Revised 10/8/87

CLASS II INJECTION WELL DATA FORM
OSAGE COUNTY, OKLAHOMA

Date: 1-16-90 By: DP Permit #06S126 _____ ABR Form # 2419

Well Location: (b) (9) [redacted]

Legal Owner: Name KWB Oil Property Mgmt, Inc

Street 15 E. 5th St. - Ste 3300

City Tulsa State OK Zip 74103

Phone ( ) _____

DRB 1-22-90

Operator: Name _____

Street _____

City _____ State _____ Zip _____

Phone ( ) _____

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REGION VI

DATABASE UPDATE

New Info. Listed Above:	Delete	Well Status Change
Owner _____	Gas Well _____	TA _____
Operator _____	Oil Well _____	Dual Comp. _____
Address _____	Plugged ✓	Active _____
Phone # _____	Water Input _____	Inactive _____
Legal _____	Duplicate of _____	Other _____
Feet Line _____	Cancelled _____	_____
Well # _____	_____	_____

Remarks: _____

Enclosures: 1. BIA 208 ____ 2. BIA 139 ✓ 3. Letter ____ 4. Schematic ____

5. Verification Form ____ 6. Inspection Rpt. ✓ 7. BIA Memo ____

8. Bond/Assignment ____ 9. Cement Info. ____ 10. ROC ____

11. Lease Status Report ____ 12. Permit Trk. Sheet ____

Remarks: _____

PA/UIC INSPECTION REPORT

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Inspection Type req.
Inspection Frequency status
Violation Code

Inventory No. 2419
Authorization
Authorized to Inject

Company/Operator KWB
Business Address 15 E. 5th st. #3300 Tulsa, OK 74103
Individual Contacted Ted Pope Title
Lease Name & Well No. #59
Legal Description (b) (9) [redacted]
Well Information: SWD/ER, Active/TA/P&A
Authorized Injection: Pressure Rate
Long String Casing Size 6 5/8" 5 3/4" Tubing Size

Report of Conditions as of this Date:
Lease: Active/Inactive? unitized Well hooked up for injection: Yes/No
Injecting at time of inspection: Yes/No
Required fittings on tubing and casing/tubing annulus: Yes/No/Not Applicable
Injection Pressure zero ; How Determined P&A
Annular Pressure ; How Determined
Injection Rate ; How Determined
Well plugged at Surface: Yes/No/Undetermined
Samples Taken no Photographs Taken no

Description of wellhead hookup and injection facility:
P&A, surface somewhat, large rocks cover site

Weather Conditions and Observations clear, few high thin, northwest winds at 8 mph, 44°F, recent dirt work.

Inspection Date 01/12/90 Time Arrived 1525 Departed 1535
Field Inspector Clarence Ekanson
EPA Reviewer Date

Osage Form No. 139 (1972)

UNITED STATES
DEPARTMENT OF THE INTERIOR
OSAGE INDIAN AGENCY
PAWHUSKA, OKLAHOMA 74056

Date 11-30-89

APPLICATION FOR OPERATION OR REPORT ON WELLS

UIC/EPA

DEC 07 1989

(Commencement money paid to whom) (Date) (Amount)

Well N[redacted] (b) (9) [redacted] age County, Oklahoma.

(¼ Sec. & Sec. No.) (Twp.)

The elevation of the { surface / derrick floor } above sea level is 856 ft.

Inv 2419

USE THIS SIDE TO REQUEST AUTHORITY FOR WORK
(three copies required)

Notice of intention to:

- Drill ☐
- Plug ☐
- Deepen or plug back ☐
- Convert ☐
- Pull or alter casing ☐
- Formation treatment ☐
- ☐

Details of Work

Drilling applications will state proposed TD & Horizons to be tested. Show size & length of casings to be used. Indicate proposed mudding, cementing & other work.

Plugging applications shall set forth reasons for plugging & detailed statement of proposed work. Plugging will not commence until 10 days following approval date unless authority granted for earlier commencement.

Well production prior to work

bbls. oil bbls. wtr./24 hrs.

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I understand that this plan of work must receive approval in writing of the Osage Indian Agency before operations may be commenced.

Lessee:

Signature:

Title:

Address:

Approved: Osage Agency Inspector

USE THIS SIDE TO REPORT COMPLETED WORK
(one copy required)

Character of well (whether oil, gas or dry)

Subsequent report of:

- Conversion ☐
- Formation treatment ☐
- Altering casing ☐
- Plugging back ☐
- Plugging ☒

Details of Work & Results Obtained

Perforated 4 holes @ 1327'. Ran tbg & placed 35 sks plug 1362' to 1100'±. Sqzd additional 25 sks into formation thru perfs @ 1327'. Filled csg w/ gel mud from 1100' to 225'. Pull tbg up to 225 & perf 4 holes @ 225'. Circ cmt out of 6-5/8". Sqzd & circ around 6-5/8" & 8-1/4" to surface. Total cmt 180 sxs. Cut csg off 3' below ground level & welded on steel plate. Restore location.

OK

Work commenced 9-12 19 89

Work completed 9-18 19 89

(Continue on reverse side if necessary)

This block for plugging information only
CASING RECORD

Size	In hole when started	Amount recovered	If parted Depth	How
8-1/4"	69	0	-	
6-5/8"	1580	0		
5-3/16	1579-2006	0		
ORIGINAL TOTAL DEPTH				

Lessee: KWB Oil Property Mgmt, Inc. Oklahoma Silurian Partners

By: Ashley M. Houghton
Signature

Subscribed and sworn to before me this 5th day of December 19 89

Gayle R. Howe
Notary Public

My commission expires 9/16/92