Re: RTS' UST testing reports for the following White Mountain Apache facilities for 2007, 2008 and 2009 (February)
DUDLEY AND SANDY SANTANA to: Chris Prokop 03/31/2009 02:36 PM

History: This message has been replied to.

I'M GOING TO TRY TO DO ONE YEAR AT A TIME. HERE'S 2008'S REPORTS. WE DO NOT DO WORK AT THE LAST TWO ON YOUR LIST. AND AT FT. APACHE TIMBER, I COULD ONLY FIND A CP REPORT FOR 2008.

SANDY

----- Original Message -----
From: Prokop.Chris@EPA.GOV
To: dpssgs@spinn.net
Sent: Monday, March 30, 2009 11:50 AM
Subject: RTS' UST testing reports for the following White Mountain Apache facilities for 2007, 2008 and 2009 (February)

Sandy- I'm sending this email in follow-up to my email to you on 3/24/09 and our phone discussion a couple days later. I'm requesting RTS' underground storage tank (UST) testing reports for 2007, 2008 and 2009 (February testing, I believe) for the following White Mountain Apache UST facilities (gas stations/convenience stores). Please send me RTS' testing reports for these sites as soon as possible (preferably electronically). Thank you!! Chris.

1) Apache Food Store in Whiteriver, AZ.
2) Seven Mile Food Store (I believe the area is called Seven Mile, but it's probably still part of Whiteriver).

3) North Fork Chevron (I believe the area is called North Fork, but it's probably still part of Whiteriver).
4) Canyon Day Store (I believe the area is called Canyon Day, but it's probably still part of Whiteriver).
5) Cedar Creek Food Store (I believe the area is called Cedar Creek, but it's possibly still part of Whiteriver).
6) Carrizo Service Station, in Carrizo, AZ.
7) Cibecue Commercial Center, in Cibecue, AZ.
8) Fort Apache Timber Company (FATCO), in Whiteriver.
9) Hon-Dah Casino gas station, the town might be consider McNary or Pinetop.
10) Sunrise Park Ski Resort, in McNary.

11) H-Market, in Whiteriver (I don't know if RTS does work at this site).
12) Arizona State School District Vehicle Maintenance Facility (Bus Shop), on Cemetery Road in Whiteriver (I don't know if RTS does work at this site).

MCO - SEVEN MILE STORE LINES.doc
MCO - APACHE SERVICES LINES.doc
MCO - CANYON DAY LINES.doc
MCO - CARRIZO CHEVRON LINES.doc
MCO - CEDER CREEK LINES.doc
MCO - NORTH FORK TANK.xls
D & H ALBQ - SUNRISE SKI RESORT LINES.doc

FATCO's test results were also attached.
C. Prokop

Received via email on 3/31/09. Verification of CP upgrade below the dispensers.

RTS
ENVIRONMENTAL SERVICES, INC.

A PROFESSIONAL ENVIRONMENTAL COMPLIANCE COMPANY
11024 Montgomery NE, PMB 361 ● Albuquerque, New Mexico 87111
● Ph: (505) 881-2384 ● Fax: (505) 881-5038

CATHODIC PROTECTION TEST CERTIFICATION

CP upgrade completed on 6/26/08. C. Prokop (RTS had to break-up concrete in order to install the anodes)

INVOICE #: 13558

SITE: FORT APACHE LUMBER CO.

ADDRESS: #1 FATCO RD., WHITERIVER, AZ

DATE TESTED: 6/26/08

C. P. TESTER: PHILIP SANTANA

CERTIFICATION: GUARDIAN CORROSION CONTROL

SYSTEM TYPE	RECTIFIER
SACRIFICIAL	MANUFACTURER: S/N:
TEST RESULTS PASSED	OUTPUT DATA MEASURED: N/A TAP SETTINGS: N/A

POTENTIAL READING IN MILLIVOLTS

DISPENSERS	REG. -1084	DIESEL -1117	

COMMENTS: SYSTEM MEETS THE –850mv MINIMUM ACCEPTED STANDARD REQUIREMENT FOR CORROSION PROTECTION OF USTS.

SYSTEM STATUS: IS IN COMPLIANCE PER SUBCHAPTER C, TAC 334.49.

REMARKS: ADDED ONE ANODE ON REGULAR DISP AND ONE ON DIESEL. *

These anodes were added at my request. RTS had to break the concrete that had been poured around the metal connector below the dispensers. Concrete may also have been around the primary piping as well. C. Prokop.

Re: RTS' UST testing reports for the following White Mountain Apache facilities for 2007, 2008 and 2009 (February)
DUDLEY AND SANDY SANTANA to: Chris Prokop 03/31/2009 02:49 PM

HERE'S 2007'S REPORTS.

----- Original Message -----
From: Prokop.Chris@EPA.GOV
To: dpssgs@spinn.net
Sent: Monday, March 30, 2009 11:50 AM
Subject: RTS' UST testing reports for the following White Mountain Apache facilities for 2007, 2008 and 2009 (February)

Sandy- I'm sending this email in follow-up to my email to you on 3/24/09 and our phone discussion a couple days later. I'm requesting RTS' underground storage tank (UST) testing reports for 2007, 2008 and 2009 (February testing, I believe) for the following White Mountain Apache UST facilities (gas stations/convenience stores). Please send me RTS' testing reports for these sites as soon as possible (preferably electronically). Thank you!! Chris.

1) Apache Food Store in Whiteriver, AZ.
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9) Hon-Dah Casino gas station, the town might be consider McNary or Pinetop.
10) Sunrise Park Ski Resort, in McNary.

11) H-Market, in Whiteriver (I don't know if RTS does work at this site).
12) Arizona State School District Vehicle Maintenance Facility (Bus Shop), on Cemetery Road in Whiteriver (I don't know if RTS does work at this site).

MCO - NORTH FORK CHEVRON.doc
MCO - 7 MILE STORE.doc
MCO - APACHE SERVICES.doc
MCO - CANYON DAY CHEVRON.doc
MCO - CARRIZO CHEVRON.doc
MCO - CEDER CREEK STORE.doc
D & H FARM - HON DAH CASINO LINES.doc
D & H ALBQ - FT. APACHE LINES.doc
D & H ALBQ - FT. APACHE CP.doc
D & H ALBQ - SUNRISE LINE.doc
D & H ALBQ - SUNRISE CP.doc
MCO - CIBEQUE SHELL LINES.doc
MCO - APACHE CHEVRON WHITE RIVER TANKS.xls

INVOICE NO.: 10966 TEST DATE: 06/22/07

RTS ENVIRONMENTAL SERVICES, INC.
6208 WOODFORD PL. NE
ALBUQUERQUE, NM 87110
505-881-2384

I already had these test results. C. Prokop

LINE STATUS EVALUATION REPORT

***** CUSTOMER DATA ***** ***** SITE DATA *****

D & H PUMP
4400 ANAHEIM AVE.
ALBUQUERQUE, NM 87113

FT. APACHE LUMBER CO.
#1 FATCO RD.
WHITERIVER, AZ

	PRODUCT:	INDICATED RESULTS:	TEST TYPE:
LINE #1	REGULAR	LINE IS TIGHT.	SUBMERSIBLE

COMMENTS: THE LEAK DETECTOR IS FUNCTIONING PROPERLY.
SER.# 102034952

	PRODUCT:	INDICATED RESULTS:	TEST TYPE:
LINE #2	DYED DIESEL	LINE IS TIGHT.	SUBMERSIBLE

COMMENTS: THE LEAK DETECTOR IS FUNCTIONING PROPERLY.
SER.# 305018177

	PRODUCT:	INDICATED RESULTS:	TEST TYPE:
LINE #3	DIESEL 2	LINE IS TIGHT.	SUBMERSIBLE

COMMENTS: THE LEAK DETECTOR IS FUNCTIONING PROPERLY.
SER.# 6274

TEST TYPES: "SUCTION" INDICATES A HYDROSTATIC LINE TEST WAS PERFORMED ON A SUCTION LINE WITH THE LINE FILLED WITH FLUID AT 15 PSI PRESSURE.

"SUBMERSIBLE" INDICATES A HYDROSTATIC LINE TEST WAS PERFORMED ON A LINE BETWEEN A SUBMERSIBLE PUMP AND A DISPENSER WITH THE LINE FILLED WITH FLUID (NORMALLY AT 1.5 TIMES).

OPERATOR: DUDLEY SANTANA

RTS
ENVIRONMENTAL SERVICES, INC.
A PROFESSIONAL ENVIRONMENTAL COMPLIANCE COMPANY
6208 Woodford Pl. NE ● Albuquerque, New Mexico 87110
● Ph: (505) 881-2384 ● Fax: (505) 881-5038

CATHODIC PROTECTION TEST CERTIFICATION

INVOICE #: 10966

SITE: FORT APACHE LUMBER CO.

ADDRESS: #1 FATCO RD., WHITERIVER, AZ

DATE TESTED: 6/22/07

C. P. TESTER: DUDLEY SANTANA

CERTIFICATION: GUARDIAN CORROSION CONTROL

SYSTEM TYPE	RECTIFIER
SACRIFICIAL	MANUFACTURER: S/N:
TEST RESULTS PASSED	OUTPUT DATA MEASURED: N/A TAP SETTINGS: N/A

POTENTIAL READING IN MILLIVOLTS

UST/AST-PRODUCT	END	MIDDLE	END
T1 REGULAR	-872	-1351	-952
T2 DYED DIESEL	-903	-1321	-1017
T3 DIESEL	-920	-951	-1043
DISPENSERS	FLEXES IN CONTAINMENT		

COMMENTS: SYSTEM MEETS THE –850mv MINIMUM ACCEPTED STANDARD REQUIREMENT FOR CORROSION PROTECTION OF USTS.

SYSTEM STATUS: IS IN COMPLIANCE PER SUBCHAPTER C, TAC 334.49.

REMARKS:

Received via regular mail on 10/4/07.

Storage Tank System Third Party Liability And Cleanup Policy

ZURICH

Declarations

Claims Made And Reported Coverage

The Tribe's new Zurich UST liability insurance policy does NOT include FATCO. I informed Fred Delgado of this on 3/31/08. C. Prokop

ZURICH AMERICAN INSURANCE COMPANY
1400 American Lane
Schaumburg, Illinois 60196-1056

POLICY NUMBER: USC4358795-00 **RENEWAL OF:**

Item 1: NAMED INSURED **WMAT**
ADDRESS **PO Box 700**
Whiteriver, AZ 85941

Item 2: POLICY PERIOD: FROM **08/08/2007** TO **08/08/2008**
12:01 A.M. STANDARD TIME AT THE ADDRESS OF THE NAMED INSURED SHOWN ABOVE

Item 3: LIMITS OF LIABILITY: $1,000,000 Each Claim
$1,000,000 Total for all Claims

Item 4: DEDUCTIBLE: $25,000 Each Claim

Item 5: SCHEDULED STORAGE TANK SYSTEM(S):(See Endorsement)

Item 6: FORMS AND ENDORSEMENTS
(See Attached Schedule)

Item 7: POLICY PREMIUM $11,086

Terrorism premium **$110.00**, included in the total premium above. See attached terrorism disclosure notice.

Item 8: RETROACTIVE DATE(S):
Coverage A 08/08/2007
Coverage B 08/08/2007

Item 9: EXTENDED REPORTING PERIOD: 150% of ANNUAL PREMIUM

See list of sites covered on next page.

Please note that if a Financial Compliance Certificate of Insurance has been issued with this policy the Each Claim and Total for all Claims Limits of Liability referred to in Item 3., above shall also be known as the Each Occurrence and Annual Aggregate Limits of Liability.

Signed by:

Authorized Representative Date: 08/30/2007

Fred agreed to try to add FATCO to this policy.

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U-ENVL-D-147-A CW (1/99)

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WMAT

SITE SCHEDULE

Location #	Address	Tank #	Capacity	Date Installed
1	Cibecue Commercial Center 221 South Coley Rd. Cibecue, AZ	1 2	10,000 8,000	1995 1995
2	Sunrise Ski Resort State Route 273 Greer, AZ	1,2	10,000	1988
3	Carrizo Store Highway 260 & Highway 73 Carrizo, AZ	1 2	12,000 10,000	1998 1988
4	North Fork-Store-Chevron 5624 E. 27th North First Street Highway 73 Whiteriver, AZ	1,2	12,000	2002
5	Whiteriver Chevron #2 North Chief Avenue Whiteriver, AZ	1,2,3,4,5	10,000	1989
6	Canyon Day Store Sourth Chief Avenue and Middle Street Whiteriver, AZ	1,2	12,000	2000
7	Seven Mile Road 2822 Seven Mile Road Whiteriver, AZ	1 2	10,000 8,000	1989 1989
8	Cedar Creek Store Main Street/Highway 73 Cedar Creek, AZ	1 2	10,000 8,000	1989 1989
9	WMAT Hon-Dah Resort and Casino 777 Highway 260 Pinetop, AZ	1,2,3 4	10,000 8,000	1989 1989

FATCO not on list.
C. Prokop

Americana Program Underwriters
214 Senate Avenue, Suite 201
Camp Hill, PA 17011

Certificate of Insurance Storage Tank Systems

ZURICH

Policy No.	Eff. Date of Pol.	Exp. Date of Pol.	Eff. Date of End.	Producer	Add'l Prem.	Return Prem.
USC4358795-00	08/08/2007	08/08/2008	08/08/2007			

Named Insured and Mailing Address:

WMAT
PO Box 700
Whiteriver, AZ 85941

CERTIFICATE:

1. Zurich American Insurance Company, the Insurer, as identified above, hereby certifies that it has issued liability insurance covering the following underground storage tank(s):

   Per Attached Scheduled Locations and
   Scheduled Storage Tank(s) Systems

   for taking corrective action and compensating third parties for bodily injury and property damage caused by accidental releases; in accordance with and subject to the limits of liability, exclusions, conditions, and other terms of the policy; arising from operating the underground storage tank(s) identified above.

   The limits of liability are $1,000,000 each occurrence and $1,000,000 annual aggregate, exclusive of legal defense costs which are subject to a separate limit under the policy. This coverage is provided under policy # USC4358795-00. The effective date of said policy is 08/08/2007.

2 The Insurer further certifies the following with respect to the insurance described in Paragraph 1:

   a. Bankruptcy or insolvency of the insured shall not relieve the Insurer of its obligations under the policy to which this certificate applies.

   b. The Insurer is liable for the payment of amounts within any deductible applicable to the policy to the provider of corrective action or a damaged third party, with a right of reimbursement by the insured for any such payment made by the Insurer. This provision does not apply with respect to that amount of any deductible for which coverage is demonstrated under another mechanism or combination of mechanisms as specified in 40 CFR 280.95-280.102.

   c. Whenever requested by a Director of an implementing agency, the Insurer agrees to furnish to the Director a signed duplicate original of the Policy and all endorsements.

   d. Cancellation or any other termination of the insurance by the Insurer, except for non-payment of premium or misrepresentation by the insured, will be effective only upon written notice and only after the expiration of 60 days after a copy of such written notice is received by the Insured. Cancellation for non-payment of premium or misrepresentation by the Insured will be effective only upon written notice and only after expiration of a minimum of 10 days after a copy of such written notice is received by the insured.

   e. The insurance covers claims otherwise covered by the Policy that are reported to the Insurer within six (6) months of the effective date of cancellation or non-renewal of the Policy except where the new or renewed policy has the same retroactive date or a retroactive date earlier than that of the prior policy and which arise out of any covered

occurrence that commenced after the policy retroactive date, if applicable, and prior to such policy renewal or termination date. Claims reported during such extended reporting period are subject to the terms, conditions, limits, including limits of liability, and exclusions of the policy.

I hereby certify that the wording of this instrument is identical to the wording in 40 CFR 280.97 (b) (2) and that the insurer is licensed to transact the business of insurance, or eligible to provide insurance as an excess or surplus lines insurer, in one or more states.

Barry L. Sams

Barry L. Sams
Assistant Vice President
Authorized Representative of
Zurich American Insurance Company
550 West Washington
Chicago, Illinois 60661

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All rights reserved. No part of this document covered by the copyright hereon may be reproduced or copied in any form or by any means - graphic, electronic, or mechanical, including photocopying, taping or information storage and retrieval systems - without written permission of the Zurich American Insurance Company.

FORT APACHE
TIMBER CO.

P.O. Box 1090, Whiteriver, Arizona 85941
TELEPHONE: (928) 338-4931 FAX: (928) 338-4150

Received on 7/18/07. C. Prokop

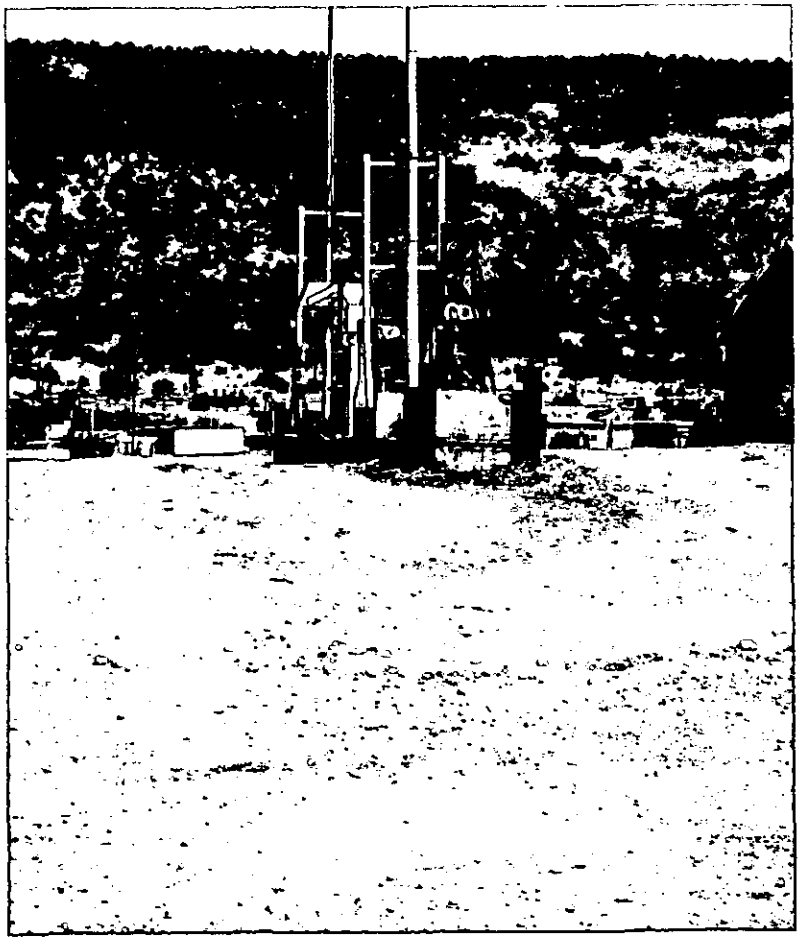
ATTAND: CHRIS PROKOP, EPA INSPECTION
FROM: FORT APACHE TIMBER COMPANY, WHITERIVER, ARIZONA.

RE: PHOTO COPY OF FUEL STATION FOR CONTAMINATED GROUND.

CORRECTED DATE 07/03/07.

Photos showing cleanup of oil-stained soil around dispensers.

EPA Inspection Requested Photo of Fuel Pump Station



EPA Inspection Requested Photo of Fuel Pump Station

EPA Inspection Requested Photo of Fuel Pump Station

Fort Apache Timber Company
P.O. Box 1090
Whiteriver, AZ 85941-1090

Received via fax on 7/11/07.
C. Prokop

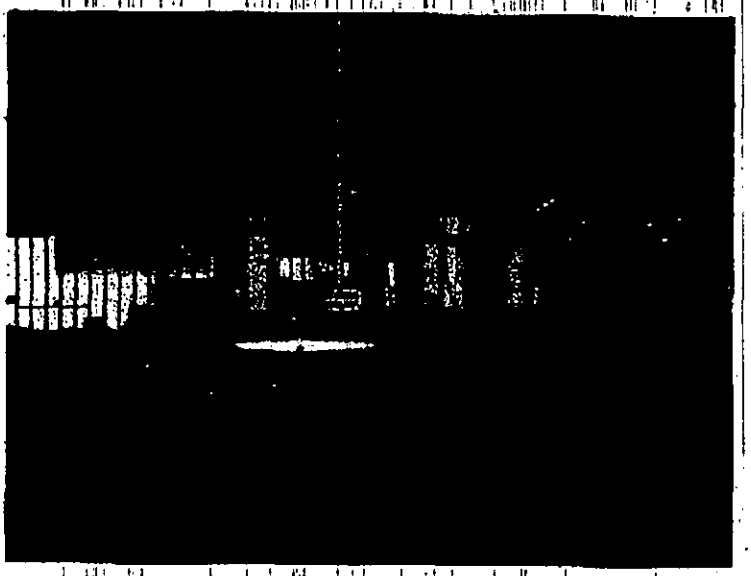
[redacted]

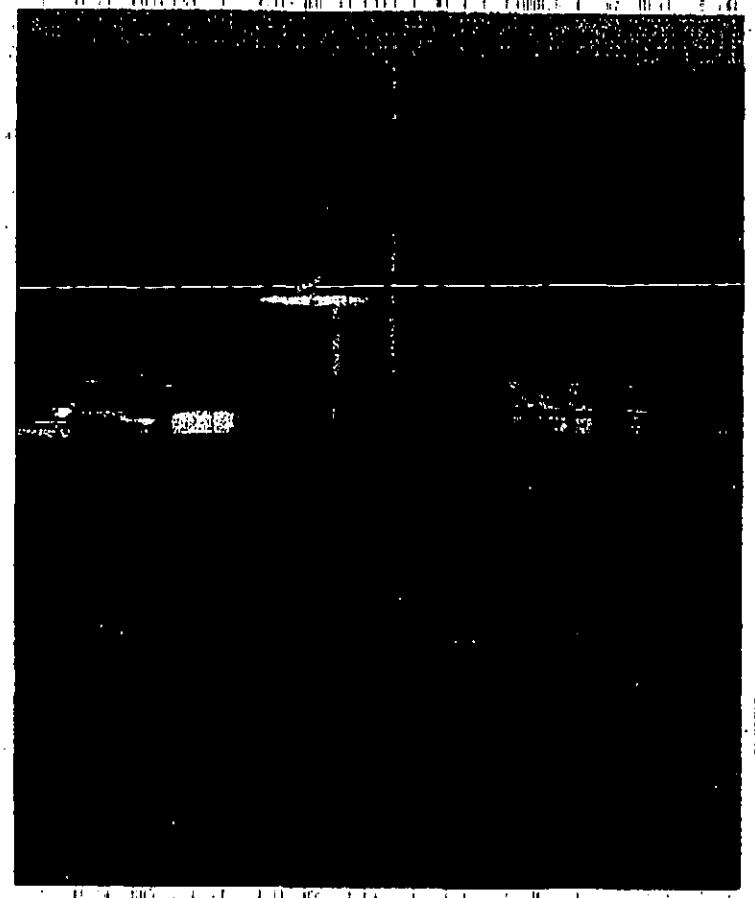
To:	Chris Prokop (EPA Representative)	Fax:	1 (415) 947-3530
From:	TRAVIS BAYLISH	Date:	7/11/2007
Re:	Photo copy of fuel station.	Pages:	4

Any Question call 1(928) 338-4931
Ext. 207

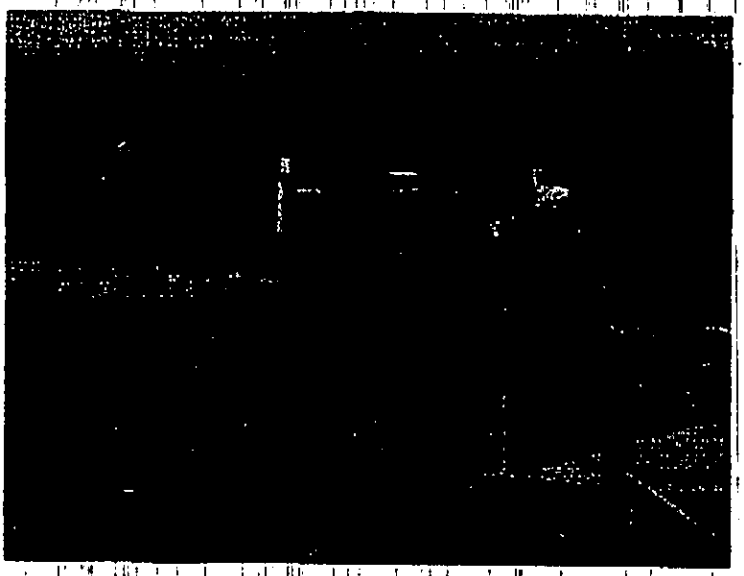
☐ Urgent X For Review ☐ Please Comment ☐ Please Reply ☐ Please Recycle

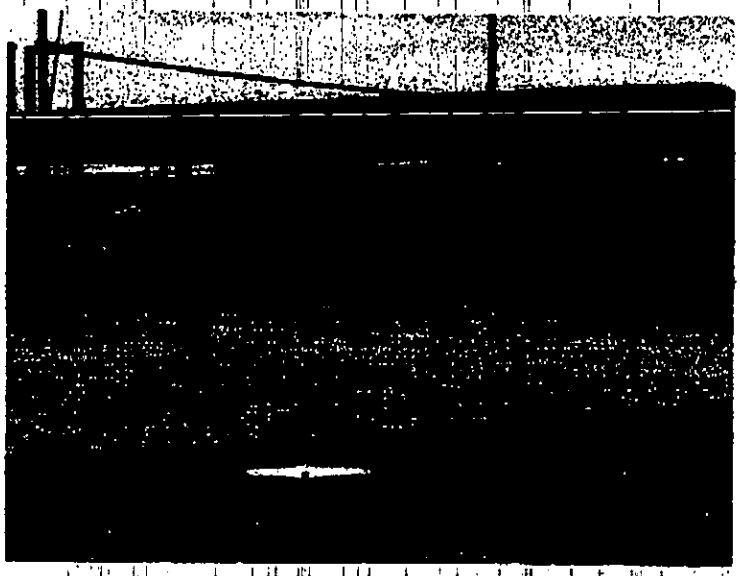
EPA Inspection Requested Photo of Fuel Pump Station



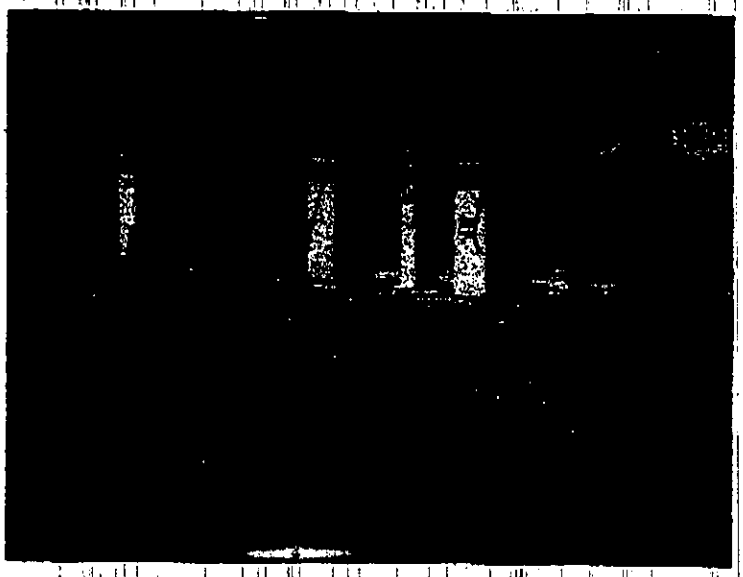


Ex[illegible]spection Requested Photo of Fuel Pump Station





EPA Inspection Requested Photo of Fuel Pump Station



Fort Apache Timber Company
P.O. Box 1090
Whiteriver, AZ 85941-1090

Received via fax on 6/29/07.

[redacted]

C. Prokop

To:	Chris Prokop	Fax:	1-415-947-3530
From:	TRAVIS BAYLISH	Date:	6/29/2007
Re:	EPA INSPECTION	Pages:	10

UPDATE INFORMATION ON COMPLETED VIOLATIONS.

☐ Urgent X For Review ☐ Please Comment ☐ Please Reply ☐ Please Recycle

E SERVICE & DATED

F ATG TANK TEST RESULTS. (COMPLETED 06/12/07)

DULE SERVICES. (COMPLETED 06/12/07)

NE TIGHT TEST. (COMPLETED 06/22/07)

AK DETECTOR TEST. (COMPLETED 06/22/07)

5) CATHODIC PROTECTION TEST. (COMPLETED 06/22/07)

A) OUR INSURANCE CARRIER, FRED DELGADO REPRESENTATIVE WILL HANDLE THE FINANCIAL REQUIREMENTS INFORMATION.

B) PHOTOGRAFIC OF AROUND DISPENSERS, WILL ALSO BE FAX BEFORE THE DUE DATE.

ANY QUESTIONS PLEASE CALL MY OFFICE AT 1 (928) 338-4931, EXT. 207.

D & H Petroleum & Environmental Services

4400 Anaheim Ave
Albuquerque, NM 87113

Local 505-342-2024
Toll Free 800-351-2228
FAX 505-342-2109

www.dhpump.com

Phone 505-342-2024 X112 hporras@dhpump.com

FAX TRANSMITTAL

DATE: June 27, 2007

Number of pages Including Cover 3

Sent by: Helen E. Porras

Please Deliver to: Name: Travis

Company: 928-338-4150

Receiving Fax: Phone:

RE: Testing Results

CONFIDENTIAL PLEASE HAND DELIVER!

ADDITIONAL INFO:

RECEIVED
JUN 27 2007
By

INVOICE NO.: TEST DATE: 06/22/07

RTS ENVIRONMENTAL SERVICES, INC.
6208 WOODFORD PL. NE
ALBUQUERQUE, NM 87110
505-881-2384

LINE STATUS EVALUATION REPORT

***** CUSTOMER DATA ***** ***** SITE DATA *****

D & H PUMP
4400 ANAHEIM AVE.
ALBUQUERQUE, NM 87113

FT. APACHE LUMBER CO.
#1 FATCO RD
WHITERIVER, AZ

	PRODUCT:	INDICATED RESULTS:	TEST TYPE:
LINE #1	REGULAR	LINE IS TIGHT.	SUBMERSIBLE

COMMENTS: THE LEAK DETECTOR IS FUNCTIONING PROPERLY.
SER.# 102034952

	PRODUCT:	INDICATED RESULTS:	TEST TYPE:
LINE #2	DYED DIESEL	LINE IS TIGHT.	SUBMERSIBLE

COMMENTS: THE LEAK DETECTOR IS FUNCTIONING PROPERLY.
SER.# 305018177

	PRODUCT:	INDICATED RESULTS:	TEST TYPE:
LINE #3	DIESEL 2	LINE IS TIGHT.	SUBMERSIBLE

COMMENTS: THE LEAK DETECTOR IS FUNCTIONING PROPERLY.
SER.# 6274

TEST TYPES: "SUCTION" INDICATES A HYDROSTATIC LINE TEST WAS PERFORMED ON A SUCTION LINE WITH THE LINE FILLED WITH FLUID AT 15 PSI PRESSURE.

"SUBMERSIBLE" INDICATES A HYDROSTATIC LINE TEST WAS PERFORMED ON A LINE BETWEEN A SUBMERSIBLE PUMP AND A DISPENSER WITH THE LINE FILLED WITH FLUID (NORMALLY AT 1.5 TIMES).

OPERATOR: DUDLEY SANTANA

RTS
ENVIRONMENTAL SERVICES, INC.
A PROFESSIONAL ENVIRONMENTAL COMPLIANCE COMPANY
6208 Woodford Pl. NE ● Albuquerque, New Mexico 87110
● Ph: (505) 881-2384 ● Fax: (505) 881-5038

CATHODIC PROTECTION TEST CERTIFICATION

INVOICE #:

SITE: FORT APACHE LUMBER CO.

ADDRESS: #1 FATCO RD., WHITERIVER, AZ
DATE TESTED: 6/22/07
C. P. TESTER: DUDLEY SANTANA
CERTIFICATION: GUARDIAN CORROSION CONTROL

SYSTEM TYPE	RECTIFIER
SACRIFICIAL	MANUFACTURER: S/N:
TEST RESULTS	**OUTPUT DATA**
PASSED	MEASURED: N/A TAP SETTINGS: N/A

POTENTIAL READING IN MILLIVOLTS

UST/AST-PRODUCT	END	MIDDLE	END
T1 REGULAR	-872	-1351	-952
T2 DYED DIESEL	-903	-1321	-1017
T3 DIESEL	-920	-951	-1043
DISPENSERS	FLEXES IN CONTAINMENT		

COMMENTS: SYSTEM MEETS THE –850mv MINIMUM ACCEPTED STANDARD REQUIREMENT FOR CORROSION PROTECTION OF USTS.

SYSTEM STATUS: IS IN COMPLIANCE PER SUBCHAPTER C, TAC 334.49.

REMARKS:

☐ El Paso
P.O. Box 17969
El Paso, Texas 79917
Phone: (915) 859-8150

☐ Albuquerque
4400 Anaheim
Albuquerque, NM 87113
Phone: (505) 342-2024

☐ Amarillo
2401 Ridgemere Blvd.
Amarillo, Texas 79107
Phone: (806) 373-4251

☐ Farmington
P.O. Box 15266
Farmington, NM 87401
Phone: (505) 325-7400

☐ Odessa
4319 S. Country Rd. 1290
Odessa, Texas 79765
Phone: (432) 563-1132

DRH

SERVICE ORDER 157261

QTY.	PART No.	DESCRIPTION	PRICE	AMOUNT
1	VR	CLV Module		
1	B	15 152 pipe		
		TOTAL MATERIALS		

NAME: Ojai Timber		DATE: 6/12/07
ADDRESS:		APT. No.
CITY: Ukiah	PHONE:	DATE OF ORIG. INSTALL
EQUIPMENT:	MAKE: VR	MODEL No.: TL 350
LOCATION OF EQUIPMENT	SERIAL No.	DATE PROMISED

☐ ESTIMATE ☐ WRITTEN ☐ SERVICE ☐ REPAIR ☐ DELIVERY
☐ TRUCKING INVOICE ☐ CONTRACT REPAIR

NATURE OF SERVICE: Installed a CLV module in Printer Copier. All tests on VR.

TECHNICIAN'S SIGNATURE	DATE	REG. TIME	OVERTIME	DATE	AMOUNT
[illegible] B	6/12	4 hours			

DATE COMPLETED

TOTAL TECHNICAL SERVICE/LABOR

CHARGES	
TOTAL MATERIALS	
TOTAL TECHNICAL SERVICE/LABOR ☐ SHOP ☐ HOME	
PICK UP/DELIVERY CHARGE	
SERVICE CALL CHARGE	
TAX	
PAYMENT DUE ON COMPLETION OF SERVICE ▶ TOTAL	

COMMENTS:

I HEREBY ACCEPT ABOVE PERFORMED SERVICE AND CHARGES AS BEING SATISFACTORY AND ACKNOWLEDGE THAT EQUIPMENT HAS BEEN LEFT IN GOOD CONDITION.

SIGNATURE: X [illegible] DATE: 6/12/07

INVOICE

Thank You

1 yr of ATG Tank Test Results

TANK LEAK TEST HISTORY

T 1:UNLEADED

LAST GROSS TEST PASSED:
JUN 10, 2007 0:00
STARTING VOLUME= 8419
PERCENT VOLUME = 84.8
TEST TYPE = STANDARD

LAST ANNUAL TEST PASSED:
FEB 22, 2004 0:00
TEST LENGTH 4 HOURS
STARTING VOLUME= 8328
PERCENT VOLUME = 83.9
TEST TYPE = STANDARD

FULLEST ANNUAL TEST PASS
JAN 11, 2004 0:00
TEST LENGTH 4 HOURS
STARTING VOLUME= 8580
PERCENT VOLUME = 86.4
TEST TYPE = STANDARD

LAST PERIODIC TEST PASS:
MAY 20, 2007 0:00
TEST LENGTH 2 HOURS
STARTING VOLUME= 8018
PERCENT VOLUME = 80.7
TEST TYPE = STANDARD

FULLEST PERIODIC TEST
PASSED EACH MONTH:

JAN 14, 2007 0:00
TEST LENGTH 2 HOURS
STARTING VOLUME= 9177
PERCENT VOLUME = 92.4
TEST TYPE = STANDARD

FEB 18, 2007 0:00
TEST LENGTH 2 HOURS
STARTING VOLUME= 8899
PERCENT VOLUME = 89.6
TEST TYPE = STANDARD

MAR 18, 2007 0:00
TEST LENGTH 2 HOURS
STARTING VOLUME= 8763
PERCENT VOLUME = 88.2
TEST TYPE = STANDARD

APR 8, 2007 0:00
TEST LENGTH 2 HOURS
STARTING VOLUME= 9205
PERCENT VOLUME = 92.7
TEST TYPE = STANDARD

MAY 6, 2007 0:00
TEST LENGTH 2 HOURS
STARTING VOLUME= 8247
PERCENT VOLUME = 83.0
TEST TYPE = STANDARD

This gap doesn't contain the other months for Tank 1

TANK LEAK TEST HISTORY

T 2:REDDIESEL NO.2

LAST GROSS TEST PASSED:
JUN 10, 2007 0:00
STARTING VOLUME= 9534
PERCENT VOLUME = 79.9
TEST TYPE = STANDARD

LAST ANNUAL TEST PASSED:
MAR 7, 2004 0:00
TEST LENGTH 4 HOURS
STARTING VOLUME= 8626
PERCENT VOLUME = 72.3
TEST TYPE = STANDARD

FULLEST ANNUAL TEST PASS
JAN 25, 2004 0:00
TEST LENGTH 4 HOURS
STARTING VOLUME= 11316
PERCENT VOLUME = 94.8
TEST TYPE = STANDARD

LAST PERIODIC TEST PASS:
JUN 10, 2007 0:00
TEST LENGTH 2 HOURS
STARTING VOLUME= 8768
PERCENT VOLUME = 73.5
TEST TYPE = STANDARD

FULLEST PERIODIC TEST
PASSED EACH MONTH:

JAN 7, 2007 0:00
TEST LENGTH 2 HOURS
STARTING VOLUME= 9325
PERCENT VOLUME = 78.1
TEST TYPE = STANDARD

JUN 11, 2006 0:00
TEST LENGTH 2 HOURS
STARTING VOLUME= 8370
PERCENT VOLUME = 84.3
TEST TYPE = STANDARD

FEB 11, 2007 0:00
TEST LENGTH 2 HOURS
STARTING VOLUME= 9951
PERCENT VOLUME = 83.4
TEST TYPE = STANDARD

JUL 2, 2006 0:00
TEST LENGTH 2 HOURS
STARTING VOLUME= 8360
PERCENT VOLUME = 84.2
TEST TYPE = STANDARD

Subsequent months for Tank 2 also missing. Tank 3 appears to have

These 2006 tests should be on the 2nd half of the printout ? (2006)

~~2006 data here because no passing results for these months in 2007?~~

NK LEAK TEST HISTORY

T 3:DIESEL NO.1

LAST GROSS TEST PASSED:
JUN 10. 2007 0:00
STARTING VOLUME= 7905
PERCENT VOLUME = 66.2
TEST TYPE = STANDARD

LAST ANNUAL TEST PASSED:
MAR 7. 2004 0:00
TEST LENGTH 4 HOURS
STARTING VOLUME= 7685
PERCENT VOLUME = 64.4
TEST TYPE = STANDARD

FULLEST ANNUAL TEST PASS
FEB 29. 2004 0:00
TEST LENGTH 4 HOURS
STARTING VOLUME= 10293
PERCENT VOLUME = 86.2
TEST TYPE = STANDARD

LAST PERIODIC TEST PASS:
JUN 10. 2007 0:00
TEST LENGTH 2 HOURS
STARTING VOLUME= 7456
PERCENT VOLUME = 62.5
TEST TYPE = STANDARD

FULLEST PERIODIC TEST
PASSED EACH MONTH:

JAN 7. 2007 0:00
TEST LENGTH 2 HOURS
STARTING VOLUME= 9366
PERCENT VOLUME = 78.5
TEST TYPE = STANDARD

MAR 11. 2007 0:00
TEST LENGTH 2 HOURS
STARTING VOLUME= 10585
PERCENT VOLUME = 88.7
TEST TYPE = STANDARD

AUG 20. 2006 0:00
TEST LENGTH 2 HOURS
STARTING VOLUME= 7764
PERCENT VOLUME = 78.2
TEST TYPE = STANDARD

FEB 11. 2007 0:00
TEST LENGTH 2 HOURS
STARTING VOLUME= 9463
PERCENT VOLUME = 79.3
TEST TYPE = STANDARD

APR 1. 2007 0:00
TEST LENGTH 2 HOURS
STARTING VOLUME= 9303
PERCENT VOLUME = 77.9
TEST TYPE = STANDARD

SEP 17. 2006 0:00
TEST LENGTH 2 HOURS
STARTING VOLUME= 8471
PERCENT VOLUME = 85.3
TEST TYPE = STANDARD

Again, these 2006 tests should be at the end of this printout

? (2006)

Tank 3?

MAR 11. 2007 0:00
TEST LENGTH 2 HOURS
STARTING VOLUME= 9198
PERCENT VOLUME = 77.1
TEST TYPE = STANDARD

MAY 27. 2007 0:00
TEST LENGTH 2 HOURS
STARTING VOLUME= 9121
PERCENT VOLUME = 76.4
TEST TYPE = STANDARD

OCT 8. 2006 0:00
TEST LENGTH 2 HOURS
STARTING VOLUME= 8533
PERCENT VOLUME = 85.9
TEST TYPE = STANDARD

APR 29. 2007 0:00
TEST LENGTH 2 HOURS
STARTING VOLUME= 9045
PERCENT VOLUME = 75.8
TEST TYPE = STANDARD

JUN 3. 2007 0:00
TEST LENGTH 2 HOURS
STARTING VOLUME= 8858
PERCENT VOLUME = 74.2
TEST TYPE = STANDARD

NOV 12. 2006 0:00
TEST LENGTH 2 HOURS
STARTING VOLUME= 7293
PERCENT VOLUME = 73.4
TEST TYPE = STANDARD

MAY 27. 2007 0:00
TEST LENGTH 2 HOURS
STARTING VOLUME= 8816
PERCENT VOLUME = 73.9
TEST TYPE = STANDARD

JUL 2. 2006 0:00
TEST LENGTH 2 HOURS
STARTING VOLUME= 9330
PERCENT VOLUME = 78.2
TEST TYPE = STANDARD

DEC 17. 2006 0:00
TEST LENGTH 2 HOURS
STARTING VOLUME= 8416
PERCENT VOLUME = 84.7
TEST TYPE = STANDARD

* * * * * END * * * * *

2006

1-3

Tanks 3?

JUN 3, 2007 0:00
TEST LENGTH 2 HOURS
STARTING VOLUME= 8117
PERCENT VOLUME = 68.0
TEST TYPE = STANDARD

AUG 13, 2006 0:00
TEST LENGTH 2 HOURS
STARTING VOLUME= 8938
PERCENT VOLUME = 74.9
TEST TYPE = STANDARD

JUL 9, 2006 0:00
TEST LENGTH 2 HOURS
STARTING VOLUME= 8414
PERCENT VOLUME = 70.5
TEST TYPE = STANDARD

SEP 10, 2006 0:00
TEST LENGTH 2 HOURS
STARTING VOLUME= 9406
PERCENT VOLUME = 78.8
TEST TYPE = STANDARD

AUG 6, 2006 0:00
TEST LENGTH 2 HOURS
STARTING VOLUME= 8795
PERCENT VOLUME = 73.7
TEST TYPE = STANDARD

OCT 8, 2006 0:00
TEST LENGTH 2 HOURS
STARTING VOLUME= 9642
PERCENT VOLUME = 80.8
TEST TYPE = STANDARD

SEP 10, 2006 0:00
TEST LENGTH 2 HOURS
STARTING VOLUME= 9956
PERCENT VOLUME = 83.4
TEST TYPE = STANDARD

NOV 19, 2006 0:00
TEST LENGTH 2 HOURS
STARTING VOLUME= 9897
PERCENT VOLUME = 82.9
TEST TYPE = STANDARD

OCT 8, 2006 0:00
TEST LENGTH 2 HOURS
STARTING VOLUME= 8979
PERCENT VOLUME = 75.2
TEST TYPE = STANDARD

DEC 17, 2006 0:00
TEST LENGTH 2 HOURS
STARTING VOLUME= 9768
PERCENT VOLUME = 81.7
TEST TYPE = STANDARD

NOV 19, 2006 0:00
TEST LENGTH 2 HOURS
STARTING VOLUME= 9323
PERCENT VOLUME = 78.1
TEST TYPE = STANDARD

DEC 17, 2006 0:00
TEST LENGTH 2 HOURS
STARTING VOLUME= 9444
PERCENT VOLUME = 79.1
TEST TYPE = STANDARD

* * * * * END * * * * *

Memorandum

To: Chris Prokop

CC: Kurt Massey

From: Kenny Keith

Date: 9/15/03

Re: Inspection of Fort Apache Timber Company

Good morning,

Her is an update of what we have been doing. We had a LTT done on 7/30/03. I found to old binder and I have also started a new binder for further review. To get away from periodic failure alarm , I have changed to mode to only do the testing on Sundays. We have cleaned up around to the sump and dispenser area.

Enclosed you will find a copy of our test results.

Sincerely,

Kenny Keith

Environmental/Safety Director

In compliance
C.P.

Received this package on ≈ 9/22/03. Contains the following:

1) Passing LTTs for all 3 lines.
2) Narrative claiming all LLDs are functioning properly (not sure if narrative only is sufficient).
3) Passing monthly ATG tank tests for all 3 USTs from Oct. 2002 – Sept. 2003. (except for Sept 2003 result missing for T1). D&H's site visit occurred on 9/11/03 and I guess there had yet to be a passing test for Tank 1 in Sept. 2003.
4) Narrative (above) claims sump & dispenser areas have been cleaned up, and a binder of ATG printouts is being maintained (CP).

Kenny

INVOICE NO.: TEST DATE: 7/30/03

D & H Pump
907 SOUTH HUTTON RD.
FARMINGTON, NM 87401

LINE STATUS EVALUATION REPORT

***** CUSTOMER DATA *****

FORT APACHE TIMBER CO.
P.O. BOX 1090
WHITE RIVER, AZ 85941

***** SITE DATA *****

FORT APACHE TIMBER CO.
E. FATCO RD & HWY 73
WHITE RIVER, AZ 85941

LINE #1	PRODUCT:	INDICATED RESULTS:	TEST TYPE:
	REGULAR UNLEADED	LINE IS TIGHT.	SUBMERSIBLE

COMMENTS: THE LEAK DETECTOR IS FUNCTIONING PROPERLY.
LD#FX

LINE #2	PRODUCT:	INDICATED RESULTS:	TEST TYPE:
	DIESEL1	LINE IS TIGHT.	SUBMERSIBLE

COMMENTS: THE LEAK DETECTOR IS FUNCTIONING PROPERLY.
LD#FX

LINE #3	PRODUCT:	INDICATED RESULTS:	TEST TYPE:
	DIESEL2	LINE IS TIGHT.	SUBMERSIBLE

COMMENTS: THE LEAK DETECTOR IS FUNCTIONING PROPERLY.
LD#FX

TEST TYPES: "SUBMERSIBLE" INDICATES A HYDROSTATIC LINE TEST WAS PERFORMED ON A LINE BETWEEN A SUBMERSIBLE PUMP
DISPENSER WITH THE LINE FILLED WITH FLUID (NOR
1.5 TIMES).

OPERATOR: Dudley Santana

TANK
HR
FORMAT
HANCED

D & H PETROLEUM & ENVIRONMENTAL SERVICES

☐ **Albuquerque**
4400 Anaheim Ave.
Albuquerque, NM 87109
Phone (505) 342-2024

☐ **El Paso**
1221 Tower Trail
El Paso, TX 79907
Phone (915) 859-8150

☐ **Farmington**
907 S. Hutton St.
Farmington, NM 87401
Phone (505) 325-7400

☐ **Odessa**
4319 S. County Rd. 1290
Odessa, TX 79765
Phone (915) 563-1132

SERVICE ORDER 89202

QTY.	PART NO.	DESCRIPTION	PRICE	AMOUNT
		TOTAL MATERIALS		

NAME: Fort Apache Timber Company		DATE: 9-11-03
ADDRESS: 6 Falco Road		APT. NO.
CITY: Whiteriver AZ	PHONE	DATE OF ORIG. INSTALL
EQUIPMENT	MAKE	MODEL NO.
LOCATION OF EQUIPMENT	SERIAL NO.	DATE PROMISED

☐ ESTIMATE ☐ INSTALL ☒ SERVICE ☐ REPAIR ☐ DELIVERY ☐ WARRANTY SERVICE ☐ CONTRACT SERVICE

NATURE OF SERVICE: Check Tank Monitor

9-11-03 Arrived at Site- Unit Testing daily and coming up with Periodic test & Alarms per Request changed it to weekly on Sundays when pumps are Shut down to avoid False Alarms

TECHNICIAN'S SIGNATURE	DATE	REG. TIME	OVER TIME	RATE	AMOUNT
Ed Small	9-11				
DATE COMPLETED				TOTAL TECHNICAL SERVICE/LABOR	

TOTAL MATERIALS	
TOTAL TECHNICAL SERVICE/LABOR ☐ SHOP ☐ HOME	
PICK UP/DELIVERY CHARGE	
SERVICE CALL CHARGE	
TAX	
PAYMENT DUE ON COMPLETION ☐ CHECK ☐ TOTAL	

COMMENTS:

I HEREBY ACCEPT ABOVE PERFORMED SERVICE AND [illegible] HAS BEEN SATISFACTORY AND ACKNOWLEDGE THAT EQUIPMENT HAS BEEN LEFT IN GOOD CONDITION.

SIGNATURE [illegible] DATE 9/11/03

INVOICE

Thank You

TANK LEAK TEST HISTORY

T 1:UNLEADED

LAST GROSS TEST PASSED:
SEP 11, 2003 0:00
STARTING VOLUME [illegible]
PERCENT VOLUME = [illegible]
TEST TYPE = STANDARD

0.1gph?

LAST ANNUAL TEST PASSED:
SEP 11, 2003 0:00
TEST LENGTH 4 HOURS
STARTING VOLUME = [illegible]
PERCENT VOLUME = 56.1
TEST TYPE = STANDARD

FULLEST ANNUAL TEST PASSED:
MAR 11, 2003 0:00
TEST LENGTH 4 HOURS
STARTING VOLUME = [illegible]
PERCENT VOLUME = [illegible]
TEST TYPE = STANDARD

LAST TEST FOR TEST PASSED:
AUG 30, 2003 0:00
TEST LENGTH 4 HOURS
STARTING VOLUME [illegible]
PERCENT VOLUME [illegible]
TEST TYPE = STANDARD

0.2gph

[illegible]
[illegible]

JAN [illegible] 0:00
TEST LENGTH 4 HOURS
STARTING VOLUME [illegible]
PERCENT VOLUME = [illegible]
TEST TYPE = STANDARD

FEB 11, 2003 0:00
TEST LENGTH 4 HOURS
STARTING VOLUME [illegible]
PERCENT VOLUME = 54.1
TEST TYPE = STANDARD

MAR 11, 2003 0:00
TEST LENGTH 4 HOURS
STARTING VOLUME [illegible]
PERCENT VOLUME [illegible]
TEST TYPE [illegible]

APR [illegible]
TEST [illegible]
STARTING VOLUME [illegible]
PERCENT VOLUME [illegible]
TEST TYPE [illegible]

MAY 14, 2003 0:00
TEST LENGTH 4 HOURS
STARTING VOLUME = [illegible]
PERCENT [illegible]
[illegible]

TANK LEAK TEST HISTORY

T 2:PREMIUM [illegible]

LAST GROSS TEST PASSED:
[illegible]
STARTING VOLUME [illegible]
PERCENT VOLUME = 57.4
TEST TYPE STANDARD

LAST ANNUAL TEST PASSED:
[illegible]
TEST LENGTH 4 HOURS
STARTING VOLUME = [illegible]
PERCENT VOLUME = [illegible]
TEST TYPE = STANDARD

FULLEST ANNUAL TEST PASSED:
[illegible]
TEST LENGTH 4 HOURS
STARTING VOLUME = [illegible]
PERCENT VOLUME = [illegible]
TEST TYPE = STANDARD

LAST TEST FOR TEST PASSED:
[illegible]
TEST LENGTH 4 HOURS
STARTING VOLUME = [illegible]
PERCENT VOLUME = [illegible]
TEST TYPE = STANDARD

[illegible]
[illegible]

JAN 13, 2003 0:00
TEST LENGTH 4 HOURS
STARTING VOLUME = [illegible]
PERCENT VOLUME = 67.4
TEST TYPE = STANDARD

FEB 10, 2003 0:00
TEST LENGTH 4 HOURS
STARTING VOLUME = [illegible]
PERCENT VOLUME = 75.1
TEST TYPE = STANDARD

MAR [illegible]
TEST LENGTH [illegible]
STARTING VOLUME [illegible]
PERCENT VOLUME 75.2
TEST TYPE = STANDARD

APR 14, [illegible] 0:00
TEST LENGTH 4 HOURS
STARTING VOLUME [illegible]
PERCENT VOLUME = [illegible]
TEST TYPE = STANDARD

MAY 15, 2003 0:00
TEST LENGTH 4 HOURS
STARTING VOLUME [illegible]
PERCENT VOLUME 38.1
TEST TYPE = STANDARD

TANK LEAK TEST HISTORY

T [illegible]

[illegible]

LAST ANNUAL TEST PASSED:
SEP 11, 2003 0:00
TEST LENGTH 4 HOURS
STARTING VOLUME= [illegible]
PERCENT VOLUME = [illegible]
TEST TYPE = STANDARD

FULLEST ANNUAL TEST PASSED:
APR 10, 2003 0:00
TEST LENGTH 4 HOURS
STARTING VOLUME [illegible]
PERCENT VOLUME [illegible]
TEST TYPE STANDARD

LAST TEST FOR TEST PASSED:
[illegible]
TEST LENGTH 4 HOURS
STARTING VOLUME [illegible]
PERCENT VOLUME [illegible]
TEST TYPE [illegible]

[illegible]
[illegible]

[illegible]
TEST LENGTH 4 HOURS
STARTING VOLUME [illegible]
PERCENT [illegible]
TEST TYPE [illegible]

FEB [illegible]
TEST LENGTH 4 HOURS
STARTING VOLUME [illegible]
PERCENT [illegible]
TEST TYPE = [illegible]

MAR [illegible]
TEST LENGTH [illegible]
STARTING VOLUME [illegible]
PERCENT [illegible]
TEST TYPE [illegible]

APR [illegible]
TEST LENGTH 4 HOURS
STARTING VOLUME [illegible]
PERCENT [illegible]
TEST TYPE [illegible]

MAY [illegible]
TEST LENGTH [illegible]
STARTING VOLUME [illegible]
PERCENT [illegible] - [illegible]
[illegible]

FORT APACHE TIMBER COMPANY
PO BOX 1090, WHITERIVER, AZ 85941

FACSIMILE TRANSMITTAL SHEET

TO: S. Bobby Ojha, Inspector VST	FROM: Jose Yadao, Environmental Safety Director
COMPANY: United States EPA, Region IX	DATE: 08/24/2K
FAX NUMBER: 415-744-1044	TOTAL NO. OF PAGES INCLUDING COVER: 9
PHONE NUMBER: 415-744-2111	SENDER'S REFERENCE NUMBER: 520-338-4150
RE: VST Inspection	YOUR REFERENCE NUMBER: 520-338-4931

☒ URGENT ☐ FOR REVIEW ☐ PLEASE COMMENT ☐ PLEASE REPLY ☐ PLEASE RECYCLE

NOTES/COMMENTS:

Will send copies of originals in the mail...

Jose

(520) 338-4931 TELEPHONE (520) 338-4150 FAX

ROCKY MOUNTAIN PETROLEUM

GASOLINE EQUIPMENT, SALES, SERVICE AND CONSTRUCTION
405 BORTOT • GALLUP, NM 87301
Lic# 54501 **1-800-223-7215 or (505) 722-7259 • Fax: (505) 863-9960**

MEMBER PEI

August 9, 2000

FATCO
PO Box 1090
Whiteriver, AZ 85941

RE: Cathodic Protection/Half Cell Measurements from July 27, 2000

Dear Sir or Madam:

We have completed the cathodic protection test which is required by Federal Environmental Protection Agency regulations 40 CFR Part 280.44 This test measures the soil to tank potential and the corrosion potential of the tank. This test is done with a copper/copper sulfate half cell tester.

Test results are as follows:

Tank	Readings				Results
1 REG	-1.028	-1.019	-1.076	-1.009	PASS
2 RED DSL	-1.240	-1.220	-1.360	-1.252	PASS
3 CLR DSL	-1.114	-1.193	-1.289	-1.177	PASS

Recommendations for your tanks:

We appreciate the opportunity to be of service. If we can be of any further assistance, please give us a call.

Sincerely,

Lonnie E. Lambson
Certified Tester

LEL/amc

WHITE MOUNTAIN APACHE TRIBE
ENVIRONMENTAL PLANNING OFFICE

Date: August 2, 2000

To: S. Bobby Ojha, Inspector
U.S. Environmental Protection Agency
Region 9
75 Hawthorne Street (WST-8)
San Francisco, CA 94105

RE: Financial Responsibility for UST

Dear Mr. Ojha,

Here is a copy of the financial responsibility that was submitted to Jose Yadao, FATCO Environmental Manager. Harvey B. Knick, the tribe's Insurance/Risk Management Department, provided this copy.

As I mentioned during our inspection, the tribe operates similar to an umbrella type of system, when pertaining to tribal enterprise's insurance policy. Hopefully, this clears up any discrepancies concerning the tribe's demonstration of financial responsibility.

If you need further information, you may contact Harvey B. Knick at 800-361-7240.

Sincerely,

Kirk Massey Sr.

Kirk Massey Sr.
Environmental Technician/UST Inspector

WHITE MOUNTAIN APACHE TRIBE
RISK MANAGEMENT DEPARTMENT

H.B. KNICK RISK MANAGER

PO BOX 47712
PHOENIX, AZ
85068

PO BOX 700
WHITERIVER, AZ
85941

800.301.7240
800.361.7236 FAX
Wmaffsamgr@aol.com

7/17/2000

TO: Jose Yadao - FATCO
FROM: H.B. Knick - Risk Manger
RE: UST Financial Responsibility
CC:

FACSIMILE TRANSMISSION 4150 PAGES 1

Jose,

Regarding the demonstration of Financial Responsibility for UST's, as indicated in 40 CFR part 280, it is my interpretation that we have complied in several ways.

The Financial Responsibility demonstration limit is $1,000,000. It appears to me that we can demonstrate financial responsibility by "Pass a financial test". It is my interpretation that we pass "Test Two". We have a net worth of at least $10 million (*$110,551,037). This net worth is at least 6 times the financial level required to demonstrate. Over 90% of our assets are US based. We have working capital that exceeds 6 times the required demonstration level (*$6,793,922). The Tribe has audited financials that do not appear to have an adverse auditor opinion or disclaimer of opinion. Therefore I believe we meet "Test Two".

Secondarily, Federal and State governments are not required to demonstrate financial responsibility. It is entirely possible that we fall into that category, as a Sovereign Indian Nation. I don't have that complete portion of the reqs, possibly legal can advise.

Advise if any further information is needed.

* FY 99 Audited Financials

WHITE MOUNTAIN APACHE TRIBE
RISK MANAGEMENT DEPARTMENT

H.B. KNICK - RISK MANAGER

PO BOX 47712
PHOENIX, AZ
85068

PO BOX 700
WHITERIVER, AZ
85941

800.361.7240
800.361.7239 FAX
WmatRskmgr@aol.com

7/17/2000

TO: Jose Yadao - FATCO
FROM: H.B. Knick - Risk Manger
RE: UST Financial Responsibility
CC:

FACSIMILE TRANSMISSION 4150 PAGES 1

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Advise if any further information is needed.

* FY 99 Audited Financials

red diesel #2

TANK LEAK TEST HISTORY

T 1:UNLEADED

LAST GROSS TEST PASSED:
JUL 23. 2000 1:00
STARTING VOLUME= 6524
PERCENT VOLUME = 65.7
TEST TYPE = STANDARD

LAST ANNUAL TEST PASSED:
JUL 23. 2000 1:00
TEST LENGTH 3 HOURS
STARTING VOLUME= 6524
PERCENT VOLUME = 65.7
TEST TYPE = STANDARD

OLDEST ANNUAL TEST PASS
JUL 23. 2000 1:00
TEST LENGTH 3 HOURS
STARTING VOLUME= 6524
PERCENT VOLUME = 65.7
TEST TYPE = STANDARD

LAST PERIODIC TEST PASS:
JUL 23. 2000 1:00
TEST LENGTH 3 HOURS
STARTING VOLUME= 6524
PERCENT VOLUME = 65.7
TEST TYPE = STANDARD

LAST PERIODIC TEST
TO BE EACH MONTH:

DEC 2. 2000 1:00
TEST LENGTH 2 HOURS
STARTING VOLUME= 8175
PERCENT VOLUME = 82.3
TEST TYPE = STANDARD

NOV 13. 2000 1:00
TEST LENGTH 2 HOURS
STARTING VOLUME= 6590
PERCENT VOLUME = 66.4
TEST TYPE = STANDARD

DEC 2. 1999 0:00

* * * * * END * * * * *

Passing ATG tank tests
from Sept. 1999 to July 2000
C.P.

ROCKY MOUNTAIN PETROLEUM
GASOLINE EQUIPMENT, SALES, SERVICE AND CONSTRUCTION
405 BORTOT, GALLUP, NM 87301
1-800-223-7215 or (505) 722-7259 • Fax: (505) 863-9960

MEMBER PEI

L.c# 54501

November 24, 1999

Omar
FATCO
PO Box 1090
Whiteriver, AZ 85941

RE: Line Test Results.

Dear Sir:

We have complete the line tightness test which is required by Federal Environmental Protection Agency regulations 40 CFR Part 280.44 Line Tightness Testing. This test detects leaks of 0.10 gallons per hour.

Test results are as follows:

Line #	Product	Location	Net Loss Or Gain	Results
#1	DIESEL	SITE	-.006 GPH	TIGH
#2	DIESEL RED	SITE	-.003 GPH	TIGH
#3	UNLEAD	SITE	-.003 GPH	TIGH

Recommendations for your lines:

We appreciate the opportunity to be of service. If we can be of any further assistance, please give us a call.

Sincerely,

Lonnie E. Lambson

Lonnie E. Lambson
Certified Tester

LEL/amc

ROCKY MOUNTAIN PETROLEUM

GASOLINE EQUIPMENT, SALES, SERVICE AND CONSTRUCTION

405 BORTOT, GALLUP, NM 87301

1-800-223-7215 or (505) 722-7259 • Fax: (505) 863-9960

Lic# 54501

November 24, 1999

FATCO
PO Box 1090
Whiteriver, AZ 85941

Attn: Omar

RE: Leak Detector results

Dear Omar :

We have completed the leak detector test which is required by Federal Environmental Protection Agency regulations 40 CFR Part 280.44 Leak Detection Testing.

Test results are as follows:

	Product	Condition	Results	By
#1	DIESEL	GOOD	PASS	LONNIE
#2	DIESEL RED	GOOD	PASS	LONNIE
#3	UNLEAD REG	GOOD	PASS	LONNIE

Recommendations for your lines:

We appreciate the opportunity to be of service. If we can be of any further assistance, please give us a call.

Sincerely,

Lonnie E. Lambson

Lonnie E. Lambson
Certified Tester

LEL/amc

ROCKY MOUNTAIN PETROLEUM

GASOLINE EQUIPMENT, SALES, SERVICE AND CONSTRUCTION

405 BORTOT, GALLUP, NM 87301

1-800-223-7215 or (505) 722-7259 • Fax: (505) 863-9960

Lic# 54501

MEMBER PEI

December 24, 1998

F.A.T.C.O.
P.O. Box 1090
Whiteriver, AZ 85941

RE: Line Test results from F.A.T.C.O. Whiteriver

Dear Sirs:

We have completed the line tightness test which is required by Federal Environmental Protection Agency regulations 40 CFR Part 280.44 Line Tightness Testing. This test detects leaks of 0.010 gallons per hour.

Test results are as follows:

Line #	Product	Location	Net Loss Or Gain	Results
#1	Unleaded	North	.0	Tight
#2	Diesel	North	.0	Tight
#3	Dyed Diesel	South	.0	Tight

Recommendations for your lines: NONE

We apprcciate the opportunity to be of service. If we can be of any further assisstance please give us a call.

Sincerely,

Lonnie E. Lambson
Certified Tester

LEL/kr

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Lic# 54501

December 24, 1998

F.A.T.C.O. Whiteriver
P.O. Box 1090
Whiteriver, AZ 85941

RE: Tank test results from F.A.T.C.O. Whiteriver

Dear Sirs:

We have completed the tank tightness test which is required by Federal Environmental Protection Agency regulations 40 CFR Part 280.44 Tank Tightness Testing. This test detects leaks of 0.010 gallons per hour.

Test results are as follows:

Tank #	Product	Location	Net Loss Or Gain	Results
#1	Unleaded	North	.001	Tight
#2	Diesel	North	.0002	Tight
#3	Dyed Diesel	South	.0001	Tight

Recommendations for your tanks:

We appreciate the opportunity to be of service. If we can be of any further assisstance please give us a call.

Sincerely,

Lonnie E. Lambson
Certified Tester

LEL/kr

ROCKY MOUNTAIN PETROLEUM

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405 BORTOT, GALLUP, NM 87301

1-800-223-7215 or (505) 722-7259 • Fax: (505) 863-9960

Lic# 54501

December 24, 1998

F.A.T.C.O. Whiteriver
P.O. Box 1090
Whiteriver, AZ 85941

RE: Cathodic Protection / Half Cell Measurements

Dear :

We have completed the cathodic protection test which is required by Federal Environmental Protection Agency regulations 40 CFR Part 280.44. This test measures the soil to tank potential and the corrosion potential of the tank. This test is done with a copper/copper sulfate half cell tester.

Test results are as follows:

Lines	Readings				Results
#1	-1.038	-1.132	-1.053	-1.147	Pass
#2	-1.356	-1.171	-1.227	-1.226	Pass
#3	-1.087	-1.052	-1.118	-1.107	Pass

Recommedations for your tanks:

We appreciate the opportunity to be of service. If we can be of any further assisstance please give us a call.

Sincerely,

Lonnie E. Lambson
Certified Tester

LEL/kr

WHITE MOUNTAIN APACHE TRIBE
ENVIRONMENTAL PLANNING OFFICE

The Tribal Environmental Planning Office has reviewed the Undergound Fuel Storage Tanks (UST's) at the following site :

FORT APACHE TIMBER COMPANY, WHITERIVER AZ. 85941

Our records indicate that these these tanks are owned by :

FORT APACHE TIMBER COMPANY, APACHE ENTERPRISE DIVISION, W.M.A.T.

And operated by :

FORT APACHE TIMBER COMPANY, WHITERIVER AZ. 85941

After reviewing our file documentation on tank/ fuel pipe type, installation and conducting an on-site inspection to verify the UST documents, this Office has determined that the underground fuel storage tanks at the above location meets the following Environmental Protection Agency standards:

- Spill/ overfill protection
- corrosion protection for the tanks by an E.P.A. approved method.
- corrosion protection for the pipes by an E.P.A. approved method.
- Automatic tank gauging and leak monitor detection system.

Kirk Massey Sr. 12/22/98

W.M.A.T. Environmental Planning Office UST Inspector Date

(520) 338-4346 ext 225 Fax 338-5195

ROCKY MOUNTAIN PETROLEUM

405 BORTOT
GALLUP, NM. 87301
1-800-223-7215
1-505-722-7295
FAX
1-505-863-9960
USEPA NOTIFICATION

WMA-033

FACFP
00375
WMAP033

September 2, 1998

US EPA
Region 9 (H-2-1)
75 Hawthorne St.
San Francisco, CA 94105
Attn: Walter Guggenhiemer

Re: New fuel system up-grade at F.A.T.C.O. in Whiteriver Az.

Dear Walter:

Rocky Mountain Petroleum has been contracted to

We would like to schedule this work for ***the 28th Of September 1998*** If there is a problem with this date please contact me as soon as possible.

If I do not hear from you I will consider this the start date for this project.

Sincerely,

Burl L. Lambson
Burl L. Lambson
President

BLL/kw

ROCKY MOUNTAIN PETROLEUM

405 BORTOT
GALLUP, NM. 87301
1-800-223-7215
1-505-722-7295
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USEPA NOTIFICATION

WMA-033

September 2, 1998

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BLL/kw

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Lic# 54501

MEMBER PEI

CONTRACT

FATCO
PO Box 1090
Whiteriver, AZ 85941
Attn: Roy Martin

August 03, 1998
License #54501

PROJECT: *System check & up-grade at Whiteriver*

SCOPE OF WORK:

WE PROPOSE TO FURNISH LABOR AND MATERIALS IN STRICT ACCORDANCE WITH THE PLANS AND SPECIFICATIONS AS FOLLOWS:

According to equipment and materials list attached. All work to conform to state laws and specifications and according to the accepted practices in affect and recognized by the Petroleum Equipment Institute. All permits and state notifications pertaining to UST's are the responsibility of the customer.

TOTAL PROJECT AMOUNT ..... $ *29,808.31*

CONDITIONS:

It is understood and agreed that we shall not be held liable for any loss, damage, or delays occasioned by fire, strikes, lockouts, acts of God, or the public enemy, accidents, boycotts, force majeure, inclement weather, floods, freight embargoes, caused incident to national emergencies, war or other causes beyond the reasonable control of Seller, whether like or different in character, or other causes beyond his control. Prices quoted in this contract are based upon present prices and upon conditions that the proposal will be accepted within thirty days. Also, general conditions which are standard for specialty contractors in the construction industry.

We also include here a rock, water, utilities, or any unforeseen underground obstructions clause. Any of the above mentioned items will be removed, replaced, or repaired at the expense of the customer or owner. We hold ourselves blameless for any unforeseen or unforeseeable obstructions, or damage to any unforeseen or unforeseeable obstructions.

ROCKY MOUNTAIN PETROLEUM

GASOLINE EQUIPMENT, SALES, SERVICE AND CONSTRUCTION

405 BORTOT, GALLUP, NM 87301

1-800-223-7215 or (505) 722-7259 • Fax: (505) 863-9960

Lic# 54501

We will also hold the customer or owner liable for removal same, so that we can proceed in a timely manner with the work we hereby contr for. All unusual or unforeseen conditions will be immediately reported to the customer so that they may determine what course of action should be taken.

TERMS:

* *1/2 of total contract due upon signing*
* *Balance of total contract due upon fire-up*

THIS CONTRACT IS SUBMITTED IN DUPLICATE. THE RETURN TO ROCKY MOUNTAIN PETROLEUM WITH YOUR SIGNATURE SHALL CONSTITUTE A CONTRACT.

SUMITTED: 8/3/98

ACCEPTED:

Dennis J. Bierer

Customer Signature

DENNIS J. BIERER

Please Print Name

Burl L. Lambson

Burl L. Lambson, President

ROCKY MOUNTAIN PETROLEUM

GASOLINE EQUIPMENT, SALES, SERVICE AND CONSTRUCTION

405 BORTOT, GALLUP, NM 87301

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SUMITTED: 8/3/98

ACCEPTED:

Dennis J. Bierer

Customer Signature

DENNIS J. BIERER

Please Print Name

Burl L. Lambson

Burl L. Lambson, President

ROCKY MOUNTAIN PETROLEUM
405 BORTOT
GALLUP, NM 87301

7/1/98

FATCO
PO BOX 1090
WHITERIVER, AZ 85941
Attn: *ROY MARTIN*

Re: ***SYSTEM CHECK AND UP-GRADE AT YOUR WHITE RIVE***

QTY	ITEM	LIST	EXT
EQUIPMENT			
1	TWIN HOSE DIESEL DISPENSOR	$3,899.99	$3,899.99
1	V.R. CONSOLE WITH PRINTER TLS 350	$2,694.12	$2,694.12
1	V.R. 4 POSITION MODULE	$463.32	$463.32
3	V.R. PROBES 8' DIA.	$1,166.88	$3,500.64
3	V.R. CAP & ADAPTER	$40.82	$122.46
3	V.R. G2 FLOAT KIT (MAG PROBES)	$183.04	$549.12
300	V.R. CABLE	$2.33	$698.10
3	VR INSTALLATION KIT	$227.50	$682.50
	TOTAL EQUIPMENT		$12,610.25 — OK RM
INSTALLATION ITEMS			
1	RED JACKET FXV GAS LEAK DETECTOR	$232.13	$232.13
2	RED JACKET DIESEL LEAK DETECTOR	$261.14	$522.29
2	1 1/2" BALL VALVE	$22.87	$45.73
3	OVERFILL VALVE	$358.67	$1,076.01
3	4" FILL CAP ADAPTER	$19.51	$58.54
3	4" FILL CAP	$19.38	$58.15
3	4" CLOSE NIPPLE FOR FILLS	$6.57	$19.70
60	1 1/2" GEO FLEX PIPING	$8.26	$495.30
4	1 1/2" FLEXIBLE ENTRY BOOT	$17.20	$68.80
4	1 1/2" COUPLING ASSY	$26.21	$104.83
4	1 1/2" TEE JUNCTION FITTING	$28.67	$114.66
4	10" CONNECTOR TUBES	$6.49	$25.95
4	1 1/2" TERMINATING ELBOW	$25.39	$101.56
2	LINE TEST ASSY	$77.99	$155.97
2	FLEX 2 X 2 W / SWIVEL FLEX-ING	$111.80	$223.60
4	FLEX 1.5 X 1.5 W / SWIVEL FLEX-ING	$88.40	$353.60
4	FIRE VALVE 10RF	$61.70	$246.79
1	ISLAND CURB FORM 10'	$386.39	$386.39
2	UNDER PUMP HARDWARE	$38.99	$77.97
3	PIPE DOPE	$10.44	$31.32
4	HOSE 1" X 18'	$47.41	$189.64
4	NOZZLE	$23.08	$92.30
4	OCTANE DECAL	$1.99	$7.96
4	SWIIVEL	$14.63	$58.50
4	BREAKAWAY W/HOSE	$45.12	$180.49
10	SAFETY FLAGS	$3.84	$38.35
4	1 1/2" UNDER PUMP NIPPLES	$1.99	$7.96
2	DISPENSER TIE DOWNS	$28.59	$57.17
	TOTAL INSTALLATION ITEMS		$5,031.66 — OK RM

SUPPORT ITEMS				
*	CONCRETE DEBRIS REMOVAL & TRANSP			?
*	IMPORT SOIL			
*	EXPORT SOIL REMOVAL & TRANSPORT			
*	PEA GRAVEL TANK FARM PER TON			
*	PEA GRAVEL SUPPLY LINE PER TON			
*	STEEL AND/OR REBAR PER SQ. FT.			
*	CONCRETE LABOR PER SQ. ST.			
*	CONCETE PER YARD			
*	PAINT AND PAINT ACCESSORIES			
*	SITE PREP-CONCRETE-DIRT PER HOUR			
*	SITE CLEAN UP PER HOUR			
	TOTAL FOR SUPPORT			
1	**TOTAL ELECTRICAL**	$3,877.99	**$3,877.99**	No Rm
EXCAVATION EQUIPMENT				
*	BACK HOE PER HOUR			?
*	DUMP TRUCK PER HOUR			?
*	MOBILIZATION OF EQUIPMENT			
*	DEMOBILIZATION OF EQUIPMENT			
1	COMPACTOR PER DAY	$119.99	$119.99	
1	COMPRESSOR / JACKHAMMER PER DAY	$143.99	$143.99	
2	CONCRETE SAW PER DAY	$479.99	$959.98	
	TOTAL EXCAVATION EQUIPMENT		**$1,223.95**	Needs Review
LABOR				
40	NUMBERS OF HOURS: 2 MEN	$65.00	$2,600.00	
10	NUMBER OF TRAVEL HOURS:2 MEN	$34.00	$340.00	
4	PER DIEM: 2 MEN	$140.00	$560.00	
1	FIRE UP AND TRAINING	$650.00	$650.00	
1	SUPERVISORY EXPENSES PER WEEK	$1,000.00	$1,000.00	
1500	TRAVEL EXPENSES PER MILE	$0.45	$675.00	
	TOTAL LABOR AND LABOR RELATED		**$5,825.00**	Needs Review
SITE ANALYSIS				
2	LINE TEST	$129.99	$259.97	
2	LEAK DETECTOR TEST	$46.79	$93.57	
3	CP TESTING PER TANK	$51.99	$155.96	
	TOTAL SITE ANALYSIS		**$509.51**	
EXTRA OUTSIDE LABOR & SUBCONTRACTORS				
2	WELDING	$55.99	$111.97	
	TOTAL EXTRA LABOR		**$111.97**	
MISCELLANEOUS EXPENSES				
5	OFFICE TIME PER HOUR	$38.99	$194.94	
1	BLUE STAKE	$155.99	$155.99	
**	UTILITIES PREP			

	36 PHOTOS	$2.59	$93.13
	5 SUBMITTLES	$2.59	$12.94
	2 MANUALS	$5.19	$10.37
	1 PUNCH LIST INSPECTION	$51.99	$51.99
	1 FINAL INSPECTION PER HOUR	$51.99	$51.99
	12 PHONE CALLS	$3.89	$46.64
**	BUILDING PERMIT		
**	ELECTRICAL PERMIT		
**	ENVIRONMENTAL PERMIT		
	TOTAL MISC EXPENSES		**$617.98**

COMPLETE PROJECT TOTAL ***$29,808.31***

Balance
Needs
Review with Brad

* CUSTOMER IS RESPONSIBLE FOR THESE ITEMS

We appreciate the opportunity to be of service. Applicable tax will be added to the final invoice.

The prices shown in this bid are good for thirty (30) days.

Burl L. Lambson
President

BLL/kw

FORT APACHE TIMBER CO.

PHONE (520) 338-4931
FAX (520) 338-4150
P.O. BOX 1090
WHITERIVER, AZ 85941

TELEFAX COVER SHEET

DATE: 8/08/97

TO: Jennifer Brasington

FROM: Roy Martin

SUBJECT: 7/16/97 Inspection

FAX NO: 415-744-1044

NUMBER OF PAGES: 3

(Including this cover sheet)

COMMENTS:

I will call and follow-up on this.

Thanks

Roy

IF YOU HAVE ANY PROBLEMS WITH THIS TRANSMITTAL PLEASE CALL (520) 338-4931.

THANK YOU.

FORT APACHE TIMBER CO.

(Area Code 520) 338-4931 Box 1090
WHITERIVER, ARIZONA 85941

August 04, 1997

U.S. Environmental Protection Agency
Attn: Jennifer Bravinder
Region 9, 75 Hawthorne St.
San Francisco, CA 94105

RE: Your Inspection of Fort Apache Timber Co.
Inspection Date 07/16/97

Dear Ms. Bravinder:

Once again let me say that it was a pleasure to me and assure your department that FATCO will make every effort achieve compliance.

However, at this time I would like to formally request an extension to the 30 day time limit on the monetary portion of this inspection. Items 2B, 2D, 3 and any others causing monetary expenses to FATCO.

We are presently seeking approval from the Tribal Council for the installation of a above ground, state of the art, bulk fueling system.

I anticipate that we will have a decision within 30 days and would immediately proceed with this new installation and the removal of all buried tanks at that time.

I have attached information regarding our proposed bulk fuel storage system, because of this new design, it can be installed very quickly and would not require a long construction period.

Because this new system will cost an estimate $200,000.00 we do not wish to incur any unwarranted expenses to the old system which will be removed. An estimate of the costs related to the old system is $3 to $5,000.00.

Of course FATCO will comply with the non-monetary portions of this Inspection such as "Inventory Right Program."

Additionally, FATCO has hired Red "J" Environmental Corp. to assist us in this entire operation and ensure our compliance through out the project.

If your department should determine that an extension can not be granted, FATCO, upon receiving written notice of this denial, will proceed immediately correct all items listed on the 07/16/97 inspection list.

If Fort Apache Timber Company is allowed to move ahead with this project, we will become the fueling station for the reservation, contract loggers and others.

By installing this new facility we will not only solve FATCO's buried tank problems, but other tribal entities at the same time.

Thank you for your consideration of this matter and we look forward to working with your department to insure Fort Apache Timber Company remains an environmentally sound operation.

Sincerely,

Roy Martin

Roy Martin
Environmental/Safety Officer

WMA-033

Department of Planning and Development Services

WHITE MOUNTAIN APACHE TRIBE

Mr. Walter Guggenhiemer
U.S. Environmental Protection Agency
Office of Underground Storage Tanks
75 Hawthorne Street
San Francisco, CA 94105

March 20, 1997

Discovered during a grading operation (see 3/31/97 EPA ltr.) C.P.

Dear Mr. Guggenhiemer:

On behalf of Fort Apache Timber Company (FATCO), we are providing 30 day notification for removal of 3-3,000 gallon tanks from the FATCO yard in Whiteriver. The projected date for removal is April 21, 1997.

Please call me at (520) 338-4346 x 225 if should you have any questions.

Sincerely,

Jeff Samletzka

Jeff Samletzka
Environmental Technician

cc Keith Jones

PHONE (602) 338-4346 Ext. 213 P. O. BOX 700 WHITERIVER, ARIZONA 85941

WMA-033

Department of Planning and Development Services
WHITE MOUNTAIN APACHE TRIBE

Mr. Walter Guggenhiemer
U.S. Environmental Protection Agency
Office of Underground Storage Tanks
75 Hawthorne Street
San Francisco, CA 94105

March 20, 1997

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Jeff Samletzka

Jeff Samletzka
Environmental Technician

cc Keith Jones

PHONE (602) 338-4346 Ext. 213 P. O. BOX 700 WHITERIVER, ARIZONA 8594