Attachment B

OOOOa Annual Report Form

40 CFR Part 60 - Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction Commenced After September 18, 2015 - 60.5420a(b) Annual Report

For each affected facility, an owner or operator must include the information specified in paragraphs (b)(1)(i) through (iv) of this section in all annual reports:

The asterisk (*) next to each field indicates that the corresponding field is required.

				SITE INFORMATION							ALTERNATIVE ADDRESS INFORI
Facility Record No. * (Field value will automatically generate if a value is not entered.)	Company Name * (§60.5420a(b)(1)(i))	Facility Site Name * (§60.5420a(b)(1)(i))	US Well ID or US Well ID Associated with the Affected Facility, if applicable. * (§60.5420a(b)(1)(i))	Address of Affected Facility * (§60.5420a(b)(1)(i))	Address 2	City *	County *	State Abbreviation *	Zip Code *	Responsible Agency Facility ID (State Facility Identifier)	Description of Site Location (§60.5420a(b)(1)(i))
	e.g.: ABC Company	e.g.: XYZ Compressor Station	e.g.: 12-345-67890-12	e.g.: 123 Main Street	e.g.: Suite 100	e.g.: Brooklyn	e.g.: Kings County	e.g.: NY	e.g.: 11221		e.g.: 7 miles NE of the intersection of Hwy 123 and Hwy 456
1	Northeast Natural Energ	Campbell Production F.	47-061-01710	Daybrook Rd		Blacksville	Monongalia	WV	26521		
1		Campbell Production F.	47-061-01722	Daybrook Rd		Blacksville	Monongalia	WV	26521		
1		Campbell Production F.	47-061-01678	Daybrook Rd		Blacksville	Monongalia	WV	26521		
1		Campbell Production F.	47-061-01700	Daybrook Rd		Blacksville	Monongalia	WV	26521		
1		Campbell Production F.	47-061-01711	Daybrook Rd		Blacksville	Monongalia	WV	26521		
2		Coastal Production Fac	47-061-01684	Daybrook Rd		Blacksville	Monongalia	WV	26522		
2		Coastal Production Fac	47-061-01686	Daybrook Rd		Blacksville	Monongalia	WV	26523		
2		Coastal Production Fac	47-061-01676	Daybrook Rd		Blacksville	Monongalia	WV	26524		
2		Coastal Production Fac	47-061-01688	Daybrook Rd		Blacksville	Monongalia	WV	26525		
3		MIP Production Facility	47-061-01707	Industrial Park Rd		Westover	Monongalia	WV	26501		
3		MIP Production Facility	47-061-01699	Industrial Park Rd		Westover	Monongalia	WV	26501		
4		Statler Production Facil	47-061-01697	Mason Dixon Highway		Pentress	Monongalia	WV	26544		
4		Statler Production Facil	47-061-01698	Mason Dixon Highway		Pentress	Monongalia	WV	26544		
5		Beach Production Facil	47-061-01665	Mooresville Rd		Maidsville	Monongalia	WV	26541		
5		Beach Production Facil	47-061-01666	Mooresville Rd		Maidsville	Monongalia	WV	26541		
5		Beach Production Facil	47-061-01668	Mooresville Rd		Maidsville	Monongalia	WV	26541		
5		Beach Production Facil	47-061-01669	Mooresville Rd		Maidsville	Monongalia	WV	26541		
6		Yost Production Facility	47-061-01670	Daybrook Rd		Fairview	Monongalia	WV	26570		
6		Yost Production Facility	47-061-01671	Daybrook Rd		Fairview	Monongalia	WV	26570		
6		Yost Production Facility	47-061-01673	Daybrook Rd		Fairview	Monongalia	WV	26570		
7		Kassay Production Facil	47-061-01689	Yank Hollow Rd		Fairview	Monongalia	WV	26571		
7		Kassay Production Facil	47-061-01694	Yank Hollow Rd		Fairview	Monongalia	WV	26572		
7		Kassay Production Facil	47-061-01695	Yank Hollow Rd		Fairview	Monongalia	WV	26573		
7		Kassay Production Facil	47-061-01704	Yank Hollow Rd		Fairview	Monongalia	WV	26574		
7		Kassay Production Facil	47-061-01731	Yank Hollow Rd		Fairview	Monongalia	WV	26575		
7		Kassay Production Facil	47-061-01732	Yank Hollow Rd		Fairview	Monongalia	WV	26576		
7		Kassay Production Facil	47-061-01740	Yank Hollow Rd		Fairview	Monongalia	WV	26577		
8		Fisher Production Facil	47-061-01738	Daybrook Rd		Blacksville	Monongalia	WV	26525		
8		Fisher Production Facil	47-061-01753	Daybrook Rd		Blacksville	Monongalia	WV	26525		
8		Fisher Production Facil	47-061-01752	Daybrook Rd		Blacksville	Monongalia	WV	26525		
8		Fisher Production Facil	47-061-01751	Daybrook Rd		Blacksville	Monongalia	WV	26525		
8		Fisher Production Facil	47-061-01737	Daybrook Rd		Blacksville	Monongalia	WV	26525		
8		Fisher Production Facil	47-061-01739	Daybrook Rd		Blacksville	Monongalia	WV	26525		
8		Fisher Production Facil	47-061-01735	Daybrook Rd		Blacksville	Monongalia	WV	26525		
8		Fisher Production Facil	47-061-01733	Daybrook Rd		Blacksville	Monongalia	WV	26525		
8		Fisher Production Facil	47-061-01734	Daybrook Rd		Blacksville	Monongalia	WV	26525		
8		Fisher Production Facil	47-061-01736	Daybrook Rd		Blacksville	Monongalia	WV	26525		
2		Coastal Production Fac	47-061-01781	Daybrook Rd		Blacksville	Monongalia	WV	26525		
2		Coastal Production Fac	47-061-01782	Daybrook Rd		Blacksville	Monongalia	WV	26525		
2		Coastal Production Fac	47-061-01783	Daybrook Rd		Blacksville	Monongalia	WV	26525		
2		Coastal Production Fac	47-061-01784	Daybrook Rd		Blacksville	Monongalia	WV	26525		

VIATION (IF NO PHYSICAL ADDRESS AVAILABLE FOR SITE *)		REPORTING INFORMATION		PE Certification	ADDITIONAL INFORMATION	
Latitude of the Site (decimal degrees to 5 decimals using the North American Datum of 1983) (§60.5420a(b)(1)(i))	Longitude of the Site (decimal degrees to 5 decimals using the North American Datum of 1983) (§60.5420a(b)(1)(i))	Beginning Date of Reporting Period.* (§60.5420a(b)(1)(iii))	Ending Date of Reporting Period.* (§60.5420a(b)(1)(iii))	Please provide the file name that contains the certification signed by a qualified professional engineer for each closed vent system routing to a control device or process. * (§60.5420a(b)(12)) Please provide only one file per record.	Please enter any additional information.	Enter associated file name reference.
e.g.: 34.12345	e.g.: -101.12345	e.g.: 01/01/2016	e.g.: 06/30/2016	e.g.: Certification.pdf **or** XYZCompressorStation.pdf		e.g.: addlinfo.zip **or** XYZCompressorStation.pdf
39.69989	-80.18381	8/2/2017	8/1/2018			
39.69989	-80.18381	8/2/2017	8/1/2018			
39.69989	-80.18381	8/2/2017	8/1/2018			
39.69989	-80.18381	8/2/2017	8/1/2018			
39.69989	-80.18381	8/2/2017	8/1/2018			
39.70557	-80.20443	8/2/2017	8/1/2018			
39.70557	-80.20443	8/2/2017	8/1/2018			
39.70557	-80.20443	8/2/2017	8/1/2018			
39.70557	-80.20443	8/2/2017	8/1/2018			
39.6023	-79.97639	8/2/2017	8/1/2018			
39.6023	-79.97639	8/2/2017	8/1/2018			
39.70781	-80.17817	8/2/2017	8/1/2018			
39.70781	-80.17817	8/2/2017	8/1/2018			
39.70445	-80.15195	8/2/2017	8/1/2018			
39.70445	-80.15195	8/2/2017	8/1/2018			
39.70445	-80.15195	8/2/2017	8/1/2018			
39.70445	-80.15195	8/2/2017	8/1/2018			
39.64173	-80.21804	8/2/2017	8/1/2018			
39.64173	-80.21804	8/2/2017	8/1/2018			
39.64173	-80.21804	8/2/2017	8/1/2018			
39.65851	-80.1945	8/2/2017	8/1/2018			
39.65851	-80.1945	8/2/2017	8/1/2018			
39.65851	-80.1945	8/2/2017	8/1/2018			
39.65851	-80.1945	8/2/2017	8/1/2018			
39.65851	-80.1945	8/2/2017	8/1/2018			
39.65851	-80.1945	8/2/2017	8/1/2018			
39.65851	-80.1945	8/2/2017	8/1/2018			
39.69642	-80.21372	1/27/2018	8/1/2018			
39.69642	-80.21372	1/22/2018	8/1/2018			
39.69642	-80.21372	1/22/2018	8/1/2018			
39.69642	-80.21372	1/22/2018	8/1/2018			
39.69642	-80.21372	3/7/2018	8/1/2018			
39.69642	-80.21372	3/7/2018	8/1/2018			
39.69642	-80.21372	3/7/2018	8/1/2018			
39.69642	-80.21372	3/7/2018	8/1/2018			
39.69642	-80.21372	3/7/2018	8/1/2018			
39.69642	-80.21372	3/7/2018	8/1/2018			
39.70557	-80.20443	5/17/2018	8/1/2018			
39.70557	-80.20443	5/17/2018	8/1/2018			
39.70557	-80.20443	5/17/2018	8/1/2018			
39.70557	-80.20443	5/17/2018	8/1/2018			

40 CFR Part 60 - Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction Commenced After September 18, 2015 - 60.5420a(b) Annual R
For each well affected facility, an owner or operator must include the information specified in paragraphs (b)(2)(i) through (iii) of this section in all annual reports:

The asterisk (*) next to each field indicates that the corresponding field is required.

			§60.5432a Low Pressure Wells	All Well Completions	
Facility Record No. * **(Select from dropdown list** - *may need to scroll up* **)**	United States Well Number* (§60.5420a(b)(1)(ii))	Records of deviations where well completion operations with hydraulic fracturing were not performed in compliance with the requirements specified in § 60.5375a. * (§60.5420a(b)(2)(ii) and §60.5420a(c)(1)(ii))	Please provide the file name that contains the Record of Determination and Supporting Inputs and Calculations * (§60.5420a(b)(2)(iii) and §60.5420a(c)(1)(vii)) Please provide only one file per record.	Well Completion ID * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(i))	Well Location * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))
	e.g.: 12-345-67890-12	e.g.: On October 12, 2016, a separator was not onsite for the first 3 hours of the flowback period.	e.g.: lowpressure.pdf **or** XYZCompressorStation.pdf	e.g.: Completion ABC	e.g.: 34.12345 latitude, -101.12345 longitude
8	47-061-01738	NA	NA	Fisher 10H	39.69642, -80.21372
8	47-061-01753	NA	NA	Fisher 6H	39.69642, -80.21372
8	47-061-01752	NA	NA	Fisher 4H	39.69642, -80.21372
8	47-061-01751	NA	NA	Fisher 2H	39.69642, -80.21372
8	47-061-01737	NA	NA	Fisher 9H	39.69642, -80.21372
8	47-061-01739	NA	NA	Fisher 13H	39.69642, -80.21372
8	47-061-01735	NA	NA	Fisher 5H	39.69642, -80.21372
8	47-061-01733	NA	NA	Fisher 1H	39.69642, -80.21372
8	47-061-01734	NA	NA	Fisher 3H	39.69642, -80.21372
8	47-061-01736	NA	NA	Fisher 7H	39.69642, -80.21372
2	47-061-01781	NA	NA	Coastal 2H	39.70557, -80.20443
2	47-061-01782	NA	NA	Coastal 4H	39.70557, -80.20443
2	47-061-01783	NA	NA	Coastal 6H	39.70557, -80.20443
2	47-061-01784	NA	NA	Coastal 10H	39.70557, -80.20443

Well Affected Facilities Required to Comply w

Date of Onset of Flowback Following Hydraulic Fracturing or Refracturing * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))	Time of Onset of Flowback Following Hydraulic Fracturing or Refracturing * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))	Date of Each Attempt to Direct Flowback to a Separator * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))	Time of Each Attempt to Direct Flowback to a Separator * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))	Date of Each Occurrence of Returning to the Initial Flowback Stage * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))	Time of Each Occurrence of Returning to the Initial Flowback Stage * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))	Date Well Shut In and Flowback Equipment Permanently Disconnected or the Startup of Production * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))
e.g.: 10/16/16	e.g.: 10 a.m.	e.g.: 10/16/16	e.g.: 10 a.m.	e.g.: 10/16/16	e.g.: 10 a.m.	e.g.: 10/16/16
1/22/2018	7:00	1/22/2018	17:00	NA	NA	1/22/2018
1/22/2018	7:00	1/22/2018	14:00	NA	NA	1/22/2018
1/22/2018	7:00	1/22/2018	14:00	NA	NA	1/22/2018
1/22/2018	7:00	1/22/2018	14:00	NA	NA	1/22/2018
3/7/2018	14:00	3/8/2018	19:00	NA	NA	3/7/2018
3/7/2018	14:00	3/9/2018	12:00	NA	NA	3/7/2018
3/7/2018	14:00	3/8/2018	18:00	NA	NA	3/7/2018
3/7/2018	14:00	3/8/2018	16:00	NA	NA	3/7/2018
3/7/2018	14:00	3/8/2018	17:00	NA	NA	3/7/2018
3/7/2018	14:00	3/8/2018	18:00	NA	NA	3/7/2018
5/17/2018	12:00	5/17/2018	18:00	NA	NA	5/17/2018
5/17/2018	12:00	5/17/2018	21:00	NA	NA	5/17/2018
5/17/2018	12:00	5/17/2018	21:00	NA	NA	5/17/2018
5/17/2018	12:00	5/17/2018	16:00	NA	NA	5/17/2018

ith §60.5375a(a) and §60.5375a(f)

Time Well Shut In and Flowback Equipment Permanently Disconnected or the Startup of Production * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))	Duration of Flowback in Hours * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))	Duration of Recovery in Hours * *(Not Required for Wells Complying with §60.5375a(f))* (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A))	Disposition of Recovery * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))	Duration of Combustion in Hours * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))	Duration of Venting in Hours * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))	Reason for Venting in lieu of Capture or Combustion * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))
e.g.: 10 a.m.	e.g.: 5	e.g.: 5	e.g.: Used as onsite fuel	e.g.: 5	e.g.: 5	e.g: No onsite storage or combustion unit was available at the time of completion.
17:00	10	10	Gathering	0	0	NA
14:00	7	7	Gathering	0	0	NA
14:00	7	7	Gathering	0	0	NA
14:00	7	7	Gathering	0	0	NA
19:00	27	27	Gathering	0	0	NA
12:00	43	43	Gathering	0	0	NA
18:00	72	72	Gathering	0	0	NA
16:00	56	56	Gathering	0	0	NA
17:00	27	27	Gathering	0	0	NA
18:00	28	28	Gathering	0	0	NA
18:00	6	6	Gathering	0	0	NA
21:00	9	9	Gathering	0	0	NA
21:00	9	9	Gathering	0	0	NA
16:00	4	4	Gathering	0	0	NA

Exceptions Under §60.5375a(a)(3) - Technically Infeasible to Route to the Gas Flow Line or Collection System, Re-inject int

Well Location * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iv))	Specific Exception Claimed * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iv))	Starting Date for the Period the Well Operated Under the Exception * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iv))	Ending Date for the Period the Well Operated Under the Exception * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iv))	Why the Well Meets the Claimed Exception * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iv))	Name of Nearest Gathering Line * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))
e.g.: 34.12345 latitude, -101.12345 longitude	e.g.: Technical infeasibility under 60.5375a(a)(3)	e.g.: 10/16/2016	e.g.: 10/18/2016	e.g.: As further described in this report, technical issues prevented the use of the gas for useful purposes.	e.g.: ABC Line
NA					
NA					
NA					
NA					
NA					
NA					
NA					
NA					
NA					
NA					
NA					
NA					
NA					

ɔ a Well, Use as an Onsite Fuel Source, or Use for Another Useful Purpose Served By a Purchased Fuel or Raw Material

Location of Nearest Gathering Line * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))	Technical Considerations Preventing Routing to this Line * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))	Capture, Reinjection, and Reuse Technologies Considered * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))	Aspects of Gas or Equipment Preventing Use of Recovered Gas as a Fuel Onsite * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))	Technical Considerations Preventing Use of Recovered Gas for Other Useful Purpose * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))	Additional Reasons for Technical Infeasibility * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))
e.g.: 100 miles away at 34.12345 latitude, -101.12345 longitude	e.g.: right of use	e.g.: on-site generators	e.g.: gas quality	e.g. gas quality	e.g. well damage or clean-up

Well Affected Facilities Meeting the Criteria of §60.5375a(a)(1)(iii)(A) - Not Hydraulically Fractured/Re

Well Location* (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A) and (C))	Date of Onset of Flowback Following Hydraulic Fracturing or Refracturing * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A) and (C))	Time of Onset of Flowback Following Hydraulic Fracturing or Refracturing * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A) and (C))	Date Well Shut In and Flowback Equipment Permanently Disconnected or the Startup of Production * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A) and (C))	Time Well Shut In and Flowback Equipment Permanently Disconnected or the Startup of Production * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A) and (C))	Duration of Flowback in Hours * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A) and (C))	Duration of Combustion in Hours * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A) and (C))
e.g.: 34.12345 latitude, -101.12345 longitude	e.g.: 10/16/16	e.g.: 10 a.m.	e.g.: 10/16/16	e.g.: 10 a.m.	e.g.: 5	e.g.: 5
NA						
NA						
NA						
NA						
NA						
NA						
NA						
NA						
NA						
NA						
NA						
NA						
NA						

fractured with Liquids or Do Not Generate Condensate, Intermediate Hydrocarbon Liquids, or Produced Water (No Liquid Collection System or Seperator Onsite)

Duration of Venting in Hours * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A) and (C))	Reason for Venting in lieu of Capture or Combustion * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A) and (C))	Does well still meet the conditions of §60.5375a(1)(iii)(A)? * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(C)(*2*))	If applicable Date Well Completion Operation Stopped * ((§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(C)(*2*))	If applicable: Time Well Completion Operation Stopped * ((§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(C)(*2*))	If applicable: Date Separator Installed * ((§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(C)(*2*))	If applicable: Time Separator Installed * ((§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(C)(*2*))
e.g.: 5	e.g: No onsite storage or combustion unit was available at the time of completion.	e.g.: Yes	e.g.: 10/16/16	e.g.: 10 a.m.	e.g.: 10/16/16	e.g.: 10 a.m.

	Well Affected Facilities Required to Comply with Both §60.5375a(a)(1) and (3) Using a Digital Photo in lieu of Records Required by §60.5420a(c)(1)(i) through (iv)	Well Affected Facilities Meeting the Criteria of §60.5375a(g) - <	
Are there liquids collection at the well site? Based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete. * ((§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(C)(3))	Please provide the file name that contains the Digital Photograph with Date Taken and Latitude and Longitude Imbedded (or with Visible GPS), Showing Required Equipment (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(v)) Please provide only one file per record.	Well Location* (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(vi)(B))	Please provide the file name that contains the Record of Analysis Performed to Claim Well Meets §60.5375a(g), Including GOR Values for Established Leases and Data from Wells in the Same Basin and Field * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(vi)(A)) Please provide only one file per record.
e.g.: No	e.g.: completion1.pdf **or** XYZCompressorStation.pdf	e.g.: 34.12345 latitude, -101.12345 longitude	e.g.: GORcalcs.pdf **or** XYZCompressorStation.pdf
	NA	NA	
	NA	NA	
	NA	NA	
	NA	NA	
	NA	NA	
	NA	NA	
	NA	NA	
	NA	NA	
	NA	NA	
	NA	NA	
	NA	NA	
	NA	NA	
	NA	NA	
	NA	NA	

300 scf of Gas per Stock Tank Barrel of Oil Produced
Does the well meet the requriements of §60.5375a(g)? Based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete. * ((§60.5420a(b)(2)(i) and §60.5420a(c)(1)(vi)(C))
e.g.: Yes

40 CFR Part 60 - Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction Commen
For each centrifugal compressor affected facility, an owner or operator must include the information specified in paragraphs (b)(3)(i) through (iv) o

The asterisk (*) next to each field indicates that the corresponding field is required.

Facility Record No. * **(Select from dropdown list** - *may need to scroll up* **)**	Compressor ID * (§60.5420a(b)(1)(ii))	For centrifugal compressors using a wet seal system, was the compressor constructed, modified or reconstructed during the reporting period? * (§60.5420a(b)(3)(i))	Deviations where the centrifugal compressor was not operated in compliance with requirements * (§60.5420a(b)(3)(ii) and §60.5420a(c)(2))
	e.g.: Comp-12b	e.g.: modified	e.g.: On October 12, 2016, the pilot flame was not functioning on the combustion unit controlling the compressor.
	NA		

ced After September 18, 2015 - 60.5420a(b) Annual Report

f this section in all annual reports:

Centrifugal Compressors Required to Comply		
Record of Each Closed Vent System Inspection * (§60.5420a(b)(3)(iii) and §60.5420a(c)(6))	Record of Each Cover Inspection * (§60.5420a(b)(3)(iii) and §60.5420a(c)(7))	If you are subject to the bypass requirements of §60.5416a(a)(4) and you monitor the bypass with a flow indicator, a record of each time the alarm is sounded. * (§60.5420a(b)(3)(iii) and §60.5420a(c)(8))
e.g.: Annual inspection conducted on 12/16/16. No defects observed. No detectable emissions observed.	e.g.: Annual inspection conducted on 12/16/16. No defects observed.	e.g.: On 4/5/17, the bypass alarm sounded for 2 mintues.

with §60.5380a(a)(2) - Cover and Closed Vent System Requirements			Centrifugal Compress
If you are subject to the bypass requirements of §60.5416a(a)(4) and you use a secured valve, a record of each monthly inspection. * (§60.5420a(b)(3)(iii) and §60.5420a(c)(8))	If you are subject to the bypass requirements of §60.5416a(a)(4) and you use a lock-and-key valve, a record of each time the key is checked out. * (§60.5420a(b)(3)(iii) and §60.5420a(c)(8))	Record of No Detectable Emissions Monitoring Conducted According to §60.5416a(b) * (§60.5420a(b)(3)(iii) and §60.5420a(c)(9))	Records of the Schedule for Carbon Replacement * (determined by design analysis) (§60.5420a(b)(3)(iii) and §60.5420a(c)(10))
e.g.: Monthly inspection performed 4/15/17. Valve was maintained in the non-diverting position. Vent stream was not diverted through the bypass.	e.g.: The key was not checked out during the annual reporting period.	e.g.: Annual inspection conducted on 12/16/16. The highest reading using the FID was 300 ppmv.	e.g.: Carbon must be replaced every 2 years.

ors with Carbon Adsorption	Centrifugal Compressors Subject to Control Device Requirements of §60.5412a(a)-(c)				
Records of Each Carbon Replacement * (§60.5420a(b)(3)(iii) and §60.5420a(c)(10))	Minimum/Maximum Operating Parameter Value * (§60.5420a(b)(3)(iii) and §60.5420a(c)(11))	Please provide the file name that contains the Continuous Parameter Monitoring System Data * (§60.5420a(b)(3)(iii) and §60.5420a(c)(11)) Please provide the file name that contains.	Please provide the file name that contains the Calculated Averages of Continuous Parameter Monitoring System Data * (§60.5420a(b)(3)(iii) and §60.5420a(c)(11)) Please provide the file name that contains.	Please provide the file name that contains the Results of All Compliance Calculations * (§60.5420a(b)(3)(iii) and §60.5420a(c)(11)) Please provide the file name that contains.	Please provide the file name that contains the Results of All Inspections * (§60.5420a(b)(3)(iii) and §60.5420a(c)(11)) Please provide the file name that contains.
e.g.: Carbon was not replaced during the annual reporting period.	e.g.: Minimum temperature differential across catalytic oxidizer bed of 20°F.	e.g.: CPMS_Comp-12b.pdf **or** XYZCompressorStation.pdf	e.g.: CPMSAvg_Comp-12b.pdf **or** XYZCompressorStation.pdf	e.g.: ComplRslts_Comp-12b.pdf **or** XYZCompressorStation.pdf	e.g.: InspectRslts_Comp-12b.pdf **or** XYZCompressorStation.pdf

Centrifugal Compressors Using a Wet Seal S						
Make of Purchased Device * (§60.5420a(b)(3)(iv) and §60.5420a(c)(2)(i))	Model of Purchased Device * (§60.5420a(b)(3)(iv) and §60.5420a(c)(2)(i))	Serial Number of Purchased Device * (§60.5420a(b)(3)(iv) and §60.5420a(c)(2)(i))	Date of Purchase (§60.5420a(b)(3)(iv) and §60.5420a(c)(2)(ii))	Please provide the file name that contains the Copy of Purchase Order (§60.5420a(b)(3)(iv) and §60.5420a(c)(2)(iii)) Please provide the file name that contains.	Latitude of Centrifugal Compressor (Decimal Degrees to 5 Decimals Using the North American Datum of 1983) * (§60.5420a(b)(3)(iv) and §60.5420a(c)(2)(iv))	Longitude of Centrifugal Compressor (Decimal Degrees to 5 Decimals Using the North American Datum of 1983) * (§60.5420a(b)(3)(iv) and §60.5420a(c)(2)(iv))
e.g.: Incinerator Guy	e.g.: 400 Combustor	e.g.: 123B3D392	e.g.: 12/10/16	e.g.: purchase_order.pdf **or** XYZCompressorStation.pdf	e.g.: 34.12345	e.g.: -101.12345

ystem Constructed, Modified, or Reconstructed During Reporting Period with Control Device Tested Under §60.5413a(d)

Latitude of Control Device (Decimal Degrees to 5 Decimals Using the North American Datum of 1983) * (§60.5420a(b)(3)(iv) and §60.5420a(c)(2)(iv))	Longitude of Control Device (Decimal Degrees to 5 Decimals Using the North American Datum of 1983) * (§60.5420a(b)(3)(iv) and §60.5420a(c)(2)(iv))	As an Alternative to Latitude and Longitude, please provide the file name that contains the Digital Photograph of Device either with Imbedded Latituded and Longitude or Visible GPS (§60.5420a(b)(3)(iv) and §60.5420a(c)(2)(vii)) Please provide the file name that contains.	Inlet Gas Flow Rate * (§60.5420a(b)(3)(iv) and §60.5420a(c)(2)(v))	Please provide the file name that contains the Records of Pilot Flame Present at All Times of Operation * (§60.5420a(b)(3)(iv) and §60.5420a(c)(2)(vi)(A)) Please provide the file name that contains.	Please provide the file name that contains the Records of No Visible Emissions Periods Greater Than 1 Minute During Any 15-Minute Period * (§60.5420a(b)(3)(iv) and §60.5420a(c)(2)(vi)(B)) Please provide the file name that contains.	Please provide the file name that contains the Records of Maintenance and Repair Log * (§60.5420a(b)(3)(iv) and §60.5420a(c)(2)(vi)(C)) Please provide the file name that contains.
e.g.: 34.12340	e.g.: -101.12340	e.g.: 400_combustor.pdf **or** XYZCompressorStation.pdf	e.g.: 3000 scfh	e.g.: pilotflame.pdf **or** XYZCompressorStation.pdf	e.g.: noemissions.pdf **or** XYZCompressorStation.pdf	e.g.: maintainlog.pdf **or** XYZCompressorStation.pdf

Please provide the file name that contains the Records of Visible Emissions Test Following Return to Operation From Maintenance/Repair Activity * (§60.5420a(b)(3)(iv) and §60.5420a(c)(2)(vi)(D)) Please provide the file name that contains.	Please provide the file name that contains the Records of Manufacturer's Written Operating Instructions, Procedures and Maintenance Schedule * (§60.5420a(b)(3)(iv) and §60.5420a(c)(2)(vi)(E)) Please provide the file name that contains.
e.g.: emistest.pdf **or** XYZCompressorStation.pdf	e.g.: manufinsruct.pdf **or** XYZCompressorStation.pdf

40 CFR Part 60 - Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction Commenced After September 18, 2015 - 60.5420a(b) Ann
For each reciprocating compressor affected facility, an owner or operator must include the information specified in paragraphs (b)(4)(i) and (ii) of this section in all annual reports:

The asterisk (*) next to each field indicates that the corresponding field is required.

Facility Record No. * **(Select from dropdown list** - *may need to scroll up* **)**	Compressor ID * (§60.5420a(b)(1)(ii))	Are emissions from the rod packing unit being routed to a process through a closed vent system under negative pressure? * (§60.5420a(b)(4)(i))	If emissions are not routed to a process through a closed vent system under negative pressure, what are the cumulative number of hours or months of operation since initial startup or the previous rod packing replacement (whichever is later)? * (§60.5420a(b)(4)(i))	Units of Time Measurement * (§60.5420a(b)(4)(i))	Deviations where the reciprocating compressor was not operated in compliance with requirements* (§60.5420(b)(4)(ii) and §60.5420a(c)(3)(iii))
	e.g.: Comp-12b	e.g.: no	e.g.: 2	e.g.: months	e.g.: Rod packing replacement exceeded 36 months. Replacement occurred after 37 months.
5	Beach Pad Compressor	no	22,088	hours	None
6	Yost Pad Compressor	no	21,489	hours	None
2	Coastal Pad Compressor	no	9,978	hours	None
4	Statler Pad Compressor	no	20,232	hours	None

40 CFR Part 60 - Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction Commenced After S

For each pneumatic controller affected facility, an owner or operator must include the information specified in paragraphs (b)(5)(i) through (iii) of this section

The asterisk (*) next to each field indicates that the corresponding field is required.

Facility Record No. * **(Select from dropdown list -** *may need to scroll up* **)**	Pneumatic Controller Identification * (§60.5420a(b)(1)(ii), §60.5420a(b)(5)(i), and §60.5390a(b)(2) or §60.5390a(c)(2))	Was the pneumatic controller constructed, modified or reconstructed during the reporting period? * (§60.5420a(b)(5)(i))	Month of Installation, Reconstruction, or Modification* (§60.5420a(b)(5)(i) and §60.5390a(b)(2) or §60.5390a(c)(2))	Year of Installation, Reconstruction, or Modification* (§60.5420a(b)(5)(i) and §60.5390a(b)(2) or §60.5390a(c)(2))
	e.g.: Controller 12A	e.g.: modified	e.g.: February	e.g.: 2017
	NA			

in all annual reports:

Pneumatic Controllers with a Natural Gas Bleed Rate Greater than 6 scfh		
Documentation that Use of a Pneumatic Controller with a Natural Gas Bleed Rate Greater than 6 Standard Cubic Feet per Hour is required * (§60.5420a(b)(5)(ii))	Reasons Why * (§60.5420a(b)(5)(ii))	Records of deviations where the pneumatic controller was not operated in compliance with requirements* (§60.5420a(b)(5)(iii) and §60.5420a(c)(4)(v))
e.g.: Controller has a bleed rate of 8 scfh.	e.g.: safety bypass controller requires use of a high-bleed controller	e.g.: Controller was not tagged with month and year of installation.

40 CFR Part 60 - Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction Commenced After September 18, 2015 - For each storage vessel affected facility, an owner or operator must include the information specified in paragraphs (b)(6)(i) through (vii) of this section in all annual reports:

The asterisk (*) next to each field indicates that the corresponding field is required.

Facility Record No. * **(Select from dropdown list** - *may need to scroll up* **)**	Storage Vessel ID * (§60.5420a(b)(1)(ii) and §60.5420a(b)(6)(i))	Was the storage vessel constructed, modified or reconstructed during the reporting period? * (§60.5420a(b)(6)(i))	Latitude of Storage Vessel (Decimal Degrees to 5 Decimals Using the North American Datum of 1983) * (§60.5420a(b)(6)(i))	Longitude of Storage Vessel (Decimal Degrees to 5 Decimals Using the North American Datum of 1983) * (§60.5420a(b)(6)(i))	If new affected facility or if returned to service during the reporting period, provide documentation of the VOC emission rate determination according to §60.5365a(e).* (§60.5420a(b)(6)(ii))
	e.g.: Tank 125	e.g.: modified	e.g.: 34.12345	e.g.: -101.12345	e.g.: VOC emission rate is 6.5 tpy. See file rate_determination.pdf for more information.
	NA				

60.5420a(b) Annual Report

Records of deviations where the storage vessel was not operated in compliance with requirements * (§60.5420a(b)(6)(iii) and §60.5420a(c)(5)(iii))	Have you met the requirements specified in §60.5410a(h)(2) and (3)?* (§60.5420a(b)(6)(iv))	Removed from service during the reporting period? * (§60.5420a(b)(6)(v))	If removed from service, the date removed from service. * (§60.5420a(b)(6)(v))	Returned to service during the reporting period? * (§60.5420a(b)(6)(vi))	If returned to service, the date returned to service. * (§60.5420a(b)(6)(vi))
e.g.: On October 12, 2016, the pilot flame was not functioning on the combustion unit controlling the storage vessel.	e.g.: Yes	e.g.: Yes	e.g.: 11/15/16	e.g.: Yes	e.g.: 11/15/16

Storage Vessels Constructed, Modified, Reconstructed or Returned to Service During Reporting Period th						
Make of Purchased Device * (§60.5420a(b)(6)(vii) and §60.5420a(c)(5)(vi)(A))	Model of Purchased Device * (§60.5420a(b)(6)(vii) and §60.5420a(c)(5)(vi)(A))	Serial Number of Purchased Device * (§60.5420a(b)(6)(vii) and §60.5420a(c)(5)(vi)(A))	Date of Purchase * (§60.5420a(b)(6)(vii) and §60.5420a(c)(5)(vi)(B))	Copy of Purchase Order * (§60.5420a(b)(6)(vii) and §60.5420a(c)(5)(vi)(C))	Latitude of Control Device (Decimal Degrees to 5 Decimals Using the North American Datum of 1983) * (§60.5420a(b)(6)(vii) and §60.5420a(c)(5)(vi)(D))	Longitude of Control Device (Decimal Degrees to 5 Decimals Using the North American Datum of 1983) * (§60.5420a(b)(6)(vii) and §60.5420a(c)(5)(vi)(D))
e.g.: Incinerator Guy	e.g.: 400 Combustor	e.g.: 123B3D392	e.g.: 12/10/16	e.g.: purchase_order.pdf **or** XYZCompressorStation.pdf	e.g.: 34.12340	e.g.: -101.12340

at Comply with §60.5395a(a)(2) with a Control Device Tested Under § 60.5413a(d)					
Inlet Gas Flow Rate * (§60.5420a(b)(6)(vii) and §60.5420a(c)(5)(vi)(E))	Please provide the file name that contains the Records of Pilot Flame Present at All Times of Operation * (§60.5420a(b)(6)(vii) and §60.5420a(c)(5)(vi)(F)(*1*)) Please provide only one file per record.	Please provide the file name that contains the Records of No Visible Emissions Periods Greater Than 1 Minute During Any 15-Minute Period * (§60.5420a(b)(6)(vii) and §60.5420a(c)(5)(vi)(F)(*2*)) Please provide only one file per record.	Please provide the file name that contains the Records of Maintenance and Repair Log * (§60.5420a(b)(6)(vii) and §60.5420a(c)(5)(vi)(F)(*3*)) Please provide only one file per record.	Please provide the file name that contains the Records of Visible Emissions Test Following Return to Operation From Maintenance/Repair Activity * (§60.5420a(b)(6)(vii) and §60.5420a(c)(5)(vi)(F)(*4*)) Please provide only one file per record.	Please provide the file name that contains the Records of Manufacturer's Written Operating Instructions, Procedures and Maintenance Schedule * (§60.5420a(b)(6)(vii) and §60.5420a(c)(5)(vi)(F)(*5*)) Please provide only one file per record.
e.g.: 3000 scfh	e.g.: pilotflame.pdf **or** XYZCompressorStation.pdf	e.g.: noemissions.pdf **or** XYZCompressorStation.pdf	e.g.: maintainlog.pdf **or** XYZCompressorStation.pdf	e.g.: emistest.pdf **or** XYZCompressorStation.pdf	e.g.: manufinsruct.pdf **or** XYZCompressorStation.pdf

40 CFR Part 60 - Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction Commenced After September 18, 2015 - 60.5420a(b)
For the collection of fugitive emissions components at each well site and the collection of fugitive emissions components at each compressor station within the company-defined area, an own

The asterisk (*) next to each field indicates that the corresponding field is required.

Facility Record No. * **(Select from dropdown list** - *may need to scroll up* **)**	Identification of Each Affected Facility * (§60.5420a(b)(1))	Date of Survey * (§60.5420a(b)(7)(i))	Survey Begin Time * (§60.5420a(b)(7)(ii))	Survey End Time * (§60.5420a(b)(7)(ii))	Name of Surveyor * (§60.5420a(b)(7)(iii))	Ambient Temperature During Survey * (§60.5420a(b)(7)(iv))	Sky Conditions During Survey * (§60.5420a(b)(7)(iv))
	e.g.: Well Site ABC	e.g.: 8/13/17	e.g.: 10:00 am	e.g.: 1:00 pm	e.g.: John Smith	e.g.: 90°F	e.g.: Sunny, no clouds
7	Kassay Production Fac	9/5/2017	11:23 AM	12:41 PM	Tyler Frey		Rain
1	Campbell Production I	10/9/2017	8:36 AM	9:09 AM	Tyler Frey		Rain
2	Coastal Production Fa	10/9/2017	9:09 AM	9:37 AM	Tyler Frey		Rain
3	MIP Production Facilit	10/9/2017	11:07 AM	11:48 AM	Tyler Frey		Rain
4	Statler Production Fac	10/9/2017	9:41 AM	10:18 AM	Tyler Frey		Rain
6	Yost Production Facilit	10/9/2017	7:22 AM	7:59 AM	Tyler Frey		Rain
8	Fisher Production Faci	2/26/2018	8:50 AM	9:52 AM	Steve LaRue	41F	P Cloudy
7	Kassay Production Fac	4/18/2018	8:21 AM	8:55 AM	Steve LaRue	35F	P Cloudy
3	MIP Production Facilit	4/18/2018	12:29 PM	1:31 PM	Steve LaRue	51F	Cloudy
3	MIP Production Facilit	4/18/2018	12:29 PM	1:31 PM	Steve LaRue	51F	Cloudy
4	Statler Production Fac	4/18/2018	10:41 AM	11:31 AM	Steve LaRue	45F	Cloudy
4	Statler Production Fac	4/18/2018	10:41 AM	11:31 AM	Steve LaRue	45F	Cloudy
6	Yost Production Facilit	4/18/2018	7:55 AM	8:15 AM	Steve LaRue	29F	P Cloudy
8	Fisher Production Faci	4/18/2018	10:29 AM	10:52 AM	Steve LaRue	51F	P Cloudy
5	Beach Production Faci	4/18/2018	11:40 AM	12:02 PM	Steve LaRue	46F	Cloudy
1	Campbell Production I	4/18/2018	9:28 AM	9:55 AM	Steve LaRue	39F	P Cloudy
1	Campbell Production I	4/18/2018	9:28 AM	9:55 AM	Steve LaRue	39F	P Cloudy
2	Coastal Production Fa	4/18/2018	10:07 AM	10:35 AM	Steve LaRue	45F	P Cloudy
2	Coastal Production Fa	4/18/2018	10:07 AM	10:35 AM	Steve LaRue	45F	P Cloudy

Annual Report

er or operator must include the records of each monitoring survey including the information specified in paragraphs (b)(7)(i) through (xii) of this section in all annual reports:

Maximum Wind Speed During Survey * (§60.5420a(b)(7)(iv))	Monitoring Instrument Used * (§60.5420a(b)(7)(v))	Deviations From Monitoring Plan (If none, state none.) * (§60.5420a(b)(7)(vi))	Type of Component for which Fugitive Emissions Detected * (§60.5420a(b)(7)(vii))	Number of Each Component Type for which Fugitive Emissions Detected * (§60.5420a(b)(7)(vii))	Type of Component Not Repaired as Required in §60.5397a(h) * (§60.5420a(b)(7)(viii))	Number of Each Component Type Not Repaired as Required in § 60.5397a(h) * (§60.5420a(b)(7)(viii))
e.g.: 2 mph	e.g.: Company ABC optical gas imaging camera	e.g.: None	e.g.: Valve	e.g.: 3	e.g.: Valve	e.g.: 1
6 mph S	Ecotest FLIR GF 320	None	Connection	4	None	0
2 mph S	Ecotest FLIR GF 320	None	None	0	None	0
2 mph S	Ecotest FLIR GF 320	None	None	0	None	0
2 mph S	Ecotest FLIR GF 320	None	Regulator	1	None	0
2 mph S	Ecotest FLIR GF 320	None	Valve	2	None	0
2 mph S	Ecotest FLIR GF 320	None	Regulator	1	None	0
2 mph SSW	Ecotest FLIR GF 320	None	Connection	3	None	0
7 mph S	Ecotest FLIR GF 320	None	Connection	5	None	0
12 mph S	Ecotest FLIR GF 320	None	Regulator	3	None	0
12 mph S	Ecotest FLIR GF 320	None	Connection	1	None	0
10 mph S	Ecotest FLIR GF 320	None	Valve	2	None	0
10 mph S	Ecotest FLIR GF 320	None	Connection	1	None	0
4 mph S	Ecotest FLIR GF 320	None	None	0	None	0
9 mph W	Ecotest FLIR GF 320	None	None	0	None	0
12 mph S	Ecotest FLIR GF 320	None	None	0	None	0
9 mph S	Ecotest FLIR GF 320	None	Regulator	1	None	0
9 mph S	Ecotest FLIR GF 320	None	Connection	2	None	0
11 mph S	Ecotest FLIR GF 320	None	Regulator	2	None	0
11 mph S	Ecotest FLIR GF 320	None	Connection	3	None	0

Type of Difficult-to-Monitor Components Monitored * (§60.5420a(b)(7)(ix))	Number of Each Difficult-to-Monitor Component Type Monitored * (§60.5420a(b)(7)(ix))	Type of Unsafe-to-Monitor Component Monitored * (§60.5420a(b)(7)(ix))	Number of Each Unsafe-to-Monitor Component Type Monitored * (§60.5420a(b)(7)(ix))	Date of Successful Repair of Fugitive Emissions Component * (§60.5420a(b)(7)(x))	Type of Component Placed on Delay of Repair * (§60.5420a(b)(7)(xi))	Number of Each Component Type Placed on Delay of Repair * (§60.5420a(b)(7)(xi))
e.g.: Valve	e.g.: 1	e.g.:Valve	e.g.: 1	e.g.: 11/10/16	e.g.: Valve	e.g.: 1
None	0	None	0	9/6/2017	NA	0
None	0	None	0	NA	NA	0
None	0	None	0	NA	NA	0
None	0	None	0	10/13/2017	NA	0
None	0	None	0	10/9/2017	NA	0
None	0	None	0	10/9/2017	NA	0
None	0	None	0	2/26/2018	NA	0
None	0	None	0	4/18/2018	NA	0
None	0	None	0	4/18/2018	NA	0
None	0	None	0	4/18/2018	NA	0
None	0	None	0	4/18/2018	NA	0
None	0	None	0	4/18/2018	NA	0
None	0	None	0	NA	NA	0
None	0	None	0	NA	NA	0
None	0	None	0	NA	NA	0
None	0	None	0	4/18/2018	NA	0
None	0	None	0	4/18/2018	NA	0
None	0	None	0	4/18/2018	NA	0
None	0	None	0	4/18/2018	NA	0

		OGI	Compressor Station Affected Facility Only	
Explanation for Delay of Repair * (§60.5420a(b)(7)(xi))	Type of Instrument Used to Resurvey Repaired Components Not Repaired During Original Survey * (§60.5420a(b)(7)(xii))	Training and Experience of Surveyor * (§60.5420a(b)(7)(iii))	Was a monitoring survey waived under § 60.5397a(g)(5)? * (§60.5420a(b)(7))	If a monitoring survey was waived, the calendar months that make up the quarterly monitoring period for which the monitoring survey was waived. * (§60.5420a(b)(7))
e.g.: Unsafe to repair until next shutdown	e.g.: Company ABC optical gas imaging camera	e.g.: Trained thermographer; completed 40-hour course at XYZ Training Center. Has 10 years of experience with OGI surveys.	e.g.: Yes	e.g.: January; February; and March
NA	NA	Trained thermographer, ITC, w/several year's experience	NA	NA
NA	NA	Trained thermographer, ITC, w/several year's experience	NA	NA
NA	NA	Trained thermographer, ITC, w/several year's experience	NA	NA
NA	NA	Trained thermographer, ITC, w/several year's experience	NA	NA
NA	NA	Trained thermographer, ITC, w/several year's experience	NA	NA
NA	NA	Trained thermographer, ITC, w/several year's experience	NA	NA
NA	NA	Trained thermographer, ITC, w/several year's experience	NA	NA
NA	NA	Trained thermographer, ITC, w/several year's experience	NA	NA
NA	NA	Trained thermographer, ITC, w/several year's experience	NA	NA
NA	NA	Trained thermographer, ITC, w/several year's experience	NA	NA
NA	NA	Trained thermographer, ITC, w/several year's experience	NA	NA
NA	NA	Trained thermographer, ITC, w/several year's experience	NA	NA
NA	NA	Trained thermographer, ITC, w/several year's experience	NA	NA
NA	NA	Trained thermographer, ITC, w/several year's experience	NA	NA
NA	NA	Trained thermographer, ITC, w/several year's experience	NA	NA
NA	NA	Trained thermographer, ITC, w/several year's experience	NA	NA
NA	NA	Trained thermographer, ITC, w/several year's experience	NA	NA
NA	NA	Trained thermographer, ITC, w/several year's experience	NA	NA

40 CFR Part 60 - Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction Commenced After September 18, 2015 - 60.5420a(b) Ar

For each pneumatic pump affected facility, an owner or operator must include the information specified in paragraphs (b)(8)(i) through (iii) of this section in all annual reports:

The asterisk (*) next to each field indicates that the corresponding field is required.

Facility Record No. * **(Select from dropdown list** - *may need to scroll up* **)**	Identification of Each Pump * (§60.5420a(b)(1))	Was the pneumatic pump constructed, modified, or reconstructed during the reporting period? * (§60.5420a(b)(8)(i))	Which condition does the pneumatic pump meet? * (§60.5420a(b)(8)(i))	If your route emissions to a control device and the control device is designed to achieve <95% emissions reduction, specify the percent emissions reduction. * (§60.5420a(b)(8)(i)(C))	Identification of Each Pump * (§60.5420a(b)(8)(ii))
	e.g.: Pump 12-e-2	e.g.: modified	e.g.: Emissions are routed to a control device or process	e.g.: 90%	e.g.: Pump 12-e-2
	NA				

Pneumatic Pumps Previously Reported that have a Change in Reported Condition During the Reporting Period

Date Previously Reported* (§60.5420a(b)(8)(ii))	Which condition does the pneumatic pump meet? * (§60.5420a(b)(8)(ii))	If you now route emissions to a control device and the control device is designed to achieve <95% emissions reduction, specify the percent emissions reduction. * (§60.5420a(b)(8)(ii) and §60.5420a(b)(8)(i)(C))
e.g.: 10/15/17	e.g.: Control device/process removed and technically infeasible to route elsewhere	e.g.: 90%

Records of deviations where the pneumatic pump was not operated in compliance with requirements*
(§60.5420a(b)(8)(iii) and §60.5420a(c)(16)(ii))

e.g.: deviation of the CVS inspections