Reciprocating Compressor Affected Facilities

§60.5420(b)(4) and §60.5420a(b)(4)

	Equipment ID	Legal Entity	State	County Number	County	Region	Applicable NSPS Regulation	Operations Tracking 60.5420(b)(4)(i) and 60.5420a(b)(4)(i)				
								Tracking Operations (Hours or Months)	Actual Time Reported (Hours or Months)	What is the start date?	Notes on start date	Deviations t Report? (If deviations occurred put an If not leave blar
tation	Compressor #4	EQM Gathering Opco, LLC	Pennsylvania	59	Greene	SWR0	0000	Hours	8,483.09	7/25/2018	Date represents last rod packing replacement.	
tation	Compressor #5	EQM Gathering Opco, LLC	Pennsylvania	59	Greene	SWR0	0000	Hours	13,818.62	12/12/2017	Date represents last rod packing replacement.	
tation	Compressor #1	EQM Gathering Opco, LLC	Pennsylvania	59	Greene	SWR0	0000	Hours	8,949.41	7/16/2018	Date represents last rod packing replacement.	
ation	Compressor #1	EQM Gathering Opco, LLC	Pennsylvania	59	Greene	SWR0	0000	Hours	14,112.16	11/29/2017	Date represents last rod packing replacement.	
ation	Compressor #2	EQM Gathering Opco, LLC	Pennsylvania	59	Greene	SWR0	0000	Hours	13,809.41	12/5/2017	Date represents last rod packing replacement.	
ation	Compressor #3	EQM Gathering Opco, LLC	Pennsylvania	59	Greene	SWR0	0000	Hours	14,275.77	11/28/2017	Date represents last rod packing replacement.	
ion	Compressor #1	EQM Gathering Opco, LLC	Pennsylvania	59	Greene	SWR0	0000	Hours	7,069.18	10/1/2018	Date represents last rod packing replacement.	
ion	Compressor #2	EQM Gathering Opco, LLC	Pennsylvania	59	Greene	SWR0	0000	Hours	7,620.11	9/13/2018	Date represents last rod packing replacement.	
ion	Compressor #3	EQM Gathering Opco, LLC	Pennsylvania	59	Greene	SWR0	0000	Hours	6,908.48	10/10/2018	Date represents last rod packing replacement.	
ation	Compressor #4	EQM Gathering Opco, LLC	Pennsylvania	59	Greene	SWR0	0000	Hours	14,721.93	11/15/2017	Date represents last rod packing replacement.	
ation	Compressor #5	EQM Gathering Opco, LLC	Pennsylvania	59	Greene	SWR0	0000	Hours	4,081.96	2/8/2019	Date represents last rod packing replacement.	
	Compressor #1	EQM Gathering Opco, LLC	Pennsylvania	125	Washington	SWR0	0000a	Hours	6,764.21	8/3/2018	Date represents initial startup date of the compressor. No rod packing replacement occurred during the reporting period.	
	Compressor #2	EQM Gathering Opco, LLC	Pennsylvania	125	Washington	SWR0	0000a	Hours	6,413.36	7/30/2018	Date represents initial startup date of the compressor. No rod packing replacement occurred during the reporting period.	
	Compressor #3	EQM Gathering Opco, LLC	Pennsylvania	125	Washington	SWR0	0000a	Hours	6,904.62	7/27/2018	Date represents initial startup date of the compressor. No rod packing replacement occurred during the reporting period.	
	Compressor #4	EQM Gathering Opco, LLC	Pennsylvania	125	Washington	SWR0	0000a	Hours	6,599.89	7/28/2018	Date represents initial startup date of the compressor. No rod packing replacement occurred during the reporting period.	
	Compressor #1	EQM Gathering Opco, LLC	Pennsylvania	125	Washington	SWR0	0000a	Hours	1,754.96	5/29/2019	Date represents initial startup date of the compressor. No rod packing replacement occurred during the reporting period.	
	Compressor #2	EQM Gathering Opco, LLC	Pennsylvania	125	Washington	SWR0	0000a	Hours	989.86	5/29/2019	Date represents initial startup date of the compressor. No rod packing replacement occurred during the reporting period.	
	Compressor #3	EQM Gathering Opco, LLC	Pennsylvania	125	Washington	SWR0	0000a	Hours	1,074.94	5/22/2019	Date represents initial startup date of the compressor. No rod packing replacement occurred during the reporting period.	
	Compressor #4	EQM Gathering Opco, LLC	Pennsylvania	125	Washington	SWR0	0000a	Hours	1,558.28	5/21/2019	Date represents initial startup date of the compressor. No rod packing replacement occurred during the reporting period.	
	Compressor #5	EQM Gathering Opco, LLC	Pennsylvania	125	Washington	SWR0	0000a	Hours	1,545.89	5/20/2019	Date represents initial startup date of the compressor. No rod packing replacement occurred during the reporting period.	

ffected facilities are located between the wellhead and the point of custody transfer to the natural gas transmission and storage segment (for 0000 only). Recip. compressors located on a well site are not an affected facility (§60.5365(c) and §60.5365a(c))

.5420a(b)(4)(i), the reported date is the latest date from the following: Startup of the compressor or date of the latest compressor rod packing