AS OF DATE: 3/11 OSAGE VERIFICATION FORM NO.: 2418

WELL NUMBER: 29 PROJECT/FIELD/UNIT: _____

IS LOCATED IN QTR SECTION: (b) (9) [redacted]

Coded 3/20/86 [illegible]

	LEGAL OWNER	OPERATOR
NAME:	OKLAHOMA SILURIAN PARTNERS	KWB OIL PROPERTY MGMT INC
STREET:	3300 FIRST NATIONAL TOWER	3300 FIRST NATIONAL TOWER
CITY/ST/ZIP:	TULSA, OK, 74103	TULSA, OK, 74103
TELEPHONE:	(918)	(918) 583-8300

WELL TYPE 5 (New Updated info.)

WELL TYPE: DISP X/1 SALT WATER __/2 ENHANCED RECOVERY __/3 LIQUID HYDROCARBON STG

DRILLED ON: 10/13/69

GROUND ELEVATION IS: 765 FEET TOTAL DEPTH IS: 2920 FEET

PLUGGED BACK TO: 2920 FEET CONVERTED ON: 5/4/71

STATUS IS: X/1 ACTIVE __/2 INACTIVE __/3 PLUGGED AND ABANDONED

PERMANENTLY ABANDONED ON: __/__/__

TUBING AND CASING:	SIZE	DEPTH	CEMENT
SURFACE:	8.625 INCHES	325 FEET	275 SACKS
INTERMEDIATE:	— INCHES	FEET	SACKS
PRODUCTION:	5.5 INCHES	2336 FEET	200 SACKS

TUBING SIZE: 2.375 INCHES BORE HOLE SIZE: 7.875 INCHES

DEPTH OF PACKER: 1654 FEET TOP OF CMT 1000' (Temp Survey)

RECEIVED MAR 17 1986 EPA GWS REGION VI

INJECTION DATA:

INJECTION FLUID IS:

X/1 SALT WATER __/2 FRESH WATER X/3 GAS __/4 TERTIARY __/5 OTHER

SW. INJECTION VOLUME IS: 200 BARRELS/DAY MAX: GAS Inj Vol SI MCF/D

SW. WELL HEAD INJECTION PRESSURE IS: VAC PSI MAX GAS Wellhead Inj Press — PSI MAX

GAS INJECTION INTERVAL 1 IS FROM: 1634 FEET TO: 1644 FEET

FORMATION NAME IS: BARTLESVILLE

SW. INJECTION INTERVAL 2 IS FROM: 2346 FEET TO: 2920 FEET

FORMATION NAME IS: ARBUCKLE

"I certify under penalty of law that I have personally examined and am familiar with the information submitted in this document and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitted false information, including the possiblity of fine and imprisonment."

Signature Ashley M Houghton

Title VP - KWB Date 3/11/86

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