Osage Form No. 139 (1972)

UNITED STATES
DEPARTMENT OF THE INTERIOR
OSAGE INDIAN AGENCY
PAWHUSKA, OKLAHOMA 74056

W/changes

Date 08-03-93

APPLICATION FOR OPERATION OR REPORT ON WELLS

(Commencement money paid to whom) (Date) (Amount)

UIC/EPA
AUG 9 1993

Well No. (b) (9) [redacted]

S [redacted] County, Oklahoma.

(¼ Sec. & Sec. No.)

The elevation of the {surface / derrick floor} above sea level is 765 ft. (b) (9) [redacted]

USE THIS SIDE TO REQUEST AUTHORITY FOR WORK
(three copies required)

Notice of intention to:

- Drill ☐
- Plug ☐
- Deepen or plug back ☐
- Convert ☐
- Pull or alter casing ☐
- Formation treatment ☐
- ☐

Details of Work

Drilling applications will state proposed TD & Horizons to be tested. Show size & length of casings to be used. Indicate proposed mudding, cementing & other work.

Plugging applications shall set forth reasons for plugging & detailed statement of proposed work. Plugging will not commence until 10 days following approval date unless authority granted for earlier commencement.

Well production prior to work SWD (Well no longer required)

bbls. oil bbls. wtr./24 hrs.

NOTE: Plugging detail attached.

I understand that this plan of work must receive approval in writing of the Osage Indian Agency before operations may be commenced.

Lessee: Oklahoma Silurian Partners
% KWB Oil Property Mgmt. Inc.

Signature: Ashley M. Houghton

Ashley M. Houghton

Title: Engineer

Address: 15 E. 5th St., Suite 3300
Tulsa, OK 74103

Approved: _____
Osage Agency Inspector

USE THIS SIDE TO REPORT COMPLETED WORK
(one copy required)

Character of well (whether oil, gas or dry) _____

Subsequent report of:

- Conversion ☐
- Formation treatment ☐
- Altering casing ☐
- Plugging back ☐
- Plugging ☐

Details of Work & Results Obtained

RECEIVED
AUG 26 1993
6 W-S

Work commenced _____ 19____

Work completed _____ 19____
(Continue on reverse side if necessary)

This block for plugging information only
CASING RECORD

Size	In hole when started	Amount recovered	If parted Depth	How
ORIGINAL TOTAL DEPTH				

Lessee: _____

By: _____
Signature

Subscribed and sworn to before me

this _____ day of _____ 19____

Notary Public

My commission expires _____

J

UIC/EPA
AUG 9 1993

PLUGGING AND ABANDONMENT PROGNOSIS

(b) (9) [redacted]

Osage County, Oklahoma

2418

PRESENT CONDITION:

TD 2920'
8-5/8" 24# casing cemented at 325' with 275 sxs (cmt circ)
5½" 14# casing cemented at 2346' with 200 sxs (cmt top 1000')
Perforations: 1634'-44' (Bartlesville); open hole 2346'-2920' (Arbuckle)
2-3/8" tubing with Baker AD-1 Packer set at 1654'

PLUGGING PROCEDURE:

1. Pull packer and tubing. Lay down packer.

2. Run tubing and place cement plug 2350'-1394'± (approx 110 sxs) and squeeze and additional 50 sacks into perforations 1634'-44' and open hole 2346'-2950'.

3. Fill casing with gelled mud 1394± - ~~330'~~. 375'

4. Shoot 4 holes at ~~330~~ 375' and circulate cement outside 5½" casing from ~~330'~~ 375 to surface. Fill inside of casing with cement ~~330'~~ 375 to surface.

5. Cut off 5½" casing 3' below ground level and weld steel plate on top.

6. Clean location and restore surface.

AMH:maa

08/03/93

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AUG 26 1993
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