ATTACHMENT - RECIPROCATING COMPRESSOR RECORDS

Reciprocating Compressor Affected Facilities

§60.5420(b)(4) and §60.5420a(b)(4)

Facility Name	Equipment ID	Legal Entity	Reporting Period	Latitude	Longitude	State	County Number	County	Region	Applicable NSPS Regulation	Operations Tracking 60.5420(b)(4)(i)				Deviations to Report? (If deviations occurred put an "X". If not leave blank)
											Tracking Operations (Hours or Months)	Actual Time Reported (Hours or Months)	What is the start date?	Notes on start date	
Hopewell Compessor Station	Hopewell 4	CNX Midstream	10-15-17 to 8-2-18	39.915880	-80.293042	Pennsylvania	59	Greene	SERO	OOOO	Hours	19,822	9/27/2011	Date represents initial startup of the compressor. No rod packing replacement occurred during the reporting period.	No deviations
Mamont Compressor Station	Mamont 1	CNX Midstream	10-15-17 to 8-2-18	40.526111	-79.564444	Pennsylvania	129	Westmoreland	SWRO	OOOO	Hours	7,712	11/3/2017	Date of rod packing replacement.	No deviations
NV 57 Compressor	NV-57 #1	CNX Midstream	10-15-17 to 8-2-18	40.030188	-80.318937	Pennsylvania	125	Washington	SWRO	OOOO	Hours	24,260	10/9/2018	Date of rod packing replacement.	No deviations
Hopewell Compessor Station	Hopewell 5	CNX Midstream	10-15-17 to 8-2-18	39.915880	-80.293042	Pennsylvania	59	Greene	SERO	OOOO	Hours	14,929	1/19/2017	Date of rod packing replacement.	No deviations
NV 57 Compressor	NV-57 #2	CNX Midstream	10-15-17 to 8-2-18	40.030188	-80.318937	Pennsylvania	125	Washington	SWRO	OOOO	Hours	18,107	2/14/2013	Date represents initial startup of the compressor. No rod packing replacement occurred during the reporting period.	No deviations
Mamont Compressor Station	Mamont 2	CNX Midstream	10-15-17 to 8-2-18	40.526111	-79.564444	Pennsylvania	129	Westmoreland	SWRO	OOOO	Hours	7,769	11/2/2017	Date of rod packing replacement.	No deviations
Big Run Compressor Station	Big Run	CNX Midstream	10-15-17 to 8-2-18	40.963983	-78.857162	Pennsylvania	63	Indiana	SWRO	OOOO	Hours	9,681	8/31/2017	Date of rod packing replacement.	No deviations
Mamont Compressor Station	Mamont 4	CNX Midstream	10-15-17 to 8-2-18	40.526111	-79.564444	Pennsylvania	129	Westmoreland	SWRO	OOOO	Hours	9,919	8/24/2017	Date of rod packing replacement.	No deviations
Morris Compressor Station	Morris Compressor 1	CNX Midstream	10-15-17 to 8-2-18	39.945639	-80.371806	Pennsylvania	59	Greene	SERO	OOOO	Hours	21,249	2/12/2014	Date represents initial startup of the compressor. No rod packing replacement occurred during the reporting period.	No deviations
Morris Compressor Station	Morris Compressor 2	CNX Midstream	10-15-17 to 8-2-18	39.945639	-80.371806	Pennsylvania	59	Greene	SERO	OOOO	Hours	21,112	11/20/2014	Date represents initial startup of the compressor. No rod packing replacement occurred during the reporting period.	No deviations
Hopewell Compessor Station	Hopewell 1	CNX Midstream	10-15-17 to 8-2-18	39.915880	-80.293042	Pennsylvania	59	Greene	SERO	OOOO	Hours	3,714	5/15/2018	Date of rod packing replacement.	No deviations
Hopewell Compessor Station	Hopewell 2	CNX Midstream	10-15-17 to 8-2-18	39.915880	-80.293042	Pennsylvania	59	Greene	SERO	OOOO	Hours	3,846	5/16/2018	Date of rod packing replacement.	No deviations
Morris Compressor Station	Morris Compressor 6	CNX Midstream	10-15-17 to 8-2-18	39.945639	-80.371806	Pennsylvania	59	Greene	SERO	OOOO	Hours	5,743	2/16/2015	Date represents initial startup of the compressor. No rod packing replacement occurred during the reporting period.	No deviations
Hopewell Compessor Station	Hopewell 3	CNX Midstream	10-15-17 to 8-2-18	39.915880	-80.293042	Pennsylvania	59	Greene	SERO	OOOO	Hours	3,780	5/9/2018	Date of rod packing replacement.	No deviations
Morris Compressor Station	Morris Compressor 5	CNX Midstream	10-15-17 to 8-2-18	39.945639	-80.371806	Pennsylvania	59	Greene	SERO	OOOO	Hours	6,342	5/11/2015	Date represents initial startup of the compressor. No rod packing replacement occurred during the reporting period.	No deviations
Morris Compressor Station	Morris Compressor 3	CNX Midstream	10-15-17 to 8-2-18	39.945639	-80.371806	Pennsylvania	59	Greene	SERO	OOOO	Hours	20,018	11/15/2013	Date represents initial startup of the compressor. No rod packing replacement occurred during the reporting period.	No deviations
Morris Compressor Station	Morris Compressor 4	CNX Midstream	8-2-17 to 8-2-18	39.945639	-80.371806	Pennsylvania	59	Greene	SERO	OOOOa	Hours	6,311	12/12/2017	Date represents initial startup of the compressor. No rod packing replacement occurred during the reporting period.	No deviations
McQuay Compressor Station	McQuay #4	CNX Midstream	10-15-17 to 8-2-18	39.896762	-80.290314	Pennsylvania	59	Greene	SERO	OOOO	Hours	3,594	3/2/2018	Date of rod packing replacement.	No deviations
McQuay Compressor Station	McQuay #5	CNX Midstream	10-15-17 to 8-2-18	39.896762	-80.290314	Pennsylvania	59	Greene	SERO	OOOO	Hours	6,949	10/11/2017	Date of rod packing replacement.	No deviations
McQuay Compressor Station	McQuay #6	CNX Midstream	10-15-17 to 8-2-18	39.896762	-80.290314	Pennsylvania	59	Greene	SERO	OOOO	Hours	6,947	10/11/2017	Date of rod packing replacement.	No deviations

* Reciprocating compressor affected facilities are located between the wellhead and the point of custody transfer to the natural gas transmission and storage segment. Recip. compressors located on a well site are not an affected facility (§60.5365(c) and §60.5365a(c))

* Per OOOO (60.5420(b)(4)(i)), we used the latest date from the following: Startup of the compressor, date of the latest compressor rod packing, start of the report period 10/15/2012

**Shirley Compressor Station Unit #5 startup in June 2018 was relocated from Majorsville Station (ceased operation at Majorsville in April 2018). The hours shown represent the entire reporting period.