REPSOL

# 40 CFR 60 SUBPART OOOOa | ANNUAL REPORT

REPORTING PERIOD: 8/2/17 to 8/1/18

| | |
|---|---|
| *Affected Facility:* | ***Well Completions***<br>A green well completion with hydraulic fracturing or refracturing occurring at a gas well affected facility. Each gas well affected facility is a single natural gas well. |
| *Well Identification* | Strope (05-026-05) M 5H |
| **API Well Number:** | 37-015-21321-00-00 |
| **Latitude:** | 41.96039 |
| **Longitude:** | -76.2563 |
| **Well Category (select from list):** | Production |
| **Primary Compliance Method (select from list):** | Reduced emissions completion |

REPSOL

*Daily Completion Log*

| Date | Duration of flowback (hours) | Duration of recovery to the flow line (hours) | Duration of combustion (hours) | Duration of venting (hours)* | Comments |
|---|---|---|---|---|---|
| 9/11/2017 | 7.0 | 0.0 | 0.0 | 7.0 | Initial Flowback Period - 5:01 PM |
| 9/12/2017 | 22.5 | 0.0 | 0.0 | 22.5 | Well Shut-in: 10:30 PM |
| 9/13/2017 | 0.0 | 0.0 | 0.0 | 0.0 | |
| 9/14/2017 | 14.5 | 12.50 | 0.0 | 2.00 | Initial Flowback Period - 9:31 AM; Separation Flowback Period: 11:31 AM |
| 9/15/2017 | 24.0 | 24.0 | 0.0 | 0.0 | |
| 9/16/2017 | 24.0 | 24.0 | 0.0 | 0.0 | |
| 9/17/2017 | 24.0 | 24.0 | 0.0 | 0.0 | |
| 9/18/2017 | 24.0 | 24.0 | 0.0 | 0.0 | |
| 9/19/2017 | 24.0 | 24.0 | 0.0 | 0.0 | |
| 9/20/2017 | 24.0 | 24.0 | 0.0 | 0.0 | |
| 9/21/2017 | 24.0 | 24.0 | 0.0 | 0.0 | |
| 9/22/2017 | 24.0 | 24.0 | 0.0 | 0.0 | |
| 9/23/2017 | 24.0 | 24.0 | 0.0 | 0.0 | |
| 9/24/2017 | 24.0 | 24.0 | 0.0 | 0.0 | |
| 9/25/2017 | 24.0 | 24.0 | 0.0 | 0.0 | |
| 9/26/2017 | 24.0 | 24.0 | 0.0 | 0.0 | |
| 9/27/2017 | 22.3 | 22.3 | 0.0 | 0.0 | Well Shut-in: 12:01 PM; Separation Flowback Period: 1:46 PM |
| 9/28/2017 | 24.0 | 24.0 | 0.0 | 0.0 | |
| 9/29/2017 | 24.0 | 24.0 | 0.0 | 0.0 | |
| 9/30/2017 | 24.0 | 24.0 | 0.0 | 0.0 | |
| 10/1/2017 | 24.0 | 24.0 | 0.0 | 0.0 | |
| 10/2/2017 | 0.0 | 0.0 | 0.0 | 0.0 | Well Shut-in, turned over to production : 12:00 AM. |

REPSOL

# 40 CFR 60 SUBPART OOOOa | ANNUAL REPORT

REPORTING PERIOD: 8/2/17 to 8/1/18

| | |
|---|---|
| *Affected Facility:* | *Well Completions*<br>A green well completion with hydraulic fracturing or refracturing occurring at a gas well affected facility. Each gas well affected facility is a single natural gas well. |
| *Well Identification* | Dewing (05-100) R 2H |
| **API Well Number:** | 37-015-21607-00-01 |
| **Latitude:** | 41.920981 |
| **Longitude:** | -76.171736 |
| **Well Category (select from list):** | Production |
| **Primary Compliance Method (select from list):** | Reduced emissions completion |

REPSOL

*Daily Completion Log*

| Date | Duration of flowback (hours) | Duration of recovery to the flow line (hours) | Duration of combustion (hours) | Duration of venting (hours)* | Comments |
|---|---|---|---|---|---|
| 8/6/2017 | 10.5 | 3.0 | 0.0 | 7.5 | Initial Flowback Stage - 1:30 PM; Separation Flowback Period - 9:00 PM; |
| 8/7/2017 | 24.0 | 24.0 | 0.0 | 0.0 | |
| 8/8/2017 | 24.0 | 24.0 | 0.0 | 0.0 | |
| 8/9/2017 | 24.0 | 24.0 | 0.0 | 0.0 | |
| 8/10/2017 | 24.0 | 24.0 | 0.0 | 0.0 | |
| 8/11/2017 | 24.0 | 24.0 | 0.0 | 0.0 | |
| 8/12/2017 | 24.0 | 24.0 | 0.0 | 0.0 | |
| 8/13/2017 | 24.0 | 24.0 | 0.0 | 0.0 | |
| 8/14/2017 | 24.0 | 24.0 | 0.0 | 0.0 | |
| 8/15/2017 | 24.0 | 24.0 | 0.0 | 0.0 | |
| 8/16/2017 | 20.0 | 20.0 | 0.0 | 0.0 | Well Shut-in to rig in production equipment - 11:00 AM; Separation Flowback Period - 3:00 PM |
| 8/17/2017 | 24.0 | 24.0 | 0.0 | 0.0 | |
| 8/18/2017 | 24.0 | 24.0 | 0.0 | 0.0 | |
| 8/19/2017 | 24.0 | 24.0 | 0.0 | 0.0 | |
| 8/20/2017 | 24.0 | 24.0 | 0.0 | 0.0 | |
| 8/21/2017 | 12.0 | 12.0 | 0.0 | 0.0 | Well shut in, turned over to production - 12:00 PM. |

REPSOL

*Daily Completion Log*

| Date | Duration of flowback (hours) | Duration of recovery to the flow line (hours) | Duration of combustion (hours) | Duration of venting (hours)* | Comments |
|---|---|---|---|---|---|
| 12/3/2017 | 15.0 | 0.0 | 0.0 | 15.0 | Initial Flowback Period: 9:01 AM |
| 12/4/2017 | 11.5 | 0.0 | 0.0 | 11.5 | Well Shut-in: 11:31 AM |
| 12/5/2017 | 0.0 | 0.0 | 0.0 | 0.0 | |
| 12/6/2017 | 0.0 | 0.0 | 0.0 | 0.0 | |
| 12/7/2017 | 0.0 | 0.0 | 0.0 | 0.0 | |
| 12/8/2017 | 6.5 | 0.0 | 0.0 | 6.5 | Initial Flowback Period: 8:31 AM<br>Well Shut-in: 3:01 PM |
| 12/9/2017 | 0.0 | 0.0 | 0.0 | 0.0 | |
| 12/10/2017 | 0.0 | 0.0 | 0.0 | 0.0 | |
| 12/11/2017 | 0.0 | 0.0 | 0.0 | 0.0 | |
| 12/12/2017 | 6.3 | 0.0 | 0.0 | 6.25 | Initial Flowback Period: 11:35 AM<br>Well Shut-in: 6:00 PM |
| 12/13/2017 | 3.0 | 0.0 | 0.0 | 3.0 | Initial Flowback Period: 12:01 PM<br>Well Shut-in: 3:01 PM |
| 12/13/2017 | 7.0 | 0.0 | 0.0 | 7.00 | Initial Flowback Period: 5:01 PM |
| 12/14/2017 | 24.0 | 7.3 | 0.0 | 16.7 | Separation Flowback Period: 8:00 AM<br>Initial Flowback Period: 3:20 PM |
| 12/15/2017 | 19.3 | 6.0 | 0.0 | 13.3 | Well Shut-in: 6:01 AM<br>Initial Flowback Period: 10:45 AM |
| 12/16/2017 | 24.0 | 24.0 | 0.0 | 0.0 | |
| 12/17/2017 | 24.0 | 24.0 | 0.0 | 0.0 | |
| 12/18/2017 | 24.0 | 24.0 | 0.0 | 0.0 | Well Shut-in: 12:01 PM |
| 12/19/2017 | 24.0 | 24.0 | 0.0 | 0.0 | |
| 12/20/2017 | 24.0 | 24.0 | 0.0 | 0.0 | |
| 12/21/2017 | 24.0 | 24.0 | 0.0 | 0.0 | |
| 12/22/2017 | 24.0 | 24.0 | 0.0 | 0.0 | Initial Flowback Period: 10:45 AM |
| 12/23/2017 | 24.0 | 24.0 | 0.0 | 0.0 | |
| 12/24/2017 | 24.0 | 24.0 | 0.0 | 0.0 | |
| 12/25/2017 | 24.0 | 24.0 | 0.0 | 0.0 | |
| 12/26/2017 | 22.3 | 22.3 | 0.0 | 0.0 | |
| 12/27/2017 | 24.0 | 24.0 | 0.0 | 0.0 | |
| 12/28/2017 | 24.0 | 24.0 | 0.0 | 0.0 | |
| 12/29/2017 | 24.0 | 24.0 | 0.0 | 0.0 | |
| 12/30/2017 | 24.0 | 24.0 | 0.0 | 0.0 | |
| 12/31/2017 | 0.0 | 0.0 | 0.0 | 0.0 | |
| 1/1/2018 | 0.0 | 0.0 | 0.0 | 0.0 | |
| 1/2/2018 | 0.0 | 0.0 | 0.0 | 0.0 | |
| 1/3/2018 | 14.0 | 0.0 | 0.0 | 14.0 | Initial Flowback Period: 10:01 AM |
| 1/4/2018 | 24.0 | 0.0 | 0.0 | 24.0 | |
| 1/5/2018 | 24.0 | 0.0 | 0.0 | 24.0 | |
| 1/6/2018 | 24.0 | 0.0 | 0.0 | 24.0 | |

| | | | | | |
|---|---|---|---|---|---|
| 1/7/2018 | 6.0 | 0.0 | 0.0 | 6.0 | Well Shut-in: 6:01 AM |
| 1/8/2018 | 0.0 | 0.0 | 0.0 | 0.0 | |
| 1/9/2018 | 0.0 | 0.0 | 0.0 | 0.0 | |
| 1/10/2018 | 0.0 | 0.0 | 0.0 | 0.0 | |
| 1/11/2018 | 0.0 | 0.0 | 0.0 | 0.0 | |
| 1/12/2018 | 0.0 | 0.0 | 0.0 | 0.0 | |
| 1/13/2018 | 1.0 | 0.0 | 0.0 | 1.0 | Initial Flowback Period: 11:01 PM |
| 1/14/2018 | 24.0 | 0.0 | 0.0 | 24.0 | |
| 1/15/2018 | 16.0 | 0.0 | 0.0 | 16.0 | Well Shut-in: 7:50 AM<br>Initial Flowback Period: 12:01 PM<br>Well Shut-in: 4:25 PM<br>Initial Flowback Period: 8:01 PM |
| 1/16/2018 | 24.0 | 15.3 | 0.0 | 8.8 | Separation Flowback Period: 8:45 AM |
| 1/17/2018 | 24.0 | 24.0 | 0.0 | 0.0 | |
| 1/18/2018 | 24.0 | 24.0 | 0.0 | 0.0 | |
| 1/19/2018 | 24.0 | 24.0 | 0.0 | 0.0 | |
| 1/20/2018 | 24.0 | 24.0 | 0.0 | 0.0 | |
| 1/21/2018 | 24.0 | 24.0 | 0.0 | 0.0 | |
| 1/22/2018 | 9.5 | 9.5 | 0.0 | 0.0 | Well Shut-in, turned over to production: 9:31 AM |

REPSOL

# 40 CFR 60 SUBPART OOOOa | ANNUAL REPORT

REPORTING PERIOD: 8/2/17 to 8/1/18

*Affected Facility:* ***Well Completions***

A green well completion with hydraulic fracturing or refracturing occurring at a gas well affected facility. Each gas well affected facility is a single natural gas well.

| | |
|---|---|
| *Well Identification* | Dewing (05-100) R 3H |
| **API Well Number:** | 37-015-21608-00-01 |
| **Latitude:** | 41.920981 |
| **Longitude:** | -76.171736 |
| **Well Category (select from list):** | Production |
| **Primary Compliance Method (select from list):** | Reduced emissions completion |

REPSOL

*Daily Completion Log*

| Date | Duration of flowback (hours) | Duration of recovery to the flow line (hours) | Duration of combustion (hours) | Duration of venting (hours)* | Comments |
|---|---|---|---|---|---|
| 12/1/2017 | 24.0 | 0.0 | 0.0 | 24.0 | Initial Flowback Period: 00:01 AM |
| 12/2/2017 | 24.0 | 0.0 | 0.0 | 24.0 | |
| 12/3/2017 | 24.0 | 0.0 | 0.0 | 24.0 | |
| 12/4/2017 | 11.5 | 0.0 | 0.0 | 11.5 | Well Shut-in: 11:31 AM |
| 12/5/2017 | 0.0 | 0.0 | 0.0 | 0.0 | |
| 12/6/2017 | 0.0 | 0.0 | 0.0 | 0.0 | |
| 12/7/2017 | 2.0 | 0.0 | 0.0 | 2.0 | Initial Flowback Period: 2:01 PM<br>Well Shut-in: 4:01 PM |
| 12/8/2017 | 6.5 | 0.0 | 0.0 | 6.5 | Initial Flowback Period: 8:31 AM<br>Shut in well, Record buildups: 3:01 PM |
| 12/9/2017 | 0.0 | 0.0 | 0.0 | 0.0 | |
| 12/10/2017 | 10.0 | 0.0 | 0.0 | 10.0 | Initial Flowback Period: 11:31 AM<br>Well Shut-in: 1:31 PM<br>Initial Flowback Period: 2:01 PM<br>Well Shut-in: 4:01 PM<br>Initial Flowback Period: 6:01 PM |
| 12/11/2017 | 24.0 | 0.0 | 0.0 | 24.0 | |
| 12/12/2017 | 17.5 | 0.0 | 0.0 | 17.5 | Well Shut-in: 4:31 PM<br>Initial Flowback Period: 5:01 PM |
| 12/13/2017 | 23.5 | 12.5 | 0.0 | 12.0 | Well Shut-in: 11:05 AM<br>Separation Flowback Period: 11:30 AM<br>Intial Flowback Period: 3:20 PM<br>Well Shut-in: 4:20 PM |
| 12/14/2017 | 24.0 | 6.0 | 0.0 | 18.0 | Initial Flowback Period: 6:01 PM |
| 12/15/2017 | 18.0 | 18.0 | 0.0 | 12.0 | Well Shut-in: 6:01 AM<br>Initial Flowback Period: 10:40 AM<br>Well Shut-in: 2:31 PM<br>Initial Flowback Period: 5:01 PM<br>Well Shut-in: 6:01 PM<br>Well Shut-in: 7:15 PM |

| | | | | | |
|---|---|---|---|---|---|
| 12/16/2017 | 12.0 | 0.0 | 0.0 | 12.0 | Intial Flowback Period: 7:01 AM<br>Well Shut-in: 8:01 AM<br>Initial Flowback Period: 12:01 PM;<br>Well Shut-in: 2:01 PM<br>Initial Flowback Period: 3:01 PM |
| 12/17/2017 | 22.0 | 0.0 | 0.0 | 22.0 | Well Shut-in: 7:01 AM<br>Initial Flowback Period: 8:01 AM<br>Well Shut-in: 9:01 AM<br>Initial Flowback Period: 11:01 AM<br>Initial Flowback Period: 11:15 AM<br>Well Shut-in: 11:31 AM |
| 12/18/2017 | 12.0 | 0.0 | 0.0 | 12.0 | Well Shut-in: 12:01 PM |
| 12/19/2017 | 0.0 | 0.0 | 0.0 | 0.0 | |
| 12/20/2017 | 0.0 | 0.0 | 0.0 | 0.0 | |
| 12/21/2017 | 0.0 | 0.0 | 0.0 | 0.0 | Well Shut-in, turned over to production : 12:00 AM. |
| 1/3/2018 | 13.0 | 0.0 | 0.0 | 13.0 | Initial Flowback Period: 11:01 AM |
| 1/4/2018 | 17.5 | 0.0 | 0.0 | 17.5 | Well Shut-in: 4:31 PM<br>Initial Flowback Period: 11:01 PM |
| 1/5/2018 | 24.0 | 0.0 | 0.0 | 24.0 | |
| 1/6/2018 | 24.0 | 0.0 | 0.0 | 24.0 | |
| 1/7/2018 | 6.0 | 0.0 | 0.0 | 6.0 | Well Shut-in: 6:01 AM |
| 1/8/2018 | 0.0 | 0.0 | 0.0 | 0.0 | |
| 1/9/2018 | 0.0 | 0.0 | 0.0 | 0.0 | |
| 1/10/2018 | 0.0 | 0.0 | 0.0 | 0.0 | |
| 1/11/2018 | 0.0 | 0.0 | 0.0 | 0.0 | |
| 1/12/2018 | 0.0 | 0.0 | 0.0 | 0.0 | |
| 1/13/2018 | 0.0 | 0.0 | 0.0 | 0.0 | |
| 1/14/2018 | 8.0 | 4.5 | 0.0 | 3.5 | Initial Flowback Period: 4:01 PM<br>Seperation Flowback Period Begins: 7:31 PM |
| 1/15/2018 | 24.0 | 24.0 | 0.0 | 0.0 | |
| 1/16/2018 | 24.0 | 24.0 | 0.0 | 0.0 | |
| 1/17/2018 | 24.0 | 24.0 | 0.0 | 0.0 | |
| 1/18/2018 | 24.0 | 24.0 | 0.0 | 0.0 | |
| 1/19/2018 | 24.0 | 24.0 | 0.0 | 0.0 | |
| 1/20/2018 | 24.0 | 24.0 | 0.0 | 0.0 | |
| 1/21/2018 | 24.0 | 24.0 | 0.0 | 0.0 | |
| 1/22/2018 | 9.5 | 9.5 | 0.0 | 0.0 | Well Shut-in: 9:31 AM<br>Well Shut-in, turned over to production : 12:01 PM. |

REPSOL

# 40 CFR 60 SUBPART OOOOa | ANNUAL REPORT

REPORTING PERIOD: 8/2/17 to 8/1/18

| | |
|---|---|
| *Affected Facility:* | ***Well Completions*** facility. Each gas well affected facility is a single natural gas well. |
| *Well Identification* | Hemlock Valley (05-265) 1H |
| **API Well Number:** | 37-015-23352-00-00 |
| **Latitude:** | 41.832606 |
| **Longitude:** | -76.190367 |
| **Well Category (select from list):** | Production |
| **Primary Compliance Method (select from list):** | Reduced emissions completion |

REPSOL

*Daily Completion Log*

| Date | Duration of flowback (hours) | Duration of recovery to the flow line (hours) | Duration of combustion (hours) | Duration of venting (hours)* | Comments |
|---|---|---|---|---|---|
| 4/19/2018 | 11.0 | 10.7 | 0.0 | 0.3 | Separation Flowback Period: 1:01 PM; Initial Flowback Period: 1:31 PM; Separation Flowback |
| 4/20/2018 | 24.0 | 4.0 | 0.0 | 20.0 | Initial Flowback Period: 4:01 AM |
| 4/21/2018 | 24.0 | 0.0 | 0.0 | 24.0 | |
| 4/22/2018 | 24.0 | 0.0 | 0.0 | 24.0 | |
| 4/23/2018 | 24.0 | 0.0 | 0.0 | 24.0 | |
| 4/24/2018 | 24.0 | 15.0 | 0.0 | 9.0 | Separation Flowback Period: 9:01 AM |
| 4/25/2018 | 24.0 | 24.0 | 0.0 | 0.0 | |
| 4/26/2018 | 24.0 | 24.0 | 0.0 | 0.0 | |
| 4/27/2018 | 24.0 | 24.0 | 0.0 | 0.0 | |
| 4/28/2018 | 24.0 | 24.0 | 0.0 | 0.0 | |
| 4/29/2018 | 24.0 | 24.0 | 0.0 | 0.0 | |
| 4/30/2018 | 24.0 | 24.0 | 0.0 | 0.0 | |
| 5/1/2018 | 24.0 | 24.0 | 0.0 | 0.0 | |
| 5/2/2018 | 24.0 | 24.0 | 0.0 | 0.0 | |
| 5/3/2018 | 24.0 | 24.0 | 0.0 | 0.0 | |
| 5/4/2018 | 8.0 | 8.0 | 0.0 | 0.0 | Turned over to production: 8:01 AM |

REPSOL

# 40 CFR 60 SUBPART OOOOa | ANNUAL REPORT

REPORTING PERIOD: 8/2/17 to 8/1/18

| | |
|---|---|
| *Affected Facility:* | ***Well Completions*** facility. Each gas well affected facility is a single natural gas well. |
| *Well Identification* | Hemlock Valley (05-265) 2H |
| **API Well Number:** | 37-015-23353-00-00 |
| **Latitude:** | 41.832558 |
| **Longitude:** | -76.190406 |
| **Well Category (select from list):** | Production |
| **Primary Compliance Method (select from list):** | Reduced emissions completion |

REPSOL

*Daily Completion Log*

| Date | Duration of flowback (hours) | Duration of recovery to the flow line (hours) | Duration of combustion (hours) | Duration of venting (hours)* | Comments |
|---|---|---|---|---|---|
| 4/3/2018 | 12.0 | 12.0 | 0.0 | 0.0 | Initial Flowback Period: 12:00 PM; Separation Flowback Period: 12:01 PM |
| 4/4/2018 | 24.0 | 24.0 | 0.0 | 0.0 | |
| 4/5/2018 | 24.0 | 24.0 | 0.0 | 0.0 | |
| 4/6/2018 | 24.0 | 24.0 | 0.0 | 0.0 | |
| 4/7/2018 | 24.0 | 24.0 | 0.0 | 0.0 | |
| 4/8/2018 | 24.0 | 24.0 | 0.0 | 0.0 | |
| 4/9/2018 | 24.0 | 24.0 | 0.0 | 0.0 | |
| 4/10/2018 | 24.0 | 24.0 | 0.0 | 0.0 | |
| 4/11/2018 | 24.0 | 24.0 | 0.0 | 0.0 | |
| 4/12/2018 | 24.0 | 24.0 | 0.0 | 0.0 | |
| 4/13/2018 | 24.0 | 24.0 | 0.0 | 0.0 | |
| 4/14/2018 | 24.0 | 24.0 | 0.0 | 0.0 | |
| 4/15/2018 | 24.0 | 24.0 | 0.0 | 0.0 | |
| 4/16/2018 | 24.0 | 24.0 | 0.0 | 0.0 | |
| 4/17/2018 | 20.0 | 20.0 | 0.0 | 0.0 | Well Shut-in: 11:01 AM; Separation Flowback Period: 3:01 PM |
| 4/18/2018 | 13.5 | 13.5 | 0.0 | 0.0 | Shut-in well, turned over to production: 1:31 PM |

REPSOL

# 40 CFR 60 SUBPART OOOOa | ANNUAL REPORT

REPORTING PERIOD: 8/2/17 to 8/1/18

| | |
|---|---|
| *Affected Facility:* | ***Well Completions***<br>A green well completion with hydraulic fracturing or refracturing occurring at a gas well affected facility. Each gas well affected facility is a single natural gas well. |
| *Well Identification* | Hemlock Valley (05-265) 3H |
| **API Well Number:** | 37-015-23354-00-00 |
| **Latitude:** | 41.832610 |
| **Longitude:** | -76.190326 |
| **Well Category (select from list):** | Production |
| **Primary Compliance Method (select from list):** | Reduced emissions completion |

REPSOL

*Daily Completion Log*

| Date | Duration of flowback (hours) | Duration of recovery to the flow line (hours) | Duration of combustion (hours) | Duration of venting (hours)* | Comments |
|---|---|---|---|---|---|
| 4/22/2018 | 16.0 | 14.8 | 0.0 | 1.2 | Separation Flowback Period: 8:01 AM; Initial Flowback Period: 8:20 AM; Separation Flowback Period: 9:30 AM |
| 4/23/2018 | 24.0 | 19.5 | 0.0 | 4.5 | Initial Flowback Period: 7:30 PM |
| 4/24/2018 | 24.0 | 0.0 | 0.0 | 24.0 | |
| 4/25/2018 | 24.0 | 0.0 | 0.0 | 24.0 | |
| 4/26/2018 | 24.0 | 0.0 | 0.0 | 24.0 | |
| 4/27/2018 | 24.0 | 0.0 | 0.0 | 24.0 | |
| 4/28/2018 | 24.0 | 14.0 | 0.0 | 10.0 | Separation Flowback Period: 10:00 AM |
| 4/29/2018 | 24.0 | 24.0 | 0.0 | 0.0 | |
| 4/30/2018 | 24.0 | 24.0 | 0.0 | 0.0 | |
| 5/1/2018 | 24.0 | 24.0 | 0.0 | 0.0 | |
| 5/2/2018 | 24.0 | 24.0 | 0.0 | 0.0 | |
| 5/3/2018 | 24.0 | 24.0 | 0.0 | 0.0 | |
| 5/4/2018 | 24.0 | 24.0 | 0.0 | 0.0 | |
| 5/5/2018 | 24.0 | 24.0 | 0.0 | 0.0 | |
| 5/6/2018 | 24.0 | 24.0 | 0.0 | 0.0 | |
| 5/7/2018 | 24.0 | 24.0 | 0.0 | 0.0 | |
| 5/8/2018 | 24.0 | 24.0 | 0.0 | 0.0 | |
| 5/9/2018 | 24.0 | 24.0 | 0.0 | 0.0 | |
| 5/10/2018 | 24.0 | 24.0 | 0.0 | 0.0 | |
| 5/11/2018 | 24.0 | 24.0 | 0.0 | 0.0 | |
| 5/12/2018 | 24.0 | 24.0 | 0.0 | 0.0 | |
| 5/13/2018 | 11.0 | 11.0 | 0.0 | 0.0 | Shut-in well, turned over to production: 11:01 AM |