REPSOL

40 CFR 60 SUBPART OOOOa | ANNUAL REPORT

REPORTING PERIOD: 8/2/18 to 8/1/19

Affected Facility: ***Well Completions***

A green well completion with hydraulic fracturing or refracturing occurring at a gas well affected facility. Each gas well affected facility is a single natural gas well.

Well Identification Caprio (07-077-07) S 7H

API Well Number: 37-115-22485-00-00

Latitude: 41.9751

Longitude: -76.13468

Well Category (select from list): Production

Primary Compliance Method (select from list): Reduced emissions completion

REPSOL

Daily Completion Log

Date	Duration of flowback (hours)	Duration of recovery to the flow line (hours)	Duration of combustion (hours)	Duration of venting (hours)*	Comments
3/7/2019	4.0	1.0	0.0	3.0	Initial Flowback Stage - 20:00; Separation Flowback Period - 23:00
3/8/2019	24.0	24.0	0.0	0.0	
3/9/2019	24.0	24.0	0.0	0.0	
3/10/2019	24.0	24.0	0.0	0.0	
3/11/2019	24.0	24.0	0.0	0.0	
3/12/2019	24.0	24.0	0.0	0.0	
3/13/2019	24.0	24.0	0.0	0.0	
3/14/2019	24.0	24.0	0.0	0.0	
3/15/2019	24.0	24.0	0.0	0.0	
3/16/2019	24.0	24.0	0.0	0.0	
3/17/2019	24.0	24.0	0.0	0.0	
3/18/2019	24.0	24.0	0.0	0.0	
3/19/2019	24.0	24.0	0.0	0.0	
3/20/2019	12.0	12.0	0.0	0.0	Well shut in. Turned over to production - 12:00

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40 CFR 60 SUBPART OOOOa | ANNUAL REPORT

REPORTING PERIOD: 8/2/18 to 8/1/19

Affected Facility: ***Well Completions***

A green well completion with hydraulic fracturing or refracturing occurring at a gas well affected facility. Each gas well affected facility is a single natural gas well.

Well Identification Caprio (07-077-08) S 8H

API Well Number: 37-115-22486-00-00

Latitude: 41.97513

Longitude: -76.13455

Well Category (select from list): Production

Primary Compliance Method (select from list): Reduced emissions completion

REPSOL

Daily Completion Log

Date	Duration of flowback (hours)	Duration of recovery to the flow line (hours)	Duration of combustion (hours)	Duration of venting (hours)*	Comments
3/6/2019	2.0	0.0	0.0	2.0	Initial Flowback Stage - 19:00; Shut in well awaiting N2 unit - 21:00
3/7/2019	13.5	12.0	0.0	1.5	Initial Flowback Period - 10:30; Separation Flowback Period - 12:00
3/8/2019	24.0	24.0	0.0	0.0	
3/9/2019	24.0	24.0	0.0	0.0	
3/10/2019	24.0	24.0	0.0	0.0	
3/11/2019	24.0	24.0	0.0	0.0	
3/12/2019	24.0	24.0	0.0	0.0	
3/13/2019	24.0	24.0	0.0	0.0	
3/14/2019	24.0	24.0	0.0	0.0	
3/15/2019	24.0	24.0	0.0	0.0	
3/16/2019	24.0	24.0	0.0	0.0	
3/17/2019	23.6	23.6	0.0	0.0	
3/18/2019	24.0	24.0	0.0	0.0	
3/19/2019	11.0	11.0	0.0	0.0	Well shut in. Turned over to production: 11:00

REPSOL

40 CFR 60 SUBPART OOOOa | ANNUAL REPORT

REPORTING PERIOD: 8/2/18 to 8/1/19

Affected Facility: ***Well Completions***

A green well completion with hydraulic fracturing or refracturing occurring at a gas well affected facility. Each gas well affected facility is a single natural gas well.

Well Identification Caprio (07-077-06) S 6H

API Well Number: 37-115-22484-00-00

Latitude: 41.97509

Longitude: -76.13459

Well Category (select from list): Production

Primary Compliance Method (select from list): Reduced emissions completion

REPSOL

Daily Completion Log

Date	Duration of flowback (hours)	Duration of recovery to the flow line (hours)	Duration of combustion (hours)	Duration of venting (hours)*	Comments
3/8/2019	16.7	15.0	0.0	1.7	Initial Flowback Stage - 07:20; Separation Flowback Period - 09:00
3/9/2019	24.0	24.0	0.0	0.0	
3/10/2019	24.0	24.0	0.0	0.0	
3/11/2019	24.0	24.0	0.0	0.0	
3/12/2019	24.0	24.0	0.0	0.0	
3/13/2019	24.0	24.0	0.0	0.0	
3/14/2019	24.0	24.0	0.0	0.0	
3/15/2019	24.0	24.0	0.0	0.0	
3/16/2019	24.0	24.0	0.0	0.0	
3/17/2019	24.0	24.0	0.0	0.0	
3/18/2019	24.0	24.0	0.0	0.0	
3/19/2019	24.0	24.0	0.0	0.0	
3/20/2019	11.0	11.0	0.0	0.0	Well shut in. Turned over to production - 11:00

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40 CFR 60 SUBPART OOOOa | ANNUAL REPORT

REPORTING PERIOD: 8/2/18 to 8/1/19

Affected Facility:	***Well Completions*** A green well completion with hydraulic fracturing or refracturing occurring at a gas well affected facility. Each gas well affected facility is a single natural gas well.
Well Identification	Hughes (02-204-06) E 6H
API Well Number:	37-117-21984-00-00
Latitude:	41.63338
Longitude:	-77.12166
Well Category (select from list):	Production
Primary Compliance Method (select from list):	Reduced emissions completion

REPSOL

Daily Completion Log

Date	Duration of flowback (hours)	Duration of recovery to the flow line (hours)	Duration of combustion (hours)	Duration of venting (hours)*	Comments
5/14/2019	11.0	0.0	0.0	11.0	Initial Flowback Stage - 13:00
5/15/2019	22.0	18.0	0.0	4.0	Well shut in for pressure test - 04:00; Separation Flowback Period - 06:00
5/16/2019	24.0	24.0	0.0	0.0	
5/17/2019	24.0	24.0	0.0	0.0	
5/18/2019	24.0	24.0	0.0	0.0	
5/19/2019	24.0	24.0	0.0	0.0	
5/20/2019	24.0	24.0	0.0	0.0	
5/21/2019	24.0	24.0	0.0	0.0	
5/22/2019	24.0	24.0	0.0	0.0	
5/23/2019	24.0	24.0	0.0	0.0	
5/24/2019	12.50	12.3	0.0	0.2	Well shut in for production equipment maintenance - 10:00; Separation Flowback Period - 21:30; Initial Flowback Period - 22:20; Separation Flowback Period - 22:30
5/25/2019	24.0	24.0	0.0	0.0	
5/26/2019	24.0	24.0	0.0	0.0	
5/27/2019	22.3	22.3	0.0	0.0	Well shut in for maintenance - 08:20 Separation Flowback Period - 10:00
5/28/2019	24.0	24.0	0.0	0.0	
5/29/2019	22.8	22.8	0.0	0.0	Well shut in for production equipment maintenance - 16:50; Separation Flowback Period - 18:00
5/30/2019	23.3	23.3	0.0	0.0	Well shut in - 08:00; Separation Flowback Period - 08:45
5/31/2019	24.0	24.0	0.0	0.0	
6/1/2019	24.0	24.0	0.0	0.0	
6/2/2019	24.0	24.0	0.0	0.0	
6/3/2019	22.5	22.5	0.0	0.0	Well shut in for production maintenance - 08:00; Separation Flowback Period - 09:30
6/4/2019	24.0	24.0	0.0	0.0	
6/5/2019	24.0	24.0	0.0	0.0	
6/6/2019	24.0	24.0	0.0	0.0	
6/7/2019	22.5	22.5	0.0	0.0	Well shut in for production maintenance - 08:30; Separation Flowback Period - 10:00
6/8/2019	24.0	24.0	0.0	0.0	
6/9/2019	24.0	24.0	0.0	0.0	
6/10/2019	23.0	23.0	0.0	0.0	Well shut in - 09:30; Separation Flowback Period - 10:30
6/11/2019	24.0	24.0	0.0	0.0	
6/12/2019	24.0	24.0	0.0	0.0	
6/13/2019	18.0	18.0	0.0	0.0	Well shut in. Turned over to production - 18:00

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40 CFR 60 SUBPART OOOOa | ANNUAL REPORT

REPORTING PERIOD: 8/2/18 to 8/1/19

Affected Facility:	*Well Completions* A green well completion with hydraulic fracturing or refracturing occurring at a gas well affected facility. Each gas well affected facility is a single natural gas well.
Well Identification	Hughes (02-204-08) E 8H
API Well Number:	37-117-21985-00-00
Latitude:	41.63342
Longitude:	-77.12161
Well Category (select from list):	Production
Primary Compliance Method (select from list):	Reduced emissions completion

REPSOL

Daily Completion Log

Date	Duration of flowback (hours)	Duration of recovery to the flow line (hours)	Duration of combustion (hours)	Duration of venting (hours)*	Comments
5/14/2019	16.0	0.0	0.0	16.0	Initial Flowback Stage - 08:00
5/15/2019	24.0	16.0	0.0	8.0	Separation Flowback Period - 8:00
5/16/2019	24.0	24.0	0.0	0.0	
5/17/2019	24.0	24.0	0.0	0.0	
5/18/2019	24.0	24.0	0.0	0.0	
5/19/2019	24.0	24.0	0.0	0.0	
5/20/2019	24.0	24.0	0.0	0.0	
5/21/2019	24.0	24.0	0.0	0.0	
5/22/2019	24.0	24.0	0.0	0.0	
5/23/2019	24.0	24.0	0.0	0.0	
5/24/2019	13.5	13.5	0.0	0.0	Well shut in - 10:00; Separation Flowback Period - 20:30
5/25/2019	24.0	24.0	0.0	0.0	
5/26/2019	24.0	24.0	0.0	0.0	
5/27/2019	22.3	22.3	0.0	0.0	Well shut in for equipment maintenance - 08:20; Separation Flowback Period - 10:00
5/28/2019	24.0	24.0	0.0	0.0	
5/29/2019	22.8	22.8	0.0	0.0	Well shut in for equipment maintenance - 16:50; Separation Flowback Period - 18:00
5/30/2019	23.3	23.3	0.0	0.0	Well shut in for equipment maintenance - 08:00; Separation Flowback Period - 08:45
5/31/2019	24.0	24.0	0.0	0.0	
6/1/2019	24.0	24.0	0.0	0.0	
6/2/2019	24.0	24.0	0.0	0.0	
6/3/2019	22.5	22.5	0.0	0.0	Well shut in for equipment maintenance - 08:00; Separation Flowback Period - 09:30
6/4/2019	24.0	24.0	0.0	0.0	
6/5/2019	24.0	24.0	0.0	0.0	
6/6/2019	24.0	24.0	0.0	0.0	
6/7/2019	22.5	22.5	0.0	0.0	Well shut in for equipment maintenance - 08:30; Separation Flowback Period - 10:00
6/8/2019	24.0	24.0	0.0	0.0	
6/9/2019	24.0	24.0	0.0	0.0	
6/10/2019	23.0	23.0	0.0	0.0	Well shut in for equipment maintenance - 09:30; Separation Flowback Period - 10:30
6/11/2019	24.0	24.0	0.0	0.0	
6/12/2019	24.0	24.0	0.0	0.0	
6/13/2019	18.0	18.0	0.0	0.0	Well shut in. Turned over to production - 18:00

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40 CFR 60 SUBPART OOOOa | ANNUAL REPORT

REPORTING PERIOD: 8/2/18 to 8/1/19

Affected Facility:	*Well Completions* A green well completion with hydraulic fracturing or refracturing occurring at a gas well affected facility. Each gas well affected facility is a single natural gas well.
Well Identification	Hughes (02-204-10) E 10H
API Well Number:	37-117-21986-00-00
Latitude:	41.63344
Longitude:	-77.1217
Well Category (select from list):	Production
Primary Compliance Method (select from list):	Reduced emissions completion

REPSOL

Daily Completion Log

Date	Duration of flowback (hours)	Duration of recovery to the flow line (hours)	Duration of combustion (hours)	Duration of venting (hours)*	Comments
5/15/2019	11.0	5.0	0.0	6.0	Initial Flowback Stage - 13:00; Separation Flowback Period - 19:00
5/16/2019	24.0	24.0	0.0	0.0	
5/17/2019	24.0	24.0	0.0	0.0	
5/18/2019	24.0	24.0	0.0	0.0	
5/19/2019	24.0	24.0	0.0	0.0	
5/20/2019	24.0	24.0	0.0	0.0	
5/21/2019	24.0	24.0	0.0	0.0	
5/22/2019	24.0	24.0	0.0	0.0	
5/23/2019	24.0	24.0	0.0	0.0	
5/24/2019	20.8	20.8	0.0	0.0	Well shut in for equipment maintenance - 10:00; Separation Flowback Period - 11:00; Well shut in for equipment maintenance - 17:45; Separation Flowback Period - 20:00
5/25/2019	24.0	24.0	0.0	0.0	
5/26/2019	24.0	24.0	0.0	0.0	
5/27/2019	23.2	23.2	0.0	0.0	Well shut in for equipment maintenance - 08:20; Separation Flowback Period - 09:30
5/28/2019	24.0	24.0	0.0	0.0	
5/29/2019	23.3	23.3	0.0	0.0	Well shut in for equipment maintenance - 16:50; Separation Flowback Period - 17:30
5/30/2019	23.3	23.3	0.0	0.0	Well shut in for equipment maintenance - 08:00; Separation Flowback period begins: 08:45
5/31/2019	24.0	24.0	0.0	0.0	
6/1/2019	24.0	24.0	0.0	0.0	
6/2/2019	24.0	24.0	0.0	0.0	
6/3/2019	22.5	22.5	0.0	0.0	Well shut in for equipment maintenance - 08:00; Separation Flowback Period - 09:30
6/4/2019	24.0	24.0	0.0	0.0	
6/5/2019	24.0	24.0	0.0	0.0	
6/6/2019	24.0	24.0	0.0	0.0	
6/7/2019	22.5	22.5	0.0	0.0	Well shut in for equipment maintenance - 08:30; Separation Flowback Period - 10:00
6/8/2019	24.0	24.0	0.0	0.0	
6/9/2019	24.0	24.0	0.0	0.0	
6/10/2019	23.0	23.0	0.0	0.0	Well shut in for equipment maintenance - 09:30; Separation Flowback Period - 10:30
6/11/2019	24.0	24.0	0.0	0.0	
6/12/2019	24.0	24.0	0.0	0.0	
6/13/2019	18.0	18.0	0.0	0.0	Well shut in. Turned over to production: 18:00

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40 CFR 60 SUBPART OOOOa | ANNUAL REPORT

REPORTING PERIOD: 8/2/18 to 8/1/19

Affected Facility:	***Well Completions*** A green well completion with hydraulic fracturing or refracturing occurring at a gas well affected facility. Each gas well affected facility is a single natural gas well.
Well Identification	Hughes (02-204-02) E 2H
API Well Number:	37-117-21982-00-00
Latitude:	41.6334
Longitude:	-77.12175
Well Category (select from list):	Production
Primary Compliance Method (select from list):	Reduced emissions completion

REPSOL

Daily Completion Log

Date	Duration of flowback (hours)	Duration of recovery to the flow line (hours)	Duration of combustion (hours)	Duration of venting (hours)*	Comments
5/16/2019	14.0	0.0	0.0	14.0	Initial Flowback Stage - 10:00
5/17/2019	24.0	22.5	0.0	1.5	Separation Flowback Period - 01:30
5/18/2019	24.0	24.0	0.0	0.0	
5/19/2019	24.0	24.0	0.0	0.0	
5/20/2019	24.0	24.0	0.0	0.0	
5/21/2019	24.0	24.0	0.0	0.0	
5/22/2019	24.0	24.0	0.0	0.0	
5/23/2019	24.0	24.0	0.0	0.0	
5/24/2019	20.8	20.8	0.0	0.0	Well shut in for equipment maintenance - 10:00; Separation Flowback Period - 11:00; Well shut in for equipment maintenance - 17:45; Separation Flowback Period - 20:00
5/25/2019	24.0	24.0	0.0	0.0	
5/26/2019	24.0	24.0	0.0	0.0	
5/27/2019	23.2	23.2	0.0	0.0	Well shut in for equipment maintenance - 08:20; Separation Flowback Period begins: 09:30
5/28/2019	24.0	24.0	0.0	0.0	
5/29/2019	23.3	23.3	0.0	0.0	Well shut in for equipment maintenance - 16:50; Separation Flowback Period - 17:30
5/30/2019	23.3	23.3	0.0	0.0	Well shut in for equipment maintenance - 08:00; Separation Flowback Period - 08:45
5/31/2019	24.0	24.0	0.0	0.0	
6/1/2019	24.0	24.0	0.0	0.0	
6/2/2019	24.0	24.0	0.0	0.0	
6/3/2019	22.5	22.5	0.0	0.0	Well shut in for equipment maintenance - 08:00; Separation Flowback Period - 09:30
6/4/2019	24.0	24.0	0.0	0.0	
6/5/2019	24.0	24.0	0.0	0.0	
6/6/2019	24.0	24.0	0.0	0.0	
6/7/2019	22.5	22.5	0.0	0.0	Well shut in for equipment maintenance - 08:30; Separation Flowback Period - 10:00
6/8/2019	24.0	24.0	0.0	0.0	
6/9/2019	24.0	24.0	0.0	0.0	
6/10/2019	23.0	23.0	0.0	0.0	Well shut in for equipment maintenance - 09:30; Separation Flowback Period - 10:30
6/11/2019	24.0	24.0	0.0	0.0	
6/12/2019	24.0	24.0	0.0	0.0	
6/13/2019	18.0	18.0	0.0	0.0	Well shut in. Turned over to production - 18:00

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40 CFR 60 SUBPART OOOOa | ANNUAL REPORT

REPORTING PERIOD: 8/2/18 to 8/1/19

Affected Facility: *Well Completions*

A green well completion with hydraulic fracturing or refracturing occurring at a gas well affected facility. Each gas well affected facility is a single natural gas well.

Well Identification Hughes (02-204-04) E 4H

API Well Number: 37-117-21983-00-00

Latitude: 41.63334

Longitude: -77.12171

Well Category (select from list): Production

Primary Compliance Method (select from list): Reduced emissions completion

REPSOL

Daily Completion Log

Date	Duration of flowback (hours)	Duration of recovery to the flow line (hours)	Duration of combustion (hours)	Duration of venting (hours)*	Comments
5/18/2019	16.0	0.0	0.0	16.0	Initial Flowback Stage - 08:00
5/19/2019	24.0	23.5	0.0	0.5	Separation Flowback Period - 00:30
5/20/2019	24.0	24.0	0.0	0.0	
5/21/2019	24.0	24.0	0.0	0.0	
5/22/2019	24.0	24.0	0.0	0.0	
5/23/2019	24.0	24.0	0.0	0.0	
5/24/2019	12.5	12.3	0.0	0.3	Well shut in for equipment maintenance - 10:00; Separation Flowback Period - 21:30; Initial Flowback Period - 21:45; Separation Flowback Period - 22:00
5/25/2019	24.0	24.0	0.0	0.0	
5/26/2019	24.0	24.0	0.0	0.0	
5/27/2019	22.3	22.3	0.0	0.0	Well shut in for equipment maintenance - 08:20; Separation Flowback Period - 10:00
5/28/2019	24.0	24.0	0.0	0.0	
5/29/2019	22.3	22.3	0.0	0.0	Well shut in for equipment maintenance - 16:50; Separation Flowback Period - 18:30
5/30/2019	23.3	23.3	0.0	0.0	Well shut in for equipment maintenance - 08:00; Separation Flowback Period - 08:45
5/31/2019	24.0	24.0	0.0	0.0	
6/1/2019	24.0	24.0	0.0	0.0	
6/2/2019	24.0	24.0	0.0	0.0	
6/3/2019	22.5	22.5	0.0	0.0	Well shut in for equipment maintenance - 08:00; Separation Flowback Period - 09:30
6/4/2019	24.0	24.0	0.0	0.0	
6/5/2019	24.0	24.0	0.0	0.0	
6/6/2019	24.0	24.0	0.0	0.0	
6/7/2019	22.5	22.5	0.0	0.0	Well shut in for equipment maintenance - 08:30; Separation Flowback Period - 10:00
6/8/2019	24.0	24.0	0.0	0.0	
6/9/2019	24.0	24.0	0.0	0.0	
6/10/2019	23.0	23.0	0.0	0.0	Well shut in for equipment maintenance - 09:30; Separation Flowback Period - 10:30
6/11/2019	24.0	24.0	0.0	0.0	
6/12/2019	24.0	24.0	0.0	0.0	
6/13/2019	18.0	18.0	0.0	0.0	Well shut in. Turned over to production - 18:00

REPSOL

40 CFR 60 SUBPART OOOOa | ANNUAL REPORT

REPORTING PERIOD: 8/2/18 to 8/1/19

Affected Facility:	***Well Completions*** A green well completion with hydraulic fracturing or refracturing occurring at a gas well affected facility. Each gas well affected facility is a single natural gas well.
Well Identification	Monro (03-142-07) G 7H
API Well Number:	37-015-23424-00-00
Latitude:	41.794314
Longitude:	-76.848631
Well Category (select from list):	Production
Primary Compliance Method (select from list):	Reduced emissions completion

REPSOL

Daily Completion Log

Date	Duration of flowback (hours)	Duration of recovery to the flow line (hours)	Duration of combustion (hours)	Duration of venting (hours)*	Comments
6/7/2019	2.6	0.0	0.0	2.6	Initial Flowback Stage - 20:00; Well shut in - 22:35
6/8/2019	0.0	0.0	0.0	0.0	
6/9/2019	0.0	0.0	0.0	0.0	
6/10/2019	0.2	0.0	0.0	0.2	Initial Flowback Period - 19:45 Well shut in - 19:55
6/11/2019	0.0	0.0	0.0	0.0	
6/12/2019	0.0	0.0	0.0	0.0	
6/13/2019	0.0	0.0	0.0	0.0	
6/14/2019	0.0	0.0	0.0	0.0	
6/15/2019	0.0	0.0	0.0	0.0	
6/16/2019	0.0	0.0	0.0	0.0	
6/17/2019	0.0	0.0	0.0	0.0	
6/18/2019	0.0	0.0	0.0	0.0	
6/19/2019	11.5	9.5	0.0	2.0	Initial Flowback Period - 11:00; Well shut in - 13:00 Separation Flowback Period - 14:30
6/20/2019	24.0	24.0	0.0	0.0	
6/21/2019	24.0	24.0	0.0	0.0	
6/22/2019	24.0	24.0	0.0	0.0	
6/23/2019	24.0	24.0	0.0	0.0	
6/24/2019	24.0	24.0	0.0	0.0	
6/25/2019	24.0	24.0	0.0	0.0	
6/26/2019	24.0	24.0	0.0	0.0	
6/27/2019	24.0	24.0	0.0	0.0	
6/28/2019	24.0	24.0	0.0	0.0	
6/29/2019	24.0	24.0	0.0	0.0	
6/30/2019	24.0	24.0	0.0	0.0	
7/1/2019	24.0	24.0	0.0	0.0	
7/2/2019	24.0	24.0	0.0	0.0	
7/3/2019	24.0	24.0	0.0	0.0	
7/4/2019	24.0	24.0	0.0	0.0	
7/5/2019	24.0	24.0	0.0	0.0	
7/6/2019	24.0	24.0	0.0	0.0	
7/7/2019	24.0	24.0	0.0	0.0	
7/8/2019	24.0	24.0	0.0	0.0	
7/9/2019	24.0	24.0	0.0	0.0	
7/10/2019	24.0	24.0	0.0	0.0	
7/11/2019	24.0	24.0	0.0	0.0	
7/12/2019	24.0	24.0	0.0	0.0	
7/13/2019	24.0	24.0	0.0	0.0	
7/14/2019	24.0	24.0	0.0	0.0	
7/15/2019	24.0	24.0	0.0	0.0	
7/16/2019	10.0	10.0	0.0	0.0	Well shut in. Turned over to production - 10:00

REPSOL

40 CFR 60 SUBPART OOOOa | ANNUAL REPORT

REPORTING PERIOD: 8/2/18 to 8/1/19

Affected Facility: ***Well Completions***

A green well completion with hydraulic fracturing or refracturing occurring at a gas well affected facility. Each gas well affected facility is a single natural gas well.

Well Identification Monro (03-142-06) G 6H

API Well Number: 37-015-23423-00-00

Latitude: 41.794283

Longitude: -76.848539

Well Category (select from list): Production

Primary Compliance Method (select from list): Reduced emissions completion

REPSOL

Daily Completion Log

Date	Duration of flowback (hours)	Duration of recovery to the flow line (hours)	Duration of combustion (hours)	Duration of venting (hours)*	Comments
6/18/2019	0.6	0.0	0.0	0.6	Initial Flowback Stage - 23:00; Well shut in - 23:37
6/19/2019	8.0	8.0	0.0	0.0	Separation Flowback Period begins: 16:00
6/20/2019	24.0	24.0	0.0	0.0	
6/21/2019	24.0	24.0	0.0	0.0	
6/22/2019	24.0	24.0	0.0	0.0	
6/23/2019	24.0	24.0	0.0	0.0	
6/24/2019	24.0	24.0	0.0	0.0	
6/25/2019	24.0	24.0	0.0	0.0	
6/26/2019	24.0	24.0	0.0	0.0	
6/27/2019	24.0	24.0	0.0	0.0	
6/28/2019	24.0	24.0	0.0	0.0	
6/29/2019	24.0	24.0	0.0	0.0	
6/30/2019	24.0	24.0	0.0	0.0	
7/1/2019	24.0	24.0	0.0	0.0	
7/2/2019	24.0	24.0	0.0	0.0	
7/3/2019	24.0	24.0	0.0	0.0	
7/4/2019	24.0	24.0	0.0	0.0	
7/5/2019	24.0	24.0	0.0	0.0	
7/6/2019	24.0	24.0	0.0	0.0	
7/7/2019	24.0	24.0	0.0	0.0	
7/8/2019	24.0	24.0	0.0	0.0	
7/9/2019	24.0	24.0	0.0	0.0	
7/10/2019	24.0	24.0	0.0	0.0	
7/11/2019	24.0	24.0	0.0	0.0	
7/12/2019	24.0	24.0	0.0	0.0	
7/13/2019	24.0	24.0	0.0	0.0	
7/14/2019	24.0	24.0	0.0	0.0	
7/15/2019	17.0	17.0	0.0	0.0	Well shut in. Turned over production - 17:00

REPSOL

40 CFR 60 SUBPART OOOOa | ANNUAL REPORT

REPORTING PERIOD: 8/2/18 to 8/1/19

Affected Facility:	***Well Completions*** A green well completion with hydraulic fracturing or refracturing occurring at a gas well affected facility. Each gas well affected facility is a single natural gas well.
Well Identification	Monro (03-142-05) G 5H
API Well Number:	37-015-23422-00-00
Latitude:	41.794269
Longitude:	-76.8487
Well Category (select from list):	Production
Primary Compliance Method (select from list):	Reduced emissions completion

REPSOL

Daily Completion Log

Date	Duration of flowback (hours)	Duration of recovery to the flow line (hours)	Duration of combustion (hours)	Duration of venting (hours)*	Comments
6/6/2019	1.1	0.0	0.0	1.1	Initial Flowback Stage - 07:50 Well shut in - 08:55
6/7/2019	0.0	0.0	0.0	0.0	
6/8/2019	0.0	0.0	0.0	0.0	
6/9/2019	0.0	0.0	0.0	0.0	
6/10/2019	0.0	0.0	0.0	0.0	
6/11/2019	0.0	0.0	0.0	0.0	
6/12/2019	0.0	0.0	0.0	0.0	
6/13/2019	0.0	0.0	0.0	0.0	
6/14/2019	0.0	0.0	0.0	0.0	
6/15/2019	0.0	0.0	0.0	0.0	
6/16/2019	0.0	0.0	0.0	0.0	
6/17/2019	0.0	0.0	0.0	0.0	
6/18/2019	0.0	0.0	0.0	0.0	
6/19/2019	0.0	0.0	0.0	0.0	
6/20/2019	10.5	9.5	0.0	1.0	Initial Flowback Period - 13:30 Separation Flowback Period - 14:30
6/21/2019	24.0	24.0	0.0	0.0	
6/22/2019	24.0	24.0	0.0	0.0	
6/23/2019	24.0	24.0	0.0	0.0	
6/24/2019	24.0	24.0	0.0	0.0	
6/25/2019	24.0	24.0	0.0	0.0	
6/26/2019	24.0	24.0	0.0	0.0	
6/27/2019	24.0	24.0	0.0	0.0	
6/28/2019	24.0	24.0	0.0	0.0	
6/29/2019	24.0	24.0	0.0	0.0	
6/30/2019	24.0	24.0	0.0	0.0	
7/1/2019	24.0	24.0	0.0	0.0	
7/2/2019	24.0	24.0	0.0	0.0	
7/3/2019	24.0	24.0	0.0	0.0	
7/4/2019	24.0	24.0	0.0	0.0	
7/5/2019	24.0	24.0	0.0	0.0	
7/6/2019	24.0	24.0	0.0	0.0	
7/7/2019	24.0	24.0	0.0	0.0	
7/8/2019	24.0	24.0	0.0	0.0	
7/9/2019	24.0	24.0	0.0	0.0	
7/10/2019	24.0	24.0	0.0	0.0	
7/11/2019	24.0	24.0	0.0	0.0	
7/12/2019	24.0	24.0	0.0	0.0	
7/13/2019	24.0	24.0	0.0	0.0	
7/14/2019	24.0	24.0	0.0	0.0	
7/15/2019	24.0	24.0	0.0	0.0	
7/16/2019	15.5	15.5	0.0	0.0	Well shut in. Turned over to production - 15:30

REPSOL

40 CFR 60 SUBPART OOOOa | ANNUAL REPORT

REPORTING PERIOD: 8/2/18 to 8/1/19

Affected Facility:	***Well Completions*** A green well completion with hydraulic fracturing or refracturing occurring at a gas well affected facility. Each gas well affected facility is a single natural gas well.
Well Identification	Monro (03-142-03) G 3H
API Well Number:	37-015-23420-00-00
Latitude:	41.794225
Longitude:	-76.848772
Well Category (select from list):	Production
Primary Compliance Method (select from list):	Reduced emissions completion

REPSOL

Daily Completion Log

Date	Duration of flowback (hours)	Duration of recovery to the flow line (hours)	Duration of combustion (hours)	Duration of venting (hours)*	Comments
6/6/2019	0.8	0.0	0.0	0.8	Initial Flowback Stage - 22:30; Well shut in - 23:20
6/7/2019	0.0	0.0	0.0	0.0	
6/8/2019	0.0	0.0	0.0	0.0	
6/9/2019	0.0	0.0	0.0	0.0	
6/10/2019	0.0	0.0	0.0	0.0	
6/11/2019	0.0	0.0	0.0	0.0	
6/12/2019	0.0	0.0	0.0	0.0	
6/13/2019	0.0	0.0	0.0	0.0	
6/14/2019	0.0	0.0	0.0	0.0	
6/15/2019	0.0	0.0	0.0	0.0	
6/16/2019	0.0	0.0	0.0	0.0	
6/17/2019	0.0	0.0	0.0	0.0	
6/18/2019	0.0	0.0	0.0	0.0	
6/19/2019	0.0	0.0	0.0	0.0	
6/20/2019	0.0	0.0	0.0	0.0	
6/21/2019	15.0	14.0	0.0	1.0	Initial Flowback Period - 09:00; Separation Flowback Period - 10:00
6/22/2019	24.0	24.0	0.0	0.0	
6/23/2019	24.0	24.0	0.0	0.0	
6/24/2019	24.0	24.0	0.0	0.0	
6/25/2019	24.0	24.0	0.0	0.0	
6/26/2019	24.0	24.0	0.0	0.0	
6/27/2019	24.0	24.0	0.0	0.0	
6/28/2019	24.0	24.0	0.0	0.0	
6/29/2019	24.0	24.0	0.0	0.0	
6/30/2019	24.0	24.0	0.0	0.0	
7/1/2019	24.0	24.0	0.0	0.0	
7/2/2019	24.0	24.0	0.0	0.0	
7/3/2019	24.0	24.0	0.0	0.0	
7/4/2019	24.0	24.0	0.0	0.0	
7/5/2019	24.0	24.0	0.0	0.0	
7/6/2019	24.0	24.0	0.0	0.0	
7/7/2019	24.0	24.0	0.0	0.0	
7/8/2019	24.0	24.0	0.0	0.0	
7/9/2019	24.0	24.0	0.0	0.0	
7/10/2019	24.0	24.0	0.0	0.0	
7/11/2019	24.0	24.0	0.0	0.0	
7/12/2019	24.0	24.0	0.0	0.0	
7/13/2019	24.0	24.0	0.0	0.0	
7/14/2019	24.0	24.0	0.0	0.0	
7/15/2019	24.0	24.0	0.0	0.0	
7/16/2019	24.0	24.0	0.0	0.0	
7/17/2019	7.0	7.0	0.0	0.0	Well shut in. Turned over to production - 07:00

REPSOL

40 CFR 60 SUBPART OOOOa | ANNUAL REPORT

REPORTING PERIOD: 8/2/18 to 8/1/19

Affected Facility:	***Well Completions*** A green well completion with hydraulic fracturing or refracturing occurring at a gas well affected facility. Each gas well affected facility is a single natural gas well.
Well Identification	Monro (03-142-01) G 1H
API Well Number:	37-015-23418-00-00
Latitude:	41.794181
Longitude:	-76.848842
Well Category (select from list):	Production
Primary Compliance Method (select from list):	Reduced emissions completion

REPSOL

Daily Completion Log

Date	Duration of flowback (hours)	Duration of recovery to the flow line (hours)	Duration of combustion (hours)	Duration of venting (hours)*	Comments
6/7/2019	1.2	0.0	0.0	1.2	Initial Flowback Stage - 03:30 Well shut in - 04:40
6/8/2019	0.0	0.0	0.0	0.0	
6/9/2019	0.0	0.0	0.0	0.0	
6/10/2019	0.0	0.0	0.0	0.0	
6/11/2019	0.0	0.0	0.0	0.0	
6/12/2019	0.0	0.0	0.0	0.0	
6/13/2019	0.0	0.0	0.0	0.0	
6/14/2019	0.0	0.0	0.0	0.0	
6/15/2019	0.0	0.0	0.0	0.0	
6/16/2019	0.0	0.0	0.0	0.0	
6/17/2019	0.0	0.0	0.0	0.0	
6/18/2019	0.0	0.0	0.0	0.0	
6/19/2019	0.0	0.0	0.0	0.0	
6/20/2019	0.0	0.0	0.0	0.0	
6/21/2019	13.0	12.5	0.0	0.5	Initial Flowback Period - 11:00; Separation Flowback Period - 11:30
6/22/2019	24.0	24.0	0.0	0.0	
6/23/2019	24.0	24.0	0.0	0.0	
6/24/2019	24.0	24.0	0.0	0.0	
6/25/2019	24.0	24.0	0.0	0.0	
6/26/2019	24.0	24.0	0.0	0.0	
6/27/2019	24.0	24.0	0.0	0.0	
6/28/2019	24.0	24.0	0.0	0.0	
6/29/2019	24.0	24.0	0.0	0.0	
6/30/2019	24.0	24.0	0.0	0.0	
7/1/2019	24.0	24.0	0.0	0.0	
7/2/2019	24.0	24.0	0.0	0.0	
7/3/2019	24.0	24.0	0.0	0.0	
7/4/2019	24.0	24.0	0.0	0.0	
7/5/2019	24.0	24.0	0.0	0.0	
7/6/2019	24.0	24.0	0.0	0.0	
7/7/2019	24.0	24.0	0.0	0.0	
7/8/2019	24.0	24.0	0.0	0.0	
7/9/2019	24.0	24.0	0.0	0.0	
7/10/2019	24.0	24.0	0.0	0.0	
7/11/2019	24.0	24.0	0.0	0.0	
7/12/2019	24.0	24.0	0.0	0.0	
7/13/2019	24.0	24.0	0.0	0.0	
7/14/2019	24.0	24.0	0.0	0.0	
7/15/2019	24.0	24.0	0.0	0.0	
7/16/2019	24.0	24.0	0.0	0.0	
7/17/2019	12.0	12.0	0.0	0.0	Well shut in. Turned over to production - 12:00

REPSOL

40 CFR 60 SUBPART OOOOa | ANNUAL REPORT

REPORTING PERIOD: 8/2/18 to 8/1/19

Affected Facility: ***Well Completions***

A green well completion with hydraulic fracturing or refracturing occurring at a gas well affected facility. Each gas well affected facility is a single natural gas well.

Well Identification Monro (03-142-04) G 4H

API Well Number: 37-015-23421-00-00

Latitude: 41.794239

Longitude: -76.848611

Well Category (select from list): Production

Primary Compliance Method (select from list): Reduced emissions completion

REPSOL

Daily Completion Log

Date	Duration of flowback (hours)	Duration of recovery to the flow line (hours)	Duration of combustion (hours)	Duration of venting (hours)*	Comments
6/23/2019	12.5	12.5	0.0	0.0	Separation Flowback Period - 11:30
6/24/2019	24.0	24.0	0.0	0.0	
6/25/2019	24.0	24.0	0.0	0.0	
6/26/2019	24.0	24.0	0.0	0.0	
6/27/2019	24.0	24.0	0.0	0.0	
6/28/2019	24.0	24.0	0.0	0.0	
6/29/2019	24.0	24.0	0.0	0.0	
6/30/2019	24.0	24.0	0.0	0.0	
7/1/2019	24.0	24.0	0.0	0.0	
7/2/2019	24.0	24.0	0.0	0.0	
7/3/2019	24.0	24.0	0.0	0.0	
7/4/2019	24.0	24.0	0.0	0.0	
7/5/2019	24.0	24.0	0.0	0.0	
7/6/2019	24.0	24.0	0.0	0.0	
7/7/2019	24.0	24.0	0.0	0.0	
7/8/2019	24.0	24.0	0.0	0.0	
7/9/2019	24.0	24.0	0.0	0.0	
7/10/2019	24.0	24.0	0.0	0.0	
7/11/2019	24.0	24.0	0.0	0.0	
7/12/2019	24.0	24.0	0.0	0.0	
7/13/2019	24.0	24.0	0.0	0.0	
7/14/2019	24.0	24.0	0.0	0.0	
7/15/2019	24.0	24.0	0.0	0.0	
7/16/2019	24.0	24.0	0.0	0.0	
7/17/2019	24.0	24.0	0.0	0.0	
7/18/2019	7.0	7.0	0.0	0.0	Well shut in. Turned over to production - 07:00

REPSOL

40 CFR 60 SUBPART OOOOa | ANNUAL REPORT

REPORTING PERIOD: 8/2/18 to 8/1/19

Affected Facility:	***Well Completions*** A green well completion with hydraulic fracturing or refracturing occurring at a gas well affected facility. Each gas well affected facility is a single natural gas well.
Well Identification	Monro (03-142-02) G 2H
API Well Number:	37-015-23419-00-00
Latitude:	41.794197
Longitude:	-76.848772
Well Category (select from list):	Production
Primary Compliance Method (select from list):	Reduced emissions completion

REPSOL

Daily Completion Log

Date	Duration of flowback (hours)	Duration of recovery to the flow line (hours)	Duration of combustion (hours)	Duration of venting (hours)*	Comments
6/23/2019	10.5	10.5	0.0	0.0	Separation Flowback Period - 13:30
6/24/2019	23.5	23.5	0.0	0.0	Shut in well to clear obstruction - 15:30; Separation Flowback Period - 16:00
6/25/2019	24.0	24.0	0.0	0.0	
6/26/2019	24.0	24.0	0.0	0.0	
6/27/2019	24.0	24.0	0.0	0.0	
6/28/2019	24.0	24.0	0.0	0.0	
6/29/2019	24.0	24.0	0.0	0.0	
6/30/2019	24.0	24.0	0.0	0.0	
7/1/2019	24.0	24.0	0.0	0.0	
7/2/2019	24.0	24.0	0.0	0.0	
7/3/2019	24.0	24.0	0.0	0.0	
7/4/2019	24.0	24.0	0.0	0.0	
7/5/2019	24.0	24.0	0.0	0.0	
7/6/2019	24.0	24.0	0.0	0.0	
7/7/2019	24.0	24.0	0.0	0.0	
7/8/2019	24.0	24.0	0.0	0.0	
7/9/2019	24.0	24.0	0.0	0.0	
7/10/2019	24.0	24.0	0.0	0.0	
7/11/2019	24.0	24.0	0.0	0.0	
7/12/2019	24.0	24.0	0.0	0.0	
7/13/2019	24.0	24.0	0.0	0.0	
7/14/2019	24.0	24.0	0.0	0.0	
7/15/2019	24.0	24.0	0.0	0.0	
7/16/2019	24.0	24.0	0.0	0.0	
7/17/2019	24.0	24.0	0.0	0.0	
7/18/2019	8.0	8.0	0.0	0.0	Well shut in. Turned over to production - 08:00

REPSOL

40 CFR 60 SUBPART OOOOa | ANNUAL REPORT

REPORTING PERIOD: 8/2/18 to 8/1/19

Affected Facility:	***Well Completions*** A green well completion with hydraulic fracturing or refracturing occurring at a gas well affected facility. Each gas well affected facility is a single natural gas well.
Well Identification	Dorn (02-180-19) A 19H
API Well Number:	37-117-21869-00-00
Latitude:	41.641814
Longitude:	-77.036344
Well Category (select from list):	Production
Primary Compliance Method (select from list):	Reduced emissions completion

REPSOL

Daily Completion Log

Date	Duration of flowback (hours)	Duration of recovery to the flow line (hours)	Duration of combustion (hours)	Duration of venting (hours)*	Comments
7/12/2019	13.8	9.8	0.0	4.0	Initial Flowback Stage - 08:00; Well shut in - 12:00; Separation Flowback Period - 14:15.
7/13/2019	24.0	24.0	0.0	0.0	
7/14/2019	24.0	24.0	0.0	0.0	
7/15/2019	22.4	22.4	0.0	0.0	Well shut in to replace washed iron - 13:00; Separation Flowback Period - 13:15; Well shut in due to compressor station - 22:40
7/16/2019	22.0	22.0	0.0	0.0	Separation Flowback Period - 02:00
7/17/2019	24.0	24.0	0.0	0.0	
7/18/2019	24.0	24.0	0.0	0.0	
7/19/2019	24.0	24.0	0.0	0.0	
7/20/2019	24.0	24.0	0.0	0.0	
7/21/2019	24.0	24.0	0.0	0.0	
7/22/2019	24.0	24.0	0.0	0.0	
7/23/2019	24.0	24.0	0.0	0.0	
7/24/2019	24.0	24.0	0.0	0.0	
7/25/2019	24.0	24.0	0.0	0.0	
7/26/2019	8.0	8.0	0.0	0.0	Well shut in due to pipeline section replacement - 08:00
7/27/2019	23.5	23.5	0.0	0.0	Separation Flowback Period - 00:30
7/28/2019	24.0	24.0	0.0	0.0	
7/29/2019	24.0	24.0	0.0	0.0	
7/30/2019	24.0	24.0	0.0	0.0	
7/31/2019	6.0	6.0	0.0	0.0	Well shut in. Turned over to production - 06:00

REPSOL

40 CFR 60 SUBPART OOOOa | ANNUAL REPORT

REPORTING PERIOD: 8/2/18 to 8/1/19

Affected Facility:	***Well Completions*** A green well completion with hydraulic fracturing or refracturing occurring at a gas well affected facility. Each gas well affected facility is a single natural gas well.
Well Identification	Dorn (02-180-13) A 13H
API Well Number:	37-117-21866-00-00
Latitude:	41.641756
Longitude:	-77.036664
Well Category (select from list):	Production
Primary Compliance Method (select from list):	Reduced emissions completion

REPSOL

Daily Completion Log

Date	Duration of flowback (hours)	Duration of recovery to the flow line (hours)	Duration of combustion (hours)	Duration of venting (hours)*	Comments
7/12/2019	10.8	7.8	0.0	3.0	Initial Flowback Stage - 13:00; Well shut in - 16:00; Separation Flowback Period - 16:15
7/13/2019	24.0	24.0	0.0	0.0	
7/14/2019	24.0	24.0	0.0	0.0	
7/15/2019	23.5	23.5	0.0	0.0	Well shut in - 23:00; Separation Flowback Period - 23:30
7/16/2019	24.0	24.0	0.0	0.0	
7/17/2019	24.0	24.0	0.0	0.0	
7/18/2019	24.0	24.0	0.0	0.0	
7/19/2019	24.0	24.0	0.0	0.0	
7/20/2019	24.0	24.0	0.0	0.0	
7/21/2019	24.0	24.0	0.0	0.0	
7/22/2019	24.0	24.0	0.0	0.0	
7/23/2019	24.0	24.0	0.0	0.0	
7/24/2019	24.0	24.0	0.0	0.0	
7/25/2019	24.0	24.0	0.0	0.0	
7/26/2019	18.5	18.5	0.0	0.0	Well shut in for pipeline section replacement - 08:00; Separation Flowback Period - 13:30
7/27/2019	24.0	24.0	0.0	0.0	
7/28/2019	24.0	24.0	0.0	0.0	
7/29/2019	24.0	24.0	0.0	0.0	
7/30/2019	24.0	24.0	0.0	0.0	
7/31/2019	6.0	6.0	0.0	0.0	Well shut in. Turned over to production - 06:00

REPSOL

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REPORTING PERIOD: 8/2/18 to 8/1/19

Affected Facility: ***Well Completions***

A green well completion with hydraulic fracturing or refracturing occurring at a gas well affected facility. Each gas well affected facility is a single natural gas well.

Well Identification Dorn (02-180-17) A 17H

API Well Number: 37-117-21868-00-00

Latitude: 41.641794

Longitude: -77.03645

Well Category (select from list): Production

Primary Compliance Method (select from list): Reduced emissions completion

REPSOL

Daily Completion Log

Date	Duration of flowback (hours)	Duration of recovery to the flow line (hours)	Duration of combustion (hours)	Duration of venting (hours)*	Comments
7/13/2019	17.0	13.0	0.0	4.0	Initial Flowback Stage - 07:00; Separation Flowback Period - 11:00
7/14/2019	24.0	24.0	0.0	0.0	
7/15/2019	22.5	22.5	0.0	0.0	Well shut in due to compressor station - 22:30
7/16/2019	21.0	21.0	0.0	0.0	Separation Flowback Period - 03:00
7/17/2019	24.0	24.0	0.0	0.0	
7/18/2019	24.0	24.0	0.0	0.0	
7/19/2019	24.0	24.0	0.0	0.0	
7/20/2019	24.0	24.0	0.0	0.0	
7/21/2019	24.0	24.0	0.0	0.0	
7/22/2019	24.0	24.0	0.0	0.0	
7/23/2019	24.0	24.0	0.0	0.0	
7/24/2019	24.0	24.0	0.0	0.0	
7/25/2019	24.0	24.0	0.0	0.0	
7/26/2019	18.5	18.5	0.0	0.0	Well shut in for pipeline section replacement - 08:00; Separation Flowback Period - 13:30
7/27/2019	24.0	24.0	0.0	0.0	
7/28/2019	24.0	24.0	0.0	0.0	
7/29/2019	24.0	24.0	0.0	0.0	
7/30/2019	24.0	24.0	0.0	0.0	
7/31/2019	6.0	6.0	0.0	0.0	Well shut in. Turned over to production - 06:00

REPSOL

40 CFR 60 SUBPART OOOOa | ANNUAL REPORT

REPORTING PERIOD: 8/2/18 to 8/1/19

Affected Facility: ***Well Completions***

A green well completion with hydraulic fracturing or refracturing occurring at a gas well affected facility. Each gas well affected facility is a single natural gas well.

Well Identification Dorn (02-180-11) A 11H

API Well Number: 37-117-21865-00-00

Latitude: 41.641736

Longitude: -77.036772

Well Category (select from list): Production

Primary Compliance Method (select from list): Reduced emissions completion

REPSOL

Daily Completion Log

Date	Duration of flowback (hours)	Duration of recovery to the flow line (hours)	Duration of combustion (hours)	Duration of venting (hours)*	Comments
7/14/2019	17.0	14.0	0.0	3.0	Initial Flowback Stage - 07:00; Separation Flowback Period - 10:00
7/15/2019	23.5	23.5	0.0	0.0	Well shut in due to compressor station - 23:00 Separation Flowback Period - 23:30
7/16/2019	24.0	24.0	0.0	0.0	
7/17/2019	24.0	24.0	0.0	0.0	
7/18/2019	24.0	24.0	0.0	0.0	
7/19/2019	24.0	24.0	0.0	0.0	
7/20/2019	24.0	24.0	0.0	0.0	
7/21/2019	24.0	24.0	0.0	0.0	
7/22/2019	24.0	24.0	0.0	0.0	
7/23/2019	24.0	24.0	0.0	0.0	
7/24/2019	24.0	24.0	0.0	0.0	
7/25/2019	24.0	24.0	0.0	0.0	
7/26/2019	18.5	18.5	0.0	0.0	Well shut in for pipeline section replacement - 08:00; Separation Flowback Period - 13:30
7/27/2019	24.0	24.0	0.0	0.0	
7/28/2019	24.0	24.0	0.0	0.0	
7/29/2019	24.0	24.0	0.0	0.0	
7/30/2019	24.0	24.0	0.0	0.0	
7/31/2019	6.0	6.0	0.0	0.0	Well shut in. Turned over to production - 06:00

REPSOL

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REPORTING PERIOD: 8/2/18 to 8/1/19

Affected Facility: ***Well Completions***

A green well completion with hydraulic fracturing or refracturing occurring at a gas well affected facility. Each gas well affected facility is a single natural gas well.

Well Identification Dorn (02-180-15) A 15H

API Well Number: 37-117-21867-00-00

Latitude: 41.641775

Longitude: -77.036558

Well Category (select from list): Production

Primary Compliance Method (select from list): Reduced emissions completion

REPSOL

Daily Completion Log

Date	Duration of flowback (hours)	Duration of recovery to the flow line (hours)	Duration of combustion (hours)	Duration of venting (hours)*	Comments
7/15/2019	14.5	10.5	0.0	4.0	Initial Flowback Stage - 08:00; Separation Flowback Period - 12:00; Well shut in - 22:30
7/16/2019	20.0	20.0	0.0	0.0	Separation Flowback Period - 04:00
7/17/2019	24.0	24.0	0.0	0.0	
7/18/2019	24.0	24.0	0.0	0.0	
7/19/2019	24.0	24.0	0.0	0.0	
7/20/2019	24.0	24.0	0.0	0.0	
7/21/2019	24.0	24.0	0.0	0.0	
7/22/2019	24.0	24.0	0.0	0.0	
7/23/2019	24.0	24.0	0.0	0.0	
7/24/2019	24.0	24.0	0.0	0.0	
7/25/2019	24.0	24.0	0.0	0.0	
7/26/2019	18.5	18.5	0.0	0.0	Well shut in for pipeline section replacement - 08:00; Separation Flowback Period - 13:30
7/27/2019	24.0	24.0	0.0	0.0	
7/28/2019	24.0	24.0	0.0	0.0	
7/29/2019	24.0	24.0	0.0	0.0	
7/30/2019	24.0	24.0	0.0	0.0	
7/31/2019	6.0	6.0	0.0	0.0	Well shut in. Turned over to production - 06:00

REPSOL

40 CFR 60 SUBPART OOOOa | ANNUAL REPORT

REPORTING PERIOD: 8/2/18 to 8/1/19

Affected Facility:	*Well Completions*
	A green well completion with hydraulic fracturing or refracturing occurring at a gas well affected facility. Each gas well affected facility is a single natural gas well.
Well Identification	Broadleaf Holdings (01-115-01) 1H
API Well Number:	37-015-23437-00-00
Latitude:	41.82185
Longitude:	-76.789733
Well Category (select from list):	Production
Primary Compliance Method (select from list):	Reduced emissions completion

REPSOL

Daily Completion Log

Date	Duration of flowback (hours)	Duration of recovery to the flow line (hours)	Duration of combustion (hours)	Duration of venting (hours)*	Comments
7/26/2019	8.5	8.5	0.0	0.0	Initial Flowback Stage - 11:00; Separation Flowback Stage - 11:30
7/27/2019	23.5	23.5	0.0	0.0	Well shut in to stop leak - 07:00 Separation Flowback Period - 07:30
7/28/2019	24.0	24.0	0.0	0.0	
7/29/2019	24.0	24.0	0.0	0.0	
7/30/2019	12.0	12.0	0.0	0.0	Well shut in to prepare for mill-out operations - 12:00
7/31/2019	0.0	0.0	0.0	0.0	
8/1/2019	0.0	0.0	0.0	0.0	Well shut in for equipment maintenance - 10:00; Separation Flowback Period - 21:30; Initial Flowback Period - 21:45; Separation Flowback Period - 22:00
8/2/2019	0.0	0.0	0.0	0.0	
8/3/2019	0.0	0.0	0.0	0.0	Well shut in for equipment maintenance - 10:00; Separation Flowback Period - 11:00; Well shut in for equipment maintenance - 17:45; Separation Flowback Period - 20:00
8/4/2019	0.0	0.0	0.0	0.0	Well shut in to reconfigure flow and sales lines to another unit - 09:00; Separation Flowback Period - 11:00
8/5/2019	0.0	0.0	0.0	0.0	Well shut in for production equipment maintenance - 10:00; Separation Flowback Period - 21:30; Initial Flowback Period - 22:20; Separation Flowback Period - 22:30
8/6/2019	0.0	0.0	0.0	0.0	
8/7/2019	0.0	0.0	0.0	0.0	
8/8/2019	8.00	7.5	0.0	0.50	Separation Flowback Period - 16:00; Initial Flowback Period - 16:15; Separation Flowback Period - 16:45
8/9/2019	23.8	23.8	0.0	0.0	Well shut in for production maintenance - 07:30; Separation Flowback Period - 07:40