AS OF DATE: 3/11 OSAGE VERIFICATION FORM NO.: 2418

WELL NUMBER: 29 PROJECT/FIELD/UNIT: _____

IS LOCATED IN QTR SECTION: (b) (9) [redacted] (b) (9)

Coded 3/20/86 OK

	LEGAL OWNER	OPERATOR
NAME:	Oklahoma Silurian Partners	KWB Oil Property Mgmt Inc
STREET:	3300 First National Tower	3300 First National Tower
CITY/ST/ZIP:	Tulsa, OK, 74103	Tulsa, OK, 74103
TELEPHONE:	(918)	(918) 583-8300

WELL TYPE 5 (New Updated info.)

WELL TYPE: Disp X/1 SALT WATER __/2 ENHANCED RECOVERY __/3 LIQUID HYDROCARBON STG

DRILLED ON: 10/13/69

GROUND ELEVATION IS: 765 FEET TOTAL DEPTH IS: 2920 FEET

PLUGGED BACK TO: 2920 FEET CONVERTED ON: 5/4/71

STATUS IS: X/1 ACTIVE __/2 INACTIVE __/3 PLUGGED AND ABANDONED

PERMANENTLY ABANDONED ON: __/__/__

TUBING AND CASING:	SIZE	DEPTH	CEMENT
SURFACE:	8.625 INCHES	325 FEET	275 SACKS
INTERMEDIATE:	— INCHES	FEET	SACKS
PRODUCTION:	5.5 INCHES	2336 FEET	200 SACKS
TUBING SIZE:	2.375 INCHES	BORE HOLE SIZE:	7.875 INCHES

DEPTH OF PACKER: 1654 FEET TOP OF CMT 1000' (Temp Survey)

INJECTION DATA:

INJECTION FLUID IS:

X/1 SALT WATER __/2 FRESH WATER X/3 GAS __/4 TERTIARY __/5 OTHER

SW, INJECTION VOLUME IS: 200 BARRELS/DAY MAX. GAS Inj Vol ST mcf/D

SW WELL HEAD INJECTION PRESSURE IS: VAC PSI MAX GAS Wellhead Inj Press — psi max

GAS INJECTION INTERVAL 1 IS FROM: 1634 FEET TO: 1644 FEET

FORMATION NAME IS: BARTLESVILLE

SW INJECTION INTERVAL 2 IS FROM: 2346 FEET TO: 2920 FEET

FORMATION NAME IS: ARBUCKLE

"I certify under penalty of law that I have personally examined and am familiar with the information submitted in this document and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitted false information, including the possiblity of fine and imprisonment."

Signature Ashley M Houghton

Title VP - KWB Date 3/11/86

RECEIVED MAR 12 1986 OSAGE UIC PROGRAM

RECEIVED MAR 17 1986 EPA GWS REGION VI