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Petroleum Storage Tank
Removal & Site assessment
Gary AFB (Tanks 1-7)
28 March 95

ENVIRONMENTAL GROUP
A DIVISION OF Perry Williams, Inc.

PETROLEUM STORAGE TANK REMOVAL AND SITE ASSESSMENT

Former Gary Air Force Base
Site No. 10-350 (Tanks 1-7)
Hwy 21 East
San Marcos (Caldwell County), Texas

TNRCC Facility ID #22732
Owner ID #A1229
LPST #108133

Zone 4
Contract No. DACA63-92-D-0047
Delivery Orders No. 0006 & 0007

Prepared for:

U.S. Army Corps of Engineers

Mr. Mark Simmons
Fort Worth, District

Mr. Royce Colley
San Antonio, Texas

Prepared by

Ronn R. Beebe (CAPM00170)
Perry Williams Inc. (RGAS00070)
WG Environmental Group

March 28, 1995

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A Division of Perry Williams, Inc

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PETROLEUM STORAGE TANK REMOVAL AND SITE ASSESSMENT

Former Gary Air Force Base
Site No. 10-350 (Tanks 1-7)
Hwy 21 East
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Report Summary

REPORT SUMMARY

In February 1994, Perry Williams Inc. (PWI) was given notice to proceed with Delivery Orders No. 0006 & 0007 under Contract No. DACA63-92-D-0047. Included under these Delivery Orders is Site No. 10-350 (tanks 1-7) which is located at the San Marcos Municipal Airport on Hwy 21, San Marcos (Caldwell County), Texas. The scope of this report covers the removal of the underground storage tank (UST) system and any remedial activities associated with the release of petroleum hydrocarbons.

On February 23, 1994, PWI personnel arrived to review the site. The UST system consisted of seven (7) 25,000 gallon capacity tanks and associated piping. The tanks were reportedly used to contain JP-4 fuel and the installation date was unknown. Three remote dispenser pump islands, which were associated with the UST system, were removed under Deliver Order No. 0008. However, in-place abandonment of the flowline piping was performed under Delivery Orders No. 0006 & 0007 of the contract.

All seven (7) of the UST's were reported to be full of fluids. Samples were collected and submitted to the laboratory for analysis. Analytical results of the fluid samples indicated the tanks contained water with minimal concentrations of petroleum hydrocarbons. The fluids were removed and transported off-site for treatment/recycling.

During the week of April 20, 1994, the seven (7) 25,000 gallon UST's were excavated and removed from the site. On April 26, 1994, the tank repository was cleaned and soil samples were collected from the appropriate locations. The samples were submitted to the laboratory for the analysis of TRPH, BTEX, and total lead (Pb). Analytical results of the samples indicated TRPH concentrations, above the TNRCC action levels (effective September 1, 1993), were present in various locations of the tank repository.

On June 14, 1994 the locations were over-excavated in an effort to remove the contaminated soil material. During over-excavation operations, groundwater was encountered at a depth of approximately 22′ below surface. Consequently, over-excavation activities were limited to a depth of 21′ below grade. Confirmation samples were collected and were submitted to the laboratory for analysis.

Analytical results of the confirmation samples indicated TRPH concentrations, above the TNRCC action levels, were still present in the tank repository. No further over-excavation was conducted. The excavation was lined with an impermeable barrier and was backfilled, compacted, and returned to original grade.

Due to the extensive amount of product flowline piping routed to the remote dispenser islands, a drilling and sampling program was performed to investigate any releases along the piping route. Soil samples were collected from the subsurface, along the piping route, at a depth of approximately 8′ below surface. The samples were submitted to the laboratory for the analysis of TRPH, BTEX, and total Pb. Analytical results of the samples exhibited TRPH and BTEX concentrations below the method detection limits (MDL) used in analysis. The product piping and borings were plugged with cement grout.

All excavated soil material was stockpiled on an impermeable liner on-site pending the receipt of analytical results. Stockpile material exhibiting contaminant concentrations below TNRCC action levels was utilized in backfilling. Stockpile material exhibiting contaminant concentrations above TNRCC action levels, but within Type 1 landfill disposal guidelines, was transported to Waste Management, Comal County landfill for final disposition. Soil material exhibiting contaminant concentrations above the disposal guidelines was placed into a bio-remediation cell which was constructed on-site. Subsequent sampling of the bio-cell material

indicated a reduction in contaminant concentrations to within the disposal guidelines and the material was transported to the Comal County landfill for final disposition.

Analytical results of the sampling events were submitted to the TNRCC Region 11 office for review. A notice of contamination letter was issued and an LPST number assigned to the site. Further investigation by a Limited Site Assessment (LSA) is recommended to determine the appropriate remedial actions.

CHRONOLOGY OF EVENTS

23 Feb 94	PWI personnel review site and collect samples of tank fluids.
Week of 28 Feb 94	Analytical results of the fluid samples indicated the tanks contained water with minimal concentrations of petroleum hydrocarbons.
18 Apr 94	Initiated removal of fluids from UST's.
20 Apr 94	Initiated excavation of UST's.
21 Apr 94	Three (3) 25,000 gallon UST's (tanks 1-3) were removed from the tank repository.
22 Apr 94	One (1) 25,000 gallon UST (tank 4) was removed from the tank repository.
24 Apr 94	Completed removal of tank fluids.
25 Apr 94	Three (3) 25,000 gallon UST's (tanks 5-7) were removed from the tank repository.
26 Apr 94	Collection of samples from tank repository and stockpiled soil material.
1 May 94	Analytical results of the in-place samples indicated TRPH concentrations, above the TNRCC action levels, were present in various locations of the tank repository.
10 May 94	Analytical results of the samples were forwarded to the TNRCC Region 11 representative for review.
24 May 94	Notice of contamination letter was issued by the TNRCC Region 11 office. LPST number 108133 was assigned to the site.
14 Jun 94	Performed over-excavation of the tank repository in an effort to remove the contaminated soil material. Groundwater was encountered at a depth of ~ 22′ below surface. Confirmation samples were collected.
16 Jun 94	Initiated drilling and sampling program for in-place abandonment of product flowline piping.
24 Jun 94	Tank repository was lined with an impermeable liner and backfilling activities were initiated.

26 Jun 94	Completed drilling and sampling activities.
27 Jul 94	Analytical results of the confirmation samples collected from the tank repository indicated TRPH concentrations, above the TNRCC action levels, were still present in various locations of the tank repository.
28 Jun 94	Analytical results of the samples collected during drilling and sampling activities exhibited contaminant concentrations below the method detection limits (MDL) used in analysis.
Week of 5 Jul 94	Product piping and boring locations were plugged with cement grout.
11 Jul 94	Backfilling of tank repository was completed. Site was returned to original grade.
Week of 20 Jul 94	Stockpile material exhibiting contaminant concentrations within the disposal guidelines was manifested and transported to the Comal County landfill for final disposition.
24 Jul 94	Stockpile material which exhibited contaminant concentrations above the landfill disposal guidelines was placed into a bio-remediation cell which was constructed on-site.
26 Jul 94	Samples collected from soil material which was placed into bio-cell.
3 Aug 94	Analytical results of the samples collected from the bio-cell material exhibited contaminant concentrations within the disposal guidelines.
9 Sept 94	Bio-cell material was manifested and transported to Comal County landfill for final disposition.

Site Characterization
And Field Investigation

SITE CHARACTERIZATION AND FIELD INVESTIGATION

Site No. 10-350 (tanks 1-7) is located between buildings 9-361 and 10-350 at the San Marcos Municipal Airport, on Hwy 21 East, in San Marcos (Caldwell County), Texas (see Figure 1). Two (2) UST systems were located at Site 10-350, however, for the purposes of reporting only the site containing tanks 1-7 is addressed in this document.

Tanks 8-11 were located in a separate repository to the north of tanks 1-7. Notice to Proceed for the removal of tanks 8-11 was issued under Delivery Order No. 0008 of the referenced contract. Tank removal and site operations at Site 10-350 (tanks 8-11) is outlined in a separate report titled "PETROLEUM STORAGE TANK REMOVAL AND SITE ASSESSMENT", Site 10-350 (Tanks 8-11), Deliver Order No. 0008.

Tanks 1-7 were reportedly used to dispense JP-4 fuel and the installation date was unknown. The system consisted of seven (7) 25,000 gallon capacity steel tanks and associated piping and dispensers. The dispensers were removed under delivery order No. 0008, but were believed to be associated with tanks 1-7.

On February 23, 1994 PWI personnel reviewed the site and collected samples of the fluids present in the tanks. Analytical results of the fluids indicated that the tanks contained water with minimal concentrations of petroleum hydrocarbons. Fluid removal activities were initiated on April 18, 1994 and were completed by April 24. The fluids were transported off-site for treatment/recycling by Mobley Company, Corsicana, Texas.

During the week of April 20, 1994 the seven (7) 25,000 gallon steel UST's were excavated and removed from the site. Visible staining and a hydrocarbon odor was noted during inspection of the tank repository. The tanks were reported to be in fair condition, however, two

(2) notable holes were found to be present in tank 6. Associated product piping was removed up to the south wall of the excavation and was also reported to be in fair condition.

The following day the tank repository, measuring approximately 100′ x 42′ x 18′ deep, was cleaned in preparation of sample collection activities. The concrete saddles were not removed from the tank repository. Soil samples were collected from the appropriate locations and were submitted to the laboratory for the analysis of TRPH, BTEX, and total Pb. Analytical results of the samples indicated TRPH concentrations, above the TNRCC action levels, were present in various locations of the tank repository.

On June 14, 1994 the locations were over-excavated in an effort to remove the remaining contaminated soil. During over-excavation activities groundwater was encountered a depth of approximately 22′ below surface grade. Over-excavation was then limited to a maximum depth of 21′ below grade. Confirmation samples were collected from the tank repository and were submitted for laboratory analysis.

Six (6) of the nine (9) confirmation samples exhibited TRPH concentrations above the TNRCC action levels. No further excavation was performed. The product piping which exited the tank repository to the south was cut and plugged with cement grout. The excavation was lined with an impermeable barrier and was backfilled, compacted, and returned to original grade.

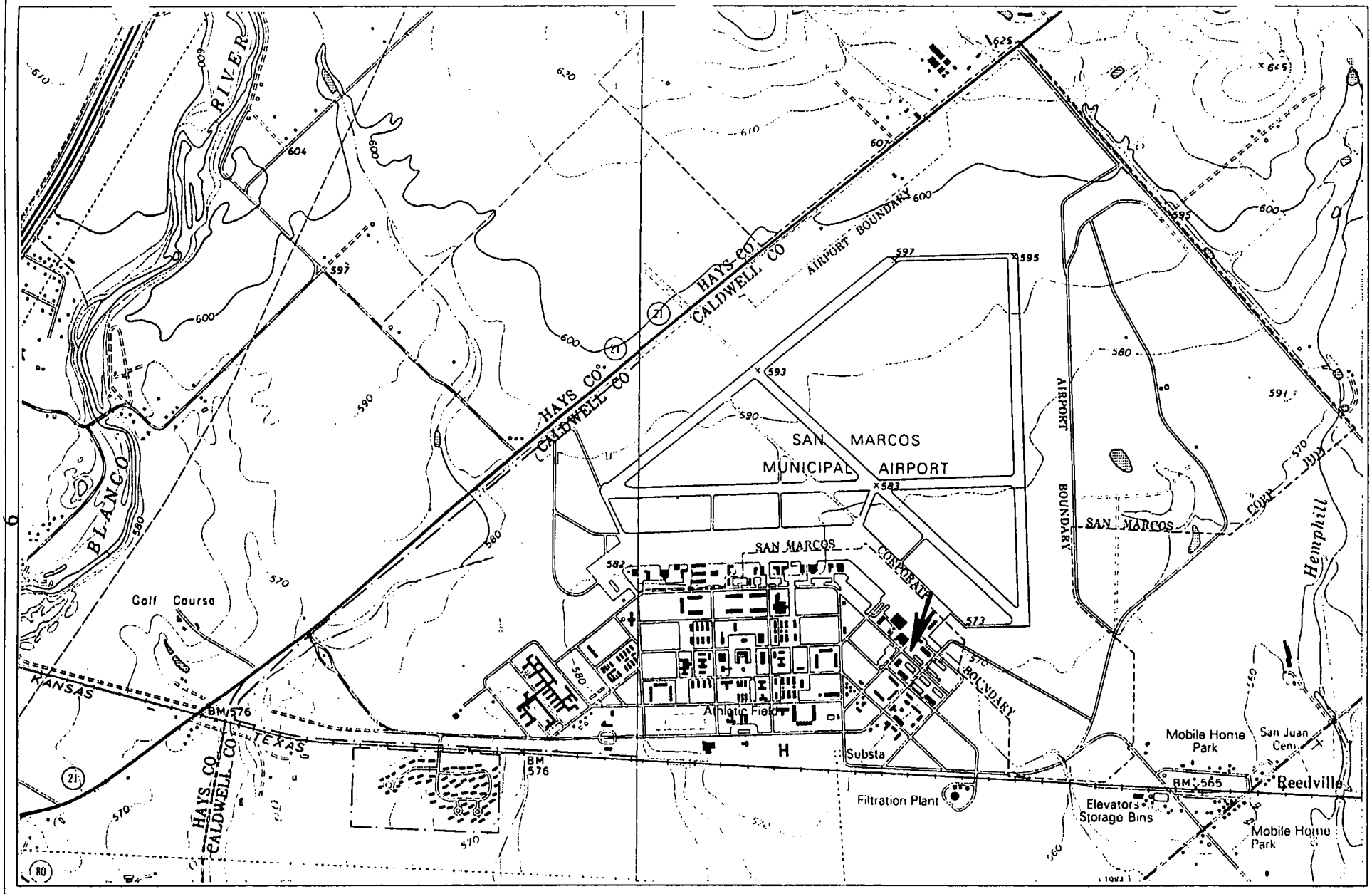
The product piping which exited the repository to the south, then angled to the remote dispensers located to the northwest of the site was abandoned in-place. Samples were collected from the subsurface (8′ below grade) adjacent to each of the seven (7) product lines which exited the tank repository. Samples were also collected at 20′ intervals along the piping route to the three remote dispensers, except where underground utilities prohibited drilling (see Figure 2).

The soil samples were submitted for laboratory analysis and results of the samples exhibited TRPH and BTEX concentrations below the method detection limits (MDL) used in analysis. All boring locations were then plugged with cement grout.

As previously referenced, the product piping was cut and plugged with cement grout. The piping stubs located at the remote dispenser islands, which were removed under Delivery Order No. 0008, were also cut below surface grade and plugged with cement grout. The former pump island locations were returned to surface grade by the installation of concrete. (Note: Removal of the three (3) dispenser island locations, which was performed under Delivery Order No. 0008 of the contract, is outlined in a separate report).

All excavated soil material was stockpiled on an impermeable liner on-site pending the receipt of analytical results. Stockpile material exhibiting contaminant concentrations below the TNRCC action levels was utilized in backfilling operations. Stockpile material exhibiting contaminant concentrations above TNRCC action levels, but within Type 1 landfill disposal guidelines, was transported to Waste Management, Comal County landfill for final disposition. Soil material exhibiting contaminant concentrations above the disposal guidelines was placed into a bio-remediation cell which was constructed on-site. Subsequent sampling of the bio-cell material indicated a reduction in contaminant concentrations to within the disposal guidelines and the material was transported to the Comal County landfill for final disposition.

Analytical results of the sampling events were submitted to the TNRCC Region 11 office for review. A notice of contamination letter was issued and an LPST number was assigned to the site. Further investigation by a Limited Site Assessment (LSA) is recommended to determine the appropriate remedial actions for the site.



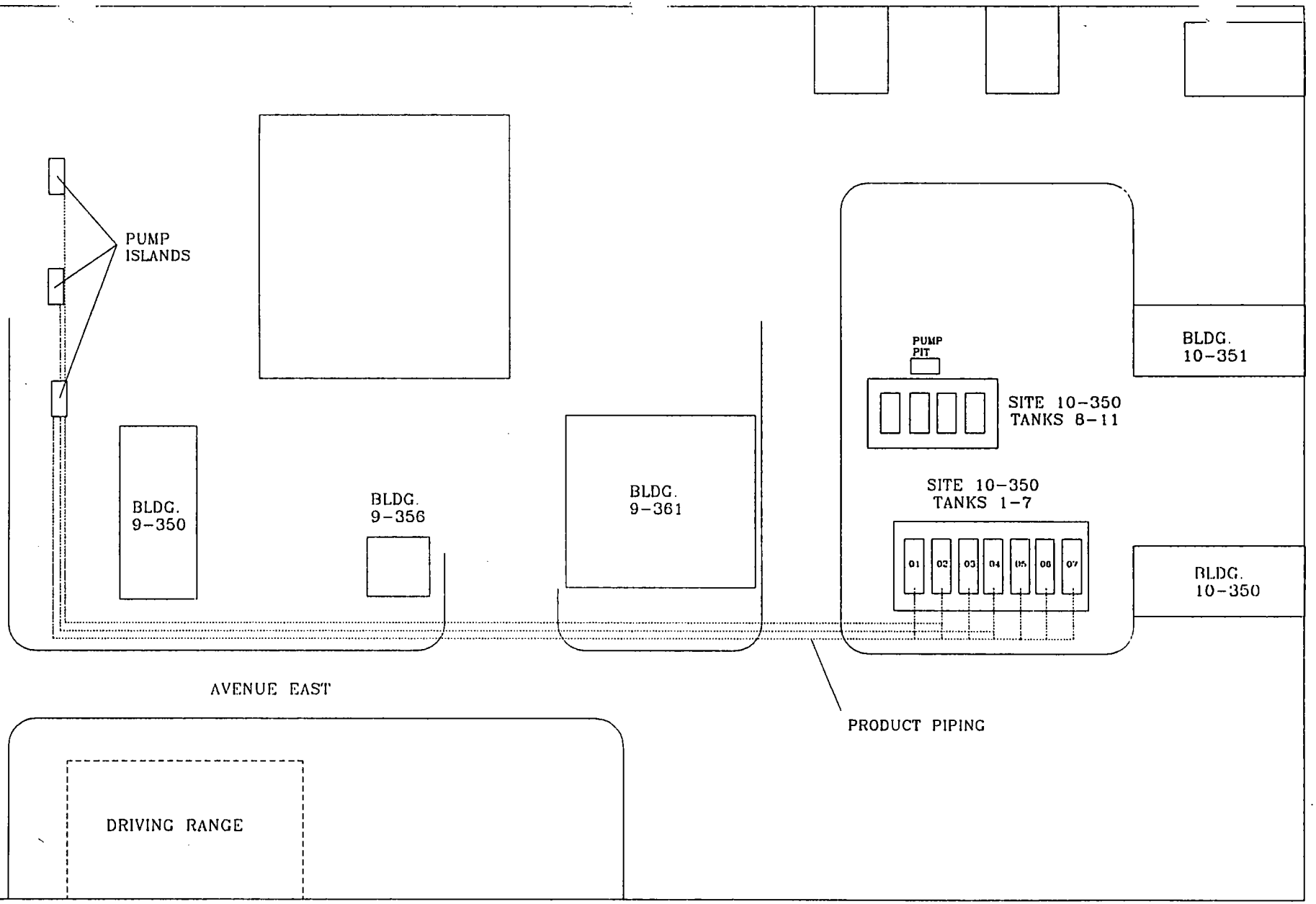
PORTION OF UHLAND &
SAN MARCOS NORTH, TEXAS
QUADRANGLE
7.5 Minute Topographic Map
Scale: 1:24000

N

FIGURE 1

WC ENVIRONMENTAL GROUP
P.O. BOX 30206, AMARILLO, TX 79120

Former Gary Air Force Base
Site #10-350 (Tanks 1-7)
San Marcos (Caldwell County), Texas



PROJECT NAME:
FORMER GARY AIR FORCE BASE
SITE MAP
SAN MARCOS, TEXAS

SITE MAP

N

FIGURE 2

WC ENVIRONMENTAL GROUP
P. O. BOX 30206
AMARILLO, TEXAS 79120

DRAWING NOT TO SCALE

Regional Geology
And Hydrogeology

REGIONAL GEOLOGY AND HYDROGEOLOGY

Stratigraphy

The former Gary Air Force Base (San Marcos Municipal Airport) is located long the Balcones Fault Zone in the Black Prairies physiographic province. The geologic units which outcrop in the region are the result of marine, fluvial, and deltaic depositional environments during the Cretaceous of the Mesozoic and the Tertiary of the Cenozoic Era. The outcrops of these strata strike in a northeast - southwest direction and dip toward the southeast (See Figure 3).

The late Mesozoic was characterized by the advancement of the Cretaceous sea from the southeast (Gulf coast). Massive deposition of associated marine strata including; limestones, dolomites, marls, clays, and sandstones occurred which are the strata which can be seen outcropping in the region today. During the late Cretaceous the sea retreated back to the southeast.

As the sea retreated to the southeast the depositional environment changed to near shore marine, fluvial, and deltaic sequences. The fluctuating coastline allowed for the accumulation of Tertiary strata including; sands, sandstones, siltstones, and clays. This retreat of the sea lead to the depositional systems presently seen in the gulf coast area today.

The recent deposition in the region consists of Quaternary deposits which are the result of erosion and re-deposition of existing strata by streams and rivers, creating channel fills and stream terrace deposits.

Hydrogeology

The three major groundwater aquifers present in the region surrounding the City of San Marcos are the Edwards, Carrizo-Wilcox, and the Trinity.

The Edwards Aquifer includes the Edwards Limestone, the underlying Comanche Peak Limestone, and the overlying Georgetown Limestone, all of Cretaceous age. The outcrop and position of these units varies widely due to intense faulting and large topographic variations [1]. Thickness of the Edwards ranges from 400 to 500 feet. Yields of large-capacity wells average 1500 gallons per minute (gpm), but locally wells produce up to 3000 gpm. Total dissolved solids (TDS) tend to increase with depth but the aquifer generally contains less than 500 mg/l [2].

The Trinity Group aquifer is lower Cretaceous in age. This aquifer produces useable quality groundwater and it includes the Paluxy (Antlers), Glen Rose, and Travis Peak (Twin Mountains) Formations [4]. Total thickness of the aquifer ranges from less than 100 to more than 1200 feet. Yields of large-capacity wells average about 430 gpm, with wells in some areas yielding more than 2000 gpm. Water quality ranges from fresh to slightly saline; salinity generally increases with depth [2].

The Carrizo-Wilcox aquifer consists of the Carrizo Formation and the Wilcox Group, each of Tertiary age, with the Carrizo Formation being the younger of the two and uncomformably overlying the Wilcox Group [3]. The aquifer has a total thickness that ranges up to more than 2000 feet. Yields of high-capacity wells average 500 gpm, but locally reach 1500 gpm. Water in the aquifer generally contains less than 1000 mg/l total dissolved solids [2].

The two minor aquifers present in the region are the Queen City and the Sparta, both of Tertiary age. The Queen City aquifer has a maximum thickness of about 400 feet. Yields of large-capacity wells are generally less than 200 gpm, but locally reach a maximum of about 400 gpm. Water in the aquifer varies widely, containing from less than 1000 to as much as 3000 mg/l total dissolved solids [2]. The Sparta aquifer has a maximum thickness of approximately 100 feet. Yields of most wells are less than 100 gpm, but properly constructed wells could produce

higher yields. Water in the aquifer contains from less than 1000 to about 3000 mg/l total dissolved solids [2].

References

1. Baker, E.T., Slade, R.M. Jr., Dorsey, M.E.,Ruiz, L.M., and Duffin, G.L., 1986, Geohydrology of the Edwards Aquifer in the Austin Area, Texas, Texas Water Development Board, Rpt. 293
2. Water For Texas, Technical Appendix 2, 1984, Texas Department of Water Resources, GP-4-1
3. Thorkildsen, D., Price, R. D., 1991, Ground-Water Resources of the Carrizo-Wilcox Aquifer in the Central Texas Region, Texas Water Development Board, Rpt. 332
4. Nordstrom, P. L., 1987, Ground-Water Resources of the Antlers and Travis Peak Formations in the Outcrop Area of North-Central Texas, Texas Water Development Board, Rpt. 298

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Portion of
Geologic Atlas of Texas
Seguin Sheet
Scale: 1:250,000
Photorevised 1979

FIGURE 3

Site Geology
And Hydrogeology

SITE GEOLOGY AND HYDROGEOLOGY

Site No. 10-350 (tanks 1-7) is located between buildings 9-361 and 10-350 at the San Marcos Municipal Airport, on Hwy 21 East, in San Marcos (Caldwell County), Texas. The site is approximately 570 feet above sea level and the topography is gently rolling (see Figure 4). Surface drainage appears to be toward the south-southeast into the San Marcos River.

Geology

The site is situated on Quaternary age fluvial stream terrace (Qt) deposits. The deposits consist of three or more levels which may correspond to coastal Pleistocene units; gravel, sand, silt, and clay in various proportions with gravel more prominent in the older, higher terraces; gravel along the Guadalupe River, siliceous, coarse, along Colorado River mostly limestone, chert, quartz, and various igneous and metamorphic rocks from the Llano region and Edwards Plateau; sand mostly quartz [1]. Mapping illustrates that some faulting is present in the area with the majority existing to the northwest of the site in the outcrops of the Cretaceous age Edwards Limestone and in the Del Rio Clay and Georgetown Formations.

The soil present at the site is the Branyon clay of the Branyon Series [2]. The Branyon series consists of deep, nearly level to gently sloping soils on old terraces. These soils formed in calcareous clayey alluvium. In a representative profile the surface layer is dark-gray calcareous clay about 44 inches thick. Below this is gray calcareous clay about 28 inches thick that has many slickensides. The next layer is light-gray clay that extends to a depth of 96 inches.

Branyon soils are moderately well drained. These soils take in water rapidly when they are dry and very slowly when they are wet. Available water capacity is high. Runoff is slow and the hazard of erosion is slight.

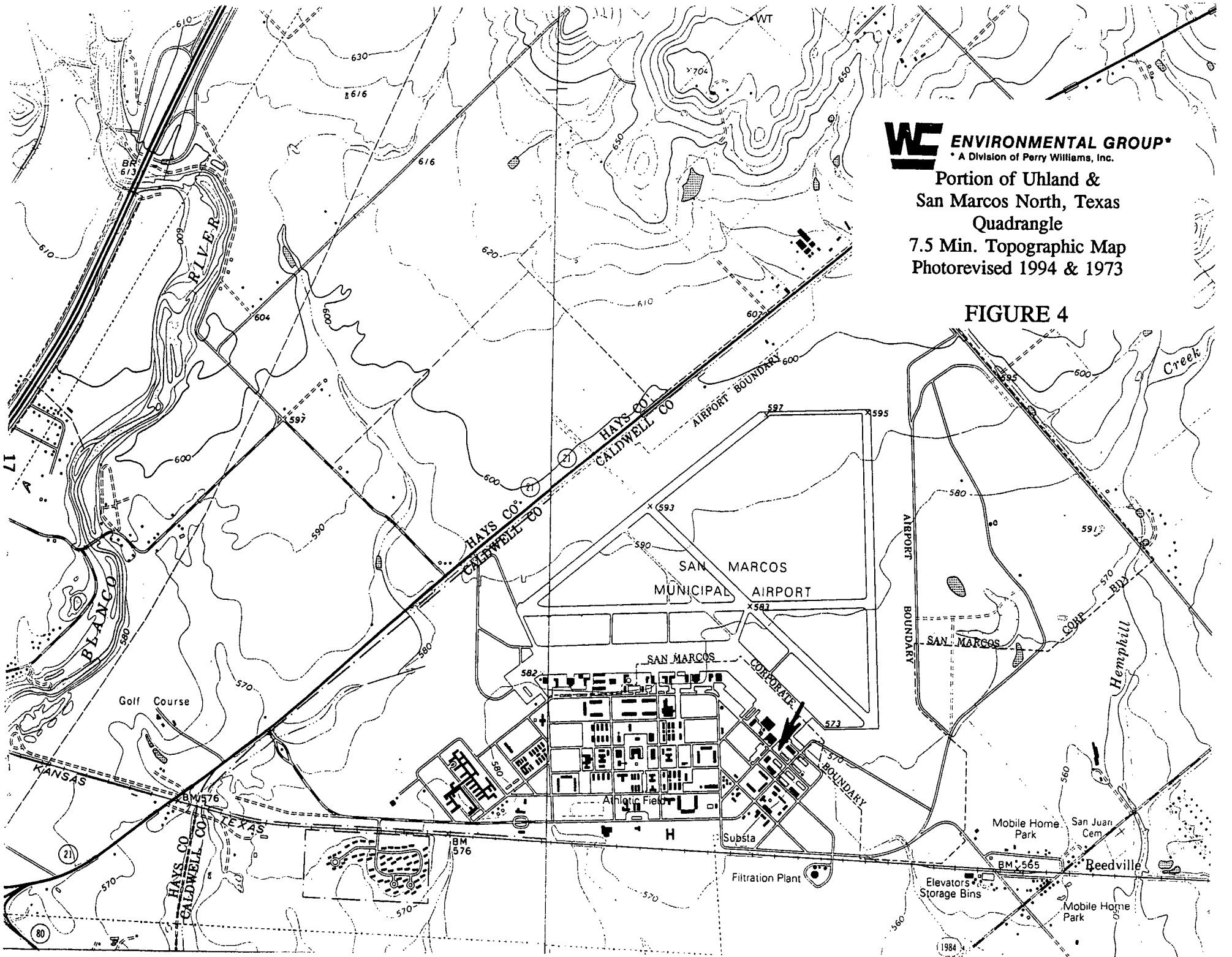
Hydrogeology

The two major groundwater aquifers present in the subsurface at the site are the Edwards and the Trinity Group, both of Cretaceous age. These units outcrop to the west of the site, strike in a northeast-southwest direction, and dip to the southeast. The major source of recharge to these aquifers is believed to be located along the outcrops which are situated west of the site. No extensive groundwater investigation was conducted at the site, therefore no definitive information may be given as to the occurrence or depth to these aquifers.

A perched or more localized groundwater zone was encountered during over-excavation activities at Site 10-350, tanks 1-7. The groundwater occurred at a depth of approximately 22′ below surface grade and the rate of infiltration was reported to be slow. Analytical results of soil samples collected from directly above the occurring groundwater exhibited contaminant concentrations above the TNRCC action levels, however, no analytical results of the water were obtained.

References

1. Barnes, V. E., 1974, Seguin Sheet: The University of Texas at Austin, Bureau of Economic Geology, Geologic Atlas of Texas, scale: 1:250,000
2. Lowther, A. C., Werchan, L. E., 1978, Soil Conservation Service, United States Department of Agriculture, Soil Survey of Caldwell County, Texas.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Portion of Uhland &
San Marcos North, Texas
Quadrangle
7.5 Min. Topographic Map
Photorevised 1994 & 1973
FIGURE 4
SAN MARCOS
MUNICIPAL AIRPORT
AIRPORT BOUNDARY
HAYS CO.
CALDWELL CO
SAN MARCOS
CORPORATE
BOUNDARY
Golf Course
Athletic Field
Substa
Filtration Plant
Elevators
Storage Bins
Mobile Home
Park
San Juan
Cem
Reedville
Hemphill
Creek
BLANCO
RIVER
KANSAS
TEXAS
BM 576
BM 565
1984

Site Soil Assessment
And Remedial Operations

SITE SOIL ASSESSMENT AND REMEDIAL OPERATIONS

During the week of April 20, 1994 seven (7) 25,000 gallon steel UST's were excavated and removed from Site No. 10-350 (Tanks 1-7). The tanks were reported to be in fair condition, with the exception of tank 6 which contained two (2) notable holes. All associated piping was removed up to the limits of excavation required for removal of the tanks. The concrete saddles were left in place on the floor of the tank repository. Visibly stained soils and a hydrocarbon odor were noted during inspection of the tank repository.

On April 26, 1994, the tank repository, measuring approximately 100′ x 42′ x 18′ deep, was cleaned in preparation of sample collection activities. Soil samples were collected from the appropriate locations and were submitted to the laboratory for the analysis of TRPH, BTEX, and total Pb (See Figure 5, Sample Location Map).

Seven (7) of the twenty-five (25) samples collected from the tank repository exhibited TRPH concentrations which appeared to be above the TNRCC action levels. Of these seven (7) samples, the six (6) bottom hole samples (GAFB-10-350-01-BH, GAFB-10-350-03-BH, GAFB-10-350-04-BH, GAFB-10-350-05-BH, GAFB-10-350-06-BH, & GAFB-10-350-07-BH) collected from below the former locations of tanks 1, 3, 4, 5, 6, & 7 exhibited TRPH concentrations ranging from 665 to 6235 ppm. The sample (GAFB-10-350-04-EW) collected from the east wall of the former tank 4 location, also exhibited a TRPH concentration (1970 ppm) which appeared to be above the TNRCC action levels.

The samples collected from the west wall of tank 1 (GAFB-10-350-01-WW) and the bottom hole sample from tank 2 (GAFB-10-350-02-BH) exhibited notable TRPH concentrations of 455 & 255 ppm. The remainder of the samples collected from the walls of the tank repository exhibited TRPH and BTEX concentrations below the method detection limits (MDL) used in

analysis. Total Pb concentrations of the samples ranged from <5 to 23.4 ppm (See Tables 1 & 2, Sample Testing Results).

On June 14, 1994 the tank repository was over-excavated in an effort to remove the remaining contaminated soil. During over-excavation activities, groundwater was encountered at a depth of approximately 22′ below surface grade. Once groundwater was encountered, over-excavation was limited to a depth of approximately 21′ below surface. Confirmation samples were collected from the soil just above the water table and from the over-excavated wall areas of the repository (See Figure 6). The samples were submitted to the laboratory for the analysis of TRPH, BTEX, and total Pb.

Six (6) of the nine (9) confirmation samples collected after over-excavation exhibited TRPH concentrations which appeared to be above the TNRCC action levels. Of these six (6), five (5) bottom hole samples (GAFB-10-350-02-BH-OX, GAFB-10-350-03-BH-OX, GAFB-10-350-04-BH-OX, & GAFB-10-350-05-BH-OX, & GAFB-10-350-07-BH-OX) collected from below the former locations of tanks 2, 3, 4, 5, & 7 exhibited TRPH concentrations ranging from 525 to 2445 ppm. The sample (GAFB-10-350-04-EW-OX) collected after over-excavation of the tank 4 east wall also exhibited a TRPH concentration (2000 ppm) above the referenced action levels. The samples exhibited BTEX concentrations ranging from <0.6 to <7.52 ppm and total Pb concentrations ranged from <5 to 16.2 ppm (See Tables 3 & 4).

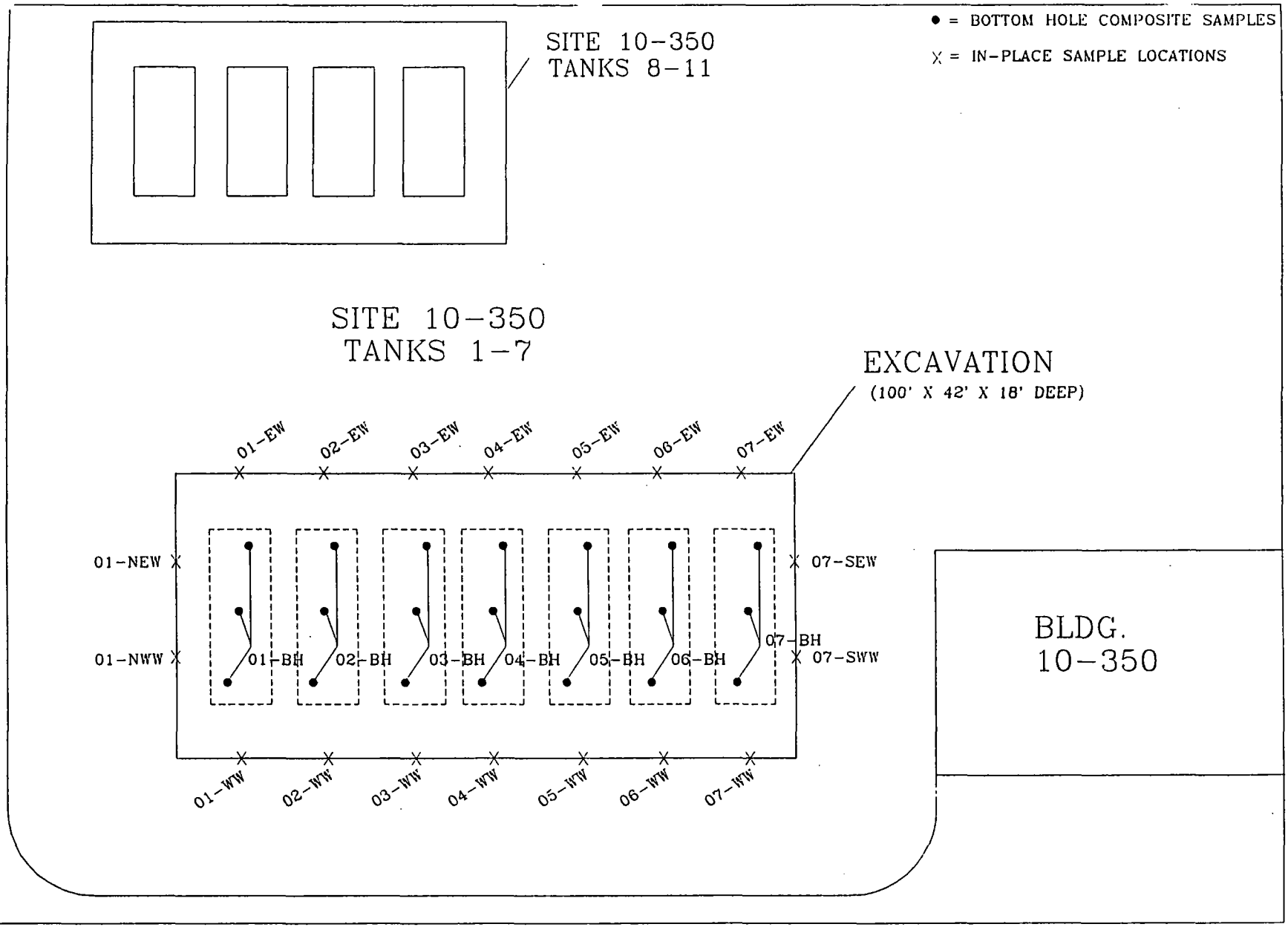
No further excavation was performed. The product piping which exited the tank repository to the south was cut and plugged with cement grout. The excavation was lined with an impermeable barrier and was backfilled, compacted, and returned to original grade.

The product piping which exited the repository to the south, then angled to the remote dispensers located to the northwest of the site was abandoned in-place. Split tube samples were

collected from the subsurface (8′ below grade) adjacent to each of the seven (7) product lines which exited the tank repository. Samples were also collected at 20′ intervals along the piping route to the three remote dispensers, except where underground utilities prohibited drilling (See Figure 7).

The samples were submitted to the laboratory for the analysis of TRPH, BTEX, and total Pb. Analytical results of the samples (GAFB-10-350-TL-T1...T7 & GAFB-10-350-TL-1′...885′) indicated TRPH and BTEX concentrations were below the MDL. Total Pb concentrations ranged from <5 to 10.5 ppm (See Tables 5-7).

All borings locations were plugged with cement grout. The stubs of the product piping located along the south wall of the tank repository and at the remote dispenser locations were also cut and plugged with cement grout.



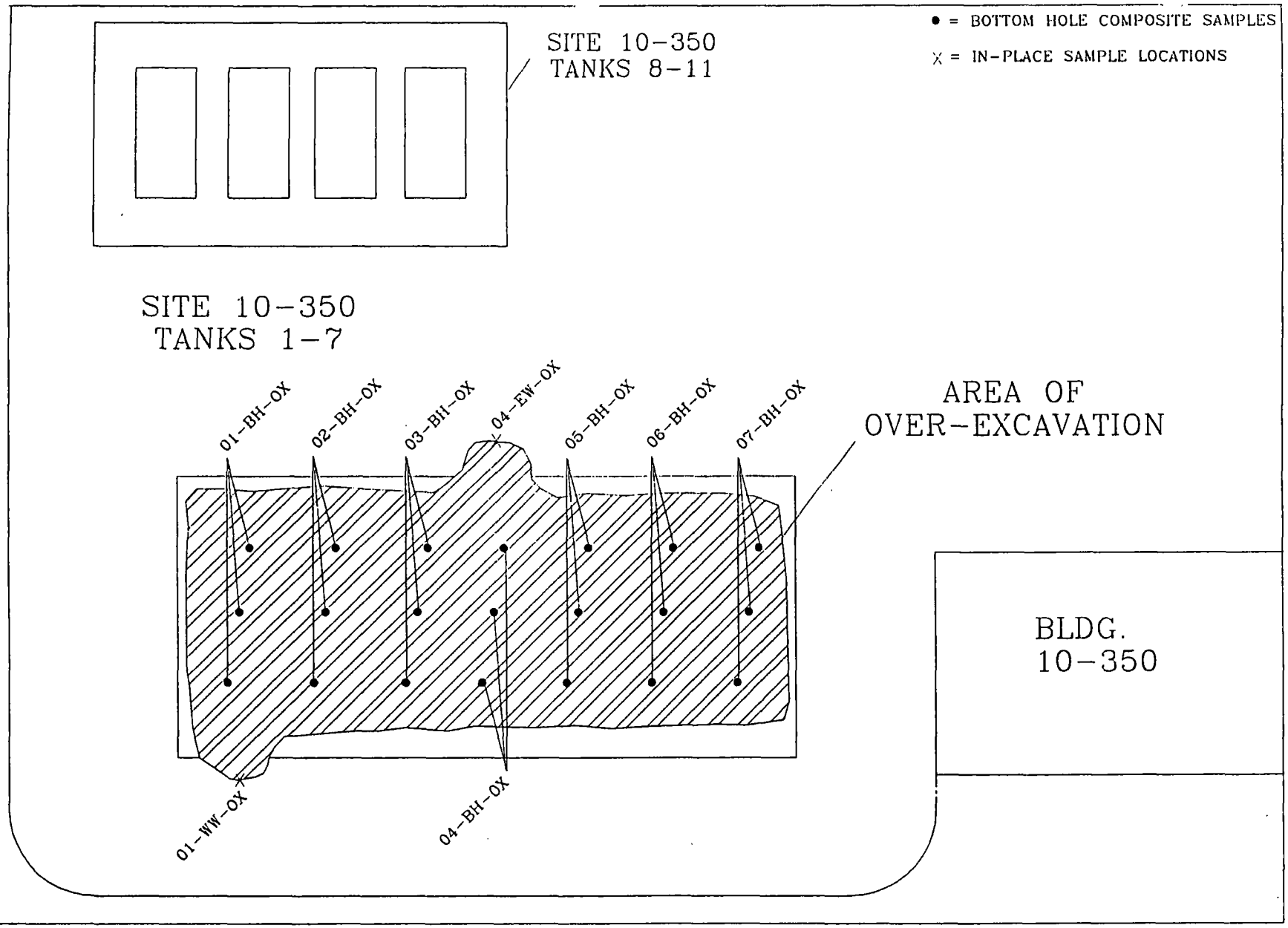
PROJECT NAME:
FORMER GARY AIR FORCE BASE
SAMPLE LOCATIONS SITE 10-350 1-7
SAN MARCOS, TEXAS

N

FIGURE 5

WC ENVIRONMENTAL GROUP
P. O. BOX 30206
AMARILLO, TEXAS 79120

DRAWING NOT TO SCALE



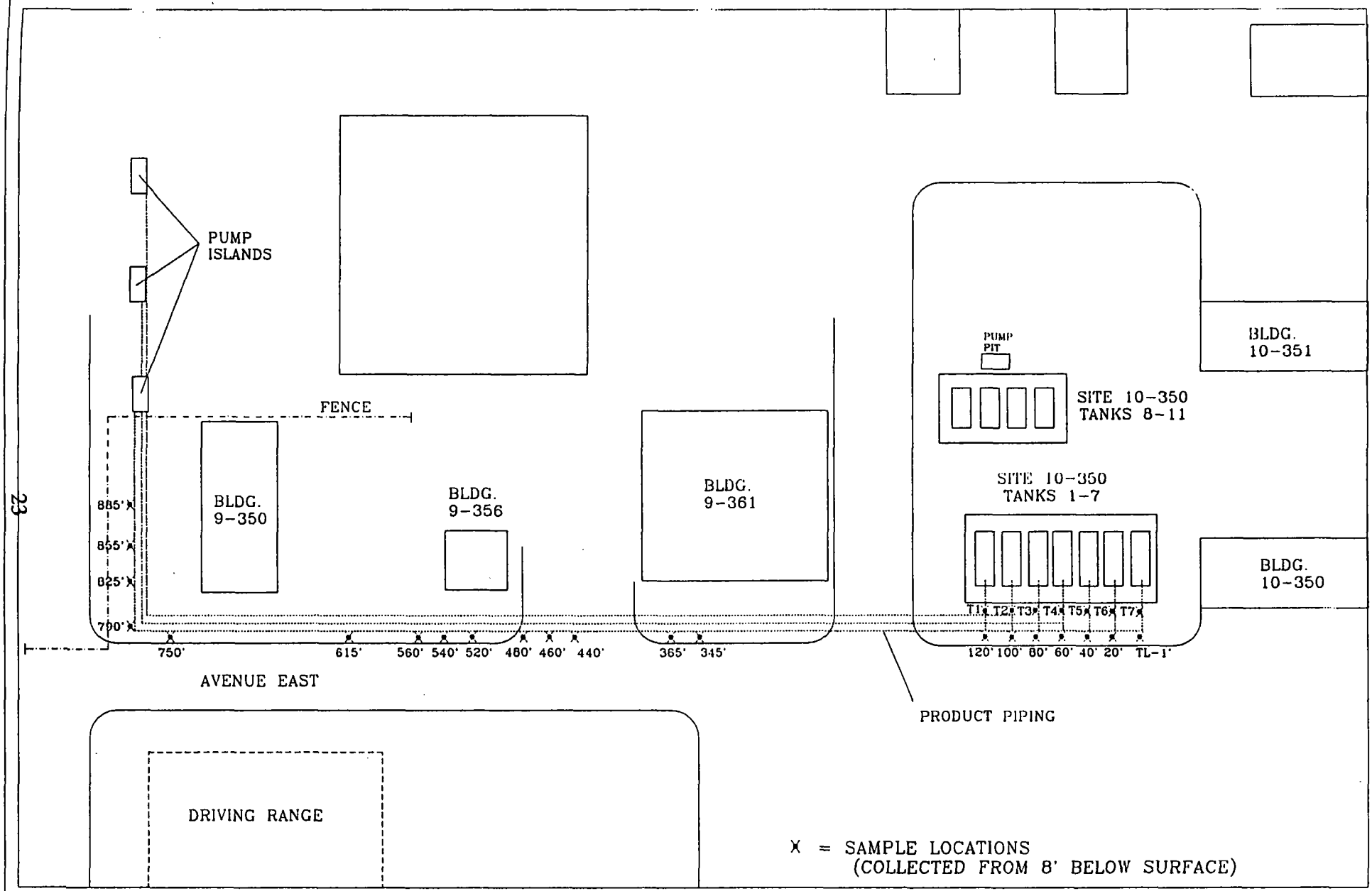
PROJECT NAME:
FORMER GARY AIR FORCE BASE, SITE 10-350 1-7
OVER-EXCAVATION SAMPLE LOCATIONS
SAN MARCOS, TEXAS

N

FIGURE 6

WC ENVIRONMENTAL GROUP
P. O. BOX 30206
AMARILLO, TEXAS 79120

DRAWING NOT TO SCALE



PROJECT NAME:
FORMER GARY AIR FORCE BASE
10-350, PIPING SAMPLE LOCATIONS
SAN MARCOS, TEXAS

N

FIGURE 7

WC ENVIRONMENTAL GROUP
P. O. BOX 30206
AMARILLO, TEXAS 79120

DRAWING NOT TO SCALE

SAMPLE TESTING RESULTS

Contract No: DACA63-92-D-0047 Site No: Gary AFB #10350 Tanks 1-3 San Marcos, TX Zone: 4

Order No: 0006 Sampler: Mike Soto

Date Sampled	Lab ID#	Field Description	Matrix	TRPH	BTEX	Lead
4/26/94	404036-4	GAFB-10-350-01-BH	Soil	2525 ppm	<9.39 ppm	<5 ppm
4/26/94	404036-6	GAFB-10-350-01-NEW	Soil	<5 ppm	<0.6 ppm	10.0 ppm
4/26/94	404036-7	GAFB-10-350-01-NWW	Soil	<5 ppm	<0.6 ppm	6.0 ppm
4/26/94	404036-8	GAFB-10-350-01-EW	Soil	<5 ppm	<0.6 ppm	<5 ppm
4/26/94	404036-11	GAFB-10-350-01-WW	Soil	445 ppm	<0.94 ppm	<5 ppm
4/26/94	404036-9	GAFB-10-350-02-EW	Soil	<5 ppm	<0.6 ppm	<5 ppm
4/26/94	404036-12	GAFB-10-350-02-WW	Soil	<5 ppm	<0.6 ppm	<5 ppm
4/26/94	404044-1	GAFB-10-350-02-BH	Soil	255 ppm	<0.6 ppm	8.3 ppm
4/26/94	404036-5	GAFB-10-350-03-BH	Soil	2630 ppm	<36.27 ppm	<5 ppm
4/26/94	404036-10	GAFB-10-350-03-EW	Soil	<5 ppm	<0.6 ppm	<5 ppm
4/26/94	404036-13	GAFB-10-350-03-WW	Soil	<5 ppm	<0.6 ppm	<5 ppm
4/26/94	404036-1	TRIP BLANK	Water	N/A	<0.030 ppm	N/A
4/26/94	404036-2	GAFB-10-350-01-BH/RB	Water	<0.200 ppm	<0.030 ppm	<0.1 ppm
4/26/94	404036-3	GAFB-10-350-01-BH/QC	Soil	2410 ppm	<13.40 ppm	<5 ppm

TABLE 1

SAMPLE TESTING RESULTS

Contract No: DACA63-92-D-0047 Site No: Gary AFB #10350 Tanks 4-7 San Marcos, TX Zone: 4

Order No: 0007 Sampler: Mike Soto

Date Sampled	Lab ID#	Field Description	Matrix	TRPH	BTEX	Lead
4/26/94	404036-14	GAFB-10-350-04-BH	Soil	6235 ppm	<28.43 ppm	<5 ppm
4/26/94	404036-21	GAFB-10-350-04-EW	Soil	1970 ppm	<0.6 ppm	23.4 ppm
4/26/94	404036-25	GAFB-10-350-04-WW	Soil	<5 ppm	<0.6 ppm	<5 ppm
4/26/94	404036-15	GAFB-10-350-05-BH	Soil	1010 ppm	<1.30 ppm	<5 ppm
4/26/94	404036-22	GAFB-10-350-05-EW	Soil	<5 ppm	<0.6 ppm	<5 ppm
4/26/94	404036-26	GAFB-10-350-05-WW	Soil	<5 ppm	<0.6 ppm	<5 ppm
4/26/94	404036-16	GAFB-10-350-06-BH	Soil	920 ppm	<1.93 ppm	<5 ppm
4/26/94	404036-23	GAFB-10-350-06-EW	Soil	<5 ppm	<0.6 ppm	<5 ppm
4/26/94	404043-1	GAFB-10-350-06-WW	Soil	<5 ppm	<0.6 ppm	11.3 ppm
4/26/94	404036-17	GAFB-10-350-07-BH	Soil	665 ppm	<2.09 ppm	<5 ppm
4/26/94	404036-18	GAFB-10-350-07-SEW	Soil	<5 ppm	<0.6 ppm	<5 ppm
4/26/94	404036-20	GAFB-10-350-07-SWW	Soil	<5 ppm	<0.6 ppm	13.8 ppm
4/26/94	404036-24	GAFB-10-350-07-EW	Soil	<5 ppm	<0.6 ppm	<5 ppm
4/26/94	404036-27	GAFB-10-350-07-WW	Soil	<5 ppm	<0.6 ppm	<5 ppm
4/26/94	404036-19	GAFB-10-350-07-SWW/QC	Soil	<5 ppm	<0.6 ppm	11.1 ppm

TABLE 2

SAMPLE TESTING RESULTS

Contract No: DACA63-92-D-0047 Site No: Gary AFB #10350 Tanks 1-3 San Marcos, TX Zone: 4

Order No: 0006 Sampler: Mike Soto

Date Sampled	Lab ID#	Field Description	Matrix	TRPH	BTEX	Lead
6/14/94	3003	GAFB-10-350-01-BH-OX	Soil	160 ppm	<0.6 ppm	<5 ppm
6/14/94	3005	GAFB-10-350-01-WW-OX	Soil	150 ppm	<0.6 ppm	16.2 ppm
6/14/94	3006	GAFB-10-350-02-BH-OX	Soil	1345 ppm	<0.6 ppm	<5 ppm
6/14/94	3007	GAFB-10-350-03-BH-OX	Soil	525 ppm	<0.6 ppm	<5 ppm
6/14/94	3001	TRIP BLANK	Water	N/A	<0.030 ppm	N/A
6/14/94	3002	GAFB-10-350-01-BH-OX/RB	Water	<0.200 ppm	<0.030 ppm	<0.1 ppm
6/14/94	3004	GAFB-10-350-01-BH-OX/QC	Soil	380 ppm	<0.6 ppm	5.0 ppm

TABLE 3

SAMPLE TESTING RESULTS

Contract No: DACA63-92-D-0047 Site No: Gary AFB #10350 Tanks 4-7 San Marcos, TX Zone: 4

Order No: 0007 Sampler: Mike Soto

Date Sampled	Lab ID#	Field Description	Matrix	TRPH	BTEX	Lead
6/15/94	3101	GAFB-10-350-04-BH-OX	Soil	2445 ppm	<7.52 ppm	7.4 ppm
6/15/94	3102	GAFB-10-350-04-EW-OX	Soil	2000 ppm	<2.93 ppm	<5 ppm
6/15/94	3103	GAFB-10-350-05-BH-OX	Soil	545 ppm	<1.00 ppm	5.6 ppm
6/15/94	3104	GAFB-10-350-06-BH-OX	Soil	240 ppm	<0.6 ppm	<5 ppm
6/15/94	3105	GAFB-10-350-07-BH-OX	Soil	1630 ppm	<1.02 ppm	8.5 ppm

TABLE 4

SAMPLE TESTING RESULTS

Contract No: DACA63-92-D-0047 Site No: Gary AFB #10350 Tanks 4-7 San Marcos, TX Zone: 4

Order No: 0007 Sampler: Mike Soto

Date Sampled	Lab ID#	Field Description	Matrix	TRPH	BTEX	Lead
6/16/94	3402	GAFB-10-350-TL-T7	Soil	<5 ppm	<0.6 ppm	5.4 ppm
6/16/94	3403	GAFB-10-350-TL-T6	Soil	<5 ppm	<0.6 ppm	7.7 ppm
6/16/94	3404	GAFB-10-350-TL-T5	Soil	<5 ppm	<0.6 ppm	8.0 ppm
6/16/94	3405	GAFB-10-350-TL-T4	Soil	<5 ppm	<0.6 ppm	5.6 ppm
6/16/94	3406	GAFB-10-350-TL-T3	Soil	<5 ppm	<0.6 ppm	5.4 ppm
6/24/95	4203	GAFB-10-350-TL-T2	Soil	<5 ppm	<0.6 ppm	10.5 ppm
6/24/94	4204	GAFB-10-350-TL-T1	Soil	<5 ppm	<0.6 ppm	9.2 ppm
6/16/94	3401	TRIP BLANK	Water	N/A	<0.030 ppm	N/A

TABLE 5

SAMPLE TESTING RESULTS

Contract No: DACA63-92-D-0047 Site No: Gary AFB #10350 Tanks 4-7 San Marcos, TX Zone: 4

Order No: 0007 Sampler: Mike Soto

Date Sampled	Lab ID#	Field Description	Matrix	TRPH	BTEX	Lead
6/16/94	3407	GAFB-10-350-TL-1'	Soil	<5 ppm	<0.6 ppm	5.6 ppm
6/16/94	3408	GAFB-10-350-TL-20'	Soil	<5 ppm	<0.6 ppm	<5 ppm
6/24/94	4205	GAFB-10-350-TL-40'	Soil	<5 ppm	<0.6 ppm	9.7 ppm
6/24/94	4206	GAFB-10-350-TL-60'	Soil	<5 ppm	<0.6 ppm	9.4 ppm
6/24/94	4207	GAFB-10-350-TL-80'	Soil	<5 ppm	<0.6 ppm	10.3 ppm
6/24/94	4208	GAFB-10-350-TL-100'	Soil	<5 ppm	<0.6 ppm	9.7 ppm
6/24/94	4209	GAFB-10-350-TL-120'	Soil	<5 ppm	<0.6 ppm	8.2 ppm
6/25/94	4210	GAFB-10-350-TL-345'	Soil	<5 ppm	<0.6 ppm	8.2 ppm
6/25/94	4211	GAFB-10-350-TL-365'	Soil	<5 ppm	<0.6 ppm	6.9 ppm
6/25/94	4212	GAFB-10-350-TL-440'	Soil	<5 ppm	<0.6 ppm	9.2 ppm
6/25/94	4213	GAFB-10-350-TL-460'	Soil	<5 ppm	<0.6 ppm	6.0 ppm
6/25/94	4214	GAFB-10-350-TL-480'	Soil	<5 ppm	<0.6 ppm	5.0 ppm
6/25/94	4215	GAFB-10-350-TL-520'	Soil	<5 ppm	<0.6 ppm	5.2 ppm
6/25/94	4216	GAFB-10-350-TL-540'	Soil	<5 ppm	<0.6 ppm	7.9 ppm

TABLE 6

SAMPLE TESTING RESULTS

Contract No: DACA63-92-D-0047 Site No: Gary AFB #10350 Tanks 4-7 San Marcos, TX Zone: 4

Order No: 0007 Sampler: Mike Soto

Date Sampled	Lab ID#	Field Description	Matrix	TRPH	BTEX	Lead
6/25/94	4217	GAFB-10-350-TL-560'	Soil	<5 ppm	<0.6 ppm	6.5 ppm
6/25/94	4218	GAFB-10-350-TL-615'	Soil	<5 ppm	<0.6 ppm	8.9 ppm
6/26/94	4219	GAFB-10-350-TL-750'	Soil	<5 ppm	<0.6 ppm	9.5 ppm
6/26/94	4220	GAFB-10-350-TL-790'	Soil	<5 ppm	<0.6 ppm	9.5 ppm
6/26/94	4221	GAFB-10-350-TL-825'	Soil	<5 ppm	<0.6 ppm	8.8 ppm
6/26/94	4222	GAFB-10-350-TL-855'	Soil	<5 ppm	<0.6 ppm	9.4 ppm
6/26/94	4223	GAFB-10-350-TL-885'	Soil	<5 ppm	<0.6 ppm	7.7 ppm
6/24/94	4201	TRIP BLANK	Water	N/A	<0.030 ppm	N/A
6/24/94	4202	GAFB-10-350-TL-T2/RB	Water	<0.200 ppm	<0.030 ppm	<0.1 ppm

TABLE 7

Site Excavated Soil
Assessment And Disposition

SITE EXCAVATED SOIL ASSESSMENT AND DISPOSITION

Approximately 2300 cubic yards of soil were generated during initial tank removal activities at Site 10-350 (Tanks 1-7). The material was placed on a impermeable liner and was sampled on a 50 cubic yard basis. The samples were submitted to the laboratory for the analysis of TRPH, BTEX, and total Pb.

Analytical results of the samples (GAFB-10-350-SP7-A...AT) exhibited TRPH concentrations ranging from <5 ppm to 2220 ppm. BTEX concentrations ranged from <0.6 ppm to <2.97 ppm and total Pb concentrations ranged from <5 ppm to 46.2 ppm (See Tables 8-11).

The soil material exhibiting TRPH concentrations below the TNRCC action levels (effective September 1, 1993) was utilized, in addition to imported fill material, to backfill the tank repository. Soil material exhibiting TRPH concentrations above the TNRCC action levels, but within landfill disposal guidelines (<1500 ppm TRPH), was transported into the Comal County landfill for final disposition. Two (2) of the stockpiles (GAFB-10-350-SP7-F & GAFB-10-350-SP7-L) exhibited TRPH concentrations (1865 & 2220 ppm) above the landfill disposal guidelines and were placed into a bio-remediation cell which was constructed on-site.

During the week of June 14, 1994, approximately 600 cubic yards of soil were generated during over-excavation of the tank repository. This material was also placed on a impermeable liner and was sampled on a 50 cubic yard basis. Analytical results of the samples (GAFB-10-350-SP7-A-OX...L-OX) exhibited TRPH concentrations ranging from 175 to 1720 ppm. BTEX concentrations ranged from <0.6 to <1.15 ppm and total Pb concentrations ranged from 7.6 to 195.7 ppm (See Tables 12-14).

All of the soil material generated during over-excavation activities exhibited contaminant concentrations within the landfill disposal guidelines except stockpile G-OX

(GAFB-10-350-SP7-G-OX) which exhibited a TRPH concentration of 1720 ppm and stockpile D-OX (GAFB-10-350-SP7-D-OX) which exhibited a total Pb concentration of 195.7 ppm.

The sample collected from stockpile D-OX was submitted for TCLP Pb analysis to determined if the leachable Pb concentrations were within the landfill disposal guidelines. Analytical results of TCLP Pb analysis indicated that the leachable Pb concentrations (<0.1 mg/l) were within the Comal County landfill disposal guidelines of <3 mg/l (See Table 13).

During the week of July 20, 1994 all of the stockpiles generated during over-excavation activities, with the exception of stockpile G-OX, were transported to the Comal County landfill for final disposition. Stockpile G-OX was placed into the bio-remediation cell which was constructed on-site.

The three (3) stockpiles (GAFB-10-350-SP7-F, GAFB-10-350-SP7-L, & GAFB-10-350-SP7-G-OX) which remained in the bio-remediation cell were subsequently sampled to monitor the progress of remediation and to determine the reduction of contaminant concentrations to levels appropriate for disposal in the Comal County landfill. On July 26, 1994 samples were collected from the material and were submitted for laboratory analysis.

Analytical results of the sample collected from stockpile G-OX (GAFB-10-350-SP7-G-OX-RM) indicated TRPH (750 ppm) and BTEX (<0.6 ppm) concentrations were within the Comal County landfill disposal guidelines, however, the total Pb concentration (199.5 ppm) required further TCLP Pb analysis to determine if the leachable Pb concentrations were acceptable for disposal (See Table 15). The sample was submitted for TCLP Pb analysis and the results indicated leachable Pb concentrations (<0.1 mg/l) were within the disposal guidelines (See Table 16).

Analytical results of the samples collected from stockpiles F & L (GAFB-10-350-SP7-F-RM & GAFB-10-350-SP7-L-RM) indicated TRPH (595 & 90 ppm), BTEX (<0.6 & <0.6 ppm), and total Pb

(12.0 & 16.2 ppm) concentrations were within the Comal County landfill disposal guidelines (See Table 17). On September 7, 1994 the remaining three (3) stockpiles were transported into the Comal County landfill for final disposition. No excess soil remains on-site.

SAMPLE TESTING RESULTS

Contract No: DACA63-92-D-0047 Site No: Gary AFB #10350 Tanks 1-3 San Marcos, TX Zone: 4

Order No: 0006 Sampler: Mike Soto

Date Sampled	Lab ID#	Field Description	Matrix	TRPH	BTEX	Lead
4/26/94	404037-4	GAFB-10-350-SP7-A	Soil	<5 ppm	<0.6 ppm	8.6 ppm
4/26/94	404037-5	GAFB-10-350-SP7-B	Soil	<5 ppm	<0.6 ppm	5.4 ppm
4/26/94	404037-6	GAFB-10-350-SP7-C	Soil	<5 ppm	<0.6 ppm	11.6 ppm
4/26/94	404037-7	GAFB-10-350-SP7-D	Soil	<5 ppm	<0.6 ppm	41.4 ppm
4/26/94	404037-8	GAFB-10-350-SP7-E	Soil	810 ppm	<0.6 ppm	21.2 ppm
4/26/94	404037-9	GAFB-10-350-SP7-F	Soil	1865 ppm	<0.74 ppm	46.1 ppm
4/26/94	404037-10	GAFB-10-350-SP7-G	Soil	<5 ppm	<0.6 ppm	<5 ppm
4/26/94	404037-11	GAFB-10-350-SP7-H	Soil	550 ppm	<0.6 ppm	<5 ppm
4/26/94	404037-12	GAFB-10-350-SP7-I	Soil	55 ppm	<0.6 ppm	<5 ppm
4/26/94	404037-13	GAFB-10-350-SP7-J	Soil	850 ppm	<0.6 ppm	5.8 ppm
4/26/94	404037-15	GAFB-10-350-SP7-K	Soil	<5 ppm	<0.6 ppm	<5 ppm
4/26/94	404037-16	GAFB-10-350-SP7-L	Soil	2220 ppm	<0.72 ppm	9.2 ppm
4/26/94	404037-17	GAFB-10-350-SP7-M	Soil	<5 ppm	<2.97 ppm	<5 ppm
4/26/94	404037-18	GAFB-10-350-SP7-N	Soil	<5 ppm	<0.6 ppm	<5 ppm
4/26/94	404037-19	GAFB-10-350-SP7-O	Soil	<5 ppm	<0.6 ppm	42.6 ppm
4/26/94	404037-20	GAFB-10-350-SP7-P	Soil	<5 ppm	<0.6 ppm	<5 ppm

TABLE 8

SAMPLE TESTING RESULTS

Contract No: DACA63-92-D-0047 Site No: Gary AFB #10350 Tanks 1-3 San Marcos, TX Zone: 4

Order No: 0006 Sampler: Mike Soto

Date Sampled	Lab ID#	Field Description	Matrix	TRPH	BTEX	Lead
4/26/94	404037-21	GAFB-10-350-SP7-Q	Soil	315 ppm	<0.6 ppm	6.2 ppm
4/26/94	404037-22	GAFB-10-350-SP7-R	Soil	90 ppm	<0.6 ppm	5.9 ppm
4/26/94	404037-23	GAFB-10-350-SP7-S	Soil	180 ppm	<0.6 ppm	9.8 ppm
4/26/94	404037-24	GAFB-10-350-SP7-T	Soil	1325 ppm	<0.70 ppm	<5 ppm
4/26/94	404037-1	TRIP BLANK	Water	N/A	<0.030 ppm	N/A
4/26/94	404037-2	GAFB-10-350-SP7-A/RB	Water	<0.200 ppm	<0.030 ppm	<0.1 ppm
4/26/94	404037-3	GAFB-10-350-SP7-A/QC	Soil	<5 ppm	<0.6 ppm	11.4 ppm
4/26/94	404037-14	GAFB-10-350-SP7-K/QC	Soil	<5 ppm	<0.6 ppm	<5 ppm

TABLE 9

SAMPLE TESTING RESULTS

Contract No: DACA63-92-D-0047 Site No: Gary AFB #10350 Tanks 4-7 San Marcos, TX Zone: 4

Order No: 0007 Sampler: Mike Soto

Date Sampled	Lab ID#	Field Description	Matrix	TRPH	BTEX	Lead
4/26/94	404037-27	GAFB-10-350-SP7-U	Soil	<5 ppm	<0.6 ppm	11.5 ppm
4/26/94	404037-28	GAFB-10-350-SP7-V	Soil	<5 ppm	<0.6 ppm	8.6 ppm
4/26/94	404037-29	GAFB-10-350-SP7-W	Soil	<5 ppm	<0.6 ppm	<5 ppm
4/26/94	404037-30	GAFB-10-350-SP7-X	Soil	<5 ppm	<0.6 ppm	46.2 ppm
4/26/94	404037-3	GAFB-10-350-SP7-Y	Soil	<5 ppm	<0.6 ppm	30.0 ppm
4/26/94	404037-32	GAFB-10-350-SP7-Z	Soil	155 ppm	<0.6 ppm	6.8 ppm
4/26/94	404037-33	GAFB-10-350-SP7-AA	Soil	792 ppm	<0.6 ppm	10.6 ppm
4/26/94	404037-34	GAFB-10-350-SP7-AB	Soil	135 ppm	<0.6 ppm	10.4 ppm
4/26/94	404037-35	GAFB-10-350-SP7-AC	Soil	<5 ppm	<0.6 ppm	9.6 ppm
4/26/94	404037-36	GAFB-10-350-SP7-AD	Soil	<5 ppm	<0.6 ppm	13.7 ppm
4/26/94	404037-38	GAFB-10-350-SP7-AE	Soil	<5 ppm	<0.6 ppm	11.1 ppm
4/26/94	404037-39	GAFB-10-350-SP7-AF	Soil	<5 ppm	<0.6 ppm	11.7 ppm
4/26/94	404037-40	GAFB-10-350-SP7-AG	Soil	<5 ppm	<0.6 ppm	12.3 ppm
4/26/94	404037-41	GAFB-10-350-SP7-AH	Soil	<5 ppm	<0.6 ppm	13.8 ppm
4/26/94	404037-42	GAFB-10-350-SP7-AI	Soil	<5 ppm	<0.64 ppm	11.1 ppm
4/26/94	404037-43	GAFB-10-350-SP7-AJ	Soil	<5 ppm	<0.6 ppm	13.5 ppm

TABLE 10

SAMPLE TESTING RESULTS

Contract No: DACA63-92-D-0047 Site No: Gary AFB #10350 Tanks 4-7 San Marcos, TX Zone: 4

Order No: 0007 Sampler: Mike Soto

Date Sampled	Lab ID#	Field Description	Matrix	TRPH	BTEX	Lead
4/26/94	404037-44	GAFB-10-350-SP7-AK	Soil	<5 ppm	<0.6 ppm	11.2 ppm
4/26/94	404037-45	GAFB-10-350-SP7-AL	Soil	390 ppm	<0.6 ppm	17.3 ppm
4/26/94	404037-46	GAFB-10-350-SP7-AM	Soil	<5 ppm	<0.6 ppm	7.9 ppm
4/26/94	404037-47	GAFB-10-350-SP7-AN	Soil	<5 ppm	<0.6 ppm	10.1 ppm
4/26/94	404037-49	GAFB-10-350-SP7-AO	Soil	<5 ppm	<0.6 ppm	8.2 ppm
4/26/94	404037-50	GAFB-10-350-SP7-AP	Soil	<5 ppm	<0.6 ppm	41.5 ppm
4/26/94	404037-51	GAFB-10-350-SP7-AQ	Soil	<5 ppm	<0.63 ppm	9.6 ppm
4/26/94	404037-52	GAFB-10-350-SP7-AR	Soil	<5 ppm	<0.6 ppm	14.2 ppm
4/26/94	404037-53	GAFB-10-350-SP7-AS	Soil	<5 ppm	<0.75 ppm	10.5 ppm
4/26/94	404037-54	GAFB-10-350-SP7-AT	Soil	<5 ppm	<0.6 ppm	8.6 ppm
4/26/94	404037-25	GAFB-10-350-SP7-U/RB	Water	<.200 ppm	<13.40 ppm	<0.1 ppm
4/26/94	404037-26	GAFB-10-350-SP7-U/QC	Soil	<5 ppm	<0.6 ppm	8.4 ppm
4/26/94	404037-37	GAFB-10-350-SP7-AE/QC	Soil	<5 ppm	<0.6 ppm	9.6 ppm
4/26/94	404037-48	GAFB-10-350-SP7-AO/QC	Soil	<5 ppm	<0.6 ppm	9.8 ppm

TABLE 11

SAMPLE TESTING RESULTS

Contract No: DACA63-92-D-0047 Site No: Gary AFB #10350 Tanks 1-3 San Marcos, TX Zone: 4

Order No: 0006 Sampler: Mike Soto

Date Sampled	Lab ID#	Field Description	Matrix	TRPH	BTEX	Lead
6/14/94	3201	GAFB-10-350-SP7-A-OX	Soil	810 ppm	<0.6 ppm	16.3 ppm
6/14/94	3203	GAFB-10-350-SP7-B-OX	Soil	1085 ppm	<0.6 ppm	10.5 ppm
6/21/94	3204	GAFB-10-350-SP7-C-OX	Soil	840 ppm	<0.6 ppm	16.3 ppm
6/14/94	3205	GAFB-10-350-SP7-D-OX	Soil	1235 ppm	<0.6 ppm	195.7 ppm
6/14/94	3206	GAFB-10-350-SP7-E-OX	Soil	195 ppm	<0.6 ppm	10.3 ppm
6/14/94	3202	GAFB-10-350-SP7-A-OX/QC	Soil	740 ppm	<0.6 ppm	14.7 ppm

TABLE 12

SAMPLE TESTING RESULTS

Contract No: DACA63-92-D-0047 Site No: Gary AFB #10350 Tanks 1-3 San Marcos, TX Zone: 4

Order No: 0006 Sampler: Mike Soto

Date Sampled	Lab ID#	Field Description	Matrix	TCLP Lead (MG/L)
6/14/94	3205	GAFB-10-350-SP7-D-OX	Soil	<0.1

TABLE 13

SAMPLE TESTING RESULTS

Contract No: DACA63-92-D-0047 Site No: Gary AFB #10350 Tanks 4-7 San Marcos, TX Zone: 4

Order No: 0007 Sampler: Mike Soto

Date Sampled	Lab ID#	Field Description	Matrix	TRPH	BTEX	Lead
6/21/94	3301	GAFB-10-350-SP7-F-OX	Soil	175 ppm	<0.6 ppm	7.6 ppm
6/15/94	3302	GAFB-10-350-SP7-G-OX	Soil	1720 ppm	<1.02 ppm	9.6 ppm
6/15/94	3303	GAFB-10-350-SP7-H-OX	Soil	570 ppm	<1.15 ppm	26.4 ppm
6/15/94	3304	GAFB-10-350-SP7-I-OX	Soil	1490 ppm	<0.6 ppm	10.5 ppm
6/15/94	3305	GAFB-10-350-SP7-J-OX	Soil	415 ppm	<0.6 ppm	8.2 ppm
6/21/94	3306	GAFB-10-350-SP7-K-OX	Soil	1040 ppm	<0.6 ppm	11.5 ppm
6/15/94	3307	GAFB-10-350-SP7-L-OX	Soil	1115 ppm	<0.6 ppm	8.4 ppm

TABLE 14

SAMPLE TESTING RESULTS

Contract No: DACA63-92-D-0047 Site No: Gary AFB #10350 Tanks 4-7 San Marcos, TX Zone: 4

Order No: 0007 Sampler: Mike Soto

Date Sampled	Lab ID#	Field Description	Matrix	TRPH	BTEX	Lead
7/26/94	8301	GAFB-10-350-SP7-G-OX-RM	Soil	750 ppm	<0.6 ppm	199.5 ppm

TABLE 15

SAMPLE TESTING RESULTS

Contract No: DACA63-92-D-0047 Site No: Gary AFB #10350 Tanks 4-7 San Marcos, TX Zone: 4

Order No: 0007 Sampler: Mike Soto

Date Sampled	Lab ID#	Field Description	Matrix	TCLP Lead (MG/L)
7/26/94	8301	GAFB-10-350-SP7-G-OX-RM	Soil	<0.1

TABLE 16

SAMPLE TESTING RESULTS

Contract No: DACA63-92-D-0047 Site No: Gary AFB #10350 Tanks 1-3 San Marcos, TX Zone: 4

Order No: 0006 Sampler: Mike Soto

Date Sampled	Lab ID#	Field Description	Matrix	TRPH	BTEX	Lead
7/26/94	8201	GAFB-10-350-SP7-F-RM	Soil	595 ppm	<0.6 ppm	12.0 ppm
7/26/94	8202	GAFB-10-350-SP7-L-RM	Soil	90 ppm	<0.6 ppm	16.2 ppm

TABLE 17

Site Groundwater/
Surface Water Assessment

SITE GROUNDWATER/SURFACE WATER ASSESSMENT

No surface water was impacted by these activities, however, groundwater was encountered during over-excavation activities at a depth of approximately 22′ below surface grade. Suffusion of the water into the over-excavated area was reported to be slow. Once groundwater was encountered, over-excavation was limited to a depth of approximately 21′ below surface.

As previously referenced, analytical results of soil samples collected from directly above the water table exhibited contaminant concentrations above the TNRCC action levels. No analytical results of the water were obtained.

Free Phase Hydrocarbon/
Tank Contents Assessment

FREE PHASE HYDROCARBON/TANK CONTENTS

Prior to tank removal activities, samples were collected from the fluids present in the tanks. The samples were submitted to the laboratory for the analysis of TRPH, BTEX, 8 RCRA metals, PCB's, volatile and semi-volatile organics.

Analytical results of the samples (GAFB-10-350-01-TC, GAFB-10-350-02-TC, GAFB-10-350-03-TC, GAFB-10-350-04-TC, GAFB-10-350-05-TC, GAFB-10-350-06-TC, & GAFB-10-350-07-TC) indicated the tanks contained water with minimal concentrations of petroleum hydrocarbons (See following analytical). The approximately 173,360 gallons of fluid were manifested and transported off-site for recycling/treatment by Mobley Company, Corsicana Fuel Facility, Corsicana, Texas.

SAMPLE TESTING RESULTS

Contract No: DACA63-92-D-0047 Site No: Gary AFB #10350 Tanks 1-3 San Marcos, TX Zone: 4

Order No: 0006 Sampler: Walter Carlock

Date Sampled	Lab ID#	Field Description	Matrix	TRPH	BTEX	Lead
2/23/94	34216	GAFB-10-350-01-TC	Water	< .5 ppm	N/A	N/A
2/23/94	34217	GAFB-10-350-02-TC	Water	8.1 ppm	N/A	N/A
2/23/94	34218	GAFB-10-350-03-TC	Water	< .5 ppm	N/A	N/A
2/23/94	34215	GAFB-10-350-01-TC/RB	Water	< .5 ppm	N/A	N/A
2/23/94	34219	GAFB-10-350-03-TC/QC	Water	< .5 ppm	N/A	N/A

SAMPLE TESTING RESULTS

Contract No: DACA63-92-D-0047 Site No: Gary AFB #10350 Tanks 4-7 San Marcos, TX Zone: 4

Order No: 0007 Sampler: Walter Carlock

Date Sampled	Lab ID#	Field Description	Matrix	TRPH	BTEX	Lead
2/23/94	34220	GAFB-10-350-04-TC	Water	8.9 ppm	N/A	N/A
2/23/94	34221	GAFB-10-350-05-TC	Water	< .5 ppm	N/A	N/A
2/23/94	34222	GAFB-10-350-06-TC	Water	< .5 ppm	N/A	N/A
2/23/94	34223	GAFB-10-350-07-TC	Water	< .5 ppm	N/A	N/A

SAMPLE TESTING RESULTS

Contract No: DACA63-92-D-0047 Site No: Gary AFB #10350 Tanks 1-3 San Marcos, TX Zone: 4

Order No: 0006 Sampler: Walter Carlock

8 RCRA METALS

Date Sampled	Lab ID#	Field Description	Matrix	Parameter	Value	Units	Analytical Method
2/23/94	34216	GAFB-10-350-01-TC	Water	Total Arsenic	<.042	MG/L	3005/6010
				Total Barium	.043	MG/L	3005/6010
				Total Cadmium	<.002	MG/L	3005/6010
				Total Chromium	<.003	MG/L	3005/6010
				Total Lead	<.021	MG/L	3005/6010
				Total Mercury	<.001	MG/L	3005/7470
				Total Selenium	<.061	MG/L	3005/6010
				Total Silver	<.003	MG/L	3005/6010

SAMPLE TESTING RESULTS

Contract No: DACA63-92-D-0047 Site No: Gary AFB #10350 Tanks 1-3 San Marcos, TX Zone: 4

Order No: 0006 Sampler: Walter Carlock

8 RCRA METALS

Date Sampled	Lab ID#	Field Description	Matrix	Parameter	Value	Units	Analytical Method
2/23/94	34215	GAFB-10-350-01-TC/RB	Water	Total Arsenic	<.042	MG/L	3005/6010
				Total Barium	<.002	MG/L	3005/6010
				Total Cadmium	<.002	MG/L	3005/6010
				Total Chromium	<.003	MG/L	3005/6010
				Total Lead	<.021	MG/L	3005/6010
				Total Mercury	<.001	MG/L	3005/7470
				Total Selenium	<.061	MG/L	3005/6010
				Total Silver	<.003	MG/L	3005/6010

SAMPLE TESTING RESULTS

Contract No: DACA63-92-D-0047 Site No: Gary AFB #10350 Tanks 1-3 San Marcos, TX Zone: 4

Order No: 0006 Sampler: Walter Carlock

8 RCRA METALS

Date Sampled	Lab ID#	Field Description	Matrix	Parameter	Value	Units	Analytical Method
2/23/94	34217	GAFB-10-350-02-TC	Water	Total Arsenic	<.042	MG/L	3005/6010
				Total Barium	.11	MG/L	3005/6010
				Total Cadmium	<.002	MG/L	3005/6010
				Total Chromium	<.003	MG/L	3005/6010
				Total Lead	.18	MG/L	3005/6010
				Total Mercury	<.001	MG/L	3005/7470
				Total Selenium	<.061	MG/L	3005/6010
				Total Silver	<.003	MG/L	3005/6010

SAMPLE TESTING RESULTS

Contract No: DACA63-92-D-0047 Site No: Gary AFB #10350 Tanks 1-3 San Marcos, TX Zone: 4

Order No: 0006 Sampler: Walter Carlock

8 RCRA METALS

Date Sampled	Lab ID#	Field Description	Matrix	Parameter	Value	Units	Analytical Method
2/23/94	34218	GAFB-10-350-03-TC	Water	Total Arsenic	<.042	MG/L	3005/6010
				Total Barium	.019	MG/L	3005/6010
				Total Cadmium	.003	MG/L	3005/6010
				Total Chromium	<.003	MG/L	3005/6010
				Total Lead	<.021	MG/L	3005/6010
				Total Mercury	<.001	MG/L	3005/7470
				Total Selenium	<.061	MG/L	3005/6010
				Total Silver	<.003	MG/L	3005/6010

SAMPLE TESTING RESULTS

Contract No: DACA63-92-D-0047 Site No: Gary AFB #10350 Tanks 1-3 San Marcos, TX Zone: 4

Order No: 0006 Sampler: Walter Carlock

8 RCRA METALS

Date Sampled	Lab ID#	Field Description	Matrix	Parameter	Value	Units	Analytical Method
2/23/94	34219	GAFB-10-350-03-TC/QC	Water	Total Arsenic	<.042	MG/L	3005/6010
				Total Barium	.015	MG/L	3005/6010
				Total Cadmium	<.002	MG/L	3005/6010
				Total Chromium	<.003	MG/L	3005/6010
				Total Lead	<.021	MG/L	3005/6010
				Total Mercury	<.001	MG/L	3005/7470
				Total Selenium	<.061	MG/L	3005/6010
				Total Silver	<.003	MG/L	3005/6010

SAMPLE TESTING RESULTS

Contract No: DACA63-92-D-0047 Site No: Gary AFB #10350 Tanks 4-7 San Marcos, TX Zone: 4

Order No: 0007 Sampler: Walter Carlock

8 RCRA METALS

Date Sampled	Lab ID#	Field Description	Matrix	Parameter	Value	Units	Analytical Method
2/23/94	34220	GAFB-10-350-04-TC	Water	Total Arsenic	<.042	MG/L	3005/6010
				Total Barium	.050	MG/L	3005/6010
				Total Cadmium	.005	MG/L	3005/6010
				Total Chromium	<.003	MG/L	3005/6010
				Total Lead	.078	MG/L	3005/6010
				Total Mercury	<.001	MG/L	3005/7470
				Total Selenium	<.061	MG/L	3005/6010
				Total Silver	<.003	MG/L	3005/6010

SAMPLE TESTING RESULTS

Contract No: DACA63-92-D-0047 Site No: Gary AFB #10350 Tanks 4-7 San Marcos, TX Zone: 4

Order No: 0007 Sampler: Walter Carlock

8 RCRA METALS

Date Sampled	Lab ID#	Field Description	Matrix	Parameter	Value	Units	Analytical Method
2/23/94	34221	GAFB-10-350-05-TC	Water	Total Arsenic	<.042	MG/L	3005/6010
				Total Barium	.13	MG/L	3005/6010
				Total Cadmium	<.002	MG/L	3005/6010
				Total Chromium	<.003	MG/L	3005/6010
				Total Lead	<.021	MG/L	3005/6010
				Total Mercury	<.001	MG/L	3005/7470
				Total Selenium	<.061	MG/L	3005/6010
				Total Silver	<.003	MG/L	3005/6010

SAMPLE TESTING RESULTS

Contract No: DACA63-92-D-0047 Site No: Gary AFB #10350 Tanks 4-7 San Marcos, TX Zone: 4

Order No: 0007 Sampler: Walter Carlock

8 RCRA METALS

Date Sampled	Lab ID#	Field Description	Matrix	Parameter	Value	Units	Analytical Method
2/23/94	34222	GAFB-10-350-06-TC	Water	Total Arsenic	<.042	MG/L	3005/6010
				Total Barium	.11	MG/L	3005/6010
				Total Cadmium	.004	MG/L	3005/6010
				Total Chromium	<.003	MG/L	3005/6010
				Total Lead	.38	MG/L	3005/6010
				Total Mercury	<.001	MG/L	3005/7470
				Total Selenium	<.061	MG/L	3005/6010
				Total Silver	.005	MG/L	3005/6010

SAMPLE TESTING RESULTS

Contract No: DACA63-92-D-0047 Site No: Gary AFB #10350 Tanks 4-7 San Marcos, TX Zone: 4

Order No: 0007 Sampler: Walter Carlock

8 RCRA METALS

Date Sampled	Lab ID#	Field Description	Matrix	Parameter	Value	Units	Analytical Method
2/23/94	34223	GAFB-10-350-07-TC	Water	Total Arsenic	<.042	MG/L	3005/6010
				Total Barium	.10	MG/L	3005/6010
				Total Cadmium	<.002	MG/L	3005/6010
				Total Chromium	.005	MG/L	3005/6010
				Total Lead	.22	MG/L	3005/6010
				Total Mercury	<.001	MG/L	3005/7470
				Total Selenium	<.061	MG/L	3005/6010
				Total Silver	<.003	MG/L	3005/6010

SAMPLE TESTING RESULTS

Contract No: DACA63-92-D-0047 Site No: Gary AFB #10350 Tanks 1-3 San Marcos, TX Zone: 4

Order No: 0006 Sampler: Walter Carlock

PCB (Polychlorinated Biphenyls)

Date Sampled	Lab ID#	Field Description	Matrix	Analyte	MDL	Units	Results	Test Method
2/23/94	34216	GAFB-10-350-01-TC	Water	Aroclor 1016	5.0	UG/L	ND	8080
				Aroclor 1221	5.0	UG/L	ND	8080
				Aroclor 1232	5.0	UG/L	ND	8080
				Aroclor 1242	5.0	UG/L	ND	8080
				Aroclor 1248	5.0	UG/L	ND	8080
				Aroclor 1254	5.0	UG/L	ND	8080
				Aroclor 1260	5.0	UG/L	ND	8080

ND - Not Detected

SAMPLE TESTING RESULTS

Contract No: DACA63-92-D-0047 Site No: Gary AFB #10350 Tanks 1-3 San Marcos, TX Zone: 4

Order No: 0006 Sampler: Walter Carlock

PCB (Polychlorinated Biphenyls)

Date Sampled	Lab ID#	Field Description	Matrix	Analyte	MDL	Units	Results	Test Method
2/23/94	34215	GAFB-10-350-01-TC/RB	Water	Aroclor 1016	5.0	UG/L	ND	8080
				Aroclor 1221	5.0	UG/L	ND	8080
				Aroclor 1232	5.0	UG/L	ND	8080
				Aroclor 1242	5.0	UG/L	ND	8080
				Aroclor 1248	5.0	UG/L	ND	8080
				Aroclor 1254	5.0	UG/L	ND	8080
				Aroclor 1260	5.0	UG/L	ND	8080

ND - Not Detected

SAMPLE TESTING RESULTS

Contract No: DACA63-92-D-0047 Site No: Gary AFB #10350 Tanks 1-3 San Marcos, TX Zone: 4

Order No: 0006 Sampler: Walter Carlock

PCB (Polychlorinated Biphenyls)

Date Sampled	Lab ID#	Field Description	Matrix	Analyte	MDL	Units	Results	Test Method
2/23/94	34217	GAFB-10-350-02-TC	Water	Aroclor 1016	5.0	UG/L	ND	8080
				Aroclor 1221	5.0	UG/L	ND	8080
				Aroclor 1232	5.0	UG/L	ND	8080
				Aroclor 1242	5.0	UG/L	ND	8080
				Aroclor 1248	5.0	UG/L	ND	8080
				Aroclor 1254	5.0	UG/L	ND	8080
				Aroclor 1260	5.0	UG/L	ND	8080

ND - Not Detected

SAMPLE TESTING RESULTS

Contract No: DACA63-92-D-0047 Site No: Gary AFB #10350 Tanks 1-3 San Marcos, TX Zone: 4

Order No: 0006 Sampler: Walter Carlock

PCB (Polychlorinated Biphenyls)

Date Sampled	Lab ID#	Field Description	Matrix	Analyte	MDL	Units	Results	Test Method
2/23/94	34218	GAFB-10-350-03-TC	Water	Aroclor 1016	5.0	UG/L	ND	8080
				Aroclor 1221	5.0	UG/L	ND	8080
				Aroclor 1232	5.0	UG/L	ND	8080
				Aroclor 1242	5.0	UG/L	ND	8080
				Aroclor 1248	5.0	UG/L	ND	8080
				Aroclor 1254	5.0	UG/L	ND	8080
				Aroclor 1260	5.0	UG/L	ND	8080

ND - Not Detected

SAMPLE TESTING RESULTS

Contract No: DACA63-92-D-0047 Site No: Gary AFB #10350 Tanks 1-3 San Marcos, TX Zone: 4

Order No: 0006 Sampler: Walter Carlock

PCB (Polychlorinated Biphenyls)

Date Sampled	Lab ID#	Field Description	Matrix	Analyte	MDL	Units	Results	Test Method
2/23/94	34219	GAFB-10-350-03-TC/QC	Water	Aroclor 1016	5.0	UG/L	ND	8080
				Aroclor 1221	5.0	UG/L	ND	8080
				Aroclor 1232	5.0	UG/L	ND	8080
				Aroclor 1242	5.0	UG/L	ND	8080
				Aroclor 1248	5.0	UG/L	ND	8080
				Aroclor 1254	5.0	UG/L	ND	8080
				Aroclor 1260	5.0	UG/L	ND	8080

ND - Not Detected

SAMPLE TESTING RESULTS

Contract No: DACA63-92-D-0047 Site No: Gary AFB #10350 Tanks 4-7 San Marcos, TX Zone: 4

Order No: 0007 Sampler: Walter Carlock

PCB (Polychlorinated Biphenyls)

Date Sampled	Lab ID#	Field Description	Matrix	Analyte	MDL	Units	Results	Test Method
2/23/94	34220	GAFB-10-350-04-TC	Water	Aroclor 1016	5.0	UG/L	ND	8080
				Aroclor 1221	5.0	UG/L	ND	8080
				Aroclor 1232	5.0	UG/L	ND	8080
				Aroclor 1242	5.0	UG/L	ND	8080
				Aroclor 1248	5.0	UG/L	ND	8080
				Aroclor 1254	5.0	UG/L	ND	8080
				Aroclor 1260	5.0	UG/L	ND	8080

ND - Not Detected

SAMPLE TESTING RESULTS

Contract No: DACA63-92-D-0047 Site No: Gary AFB #10350 Tanks 4-7 San Marcos, TX Zone: 4

Order No: 0007 Sampler: Walter Carlock

PCB (Polychlorinated Biphenyls)

Date Sampled	Lab ID#	Field Description	Matrix	Analyte	MDL	Units	Results	Test Method
2/23/94	34221	GAFB-10-350-05-TC	Water	Aroclor 1016	5.0	UG/L	ND	8080
				Aroclor 1221	5.0	UG/L	ND	8080
				Aroclor 1232	5.0	UG/L	ND	8080
				Aroclor 1242	5.0	UG/L	ND	8080
				Aroclor 1248	5.0	UG/L	ND	8080
				Aroclor 1254	5.0	UG/L	ND	8080
				Aroclor 1260	5.0	UG/L	ND	8080

ND - Not Detected

SAMPLE TESTING RESULTS

Contract No: DACA63-92-D-0047 Site No: Gary AFB #10350 Tanks 4-7 San Marcos, TX Zone: 4

Order No: 0007 Sampler: Walter Carlock

PCB (Polychlorinated Biphenyls)

Date Sampled	Lab ID#	Field Description	Matrix	Analyte	MDL	Units	Results	Test Method
2/23/94	34222	GAFB-10-350-06-TC	Water	Aroclor 1016	5.0	UG/L	ND	8080
				Aroclor 1221	5.0	UG/L	ND	8080
				Aroclor 1232	5.0	UG/L	ND	8080
				Aroclor 1242	5.0	UG/L	ND	8080
				Aroclor 1248	5.0	UG/L	ND	8080
				Aroclor 1254	5.0	UG/L	ND	8080
				Aroclor 1260	5.0	UG/L	ND	8080

ND - Not Detected

SAMPLE TESTING RESULTS

Contract No: DACA63-92-D-0047 Site No: Gary AFB #10350 Tanks 4-7 San Marcos, TX Zone: 4

Order No: 0007 Sampler: Walter Carlock

PCB (Polychlorinated Biphenyls)

Date Sampled	Lab ID#	Field Description	Matrix	Analyte	MDL	Units	Results	Test Method
2/23/94	34223	GAFB-10-350-07-TC	Water	Aroclor 1016	5.0	UG/L	ND	8080
				Aroclor 1221	5.0	UG/L	ND	8080
				Aroclor 1232	5.0	UG/L	ND	8080
				Aroclor 1242	5.0	UG/L	ND	8080
				Aroclor 1248	5.0	UG/L	ND	8080
				Aroclor 1254	5.0	UG/L	ND	8080
				Aroclor 1260	5.0	UG/L	ND	8080

ND - Not Detected

SAMPLE TESTING RESULTS

Contract No.:DACA63-92-D-0047 Delivery Order: 0006 Zone: 4

Site:Gary AFB #10350 Tanks 1-3 San Marcos ,TX

Field Description: GAFB-10-350-01-TC Sampler: Walter Carlock

Lab ID# 34216 Matrix: Water Date Sampled: 2/23/94

FULL VOLATILE

Parameter	Results	Quant. Limit	Units	Method
Acetone	<0.010	0.010	mg/l	8260
Acrolein	<0.005	0.005	mg/l	8260
Acrylonitrile	<0.004	0.004	mg/l	8260
Allyl chloride	<0.003	0.003	mg/l	8260
Benzene	<0.003	0.003	mg/l	8260
Bromodichloromethane	<0.003	0.003	mg/l	8260
Bromoform	<0.002	0.002	mg/l	8260
Bromomethane	<0.006	0.006	mg/l	8260
2-Butanone (MEK)	<0.010	0.010	mg/l	8260
Carbon tetrachloride	<0.003	0.003	mg/l	8260
Chlorobenzene	<0.004	0.004	mg/l	8260
Chloroethane	<0.002	0.002	mg/l	8260
2-Chloroethyl vinyl ether	<0.010	0.010	mg/l	8260
Chloroform	<0.003	0.003	mg/l	8260
Chloromethane	<0.005	0.005	mg/l	8260
Dibromochloromethane	<0.003	0.003	mg/l	8260
1,2-Dibromo-3-chloropropane	<0.006	0.006	mg/l	8260
1,2-Dibromoethane	<0.003	0.003	mg/l	8260
Dibromomethane	<0.002	0.002	mg/l	8260
1,2-Dichlorobenzene	<0.005	0.005	mg/l	8260
1,3-Dichlorobenzene	<0.005	0.005	mg/l	8260
1,4-Dichlorobenzene	<0.006	0.006	mg/l	8260
trans-1,4-Dichloro-2-butene	<0.004	0.004	mg/l	8260
Dichlorodifluoromethane	<0.003	0.003	mg/l	8260
1,1-Dichloroethane	<0.003	0.003	mg/l	8260
1,2-Dichloroethane	<0.003	0.003	mg/l	8260
1,1-Dichloroethene	<0.005	0.005	mg/l	8260
cis-1,2-Dichloroethene	<0.004	0.004	mg/l	8260
trans-1,2-Dichloroethene	<0.004	0.004	mg/l	8260
1,2-Dichloropropane	<0.002	0.002	mg/l	8260
cis-1,3-Dichloropropene	<0.002	0.002	mg/l	8260
trans-1,3-Dichlopropene	<0.003	0.003	mg/l	8260

FULL VOLATILE Lab ID# 34216 (continued page 2 of 2)

Parameter	Results	Quant. Limit	Units	Method
Diethyl ether	<0.005	0.005	mg/l	8260
Ethylbenzene	<0.005	0.005	mg/l	8260
Ethylmethacrylate	<0.005	0.005	mg/l	8260
2-Hexanone	<0.006	0.006	mg/l	8260
Iodomethane	<0.005	0.005	mg/l	8260
Methacrylonitrile	<0.005	0.005	mg/l	8260
Methylene chloride	<0.004	0.004	mg/l	8260
Methylmethacrylate	<0.004	0.004	mg/l	8260
4-Methyl-2-pentanone (MIBK)	<0.010	0.010	mg/l	8260
Propionitrile	<0.010	0.010	mg/l	8260
Styrene	<0.004	0.004	mg/l	8260
1,1,1,2-Tetrachloroethane	<0.005	0.005	mg/l	8260
1,1,2,2-Tetrachloroethane	<0.003	0.003	mg/l	8260
Tetrachloroethene	<0.005	0.005	mg/l	8260
Toluene	<0.003	0.003	mg/l	8260
1,1,1-Trichloroethane	<0.005	0.005	mg/l	8260
1,1,2-Trichloroethane	<0.003	0.003	mg/l	8260
Trichloroethene	<0.002	0.002	mg/l	8260
Trichlorofluoromethane	<0.005	0.005	mg/l	8260
1,2,3-Trichloropropane	<0.003	0.003	mg/l	8260
m,p-Xylene	<0.005	0.005	mg/l	8260
o-Xylene	<0.004	0.004	mg/l	8260
Vinyl Chloride	<0.002	0.002	mg/l	8260

SAMPLE TESTING RESULTS

Contract No.:DACA63-92-D-0047 Delivery Order: 0006 Zone: 4

Site:Gary AFB #10350 Tanks 1-3 San Marcos ,TX

Field Description: GAFB-10-350-02-TC Sampler: Walter Carlock

Lab ID# 34217 Matrix: Water Date Sampled: 2/23/94

FULL VOLATILE

Parameter	Results	Quant. Limit	Units	Method
Acetone	<0.050	0.050	mg/l	8260
Acrolein	<0.025	0.025	mg/l	8260
Acrylonitrile	<0.020	0.020	mg/l	8260
Allyl chloride	<0.015	0.015	mg/l	8260
Benzene	2.1	0.015	mg/l	8260
Bromodichloromethane	<0.015	0.015	mg/l	8260
Bromoform	<0.010	0.010	mg/l	8260
Bromomethane	<0.030	0.030	mg/l	8260
2-Butanone (MEK)	<0.050	0.050	mg/l	8260
Carbon tetrachloride	<0.015	0.015	mg/l	8260
Chlorobenzene	<0.020	0.020	mg/l	8260
Chloroethane	<0.010	0.010	mg/l	8260
2-Chloroethyl vinyl ether	<0.050	0.050	mg/l	8260
Chloroform	<0.015	0.015	mg/l	8260
Chloromethane	<0.025	0.025	mg/l	8260
Dibromochloromethane	<0.015	0.015	mg/l	8260
1,2-Dibromo-3-chloropropane	<0.030	0.030	mg/l	8260
1,2-Dibromoethane	<0.015	0.015	mg/l	8260
Dibromomethane	<0.010	0.010	mg/l	8260
1,2-Dichlorobenzene	<0.025	0.025	mg/l	8260
1,3-Dichlorobenzene	<0.025	0.025	mg/l	8260
1,4-Dichlorobenzene	<0.030	0.030	mg/l	8260
trans-1,4-Dichloro-2-butene	<0.020	0.020	mg/l	8260
Dichlorodifluoromethane	<0.015	0.015	mg/l	8260
1,1-Dichloroethane	<0.015	0.015	mg/l	8260
1,2-Dichloroethane	<0.015	0.015	mg/l	8260
1,1-Dichloroethene	<0.025	0.025	mg/l	8260
cis-1,2-Dichloroethene	<0.020	0.020	mg/l	8260
trans-1,2-Dichloroethene	<0.020	0.020	mg/l	8260
1,2-Dichloropropane	<0.010	0.010	mg/l	8260
cis-1,3-Dichloropropene	<0.010	0.010	mg/l	8260
trans-1,3-Dichlopropene	<0.015	0.015	mg/l	8260

FULL VOLATILE Lab ID# 34217 (continued page 2 of 2)

Parameter	Results	Quant. Limit	Units	Method
Diethyl ether	<0.025	0.025	mg/l	8260
Ethylbenzene	0.68	0.025	mg/l	8260
Ethylmethacrylate	<0.025	0.025	mg/l	8260
2-Hexanone	<0.030	0.030	mg/l	8260
Iodomethane	<0.025	0.025	mg/l	8260
Methacrylonitrile	<0.025	0.025	mg/l	8260
Methylene chloride	<0.020	0.020	mg/l	8260
Methylmethacrylate	<0.020	0.020	mg/l	8260
4-Methyl-2-pentanone (MIBK)	<0.050	0.050	mg/l	8260
Propionitrile	<0.050	0.050	mg/l	8260
Styrene	<0.020	0.020	mg/l	8260
1,1,1,2-Tetrachloroethane	<0.025	0.025	mg/l	8260
1,1,2,2-Tetrachloroethane	<0.015	0.015	mg/l	8260
Tetrachloroethene	<0.025	0.025	mg/l	8260
Toluene	3.2	0.015	mg/l	8260
1,1,1-Trichloroethane	<0.025	0.025	mg/l	8260
1,1,2-Trichloroethane	<0.015	0.015	mg/l	8260
Trichloroethene	<0.010	0.010	mg/l	8260
Trichlorofluoromethane	<0.025	0.025	mg/l	8260
1,2,3-Trichloropropane	<0.015	0.015	mg/l	8260
m,p-Xylene	4.7	0.025	mg/l	8260
o-Xylene	3.4	0.020	mg/l	8260
Vinyl Chloride	<0.010	0.010	mg/l	8260

SAMPLE TESTING RESULTS

Contract No.:DACA63-92-D-0047 Delivery Order: 0006 Zone: 4

Site:Gary AFB #10350 Tanks 1-3 San Marcos ,TX

Field Description: GAFB-10-350-03-TC Sampler: Walter Carlock

Lab ID# 34218 Matrix: Water Date Sampled: 2/23/94

FULL VOLATILE

Parameter	Results	Quant. Limit	Units	Method
Acetone	<0.010	0.010	mg/l	8260
Acrolein	<0.005	0.005	mg/l	8260
Acrylonitrile	<0.004	0.004	mg/l	8260
Allyl chloride	<0.003	0.003	mg/l	8260
Benzene	<0.003	0.003	mg/l	8260
Bromodichloromethane	<0.003	0.003	mg/l	8260
Bromoform	<0.002	0.002	mg/l	8260
Bromomethane	<0.006	0.006	mg/l	8260
2-Butanone (MEK)	<0.010	0.010	mg/l	8260
Carbon tetrachloride	<0.003	0.003	mg/l	8260
Chlorobenzene	<0.004	0.004	mg/l	8260
Chloroethane	<0.002	0.002	mg/l	8260
2-Chloroethyl vinyl ether	<0.010	0.010	mg/l	8260
Chloroform	<0.003	0.003	mg/l	8260
Chloromethane	<0.005	0.005	mg/l	8260
Dibromochloromethane	<0.003	0.003	mg/l	8260
1,2-Dibromo-3-chloropropane	<0.006	0.006	mg/l	8260
1,2-Dibromoethane	<0.003	0.003	mg/l	8260
Dibromomethane	<0.002	0.002	mg/l	8260
1,2-Dichlorobenzene	<0.005	0.005	mg/l	8260
1,3-Dichlorobenzene	<0.005	0.005	mg/l	8260
1,4-Dichlorobenzene	<0.006	0.006	mg/l	8260
trans-1,4-Dichloro-2-butene	<0.004	0.004	mg/l	8260
Dichlorodifluoromethane	<0.003	0.003	mg/l	8260
1,1-Dichloroethane	<0.003	0.003	mg/l	8260
1,2-Dichloroethane	<0.003	0.003	mg/l	8260
1,1-Dichloroethene	<0.005	0.005	mg/l	8260
cis-1,2-Dichloroethene	<0.004	0.004	mg/l	8260
trans-1,2-Dichloroethene	<0.004	0.004	mg/l	8260
1,2-Dichloropropane	<0.002	0.002	mg/l	8260
cis-1,3-Dichloropropene	<0.002	0.002	mg/l	8260
trans-1,3-Dichlopropene	<0.003	0.003	mg/l	8260

FULL VOLATILE Lab ID# 34218 (continued page 2 of 2)

Parameter	Results	Quant. Limit	Units	Method
Diethyl ether	<0.005	0.005	mg/l	8260
Ethylbenzene	<0.005	0.005	mg/l	8260
Ethylmethacrylate	<0.005	0.005	mg/l	8260
2-Hexanone	<0.006	0.006	mg/l	8260
Iodomethane	<0.005	0.005	mg/l	8260
Methacrylonitrile	<0.005	0.005	mg/l	8260
Methylene chloride	<0.004	0.004	mg/l	8260
Methylmethacrylate	<0.004	0.004	mg/l	8260
4-Methyl-2-pentanone (MIBK)	<0.010	0.010	mg/l	8260
Propionitrile	<0.010	0.010	mg/l	8260
Styrene	<0.004	0.004	mg/l	8260
1,1,1,2-Tetrachloroethane	<0.005	0.005	mg/l	8260
1,1,2,2-Tetrachloroethane	<0.003	0.003	mg/l	8260
Tetrachloroethene	<0.005	0.005	mg/l	8260
Toluene	<0.003	0.003	mg/l	8260
1,1,1-Trichloroethane	<0.005	0.005	mg/l	8260
1,1,2-Trichloroethane	<0.003	0.003	mg/l	8260
Trichloroethene	<0.002	0.002	mg/l	8260
Trichlorofluoromethane	<0.005	0.005	mg/l	8260
1,2,3-Trichloropropane	<0.003	0.003	mg/l	8260
m,p-Xylene	<0.005	0.005	mg/l	8260
o-Xylene	<0.004	0.004	mg/l	8260
Vinyl Chloride	<0.002	0.002	mg/l	8260

SAMPLE TESTING RESULTS

Contract No.: DACA63-92-D-0047 Delivery Order: 0007 Zone: 4

Site: Gary AFB #10350 Tanks 4-7 San Marcos, TX

Field Description: GAFB-10-350-04-TC Sampler: Walter Carlock

Lab ID# 34220 Matrix: Water Date Sampled: 2/23/94

FULL VOLATILE

Parameter	Results	Quant. Limit	Units	Method
Acetone	<0.010	0.010	mg/l	8260
Acrolein	<0.005	0.005	mg/l	8260
Acrylonitrile	<0.004	0.004	mg/l	8260
Allyl chloride	<0.003	0.003	mg/l	8260
Benzene	0.082	0.003	mg/l	8260
Bromodichloromethane	<0.003	0.003	mg/l	8260
Bromoform	<0.002	0.002	mg/l	8260
Bromomethane	<0.006	0.006	mg/l	8260
2-Butanone (MEK)	<0.010	0.010	mg/l	8260
Carbon tetrachloride	<0.003	0.003	mg/l	8260
Chlorobenzene	<0.004	0.004	mg/l	8260
Chloroethane	<0.002	0.002	mg/l	8260
2-Chloroethyl vinyl ether	<0.010	0.010	mg/l	8260
Chloroform	<0.003	0.003	mg/l	8260
Chloromethane	<0.005	0.005	mg/l	8260
Dibromochloromethane	<0.003	0.003	mg/l	8260
1,2-Dibromo-3-chloropropane	<0.006	0.006	mg/l	8260
1,2-Dibromoethane	<0.003	0.003	mg/l	8260
Dibromomethane	<0.002	0.002	mg/l	8260
1,2-Dichlorobenzene	<0.005	0.005	mg/l	8260
1,3-Dichlorobenzene	<0.005	0.005	mg/l	8260
1,4-Dichlorobenzene	<0.006	0.006	mg/l	8260
trans-1,4-Dichloro-2-butene	<0.004	0.004	mg/l	8260
Dichlorodifluoromethane	<0.003	0.003	mg/l	8260
1,1-0.005Dichloroethane	<0.003	0.003	mg/l	8260
1,2-Dichloroethane	<0.003	0.003	mg/l	8260
1,1-Dichloroethene	<0.005	0.005	mg/l	8260
cis-1,2-Dichloroethene	<0.004	0.004	mg/l	8260
trans-1,2-Dichloroethene	<0.004	0.004	mg/l	8260
1,2-Dichloropropane	<0.002	0.002	mg/l	8260
cis-1,3-Dichloropropene	<0.002	0.002	mg/l	8260
trans-1,3-Dichlopropene	<0.003	0.003	mg/l	8260

FULL VOLATILE Lab ID# 34220 (continued page 2 of 2)

Parameter	Results	Quant. Limit	Units	Method
Diethyl ether	<0.005	0.005	mg/l	8260
Ethylbenzene	0.075	0.005	mg/l	8260
Ethylmethacrylate	<0.005	0.005	mg/l	8260
2-Hexanone	<0.006	0.006	mg/l	8260
Iodomethane	<0.005	0.005	mg/l	8260
Methacrylonitrile	<0.005	0.005	mg/l	8260
Methylene chloride	<0.004	0.004	mg/l	8260
Methylmethacrylate	<0.004	0.004	mg/l	8260
4-Methyl-2-pentanone (MIBK)	<0.010	0.010	mg/l	8260
Propionitrile	<0.010	0.010	mg/l	8260
Styrene	<0.004	0.004	mg/l	8260
1,1,1,2-Tetrachloroethane	<0.005	0.005	mg/l	8260
1,1,2,2-Tetrachloroethane	<0.003	0.003	mg/l	8260
Tetrachloroethene	<0.005	0.005	mg/l	8260
Toluene	<0.003	0.003	mg/l	8260
1,1,1-Trichloroethane	<0.005	0.005	mg/l	8260
1,1,2-Trichloroethane	<0.003	0.003	mg/l	8260
Trichloroethene	<0.002	0.002	mg/l	8260
Trichlorofluoromethane	<0.005	0.005	mg/l	8260
1,2,3-Trichloropropane	<0.003	0.003	mg/l	8260
m,p-Xylene	0.84	0.005	mg/l	8260
o-Xylene	0.071	0.004	mg/l	8260
Vinyl Chloride	<0.002	0.002	mg/l	8260

SAMPLE TESTING RESULTS

Contract No.: DACA63-92-D-0047 Delivery Order: 0007 Zone: 4

Site: Gary AFB #10350 Tanks 4-7 San Marcos, TX

Field Description: GAFB-10-350-05-TC Sampler: Walter Carlock

Lab ID# 34221 Matrix: Water Date Sampled: 2/23/94

FULL VOLATILE

Parameter	Results	Quant. Limit	Units	Method
Acetone	<0.010	0.010	mg/l	8260
Acrolein	<0.005	0.005	mg/l	8260
Acrylonitrile	<0.004	0.004	mg/l	8260
Allyl chloride	<0.003	0.003	mg/l	8260
Benzene	0.014	0.003	mg/l	8260
Bromodichloromethane	<0.003	0.003	mg/l	8260
Bromoform	<0.002	0.002	mg/l	8260
Bromomethane	<0.006	0.006	mg/l	8260
2-Butanone (MEK)	<0.010	0.010	mg/l	8260
Carbon tetrachloride	<0.003	0.003	mg/l	8260
Chlorobenzene	<0.004	0.004	mg/l	8260
Chloroethane	<0.002	0.002	mg/l	8260
2-Chloroethyl vinyl ether	<0.010	0.010	mg/l	8260
Chloroform	<0.003	0.003	mg/l	8260
Chloromethane	<0.005	0.005	mg/l	8260
Dibromochloromethane	<0.003	0.003	mg/l	8260
1,2-Dibromo-3-chloropropane	<0.006	0.006	mg/l	8260
1,2-Dibromoethane	<0.003	0.003	mg/l	8260
Dibromomethane	<0.002	0.002	mg/l	8260
1,2-Dichlorobenzene	<0.005	0.005	mg/l	8260
1,3-Dichlorobenzene	<0.005	0.005	mg/l	8260
1,4-Dichlorobenzene	<0.006	0.006	mg/l	8260
trans-1,4-Dichloro-2-butene	<0.004	0.004	mg/l	8260
Dichlorodifluoromethane	<0.003	0.003	mg/l	8260
1,1-0.005Dichloroethane	<0.003	0.003	mg/l	8260
1,2-Dichloroethane	<0.003	0.003	mg/l	8260
1,1-Dichloroethene	<0.005	0.005	mg/l	8260
cis-1,2-Dichloroethene	<0.004	0.004	mg/l	8260
trans-1,2-Dichloroethene	<0.004	0.004	mg/l	8260
1,2-Dichloropropane	<0.002	0.002	mg/l	8260
cis-1,3-Dichloropropene	<0.002	0.002	mg/l	8260
trans-1,3-Dichlopropene	<0.003	0.003	mg/l	8260

FULL VOLATILE Lab ID# 34221 (continued page 2 of 2)

Parameter	Results	Quant. Limit	Units	Method
Diethyl ether	<0.005	0.005	mg/l	8260
Ethylbenzene	<0.005	0.005	mg/l	8260
Ethylmethacrylate	<0.005	0.005	mg/l	8260
2-Hexanone	<0.006	0.006	mg/l	8260
Iodomethane	<0.005	0.005	mg/l	8260
Methacrylonitrile	<0.005	0.005	mg/l	8260
Methylene chloride	<0.004	0.004	mg/l	8260
Methylmethacrylate	<0.004	0.004	mg/l	8260
4-Methyl-2-pentanone (MIBK)	<0.010	0.010	mg/l	8260
Propionitrile	<0.010	0.010	mg/l	8260
Styrene	<0.004	0.004	mg/l	8260
1,1,1,2-Tetrachloroethane	<0.005	0.005	mg/l	8260
1,1,2,2-Tetrachloroethane	<0.003	0.003	mg/l	8260
Tetrachloroethene	<0.005	0.005	mg/l	8260
Toluene	<0.003	0.003	mg/l	8260
1,1,1-Trichloroethane	<0.005	0.005	mg/l	8260
1,1,2-Trichloroethane	<0.003	0.003	mg/l	8260
Trichloroethene	<0.002	0.002	mg/l	8260
Trichlorofluoromethane	<0.005	0.005	mg/l	8260
1,2,3-Trichloropropane	<0.003	0.003	mg/l	8260
m,p-Xylene	0.006	0.005	mg/l	8260
o-Xylene	<0.004	0.004	mg/l	8260
Vinyl Chloride	<0.002	0.002	mg/l	8260

SAMPLE TESTING RESULTS

Contract No.: DACA63-92-D-0047 Delivery Order: 0007 Zone: 4

Site: Gary AFB #10350 Tanks 4-7 San Marcos, TX

Field Description: GAFB-10-350-06-TC Sampler: Walter Carlock

Lab ID# 34222 Matrix: Water Date Sampled: 2/23/94

FULL VOLATILE

Parameter	Results	Quant. Limit	Units	Method
Acetone	<0.010	0.010	mg/l	8260
Acrolein	<0.005	0.005	mg/l	8260
Acrylonitrile	<0.004	0.004	mg/l	8260
Allyl chloride	<0.003	0.003	mg/l	8260
Benzene	0.043	0.003	mg/l	8260
Bromodichloromethane	<0.003	0.003	mg/l	8260
Bromoform	<0.002	0.002	mg/l	8260
Bromomethane	<0.006	0.006	mg/l	8260
2-Butanone (MEK)	<0.010	0.010	mg/l	8260
Carbon tetrachloride	<0.003	0.003	mg/l	8260
Chlorobenzene	<0.004	0.004	mg/l	8260
Chloroethane	<0.002	0.002	mg/l	8260
2-Chloroethyl vinyl ether	<0.010	0.010	mg/l	8260
Chloroform	<0.003	0.003	mg/l	8260
Chloromethane	<0.005	0.005	mg/l	8260
Dibromochloromethane	<0.003	0.003	mg/l	8260
1,2-Dibromo-3-chloropropane	<0.006	0.006	mg/l	8260
1,2-Dibromoethane	<0.003	0.003	mg/l	8260
Dibromomethane	<0.002	0.002	mg/l	8260
1,2-Dichlorobenzene	<0.005	0.005	mg/l	8260
1,3-Dichlorobenzene	<0.005	0.005	mg/l	8260
1,4-Dichlorobenzene	<0.006	0.006	mg/l	8260
trans-1,4-Dichloro-2-butene	<0.004	0.004	mg/l	8260
Dichlorodifluoromethane	<0.003	0.003	mg/l	8260
1,1-0.005Dichloroethane	<0.003	0.003	mg/l	8260
1,2-Dichloroethane	<0.003	0.003	mg/l	8260
1,1-Dichloroethene	<0.005	0.005	mg/l	8260
cis-1,2-Dichloroethene	<0.004	0.004	mg/l	8260
trans-1,2-Dichloroethene	<0.004	0.004	mg/l	8260
1,2-Dichloropropane	<0.002	0.002	mg/l	8260
cis-1,3-Dichloropropene	<0.002	0.002	mg/l	8260
trans-1,3-Dichlopropene	<0.003	0.003	mg/l	8260

FULL VOLATILE Lab ID# 34222 (continued page 2 of 2)

Parameter	Results	Quant. Limit	Units	Method
Diethyl ether	<0.005	0.005	mg/l	8260
Ethylbenzene	<0.005	0.005	mg/l	8260
Ethylmethacrylate	<0.005	0.005	mg/l	8260
2-Hexanone	<0.006	0.006	mg/l	8260
Iodomethane	<0.005	0.005	mg/l	8260
Methacrylonitrile	<0.005	0.005	mg/l	8260
Methylene chloride	<0.004	0.004	mg/l	8260
Methylmethacrylate	<0.004	0.004	mg/l	8260
4-Methyl-2-pentanone (MIBK)	<0.010	0.010	mg/l	8260
Propionitrile	<0.010	0.010	mg/l	8260
Styrene	<0.004	0.004	mg/l	8260
1,1,1,2-Tetrachloroethane	<0.005	0.005	mg/l	8260
1,1,2,2-Tetrachloroethane	<0.003	0.003	mg/l	8260
Tetrachloroethene	<0.005	0.005	mg/l	8260
Toluene	<0.003	0.003	mg/l	8260
1,1,1-Trichloroethane	<0.005	0.005	mg/l	8260
1,1,2-Trichloroethane	<0.003	0.003	mg/l	8260
Trichloroethene	<0.002	0.002	mg/l	8260
Trichlorofluoromethane	<0.005	0.005	mg/l	8260
1,2,3-Trichloropropane	<0.003	0.003	mg/l	8260
m,p-Xylene	<0.005	0.005	mg/l	8260
o-Xylene	<0.004	0.004	mg/l	8260
Vinyl Chloride	<0.002	0.002	mg/l	8260

SAMPLE TESTING RESULTS

Contract No.: DACA63-92-D-0047 Delivery Order: 0007 Zone: 4

Site: Gary AFB #10350 Tanks 4-7 San Marcos, TX

Field Description: GAFB-10-350-07-TC Sampler: Walter Carlock

Lab ID# 34223 Matrix: Water Date Sampled: 2/23/94

FULL VOLATILE

Parameter	Results	Quant. Limit	Units	Method
Acetone	<0.010	0.010	mg/l	8260
Acrolein	<0.005	0.005	mg/l	8260
Acrylonitrile	<0.004	0.004	mg/l	8260
Allyl chloride	<0.003	0.003	mg/l	8260
Benzene	0.008	0.003	mg/l	8260
Bromodichloromethane	<0.003	0.003	mg/l	8260
Bromoform	<0.002	0.002	mg/l	8260
Bromomethane	<0.006	0.006	mg/l	8260
2-Butanone (MEK)	<0.010	0.010	mg/l	8260
Carbon tetrachloride	<0.003	0.003	mg/l	8260
Chlorobenzene	<0.004	0.004	mg/l	8260
Chloroethane	<0.002	0.002	mg/l	8260
2-Chloroethyl vinyl ether	<0.010	0.010	mg/l	8260
Chloroform	<0.003	0.003	mg/l	8260
Chloromethane	<0.005	0.005	mg/l	8260
Dibromochloromethane	<0.003	0.003	mg/l	8260
1,2-Dibromo-3-chloropropane	<0.006	0.006	mg/l	8260
1,2-Dibromoethane	<0.003	0.003	mg/l	8260
Dibromomethane	<0.002	0.002	mg/l	8260
1,2-Dichlorobenzene	<0.005	0.005	mg/l	8260
1,3-Dichlorobenzene	<0.005	0.005	mg/l	8260
1,4-Dichlorobenzene	<0.006	0.006	mg/l	8260
trans-1,4-Dichloro-2-butene	<0.004	0.004	mg/l	8260
Dichlorodifluoromethane	<0.003	0.003	mg/l	8260
1,1-0.005Dichloroethane	<0.003	0.003	mg/l	8260
1,2-Dichloroethane	<0.003	0.003	mg/l	8260
1,1-Dichloroethene	<0.005	0.005	mg/l	8260
cis-1,2-Dichloroethene	<0.004	0.004	mg/l	8260
trans-1,2-Dichloroethene	<0.004	0.004	mg/l	8260
1,2-Dichloropropane	<0.002	0.002	mg/l	8260
cis-1,3-Dichloropropene	<0.002	0.002	mg/l	8260
trans-1,3-Dichlopropene	<0.003	0.003	mg/l	8260

FULL VOLATILE Lab ID# 34223 (continued page 2 of 2)

Parameter	Results	Quant. Limit	Units	Method
Diethyl ether	<0.005	0.005	mg/l	8260
Ethylbenzene	<0.005	0.005	mg/l	8260
Ethylmethacrylate	<0.005	0.005	mg/l	8260
2-Hexanone	<0.006	0.006	mg/l	8260
Iodomethane	<0.005	0.005	mg/l	8260
Methacrylonitrile	<0.005	0.005	mg/l	8260
Methylene chloride	<0.004	0.004	mg/l	8260
Methylmethacrylate	<0.004	0.004	mg/l	8260
4-Methyl-2-pentanone (MIBK)	<0.010	0.010	mg/l	8260
Propionitrile	<0.010	0.010	mg/l	8260
Styrene	<0.004	0.004	mg/l	8260
1,1,1,2-Tetrachloroethane	<0.005	0.005	mg/l	8260
1,1,2,2-Tetrachloroethane	<0.003	0.003	mg/l	8260
Tetrachloroethene	<0.005	0.005	mg/l	8260
Toluene	<0.003	0.003	mg/l	8260
1,1,1-Trichloroethane	<0.005	0.005	mg/l	8260
1,1,2-Trichloroethane	<0.003	0.003	mg/l	8260
Trichloroethene	<0.002	0.002	mg/l	8260
Trichlorofluoromethane	<0.005	0.005	mg/l	8260
1,2,3-Trichloropropane	<0.003	0.003	mg/l	8260
m,p-Xylene	<0.005	0.005	mg/l	8260
o-Xylene	<0.004	0.004	mg/l	8260
Vinyl Chloride	<0.002	0.002	mg/l	8260

SAMPLE TESTING RESULTS

Contract No.: DACA63-92-D-0047 Delivery Order: 0006 Zone: 4

Site: Gary AFB #10350 Tanks 1-3 San Marcos, TX

Field Description: GAFB-10-350-01-TC Sampler: Walter Carlock

Lab ID# 34216 Matrix: Water Date Sampled: 2/23/94

SEMI-VOLATILE

Parameter	MDL	Units	Results	Method
Acenaphthene	10	UG/L	ND	8270
Acenaphthylene	10	UG/L	ND	8270
Acetophenone	10	UG/L	ND	8270
Aniline	10	UG/L	ND	8270
Anthracene	10	UG/L	ND	8270
4-Aminobiphenyl	10	UG/L	ND	8270
Benzidine	50	UG/L	ND	8270
Benzo(a)anthracene	10	UG/L	ND	8270
Benzo(b)fluorathene	10	UG/L	ND	8270
Benzo(k)fluoranthene	10	UG/L	ND	8270
Benzo(g,h,i)perylane	10	UG/L	ND	8270
Benzo(a)pyrene	10	UG/L	ND	8270
Benzoic Acid	50	UG/L	ND	8270
Benzyl alcohol	20	UG/L	ND	8270
Bis(2-chloroethoxy)methane	10	UG/L	ND	8270
Bis(2-chloroethyl)ether	10	UG/L	ND	8270
Bis(2-chlorolsopropyl)ether	10	UG/L	ND	8270
Bis(2-ethylhexyl)phthalate	10	UG/L	ND	8270
4-Bromophenylphenyl ether	10	UG/L	ND	8270
Butylbenzyl phthalate	10	UG/L	ND	8270
4-Chloroaniline	20	UG/L	ND	8270
1-Chloronaphthalene	10	UG/L	ND	8270
2-Chloronaphthalene	10	UG/L	ND	8270
4-Chloro-3-methylphenol	20	UG/L	ND	8270
2-Chloropenol	10	UG/L	ND	8270
4-Chlorophenylphenyl ether	10	UG/L	ND	8270
Chrysene	10	UG/L	ND	8270
Dibenz(a,h)anthracene	10	UG/L	ND	8270
Dibenzofuran	10	UG/L	ND	8270
1,3-Dichlorobenzene	10	UG/L	ND	8270
1,4-Dichlorobenzene	10	UG/L	ND	8270

SEMI-VOLATILE Lab ID# 34216 (continued page 2 or 3)

Parameter	MDL	Units	Results	Method
1,2-Dichlorobenzene	10	UG/L	ND	8270
3,3-Dichlorobenzidine	20	UG/L	ND	8270
2,4-Dichlorophenol	10	UG/L	ND	8270
2-6-Dichlorophenol	10	UG/L	ND	8270
Diethylphthalate	10	UG/L	ND	8270
a,a-Dimethylphenethylamine	10	UG/L	ND	8270
2,4-Dimethylphenol	10	UG/L	ND	8270
Dimethylphthalate	10	UG/L	ND	8270
Di-n-butylphthalate	10	UG/L	ND	8270
4,6-Dinitro-2-methylphenol	50	UG/L	ND	8270
2,4-Dinitrophenol	50	UG/L	ND	8270
2,4-Dinitrotoluene	10	UG/L	ND	8270
2,6-Dinitrotoluene	10	UG/L	ND	8270
Di-n-octylphthalate	10	UG/L	ND	8270
1,2-Diphenylhydrazine	50	UG/L	ND	8270
Fluoranthene	10	UG/L	ND	8270
Fluorene	10	UG/L	ND	8270
Hexachlorobenzene	10	UG/L	ND	8270
Hexachlorobutadlene	10	UG/L	ND	8270
Hexachlorocyclopentadlene	10	UG/L	ND	8270
Hexachloroethane	10	UG/L	ND	8270
Indeno(1,2,3-cd)pyrene	10	UG/L	ND	8270
Isophorone	10	UG/L	ND	8270
3-Methylcholanthrene	10	UG/L	ND	8270
2-Methylnaphthalene	10	UG/L	ND	8270
2-Methylphenol	10	UG/L	ND	8270
4-Methylphenol*	10	UG/L	ND	8270
Naphthalene	10	UG/L	ND	8270
1-Naphthylamine	10	UG/L	ND	8270
2-Naphthylamine	10	UG/L	ND	8270
2-Nitroaniline	10	UG/L	ND	8270
3-Nitroaniline	10	UG/L	ND	8270
4-Nitroaniline	10	UG/L	ND	8270
Nitrobenzene	10	UG/L	ND	8270
2-Nitrophenol	10	UG/L	ND	8270
4-Nitrophenol	50	UG/L	ND	8270
N-Nitroso-di-n-butylamine	10	UG/L	ND	8270
N-Nitrosodimethylamine	10	UG/L	ND	8270
N-Nitrosodi-n-phenylamine**	10	UG/L	ND	8270
N-Nitroso-di-n-propylamine	10	UG/L	ND	8270

SEMI-VOLATILE Lab ID# 34216 (Continued page 3 of 3)

Parameter	MDL	Units	Results	Method
Pentachlorobenzene	10	UG/L	ND	8270
Pentachloronitrobenzene	10	UG/L	ND	8270
Pentachlorophenol	50	UG/L	ND	8270
Phenacetin	10	UG/L	ND	8270
Phenanthrene	10	UG/L	ND	8270
Phenol	10	UG/L	ND	8270
Pyrene	10	UG/L	ND	8270
Pyridine	10	UG/L	ND	8270
1,2,4,5-Tetrachlorobenzene	10	UG/L	ND	8270
2,3,4,6-Tetrachlorophenol	10	UG/L	ND	8270
1,2,4-Trichlorobenzene	10	UG/L	ND	8270
2,4,5-Trichlorophenol	10	UG/L	ND	8270
2,4,6-Trichlorophenol	10	UG/L	ND	8270

ND - not detected
* - Co-elutes with 3-Methylphenol
** - Inseparable from Diphenylamine

SAMPLE TESTING RESULTS

Contract No.: DACA63-92-D-0047 Delivery Order: 0006 Zone: 4

Site: Gary AFB #10350 Tanks 1-3 San Marcos, TX

Field Description: GAFB-10-350-02-TC Sampler: Walter Carlock

Lab ID# 34217 Matrix: Water Date Sampled: 2/23/94

SEMI-VOLATILE

Parameter	MDL	Units	Results	Method
Acenaphthene	10	UG/L	ND	8270
Acenaphthylene	10	UG/L	ND	8270
Acetophenone	10	UG/L	ND	8270
Aniline	10	UG/L	ND	8270
Anthracene	10	UG/L	ND	8270
4-Aminobiphenyl	10	UG/L	ND	8270
Benzidine	50	UG/L	ND	8270
Benzo(a)anthracene	10	UG/L	ND	8270
Benzo(b)fluorathene	10	UG/L	ND	8270
Benzo(k)fluoranthene	10	UG/L	ND	8270
Benzo(g,h,i)perylane	10	UG/L	ND	8270
Benzo(a)pyrene	10	UG/L	ND	8270
Benzoic Acid	50	UG/L	72	8270
Benzyl alcohol	20	UG/L	ND	8270
Bis(2-chloroethoxy)methane	10	UG/L	ND	8270
Bis(2-chloroethyl)ether	10	UG/L	ND	8270
Bis(2-chlorolsopropyl)ether	10	UG/L	ND	8270
Bis(2-ethylhexyl)phthalate	10	UG/L	ND	8270
4-Bromophenylphenyl ether	10	UG/L	ND	8270
Butylbenzyl phthalate	10	UG/L	ND	8270
4-Chloroaniline	20	UG/L	ND	8270
1-Chloronaphthalene	10	UG/L	ND	8270
2-Chloronaphthalene	10	UG/L	ND	8270
4-Chloro-3-methylphenol	20	UG/L	ND	8270
2-Chloropenol	10	UG/L	ND	8270
4-Chlorophenylphenyl ether	10	UG/L	ND	8270
Chrysene	10	UG/L	ND	8270
Dibenz(a,h)anthracene	10	UG/L	ND	8270
Dibenzofuran	10	UG/L	ND	8270
1,3-Dichlorobenzene	10	UG/L	ND	8270
1,4-Dichlorobenzene	10	UG/L	ND	8270

SEMI-VOLATILE Lab ID# 34217 (continued page 2 or 3)

Parameter	MDL	Units	Results	Method
1,2-Dichlorobenzene	10	UG/L	ND	8270
3,3-Dichlorobenzidine	20	UG/L	ND	8270
2,4-Dichlorophenol	10	UG/L	ND	8270
2-6-Dichlorophenol	10	UG/L	ND	8270
Diethylphthalate	10	UG/L	ND	8270
a,a-Dimethylphenethylamine	10	UG/L	ND	8270
2,4-Dimethylphenol	10	UG/L	52	8270
Dimethylphthalate	10	UG/L	ND	8270
Di-n-butylphthalate	10	UG/L	ND	8270
4,6-Dinitro-2-methylphenol	50	UG/L	ND	8270
2,4-Dinitrophenol	50	UG/L	ND	8270
2,4-Dinitrotoluene	10	UG/L	ND	8270
2,6-Dinitrotoluene	10	UG/L	ND	8270
Di-n-octylphthalate	10	UG/L	ND	8270
1,2-Diphenylhydrazine	50	UG/L	ND	8270
Fluoranthene	10	UG/L	ND	8270
Fluorene	10	UG/L	ND	8270
Hexachlorobenzene	10	UG/L	ND	8270
Hexachlorobutadlene	10	UG/L	ND	8270
Hexachlorocyclopentadlene	10	UG/L	ND	8270
Hexachloroethane	10	UG/L	ND	8270
Indeno(1,2,3-cd)pyrene	10	UG/L	ND	8270
Isophorone	10	UG/L	ND	8270
3-Methylcholanthrene	10	UG/L	ND	8270
2-Methylnaphthalene	10	UG/L	ND	8270
2-Methylphenol	10	UG/L	210	8270
4-Methylphenol*	10	UG/L	58	8270
Naphthalene	10	UG/L	13	8270
1-Naphthylamine	10	UG/L	ND	8270
2-Naphthylamine	10	UG/L	ND	8270
2-Nitroaniline	10	UG/L	ND	8270
3-Nitroaniline	10	UG/L	ND	8270
4-Nitroaniline	10	UG/L	ND	8270
Nitrobenzene	10	UG/L	ND	8270
2-Nitrophenol	10	UG/L	ND	8270
4-Nitrophenol	50	UG/L	ND	8270
N-Nitroso-di-n-butylamine	10	UG/L	ND	8270
N-Nitrosodimethylamine	10	UG/L	ND	8270
N-Nitrosodi-n-phenylamine**	10	UG/L	ND	8270
N-Nitroso-di-n-propylamine	10	UG/L	ND	8270

SEMI-VOLATILE Lab ID# 34217 (Continued page 3 of 3)

Parameter	MDL	Units	Results	Method
Pentachlorobenzene	10	UG/L	ND	8270
Pentachloronitrobenzene	10	UG/L	ND	8270
Pentachlorophenol	50	UG/L	ND	8270
Phenacetin	10	UG/L	ND	8270
Phenanthrene	10	UG/L	ND	8270
Phenol	10	UG/L	18	8270
Pyrene	10	UG/L	ND	8270
Pyridine	10	UG/L	ND	8270
1,2,4,5-Tetrachlorobenzene	10	UG/L	ND	8270
2,3,4,6-Tetrachlorophenol	10	UG/L	ND	8270
1,2,4-Trichlorobenzene	10	UG/L	ND	8270
2,4,5-Trichlorophenol	10	UG/L	ND	8270
2,4,6-Trichlorophenol	10	UG/L	ND	8270

ND - not detected
* - Co-elutes with 3-Methylphenol
** - Inseparable from Diphenylamine

SAMPLE TESTING RESULTS

Contract No.: DACA63-92-D-0047 Delivery Order: 0006 Zone: 4

Site: Gary AFB #10350 Tanks 1-3 San Marcos, TX

Field Description: GAFB-10-350-03-TC Sampler: Walter Carlock

Lab ID# 34218 Matrix: Water Date Sampled: 2/23/94

SEMI-VOLATILE

Parameter	MDL	Units	Results	Method
Acenaphthene	10	UG/L	ND	8270
Acenaphthylene	10	UG/L	ND	8270
Acetophenone	10	UG/L	ND	8270
Aniline	10	UG/L	ND	8270
Anthracene	10	UG/L	ND	8270
4-Aminobiphenyl	10	UG/L	ND	8270
Benzidine	50	UG/L	ND	8270
Benzo(a)anthracene	10	UG/L	ND	8270
Benzo(b)fluorathene	10	UG/L	ND	8270
Benzo(k)fluoranthene	10	UG/L	ND	8270
Benzo(g,h,i)perylane	10	UG/L	ND	8270
Benzo(a)pyrene	10	UG/L	ND	8270
Benzoic Acid	50	UG/L	ND	8270
Benzyl alcohol	20	UG/L	ND	8270
Bis(2-chloroethoxy)methane	10	UG/L	ND	8270
Bis(2-chloroethyl)ether	10	UG/L	ND	8270
Bis(2-chlorolsopropyl)ether	10	UG/L	ND	8270
Bis(2-ethylhexyl)phthalate	10	UG/L	ND	8270
4-Bromophenylphenyl ether	10	UG/L	ND	8270
Butylbenzyl phthalate	10	UG/L	ND	8270
4-Chloroaniline	20	UG/L	ND	8270
1-Chloronaphthalene	10	UG/L	ND	8270
2-Chloronaphthalene	10	UG/L	ND	8270
4-Chloro-3-methylphenol	20	UG/L	ND	8270
2-Chloropenol	10	UG/L	ND	8270
4-Chlorophenylphenyl ether	10	UG/L	ND	8270
Chrysene	10	UG/L	ND	8270
Dibenz(a,h)anthracene	10	UG/L	ND	8270
Dibenzofuran	10	UG/L	ND	8270
1,3-Dichlorobenzene	10	UG/L	ND	8270
1,4-Dichlorobenzene	10	UG/L	ND	8270

SEMI-VOLATILE Lab ID# 34218 (continued page 2 or 3)

Parameter	MDL	Units	Results	Method
1,2-Dichlorobenzene	10	UG/L	ND	8270
3,3-Dichlorobenzidine	20	UG/L	ND	8270
2,4-Dichlorophenol	10	UG/L	ND	8270
2-6-Dichlorophenol	10	UG/L	ND	8270
Diethylphthalate	10	UG/L	ND	8270
a,a-Dimethylphenethylamine	10	UG/L	ND	8270
2,4-Dimethylphenol	10	UG/L	ND	8270
Dimethylphthalate	10	UG/L	ND	8270
Di-n-butylphthalate	10	UG/L	ND	8270
4,6-Dinitro-2-methylphenol	50	UG/L	ND	8270
2,4-Dinitrophenol	50	UG/L	ND	8270
2,4-Dinitrotoluene	10	UG/L	ND	8270
2,6-Dinitrotoluene	10	UG/L	ND	8270
Di-n-octylphthalate	10	UG/L	ND	8270
1,2-Diphenylhydrazine	50	UG/L	ND	8270
Fluoranthene	10	UG/L	ND	8270
Fluorene	10	UG/L	ND	8270
Hexachlorobenzene	10	UG/L	ND	8270
Hexachlorobutadlene	10	UG/L	ND	8270
Hexachlorocyclopentadlene	10	UG/L	ND	8270
Hexachloroethane	10	UG/L	ND	8270
Indeno(1,2,3-cd)pyrene	10	UG/L	ND	8270
Isophorone	10	UG/L	ND	8270
3-Methylcholanthrene	10	UG/L	ND	8270
2-Methylnaphthalene	10	UG/L	ND	8270
2-Methylphenol	10	UG/L	ND	8270
4-Methylphenol*	10	UG/L	ND	8270
Naphthalene	10	UG/L	ND	8270
1-Naphthylamine	10	UG/L	ND	8270
2-Naphthylamine	10	UG/L	ND	8270
2-Nitroaniline	10	UG/L	ND	8270
3-Nitroaniline	10	UG/L	ND	8270
4-Nitroaniline	10	UG/L	ND	8270
Nitrobenzene	10	UG/L	ND	8270
2-Nitrophenol	10	UG/L	ND	8270
4-Nitrophenol	50	UG/L	ND	8270
N-Nitroso-di-n-butylamine	10	UG/L	ND	8270
N-Nitrosodimethylamine	10	UG/L	ND	8270
N-Nitrosodi-n-phenylamine**	10	UG/L	ND	8270
N-Nitroso-di-n-propylamine	10	UG/L	ND	8270

SEMI-VOLATILE Lab ID# 34218 (Continued page 3 of 3)

Parameter	MDL	Units	Results	Method
Pentachlorobenzene	10	UG/L	ND	8270
Pentachloronitrobenzene	10	UG/L	ND	8270
Pentachlorophenol	50	UG/L	ND	8270
Phenacetin	10	UG/L	ND	8270
Phenanthrene	10	UG/L	ND	8270
Phenol	10	UG/L	ND	8270
Pyrene	10	UG/L	ND	8270
Pyridine	10	UG/L	ND	8270
1,2,4,5-Tetrachlorobenzene	10	UG/L	ND	8270
2,3,4,6-Tetrachlorophenol	10	UG/L	ND	8270
1,2,4-Trichlorobenzene	10	UG/L	ND	8270
2,4,5-Trichlorophenol	10	UG/L	ND	8270
2,4,6-Trichlorophenol	10	UG/L	ND	8270

ND - not detected
* - Co-elutes with 3-Methylphenol
** - Inseparable from Diphenylamine

SAMPLE TESTING RESULTS

Contract No.: DACA63-92-D-0047 Delivery Order: 0007 Zone: 4

Site: Gary AFB #10350 Tanks 4-7 San Marcos, TX

Field Description: GAFB-10-350-04-TC Sampler: Walter Carlock

Lab ID# 34220 Matrix: Water Date Sampled: 2/23/94

SEMI-VOLATILE

Parameter	MDL	Units	Results	Method
Acenaphthene	10	UG/L	ND	8270
Acenaphthylene	10	UG/L	ND	8270
Acetophenone	10	UG/L	ND	8270
Aniline	10	UG/L	ND	8270
Anthracene	10	UG/L	ND	8270
4-Aminobiphenyl	10	UG/L	ND	8270
Benzidine	50	UG/L	ND	8270
Benzo(a)anthracene	10	UG/L	ND	8270
Benzo(b)fluorathene	10	UG/L	ND	8270
Benzo(k)fluoranthene	10	UG/L	ND	8270
Benzo(g,h,i)perylane	10	UG/L	ND	8270
Benzo(a)pyrene	10	UG/L	ND	8270
Benzoic Acid	50	UG/L	ND	8270
Benzyl alcohol	20	UG/L	ND	8270
Bis(2-chloroethoxy)methane	10	UG/L	ND	8270
Bis(2-chloroethyl)ether	10	UG/L	ND	8270
Bis(2-chlorolsopropyl)ether	10	UG/L	ND	8270
Bis(2-ethylhexyl)phthalate	10	UG/L	ND	8270
4-Bromophenylphenyl ether	10	UG/L	ND	8270
Butylbenzyl phthalate	10	UG/L	ND	8270
4-Chloroaniline	20	UG/L	ND	8270
1-Chloronaphthalene	10	UG/L	ND	8270
2-Chloronaphthalene	10	UG/L	ND	8270
4-Chloro-3-methylphenol	20	UG/L	ND	8270
2-Chloropenol	10	UG/L	ND	8270
4-Chlorophenylphenyl ether	10	UG/L	ND	8270
Chrysene	10	UG/L	ND	8270
Dibenz(a,h)anthracene	10	UG/L	ND	8270
Dibenzofuran	10	UG/L	ND	8270
1,3-Dichlorobenzene	10	UG/L	ND	8270
1,4-Dichlorobenzene	10	UG/L	ND	8270

SEMI-VOLATILE Lab ID# 34220 (continued page 2 or 3)

Parameter	MDL	Units	Results	Method
1,2-Dichlorobenzene	10	UG/L	ND	8270
3,3-Dichlorobenzidine	20	UG/L	ND	8270
2,4-Dichlorophenol	10	UG/L	ND	8270
2-6-Dichlorophenol	10	UG/L	ND	8270
Diethylphthalate	10	UG/L	ND	8270
a,a-Dimethylphenethylamine	10	UG/L	ND	8270
2,4-Dimethylphenol	10	UG/L	ND	8270
Dimethylphthalate	10	UG/L	ND	8270
Di-n-butylphthalate	10	UG/L	ND	8270
4,6-Dinitro-2-methylphenol	50	UG/L	ND	8270
2,4-Dinitrophenol	50	UG/L	ND	8270
2,4-Dinitrotoluene	10	UG/L	ND	8270
2,6-Dinitrotoluene	10	UG/L	ND	8270
Di-n-octylphthalate	10	UG/L	ND	8270
1,2-Diphenylhydrazine	50	UG/L	ND	8270
Fluoranthene	10	UG/L	ND	8270
Fluorene	10	UG/L	ND	8270
Hexachlorobenzene	10	UG/L	ND	8270
Hexachlorobutadlene	10	UG/L	ND	8270
Hexachlorocyclopentadlene	10	UG/L	ND	8270
Hexachloroethane	10	UG/L	ND	8270
Indeno(1,2,3-cd)pyrene	10	UG/L	ND	8270
Isophorone	10	UG/L	ND	8270
3-Methylcholanthrene	10	UG/L	ND	8270
2-Methylnaphthalene	10	UG/L	ND	8270
2-Methylphenol	10	UG/L	ND	8270
4-Methylphenol*	10	UG/L	ND	8270
Naphthalene	10	UG/L	ND	8270
1-Naphthylamine	10	UG/L	ND	8270
2-Naphthylamine	10	UG/L	ND	8270
2-Nitroaniline	10	UG/L	ND	8270
3-Nitroaniline	10	UG/L	ND	8270
4-Nitroaniline	10	UG/L	ND	8270
Nitrobenzene	10	UG/L	ND	8270
2-Nitrophenol	10	UG/L	ND	8270
4-Nitrophenol	50	UG/L	ND	8270
N-Nitroso-di-n-butylamine	10	UG/L	ND	8270
N-Nitrosodimethylamine	10	UG/L	ND	8270
N-Nitrosodi-n-phenylamine**	10	UG/L	ND	8270
N-Nitroso-di-n-propylamine	10	UG/L	ND	8270

SEMI-VOLATILE Lab ID# 34220 (Continued page 3 of 3)

Parameter	MDL	Units	Results	Method
Pentachlorobenzene	10	UG/L	ND	8270
Pentachloronitrobenzene	10	UG/L	ND	8270
Pentachlorophenol	50	UG/L	ND	8270
Phenacetin	10	UG/L	ND	8270
Phenanthrene	10	UG/L	ND	8270
Phenol	10	UG/L	ND	8270
Pyrene	10	UG/L	ND	8270
Pyridine	10	UG/L	ND	8270
1,2,4,5-Tetrachlorobenzene	10	UG/L	ND	8270
2,3,4,6-Tetrachlorophenol	10	UG/L	ND	8270
1,2,4-Trichlorobenzene	10	UG/L	ND	8270
2,4,5-Trichlorophenol	10	UG/L	ND	8270
2,4,6-Trichlorophenol	10	UG/L	ND	8270

ND - not detected
* - Co-elutes with 3-Methylphenol
** - Inseparable from Diphenylamine

SAMPLE TESTING RESULTS

Contract No.: DACA63-92-D-0047 Delivery Order: 0007 Zone: 4

Site: Gary AFB #10350 Tanks 4-7 San Marcos, TX

Field Description: GAFB-10-350-05-TC Sampler: Walter Carlock

Lab ID# 34221 Matrix: Water Date Sampled: 2/23/94

SEMI-VOLATILE

Parameter	MDL	Units	Results	Method
Acenaphthene	10	UG/L	ND	8270
Acenaphthylene	10	UG/L	ND	8270
Acetophenone	10	UG/L	ND	8270
Aniline	10	UG/L	ND	8270
Anthracene	10	UG/L	ND	8270
4-Aminobiphenyl	10	UG/L	ND	8270
Benzidine	50	UG/L	ND	8270
Benzo(a)anthracene	10	UG/L	ND	8270
Benzo(b)fluorathene	10	UG/L	ND	8270
Benzo(k)fluoranthene	10	UG/L	ND	8270
Benzo(g,h,i)perylane	10	UG/L	ND	8270
Benzo(a)pyrene	10	UG/L	ND	8270
Benzoic Acid	50	UG/L	ND	8270
Benzyl alcohol	20	UG/L	ND	8270
Bis(2-chloroethoxy)methane	10	UG/L	ND	8270
Bis(2-chloroethyl)ether	10	UG/L	ND	8270
Bis(2-chlorolsopropyl)ether	10	UG/L	ND	8270
Bis(2-ethylhexyl)phthalate	10	UG/L	ND	8270
4-Bromophenylphenyl ether	10	UG/L	ND	8270
Butylbenzyl phthalate	10	UG/L	ND	8270
4-Chloroaniline	20	UG/L	ND	8270
1-Chloronaphthalene	10	UG/L	ND	8270
2-Chloronaphthalene	10	UG/L	ND	8270
4-Chloro-3-methylphenol	20	UG/L	ND	8270
2-Chloropenol	10	UG/L	ND	8270
4-Chlorophenylphenyl ether	10	UG/L	ND	8270
Chrysene	10	UG/L	ND	8270
Dibenz(a,h)anthracene	10	UG/L	ND	8270
Dibenzofuran	10	UG/L	ND	8270
1,3-Dichlorobenzene	10	UG/L	ND	8270
1,4-Dichlorobenzene	10	UG/L	ND	8270

SEMI-VOLATILE Lab ID# 34221 (continued page 2 or 3)

Parameter	MDL	Units	Results	Method
1,2-Dichlorobenzene	10	UG/L	ND	8270
3,3-Dichlorobenzidine	20	UG/L	ND	8270
2,4-Dichlorophenol	10	UG/L	ND	8270
2-6-Dichlorophenol	10	UG/L	ND	8270
Diethylphthalate	10	UG/L	ND	8270
a,a-Dimethylphenethylamine	10	UG/L	ND	8270
2,4-Dimethylphenol	10	UG/L	ND	8270
Dimethylphthalate	10	UG/L	ND	8270
Di-n-butylphthalate	10	UG/L	ND	8270
4,6-Dinitro-2-methylphenol	50	UG/L	ND	8270
2,4-Dinitrophenol	50	UG/L	ND	8270
2,4-Dinitrotoluene	10	UG/L	ND	8270
2,6-Dinitrotoluene	10	UG/L	ND	8270
Di-n-octylphthalate	10	UG/L	ND	8270
1,2-Diphenylhydrazine	50	UG/L	ND	8270
Fluoranthene	10	UG/L	ND	8270
Fluorene	10	UG/L	ND	8270
Hexachlorobenzene	10	UG/L	ND	8270
Hexachlorobutadlene	10	UG/L	ND	8270
Hexachlorocyclopentadlene	10	UG/L	ND	8270
Hexachloroethane	10	UG/L	ND	8270
Indeno(1,2,3-cd)pyrene	10	UG/L	ND	8270
Isophorone	10	UG/L	ND	8270
3-Methylcholanthrene	10	UG/L	ND	8270
2-Methylnaphthalene	10	UG/L	ND	8270
2-Methylphenol	10	UG/L	ND	8270
4-Methylphenol*	10	UG/L	ND	8270
Naphthalene	10	UG/L	ND	8270
1-Naphthylamine	10	UG/L	ND	8270
2-Naphthylamine	10	UG/L	ND	8270
2-Nitroaniline	10	UG/L	ND	8270
3-Nitroaniline	10	UG/L	ND	8270
4-Nitroaniline	10	UG/L	ND	8270
Nitrobenzene	10	UG/L	ND	8270
2-Nitrophenol	10	UG/L	ND	8270
4-Nitrophenol	50	UG/L	ND	8270
N-Nitroso-di-n-butylamine	10	UG/L	ND	8270
N-Nitrosodimethylamine	10	UG/L	ND	8270
N-Nitrosodi-n-phenylamine**	10	UG/L	ND	8270
N-Nitroso-di-n-propylamine	10	UG/L	ND	8270

SEMI-VOLATILE Lab ID# 34221 (Continued page 3 of 3)

Parameter	MDL	Units	Results	Method
Pentachlorobenzene	10	UG/L	ND	8270
Pentachloronitrobenzene	10	UG/L	ND	8270
Pentachlorophenol	50	UG/L	ND	8270
Phenacetin	10	UG/L	ND	8270
Phenanthrene	10	UG/L	ND	8270
Phenol	10	UG/L	ND	8270
Pyrene	10	UG/L	ND	8270
Pyridine	10	UG/L	ND	8270
1,2,4,5-Tetrachlorobenzene	10	UG/L	ND	8270
2,3,4,6-Tetrachlorophenol	10	UG/L	ND	8270
1,2,4-Trichlorobenzene	10	UG/L	ND	8270
2,4,5-Trichlorophenol	10	UG/L	ND	8270
2,4,6-Trichlorophenol	10	UG/L	ND	8270

ND - not detected
* - Co-elutes with 3-Methylphenol
** - Inseparable from Diphenylamine

SAMPLE TESTING RESULTS

Contract No.: DACA63-92-D-0047 Delivery Order: 0007 Zone: 4

Site: Gary AFB #10350 Tanks 4-7 San Marcos, TX

Field Description: GAFB-10-350-06-TC Sampler: Walter Carlock

Lab ID# 34222 Matrix: Water Date Sampled: 2/23/94

SEMI-VOLATILE

Parameter	MDL	Units	Results	Method
Acenaphthene	10	UG/L	ND	8270
Acenaphthylene	10	UG/L	ND	8270
Acetophenone	10	UG/L	ND	8270
Aniline	10	UG/L	ND	8270
Anthracene	10	UG/L	ND	8270
4-Aminobiphenyl	10	UG/L	ND	8270
Benzidine	50	UG/L	ND	8270
Benzo(a)anthracene	10	UG/L	ND	8270
Benzo(b)fluorathene	10	UG/L	ND	8270
Benzo(k)fluoranthene	10	UG/L	ND	8270
Benzo(g,h,i)perylane	10	UG/L	ND	8270
Benzo(a)pyrene	10	UG/L	ND	8270
Benzoic Acid	50	UG/L	ND	8270
Benzyl alcohol	20	UG/L	ND	8270
Bis(2-chloroethoxy)methane	10	UG/L	ND	8270
Bis(2-chloroethyl)ether	10	UG/L	ND	8270
Bis(2-chlorolsopropyl)ether	10	UG/L	ND	8270
Bis(2-ethylhexyl)phthalate	10	UG/L	ND	8270
4-Bromophenylphenyl ether	10	UG/L	ND	8270
Butylbenzyl phthalate	10	UG/L	ND	8270
4-Chloroaniline	20	UG/L	ND	8270
1-Chloronaphthalene	10	UG/L	ND	8270
2-Chloronaphthalene	10	UG/L	ND	8270
4-Chloro-3-methylphenol	20	UG/L	ND	8270
2-Chloropenol	10	UG/L	ND	8270
4-Chlorophenylphenyl ether	10	UG/L	ND	8270
Chrysene	10	UG/L	ND	8270
Dibenz(a,h)anthracene	10	UG/L	ND	8270
Dibenzofuran	10	UG/L	ND	8270
1,3-Dichlorobenzene	10	UG/L	ND	8270
1,4-Dichlorobenzene	10	UG/L	ND	8270

SEMI-VOLATILE Lab ID# 34222 (continued page 2 or 3)

Parameter	MDL	Units	Results	Method
1,2-Dichlorobenzene	10	UG/L	ND	8270
3,3-Dichlorobenzidine	20	UG/L	ND	8270
2,4-Dichlorophenol	10	UG/L	ND	8270
2-6-Dichlorophenol	10	UG/L	ND	8270
Diethylphthalate	10	UG/L	ND	8270
a,a-Dimethylphenethylamine	10	UG/L	ND	8270
2,4-Dimethylphenol	10	UG/L	ND	8270
Dimethylphthalate	10	UG/L	ND	8270
Di-n-butylphthalate	10	UG/L	ND	8270
4,6-Dinitro-2-methylphenol	50	UG/L	ND	8270
2,4-Dinitrophenol	50	UG/L	ND	8270
2,4-Dinitrotoluene	10	UG/L	ND	8270
2,6-Dinitrotoluene	10	UG/L	ND	8270
Di-n-octylphthalate	10	UG/L	ND	8270
1,2-Diphenylhydrazine	50	UG/L	ND	8270
Fluoranthene	10	UG/L	ND	8270
Fluorene	10	UG/L	ND	8270
Hexachlorobenzene	10	UG/L	ND	8270
Hexachlorobutadlene	10	UG/L	ND	8270
Hexachlorocyclopentadlene	10	UG/L	ND	8270
Hexachloroethane	10	UG/L	ND	8270
Indeno(1,2,3-cd)pyrene	10	UG/L	ND	8270
Isophorone	10	UG/L	ND	8270
3-Methylcholanthrene	10	UG/L	ND	8270
2-Methylnaphthalene	10	UG/L	ND	8270
2-Methylphenol	10	UG/L	ND	8270
4-Methylphenol*	10	UG/L	ND	8270
Naphthalene	10	UG/L	ND	8270
1-Naphthylamine	10	UG/L	ND	8270
2-Naphthylamine	10	UG/L	ND	8270
2-Nitroaniline	10	UG/L	ND	8270
3-Nitroaniline	10	UG/L	ND	8270
4-Nitroaniline	10	UG/L	ND	8270
Nitrobenzene	10	UG/L	ND	8270
2-Nitrophenol	10	UG/L	ND	8270
4-Nitrophenol	50	UG/L	ND	8270
N-Nitroso-di-n-butylamine	10	UG/L	ND	8270
N-Nitrosodimethylamine	10	UG/L	ND	8270
N-Nitrosodi-n-phenylamine**	10	UG/L	ND	8270
N-Nitroso-di-n-propylamine	10	UG/L	ND	8270

SEMI-VOLATILE Lab ID# 34222 (Continued page 3 of 3)

Parameter	MDL	Units	Results	Method
Pentachlorobenzene	10	UG/L	ND	8270
Pentachloronitrobenzene	10	UG/L	ND	8270
Pentachlorophenol	50	UG/L	ND	8270
Phenacetin	10	UG/L	ND	8270
Phenanthrene	10	UG/L	ND	8270
Phenol	10	UG/L	ND	8270
Pyrene	10	UG/L	ND	8270
Pyridine	10	UG/L	ND	8270
1,2,4,5-Tetrachlorobenzene	10	UG/L	ND	8270
2,3,4,6-Tetrachlorophenol	10	UG/L	ND	8270
1,2,4-Trichlorobenzene	10	UG/L	ND	8270
2,4,5-Trichlorophenol	10	UG/L	ND	8270
2,4,6-Trichlorophenol	10	UG/L	ND	8270

ND - not detected
* - Co-elutes with 3-Methylphenol
** - Inseparable from Diphenylamine

SAMPLE TESTING RESULTS

Contract No.: DACA63-92-D-0047 Delivery Order: 0007 Zone: 4

Site: Gary AFB #10350 Tanks 4-7 San Marcos, TX

Field Description: GAFB-10-350-07-TC Sampler: Walter Carlock

Lab ID# 34223 Matrix: Water Date Sampled: 2/23/94

SEMI-VOLATILE

Parameter	MDL	Units	Results	Method
Acenaphthene	10	UG/L	ND	8270
Acenaphthylene	10	UG/L	ND	8270
Acetophenone	10	UG/L	ND	8270
Aniline	10	UG/L	ND	8270
Anthracene	10	UG/L	ND	8270
4-Aminobiphenyl	10	UG/L	ND	8270
Benzidine	50	UG/L	ND	8270
Benzo(a)anthracene	10	UG/L	ND	8270
Benzo(b)fluorathene	10	UG/L	ND	8270
Benzo(k)fluoranthene	10	UG/L	ND	8270
Benzo(g,h,i)perylane	10	UG/L	ND	8270
Benzo(a)pyrene	10	UG/L	ND	8270
Benzoic Acid	50	UG/L	ND	8270
Benzyl alcohol	20	UG/L	ND	8270
Bis(2-chloroethoxy)methane	10	UG/L	ND	8270
Bis(2-chloroethyl)ether	10	UG/L	ND	8270
Bis(2-chlorolsopropyl)ether	10	UG/L	ND	8270
Bis(2-ethylhexyl)phthalate	10	UG/L	ND	8270
4-Bromophenylphenyl ether	10	UG/L	ND	8270
Butylbenzyl phthalate	10	UG/L	ND	8270
4-Chloroaniline	20	UG/L	ND	8270
1-Chloronaphthalene	10	UG/L	ND	8270
2-Chloronaphthalene	10	UG/L	ND	8270
4-Chloro-3-methylphenol	20	UG/L	ND	8270
2-Chloropenol	10	UG/L	ND	8270
4-Chlorophenylphenyl ether	10	UG/L	ND	8270
Chrysene	10	UG/L	ND	8270
Dibenz(a,h)anthracene	10	UG/L	ND	8270
Dibenzofuran	10	UG/L	ND	8270
1,3-Dichlorobenzene	10	UG/L	ND	8270
1,4-Dichlorobenzene	10	UG/L	ND	8270

SEMI-VOLATILE Lab ID# 34223 (continued page 2 or 3)

Parameter	MDL	Units	Results	Method
1,2-Dichlorobenzene	10	UG/L	ND	8270
3,3-Dichlorobenzidine	20	UG/L	ND	8270
2,4-Dichlorophenol	10	UG/L	ND	8270
2-6-Dichlorophenol	10	UG/L	ND	8270
Diethylphthalate	10	UG/L	ND	8270
a,a-Dimethylphenethylamine	10	UG/L	ND	8270
2,4-Dimethylphenol	10	UG/L	ND	8270
Dimethylphthalate	10	UG/L	ND	8270
Di-n-butylphthalate	10	UG/L	ND	8270
4,6-Dinitro-2-methylphenol	50	UG/L	ND	8270
2,4-Dinitrophenol	50	UG/L	ND	8270
2,4-Dinitrotoluene	10	UG/L	ND	8270
2,6-Dinitrotoluene	10	UG/L	ND	8270
Di-n-octylphthalate	10	UG/L	ND	8270
1,2-Diphenylhydrazine	50	UG/L	ND	8270
Fluoranthene	10	UG/L	ND	8270
Fluorene	10	UG/L	ND	8270
Hexachlorobenzene	10	UG/L	ND	8270
Hexachlorobutadlene	10	UG/L	ND	8270
Hexachlorocyclopentadlene	10	UG/L	ND	8270
Hexachloroethane	10	UG/L	ND	8270
Indeno(1,2,3-cd)pyrene	10	UG/L	ND	8270
Isophorone	10	UG/L	ND	8270
3-Methylcholanthrene	10	UG/L	ND	8270
2-Methylnaphthalene	10	UG/L	ND	8270
2-Methylphenol	10	UG/L	ND	8270
4-Methylphenol*	10	UG/L	ND	8270
Naphthalene	10	UG/L	ND	8270
1-Naphthylamine	10	UG/L	ND	8270
2-Naphthylamine	10	UG/L	ND	8270
2-Nitroaniline	10	UG/L	ND	8270
3-Nitroaniline	10	UG/L	ND	8270
4-Nitroaniline	10	UG/L	ND	8270
Nitrobenzene	10	UG/L	ND	8270
2-Nitrophenol	10	UG/L	ND	8270
4-Nitrophenol	50	UG/L	ND	8270
N-Nitroso-di-n-butylamine	10	UG/L	ND	8270
N-Nitrosodimethylamine	10	UG/L	ND	8270
N-Nitrosodi-n-phenylamine**	10	UG/L	ND	8270
N-Nitroso-di-n-propylamine	10	UG/L	ND	8270

SEMI-VOLATILE Lab ID# 34223 (Continued page 3 of 3)

Parameter	MDL	Units	Results	Method
Pentachlorobenzene	10	UG/L	ND	8270
Pentachloronitrobenzene	10	UG/L	ND	8270
Pentachlorophenol	50	UG/L	ND	8270
Phenacetin	10	UG/L	ND	8270
Phenanthrene	10	UG/L	ND	8270
Phenol	10	UG/L	ND	8270
Pyrene	10	UG/L	ND	8270
Pyridine	10	UG/L	ND	8270
1,2,4,5-Tetrachlorobenzene	10	UG/L	ND	8270
2,3,4,6-Tetrachlorophenol	10	UG/L	ND	8270
1,2,4-Trichlorobenzene	10	UG/L	ND	8270
2,4,5-Trichlorophenol	10	UG/L	ND	8270
2,4,6-Trichlorophenol	10	UG/L	ND	8270

ND - not detected
* - Co-elutes with 3-Methylphenol
** - Inseparable from Diphenylamine

SAMPLE TESTING RESULTS

Contract No.:DACA63-92-D-0047 Delivery Order: 0006 Zone: 4

Site:Gary AFB #10350 Tanks 1-3 San Marcos ,TX

Field Description: TRIP BLANK Sampler: Walter Carlock

Lab ID# 34214 Matrix: Water Date Sampled: 2/23/94

FULL VOLATILE

Parameter	Results	Quant. Limit	Units	Method
Acetone	<0.010	0.010	mg/l	8260
Acrolein	<0.005	0.005	mg/l	8260
Acrylonitrile	<0.004	0.004	mg/l	8260
Allyl chloride	<0.003	0.003	mg/l	8260
Benzene	<0.003	0.003	mg/l	8260
Bromodichloromethane	<0.003	0.003	mg/l	8260
Bromoform	<0.002	0.002	mg/l	8260
Bromomethane	<0.006	0.006	mg/l	8260
2-Butanone (MEK)	<0.010	0.010	mg/l	8260
Carbon tetrachloride	<0.003	0.003	mg/l	8260
Chlorobenzene	<0.004	0.004	mg/l	8260
Chloroethane	<0.002	0.002	mg/l	8260
2-Chloroethyl vinyl ether	<0.010	0.010	mg/l	8260
Chloroform	<0.003	0.003	mg/l	8260
Chloromethane	<0.005	0.005	mg/l	8260
Dibromochloromethane	<0.003	0.003	mg/l	8260
1,2-Dibromo-3-chloropropane	<0.006	0.006	mg/l	8260
1,2-Dibromoethane	<0.003	0.003	mg/l	8260
Dibromomethane	<0.002	0.002	mg/l	8260
1,2-Dichlorobenzene	<0.005	0.005	mg/l	8260
1,3-Dichlorobenzene	<0.005	0.005	mg/l	8260
1,4-Dichlorobenzene	<0.006	0.006	mg/l	8260
trans-1,4-Dichloro-2-butene	<0.004	0.004	mg/l	8260
Dichlorodifluoromethane	<0.003	0.003	mg/l	8260
1,1-Dichloroethane	<0.003	0.003	mg/l	8260
1,2-Dichloroethane	<0.003	0.003	mg/l	8260
1,1-Dichloroethene	<0.005	0.005	mg/l	8260
cis-1,2-Dichloroethene	<0.004	0.004	mg/l	8260
trans-1,2-Dichloroethene	<0.004	0.004	mg/l	8260
1,2-Dichloropropane	<0.002	0.002	mg/l	8260
cis-1,3-Dichloropropene	<0.002	0.002	mg/l	8260
trans-1,3-Dichlopropene	<0.003	0.003	mg/l	8260

FULL VOLATILE Lab ID# 34214 (continued page 2 of 2)

Parameter	Results	Quant. Limit	Units	Method
Diethyl ether	<0.005	0.005	mg/l	8260
Ethylbenzene	<0.005	0.005	mg/l	8260
Ethylmethacrylate	<0.005	0.005	mg/l	8260
2-Hexanone	<0.006	0.006	mg/l	8260
Iodomethane	<0.005	0.005	mg/l	8260
Methacrylonitrile	<0.005	0.005	mg/l	8260
Methylene chloride	<0.004	0.004	mg/l	8260
Methylmethacrylate	<0.004	0.004	mg/l	8260
4-Methyl-2-pentanone (MIBK)	<0.010	0.010	mg/l	8260
Propionitrile	<0.010	0.010	mg/l	8260
Styrene	<0.004	0.004	mg/l	8260
1,1,1,2-Tetrachloroethane	<0.005	0.005	mg/l	8260
1,1,2,2-Tetrachloroethane	<0.003	0.003	mg/l	8260
Tetrachloroethene	<0.005	0.005	mg/l	8260
Toluene	<0.003	0.003	mg/l	8260
1,1,1-Trichloroethane	<0.005	0.005	mg/l	8260
1,1,2-Trichloroethane	<0.003	0.003	mg/l	8260
Trichloroethene	<0.002	0.002	mg/l	8260
Trichlorofluoromethane	<0.005	0.005	mg/l	8260
1,2,3-Trichloropropane	<0.003	0.003	mg/l	8260
m,p-Xylene	<0.005	0.005	mg/l	8260
o-Xylene	<0.004	0.004	mg/l	8260
Vinyl Chloride	<0.002	0.002	mg/l	8260

SAMPLE TESTING RESULTS

Contract No.:DACA63-92-D-0047 Delivery Order: 0006 Zone: 4

Site:Gary AFB #10350 Tanks 1-3 San Marcos ,TX

Field Description: GAFB-10-350-01-TC/RB Sampler: Walter Carlock

Lab ID# 34215 Matrix: Water Date Sampled: 2/23/94

FULL VOLATILE

Parameter	Results	Quant. Limit	Units	Method
Acetone	<0.010	0.010	mg/l	8260
Acrolein	<0.005	0.005	mg/l	8260
Acrylonitrile	<0.004	0.004	mg/l	8260
Allyl chloride	<0.003	0.003	mg/l	8260
Benzene	<0.003	0.003	mg/l	8260
Bromodichloromethane	<0.003	0.003	mg/l	8260
Bromoform	<0.002	0.002	mg/l	8260
Bromomethane	<0.006	0.006	mg/l	8260
2-Butanone (MEK)	<0.010	0.010	mg/l	8260
Carbon tetrachloride	<0.003	0.003	mg/l	8260
Chlorobenzene	<0.004	0.004	mg/l	8260
Chloroethane	<0.002	0.002	mg/l	8260
2-Chloroethyl vinyl ether	<0.010	0.010	mg/l	8260
Chloroform	<0.003	0.003	mg/l	8260
Chloromethane	<0.005	0.005	mg/l	8260
Dibromochloromethane	<0.003	0.003	mg/l	8260
1,2-Dibromo-3-chloropropane	<0.006	0.006	mg/l	8260
1,2-Dibromoethane	<0.003	0.003	mg/l	8260
Dibromomethane	<0.002	0.002	mg/l	8260
1,2-Dichlorobenzene	<0.005	0.005	mg/l	8260
1,3-Dichlorobenzene	<0.005	0.005	mg/l	8260
1,4-Dichlorobenzene	<0.006	0.006	mg/l	8260
trans-1,4-Dichloro-2-butene	<0.004	0.004	mg/l	8260
Dichlorodifluoromethane	<0.003	0.003	mg/l	8260
1,1-Dichloroethane	<0.003	0.003	mg/l	8260
1,2-Dichloroethane	<0.003	0.003	mg/l	8260
1,1-Dichloroethene	<0.005	0.005	mg/l	8260
cis-1,2-Dichloroethene	<0.004	0.004	mg/l	8260
trans-1,2-Dichloroethene	<0.004	0.004	mg/l	8260
1,2-Dichloropropane	<0.002	0.002	mg/l	8260
cis-1,3-Dichloropropene	<0.002	0.002	mg/l	8260
trans-1,3-Dichlopropene	<0.003	0.003	mg/l	8260

FULL VOLATILE Lab ID# 34215 (continued page 2 of 2)

Parameter	Results	Quant. Limit	Units	Method
Diethyl ether	<0.005	0.005	mg/l	8260
Ethylbenzene	<0.005	0.005	mg/l	8260
Ethylmethacrylate	<0.005	0.005	mg/l	8260
2-Hexanone	<0.006	0.006	mg/l	8260
Iodomethane	<0.005	0.005	mg/l	8260
Methacrylonitrile	<0.005	0.005	mg/l	8260
Methylene chloride	<0.004	0.004	mg/l	8260
Methylmethacrylate	<0.004	0.004	mg/l	8260
4-Methyl-2-pentanone (MIBK)	<0.010	0.010	mg/l	8260
Propionitrile	<0.010	0.010	mg/l	8260
Styrene	<0.004	0.004	mg/l	8260
1,1,1,2-Tetrachloroethane	<0.005	0.005	mg/l	8260
1,1,2,2-Tetrachloroethane	<0.003	0.003	mg/l	8260
Tetrachloroethene	<0.005	0.005	mg/l	8260
Toluene	<0.003	0.003	mg/l	8260
1,1,1-Trichloroethane	<0.005	0.005	mg/l	8260
1,1,2-Trichloroethane	<0.003	0.003	mg/l	8260
Trichloroethene	<0.002	0.002	mg/l	8260
Trichlorofluoromethane	<0.005	0.005	mg/l	8260
1,2,3-Trichloropropane	<0.003	0.003	mg/l	8260
m,p-Xylene	<0.005	0.005	mg/l	8260
o-Xylene	<0.004	0.004	mg/l	8260
Vinyl Chloride	<0.002	0.002	mg/l	8260

SAMPLE TESTING RESULTS

Contract No.: DACA63-92-D-0047 Delivery Order: 0006 Zone: 4

Site: Gary AFB #10350 Tanks 1-3 San Marcos, TX

Field Description: GAFB-10-350-01-TC/RB Sampler: Walter Carlock

Lab ID# 34215 Matrix: Water Date Sampled: 2/23/94

SEMI-VOLATILE

Parameter	MDL	Units	Results	Method
Acenaphthene	10	UG/L	ND	8270
Acenaphthylene	10	UG/L	ND	8270
Acetophenone	10	UG/L	ND	8270
Aniline	10	UG/L	ND	8270
Anthracene	10	UG/L	ND	8270
4-Aminobiphenyl	10	UG/L	ND	8270
Benzidine	50	UG/L	ND	8270
Benzo(a)anthracene	10	UG/L	ND	8270
Benzo(b)fluorathene	10	UG/L	ND	8270
Benzo(k)fluoranthene	10	UG/L	ND	8270
Benzo(g,h,i)perylane	10	UG/L	ND	8270
Benzo(a)pyrene	10	UG/L	ND	8270
Benzoic Acid	50	UG/L	ND	8270
Benzyl alcohol	20	UG/L	ND	8270
Bis(2-chloroethoxy)methane	10	UG/L	ND	8270
Bis(2-chloroethyl)ether	10	UG/L	ND	8270
Bis(2-chlorolsopropyl)ether	10	UG/L	ND	8270
Bis(2-ethylhexyl)phthalate	10	UG/L	ND	8270
4-Bromophenylphenyl ether	10	UG/L	ND	8270
Butylbenzyl phthalate	10	UG/L	ND	8270
4-Chloroaniline	20	UG/L	ND	8270
1-Chloronaphthalene	10	UG/L	ND	8270
2-Chloronaphthalene	10	UG/L	ND	8270
4-Chloro-3-methylphenol	20	UG/L	ND	8270
2-Chloropenol	10	UG/L	ND	8270
4-Chlorophenylphenyl ether	10	UG/L	ND	8270
Chrysene	10	UG/L	ND	8270
Dibenz(a,h)anthracene	10	UG/L	ND	8270
Dibenzofuran	10	UG/L	ND	8270
1,3-Dichlorobenzene	10	UG/L	ND	8270
1,4-Dichlorobenzene	10	UG/L	ND	8270

SEMI-VOLATILE Lab ID# 34215 (continued page 2 or 3)

Parameter	MDL	Units	Results	Method
1,2-Dichlorobenzene	10	UG/L	ND	8270
3,3-Dichlorobenzidine	20	UG/L	ND	8270
2,4-Dichlorophenol	10	UG/L	ND	8270
2-6-Dichlorophenol	10	UG/L	ND	8270
Diethylphthalate	10	UG/L	ND	8270
a,a-Dimethylphenethylamine	10	UG/L	ND	8270
2,4-Dimethylphenol	10	UG/L	ND	8270
Dimethylphthalate	10	UG/L	ND	8270
Di-n-butylphthalate	10	UG/L	ND	8270
4,6-Dinitro-2-methylphenol	50	UG/L	ND	8270
2,4-Dinitrophenol	50	UG/L	ND	8270
2,4-Dinitrotoluene	10	UG/L	ND	8270
2,6-Dinitrotoluene	10	UG/L	ND	8270
Di-n-octylphthalate	10	UG/L	ND	8270
1,2-Diphenylhydrazine	50	UG/L	ND	8270
Fluoranthene	10	UG/L	ND	8270
Fluorene	10	UG/L	ND	8270
Hexachlorobenzene	10	UG/L	ND	8270
Hexachlorobutadlene	10	UG/L	ND	8270
Hexachlorocyclopentadlene	10	UG/L	ND	8270
Hexachloroethane	10	UG/L	ND	8270
Indeno(1,2,3-cd)pyrene	10	UG/L	ND	8270
Isophorone	10	UG/L	ND	8270
3-Methylcholanthrene	10	UG/L	ND	8270
2-Methylnaphthalene	10	UG/L	ND	8270
2-Methylphenol	10	UG/L	ND	8270
4-Methylphenol*	10	UG/L	ND	8270
Naphthalene	10	UG/L	ND	8270
1-Naphthylamine	10	UG/L	ND	8270
2-Naphthylamine	10	UG/L	ND	8270
2-Nitroaniline	10	UG/L	ND	8270
3-Nitroaniline	10	UG/L	ND	8270
4-Nitroaniline	10	UG/L	ND	8270
Nitrobenzene	10	UG/L	ND	8270
2-Nitrophenol	10	UG/L	ND	8270
4-Nitrophenol	50	UG/L	ND	8270
N-Nitroso-di-n-butylamine	10	UG/L	ND	8270
N-Nitrosodimethylamine	10	UG/L	ND	8270
N-Nitrosodi-n-phenylamine**	10	UG/L	ND	8270
N-Nitroso-di-n-propylamine	10	UG/L	ND	8270

SEMI-VOLATILE Lab ID# 34215 (Continued page 3 of 3)

Parameter	MDL	Units	Results	Method
Pentachlorobenzene	10	UG/L	ND	8270
Pentachloronitrobenzene	10	UG/L	ND	8270
Pentachlorophenol	50	UG/L	ND	8270
Phenacetin	10	UG/L	ND	8270
Phenanthrene	10	UG/L	ND	8270
Phenol	10	UG/L	ND	8270
Pyrene	10	UG/L	ND	8270
Pyridine	10	UG/L	ND	8270
1,2,4,5-Tetrachlorobenzene	10	UG/L	ND	8270
2,3,4,6-Tetrachlorophenol	10	UG/L	ND	8270
1,2,4-Trichlorobenzene	10	UG/L	ND	8270
2,4,5-Trichlorophenol	10	UG/L	ND	8270
2,4,6-Trichlorophenol	10	UG/L	ND	8270

ND - not detected
* - Co-elutes with 3-Methylphenol
** - Inseparable from Diphenylamine

SAMPLE TESTING RESULTS

Contract No.:DACA63-92-D-0047 Delivery Order: 0006 Zone: 4

Site:Gary AFB #10350 Tanks 1-3 San Marcos ,TX

Field Description: GAFB-10-350-03-TC/QC Sampler: Walter Carlock

Lab ID# 34219 Matrix: Water Date Sampled: 2/23/94

FULL VOLATILE

Parameter	Results	Quant. Limit	Units	Method
Acetone	<0.010	0.010	mg/l	8260
Acrolein	<0.005	0.005	mg/l	8260
Acrylonitrile	<0.004	0.004	mg/l	8260
Allyl chloride	<0.003	0.003	mg/l	8260
Benzene	<0.003	0.003	mg/l	8260
Bromodichloromethane	<0.003	0.003	mg/l	8260
Bromoform	<0.002	0.002	mg/l	8260
Bromomethane	<0.006	0.006	mg/l	8260
2-Butanone (MEK)	<0.010	0.010	mg/l	8260
Carbon tetrachloride	<0.003	0.003	mg/l	8260
Chlorobenzene	<0.004	0.004	mg/l	8260
Chloroethane	<0.002	0.002	mg/l	8260
2-Chloroethyl vinyl ether	<0.010	0.010	mg/l	8260
Chloroform	<0.003	0.003	mg/l	8260
Chloromethane	<0.005	0.005	mg/l	8260
Dibromochloromethane	<0.003	0.003	mg/l	8260
1,2-Dibromo-3-chloropropane	<0.006	0.006	mg/l	8260
1,2-Dibromoethane	<0.003	0.003	mg/l	8260
Dibromomethane	<0.002	0.002	mg/l	8260
1,2-Dichlorobenzene	<0.005	0.005	mg/l	8260
1,3-Dichlorobenzene	<0.005	0.005	mg/l	8260
1,4-Dichlorobenzene	<0.006	0.006	mg/l	8260
trans-1,4-Dichloro-2-butene	<0.004	0.004	mg/l	8260
Dichlorodifluoromethane	<0.003	0.003	mg/l	8260
1,1-Dichloroethane	<0.003	0.003	mg/l	8260
1,2-Dichloroethane	<0.003	0.003	mg/l	8260
1,1-Dichloroethene	<0.005	0.005	mg/l	8260
cis-1,2-Dichloroethene	<0.004	0.004	mg/l	8260
trans-1,2-Dichloroethene	<0.004	0.004	mg/l	8260
1,2-Dichloropropane	<0.002	0.002	mg/l	8260
cis-1,3-Dichloropropene	<0.002	0.002	mg/l	8260
trans-1,3-Dichlopropene	<0.003	0.003	mg/l	8260

FULL VOLATILE Lab ID# 34219 (continued page 2 of 2)

Parameter	Results	Quant. Limit	Units	Method
Diethyl ether	<0.005	0.005	mg/l	8260
Ethylbenzene	<0.005	0.005	mg/l	8260
Ethylmethacrylate	<0.005	0.005	mg/l	8260
2-Hexanone	<0.006	0.006	mg/l	8260
Iodomethane	<0.005	0.005	mg/l	8260
Methacrylonitrile	<0.005	0.005	mg/l	8260
Methylene chloride	<0.004	0.004	mg/l	8260
Methylmethacrylate	<0.004	0.004	mg/l	8260
4-Methyl-2-pentanone (MIBK)	<0.010	0.010	mg/l	8260
Propionitrile	<0.010	0.010	mg/l	8260
Styrene	<0.004	0.004	mg/l	8260
1,1,1,2-Tetrachloroethane	<0.005	0.005	mg/l	8260
1,1,2,2-Tetrachloroethane	<0.003	0.003	mg/l	8260
Tetrachloroethene	<0.005	0.005	mg/l	8260
Toluene	<0.003	0.003	mg/l	8260
1,1,1-Trichloroethane	<0.005	0.005	mg/l	8260
1,1,2-Trichloroethane	<0.003	0.003	mg/l	8260
Trichloroethene	<0.002	0.002	mg/l	8260
Trichlorofluoromethane	<0.005	0.005	mg/l	8260
1,2,3-Trichloropropane	<0.003	0.003	mg/l	8260
m,p-Xylene	<0.005	0.005	mg/l	8260
o-Xylene	<0.004	0.004	mg/l	8260
Vinyl Chloride	<0.002	0.002	mg/l	8260

SAMPLE TESTING RESULTS

Contract No.: DACA63-92-D-0047 Delivery Order: 0006 Zone: 4

Site: Gary AFB #10350 Tanks 1-3 San Marcos, TX

Field Description: GAFB-10-350-03-TC/QC Sampler: Walter Carlock

Lab ID# 34219 Matrix: Water Date Sampled: 2/23/94

SEMI-VOLATILE

Parameter	MDL	Units	Results	Method
Acenaphthene	10	UG/L	ND	8270
Acenaphthylene	10	UG/L	ND	8270
Acetophenone	10	UG/L	ND	8270
Aniline	10	UG/L	ND	8270
Anthracene	10	UG/L	ND	8270
4-Aminobiphenyl	10	UG/L	ND	8270
Benzidine	50	UG/L	ND	8270
Benzo(a)anthracene	10	UG/L	ND	8270
Benzo(b)fluorathene	10	UG/L	ND	8270
Benzo(k)fluoranthene	10	UG/L	ND	8270
Benzo(g,h,i)perylane	10	UG/L	ND	8270
Benzo(a)pyrene	10	UG/L	ND	8270
Benzoic Acid	50	UG/L	ND	8270
Benzyl alcohol	20	UG/L	ND	8270
Bis(2-chloroethoxy)methane	10	UG/L	ND	8270
Bis(2-chloroethyl)ether	10	UG/L	ND	8270
Bis(2-chlorolsopropyl)ether	10	UG/L	ND	8270
Bis(2-ethylhexyl)phthalate	10	UG/L	ND	8270
4-Bromophenylphenyl ether	10	UG/L	ND	8270
Butylbenzyl phthalate	10	UG/L	ND	8270
4-Chloroaniline	20	UG/L	ND	8270
1-Chloronaphthalene	10	UG/L	ND	8270
2-Chloronaphthalene	10	UG/L	ND	8270
4-Chloro-3-methylphenol	20	UG/L	ND	8270
2-Chloropenol	10	UG/L	ND	8270
4-Chlorophenylphenyl ether	10	UG/L	ND	8270
Chrysene	10	UG/L	ND	8270
Dibenz(a,h)anthracene	10	UG/L	ND	8270
Dibenzofuran	10	UG/L	ND	8270
1,3-Dichlorobenzene	10	UG/L	ND	8270
1,4-Dichlorobenzene	10	UG/L	ND	8270

SEMI-VOLATILE Lab ID# 34219 (continued page 2 or 3)

Parameter	MDL	Units	Results	Method
1,2-Dichlorobenzene	10	UG/L	ND	8270
3,3-Dichlorobenzidine	20	UG/L	ND	8270
2,4-Dichlorophenol	10	UG/L	ND	8270
2-6-Dichlorophenol	10	UG/L	ND	8270
Diethylphthalate	10	UG/L	ND	8270
a,a-Dimethylphenethylamine	10	UG/L	ND	8270
2,4-Dimethylphenol	10	UG/L	ND	8270
Dimethylphthalate	10	UG/L	ND	8270
Di-n-butylphthalate	10	UG/L	ND	8270
4,6-Dinitro-2-methylphenol	50	UG/L	ND	8270
2,4-Dinitrophenol	50	UG/L	ND	8270
2,4-Dinitrotoluene	10	UG/L	ND	8270
2,6-Dinitrotoluene	10	UG/L	ND	8270
Di-n-octylphthalate	10	UG/L	ND	8270
1,2-Diphenylhydrazine	50	UG/L	ND	8270
Fluoranthene	10	UG/L	ND	8270
Fluorene	10	UG/L	ND	8270
Hexachlorobenzene	10	UG/L	ND	8270
Hexachlorobutadlene	10	UG/L	ND	8270
Hexachlorocyclopentadlene	10	UG/L	ND	8270
Hexachloroethane	10	UG/L	ND	8270
Indeno(1,2,3-cd)pyrene	10	UG/L	ND	8270
Isophorone	10	UG/L	ND	8270
3-Methylcholanthrene	10	UG/L	ND	8270
2-Methylnaphthalene	10	UG/L	ND	8270
2-Methylphenol	10	UG/L	ND	8270
4-Methylphenol*	10	UG/L	ND	8270
Naphthalene	10	UG/L	ND	8270
1-Naphthylamine	10	UG/L	ND	8270
2-Naphthylamine	10	UG/L	ND	8270
2-Nitroaniline	10	UG/L	ND	8270
3-Nitroaniline	10	UG/L	ND	8270
4-Nitroaniline	10	UG/L	ND	8270
Nitrobenzene	10	UG/L	ND	8270
2-Nitrophenol	10	UG/L	ND	8270
4-Nitrophenol	50	UG/L	ND	8270
N-Nitroso-di-n-butylamine	10	UG/L	ND	8270
N-Nitrosodimethylamine	10	UG/L	ND	8270
N-Nitrosodi-n-phenylamine**	10	UG/L	ND	8270
N-Nitroso-di-n-propylamine	10	UG/L	ND	8270

SEMI-VOLATILE Lab ID# 34219 (Continued page 3 of 3)

Parameter	MDL	Units	Results	Method
Pentachlorobenzene	10	UG/L	ND	8270
Pentachloronitrobenzene	10	UG/L	ND	8270
Pentachlorophenol	50	UG/L	ND	8270
Phenacetin	10	UG/L	ND	8270
Phenanthrene	10	UG/L	ND	8270
Phenol	10	UG/L	ND	8270
Pyrene	10	UG/L	ND	8270
Pyridine	10	UG/L	ND	8270
1,2,4,5-Tetrachlorobenzene	10	UG/L	ND	8270
2,3,4,6-Tetrachlorophenol	10	UG/L	ND	8270
1,2,4-Trichlorobenzene	10	UG/L	ND	8270
2,4,5-Trichlorophenol	10	UG/L	ND	8270
2,4,6-Trichlorophenol	10	UG/L	ND	8270

ND - not detected
* - Co-elutes with 3-Methylphenol
** - Inseparable from Diphenylamine

Photo 1: Excavating UST's. Facing southeast.

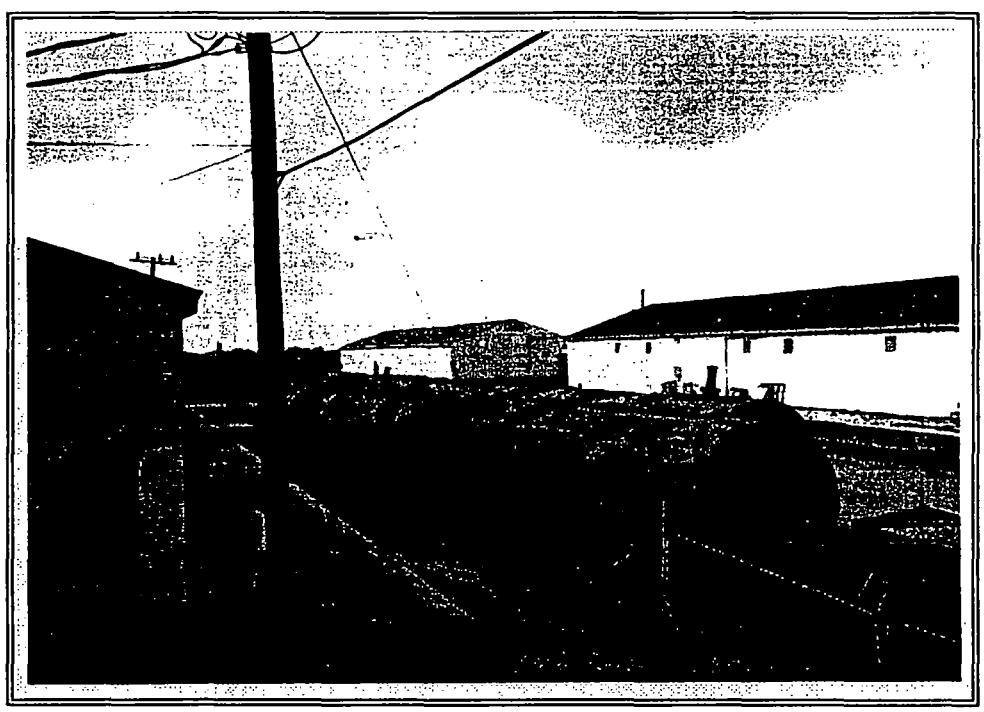


Photo 2: Seven (7) 25,000 tanks removed from repository.

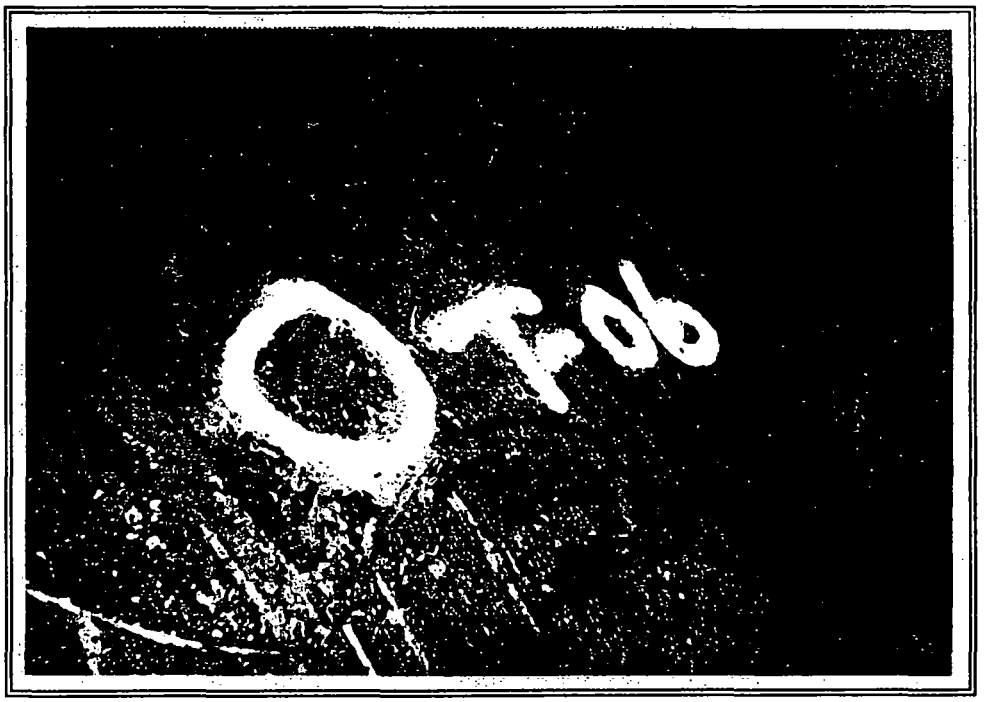


Photo 3: Holes present in Tank 6.

Photo 4: Overexcavation of tank repository.

Photo 5: Placing liner in floor of tank repository. Facing southeast.

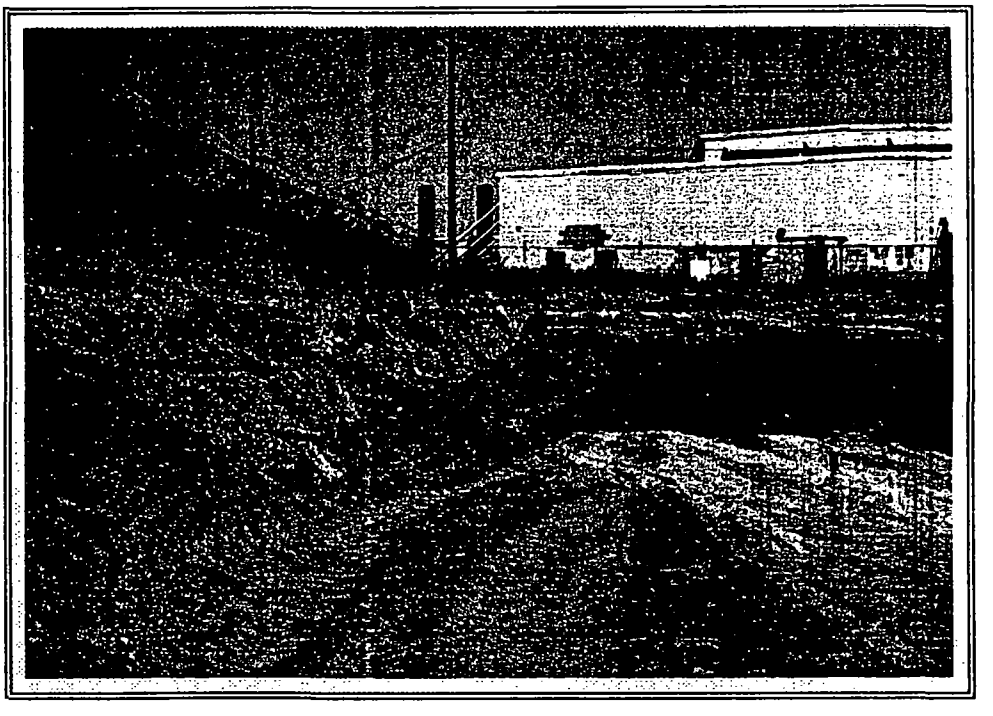


Photo 6: Backfilling excavation. Note: Flowline piping which was abandoned in-place. Facing northwest.

Photo 7: Flowline piping plugged with cement grout.

Photo 8: Restoring site to original grade. Facing northwest.

Waste Management
And Disposition

WASTE MANAGEMENT AND DISPOSITION

Tanks and Piping

Seven (7) 25,000 gallon capacity steel tanks were transported along with removed piping to Commercial Metals Co., Austin, Texas for scrap iron.

Soils

Approximately 2300 cubic yards of soil material were generated during initial tank removal operations. Soil material exhibiting contaminant concentrations below the TNRCC action levels was utilized, in addition to imported fill, to backfill the tank repository. Soil material within the disposal guidelines was manifested and transported to the Comal County landfill for final disposition. Two (2) of the stockpiles were placed into a bio-remediation cell until contaminant levels were appropriate for disposition in the Comal County landfill.

Approximately 600 cubic yards of soil were generated during over-excavation of the tank repository. Eleven (11) of the twelve (12) stockpiles exhibited contaminant concentrations within the disposal guidelines and were transported to the Comal County landfill for final disposition. The remaining stockpile was placed into the on-site bio-remediation cell until contaminant concentrations were reduced to levels acceptable for disposition in the Comal County landfill.

Waters

Groundwater was encountered in one area of the tank repository during over-excavation activities. No groundwater was sampled or evacuated from the tank repository.

Phase Separated Product Sludge and Tank Contents

Water removed from the UST's was transported off-site for recycling/treatment by Mobley Company, Corsicana Fuel Facility, Corsicana, Texas.

Treatment Waters

Not Applicable.

Appendices/
Supporting Data

APPENDICES/SUPPORTING DATA

APPENDIX A:

UST/AST CERTIFICATES OF DESTRUCTION

CERTIFICATE OF DESTRUCTION

Date: 4-20-94

SCRAPPING/DISPOSAL COMPANY:	SITE OF DESTRUCTION:
C.M.C. - Austin	Building: 10-350
710 Industrial Blvd.	Gary Job Corps. Center
Austin Tx. 78760	San Marcos Tx.

TANK REMOVAL CONTRACTOR:

Perry Williams, Inc.
P.O. Box 30206
Amarillo, Texas 70120

TANK IDENTIFICATION:

Tank No:	01
Size:	25,000 gal

LOCATION:

Gary Job Corps. Center
San Marcos Tx

DATE OF DESTRUCTION:
4-29-94

I certify that the above described tank has been rendered unusable for the storage of fluids, and that all removed fluids, sludges, and the tanks, were disposed of in accordance with all applicable local, state, and federal regulations.

BY: [signature]

TITLE: Field Superintendent

CERTIFICATE OF DESTRUCTION

Date: 4-21-94

SCRAPPING/DISPOSAL COMPANY:	SITE OF DESTRUCTION:
C.M.C. - Austin	Building: 10-350
710 Industrial Blvd.	Gary Job Corps. Center
Austin Tx. 78760	San Marcos Tx.

TANK REMOVAL CONTRACTOR:

Perry Williams, Inc.
P.O. Box 30206
Amarillo, Texas 70120

TANK IDENTIFICATION:

Tank No:	02
Size:	25,000 gal

LOCATION:

Gary Job Corps. Center
San Marcos Tx

DATE OF DESTRUCTION:
4-29-94

I certify that the above described tank has been rendered unsusable for the storage of fluids, and that all removed fluids, sludges, and the tanks, were disposed of in accordance with all applicable local, state, and federal regulations.

BY: [signature]

TITLE: Field Superintendent

CERTIFICATE OF DESTRUCTION

Date: 4-21-94

SCRAPPING/DISPOSAL COMPANY:	SITE OF DESTRUCTION:
C.M.C. - Austin	Building: 10-350
710 Industrial Blvd.	Gary Job Corps. Center
Austin Tx. 78760	San Marcos Tx.

TANK REMOVAL CONTRACTOR:

Perry Williams, Inc.
P.O. Box 30206
Amarillo, Texas 70120

TANK IDENTIFICATION:

Tank No:	03
Size:	25,000 gal

LOCATION:

Gary Job Corps. Center
San Marcos Tx

DATE OF DESTRUCTION:
4-29-94

I certify that the above described tank has been rendered unsusable for the storage of fluids, and that all removed fluids, sludges, and the tanks, were disposed of in accordance with all applicable local, state, and federal regulations.

BY: [signature]

TITLE: Field Superintendent

CERTIFICATE OF DESTRUCTION

Date: 4-22-94

SCRAPPING/DISPOSAL COMPANY:	SITE OF DESTRUCTION:
C.M.C. - Austin	Building: 10-350
710 Industrial Blvd.	Gary Job Corps. Center
Austin Tx. 78760	San Marcos Tx.

TANK REMOVAL CONTRACTOR:

Perry Williams, Inc.
P.O. Box 30206
Amarillo, Texas 70120

TANK IDENTIFICATION:

Tank No:	04
Size:	25,000 gal

LOCATION:

Gary Job Corps. Center
San Marcos Tx

DATE OF DESTRUCTION:
4-29-94

I certify that the above described tank has been rendered unsusable for the storage of fluids, and that all removed fluids, sludges, and the tanks, were disposed of in accordance with all applicable local, state, and federal regulations.

BY: [signature]

TITLE: Field Superintendent

CERTIFICATE OF DESTRUCTION

Date: 4-25-94

SCRAPPING/DISPOSAL COMPANY:	SITE OF DESTRUCTION:
C.M.C. - Austin	Building: 10-350
710 Industrial Blvd.	Gary Job Corps. Center
Austin Tx. 78760	San Marcos Tx.

TANK REMOVAL CONTRACTOR:

Perry Williams, Inc.
P.O. Box 30206
Amarillo, Texas 70120

TANK IDENTIFICATION:

Tank No:	05
Size:	25,000 gal

LOCATION:

Gary Job Corps. Center
San Marcos Tx

DATE OF DESTRUCTION:
4-29-94

I certify that the above described tank has been rendered unsusable for the storage of fluids, and that all removed fluids, sludges, and the tanks, were disposed of in accordance with all applicable local, state, and federal regulations.

BY: [signature]

TITLE: Field Superintendent

CERTIFICATE OF DESTRUCTION

Date: 4-25-94

SCRAPPING/DISPOSAL COMPANY:	SITE OF DESTRUCTION:
C.M.C. - Austin	Building: 10-350
710 Industrial Blvd.	Gary Job Corps. Center
Austin Tx. 78760	San Marcos Tx.

TANK REMOVAL CONTRACTOR:

Perry Williams, Inc.
P.O. Box 30206
Amarillo, Texas 70120

TANK IDENTIFICATION:

Tank No:	06
Size:	25,000 gal

LOCATION:

Gary Job Corps. Center
San Marcos Tx

DATE OF DESTRUCTION:
4-29-94

I certify that the above described tank has been rendered unsusable for the storage of fluids, and that all removed fluids, sludges, and the tanks, were disposed of in accordance with all applicable local, state, and federal regulations.

BY: [signature]

TITLE: Field Superintendent

CERTIFICATE OF DESTRUCTION

Date: 4-25-94

SCRAPPING/DISPOSAL COMPANY:	SITE OF DESTRUCTION:
C.M.C. - Austin	Building: 10-350
710 Industrial Blvd.	Gary Job Corps. Center
Austin Tx. 78760	San Marcos Tx.

TANK REMOVAL CONTRACTOR:

Perry Williams, Inc.
P.O. Box 30206
Amarillo, Texas 70120

TANK IDENTIFICATION:

Tank No:	07
Size:	25000 gal

LOCATION:

Gary Job Corps. Center
San Marcos Tx

DATE OF DESTRUCTION:
4-29-94

I certify that the above described tank has been rendered unsusable for the storage of fluids, and that all removed fluids, sludges, and the tanks, were disposed of in accordance with all applicable local, state, and federal regulations.

BY: [signature]

TITLE: Field Superintendent

APPENDIX B:

TANK CONTENTS MANIFEST

MOBLEY COMPANY
UST REMEDIATION FLUID / OFF-SPECIFICATION PRODUCT MANIFEST

№ 064861

CHARACTERIZATION INFORMATION

Generating Facility Name: U.S. DEPARTMENT OF LABOR

Generating Facility Address: GARY JOB CORPS CENTER SAN MARCOS, TX.

Business Name: GARY JOB CORPS CENTER SITE ID 350

Mailing Address: P.O. BOX 967 SAN MARCOS, TX. 78667-0967

Telephone (512) 396-6543

Contractor Name/Contact: PWI

Process Generating the Fluid (Check the Appropriate Process/Fluid Type):

Underground Storage Tank Remediation/Corrective Action
- ☐ Unleaded Gasoline
- ☐ Diesel
- ☒ Aviation Fuel / WATER
- ☐ Tank Hold Evacuation
- ☐ UST Monitoring Well Fluid

Maintenance of PST
- ☐ Unleaded Gasoline
- ☐ Diesel
- ☐ Aviation Fuel
- ☐ Fuel Oil

Total Quantity (Gallons): Bulk (X) 5460 Drum Evacuation ( )

I certify that the material removed from the above premises is not hazardous waste as identified in 40 CFR Part 261, and does not contain spent solvents or PCBs as identified in 40 CFR Part 761.

Generator Representative (Print): Walter L. Carlock For DOL Title: Field Supper.

Signature: [signature] Date of Service:

TRANSPORTER INFORMATION

Name Mobley Co., Inc. Telephone 800-999-8628

EPA Transporter ID TXD000807925 State ID 40303 Truck No. 22

Driver's Name (Print) RON WAGNER Trucked Direct to Plant? Y / (N)

4-18-94 [signature]

Date Driver's Signature

MOBLEY COMPANY CORSICANA FUEL FACILITY

Address: 2124 Highway 31 East

City/State: Corsicana, TX 75110

Telephone: 903-874-1188

EPA ID TXD988059291 TWC Reg. No. 20095

I certify that I have received into this facility the above listed product.

Facility Operator's Name (Print) Paul Stewart

4-19-94 [signature]

Date Received Facility Operator's Signature

White - Generator - Original Canary - TSD Pink - Transporter Gold - Generator's 1st Copy

THE PRINT SHOP-MARSHALL
REV. 9-92

MOBLEY COMPANY
UST REMEDIATION FLUID / OFF-SPECIFICATION PRODUCT MANIFEST

№ 064862

CHARACTERIZATION INFORMATION

Generating Facility Name: U.S. DEPARTMENT OF LABOR

Generating Facility Address: GARY JOB CORPS CENTER SAN MARCOS, TX.

Business Name: GARY JOB CORPS CENTER SITE # 10-350

Mailing Address: P.O. BOX 967 SAN MARCOS, TX.

Telephone (512) 396-6543

Contractor Name/Contact: PWI

Process Generating the Fluid (Check the Appropriate Process/Fluid Type):

Underground Storage Tank Remediation/Corrective Action
- ☐ Unleaded Gasoline
- ☐ Diesel
- ☒ Aviation Fuel + water
- ☐ Tank Hold Evacuation
- ☐ UST Monitoring Well Fluid

Maintenance of PST
- ☐ Unleaded Gasoline
- ☐ Diesel
- ☐ Aviation Fuel
- ☐ Fuel Oil

Total Quantity (Gallons): Bulk ☒ 5460 gal Drum Evacuation ( )

I certify that the material removed from the above premises is not hazardous waste as identified in 40 CFR Part 261, and does not contain spent solvents or PCBs as identified in 40 CFR Part 761.

Generator Representative (Print): Walter L. Carlock FOR D.O.L. Title: Field Supervisor

Signature: [signature] Date of Service:

TRANSPORTER INFORMATION

Name Mobley Co., Inc. Telephone 800-999-8628

EPA Transporter ID TXD000807925 State ID 40303 Truck No. 51

Driver's Name (Print) Mike THOMAS Trucked Direct to Plant? Y / N

4-18-94 Date

[signature] Driver's Signature

MOBLEY COMPANY CORSICANA FUEL FACILITY

Address: 2124 Highway 31 East

City/State: Corsicana, TX 75110

Telephone: 903-874-1188

EPA ID TXD988059291 TWC Reg. No. 20095

I certify that I have received into this facility the above listed product.

Facility Operator's Name (Print) Rodney DeRoo

4-19-94 Date Received

Rodney DeRoo Facility Operator's Signature

White - Generator - Original Canary - TSD Pink - Transporter Gold - Generator's 1st Copy

THE PRINT SHOP-MARSHALL
REV. 9-92

MOBLEY COMPANY
UST REMEDIATION FLUID / OFF-SPECIFICATION PRODUCT MANIFEST

№ 064863

CHARACTERIZATION INFORMATION

Generating Facility Name: US Department of Labor

Generating Facility Address: Mary Job Corp Center San Marcos TX

Business Name: Mary Job Corp. Site # 10-350

Mailing Address: P.O. Box 967 San Marcos TX

Telephone (512) 396-6543

Contractor Name/Contact: PWI.

Process Generating the Fluid (Check the Appropriate Process/Fluid Type):

Underground Storage Tank Remediation/Corrective Action
- ☐ Unleaded Gasoline
- ☐ Diesel
- ☒ Aviation Fuel / Water
- ☐ Tank Hold Evacuation
- ☐ UST Monitoring Well Fluid

Maintenance of PST
- ☐ Unleaded Gasoline
- ☐ Diesel
- ☐ Aviation Fuel
- ☐ Fuel Oil

Total Quantity (Gallons): Bulk (X) 5460 Drum Evacuation ( )

I certify that the material removed from the above premises is not hazardous waste as identified in 40 CFR Part 261, and does not contain spent solvents or PCBs as identified in 40 CFR Part 761.

Generator Representative (Print): Walter L. Carlock for DOL Title: Field Supp

Signature: [signature] Date of Service: 4-19-94

TRANSPORTER INFORMATION

Name Mobley Co., Inc. Telephone 800-999-8628

EPA Transporter ID TXD000807925 State ID 40303 Truck No. 91

Driver's Name (Print) Mike Thomas Trucked Direct to Plant? (Y) / N

4-19-94 Date

[signature] Driver's Signature

MOBLEY COMPANY CORSICANA FUEL FACILITY

Address: 2124 Highway 31 East

City/State: Corsicana, TX 75110

Telephone: 903-874-1188

EPA ID TXD988059291 TWC Reg. No. 20095

I certify that I have received into this facility the above listed product.

Facility Operator's Name (Print) Danny Gibson

4-20-94 Date Received

[signature] Facility Operator's Signature

White - Generator - Original Canary - TSD Pink - Transporter Gold - Generator's 1st Copy

THE PRINT SHOP-MARSHALL
REV. 9-92

MOBLEY COMPANY
UST REMEDIATION FLUID / OFF-SPECIFICATION PRODUCT MANIFEST

№ 064864

CHARACTERIZATION INFORMATION

Generating Facility Name: US Department of Labor

Generating Facility Address: Gary Job Corp Center San Marcos TX

Business Name: Gary Job Corp. (Site 10-350)

Mailing Address: P.O. Box 963 San Marcos TX

Telephone (512) 396-6543

Contractor Name/Contact: P.W.I.

Process Generating the Fluid (Check the Appropriate Process/Fluid Type):

Underground Storage Tank Remediation/Corrective Action
- ☐ Unleaded Gasoline
- ☐ Diesel
- ☒ Aviation Fuel / WATER
- ☐ Tank Hold Evacuation
- ☐ UST Monitoring Well Fluid

Maintenance of PST
- ☐ Unleaded Gasoline
- ☐ Diesel
- ☐ Aviation Fuel
- ☐ Fuel Oil

Total Quantity (Gallons): Bulk ☒ 5460 Drum Evacuation ( )

I certify that the material removed from the above premises is not hazardous waste as identified in 40 CFR Part 261, and does not contain spent solvents or PCBs as identified in 40 CFR Part 761.

Generator Representative (Print): Walter L. Carlock for DOL Title: Field Supervisor

Signature: Walter L. [illegible] Date of Service: 4-19-94

TRANSPORTER INFORMATION

Name Mobley Co., Inc. Telephone 800-999-8628

EPA Transporter ID TXD000807925 State ID 40303 Truck No. 22

Driver's Name (Print) RON WANSER Trucked Direct to Plant? (Y) / N

4-19-94 Date

Driver's Signature

MOBLEY COMPANY CORSICANA FUEL FACILITY

Address: 2124 Highway 31 East

City/State: Corsicana, TX 75110

Telephone: 903-874-1188

EPA ID TXD988059291 TWC Reg. No. 20095

I certify that I have received into this facility the above listed product.

Facility Operator's Name (Print) DANNY GIBSON

4-20-94 Date Received

Facility Operator's Signature

White - Generator - Original Canary - TSD Pink - Transporter Gold - Generator's 1st Copy

THE PRINT SHOP-MARSHALL
REV. 9-92

MOBLEY COMPANY
UST REMEDIATION FLUID / OFF-SPECIFICATION PRODUCT MANIFEST

№ 064824

CHARACTERIZATION INFORMATION

Generating Facility Name: U S Department of Labor

Generating Facility Address: Gary Job Corp Center San Marcos TX

Business Name: Gary Job Corp. site 10-350

Mailing Address: P.O. Box 967 San Marcos

Telephone (512) 396-6543

Contractor Name/Contact:

Process Generating the Fluid (Check the Appropriate Process/Fluid Type):

Underground Storage Tank Remediation/Corrective Action
- ☐ Unleaded Gasoline
- ☐ Diesel
- ☒ Aviation Fuel / water
- ☐ Tank Hold Evacuation
- ☐ UST Monitoring Well Fluid

Maintenance of PST
- ☐ Unleaded Gasoline
- ☐ Diesel
- ☐ Aviation Fuel
- ☐ Fuel Oil

Total Quantity (Gallons): Bulk (✓) 5460 Drum Evacuation ( )

I certify that the material removed from the above premises is not hazardous waste as identified in 40 CFR Part 261, and does not contain spent solvents or PCBs as identified in 40 CFR Part 761.

Generator Representative (Print): Walter L. Carlock For DOL Title: Field Supper

Signature: [signature] Date of Service: 4-19-94

TRANSPORTER INFORMATION

Name Mobley Co., Inc. Telephone 800-999-8628

EPA Transporter ID TXD000807925 State ID 40303 Truck No. 22

Driver's Name (Print) Ron Wasner Trucked Direct to Plant? Y / N

4-19-94 Date

[signature] Driver's Signature

MOBLEY COMPANY CORSICANA FUEL FACILITY

Address: 2124 Highway 31 East

City/State: Corsicana, TX 75110

Telephone: 903-874-1188

EPA ID TXD988059291 TWC Reg. No. 20095

I certify that I have received into this facility the above listed product.

Facility Operator's Name (Print) Danny Gibson

5-3-94 Date Received

[signature] Facility Operator's Signature

White - Generator - Original Canary - TSD Pink - Transporter Gold - Generator's 1st Copy

THE PRINT SHOP-MARSHALL
REV. 9-92

MOBLEY COMPANY
UST REMEDIATION FLUID / OFF-SPECIFICATION PRODUCT MANIFEST

№ 064823

CHARACTERIZATION INFORMATION

Generating Facility Name: U S Department of Labor

Generating Facility Address: Gary Job Corp Center San Marcos TX

Business Name: Gary Job Corp. (Site ID-350)

Mailing Address: P. O. Box 967 San Marcos

Telephone (512) 396-6543

Contractor Name/Contact: PWI

Process Generating the Fluid (Check the Appropriate Process/Fluid Type):

Underground Storage Tank Remediation/Corrective Action
- ☐ Unleaded Gasoline
- ☐ Diesel
- ☒ Aviation Fuel/ water
- ☐ Tank Hold Evacuation
- ☐ UST Monitoring Well Fluid

Maintenance of PST
- ☐ Unleaded Gasoline
- ☐ Diesel
- ☐ Aviation Fuel
- ☐ Fuel Oil

Total Quantity (Gallons): Bulk (X) 5460 Drum Evacuation ( )

I certify that the material removed from the above premises is not hazardous waste as identified in 40 CFR Part 261, and does not contain spent solvents or PCBs as identified in 40 CFR Part 761.

Generator Representative (Print): Walter L. Carlock For D.O.L. Title: Field Supp

Signature: [signature] Date of Service: 4-19-94

TRANSPORTER INFORMATION

Name Mobley Co., Inc. Telephone 800-999-8628

EPA Transporter ID TXD000807925 State ID 40303 Truck No. 91

Driver's Name (Print) Mike Thomas Trucked Direct to Plant? (Y) / N

4-19-94 Date

[signature] Driver's Signature

MOBLEY COMPANY CORSICANA FUEL FACILITY

Address: 2124 Highway 31 East

City/State: Corsicana, TX 75110

Telephone: 903-874-1188

EPA ID TXD988059291 TWC Reg. No. 20095

I certify that I have received into this facility the above listed product.

Facility Operator's Name (Print) Paul Stewart

4-20-94 Date Received

[signature] Facility Operator's Signature

White - Generator - Original Canary - TSD Pink - Transporter Gold - Generator's 1st Copy

THE PRINT SHOP-MARSHALL
REV. 9-92

MOBLEY COMPANY
UST REMEDIATION FLUID / OFF-SPECIFICATION PRODUCT MANIFEST

8-11

№ 064822

CHARACTERIZATION INFORMATION

Generating Facility Name: U.S. Department of Labor

Generating Facility Address: Gary Job Corps Center San Marcos TX.

Business Name: Gary Job Corps Center site ID-350

Mailing Address: P.O. Box 967 San Marcos Tx. 78667-0967

Telephone (512) 396-6543

Contractor Name/Contact: Perry Williams Inc.

Process Generating the Fluid (Check the Appropriate Process/Fluid Type):

Underground Storage Tank Remediation/Corrective Action
- ☐ Unleaded Gasoline
- ☐ Diesel
- ☒ Aviation Fuel/ water
- ☐ Tank Hold Evacuation
- ☐ UST Monitoring Well Fluid

Maintenance of PST
- ☐ Unleaded Gasoline
- ☐ Diesel
- ☐ Aviation Fuel
- ☐ Fuel Oil

Total Quantity (Gallons): Bulk (X) 5460 gal Drum Evacuation ( )

I certify that the material removed from the above premises is not hazardous waste as identified in 40 CFR Part 261, and does not contain spent solvents or PCBs as identified in 40 CFR Part 761.

Generator Representative (Print): Walter L. Carlock for DOL Title: Field Super.

Signature: Walt L. Carlock Date of Service: 4-18-94

TRANSPORTER INFORMATION

Name Mobley Co., Inc. Telephone 800-999-8628

EPA Transporter ID TXD000807925 State ID 40303 Truck No. 22

Driver's Name (Print) RON Trucked Direct to Plant? (Y) / N

4-18-94 Date

Driver's Signature

MOBLEY COMPANY CORSICANA FUEL FACILITY

Address: 2124 Highway 31 East

City/State: Corsicana, TX 75110

Telephone: 903-874-1188

EPA ID TXD988059291 TWC Reg. No. 20095

I certify that I have received into this facility the above listed product.

Facility Operator's Name (Print) Danny Gibson

4-21-94 Date Received

Danny Gibson Facility Operator's Signature

White - Generator - Original Canary - TSD Pink - Transporter Gold - Generator's 1st Copy

THE PRINT SHOP-MARSHALL
REV. 9-92

MOBLEY COMPANY
UST REMEDIATION FLUID / OFF-SPECIFICATION PRODUCT MANIFEST

№ 051506

CHARACTERIZATION INFORMATION

Generating Facility Name: U.S. DEPARTMENT OF LABOR

Generating Facility Address: GARY JOB CORP CENTER SAN MARCUS, TX.

Business Name: GARY JOB CORP Site # 10-350

Mailing Address: P.O. BOX 967 SAN MARCOS

Telephone (512) 396-6543

Contractor Name/Contact: PWI

Process Generating the Fluid (Check the Appropriate Process/Fluid Type):

Underground Storage Tank Remediation/Corrective Action Fluid
- ☐ Unleaded Gasoline
- ☐ Diesel
- ☒ Aviation Fuel / WATER
- ☐ Tank Hold Evacuation
- ☐ UST Monitoring Well Fluid
- ☐ Used Motor Oil from Vehicle Maintenance Facility*

*Used oil from industrial and manufacturing sites requires pre-approval

Off-Specification Product (Reclamation for Originally Intended Purpose)
- ☐ Unleaded Gasoline
- ☐ Diesel
- ☐ Aviation Fuel

Total Quantity (Gallons): 5460 Bulk (✓) Drum Evacuation ( )

Generator Representative (Print): Walter L. Cadock for DOL Signature: [signature]

Title: Field Supper. Date of Service: 4-19-94

TRANSPORTER INFORMATION

Name Mobley Co., Inc. Telephone 800-999-8628

EPA Transporter ID TXD000807925 State ID 40303 Truck No. 91

Driver's Name (Print) MIKE THOMAS

4-19-94 [signature]

Date Driver's Signature

MOBLEY COMPANY RECYCLING FACILITY

☐ Kilgore Oil Recycling

Address Wickes St.

City/State: Kilgore, TX 75662

Telephone: 903-984-5761

EPA ID TXD982560005 TWC Reg. No. 38224

☑ Corsicana Fuel Reclamation

Address: Highway 31 East

City/State: Corsicana, TX 75110

Telephone: 903-874-1188

EPA ID TXD988059291 TWC Reg. No. 20095

I certify that I have received into this facility the above listed product.

Facility Operator's Name (Print) DANNY GIBSON

4-22-94 [signature]

Date Received Facility Operator's Signature

White - Generator - Original Canary - TSD Pink - Transporter Gold - Generator's 1st Copy

THE PRINT SHOP-MARSHALL

MOBLEY COMPANY
UST REMEDIATION FLUID / OFF-SPECIFICATION PRODUCT MANIFEST

№ 051505

CHARACTERIZATION INFORMATION

Generating Facility Name: U.S. DEPARTMENT OF HABOR

Generating Facility Address: GOREY JOB CORP CENTER SAN MARCOS, TX. SITE # 10 350

Business Name: GOREY JOB CORP

Mailing Address: P.O. BOX 967 SAN MARCOS TX

Telephone (512) 396-6543

Contractor Name/Contact: PWI

Process Generating the Fluid (Check the Appropriate Process/Fluid Type):

Underground Storage Tank Remediation/Corrective Action Fluid
- ☐ Unleaded Gasoline
- ☐ Diesel
- ☒ Aviation Fuel/WATER
- ☐ Tank Hold Evacuation
- ☐ UST Monitoring Well Fluid
- ☐ Used Motor Oil from Vehicle Maintenance Facility*

*Used oil from industrial and manufacturing sites requires pre-approval

Off-Specification Product (Reclamation for Originally Intended Purpose)
- ☐ Unleaded Gasoline
- ☐ Diesel
- ☐ Aviation Fuel

Total Quantity (Gallons): 5460 Bulk (X) Drum Evacuation ( )

Generator Representative (Print): WALTER L. CALLOCK JR. Signature: [signature]

Title: Field Supper. Date of Service: 4-19-94

TRANSPORTER INFORMATION

Name Mobley Co., Inc. Telephone 800-999-8628

EPA Transporter ID TXD000807925 State ID 40303 Truck No. 22

Driver's Name (Print) RON WAGNER

4-19-94 Date

Ron Wagner Driver's Signature

MOBLEY COMPANY RECYCLING FACILITY

☐ Kilgore Oil Recycling

Address Wickes St.

City/State: Kilgore, TX 75662

Telephone: 903-984-5761

EPA ID TXD982560005 TWC Reg. No. 38224

☑ Corsicana Fuel Reclamation

Address: Highway 31 East

City/State: Corsicana, TX 75110

Telephone: 903-874-1188

EPA ID TXD988059291 TWC Reg. No. 20095

I certify that I have received into this facility the above listed product.

Facility Operator's Name (Print)

4-19-94 Date Received

Billy Payne Facility Operator's Signature

White - Generator - Original Canary - TSD Pink - Transporter Gold - Generator's 1st Copy

THE PRINT SHOP-MARSHALL

MOBLEY COMPANY
UST REMEDIATION FLUID / OFF-SPECIFICATION PRODUCT MANIFEST

№ 051507

CHARACTERIZATION INFORMATION

Generating Facility Name: U.S. DEPARTMENT OF LABOR

Generating Facility Address: GARY JOB CORP CENTER SAN MARCOS, TX.

Business Name: GARY JOB CORP SITE # 10-350

Mailing Address: P.O. BOX 967 SAN MARCOS, TX.

Telephone (512) 396-6543

Contractor Name/Contact: PWI

Process Generating the Fluid (Check the Appropriate Process/Fluid Type):

Underground Storage Tank Remediation/Corrective Action Fluid
- ☐ Unleaded Gasoline
- ☐ Diesel
- ☒ Aviation Fuel/ WATER
- ☐ Tank Hold Evacuation
- ☐ UST Monitoring Well Fluid
- ☐ Used Motor Oil from Vehicle Maintenance Facility*

*Used oil from industrial and manufacturing sites requires pre-approval

Off-Specification Product (Reclamation for Originally Intended Purpose)
- ☐ Unleaded Gasoline
- ☐ Diesel
- ☐ Aviation Fuel

Total Quantity (Gallons): 5460 Bulk (X) Drum Evacuation ( )

Generator Representative (Print): WALTER L. CARLOCK FOR PWI Signature: [signature]

Title: Field Supervisor. Date of Service:

TRANSPORTER INFORMATION

Name Mobley Co., Inc. Telephone 800-999-8628

EPA Transporter ID TXD000807925 State ID 40303 Truck No. 22

Driver's Name (Print) RON WAGNER

4-19-94 Date

[signature] Driver's Signature

MOBLEY COMPANY RECYCLING FACILITY

☐ Kilgore Oil Recycling

Address Wickes St.

City/State: Kilgore, TX 75662

Telephone: 903-984-5761

EPA ID TXD982560005 TWC Reg. No. 38224

☑ Corsicana Fuel Reclamation

Address: Highway 31 East

City/State: Corsicana, TX 75110

Telephone: 903-874-1188

EPA ID TXD988059291 TWC Reg. No. 20095

I certify that I have received into this facility the above listed product.

Facility Operator's Name (Print) Paul Stewart

5-2-94 Date Received

[signature] Facility Operator's Signature

White - Generator - Original Canary - TSD Pink - Transporter Gold - Generator's 1st Copy

THE PRINT SHOP-MARSHALL

MOBLEY COMPANY
UST REMEDIATION FLUID / OFF-SPECIFICATION PRODUCT MANIFEST

№ 051508

CHARACTERIZATION INFORMATION

Generating Facility Name: U.S. DEPARTMENT OF LABOR

Generating Facility Address: GARY JOB CORP CENTER SAN MARCOS, TX.

Business Name: GARY JOB CORP SITE # 10-350

Mailing Address: P.O. BOX 967 SAN MARCOS, TX.

Telephone (512) 396-6543

Contractor Name/Contact: PWI

Process Generating the Fluid (Check the Appropriate Process/Fluid Type):

Underground Storage Tank Remediation/Corrective Action Fluid
- ☐ Unleaded Gasoline
- ☐ Diesel
- ☒ Aviation Fuel/ WATER
- ☐ Tank Hold Evacuation
- ☐ UST Monitoring Well Fluid
- ☐ Used Motor Oil from Vehicle Maintenance Facility*

*Used oil from industrial and manufacturing sites requires pre-approval

Off-Specification Product (Reclamation for Originally Intended Purpose)
- ☐ Unleaded Gasoline
- ☐ Diesel
- ☐ Aviation Fuel

Total Quantity (Gallons): 5460 Bulk (X) Drum Evacuation ( )

Generator Representative (Print): Walter L. Gerlak for DOL Signature: [signature]

Title: Field Supplier. Date of Service:

TRANSPORTER INFORMATION

Name Mobley Co., Inc. Telephone 800-999-8628

EPA Transporter ID TXD000807925 State ID 40303 Truck No. 91

Driver's Name (Print) MIKE THOMAS

4-19-94 Date

[signature] Driver's Signature

MOBLEY COMPANY RECYCLING FACILITY

☐ Kilgore Oil Recycling

Address Wickes St.

City/State: Kilgore, TX 75662

Telephone: 903-984-5761

EPA ID TXD982560005 TWC Reg. No. 38224

☐ Corsicana Fuel Reclamation

Address: Highway 31 East

City/State: Corsicana, TX 75110

Telephone: 903-874-1188

EPA ID TXD988059291 TWC Reg. No. 20095

I certify that I have received into this facility the above listed product.

Facility Operator's Name (Print)

4-21-94 Date Received

[signature] Facility Operator's Signature

White - Generator - Original Canary - TSD Pink - Transporter Gold - Generator's 1st Copy

THE PRINT SHOP-MARSHALL

MOBLEY COMPANY
UST REMEDIATION FLUID / OFF-SPECIFICATION PRODUCT MANIFEST

№ 064867

CHARACTERIZATION INFORMATION

Generating Facility Name: U.S. DEPARTMENT OF DEFENSE WASHINGTON D.C.

Generating Facility Address: GARY JOB CORP CENTER SAN MARCOS, TX.

Business Name: GARY JOB CORP SITE # 10-350

Mailing Address: P.O. BOX # 967 SAN MARCOS, TX.

Telephone (512) 396-6543

Contractor Name/Contact: PWI

Process Generating the Fluid (Check the Appropriate Process/Fluid Type):

Underground Storage Tank Remediation/Corrective Action
- ☐ Unleaded Gasoline
- ☐ Diesel
- ☒ Aviation Fuel / WATER
- ☐ Tank Hold Evacuation
- ☐ UST Monitoring Well Fluid

Maintenance of PST
- ☐ Unleaded Gasoline
- ☐ Diesel
- ☐ Aviation Fuel
- ☐ Fuel Oil

Total Quantity (Gallons): Bulk (X) 5,460 GALS. Drum Evacuation ( )

I certify that the material removed from the above premises is not hazardous waste as identified in 40 CFR Part 261, and does not contain spent solvents or PCBs as identified in 40 CFR Part 761.

Generator Representative (Print): Walter L. Carlock Title: Field Supervisor

Signature: Walter L. Carlock Date of Service: 4-20-94

TRANSPORTER INFORMATION

Name Mobley Co., Inc. Telephone 800-999-8628

EPA Transporter ID TXD000807925 State ID 40303 Truck No. 91

Driver's Name (Print) MIKE THOMAS Trucked Direct to Plant? Y / (N)

4-20-94 Date

Driver's Signature

MOBLEY COMPANY CORSICANA FUEL FACILITY

Address: 2124 Highway 31 East

City/State: Corsicana, TX 75110

Telephone: 903-874-1188

EPA ID TXD988059291 TWC Reg. No. 20095

I certify that I have received into this facility the above listed product.

Facility Operator's Name (Print) DANNY GIBSON

4-20-94 Date Received

Facility Operator's Signature

White - Generator - Original Canary - TSD Pink - Transporter Gold - Generator's 1st Copy

THE PRINT SHOP MARSHALL REV. 9-92

MOBLEY COMPANY
UST REMEDIATION FLUID / OFF-SPECIFICATION PRODUCT MANIFEST

№ 064868

CHARACTERIZATION INFORMATION

Generating Facility Name: U.S. DEPARTMENT OF DEFENSE WASHINGTON D.C.

Generating Facility Address: GARY JOB CORP CENTER SAN MARCOS, TX.

Business Name: GARY JOB CORP SITE # 10 - 350

Mailing Address: P.O. BOX # 967 SAN MARCOS, TX.

Telephone (512) 396 - 6543

Contractor Name/Contact: PWI

Process Generating the Fluid (Check the Appropriate Process/Fluid Type):

Underground Storage Tank Remediation/Corrective Action
- ☐ Unleaded Gasoline
- ☐ Diesel
- ☒ Aviation Fuel / WATER
- ☐ Tank Hold Evacuation
- ☐ UST Monitoring Well Fluid

Maintenance of PST
- ☐ Unleaded Gasoline
- ☐ Diesel
- ☐ Aviation Fuel
- ☐ Fuel Oil

Total Quantity (Gallons): Bulk (X) 5,460 GALS. Drum Evacuation ( )

I certify that the material removed from the above premises is not hazardous waste as identified in 40 CFR Part 261, and does not contain spent solvents or PCBs as identified in 40 CFR Part 761.

Generator Representative (Print): Walter L. Caldock Title: Field Supervisor

Signature: [signature] Date of Service: 4-20-94

TRANSPORTER INFORMATION

Name Mobley Co., Inc. Telephone 800-999-8628

EPA Transporter ID TXD000807925 State ID 40303 Truck No. 22

Driver's Name (Print) RON WAGNER Trucked Direct to Plant? Y / (N)

4-20-94 Date

[signature] Driver's Signature

MOBLEY COMPANY CORSICANA FUEL FACILITY

Address: 2124 Highway 31 East

City/State: Corsicana, TX 75110

Telephone: 903-874-1188

EPA ID TXD988059291 TWC Reg. No. 20095

I certify that I have received into this facility the above listed product.

Facility Operator's Name (Print) Paul Stewart

4-20-94 Date Received

[signature] Facility Operator's Signature

White - Generator - Original Canary - TSD Pink - Transporter Gold - Generator's 1st Copy

THE PRINT SHOP-MARSHALL
REV. 9-92

MOBLEY COMPANY
UST REMEDIATION FLUID / OFF-SPECIFICATION PRODUCT MANIFEST

№ 064870

CHARACTERIZATION INFORMATION

Generating Facility Name: U. S. Department of Defense W. D. C.

Generating Facility Address: Gary Job corp Center San Marcos TX

Business Name: Gary Job corp site 10-350

Mailing Address: P. O. Box 967 San Marcos TX

Telephone (512) 396 - 6543

Contractor Name/Contact: P. W. I.

Process Generating the Fluid (Check the Appropriate Process/Fluid Type):

Underground Storage Tank Remediation/Corrective Action
- ☐ Unleaded Gasoline
- ☐ Diesel
- ☒ Aviation Fuel / Water
- ☐ Tank Hold Evacuation
- ☐ UST Monitoring Well Fluid

Maintenance of PST
- ☐ Unleaded Gasoline
- ☐ Diesel
- ☐ Aviation Fuel
- ☐ Fuel Oil

Total Quantity (Gallons): Bulk (X) 5460 Drum Evacuation ( )

I certify that the material removed from the above premises is not hazardous waste as identified in 40 CFR Part 261, and does not contain spent solvents or PCBs as identified in 40 CFR Part 761.

Generator Representative (Print): Walter L. Carlock For DOD Title: Field Supervisor

Signature: [signature] Date of Service: 4-20-94

TRANSPORTER INFORMATION

Name Mobley Co., Inc. Telephone 800-999-8628

EPA Transporter ID TXD000807925 State ID 40303 Truck No. 22

Driver's Name (Print) RON WANSER Trucked Direct to Plant? (Y) / N

4-20-94 Date

[signature] Driver's Signature

MOBLEY COMPANY CORSICANA FUEL FACILITY

Address: 2124 Highway 31 East

City/State: Corsicana, TX 75110

Telephone: 903-874-1188

EPA ID TXD988059291 TWC Reg. No. 20095

I certify that I have received into this facility the above listed product.

Facility Operator's Name (Print) Ray Lanson

4-21-94 Date Received

Ray Lanson Facility Operator's Signature

White - Generator - Original Canary - TSD Pink - Transporter Gold - Generator's 1st Copy

THE PRINT SHOP-MARSHALL
REV. 9-92

MOBLEY COMPANY
UST REMEDIATION FLUID / OFF-SPECIFICATION PRODUCT MANIFEST

No. № 056605

CHARACTERIZATION INFORMATION

Generating Facility Name: U.S. Department of Defense Washington, D.C.

Generating Facility Address: Gary Job Corp. Center San Marcos, TX

Business Name: Gary Job Corp. Site # 10-360

Mailing Address: P.O. Box 967 San Marcos, TX

Telephone (512) 396-6543

Contractor Name/Contact: PWI

Process Generating the Fluid (Check the Appropriate Process/Fluid Type):

Underground Storage Tank Remediation/Corrective Action
- ☐ Unleaded Gasoline
- ☐ Diesel
- ☒ Aviation Fuel/Water
- ☐ Tank Hold Evacuation
- ☐ UST Monitoring Well Fluid

Maintenance of PST
- ☐ Unleaded Gasoline
- ☐ Diesel
- ☐ Aviation Fuel
- ☐ Fuel Oil

Total Quantity (Gallons): Bulk (X) 5,400 Gals. Drum Evacuation ( )

I certify that the material removed from the above premises is not hazardous waste as identified in 40 CFR Part 261, and does not contain spent solvents or PCBs as identified in 40 CFR Part 761.

Generator Representative (Print): Walter L. Carlock For DOD Title: Field Supervisor

Signature: [signature] Date of Service: 10-21-94

TRANSPORTER INFORMATION

Name Mobley Co., Inc. Telephone 800-999-8628

EPA Transporter ID TXD000807925 State ID 40303 Truck No. 22

Driver's Name (Print) [illegible] Trucked Direct to Plant? Y / (N)

4-21-94 [signature]

Date Driver's Signature

MOBLEY COMPANY CORSICANA FUEL FACILITY

Address: 2124 Highway 31 East

City/State: Corsicana, TX 75110

Telephone: 903-874-1188

EPA ID TXD988059291 TWC Reg. No. 20095

I certify that I have received into this facility the above listed product.

Facility Operator's Name (Print) Danny Gibson

4-22-94 [signature]

Date Received Facility Operator's Signature

White - Generator - Original Canary - TSD Pink - Transporter Gold - Generator's 1st Copy

THE PRINT SHOP-MARSHALL
REV. 9-92

MOBLEY COMPANY
UST REMEDIATION FLUID / OFF-SPECIFICATION PRODUCT MANIFEST

No. № 056606

CHARACTERIZATION INFORMATION

Generating Facility Name: U.S. Department of Defense Washington, D.C.
Generating Facility Address: Gary Job Corp. Center San Marcos, TX
Business Name: Gary Job Corp. Site # 10-350
Mailing Address: P. O. Box 967 San Marcos, TX
Telephone (512) 396-6543
Contractor Name/Contact: PWI

Process Generating the Fluid (Check the Appropriate Process/Fluid Type):

Underground Storage Tank Remediation/Corrective Action
- ☐ Unleaded Gasoline
- ☐ Diesel
- ☒ Aviation Fuel/ Water
- ☐ Tank Hold Evacuation
- ☐ UST Monitoring Well Fluid

Maintenance of PST
- ☐ Unleaded Gasoline
- ☐ Diesel
- ☐ Aviation Fuel
- ☐ Fuel Oil

Total Quantity (Gallons): Bulk (X) 5 460 Drum Evacuation ( )

I certify that the material removed from the above premises is not hazardous waste as identified in 40 CFR Part 261, and does not contain spent solvents or PCBs as identified in 40 CFR Part 761.

Generator Representative (Print): Walter L. Gelock for DOD Title: Field Supp

Signature: [signature] Date of Service:

TRANSPORTER INFORMATION

Name Mobley Co., Inc. Telephone 800-999-8628
EPA Transporter ID TXD000807925 State ID 40303 Truck No. 91
Driver's Name (Print) MIKE THOMAS Trucked Direct to Plant? Y / (N)

4-21-94 [signature]
Date Driver's Signature

MOBLEY COMPANY CORSICANA FUEL FACILITY

Address: 2124 Highway 31 East
City/State: Corsicana, TX 75110
Telephone: 903-874-1188
EPA ID TXD988059291 TWC Reg. No. 20095

I certify that I have received into this facility the above listed product.

Facility Operator's Name (Print) Paul Stewart

4-21-94 [signature]
Date Received Facility Operator's Signature

White - Generator - Original Canary - TSD Pink - Transporter Gold - Generator's 1st Copy

THE PRINT SHOP-MARSHALL
REV. 9-92

MOBLEY COMPANY
UST REMEDIATION FLUID / OFF-SPECIFICATION PRODUCT MANIFEST

No. № 056607

CHARACTERIZATION INFORMATION

Generating Facility Name: U.S. Department of Defense Washington D.C.

Generating Facility Address: Gary Job Corp Center San Marcos, Tx

Business Name: Gary Job Corp. Site # 10-350

Mailing Address: P.O. Box 967 San Marcos, Tx

Telephone (512) 396-6543

Contractor Name/Contact: PWI

Process Generating the Fluid (Check the Appropriate Process/Fluid Type):

Underground Storage Tank Remediation/Corrective Action
- ☐ Unleaded Gasoline
- ☐ Diesel
- ☒ Aviation Fuel / Water
- ☐ Tank Hold Evacuation
- ☐ UST Monitoring Well Fluid

Maintenance of PST
- ☐ Unleaded Gasoline
- ☐ Diesel
- ☐ Aviation Fuel
- ☐ Fuel Oil

Total Quantity (Gallons): Bulk (X) 5460 Drum Evacuation ( )

I certify that the material removed from the above premises is not hazardous waste as identified in 40 CFR Part 261, and does not contain spent solvents or PCBs as identified in 40 CFR Part 761.

Generator Representative (Print): Walter I. Carlock For DOD. Title: Field Supervisor

Signature: Walter I. Carlock Date of Service: 4-22-94

TRANSPORTER INFORMATION

Name Mobley Co., Inc. Telephone 800-999-8628

EPA Transporter ID TXD000807925 State ID 40303 Truck No. 91

Driver's Name (Print) Mike Thomas Trucked Direct to Plant? (Y) / N

4-22-94 Date

Mike Thomas Driver's Signature

MOBLEY COMPANY CORSICANA FUEL FACILITY

Address: 2124 Highway 31 East

City/State: Corsicana, TX 75110

Telephone: 903-874-1188

EPA ID TXD988059291 TWC Reg. No. 20095

I certify that I have received into this facility the above listed product.

Facility Operator's Name (Print) Danny Gibson

4-26-94 Date Received

Danny Gibson Facility Operator's Signature

White - Generator - Original Canary - TSD Pink - Transporter Gold - Generator's 1st Copy

THE PRINT SHOP-MARSHALL
REV. 9-92

MOBLEY COMPANY
UST REMEDIATION FLUID / OFF-SPECIFICATION PRODUCT MANIFEST

No. № 056608

CHARACTERIZATION INFORMATION

Generating Facility Name: U.S. Department of Defense Washington, D.C.

Generating Facility Address: Gary Job Corp Center San Marcos, Tx

Business Name: Gary Job Corp Site # 10-350

Mailing Address: P.O. Box 967 San Marcos, Tx

Telephone (512) 396-6543

Contractor Name/Contact: PWI

Process Generating the Fluid (Check the Appropriate Process/Fluid Type):

Underground Storage Tank Remediation/Corrective Action
- ☐ Unleaded Gasoline
- ☐ Diesel
- ☒ Aviation Fuel / Water
- ☐ Tank Hold Evacuation
- ☐ UST Monitoring Well Fluid

Maintenance of PST
- ☐ Unleaded Gasoline
- ☐ Diesel
- ☐ Aviation Fuel
- ☐ Fuel Oil

Total Quantity (Gallons): Bulk (X) 5460 Drum Evacuation ( )

I certify that the material removed from the above premises is not hazardous waste as identified in 40 CFR Part 261, and does not contain spent solvents or PCBs as identified in 40 CFR Part 761.

Generator Representative (Print): Walter L. Carlock For DOD Title: Field Supp.

Signature: [signature] Date of Service:

TRANSPORTER INFORMATION

Name Mobley Co., Inc. Telephone 800-999-8628

EPA Transporter ID TXD000807925 State ID 40303 Truck No. 22

Driver's Name (Print) RON WANSER Trucked Direct to Plant? (Y) / N

4-22-94 Date

[signature] Driver's Signature

MOBLEY COMPANY CORSICANA FUEL FACILITY

Address: 2124 Highway 31 East

City/State: Corsicana, TX 75110

Telephone: 903-874-1188

EPA ID TXD988059291 TWC Reg. No. 20095

I certify that I have received into this facility the above listed product.

Facility Operator's Name (Print) Rodney De Roo

5-3-94 Date Received

Rodney De Roo Facility Operator's Signature

White - Generator - Original Canary - TSD Pink - Transporter Gold - Generator's 1st Copy

THE PRINT SHOP-MARSHALL
REV. 9-92

MOBLEY COMPANY
UST REMEDIATION FLUID / OFF-SPECIFICATION PRODUCT MANIFEST

No. № 056609

CHARACTERIZATION INFORMATION

Generating Facility Name: U.S. Department of Defense Washington, D.C.

Generating Facility Address: Gary Job Corp Center San Marcos, Tx

Business Name: Gary Job Corp. Site # 10-350

Mailing Address: P.O. Box 967 San Marcos, Tx

Telephone (512) 396-6543

Contractor Name/Contact: PWI

Process Generating the Fluid (Check the Appropriate Process/Fluid Type):

Underground Storage Tank Remediation/Corrective Action
- ☐ Unleaded Gasoline
- ☐ Diesel
- ☒ Aviation Fuel/Water
- ☐ Tank Hold Evacuation
- ☐ UST Monitoring Well Fluid

Maintenance of PST
- ☐ Unleaded Gasoline
- ☐ Diesel
- ☐ Aviation Fuel
- ☐ Fuel Oil

Total Quantity (Gallons): Bulk (X) 5,460 Drum Evacuation ( )

I certify that the material removed from the above premises is not hazardous waste as identified in 40 CFR Part 261, and does not contain spent solvents or PCBs as identified in 40 CFR Part 761.

Generator Representative (Print): Walter L. Cadock for D.O.P. Title: Field Supervisor.

Signature: [signature] Date of Service: 4-22-94

TRANSPORTER INFORMATION

Name Mobley Co., Inc. Telephone 800-999-8628

EPA Transporter ID TXD000807925 State ID 40303 Truck No. 22

Driver's Name (Print) RON WAGNER Trucked Direct to Plant? Y / (N)

4-22-94 [signature]

Date Driver's Signature

MOBLEY COMPANY CORSICANA FUEL FACILITY

Address: 2124 Highway 31 East

City/State: Corsicana, TX 75110

Telephone: 903-874-1188

EPA ID TXD988059291 TWC Reg. No. 20095

I certify that I have received into this facility the above listed product.

Facility Operator's Name (Print) DANNY GIBSON

4-23-94 [signature]

Date Received Facility Operator's Signature

White - Generator - Original Canary - TSD Pink - Transporter Gold - Generator's 1st Copy

THE PRINT SHOP-MARSHALL
REV. 9-92

MOBLEY COMPANY
UST REMEDIATION FLUID / OFF-SPECIFICATION PRODUCT MANIFEST

No. № 056610

CHARACTERIZATION INFORMATION

Generating Facility Name: U.S. Department of Defense Washington, D.C.

Generating Facility Address: Gary Job Corp Center San Marcos, Tx

Business Name: Gary Job Corp Site # 10-350

Mailing Address: P.O. Box 967 San Marcos, Tx

Telephone (512) 396-6543

Contractor Name/Contact: PWI

Process Generating the Fluid (Check the Appropriate Process/Fluid Type):

Underground Storage Tank Remediation/Corrective Action
- ☐ Unleaded Gasoline
- ☐ Diesel
- ☒ Aviation Fuel / Water
- ☐ Tank Hold Evacuation
- ☐ UST Monitoring Well Fluid

Maintenance of PST
- ☐ Unleaded Gasoline
- ☐ Diesel
- ☐ Aviation Fuel
- ☐ Fuel Oil

Total Quantity (Gallons): Bulk (X) 5,460 Drum Evacuation ( )

I certify that the material removed from the above premises is not hazardous waste as identified in 40 CFR Part 261, and does not contain spent solvents or PCBs as identified in 40 CFR Part 761.

Generator Representative (Print): Walter L. Carlock For DOD Title: Field Supt.

Signature: [signature] Date of Service:

TRANSPORTER INFORMATION

Name Mobley Co., Inc. Telephone 800-999-8628

EPA Transporter ID TXD000807925 State ID 40303 Truck No. 91

Driver's Name (Print) MIKE THOMAS Trucked Direct to Plant? Y / (N)

4-22-94 [signature]

Date Driver's Signature

MOBLEY COMPANY CORSICANA FUEL FACILITY

Address: 2124 Highway 31 East

City/State: Corsicana, TX 75110

Telephone: 903-874-1188

EPA ID TXD988059291 TWC Reg. No. 20095

I certify that I have received into this facility the above listed product.

Facility Operator's Name (Print) DANNY Gibson

4-23-94 Danny Gibson

Date Received Facility Operator's Signature

White - Generator - Original Canary - TSD Pink - Transporter Gold - Generator's 1st Copy

THE PRINT SHOP-MARSHALL
REV. 9-92

MOBLEY COMPANY
UST REMEDIATION FLUID / OFF-SPECIFICATION PRODUCT MANIFEST

No. № 056611

CHARACTERIZATION INFORMATION

Generating Facility Name: U.S. Department of Defense Washington, D.C.

Generating Facility Address: Gary Job Corp. Center San Marcos, TX

Business Name: Gary Job Corp Site # 10-350

Mailing Address: P.O. Box 967 San Marcos, TX

Telephone (512) 396-6543

Contractor Name/Contact: PWI

Process Generating the Fluid (Check the Appropriate Process/Fluid Type):

Underground Storage Tank Remediation/Corrective Action
- ☐ Unleaded Gasoline
- ☐ Diesel
- ☒ Aviation Fuel/Water
- ☐ Tank Hold Evacuation
- ☐ UST Monitoring Well Fluid

Maintenance of PST
- ☐ Unleaded Gasoline
- ☐ Diesel
- ☐ Aviation Fuel
- ☐ Fuel Oil

Total Quantity (Gallons): Bulk (X) 5460 Drum Evacuation ( )

I certify that the material removed from the above premises is not hazardous waste as identified in 40 CFR Part 261, and does not contain spent solvents or PCBs as identified in 40 CFR Part 761.

Generator Representative (Print): Walter L. Carlock For D.O.D. Title: Field Supe...

Signature: Walter L. Carlock Date of Service: 4-22-94

TRANSPORTER INFORMATION

Name Mobley Co., Inc. Telephone 800-999-8628

EPA Transporter ID TXD000807925 State ID 40303 Truck No. 22

Driver's Name (Print) RON WANSER Trucked Direct to Plant? (Y) / N

4-22-94 Date

Ron Wanser Driver's Signature

MOBLEY COMPANY CORSICANA FUEL FACILITY

Address: 2124 Highway 31 East

City/State: Corsicana, TX 75110

Telephone: 903-874-1188

EPA ID TXD988059291 TWC Reg. No. 20095

I certify that I have received into this facility the above listed product.

Facility Operator's Name (Print) DANNY GIBSON

4-26-94 Date Received

Danny Gibson Facility Operator's Signature

White - Generator - Original Canary - TSD Pink - Transporter Gold - Generator's 1st Copy

THE PRINT SHOP-MARSHALL
REV. 9-92

MOBLEY COMPANY
UST REMEDIATION FLUID / OFF-SPECIFICATION PRODUCT MANIFEST

No. № 056612

CHARACTERIZATION INFORMATION

Generating Facility Name: U.S. Department of Defense Washington, D.C.

Generating Facility Address: Gary Job Corp Center San Marcos, TX

Business Name: Gary Job Corp. Site #

Mailing Address: P.O. Box 967 San Marcos, TX

Telephone (512) 396-6543

Contractor Name/Contact: PWI

Process Generating the Fluid (Check the Appropriate Process/Fluid Type):

Underground Storage Tank Remediation/Corrective Action
- ☐ Unleaded Gasoline
- ☐ Diesel
- ☒ Aviation Fuel / Water
- ☐ Tank Hold Evacuation
- ☐ UST Monitoring Well Fluid

Maintenance of PST
- ☐ Unleaded Gasoline
- ☐ Diesel
- ☐ Aviation Fuel
- ☐ Fuel Oil

Total Quantity (Gallons): Bulk (X) 5460 Drum Evacuation ( )

I certify that the material removed from the above premises is not hazardous waste as identified in 40 CFR Part 261, and does not contain spent solvents or PCBs as identified in 40 CFR Part 761.

Generator Representative (Print): Walter L. Carlock For DOD Title: Field Supervisor

Signature: [signature] Date of Service: 4-22-94

TRANSPORTER INFORMATION

Name Mobley Co., Inc. Telephone 800-999-8628

EPA Transporter ID TXD000807925 State ID 40303 Truck No. 91

Driver's Name (Print) Mike Thomas Trucked Direct to Plant? (Y) / N

4-22-94 Date

[signature] Driver's Signature

MOBLEY COMPANY CORSICANA FUEL FACILITY

Address: 2124 Highway 31 East

City/State: Corsicana, TX 75110

Telephone: 903-874-1188

EPA ID TXD988059291 TWC Reg. No. 20095

I certify that I have received into this facility the above listed product.

Facility Operator's Name (Print) Danny Gibson

4-22-93 Date Received

[signature] Facility Operator's Signature

White - Generator - Original Canary - TSD Pink - Transporter Gold - Generator's 1st Copy

THE PRINT SHOP-MARSHALL
REV. 9-92

MOBLEY COMPANY
UST REMEDIATION FLUID / OFF-SPECIFICATION PRODUCT MANIFEST

No. № 056613

CHARACTERIZATION INFORMATION

Generating Facility Name: U.S. Department of Defense Washington, D.C.

Generating Facility Address: Gary Job Corp Center San Marcos, Tx

Business Name: Gary Job Corp. Site # 16-350

Mailing Address: P.O. Box 967 San Marcos, Tx

Telephone (512) 396-6543

Contractor Name/Contact: PWI

Process Generating the Fluid (Check the Appropriate Process/Fluid Type):

Underground Storage Tank Remediation/Corrective Action
- ☐ Unleaded Gasoline
- ☐ Diesel
- ☒ Aviation Fuel / Water
- ☐ Tank Hold Evacuation
- ☐ UST Monitoring Well Fluid

Maintenance of PST
- ☐ Unleaded Gasoline
- ☐ Diesel
- ☐ Aviation Fuel
- ☐ Fuel Oil

Total Quantity (Gallons): Bulk (X) 5,460 Gals. Drum Evacuation ( )

I certify that the material removed from the above premises is not hazardous waste as identified in 40 CFR Part 261, and does not contain spent solvents or PCBs as identified in 40 CFR Part 761.

Generator Representative (Print): Walter L. Carlock For D.O.D. Title: Field Supervisor

Signature: [signature] Date of Service: 4-23-94

TRANSPORTER INFORMATION

Name Mobley Co., Inc. Telephone 800-999-8628

EPA Transporter ID TXD000807925 State ID 40303 Truck No. 22

Driver's Name (Print) RON WAGNER Trucked Direct to Plant? Y / (N)

4-23-94 Date

[signature] Driver's Signature

MOBLEY COMPANY CORSICANA FUEL FACILITY

Address: 2124 Highway 31 East

City/State: Corsicana, TX 75110

Telephone: 903-874-1188

EPA ID TXD988059291 TWC Reg. No. 20095

I certify that I have received into this facility the above listed product.

Facility Operator's Name (Print) Ray Lawson

4-23-94 Date Received

[signature] Facility Operator's Signature

White - Generator - Original Canary - TSD Pink - Transporter Gold - Generator's 1st Copy

THE PRINT SHOP-MARSHALL
REV. 9-92

MOBLEY COMPANY
UST REMEDIATION FLUID / OFF-SPECIFICATION PRODUCT MANIFEST

No. № 056614

CHARACTERIZATION INFORMATION

Generating Facility Name: U.S. Department of Defense Washington, D.C.

Generating Facility Address: Gary Job Corp Center San Marcos, Tx

Business Name: Gary Job Corp Site # 10-350

Mailing Address: P.O. Box 967 San Marcos, Tx

Telephone (512) 396-6543

Contractor Name/Contact: PWI

Process Generating the Fluid (Check the Appropriate Process/Fluid Type):

Underground Storage Tank Remediation/Corrective Action
- ☐ Unleaded Gasoline
- ☐ Diesel
- ☒ Aviation Fuel/Water
- ☐ Tank Hold Evacuation
- ☐ UST Monitoring Well Fluid

Maintenance of PST
- ☐ Unleaded Gasoline
- ☐ Diesel
- ☐ Aviation Fuel
- ☐ Fuel Oil

Total Quantity (Gallons): Bulk (X) 5,460 GALS Drum Evacuation ( )

I certify that the material removed from the above premises is not hazardous waste as identified in 40 CFR Part 261, and does not contain spent solvents or PCBs as identified in 40 CFR Part 761.

Generator Representative (Print): Walter L. Carlock For DOD. Title: Field Supervisor

Signature: [signature] Date of Service: 10-23-94

TRANSPORTER INFORMATION

Name Mobley Co., Inc. Telephone 800-999-8628

EPA Transporter ID TXD000807925 State ID 40303 Truck No. 91

Driver's Name (Print) MIKE THomas Trucked Direct to Plant? Y / (N)

10-23-94 Date

[signature] Driver's Signature

MOBLEY COMPANY CORSICANA FUEL FACILITY

Address: 2124 Highway 31 East

City/State: Corsicana, TX 75110

Telephone: 903-874-1188

EPA ID TXD988059291 TWC Reg. No. 20095

I certify that I have received into this facility the above listed product.

Facility Operator's Name (Print) DANNY Gibson

4-26-94 Date Received

[signature] Facility Operator's Signature

White - Generator - Original Canary - TSD Pink - Transporter Gold - Generator's 1st Copy

THE PRINT SHOP-MARSHALL
REV. 9-92

MOBLEY COMPANY
UST REMEDIATION FLUID / OFF-SPECIFICATION PRODUCT MANIFEST

No. № 056615

CHARACTERIZATION INFORMATION

Generating Facility Name: U.S. Department of Defense Washington, D.C.

Generating Facility Address: Gary Job Corp Center San Marcos, Tx

Business Name: Gary Job Corp Site #

Mailing Address: P.O. Box 967 San Marcos, TX

Telephone (512) 396-6543

Contractor Name/Contact: PWI

Process Generating the Fluid (Check the Appropriate Process/Fluid Type):

Underground Storage Tank Remediation/Corrective Action
- ☐ Unleaded Gasoline
- ☐ Diesel
- ☒ Aviation Fuel / Water
- ☐ Tank Hold Evacuation
- ☐ UST Monitoring Well Fluid

Maintenance of PST
- ☐ Unleaded Gasoline
- ☐ Diesel
- ☐ Aviation Fuel
- ☐ Fuel Oil

Total Quantity (Gallons): Bulk (X) 5460 Drum Evacuation ( )

I certify that the material removed from the above premises is not hazardous waste as identified in 40 CFR Part 261, and does not contain spent solvents or PCBs as identified in 40 CFR Part 761.

Generator Representative (Print): Walter L. Carlock for DOD. Title: Field Supp...

Signature: [signature] Date of Service: 4-23-94

TRANSPORTER INFORMATION

Name Mobley Co., Inc. Telephone 800-999-8628

EPA Transporter ID TXD000807925 State ID 40303 Truck No. 20

Driver's Name (Print) Richard Cawtn Trucked Direct to Plant? (Y) / N

4-23-94 Date

Richard Cawtn Driver's Signature

MOBLEY COMPANY CORSICANA FUEL FACILITY

Address: 2124 Highway 31 East

City/State: Corsicana, TX 75110

Telephone: 903-874-1188

EPA ID TXD988059291 TWC Reg. No. 20095

I certify that I have received into this facility the above listed product.

Facility Operator's Name (Print) DANNY GIBSON

4-29-94 Date Received

Danny Gibson Facility Operator's Signature

White - Generator - Original Canary - TSD Pink - Transporter Gold - Generator's 1st Copy

THE PRINT SHOP-MARSHALL
REV. 9-92

MOBLEY COMPANY
UST REMEDIATION FLUID / OFF-SPECIFICATION PRODUCT MANIFEST

No. Nº 056616

CHARACTERIZATION INFORMATION

Generating Facility Name: U.S. Department of Defense Washington, D.C.

Generating Facility Address: Gary Job Corp Center San Marcos, TX

Business Name: Gary Job Corp. Site #

Mailing Address: P.O. Box 967 San Marcos, TX

Telephone (512) 396-6543

Contractor Name/Contact: PWI

Process Generating the Fluid (Check the Appropriate Process/Fluid Type):

Underground Storage Tank Remediation/Corrective Action
- ☐ Unleaded Gasoline
- ☐ Diesel
- ☒ Aviation Fuel / Water
- ☐ Tank Hold Evacuation
- ☐ UST Monitoring Well Fluid

Maintenance of PST
- ☐ Unleaded Gasoline
- ☐ Diesel
- ☐ Aviation Fuel
- ☐ Fuel Oil

Total Quantity (Gallons): Bulk (X) 5460 Drum Evacuation ( )

I certify that the material removed from the above premises is not hazardous waste as identified in 40 CFR Part 261, and does not contain spent solvents or PCBs as identified in 40 CFR Part 761.

Generator Representative (Print): Walter L. Carlock For D.O.D. Title: Field Supplier

Signature: [signature] Date of Service: 4-23-94

TRANSPORTER INFORMATION

Name Mobley Co., Inc. Telephone 800-999-8628

EPA Transporter ID TXD000807925 State ID 40303 Truck No. 91

Driver's Name (Print) Mike Thomas Trucked Direct to Plant? (Y) / N

4-23-94 Date

[signature] Driver's Signature

MOBLEY COMPANY CORSICANA FUEL FACILITY

Address: 2124 Highway 31 East

City/State: Corsicana, TX 75110

Telephone: 903-874-1188

EPA ID TXD988059291 TWC Reg. No. 20095

I certify that I have received into this facility the above listed product.

Facility Operator's Name (Print) Paul Stewart

4-24-94 Date Received

[signature] Facility Operator's Signature

White - Generator - Original Canary - TSD Pink - Transporter Gold - Generator's 1st Copy

THE PRINT SHOP-MARSHALL
REV. 9-92

MOBLEY COMPANY
UST REMEDIATION FLUID / OFF-SPECIFICATION PRODUCT MANIFEST

No. № 056617

CHARACTERIZATION INFORMATION

Generating Facility Name: U.S. Department of Defense Washington, D.C.

Generating Facility Address: Gary Job Corp. Center San Marcos, Tx

Business Name: Gary Job Corp. Site # 10-350

Mailing Address: P.O. Box 967 San Marcos, Tx

Telephone (512) 396-6543

Contractor Name/Contact: PWI

Process Generating the Fluid (Check the Appropriate Process/Fluid Type):

Underground Storage Tank Remediation/Corrective Action
- ☐ Unleaded Gasoline
- ☐ Diesel
- ☒ Aviation Fuel / Water
- ☐ Tank Hold Evacuation
- ☐ UST Monitoring Well Fluid

Maintenance of PST
- ☐ Unleaded Gasoline
- ☐ Diesel
- ☐ Aviation Fuel
- ☐ Fuel Oil

Total Quantity (Gallons): Bulk (X) 4,100 GALS Drum Evacuation ( )

I certify that the material removed from the above premises is not hazardous waste as identified in 40 CFR Part 261, and does not contain spent solvents or PCBs as identified in 40 CFR Part 761.

Generator Representative (Print): Walter L. Carlock Title: Field Supervisor

Signature: [signature] Date of Service: 4-24-94

TRANSPORTER INFORMATION

Name Mobley Co., Inc. Telephone 800-999-8628

EPA Transporter ID TXD000807925 State ID 40303 Truck No. 22

Driver's Name (Print) Ron Wagner Trucked Direct to Plant? Y / (N)

4-24-94 Date

Ron Wagner Driver's Signature

MOBLEY COMPANY CORSICANA FUEL FACILITY

Address: 2124 Highway 31 East

City/State: Corsicana, TX 75110

Telephone: 903-874-1188

EPA ID TXD988059291 TWC Reg. No. 20095

I certify that I have received into this facility the above listed product.

Facility Operator's Name (Print) Paul Stanford

5-3-94 Date Received

[signature] Facility Operator's Signature

White - Generator - Original Canary - TSD Pink - Transporter Gold - Generator's 1st Copy

THE PRINT SHOP-MARSHALL
REV. 9-92

MOBLEY COMPANY
UST REMEDIATION FLUID / OFF-SPECIFICATION PRODUCT MANIFEST

№ 064869

CHARACTERIZATION INFORMATION

Generating Facility Name: US Department of DeFense W. D. C

Generating Facility Address: Gary Job Corp Center San Marcos

Business Name: Gary Job Corp site 10-350

Mailing Address: P. O. Box 967 San Marcos

Telephone (512) 396-6543

Contractor Name/Contact: P. W. I.

Process Generating the Fluid (Check the Appropriate Process/Fluid Type):

Underground Storage Tank Remediation/Corrective Action
- ☐ Unleaded Gasoline
- ☐ Diesel
- ☒ Aviation Fuel / water
- ☐ Tank Hold Evacuation
- ☐ UST Monitoring Well Fluid

Maintenance of PST
- ☐ Unleaded Gasoline
- ☐ Diesel
- ☐ Aviation Fuel
- ☐ Fuel Oil

Total Quantity (Gallons): Bulk (X) 5460 Drum Evacuation ( )

I certify that the material removed from the above premises is not hazardous waste as identified in 40 CFR Part 261, and does not contain spent solvents or PCBs as identified in 40 CFR Part 761.

Generator Representative (Print): Walter L. Carlock for D.O.D. Title: Field Supervisor

Signature: [signature] Date of Service: 4-20-94

TRANSPORTER INFORMATION

Name Mobley Co., Inc. Telephone 800-999-8628

EPA Transporter ID TXD000807925 State ID 40303 Truck No. 91

Driver's Name (Print) Mike Thomas Trucked Direct to Plant? (Y) / N

4-20-94 Date

[signature] Driver's Signature

MOBLEY COMPANY CORSICANA FUEL FACILITY

Address: 2124 Highway 31 East

City/State: Corsicana, TX 75110

Telephone: 903-874-1188

EPA ID TXD988059291 TWC Reg. No. 20095

I certify that I have received into this facility the above listed product.

Facility Operator's Name (Print) Danny Gibson

4-22-94 Date Received

[signature] Facility Operator's Signature

White - Generator - Original Canary - TSD Pink - Transporter Gold - Generator's 1st Copy

THE PRINT SHOP-MARSHALL
REV. 9-92

MOBLEY COMPANY
UST REMEDIATION FLUID / OFF-SPECIFICATION PRODUCT MANIFEST

№ 064871

CHARACTERIZATION INFORMATION

Generating Facility Name: U S Department of DEFENSE WASHINGTON D.C.

Generating Facility Address: GREY JOB CORP CENTER SAN MARCOS, TX.

Business Name: GREY JOB CORP SITE # 16-350

Mailing Address: P.O. BOX # 967 SAN MARCOS, TX.

Telephone (512) 396-6543

Contractor Name/Contact: PWTL

Process Generating the Fluid (Check the Appropriate Process/Fluid Type):

Underground Storage Tank Remediation/Corrective Action
- ☐ Unleaded Gasoline
- ☐ Diesel
- ☒ Aviation Fuel / WATER
- ☐ Tank Hold Evacuation
- ☐ UST Monitoring Well Fluid

Maintenance of PST
- ☐ Unleaded Gasoline
- ☐ Diesel
- ☐ Aviation Fuel
- ☐ Fuel Oil

Total Quantity (Gallons): Bulk (X) 5,460 Drum Evacuation ( )

I certify that the material removed from the above premises is not hazardous waste as identified in 40 CFR Part 261, and does not contain spent solvents or PCBs as identified in 40 CFR Part 761.

Generator Representative (Print): Walter L. Carlock For D.O.D. Title: Field Supervisor

Signature: [signature] Date of Service: 4-21-94

TRANSPORTER INFORMATION

Name Mobley Co., Inc. Telephone 800-999-8628

EPA Transporter ID TXD000807925 State ID 40303 Truck No. 22

Driver's Name (Print) RON WAGNER Trucked Direct to Plant? Y / (N)

4-21-94 [signature]

Date Driver's Signature

MOBLEY COMPANY CORSICANA FUEL FACILITY

Address: 2124 Highway 31 East

City/State: Corsicana, TX 75110

Telephone: 903-874-1188

EPA ID TXD988059291 TWC Reg. No. 20095

I certify that I have received into this facility the above listed product.

Facility Operator's Name (Print) Paul Stewart

4-21-94 [signature]

Date Received Facility Operator's Signature

White - Generator - Original Canary - TSD Pink - Transporter Gold - Generator's 1st Copy

THE PRINT SHOP-MARSHALL
REV. 9-92

MOBLEY COMPANY
UST REMEDIATION FLUID / OFF-SPECIFICATION PRODUCT MANIFEST

№ 064872

CHARACTERIZATION INFORMATION

Generating Facility Name: U.S. DEPARTMENT OF DEFENSE WASHINGTON D.C

Generating Facility Address: GARY JOB CORP CENTER SAN MARCOS, TX.

Business Name: GARY JOB CORP SITE # 10-350

Mailing Address: P.O. BOX 9167 SAN MARCOS, TX.

Telephone (512) 396-6543

Contractor Name/Contact: PWF

Process Generating the Fluid (Check the Appropriate Process/Fluid Type):

Underground Storage Tank Remediation/Corrective Action
- ☐ Unleaded Gasoline
- ☐ Diesel
- ☒ Aviation Fuel / WATER
- ☐ Tank Hold Evacuation
- ☐ UST Monitoring Well Fluid

Maintenance of PST
- ☐ Unleaded Gasoline
- ☐ Diesel
- ☐ Aviation Fuel
- ☐ Fuel Oil

Total Quantity (Gallons): Bulk (X) 5,460 GALS. Drum Evacuation ( )

I certify that the material removed from the above premises is not hazardous waste as identified in 40 CFR Part 261, and does not contain spent solvents or PCBs as identified in 40 CFR Part 761.

Generator Representative (Print): WALTER L. CARTER FOR DOD. Title: Field Supervisor

Signature: [signature] Date of Service: 4-21-94

TRANSPORTER INFORMATION

Name Mobley Co., Inc. Telephone 800-999-8628

EPA Transporter ID TXD000807925 State ID 40303 Truck No. 91

Driver's Name (Print) MIKE THOMAS Trucked Direct to Plant? Y / (N)

4-21-94 [signature]

Date Driver's Signature

MOBLEY COMPANY CORSICANA FUEL FACILITY

Address: 2124 Highway 31 East

City/State: Corsicana, TX 75110

Telephone: 903-874-1188

EPA ID TXD988059291 TWC Reg. No. 20095

I certify that I have received into this facility the above listed product.

Facility Operator's Name (Print) DANNY GIBSON

4-22-94 [signature]

Date Received Facility Operator's Signature

White - Generator - Original Canary - TSD Pink - Transporter Gold - Generator's 1st Copy

THE PRINT SHOP-MARSHALL
REV. 9-92

MOBLEY COMPANY
UST REMEDIATION FLUID / OFF-SPECIFICATION PRODUCT MANIFEST

№ 064873

CHARACTERIZATION INFORMATION

Generating Facility Name: U. S. Department of Defence W. D. C.

Generating Facility Address: Gary Job Corp. Center San Marcos Tx

Business Name: Gary Job Corp. Site #10-350

Mailing Address: P.O. Box 967 San Marcos Tx

Telephone (512) 396-6543

Contractor Name/Contact: P.W.T.

Process Generating the Fluid (Check the Appropriate Process/Fluid Type):

Underground Storage Tank Remediation/Corrective Action
- ☐ Unleaded Gasoline
- ☐ Diesel
- ☒ Aviation Fuel / Water
- ☐ Tank Hold Evacuation
- ☐ UST Monitoring Well Fluid

Maintenance of PST
- ☐ Unleaded Gasoline
- ☐ Diesel
- ☐ Aviation Fuel
- ☐ Fuel Oil

Total Quantity (Gallons): Bulk (X) 5460 Drum Evacuation ( )

I certify that the material removed from the above premises is not hazardous waste as identified in 40 CFR Part 261, and does not contain spent solvents or PCBs as identified in 40 CFR Part 761.

Generator Representative (Print): Walter L. Carlock For DOD. Title: Field Supper.

Signature: [signature] Date of Service: 4-21-94

TRANSPORTER INFORMATION

Name Mobley Co., Inc. Telephone 800-999-8628

EPA Transporter ID TXD000807925 State ID 40303 Truck No. 22

Driver's Name (Print) Ron Wanser Trucked Direct to Plant? (Y) / N

4-21-94 [signature]

Date Driver's Signature

MOBLEY COMPANY CORSICANA FUEL FACILITY

Address: 2124 Highway 31 East

City/State: Corsicana, TX 75110

Telephone: 903-874-1188

EPA ID TXD988059291 TWC Reg. No. 20095

I certify that I have received into this facility the above listed product.

Facility Operator's Name (Print) Danny Gibson

4-22-94 [signature]

Date Received Facility Operator's Signature

White - Generator - Original Canary - TSD Pink - Transporter Gold - Generator's 1st Copy

THE PRINT SHOP-MARSHALL
REV. 9-92

MOBLEY COMPANY
UST REMEDIATION FLUID / OFF-SPECIFICATION PRODUCT MANIFEST

№ 064874

CHARACTERIZATION INFORMATION

Generating Facility Name: U.S. Department of Defense W.D.C.

Generating Facility Address: Hary Job Corp Center San Marcos TX

Business Name: Hary Job Corp Site 10-350

Mailing Address: P.O. Box 967 San Marcos TX

Telephone (512) 396-6543

Contractor Name/Contact: P.W.I.

Process Generating the Fluid (Check the Appropriate Process/Fluid Type):

Underground Storage Tank Remediation/Corrective Action
- ☐ Unleaded Gasoline
- ☐ Diesel
- ☒ Aviation Fuel / Water
- ☐ Tank Hold Evacuation
- ☐ UST Monitoring Well Fluid

Maintenance of PST
- ☐ Unleaded Gasoline
- ☐ Diesel
- ☐ Aviation Fuel
- ☐ Fuel Oil

Total Quantity (Gallons): Bulk (X) 5460 Drum Evacuation ( )

I certify that the material removed from the above premises is not hazardous waste as identified in 40 CFR Part 261, and does not contain spent solvents or PCBs as identified in 40 CFR Part 761.

Generator Representative (Print): Walter L. Carlock For DOD, Title: Field Supervisor.

Signature: [signature] Date of Service: 4-21-94

TRANSPORTER INFORMATION

Name Mobley Co., Inc. Telephone 800-999-8628

EPA Transporter ID TXD000807925 State ID 40303 Truck No. 91

Driver's Name (Print) Mike Thomas Trucked Direct to Plant? (Y) / N

4-21-94 [signature]

Date Driver's Signature

MOBLEY COMPANY CORSICANA FUEL FACILITY

Address: 2124 Highway 31 East

City/State: Corsicana, TX 75110

Telephone: 903-874-1188

EPA ID TXD988059291 TWC Reg. No. 20095

I certify that I have received into this facility the above listed product.

Facility Operator's Name (Print) Paul Stewart

4-21-94 [signature]

Date Received Facility Operator's Signature

White - Generator - Original Canary - TSD Pink - Transporter Gold - Generator's 1st Copy

THE PRINT SHOP-MARSHALL
REV. 9-92

APPENDIX C:

CONTAMINATED SOIL MANIFEST

TEXAS NATURAL RESOURCE CONSERVATION COMMISSION
Petroleum Storage Tank Division
P.O. Box 13087
Austin, Texas 78711-3087

Please type or print. (Form designed for use on elite/12-pitch typewriter.)

INSTRUCTIONS ON REVERSE SIDE.

PETROLEUM-SUBSTANCE WASTE AFFIDAVIT

1. Generator's LPST ID No. or ST ID No.: N/A

2. Page 1 of N/A

3. Generator's Name, Contact Person, and Mailing Address
DOD (FUDS)
c/o U.S. Army Corps of Engineers
701 Camp Wisdom Rd.
Grand Prairie, TX 75052-2402

4. Generator's Phone (210) 921-0962 Bob Murray

A. State Affidavit Document No.: № 69468

B. Generator's Facility ID No.: GARY AFB 10-350

5. Generator's Facility Name, Contact Person, and Physical Address
Former Gary AFB
1801 Airport Dr.
San Marcos, TX 78666

6. Generator's Facility Phone (210) 921-0962 Bob Murray

C. Generator's Tank Owner ID No.:

7. Transporter 1 Company Name and Address
CAIN SERVICES
1309 PROSPECT
SAN MARCOS, TX 78666

D. Transporter's Phone: 512-392-2246
Contact Person: LESLIE CAIN

8. Transporter 2 Company Name and Address:

E. Transporter's Phone:
Contact Person:

9. Designated Facility Name and Site Address
Comal County landfill
Kohlenberg Lane #2
New Braunfels, TX 78130

10. Facility ID Number #66

F. Facility's Phone: 210-625-7894
Contact Person: Lynn Knight

11. Waste Description (including Proper Class, and ID)	12. Containers	13. Total Quantity	14. Unit	15. Waste Code
a. GAFB·10·350·SP7·F·OX	dump	13	cu/yd	
b.				

G. Additional Description for Materials Listed Above
JP4 contaminated soil from removal of UST's

16. Special Handling Instructions and Additional Information

GENERATOR'S CERTIFICATION: I hereby declare the contents of this consignment are fully and accurately described above by shipping name and are classified, packed, marked, and labeled, and are in all respect in proper condition for transport by highway according to applicable federal and state regulations.

17. Printed/Typed Name: U.S. Army Corps of Engineers FOR DOD
Signature: Bob Murray
Date: 7/21/94

18. Transporter 1 Acknowledgement of Receipt of Materials
Printed/Typed Name: Johnny Sierra
Signature: Johnny Sierra
Date: 7-21-94

19. Transporter 2 Acknowledgement of Receipt of Materials
Printed/Typed Name:
Signature:
Date:

20. Discrepancy Indication Space

21. Facility Owner/Operator: Certification of receipt of petroleum-substance wastes covered by this affidavit except as noted in Item 20.
Printed/Typed Name: Comal County landfill
Signature: Lynn Knight
Date: 7/21/94

TNRCC-0332 (10-15-93) *White - Original Yellow - ST Facility Pink - Transporter Blue - Generator's first copy*

REPORT SPILLS AND/OR DISCHARGES TO THE TEXAS SPILL RESPONSE CENTER AT 512/463-7727 (24 HOURS)

INSTRUCTIONS TO GENERATOR (Please type or print clearly)

1. Enter the generator's LPST (Leaking Product Storage Tank) or ST (Storage/Treatment) identification number.
2. Enter the total number of pages used to complete this affidavit.
3. Enter the generator's name (either person or company, whichever is appropriate), and the generator's mailing address.
4. Provide the name and phone number of the authorized agent of your firm which may be reached in the event of an emergency.
5. Enter the generating facility's name, contact person, and address. Enter the facility ID number in B. Enter the generator's tank owner ID number in C., if the generator is a tank owner.
6. Enter the phone number of the generating facility.
7. Enter the company name and address of the first transporter. Enter the transporter's phone number and name of a contact in D.
8. If applicable, enter the company name and address of the second transporter. Enter the company's phone number and name of a contact in E. If more than two transporters are used, enter each additional transporter's information on a continuation sheet.
9. Enter the company name and site address of the facility designated to receive the waste listed on this affidavit. Enter the facility's phone number in F.
10. Enter the ID number of the Designated Facility (if appropriate).
11. Provide the description of the type of waste (for example: soil, backfill, etc.). Additional space is provided in G.
12. Enter the type of container in which the waste is to be transported (for example: 14-yard dump truck, 55-gallon drums, etc.).
13. Enter the total quantity of waste in this shipment from the generating site.
14. Enter the unit of measurement for the quantity of wastes (for example: cubic yards, tons, etc.).
15. Enter the TNRCC waste code assigned to this shipment of wastes.
16. Provide any additional information regarding the wastes.
17. The Generator must read, sign, and date the certification statement. If a mode other than highway is used, the word "highway" should be lined out and the appropriate mode (rail, water, or air) written below the word "highway."
    The affidavit must be signed and dated by the first transporter in the presence of the generator. If more than one transporter is to be used, the Generator must provide additional copies for their use.

The Generator must keep the blue copy and send the remaining copies with the transporter.

INSTRUCTIONS FOR THE TRANSPORTER (Please type or print clearly)

18. Type or print the transporter name in the first space, then sign and date in the second space provided, certifying the waste amounts in 13. and 14. were received for transport. NOTE: If you are unable to carry out the delivery of the shipment as specified, call the emergency phone number in 4. to notify the Generator.

As the transporter, you are responsible for ensuring that all waste received by you arrives at the specified destination.

Upon delivery of the shipment, the Facility Owner/Operator is to sign for the shipment in your presence and fill in "Date Received."

Separate the pink copy and keep it for your records. Leave the remaining copies with the Facility Owner/Operator.

INSTRUCTIONS TO THE DESIGNATED FACILITY OWNER/OPERATOR (Please type or print clearly)

20. The authorized representative of the designated facility's owner or operator must note in 20. any significant discrepancy between the waste described on the affidavit and the waste actually received at the facility.
21. Enter the date received and sign in the presence of the transporter declaring receipt of the wastes and verifying the quantities in 13. and 14.

Retain the yellow copy for your records and return the completed original (white) copy to the GENERATOR at the address shown in 3.

TEXAS NATURAL RESOURCE CONSERVATION COMMISSION
Petroleum Storage Tank Division
P.O. Box 13087
Austin, Texas 78711-3087

Please type or print. (Form designed for use on elite/12 -pitch typewriter.)

INSTRUCTIONS ON REVERSE SIDE.

PETROLEUM-SUBSTANCE WASTE AFFIDAVIT

1. Generator's LPST ID No. or ST ID No.: N/A

2. Page 1 of N/A

3. Generator's Name, Contact Person, and Mailing Address
DOD (FUDS)
c/o U.S. Army Corps of Engineers
701 Camp Wisdom Rd.
Grand Prairie, TX 75052-2402

4. Generator's Phone (210) 921-0962 Bob Murray

A. State Affidavit Document No.: № 69469

B. Generator's Facility ID No.: GARY AFB·10·350

5. Generator's Facility Name, Contact Person, and Physical Address
Former Gary AFB
1801 Airport Dr.
San Marcos, TX 78666

6. Generator's Facility Phone (210) 921-0962 Bob Murray

C. Generator's Tank Owner ID No.:

7. Transporter 1 Company Name and Address
CAIN SERVICES
1309 PROSPECT
SAN MARCOS, TX 78666

D. Transporter's Phone: 512-392-2246
Contact Person: LESLIE CAIN

8. Transporter 2 Company Name and Address:

E. Transporter's Phone:
Contact Person:

9. Designated Facility Name and Site Address
Comal County landfill
Kohlenberg Lane #2
New Braunfels, TX 78130

10. Facility ID Number #66

F. Facility's Phone: 210-625-7894
Contact Person: Lynn Knight

11. Waste Description (including Proper Class, and ID)	12. Containers	13. Total Quantity	14. Unit	15. Waste Code
a. GAFB 10·350·SP7·F·OX	dump	13	cu/yd	
b.				

G. Additional Description for Materials Listed Above
JP4 contaminated soil from removal of UST's

16. Special Handling Instructions and Additional Information

GENERATOR'S CERTIFICATION: I hereby declare the contents of this consignment are fully and accurately described above by shipping name and are classified, packed, marked, and labeled, and are in all respect in proper condition for transport by highway according to applicable federal and state regulations.

17. Printed/Typed Name: U.S. Army Corps of Engineers FOR DOD
Signature: Bob Murray
Date: 7/21/94

18. Transporter 1 Acknowledgement of Receipt of Materials
Printed/Typed Name: Peter Guerrero
Signature: Peter Guerrero
Date: 7/21/94

19. Transporter 2 Acknowledgement of Receipt of Materials
Printed/Typed Name:
Signature:
Date:

20. Discrepancy Indication Space

21. Facility Owner/Operator: Certification of receipt of petroleum-substance wastes covered by this affidavit except as noted in Item 20.
Printed/Typed Name: Comal County landfill
Signature: Lynn Knight
Date: 7/21/94

TNRCC-0332 (10-15-93) *White - Original* *Yellow - ST Facility* *Pink - Transporter* *Blue - Generator's first copy*

REPORT SPILLS AND/OR DISCHARGES TO THE TEXAS SPILL RESPONSE CENTER AT 512/463-7727 (24 HOURS)

INSTRUCTIONS TO GENERATOR (Please type or print clearly)

1. Enter the generator's LPST (Leaking Product Storage Tank) or ST (Storage/Treatment) identification number.
2. Enter the total number of pages used to complete this affidavit.
3. Enter the generator's name (either person or company, whichever is appropriate), and the generator's mailing address.
4. Provide the name and phone number of the authorized agent of your firm which may be reached in the event of an emergency.
5. Enter the generating facility's name, contact person, and address. Enter the facility ID number in B. Enter the generator's tank owner ID number in C., if the generator is a tank owner.
6. Enter the phone number of the generating facility.
7. Enter the company name and address of the first transporter. Enter the transporter's phone number and name of a contact in D.
8. If applicable, enter the company name and address of the second transporter. Enter the company's phone number and name of a contact in E. If more than two transporters are used, enter each additional transporter's information on a continuation sheet.
9. Enter the company name and site address of the facility designated to receive the waste listed on this affidavit. Enter the facility's phone number in F.
10. Enter the ID number of the Designated Facility (if appropriate).
11. Provide the description of the type of waste (for example: soil, backfill, etc.). Additional space is provided in G.
12. Enter the type of container in which the waste is to be transported (for example: 14-yard dump truck, 55-gallon drums, etc.).
13. Enter the total quantity of waste in this shipment from the generating site.
14. Enter the unit of measurement for the quantity of wastes (for example: cubic yards, tons, etc.).
15. Enter the TNRCC waste code assigned to this shipment of wastes.
16. Provide any additional information regarding the wastes.
17. The Generator must read, sign, and date the certification statement. If a mode other than highway is used, the word "highway" should be lined out and the appropriate mode (rail, water, or air) written below the word "highway."
    The affidavit must be signed and dated by the first transporter in the presence of the generator. If more than one transporter is to be used, the Generator must provide additional copies for their use.

The Generator must keep the blue copy and send the remaining copies with the transporter.

INSTRUCTIONS FOR THE TRANSPORTER (Please type or print clearly)

18. Type or print the transporter name in the first space, then sign and date in the second space provided, certifying the waste amounts in 13. and 14. were received for transport. NOTE: If you are unable to carry out the delivery of the shipment as specified, call the emergency phone number in 4. to notify the Generator.

As the transporter, you are responsible for ensuring that all waste received by you arrives at the specified destination.

Upon delivery of the shipment, the Facility Owner/Operator is to sign for the shipment in your presence and fill in "Date Received."

Separate the pink copy and keep it for your records. Leave the remaining copies with the Facility Owner/Operator.

INSTRUCTIONS TO THE DESIGNATED FACILITY OWNER/OPERATOR (Please type or print clearly)

20. The authorized representative of the designated facility's owner or operator must note in 20. any significant discrepancy between the waste described on the affidavit and the waste actually received at the facility.
21. Enter the date received and sign in the presence of the transporter declaring receipt of the wastes and verifying the quantities in 13. and 14.

Retain the yellow copy for your records and return the completed original (white) copy to the GENERATOR at the address shown in 3.

TEXAS NATURAL RESOURCE CONSERVATION COMMISSION
Petroleum Storage Tank Division
P.O. Box 13087
Austin, Texas 78711-3087

Please type or print. (Form designed for use on elite/12 -pitch typewriter.)

INSTRUCTIONS ON REVERSE SIDE.

PETROLEUM-SUBSTANCE WASTE AFFIDAVIT

1. Generator's LPST ID No. or ST ID No.: N/A

2. Page 1 of N/A

3. Generator's Name, Contact Person, and Mailing Address
DOD (FUDS)
c/o U.S. Army Corps of Engineers
701 Camp Wisdom Rd.
Grand Prairie, TX 75052-2402

4. Generator's Phone (210) 921-0962 Bob Murray

A. State Affidavit Document No.: № 69470

B. Generator's Facility ID No.: GARY AFB 10.350

5. Generator's Facility Name, Contact Person, and Physical Address
Former Gary AFB
1801 Airport Dr.
San Marcos, TX 78666

6. Generator's Facility Phone (210) 921-0962 Bob Murray

C. Generator's Tank Owner ID No.

7. Transporter 1 Company Name and Address
CAIN SERVICES
1309 PROSPECT
SAN MARCOS, TX 78666

D. Transporter's Phone: 512-392-2246
Contact Person: LESLIE CAIN

8. Transporter 2 Company Name and Address

E. Transporter's Phone

Contact Person:

9. Designated Facility Name and Site Address
Comal County landfill
Kohlenberg Lane #2
New Braunfels, TX 78130

10. Facility ID Number #66

F. Facility's Phone: 210-625-7894
Contact Person: Lynn Knight

11. Waste Description (including Proper Class, and ID)	12. Containers	13. Total Quantity	14. Unit	15. Waste Code
a. GAFB · 10·350 · SP7 · F · OX	dump	12	cu/yd	
b.				

G. Additional Description for Materials Listed Above
JP4 contaminated soil from removal of UST's

16. Special Handling Instructions and Additional Information

GENERATOR'S CERTIFICATION: I hereby declare the contents of this consignment are fully and accurately described above by shipping name and are classified, packed, marked, and labeled, and are in all respect in proper condition for transport by highway according to applicable federal and state regulations.

17. Printed/Typed Name: U.S. Army Corps of Engineers FOR DOD
Signature: B. Murray
Date: 7/21/94

18. Transporter 1 Acknowledgement of Receipt of Materials
Printed/Typed Name: DONALD HASELOFF
Signature: Donald Haseloff
Date: 7-21-94

19. Transporter 2 Acknowledgement of Receipt of Materials
Printed/Typed Name:
Signature:
Date:

20. Discrepancy Indication Space

21. Facility Owner/Operator: Certification of receipt of petroleum-substance wastes covered by this affidavit except as noted in Item 20.
Printed/Typed Name: Comal County landfill
Signature: Lynn Knight
Date: 7/21/94

TNRCC-0332 (10-15-93) *White - Original* *Yellow - ST Facility* *Pink - Transporter* *Blue - Generator's first copy*

REPORT SPILLS AND/OR DISCHARGES TO THE TEXAS SPILL RESPONSE CENTER AT 512/463-7727 (24 HOURS)

INSTRUCTIONS TO GENERATOR (Please type or print clearly)

1. Enter the generator's LPST (Leaking Product Storage Tank) or ST (Storage/Treatment) identification number.
2. Enter the total number of pages used to complete this affidavit.
3. Enter the generator's name (either person or company, whichever is appropriate), and the generator's mailing address.
4. Provide the name and phone number of the authorized agent of your firm which may be reached in the event of an emergency.
5. Enter the generating facility's name, contact person, and address. Enter the facility ID number in B. Enter the generator's tank owner ID number in C., if the generator is a tank owner.
6. Enter the phone number of the generating facility.
7. Enter the company name and address of the first transporter. Enter the transporter's phone number and name of a contact in D.
8. If applicable, enter the company name and address of the second transporter. Enter the company's phone number and name of a contact in E. If more than two transporters are used, enter each additional transporter's information on a continuation sheet.
9. Enter the company name and site address of the facility designated to receive the waste listed on this affidavit. Enter the facility's phone number in F.
10. Enter the ID number of the Designated Facility (if appropriate).
11. Provide the description of the type of waste (for example: soil, backfill, etc.). Additional space is provided in G.
12. Enter the type of container in which the waste is to be transported (for example: 14-yard dump truck, 55-gallon drums, etc.).
13. Enter the total quantity of waste in this shipment from the generating site.
14. Enter the unit of measurement for the quantity of wastes (for example: cubic yards, tons, etc.).
15. Enter the TNRCC waste code assigned to this shipment of wastes.
16. Provide any additional information regarding the wastes.
17. The Generator must read, sign, and date the certification statement. If a mode other than highway is used, the word "highway" should be lined out and the appropriate mode (rail, water, or air) written below the word "highway."
    The affidavit must be signed and dated by the first transporter in the presence of the generator. If more than one transporter is to be used, the Generator must provide additional copies for their use.

The Generator must keep the blue copy and send the remaining copies with the transporter.

INSTRUCTIONS FOR THE TRANSPORTER (Please type or print clearly)

18. Type or print the transporter name in the first space, then sign and date in the second space provided, certifying the waste amounts in 13. and 14. were received for transport. NOTE: If you are unable to carry out the delivery of the shipment as specified, call the emergency phone number in 4. to notify the Generator.

As the transporter, you are responsible for ensuring that all waste received by you arrives at the specified destination.

Upon delivery of the shipment, the Facility Owner/Operator is to sign for the shipment in your presence and fill in "Date Received."

Separate the pink copy and keep it for your records. Leave the remaining copies with the Facility Owner/Operator.

INSTRUCTIONS TO THE DESIGNATED FACILITY OWNER/OPERATOR (Please type or print clearly)

20. The authorized representative of the designated facility's owner or operator must note in 20. any significant discrepancy between the waste described on the affidavit and the waste actually received at the facility.
21. Enter the date received and sign in the presence of the transporter declaring receipt of the wastes and verifying the quantities in 13. and 14.

Retain the yellow copy for your records and return the completed original (white) copy to the GENERATOR at the address shown in 3.

TEXAS NATURAL RESOURCE CONSERVATION COMMISSION
Petroleum Storage Tank Division
P.O. Box 13087
Austin, Texas 78711-3087

Please type or print. (Form designed for use on elite/12-pitch typewriter.)

INSTRUCTIONS ON REVERSE SIDE.

PETROLEUM-SUBSTANCE WASTE AFFIDAVIT

1. Generator's LPST ID No. or ST ID No.: N/A

2. Page 1 of N/A

3. Generator's Name, Contact Person, and Mailing Address
DOD (FUDS)
c/o U.S. Army Corps of Engineers
701 Camp Wisdom Rd.
Grand Prairie, TX 75052-2402

4. Generator's Phone (210) 921-0962 Bob Murray

A. State Affidavit Document No.: № 69471

B. Generator's Facility ID No.: GARY AFB 10·350

5. Generator's Facility Name, Contact Person, and Physical Address
Former Gary AFB
1801 Airport Dr.
San Marcos, TX 78666

6. Generator's Facility Phone (210) 921-0962 Bob Murray

C. Generator's Tank Owner ID No.:

7. Transporter 1 Company Name and Address
CAIN SERVICES
1309 PROSPECT
SAN MARCOS, TX 78666

D. Transporter's Phone: 512-392-2246
Contact Person: LESLIE CAIN

8. Transporter 2 Company Name and Address

E. Transporter's Phone:
Contact Person:

9. Designated Facility Name and Site Address
Comal County landfill
Kohlenberg Lane #2
New Braunfels, TX 78130

10. Facility ID Number #66

F. Facility's Phone: 210-625-7894
Contact Person: Lynn Knight

11. Waste Description (including Proper Class, and ID)	12. Containers	13. Total Quantity	14. Unit	15. Waste Code
a. GAFB·10·350·SP7·F·OX	dump	12	cu/yd	
b.				

G. Additional Description for Materials Listed Above
JP4 contaminated soil from removal of UST's

16. Special Handling Instructions and Additional Information

GENERATOR'S CERTIFICATION: I hereby declare the contents of this consignment are fully and accurately described above by shipping name and are classified, packed, marked, and labeled, and are in all respect in proper condition for transport by highway according to applicable federal and state regulations.

17. Printed/Typed Name: U.S. Army Corps of Engineers FOR DOD
Signature: Bob Murray
Date:

18. Transporter 1 Acknowledgement of Receipt of Materials
Printed/Typed Name: Jake Tristan
Signature: Jake Tristan
Date: 7/21/94

19. Transporter 2 Acknowledgement of Receipt of Materials
Printed/Typed Name:
Signature:
Date:

20. Discrepancy Indication Space

21. Facility Owner/Operator: Certification of receipt of petroleum-substance wastes covered by this affidavit except as noted in Item 20.
Printed/Typed Name: Comal County landfill
Signature: Lynn Knight
Date: 7/21/94

TNRCC-0332 (10-15-93) White - Original Yellow - ST Facility Pink - Transporter Blue - Generator's first copy

REPORT SPILLS AND/OR DISCHARGES TO THE TEXAS SPILL RESPONSE CENTER AT 512/463-7727 (24 HOURS)

INSTRUCTIONS TO GENERATOR (Please type or print clearly)

1. Enter the generator's LPST (Leaking Product Storage Tank) or ST (Storage/Treatment) identification number.
2. Enter the total number of pages used to complete this affidavit.
3. Enter the generator's name (either person or company, whichever is appropriate), and the generator's mailing address.
4. Provide the name and phone number of the authorized agent of your firm which may be reached in the event of an emergency.
5. Enter the generating facility's name, contact person, and address. Enter the facility ID number in B. Enter the generator's tank owner ID number in C., if the generator is a tank owner.
6. Enter the phone number of the generating facility.
7. Enter the company name and address of the first transporter. Enter the transporter's phone number and name of a contact in D.
8. If applicable, enter the company name and address of the second transporter. Enter the company's phone number and name of a contact in E. If more than two transporters are used, enter each additional transporter's information on a continuation sheet.
9. Enter the company name and site address of the facility designated to receive the waste listed on this affidavit. Enter the facility's phone number in F.
10. Enter the ID number of the Designated Facility (if appropriate).
11. Provide the description of the type of waste (for example: soil, backfill, etc.). Additional space is provided in G.
12. Enter the type of container in which the waste is to be transported (for example: 14-yard dump truck, 55-gallon drums, etc.).
13. Enter the total quantity of waste in this shipment from the generating site.
14. Enter the unit of measurement for the quantity of wastes (for example: cubic yards, tons, etc.).
15. Enter the TNRCC waste code assigned to this shipment of wastes.
16. Provide any additional information regarding the wastes.
17. The Generator must read, sign, and date the certification statement. If a mode other than highway is used, the word "highway" should be lined out and the appropriate mode (rail, water, or air) written below the word "highway."
    The affidavit must be signed and dated by the first transporter in the presence of the generator. If more than one transporter is to be used, the Generator must provide additional copies for their use.

The Generator must keep the blue copy and send the remaining copies with the transporter.

INSTRUCTIONS FOR THE TRANSPORTER (Please type or print clearly)

18. Type or print the transporter name in the first space, then sign and date in the second space provided, certifying the waste amounts in 13. and 14. were received for transport. NOTE: If you are unable to carry out the delivery of the shipment as specified, call the emergency phone number in 4. to notify the Generator.

As the transporter, you are responsible for ensuring that all waste received by you arrives at the specified destination.

Upon delivery of the shipment, the Facility Owner/Operator is to sign for the shipment in your presence and fill in "Date Received."

Separate the pink copy and keep it for your records. Leave the remaining copies with the Facility Owner/Operator.

INSTRUCTIONS TO THE DESIGNATED FACILITY OWNER/OPERATOR (Please type or print clearly)

20. The authorized representative of the designated facility's owner or operator must note in 20. any significant discrepancy between the waste described on the affidavit and the waste actually received at the facility.
21. Enter the date received and sign in the presence of the transporter declaring receipt of the wastes and verifying the quantities in 13. and 14.

Retain the yellow copy for your records and return the completed original (white) copy to the GENERATOR at the address shown in 3.

TEXAS NATURAL RESOURCE CONSERVATION COMMISSION
Petroleum Storage Tank Division
P.O. Box 13087
Austin, Texas 78711-3087

Please type or print. (Form designed for use on elite/12 -pitch typewriter.)

INSTRUCTIONS ON REVERSE SIDE.

PETROLEUM-SUBSTANCE WASTE AFFIDAVIT

1. Generator's LPST ID No. or ST ID No.: N/A

2. Page 1 of N/A

3. Generator's Name, Contact Person, and Mailing Address
DOD (FUDS)
c/o U.S. Army Corps of Engineers
701 Camp Wisdom Rd.
Grand Prairie, TX 75052-2402

4. Generator's Phone (210) 921-0962 Bob Murray

A. State Affidavit Document No.: № 69472

B. Generator's Facility ID No.: GARY AFB 10-350

5. Generator's Facility Name, Contact Person, and Physical Address
Former Gary AFB
1801 Airport Dr.
San Marcos, TX 78666

6. Generator's Facility Phone (210) 921-0962 Bob Murray

C. Generator's Tank Owner ID No.:

7. Transporter 1 Company Name and Address
CAIN SERVICES
1309 PROSPECT
SAN MARCOS, TX 78666

D. Transporter's Phone: 512-392-2246
Contact Person: LESLIE CAIN

8. Transporter 2 Company Name and Address:

E. Transporter's Phone:
Contact Person:

9. Designated Facility Name and Site Address
Comal County landfill
Kohlenberg Lane #2
New Braunfels, TX 78130

10. Facility ID Number #66

F. Facility's Phone: 210-625-7894
Contact Person: Lynn Knight

11. Waste Description (including Proper Class, and ID)	12. Containers	13. Total Quantity	14. Unit	15. Waste Code
a. GAFB 10-350 · SP7. H·OX	dump	13	cu/yd	
b.				

G. Additional Description for Materials Listed Above
JP4 contaminated soil from removal of UST's

16. Special Handling Instructions and Additional Information

GENERATOR'S CERTIFICATION: I hereby declare the contents of this consignment are fully and accurately described above by shipping name and are classified, packed, marked, and labeled, and are in all respect in proper condition for transport by highway according to applicable federal and state regulations.

17. Printed/Typed Name: U.S. Army Corps of Engineers FOR DOD — Signature: Bob Murray — Date: 7/21/94

18. Transporter 1 Acknowledgement of Receipt of Materials — Printed/Typed Name: MARY K STEPHENS — Signature: Mary K Stephens — Date: 7-21-94

19. Transporter 2 Acknowledgement of Receipt of Materials — Printed/Typed Name: — Signature: — Date:

20. Discrepancy Indication Space

21. Facility Owner/Operator: Certification of receipt of petroleum-substance wastes covered by this affidavit except as noted in Item 20.
Printed/Typed Name: Comal County landfill — Signature: Lynn Knight — Date: 7/21/94

TNRCC-0332 (10-15-93) *White - Original* *Yellow - ST Facility* *Pink - Transporter* *Blue - Generator's first copy*

REPORT SPILLS AND/OR DISCHARGES TO THE TEXAS SPILL RESPONSE CENTER AT 512/463-7727 (24 HOURS)

INSTRUCTIONS TO GENERATOR (Please type or print clearly)

1. Enter the generator's LPST (Leaking Product Storage Tank) or ST (Storage/Treatment) identification number.
2. Enter the total number of pages used to complete this affidavit.
3. Enter the generator's name (either person or company, whichever is appropriate), and the generator's mailing address.
4. Provide the name and phone number of the authorized agent of your firm which may be reached in the event of an emergency.
5. Enter the generating facility's name, contact person, and address. Enter the facility ID number in B. Enter the generator's tank owner ID number in C., if the generator is a tank owner.
6. Enter the phone number of the generating facility.
7. Enter the company name and address of the first transporter. Enter the transporter's phone number and name of a contact in D.
8. If applicable, enter the company name and address of the second transporter. Enter the company's phone number and name of a contact in E. *If more than two transporters are used, enter each additional transporter's information on a continuation sheet.*
9. Enter the company name and site address of the facility designated to receive the waste listed on this affidavit. Enter the facility's phone number in F.
10. Enter the ID number of the Designated Facility (if appropriate).
11. Provide the description of the type of waste (for example: soil, backfill, etc.). Additional space is provided in G.
12. Enter the type of container in which the waste is to be transported (for example: 14-yard dump truck, 55-gallon drums, etc.).
13. Enter the total quantity of waste in this shipment from the generating site.
14. Enter the unit of measurement for the quantity of wastes (for example: cubic yards, tons, etc.).
15. Enter the TNRCC waste code assigned to this shipment of wastes.
16. Provide any additional information regarding the wastes.
17. The Generator must read, sign, and date the certification statement. If a mode other than highway is used, the word "highway" should be lined out and the appropriate mode (rail, water, or air) written below the word "highway."
    The affidavit must be signed and dated by the first transporter in the presence of the generator. If more than one transporter is to be used, the Generator must provide additional copies for their use.

The Generator must keep the blue copy and send the remaining copies with the transporter.

INSTRUCTIONS FOR THE TRANSPORTER (Please type or print clearly)

18. Type or print the transporter name in the first space, then sign and date in the second space provided, certifying the waste amounts in 13. and 14. were received for transport. NOTE: If you are unable to carry out the delivery of the shipment as specified, call the emergency phone number in 4. to notify the Generator.

As the transporter, you are responsible for ensuring that all waste received by you arrives at the specified destination.

Upon delivery of the shipment, the Facility Owner/Operator is to sign for the shipment in your presence and fill in "Date Received."

Separate the pink copy and keep it for your records. Leave the remaining copies with the Facility Owner/Operator.

INSTRUCTIONS TO THE DESIGNATED FACILITY OWNER/OPERATOR (Please type or print clearly)

20. The authorized representative of the designated facility's owner or operator must note in 20. any significant discrepancy between the waste described on the affidavit and the waste actually received at the facility.
21. Enter the date received and sign in the presence of the transporter declaring receipt of the wastes and verifying the quantities in 13. and 14.

Retain the yellow copy for your records and return the completed original (white) copy to the GENERATOR at the address shown in 3.

TEXAS NATURAL RESOURCE CONSERVATION COMMISSION
Petroleum Storage Tank Division
P.O. Box 13087
Austin, Texas 78711-3087

Please type or print. (Form designed for use on elite/12-pitch typewriter.)

INSTRUCTIONS ON REVERSE SIDE.

PETROLEUM-SUBSTANCE WASTE AFFIDAVIT

1. Generator's LPST ID No. or ST ID No.: N/A

2. Page 1 of N/A

3. Generator's Name, Contact Person, and Mailing Address
DOD (FUDS)
c/o U.S. Army Corps of Engineers
701 Camp Wisdom Rd.
Grand Prairie, TX 75052-2402

4. Generator's Phone (210) 921-0962 Bob Murray

A. State Affidavit Document No.: № 69473

B. Generator's Facility ID No.: GARY AFB 10.350

5. Generator's Facility Name, Contact Person, and Physical Address
Former Gary AFB
1801 Airport Dr.
San Marcos, TX 78666

6. Generator's Facility Phone (210) 921-0962 Bob Murray

C. Generator's Tank Owner ID No.

7. Transporter 1 Company Name and Address
CAIN SERVICES
1309 PROSPECT
SAN MARCOS, TX 78666

D. Transporter's Phone: 512-392-2246
Contact Person: LESLIE CAIN

8. Transporter 2 Company Name and Address

E. Transporter's Phone
Contact Person:

9. Designated Facility Name and Site Address
Comal County landfill
Kohlenberg Lane #2
New Braunfels, TX 78130

10. Facility ID Number #66

F. Facility's Phone: 210-625-7894
Contact Person: Lynn Knight

11. Waste Description (including Proper Class, and ID)	12. Containers	13. Total Quantity	14. Unit	15. Waste Code
a. GAFB.10.350.SP7.H.OX	dump	13	cu/yd	
b.				

G. Additional Description for Materials Listed Above
JP4 contaminated soil from removal of UST's

16. Special Handling Instructions and Additional Information

GENERATOR'S CERTIFICATION: I hereby declare the contents of this consignment are fully and accurately described above by shipping name and are classified, packed, marked, and labeled, and are in all respect in proper condition for transport by highway according to applicable federal and state regulations.

17. Printed/Typed Name: U.S. Army Corps of Engineers FOR DOD
Signature: Bob Murray
Date: 7/21/94

18. Transporter 1 Acknowledgement of Receipt of Materials
Printed/Typed Name: Johnny Sierra
Signature: Johnny Sierra
Date: 7-21-94

19. Transporter 2 Acknowledgement of Receipt of Materials
Printed/Typed Name:
Signature:
Date:

20. Discrepancy Indication Space

21. Facility Owner/Operator: Certification of receipt of petroleum-substance wastes covered by this affidavit except as noted in Item 20.
Printed/Typed Name: Comal County landfill
Signature: Lynn Knight
Date: 7/21-94

TNRCC-0332 (10-15-93) White - Original Yellow - ST Facility Pink - Transporter Blue - Generator's first copy

REPORT SPILLS AND/OR DISCHARGES TO THE TEXAS SPILL RESPONSE CENTER AT 512/463-7727 (24 HOURS)

INSTRUCTIONS TO GENERATOR (Please type or print clearly)

1. Enter the generator's LPST (Leaking Product Storage Tank) or ST (Storage/Treatment) identification number.
2. Enter the total number of pages used to complete this affidavit.
3. Enter the generator's name (either person or company, whichever is appropriate), and the generator's mailing address.
4. Provide the name and phone number of the authorized agent of your firm which may be reached in the event of an emergency.
5. Enter the generating facility's name, contact person, and address. Enter the facility ID number in B. Enter the generator's tank owner ID number in C., if the generator is a tank owner.
6. Enter the phone number of the generating facility.
7. Enter the company name and address of the first transporter. Enter the transporter's phone number and name of a contact in D.
8. If applicable, enter the company name and address of the second transporter. Enter the company's phone number and name of a contact in E. If more than two transporters are used, enter each additional transporter's information on a continuation sheet.
9. Enter the company name and site address of the facility designated to receive the waste listed on this affidavit. Enter the facility's phone number in F.
10. Enter the ID number of the Designated Facility (if appropriate).
11. Provide the description of the type of waste (for example: soil, backfill, etc.). Additional space is provided in G.
12. Enter the type of container in which the waste is to be transported (for example: 14-yard dump truck, 55-gallon drums, etc.).
13. Enter the total quantity of waste in this shipment from the generating site.
14. Enter the unit of measurement for the quantity of wastes (for example: cubic yards, tons, etc.).
15. Enter the TNRCC waste code assigned to this shipment of wastes.
16. Provide any additional information regarding the wastes.
17. The Generator must read, sign, and date the certification statement. If a mode other than highway is used, the word "highway" should be lined out and the appropriate mode (rail, water, or air) written below the word "highway."
    The affidavit must be signed and dated by the first transporter in the presence of the generator. If more than one transporter is to be used, the Generator must provide additional copies for their use.

The Generator must keep the blue copy and send the remaining copies with the transporter.

INSTRUCTIONS FOR THE TRANSPORTER (Please type or print clearly)

18. Type or print the transporter name in the first space, then sign and date in the second space provided, certifying the waste amounts in 13. and 14. were received for transport. NOTE: If you are unable to carry out the delivery of the shipment as specified, call the emergency phone number in 4. to notify the Generator.

As the transporter, you are responsible for ensuring that all waste received by you arrives at the specified destination.

Upon delivery of the shipment, the Facility Owner/Operator is to sign for the shipment in your presence and fill in "Date Received."

Separate the pink copy and keep it for your records. Leave the remaining copies with the Facility Owner/Operator.

INSTRUCTIONS TO THE DESIGNATED FACILITY OWNER/OPERATOR (Please type or print clearly)

20. The authorized representative of the designated facility's owner or operator must note in 20. any significant discrepancy between the waste described on the affidavit and the waste actually received at the facility.
21. Enter the date received and sign in the presence of the transporter declaring receipt of the wastes and verifying the quantities in 13. and 14.

Retain the yellow copy for your records and return the completed original (white) copy to the GENERATOR at the address shown in 3.

TEXAS NATURAL RESOURCE CONSERVATION COMMISSION
Petroleum Storage Tank Division
P.O. Box 13087
Austin, Texas 78711-3087

Please type or print. (Form designed for use on elite/12-pitch typewriter.)

INSTRUCTIONS ON REVERSE SIDE.

PETROLEUM-SUBSTANCE WASTE AFFIDAVIT

1. Generator's LPST ID No. or ST ID No.: N/A

2. Page 1 of N/A

3. Generator's Name, Contact Person, and Mailing Address
DOD (FUDS)
c/o U.S. Army Corps of Engineers
701 Camp Wisdom Rd.
Grand Prairie, TX 75052-2402

4. Generator's Phone (210) 921-0962 Bob Murray

A. State Affidavit Document No.: № 69475

B. Generator's Facility ID No.: GARY AFB 10-350

5. Generator's Facility Name, Contact Person, and Physical Address
Former Gary AFB
1801 Airport Dr.
San Marcos, TX 78666

6. Generator's Facility Phone (210) 921-0962 Bob Murray

C. Generator's Tank Owner ID No.:

7. Transporter 1 Company Name and Address
CAIN SERVICES
1309 PROSPECT
SAN MARCOS, TX 78666

D. Transporter's Phone: 512-392-2246
Contact Person: LESLIE CAIN

8. Transporter 2 Company Name and Address:

E. Transporter's Phone:
Contact Person:

9. Designated Facility Name and Site Address
Comal County landfill
Kohlenberg Lane #2
New Braunfels, TX 78130

10. Facility ID Number #66

F. Facility's Phone: 210-625-7894
Contact Person: Lynn Knight

11. Waste Description (including Proper Class, and ID)	12. Containers	13. Total Quantity	14. Unit	15. Waste Code
a. GAFB-10-350-SP7-H-OX	dump	13	cu/yd	
b.				

G. Additional Description for Materials Listed Above
JP4 contaminated soil from removal of UST's

16. Special Handling Instructions and Additional Information

GENERATOR'S CERTIFICATION: I hereby declare the contents of this consignment are fully and accurately described above by shipping name and are classified, packed, marked, and labeled, and are in all respect in proper condition for transport by highway according to applicable federal and state regulations.

17. Printed/Typed Name: U.S. Army Corps of Engineers FOR DOD
Signature: Bob Murray
Date: 7/21/94

18. Transporter 1 Acknowledgement of Receipt of Materials
Printed/Typed Name: Peter Guerrero
Signature: Peter Guerrero
Date: 7/21/94

19. Transporter 2 Acknowledgement of Receipt of Materials
Printed/Typed Name:
Signature:
Date:

20. Discrepancy Indication Space

21. Facility Owner/Operator: Certification of receipt of petroleum-substance wastes covered by this affidavit except as noted in Item 20.
Printed/Typed Name: Comal County landfill
Signature: Lynn Knight
Date: 7/21/94

TNRCC-0332 (10-15-93) *White - Original* *Yellow - ST Facility* *Pink - Transporter* *Blue - Generator's first copy*

REPORT SPILLS AND/OR DISCHARGES TO THE TEXAS SPILL RESPONSE CENTER AT 512/463-7727 (24 HOURS)

INSTRUCTIONS TO GENERATOR (Please type or print clearly)

1. Enter the generator's LPST (Leaking Product Storage Tank) or ST (Storage/Treatment) identification number.
2. Enter the total number of pages used to complete this affidavit.
3. Enter the generator's name (either person or company, whichever is appropriate), and the generator's mailing address.
4. Provide the name and phone number of the authorized agent of your firm which may be reached in the event of an emergency.
5. Enter the generating facility's name, contact person, and address. Enter the facility ID number in B. Enter the generator's tank owner ID number in C., if the generator is a tank owner.
6. Enter the phone number of the generating facility.
7. Enter the company name and address of the first transporter. Enter the transporter's phone number and name of a contact in D.
8. If applicable, enter the company name and address of the second transporter. Enter the company's phone number and name of a contact in E. If more than two transporters are used, enter each additional transporter's information on a continuation sheet.
9. Enter the company name and site address of the facility designated to receive the waste listed on this affidavit. Enter the facility's phone number in F.
10. Enter the ID number of the Designated Facility (if appropriate).
11. Provide the description of the type of waste (for example: soil, backfill, etc.). Additional space is provided in G.
12. Enter the type of container in which the waste is to be transported (for example: 14-yard dump truck, 55-gallon drums, etc.).
13. Enter the total quantity of waste in this shipment from the generating site.
14. Enter the unit of measurement for the quantity of wastes (for example: cubic yards, tons, etc.).
15. Enter the TNRCC waste code assigned to this shipment of wastes.
16. Provide any additional information regarding the wastes.
17. The Generator must read, sign, and date the certification statement. If a mode other than highway is used, the word "highway" should be lined out and the appropriate mode (rail, water, or air) written below the word "highway."
    The affidavit must be signed and dated by the first transporter in the presence of the generator. If more than one transporter is to be used, the Generator must provide additional copies for their use.

The Generator must keep the blue copy and send the remaining copies with the transporter.

INSTRUCTIONS FOR THE TRANSPORTER (Please type or print clearly)

18. Type or print the transporter name in the first space, then sign and date in the second space provided, certifying the waste amounts in 13. and 14. were received for transport. NOTE: If you are unable to carry out the delivery of the shipment as specified, call the emergency phone number in 4. to notify the Generator.

As the transporter, you are responsible for ensuring that all waste received by you arrives at the specified destination.

Upon delivery of the shipment, the Facility Owner/Operator is to sign for the shipment in your presence and fill in "Date Received."

Separate the pink copy and keep it for your records. Leave the remaining copies with the Facility Owner/Operator.

INSTRUCTIONS TO THE DESIGNATED FACILITY OWNER/OPERATOR (Please type or print clearly)

20. The authorized representative of the designated facility's owner or operator must note in 20. any significant discrepancy between the waste described on the affidavit and the waste actually received at the facility.
21. Enter the date received and sign in the presence of the transporter declaring receipt of the wastes and verifying the quantities in 13. and 14.

Retain the yellow copy for your records and return the completed original (white) copy to the GENERATOR at the address shown in 3.

TEXAS NATURAL RESOURCE CONSERVATION COMMISSION
Petroleum Storage Tank Division
P.O. Box 13087
Austin, Texas 78711-3087

Please type or print. (Form designed for use on elite/12-pitch typewriter.)

INSTRUCTIONS ON REVERSE SIDE.

PETROLEUM-SUBSTANCE WASTE AFFIDAVIT

1. Generator's LPST ID No. or ST ID No.: N/A

2. Page 1 of N/A

3. Generator's Name, Contact Person, and Mailing Address
DOD (FUDS)
c/o U.S. Army Corps of Engineers
701 Camp Wisdom Rd.
Grand Prairie, TX 75052-2402

4. Generator's Phone (210) 921-0962 Bob Murray

A. State Affidavit Document No.: № 68857

B. Generator's Facility ID No.: GARY AFB 10.350

5. Generator's Facility Name, Contact Person, and Physical Address
Former Gary AFB
1801 Airport Dr.
San Marcos, TX 78666

6. Generator's Facility Phone (210) 921-0962 Bob Murray

C. Generator's Tank Owner ID No.:

7. Transporter 1 Company Name and Address
CAIN SERVICES
1309 PROSPECT
SAN MARCOS, TX 78666

D. Transporter's Phone: 512-392-2246
Contact Person: LESLIE CAIN

8. Transporter 2 Company Name and Address:

E. Transporter's Phone:
Contact Person:

9. Designated Facility Name and Site Address
Comal County landfill
Kohlenberg Lane #2
New Braunfels, TX 78130

10. Facility ID Number #66

F. Facility's Phone: 210-625-7894
Contact Person: Lynn Knight

11. Waste Description (including Proper Class, and ID)	12. Containers	13. Total Quantity	14. Unit	15. Waste Code
a. GAFB·10·350·SP7·H·OX	dump	12	cu/yd	
b.				

G. Additional Description for Materials Listed Above
JP4 contaminated soil from removal of UST's

16. Special Handling Instructions and Additional Information

GENERATOR'S CERTIFICATION: I hereby declare the contents of this consignment are fully and accurately described above by shipping name and are classified, packed, marked, and labeled, and are in all respect in proper condition for transport by highway according to applicable federal and state regulations.

17. Printed/Typed Name: U.S. Army Corps of Engineers FOR DOD
Signature: Bob Murray
Date: 7/21/94

18. Transporter 1 Acknowledgement of Receipt of Materials
Printed/Typed Name: Donald Haselaff
Signature: Donald Haselaff
Date: 7-21-94

19. Transporter 2 Acknowledgement of Receipt of Materials
Printed/Typed Name:
Signature:
Date:

20. Discrepancy Indication Space

21. Facility Owner/Operator: Certification of receipt of petroleum-substance wastes covered by this affidavit except as noted in Item 20.
Printed/Typed Name: Comal County landfill
Signature: Lynn Knight
Date: 7-21-94

TNRCC-0332 (10-15-93) *White - Original* *Yellow - ST Facility* *Pink - Transporter* *Blue - Generator's first copy*

REPORT SPILLS AND/OR DISCHARGES TO THE TEXAS SPILL RESPONSE CENTER AT 512/463-7727 (24 HOURS)

INSTRUCTIONS TO GENERATOR (Please type or print clearly)

1. Enter the generator's LPST (Leaking Product Storage Tank) or ST (Storage/Treatment) identification number.
2. Enter the total number of pages used to complete this affidavit.
3. Enter the generator's name (either person or company, whichever is appropriate), and the generator's mailing address.
4. Provide the name and phone number of the authorized agent of your firm which may be reached in the event of an emergency.
5. Enter the generating facility's name, contact person, and address. Enter the facility ID number in B. Enter the generator's tank owner ID number in C., if the generator is a tank owner.
6. Enter the phone number of the generating facility.
7. Enter the company name and address of the first transporter. Enter the transporter's phone number and name of a contact in D.
8. If applicable, enter the company name and address of the second transporter. Enter the company's phone number and name of a contact in E. If more than two transporters are used, enter each additional transporter's information on a continuation sheet.
9. Enter the company name and site address of the facility designated to receive the waste listed on this affidavit. Enter the facility's phone number in F.
10. Enter the ID number of the Designated Facility (if appropriate).
11. Provide the description of the type of waste (for example: soil, backfill, etc.). Additional space is provided in G.
12. Enter the type of container in which the waste is to be transported (for example: 14-yard dump truck, 55-gallon drums, etc.).
13. Enter the total quantity of waste in this shipment from the generating site.
14. Enter the unit of measurement for the quantity of wastes (for example: cubic yards, tons, etc.).
15. Enter the TNRCC waste code assigned to this shipment of wastes.
16. Provide any additional information regarding the wastes.
17. The Generator must read, sign, and date the certification statement. If a mode other than highway is used, the word "highway" should be lined out and the appropriate mode (rail, water, or air) written below the word "highway."
    The affidavit must be signed and dated by the first transporter in the presence of the generator. If more than one transporter is to be used, the Generator must provide additional copies for their use.

The Generator must keep the blue copy and send the remaining copies with the transporter.

INSTRUCTIONS FOR THE TRANSPORTER (Please type or print clearly)

18. Type or print the transporter name in the first space, then sign and date in the second space provided, certifying the waste amounts in 13. and 14. were received for transport. NOTE: If you are unable to carry out the delivery of the shipment as specified, call the emergency phone number in 4. to notify the Generator.

As the transporter, you are responsible for ensuring that all waste received by you arrives at the specified destination.

Upon delivery of the shipment, the Facility Owner/Operator is to sign for the shipment in your presence and fill in "Date Received."

Separate the pink copy and keep it for your records. Leave the remaining copies with the Facility Owner/Operator.

INSTRUCTIONS TO THE DESIGNATED FACILITY OWNER/OPERATOR (Please type or print clearly)

20. The authorized representative of the designated facility's owner or operator must note in 20. any significant discrepancy between the waste described on the affidavit and the waste actually received at the facility.
21. Enter the date received and sign in the presence of the transporter declaring receipt of the wastes and verifying the quantities in 13. and 14.

Retain the yellow copy for your records and return the completed original (white) copy to the GENERATOR at the address shown in 3.

TEXAS NATURAL RESOURCE CONSERVATION COMMISSION
Petroleum Storage Tank Division
P.O. Box 13087
Austin, Texas 78711-3087

Please type or print. (Form designed for use on elite/12 -pitch typewriter.)

INSTRUCTIONS ON REVERSE SIDE.

PETROLEUM-SUBSTANCE WASTE AFFIDAVIT

1. Generator's LPST ID No. or ST ID No.: N/A

2. Page 1 of N/A

3. Generator's Name, Contact Person, and Mailing Address
DOD (FUDS)
c/o U.S. Army Corps of Engineers
701 Camp Wisdom Rd.
Grand Prairie, TX 75052-2402

4. Generator's Phone (210) 921-0962 Bob Murray

A. State Affidavit Document No.: № 68858

B. Generator's Facility ID No.: GARY AFB 10.350

5. Generator's Facility Name, Contact Person, and Physical Address
Former Gary AFB
1801 Airport Dr.
San Marcos, TX 78666

6. Generator's Facility Phone (210) 921-0962 Bob Murray

C. Generator's Tank Owner ID No.

7. Transporter 1 Company Name and Address
CAIN SERVICES
1309 PROSPECT
SAN MARCOS, TX 78666

D. Transporter's Phone: 512-392-2246
Contact Person: LESLIE CAIN

8. Transporter 2 Company Name and Address

E. Transporter's Phone

Contact Person:

9. Designated Facility Name and Site Address
Comal County landfill
Kohlenberg Lane #2
New Braunfels, TX 78130

10. Facility ID Number #66

F. Facility's Phone: 210-625-7894
Contact Person: Lynn Knight

11. Waste Description (including Proper Class, and ID)	12. Containers	13. Total Quantity	14. Unit	15. Waste Code
a. GAFB-10.350-SP7.I.OX	dump	13	cu/yd	
b.				

G. Additional Description for Materials Listed Above

JP4 contaminated soil from removal of UST's

16. Special Handling Instructions and Additional Information

GENERATOR'S CERTIFICATION: I hereby declare the contents of this consignment are fully and accurately described above by shipping name and are classified, packed, marked, and labeled, and are in all respect in proper condition for transport by highway according to applicable federal and state regulations.

17. Printed/Typed Name: U.S. Army Corps of Engineers FOR DOD
Signature: Bob Murray
Date: 7/22/94

18. Transporter 1 Acknowledgement of Receipt of Materials
Printed/Typed Name: Peter Guerrero
Signature: Peter Guerrero
Date: 7/22/94

19. Transporter 2 Acknowledgement of Receipt of Materials
Printed/Typed Name:
Signature:
Date:

20. Discrepancy Indication Space

21. Facility Owner/Operator: Certification of receipt of petroleum-substance wastes covered by this affidavit except as noted in Item 20.
Printed/Typed Name: Comal County landfill
Signature: Lynn Knight
Date: 7-22-94

TNRCC-0332 (10-15-93) *White - Original* *Yellow - ST Facility* *Pink - Transporter* *Blue - Generator's first copy*

REPORT SPILLS AND/OR DISCHARGES TO THE TEXAS SPILL RESPONSE CENTER AT 512/463-7727 (24 HOURS)

INSTRUCTIONS TO GENERATOR (Please type or print clearly)

1. Enter the generator's LPST (Leaking Product Storage Tank) or ST (Storage/Treatment) identification number.
2. Enter the total number of pages used to complete this affidavit.
3. Enter the generator's name (either person or company, whichever is appropriate), and the generator's mailing address.
4. Provide the name and phone number of the authorized agent of your firm which may be reached in the event of an emergency.
5. Enter the generating facility's name, contact person, and address. Enter the facility ID number in B. Enter the generator's tank owner ID number in C., if the generator is a tank owner.
6. Enter the phone number of the generating facility.
7. Enter the company name and address of the first transporter. Enter the transporter's phone number and name of a contact in D.
8. If applicable, enter the company name and address of the second transporter. Enter the company's phone number and name of a contact in E. If more than two transporters are used, enter each additional transporter's information on a continuation sheet.
9. Enter the company name and site address of the facility designated to receive the waste listed on this affidavit. Enter the facility's phone number in F.
10. Enter the ID number of the Designated Facility (if appropriate).
11. Provide the description of the type of waste (for example: soil, backfill, etc.). Additional space is provided in G.
12. Enter the type of container in which the waste is to be transported (for example: 14-yard dump truck, 55-gallon drums, etc.).
13. Enter the total quantity of waste in this shipment from the generating site.
14. Enter the unit of measurement for the quantity of wastes (for example: cubic yards, tons, etc.).
15. Enter the TNRCC waste code assigned to this shipment of wastes.
16. Provide any additional information regarding the wastes.
17. The Generator must read, sign, and date the certification statement. If a mode other than highway is used, the word "highway" should be lined out and the appropriate mode (rail, water, or air) written below the word "highway."
    The affidavit must be signed and dated by the first transporter in the presence of the generator. If more than one transporter is to be used, the Generator must provide additional copies for their use.

The Generator must keep the blue copy and send the remaining copies with the transporter.

INSTRUCTIONS FOR THE TRANSPORTER (Please type or print clearly)

18. Type or print the transporter name in the first space, then sign and date in the second space provided, certifying the waste amounts in 13. and 14. were received for transport. NOTE: If you are unable to carry out the delivery of the shipment as specified, call the emergency phone number in 4. to notify the Generator.

As the transporter, you are responsible for ensuring that all waste received by you arrives at the specified destination.

Upon delivery of the shipment, the Facility Owner/Operator is to sign for the shipment in your presence and fill in "Date Received."

Separate the pink copy and keep it for your records. Leave the remaining copies with the Facility Owner/Operator.

INSTRUCTIONS TO THE DESIGNATED FACILITY OWNER/OPERATOR (Please type or print clearly)

20. The authorized representative of the designated facility's owner or operator must note in 20. any significant discrepancy between the waste described on the affidavit and the waste actually received at the facility.
21. Enter the date received and sign in the presence of the transporter declaring receipt of the wastes and verifying the quantities in 13. and 14.

Retain the yellow copy for your records and return the completed original (white) copy to the GENERATOR at the address shown in 3.

TEXAS NATURAL RESOURCE CONSERVATION COMMISSION
Petroleum Storage Tank Division
P.O. Box 13087
Austin, Texas 78711-3087

Please type or print. (Form designed for use on elite/12-pitch typewriter.)

INSTRUCTIONS ON REVERSE SIDE.

PETROLEUM-SUBSTANCE WASTE AFFIDAVIT

1. Generator's LPST ID No. or ST ID No.: N/A

2. Page 1 of: N/A

3. Generator's Name, Contact Person, and Mailing Address
DOD (FUDS)
c/o U.S. Army Corps of Engineers
701 Camp Wisdom Rd.
Grand Prairie, TX 75052-2402

4. Generator's Phone (210) 921-0962 Bob Murray

A. State Affidavit Document No.: № 68859

B. Generator's Facility ID No.: GARY AFB · 10·350

5. Generator's Facility Name, Contact Person, and Physical Address
Former Gary AFB
1801 Airport Dr.
San Marcos, TX 78666

6. Generator's Facility Phone (210) 921-0962 Bob Murray

C. Generator's Tank Owner ID No.:

7. Transporter 1 Company Name and Address
CAIN SERVICES
1309 PROSPECT
SAN MARCOS, TX 78666

D. Transporter's Phone: 512-392-2246
Contact Person: LESLIE CAIN

8. Transporter 2 Company Name and Address:

E. Transporter's Phone:
Contact Person:

9. Designated Facility Name and Site Address
Comal County landfill
Kohlenberg Lane #2
New Braunfels, TX 78130

10. Facility ID Number #66

F. Facility's Phone: 210-625-7894
Contact Person: Lynn Knight

11. Waste Description (including Proper Class, and ID)	12. Containers	13. Total Quantity	14. Unit	15. Waste Code
a. GAFB·10.350·SP7·I·OX	dump	13	cu/yd	
b.				

G. Additional Description for Materials Listed Above
JP4 contaminated soil from removal of UST's

16. Special Handling Instructions and Additional Information

GENERATOR'S CERTIFICATION: I hereby declare the contents of this consignment are fully and accurately described above by shipping name and are classified, packed, marked, and labeled, and are in all respect in proper condition for transport by highway according to applicable federal and state regulations.

17. Printed/Typed Name: U.S. Army Corps of Engineers FOR DOD — Signature: Bob Murray — Date: 7/22/94

18. Transporter 1 Acknowledgement of Receipt of Materials — Printed/Typed Name: MARY R STEPHENS — Signature: Mary R Stephens — Date: 7-22-94

19. Transporter 2 Acknowledgement of Receipt of Materials — Printed/Typed Name: — Signature: — Date:

20. Discrepancy Indication Space

21. Facility Owner/Operator: Certification of receipt of petroleum-substance wastes covered by this affidavit except as noted in Item 20.
Printed/Typed Name: Comal County landfill — Signature: Lynn Knight — Date: 7-22-94

TNRCC-0332 (10-15-93) White - Original Yellow - ST Facility Pink - Transporter Blue - Generator's first copy

REPORT SPILLS AND/OR DISCHARGES TO THE TEXAS SPILL RESPONSE CENTER AT 512/463-7727 (24 HOURS)

INSTRUCTIONS TO GENERATOR (Please type or print clearly)

1. Enter the generator's LPST (Leaking Product Storage Tank) or ST (Storage/Treatment) identification number.
2. Enter the total number of pages used to complete this affidavit.
3. Enter the generator's name (either person or company, whichever is appropriate), and the generator's mailing address.
4. Provide the name and phone number of the authorized agent of your firm which may be reached in the event of an emergency.
5. Enter the generating facility's name, contact person, and address. Enter the facility ID number in B. Enter the generator's tank owner ID number in C., if the generator is a tank owner.
6. Enter the phone number of the generating facility.
7. Enter the company name and address of the first transporter. Enter the transporter's phone number and name of a contact in D.
8. If applicable, enter the company name and address of the second transporter. Enter the company's phone number and name of a contact in E. If more than two transporters are used, enter each additional transporter's information on a continuation sheet.
9. Enter the company name and site address of the facility designated to receive the waste listed on this affidavit. Enter the facility's phone number in F.
10. Enter the ID number of the Designated Facility (if appropriate).
11. Provide the description of the type of waste (for example: soil, backfill, etc.). Additional space is provided in G.
12. Enter the type of container in which the waste is to be transported (for example: 14-yard dump truck, 55-gallon drums, etc.).
13. Enter the total quantity of waste in this shipment from the generating site.
14. Enter the unit of measurement for the quantity of wastes (for example: cubic yards, tons, etc.).
15. Enter the TNRCC waste code assigned to this shipment of wastes.
16. Provide any additional information regarding the wastes.
17. The Generator must read, sign, and date the certification statement. If a mode other than highway is used, the word "highway" should be lined out and the appropriate mode (rail, water, or air) written below the word "highway."
    The affidavit must be signed and dated by the first transporter in the presence of the generator. If more than one transporter is to be used, the Generator must provide additional copies for their use.

The Generator must keep the blue copy and send the remaining copies with the transporter.

INSTRUCTIONS FOR THE TRANSPORTER (Please type or print clearly)

18. Type or print the transporter name in the first space, then sign and date in the second space provided, certifying the waste amounts in 13. and 14. were received for transport. NOTE: If you are unable to carry out the delivery of the shipment as specified, call the emergency phone number in 4. to notify the Generator.

As the transporter, you are responsible for ensuring that all waste received by you arrives at the specified destination.

Upon delivery of the shipment, the Facility Owner/Operator is to sign for the shipment in your presence and fill in "Date Received."

Separate the pink copy and keep it for your records. Leave the remaining copies with the Facility Owner/Operator.

INSTRUCTIONS TO THE DESIGNATED FACILITY OWNER/OPERATOR (Please type or print clearly)

20. The authorized representative of the designated facility's owner or operator must note in 20. any significant discrepancy between the waste described on the affidavit and the waste actually received at the facility.
21. Enter the date received and sign in the presence of the transporter declaring receipt of the wastes and verifying the quantities in 13. and 14.

Retain the yellow copy for your records and return the completed original (white) copy to the GENERATOR at the address shown in 3.

TEXAS NATURAL RESOURCE CONSERVATION COMMISSION
Petroleum Storage Tank Division
P.O. Box 13087
Austin, Texas 78711-3087

Please type or print. (Form designed for use on elite/12 -pitch typewriter.)

INSTRUCTIONS ON REVERSE SIDE.

PETROLEUM-SUBSTANCE WASTE AFFIDAVIT

1. Generator's LPST ID No. or ST ID No.: N/A

2. Page 1 of: N/A

3. Generator's Name, Contact Person, and Mailing Address
DOD (FUDS)
c/o U.S. Army Corps of Engineers
701 Camp Wisdom Rd.
Grand Prairie, TX 75052-2402

4. Generator's Phone (210) 921-0962 Bob Murray

A. State Affidavit Document No.: № 68860

B. Generator's Facility ID No.: GARY AFB · 10·350

5. Generator's Facility Name, Contact Person, and Physical Address
Former Gary AFB
1801 Airport Dr.
San Marcos, TX 78666

6. Generator's Facility Phone (210) 921-0962 Bob Murray

C. Generator's Tank Owner ID No.

7. Transporter 1 Company Name and Address
CAIN SERVICES
1309 PROSPECT
SAN MARCOS, TX 78666

D. Transporter's Phone: 512-392-2246
Contact Person: LESLIE CAIN

8. Transporter 2 Company Name and Address

E. Transporter's Phone

Contact Person:

9. Designated Facility Name and Site Address
Comal County landfill
Kohlenberg Lane #2
New Braunfels, TX 78130

10. Facility ID Number #66

F. Facility's Phone: 210-625-7894
Contact Person: Lynn Knight

11. Waste Description (including Proper Class, and ID)	12. Containers	13. Total Quantity	14. Unit	15. Waste Code
a. GAFB 10·350· SP7·I·OX	dump	12	cu/yd	
b.				

G. Additional Description for Materials Listed Above
JP4 contaminated soil from removal of UST's

16. Special Handling Instructions and Additional Information

GENERATOR'S CERTIFICATION: I hereby declare the contents of this consignment are fully and accurately described above by shipping name and are classified, packed, marked, and labeled, and are in all respect in proper condition for transport by highway according to applicable federal and state regulations.

17. Printed/Typed Name: U.S. Army Corps of Engineers FOR DOD
Signature: Bob Murray
Date: 7/22/94

18. Transporter 1 Acknowledgement of Receipt of Materials
Printed/Typed Name: Peter Guerrero
Signature: Peter Guerrero
Date: 7/22/94

19. Transporter 2 Acknowledgement of Receipt of Materials
Printed/Typed Name
Signature
Date

20. Discrepancy Indication Space

21. Facility Owner/Operator: Certification of receipt of petroleum-substance wastes covered by this affidavit except as noted in Item 20.
Printed/Typed Name: Comal County landfill
Signature: Lynn Knight
Date: 7/22/94

TNRCC-0332 (10-15-93) *White - Original* *Yellow - ST Facility* *Pink - Transporter* *Blue - Generator's first copy*

REPORT SPILLS AND/OR DISCHARGES TO THE TEXAS SPILL RESPONSE CENTER AT 512/463-7727 (24 HOURS)

INSTRUCTIONS TO GENERATOR (Please type or print clearly)

1. Enter the generator's LPST (Leaking Product Storage Tank) or ST (Storage/Treatment) identification number.
2. Enter the total number of pages used to complete this affidavit.
3. Enter the generator's name (either person or company, whichever is appropriate), and the generator's mailing address.
4. Provide the name and phone number of the authorized agent of your firm which may be reached in the event of an emergency.
5. Enter the generating facility's name, contact person, and address. Enter the facility ID number in B. Enter the generator's tank owner ID number in C., if the generator is a tank owner.
6. Enter the phone number of the generating facility.
7. Enter the company name and address of the first transporter. Enter the transporter's phone number and name of a contact in D.
8. If applicable, enter the company name and address of the second transporter. Enter the company's phone number and name of a contact in E. If more than two transporters are used, enter each additional transporter's information on a continuation sheet.
9. Enter the company name and site address of the facility designated to receive the waste listed on this affidavit. Enter the facility's phone number in F.
10. Enter the ID number of the Designated Facility (if appropriate).
11. Provide the description of the type of waste (for example: soil, backfill, etc.). Additional space is provided in G.
12. Enter the type of container in which the waste is to be transported (for example: 14-yard dump truck, 55-gallon drums, etc.).
13. Enter the total quantity of waste in this shipment from the generating site.
14. Enter the unit of measurement for the quantity of wastes (for example: cubic yards, tons, etc.).
15. Enter the TNRCC waste code assigned to this shipment of wastes.
16. Provide any additional information regarding the wastes.
17. The Generator must read, sign, and date the certification statement. If a mode other than highway is used, the word "highway" should be lined out and the appropriate mode (rail, water, or air) written below the word "highway."
    The affidavit must be signed and dated by the first transporter in the presence of the generator. If more than one transporter is to be used, the Generator must provide additional copies for their use.

The Generator must keep the blue copy and send the remaining copies with the transporter.

INSTRUCTIONS FOR THE TRANSPORTER (Please type or print clearly)

18. Type or print the transporter name in the first space, then sign and date in the second space provided, certifying the waste amounts in 13. and 14. were received for transport. NOTE: If you are unable to carry out the delivery of the shipment as specified, call the emergency phone number in 4. to notify the Generator.

As the transporter, you are responsible for ensuring that all waste received by you arrives at the specified destination.

Upon delivery of the shipment, the Facility Owner/Operator is to sign for the shipment in your presence and fill in "Date Received."

Separate the pink copy and keep it for your records. Leave the remaining copies with the Facility Owner/Operator.

INSTRUCTIONS TO THE DESIGNATED FACILITY OWNER/OPERATOR (Please type or print clearly)

20. The authorized representative of the designated facility's owner or operator must note in 20. any significant discrepancy between the waste described on the affidavit and the waste actually received at the facility.
21. Enter the date received and sign in the presence of the transporter declaring receipt of the wastes and verifying the quantities in 13. and 14.

Retain the yellow copy for your records and return the completed original (white) copy to the GENERATOR at the address shown in 3.

TEXAS NATURAL RESOURCE CONSERVATION COMMISSION
Petroleum Storage Tank Division
P.O. Box 13087
Austin, Texas 78711-3087

Please type or print. (Form designed for use on elite/12-pitch typewriter.)

INSTRUCTIONS ON REVERSE SIDE.

PETROLEUM-SUBSTANCE WASTE AFFIDAVIT

1. Generator's LPST ID No. or ST ID No.: N/A

2. Page 1 of: N/A

3. Generator's Name, Contact Person, and Mailing Address
DOD (FUDS)
c/o U.S. Army Corps of Engineers
701 Camp Wisdom Rd.
Grand Prairie, TX 75052-2402

4. Generator's Phone (210) 921-0962 Bob Murray

A. State Affidavit Document No.: № 68861

B. Generator's Facility ID No.: GARY AFB 10·350

5. Generator's Facility Name, Contact Person, and Physical Address
Former Gary AFB
1801 Airport Dr.
San Marcos, TX 78666

6. Generator's Facility Phone (210) 921-0962 Bob Murray

C. Generator's Tank Owner ID No.:

7. Transporter 1 Company Name and Address
CAIN SERVICES
1309 PROSPECT
SAN MARCOS, TX 78666

D. Transporter's Phone: 512-392-2246
Contact Person: LESLIE CAIN

8. Transporter 2 Company Name and Address:

E. Transporter's Phone:
Contact Person:

9. Designated Facility Name and Site Address
Comal County landfill
Kohlenberg Lane #2
New Braunfels, TX 78130

10. Facility ID Number #66

F. Facility's Phone: 210-625-7894
Contact Person: Lynn Knight

11. Waste Description (including Proper Class, and ID)	12. Containers	13. Total Quantity	14. Unit	15. Waste Code
a. GAFB 10·350·SP7·I·OX	dump	12	cu/yd	
b.				

G. Additional Description for Materials Listed Above
JP4 contaminated soil from removal of UST's

16. Special Handling Instructions and Additional Information

GENERATOR'S CERTIFICATION: I hereby declare the contents of this consignment are fully and accurately described above by shipping name and are classified, packed, marked, and labeled, and are in all respect in proper condition for transport by highway according to applicable federal and state regulations.

17. Printed/Typed Name: U.S. Army Corps of Engineers FOR DOD
Signature: Bob Murray
Date: 7-22-94

18. Transporter 1 Acknowledgement of Receipt of Materials
Printed/Typed Name: MARK STEPHENS
Signature: [signature]
Date: 7-22-94

19. Transporter 2 Acknowledgement of Receipt of Materials
Printed/Typed Name:
Signature:
Date:

20. Discrepancy Indication Space

21. Facility Owner/Operator: Certification of receipt of petroleum-substance wastes covered by this affidavit except as noted in Item 20.
Printed/Typed Name: Comal County landfill
Signature: Lynn Knight
Date: 7/22/94

TNRCC-0332 (10-15-93) *White - Original* *Yellow - ST Facility* *Pink - Transporter* *Blue - Generator's first copy*

REPORT SPILLS AND/OR DISCHARGES TO THE TEXAS SPILL RESPONSE CENTER AT 512/463-7727 (24 HOURS)

INSTRUCTIONS TO GENERATOR (Please type or print clearly)

1. Enter the generator's LPST (Leaking Product Storage Tank) or ST (Storage/Treatment) identification number.
2. Enter the total number of pages used to complete this affidavit.
3. Enter the generator's name (either person or company, whichever is appropriate), and the generator's mailing address.
4. Provide the name and phone number of the authorized agent of your firm which may be reached in the event of an emergency.
5. Enter the generating facility's name, contact person, and address. Enter the facility ID number in B. Enter the generator's tank owner ID number in C., if the generator is a tank owner.
6. Enter the phone number of the generating facility.
7. Enter the company name and address of the first transporter. Enter the transporter's phone number and name of a contact in D.
8. If applicable, enter the company name and address of the second transporter. Enter the company's phone number and name of a contact in E. If more than two transporters are used, enter each additional transporter's information on a continuation sheet.
9. Enter the company name and site address of the facility designated to receive the waste listed on this affidavit. Enter the facility's phone number in F.
10. Enter the ID number of the Designated Facility (if appropriate).
11. Provide the description of the type of waste (for example: soil, backfill, etc.). Additional space is provided in G.
12. Enter the type of container in which the waste is to be transported (for example: 14-yard dump truck, 55-gallon drums, etc.).
13. Enter the total quantity of waste in this shipment from the generating site.
14. Enter the unit of measurement for the quantity of wastes (for example: cubic yards, tons, etc.).
15. Enter the TNRCC waste code assigned to this shipment of wastes.
16. Provide any additional information regarding the wastes.
17. The Generator must read, sign, and date the certification statement. If a mode other than highway is used, the word "highway" should be lined out and the appropriate mode (rail, water, or air) written below the word "highway."
    The affidavit must be signed and dated by the first transporter in the presence of the generator. If more than one transporter is to be used, the Generator must provide additional copies for their use.

The Generator must keep the blue copy and send the remaining copies with the transporter.

INSTRUCTIONS FOR THE TRANSPORTER (Please type or print clearly)

18. Type or print the transporter name in the first space, then sign and date in the second space provided, certifying the waste amounts in 13. and 14. were received for transport. NOTE: If you are unable to carry out the delivery of the shipment as specified, call the emergency phone number in 4. to notify the Generator.

As the transporter, you are responsible for ensuring that all waste received by you arrives at the specified destination.

Upon delivery of the shipment, the Facility Owner/Operator is to sign for the shipment in your presence and fill in "Date Received."

Separate the pink copy and keep it for your records. Leave the remaining copies with the Facility Owner/Operator.

INSTRUCTIONS TO THE DESIGNATED FACILITY OWNER/OPERATOR (Please type or print clearly)

20. The authorized representative of the designated facility's owner or operator must note in 20. any significant discrepancy between the waste described on the affidavit and the waste actually received at the facility.
21. Enter the date received and sign in the presence of the transporter declaring receipt of the wastes and verifying the quantities in 13. and 14.

Retain the yellow copy for your records and return the completed original (white) copy to the GENERATOR at the address shown in 3.

TEXAS NATURAL RESOURCE CONSERVATION COMMISSION
Petroleum Storage Tank Division
P.O. Box 13087
Austin, Texas 78711-3087

Please type or print. (Form designed for use on elite/12 -pitch typewriter.)

INSTRUCTIONS ON REVERSE SIDE.

PETROLEUM-SUBSTANCE WASTE AFFIDAVIT

1. Generator's LPST ID No. or ST ID No.: N/A

2. Page 1 of N/A

3. Generator's Name, Contact Person, and Mailing Address
DOD (FUDS)
c/o U.S. Army Corps of Engineers
701 Camp Wisdom Rd.
Grand Prairie, TX 75052-2402

4. Generator's Phone (210) 921-0962 Bob Murray

A. State Affidavit Document No.: № 68862

B. Generator's Facility ID No.: GARY AFB 10·350

5. Generator's Facility Name, Contact Person, and Physical Address
Former Gary AFB
1801 Airport Dr.
San Marcos, TX 78666

6. Generator's Facility Phone (210) 921-0962 Bob Murray

C. Generator's Tank Owner ID No.

7. Transporter 1 Company Name and Address
CAIN SERVICES
1309 PROSPECT
SAN MARCOS, TX 78666

D. Transporter's Phone: 512-392-2246
Contact Person: LESLIE CAIN

8. Transporter 2 Company Name and Address

E. Transporter's Phone
Contact Person:

9. Designated Facility Name and Site Address
Comal County landfill
Kohlenberg Lane #2
New Braunfels, TX 78130

10. Facility ID Number #66

F. Facility's Phone: 210-625-7894
Contact Person: Lynn Knight

11. Waste Description (including Proper Class, and ID)	12. Containers	13. Total Quantity	14. Unit	15. Waste Code
a. GAFB·10·350·SP7·J·OX	dump	13	cu/yd	
b.				

G. Additional Description for Materials Listed Above
JP4 contaminated soil from removal of UST's

16. Special Handling Instructions and Additional Information

GENERATOR'S CERTIFICATION: I hereby declare the contents of this consignment are fully and accurately described above by shipping name and are classified, packed, marked, and labeled, and are in all respect in proper condition for transport by highway according to applicable federal and state regulations.

17. Printed/Typed Name: U.S. Army Corps of Engineers FOR DOD — Signature: Bob Murray — Date: 7/22/94

18. Transporter 1 Acknowledgement of Receipt of Materials — Printed/Typed Name: Peter Guerrero — Signature: Peter Guerrero — Date: 7/22/94

19. Transporter 2 Acknowledgement of Receipt of Materials — Printed/Typed Name: — Signature: — Date:

20. Discrepancy Indication Space

21. Facility Owner/Operator: Certification of receipt of petroleum-substance wastes covered by this affidavit except as noted in Item 20.
Printed/Typed Name: Comal County landfill — Signature: Lynn Knight — Date: 7/22/94

TNRCC-0332 (10-15-93) *White - Original Yellow - ST Facility Pink - Transporter Blue - Generator's first copy*

REPORT SPILLS AND/OR DISCHARGES TO THE TEXAS SPILL RESPONSE CENTER AT 512/463-7727 (24 HOURS)

INSTRUCTIONS TO GENERATOR (Please type or print clearly)

1. Enter the generator's LPST (Leaking Product Storage Tank) or ST (Storage/Treatment) identification number.
2. Enter the total number of pages used to complete this affidavit.
3. Enter the generator's name (either person or company, whichever is appropriate), and the generator's mailing address.
4. Provide the name and phone number of the authorized agent of your firm which may be reached in the event of an emergency.
5. Enter the generating facility's name, contact person, and address. Enter the facility ID number in B. Enter the generator's tank owner ID number in C., if the generator is a tank owner.
6. Enter the phone number of the generating facility.
7. Enter the company name and address of the first transporter. Enter the transporter's phone number and name of a contact in D.
8. If applicable, enter the company name and address of the second transporter. Enter the company's phone number and name of a contact in E. If more than two transporters are used, enter each additional transporter's information on a continuation sheet.
9. Enter the company name and site address of the facility designated to receive the waste listed on this affidavit. Enter the facility's phone number in F.
10. Enter the ID number of the Designated Facility (if appropriate).
11. Provide the description of the type of waste (for example: soil, backfill, etc.). Additional space is provided in G.
12. Enter the type of container in which the waste is to be transported (for example: 14-yard dump truck, 55-gallon drums, etc.).
13. Enter the total quantity of waste in this shipment from the generating site.
14. Enter the unit of measurement for the quantity of wastes (for example: cubic yards, tons, etc.).
15. Enter the TNRCC waste code assigned to this shipment of wastes.
16. Provide any additional information regarding the wastes.
17. The Generator must read, sign, and date the certification statement. If a mode other than highway is used, the word "highway" should be lined out and the appropriate mode (rail, water, or air) written below the word "highway."
    The affidavit must be signed and dated by the first transporter in the presence of the generator. If more than one transporter is to be used, the Generator must provide additional copies for their use.

The Generator must keep the blue copy and send the remaining copies with the transporter.

INSTRUCTIONS FOR THE TRANSPORTER (Please type or print clearly)

18. Type or print the transporter name in the first space, then sign and date in the second space provided, certifying the waste amounts in 13. and 14. were received for transport. NOTE: If you are unable to carry out the delivery of the shipment as specified, call the emergency phone number in 4. to notify the Generator.

As the transporter, you are responsible for ensuring that all waste received by you arrives at the specified destination.

Upon delivery of the shipment, the Facility Owner/Operator is to sign for the shipment in your presence and fill in "Date Received."

Separate the pink copy and keep it for your records. Leave the remaining copies with the Facility Owner/Operator.

INSTRUCTIONS TO THE DESIGNATED FACILITY OWNER/OPERATOR (Please type or print clearly)

20. The authorized representative of the designated facility's owner or operator must note in 20. any significant discrepancy between the waste described on the affidavit and the waste actually received at the facility.
21. Enter the date received and sign in the presence of the transporter declaring receipt of the wastes and verifying the quantities in 13. and 14.

Retain the yellow copy for your records and return the completed original (white) copy to the GENERATOR at the address shown in 3.

TEXAS NATURAL RESOURCE CONSERVATION COMMISSION
Petroleum Storage Tank Division
P.O. Box 13087
Austin, Texas 78711-3087

Please type or print. (Form designed for use on elite/12-pitch typewriter.)

INSTRUCTIONS ON REVERSE SIDE.

PETROLEUM-SUBSTANCE WASTE AFFIDAVIT

1. Generator's LPST ID No. or ST ID No.: N/A

2. Page 1 of N/A

3. Generator's Name, Contact Person, and Mailing Address
DOD (FUDS)
c/o U.S. Army Corps of Engineers
701 Camp Wisdom Rd.
Grand Prairie, TX 75052-2402

4. Generator's Phone (210) 921-0962 Bob Murray

A. State Affidavit Document No.: № 68863

B. Generator's Facility ID No.: GARY AFB 10.350

5. Generator's Facility Name, Contact Person, and Physical Address
Former Gary AFB
1801 Airport Dr.
San Marcos, TX 78666

6. Generator's Facility Phone (210) 921-0962 Bob Murray

C. Generator's Tank Owner ID No.:

7. Transporter 1 Company Name and Address
CAIN SERVICES
1309 PROSPECT
SAN MARCOS, TX 78666

D. Transporter's Phone: 512-392-2246
Contact Person: LESLIE CAIN

8. Transporter 2 Company Name and Address:

E. Transporter's Phone:
Contact Person:

9. Designated Facility Name and Site Address
Comal County landfill
Kohlenberg Lane #2
New Braunfels, TX 78130

10. Facility ID Number #66

F. Facility's Phone: 210-625-7894
Contact Person: Lynn Knight

11. Waste Description (including Proper Class, and ID)	12. Containers	13. Total Quantity	14. Unit	15. Waste Code
a. GAFB.10-350.SP7.J.OX	dump	13	cu/yd	
b.				

G. Additional Description for Materials Listed Above
JP4 contaminated soil from removal of UST's

16. Special Handling Instructions and Additional Information

GENERATOR'S CERTIFICATION: I hereby declare the contents of this consignment are fully and accurately described above by shipping name and are classified, packed, marked, and labeled, and are in all respect in proper condition for transport by highway according to applicable federal and state regulations.

17. Printed/Typed Name: U.S. Army Corps of Engineers FOR DOD
Signature: Bob Murray
Date: 7-22-94

18. Transporter 1 Acknowledgement of Receipt of Materials
Printed/Typed Name: MARY K. STEPHENS
Signature: Mary K. Stephens
Date: 7-22-94

19. Transporter 2 Acknowledgement of Receipt of Materials
Printed/Typed Name:
Signature:
Date:

20. Discrepancy Indication Space

21. Facility Owner/Operator: Certification of receipt of petroleum-substance wastes covered by this affidavit except as noted in Item 20.
Printed/Typed Name: Comal County landfill
Signature:
Date:

TNRCC-0332 (10-15-93) *White - Original* *Yellow - ST Facility* *Pink - Transporter* *Blue - Generator's first copy*

REPORT SPILLS AND/OR DISCHARGES TO THE TEXAS SPILL RESPONSE CENTER AT 512/463-7727 (24 HOURS)

INSTRUCTIONS TO GENERATOR (Please type or print clearly)

1. Enter the generator's LPST (Leaking Product Storage Tank) or ST (Storage/Treatment) identification number.
2. Enter the total number of pages used to complete this affidavit.
3. Enter the generator's name (either person or company, whichever is appropriate), and the generator's mailing address.
4. Provide the name and phone number of the authorized agent of your firm which may be reached in the event of an emergency.
5. Enter the generating facility's name, contact person, and address. Enter the facility ID number in B. Enter the generator's tank owner ID number in C., if the generator is a tank owner.
6. Enter the phone number of the generating facility.
7. Enter the company name and address of the first transporter. Enter the transporter's phone number and name of a contact in D.
8. If applicable, enter the company name and address of the second transporter. Enter the company's phone number and name of a contact in E. If more than two transporters are used, enter each additional transporter's information on a continuation sheet.
9. Enter the company name and site address of the facility designated to receive the waste listed on this affidavit. Enter the facility's phone number in F.
10. Enter the ID number of the Designated Facility (if appropriate).
11. Provide the description of the type of waste (for example: soil, backfill, etc.). Additional space is provided in G.
12. Enter the type of container in which the waste is to be transported (for example: 14-yard dump truck, 55-gallon drums, etc.).
13. Enter the total quantity of waste in this shipment from the generating site.
14. Enter the unit of measurement for the quantity of wastes (for example: cubic yards, tons, etc.).
15. Enter the TNRCC waste code assigned to this shipment of wastes.
16. Provide any additional information regarding the wastes.
17. The Generator must read, sign, and date the certification statement. If a mode other than highway is used, the word "highway" should be lined out and the appropriate mode (rail, water, or air) written below the word "highway."
    The affidavit must be signed and dated by the first transporter in the presence of the generator. If more than one transporter is to be used, the Generator must provide additional copies for their use.

The Generator must keep the blue copy and send the remaining copies with the transporter.

INSTRUCTIONS FOR THE TRANSPORTER (Please type or print clearly)

18. Type or print the transporter name in the first space, then sign and date in the second space provided, certifying the waste amounts in 13. and 14. were received for transport. NOTE: If you are unable to carry out the delivery of the shipment as specified, call the emergency phone number in 4. to notify the Generator.

As the transporter, you are responsible for ensuring that all waste received by you arrives at the specified destination.

Upon delivery of the shipment, the Facility Owner/Operator is to sign for the shipment in your presence and fill in "Date Received."

Separate the pink copy and keep it for your records. Leave the remaining copies with the Facility Owner/Operator.

INSTRUCTIONS TO THE DESIGNATED FACILITY OWNER/OPERATOR (Please type or print clearly)

20. The authorized representative of the designated facility's owner or operator must note in 20. any significant discrepancy between the waste described on the affidavit and the waste actually received at the facility.
21. Enter the date received and sign in the presence of the transporter declaring receipt of the wastes and verifying the quantities in 13. and 14.

Retain the yellow copy for your records and return the completed original (white) copy to the GENERATOR at the address shown in 3.

TEXAS NATURAL RESOURCE CONSERVATION COMMISSION
Petroleum Storage Tank Division
P.O. Box 13087
Austin, Texas 78711-3087

Please type or print. (Form designed for use on elite/12-pitch typewriter.)

INSTRUCTIONS ON REVERSE SIDE.

PETROLEUM-SUBSTANCE WASTE AFFIDAVIT

1. Generator's LPST ID No. or ST ID No.: N/A

2. Page 1 of N/A

3. Generator's Name, Contact Person, and Mailing Address
DOD (FUDS)
c/o U.S. Army Corps of Engineers
701 Camp Wisdom Rd.
Grand Prairie, TX 75052-2402

4. Generator's Phone (210) 921-0962 Bob Murray

A. State Affidavit Document No.: № 68864

B. Generator's Facility ID No.: GAFB-10-350

5. Generator's Facility Name, Contact Person, and Physical Address
Former Gary AFB
1801 Airport Dr.
San Marcos, TX 78666

6. Generator's Facility Phone (210) 921-0962 Bob Murray

C. Generator's Tank Owner ID No.:

7. Transporter 1 Company Name and Address
CAIN SERVICES
1309 PROSPECT
SAN MARCOS, TX 78666

D. Transporter's Phone: 512-392-2246
Contact Person: LESLIE CAIN

8. Transporter 2 Company Name and Address:

E. Transporter's Phone:
Contact Person:

9. Designated Facility Name and Site Address
Comal County landfill
Kohlenberg Lane #2
New Braunfels, TX 78130

10. Facility ID Number #66

F. Facility's Phone: 210-625-7894
Contact Person: Lynn Knight

11. Waste Description (including Proper Class, and ID)	12. Containers	13. Total Quantity	14. Unit	15. Waste Code
a. GAFB-10-350-SP7-J-OX	dump	12	cu/yd	
b.				

G. Additional Description for Materials Listed Above
JP4 contaminated soil from removal of UST's

16. Special Handling Instructions and Additional Information

GENERATOR'S CERTIFICATION: I hereby declare the contents of this consignment are fully and accurately described above by shipping name and are classified, packed, marked, and labeled, and are in all respect in proper condition for transport by highway according to applicable federal and state regulations.

17. Printed/Typed Name: U.S. Army Corps of Engineers FOR DOD
Signature: Bob Murray
Date: 7/22/94

18. Transporter 1 Acknowledgement of Receipt of Materials
Printed/Typed Name: Peter Guerrero
Signature: Peter Guerrero
Date: 7/22/94

19. Transporter 2 Acknowledgement of Receipt of Materials
Printed/Typed Name:
Signature:
Date:

20. Discrepancy Indication Space

21. Facility Owner/Operator: Certification of receipt of petroleum-substance wastes covered by this affidavit except as noted in Item 20.
Printed/Typed Name: Comal County landfill
Signature: Lynn Knight
Date: 7/22/94

TNRCC-0332 (10-15-93) *White - Original Yellow - ST Facility Pink - Transporter Blue - Generator's first copy*

REPORT SPILLS AND/OR DISCHARGES TO THE TEXAS SPILL RESPONSE CENTER AT 512/463-7727 (24 HOURS)

INSTRUCTIONS TO GENERATOR (Please type or print clearly)

1. Enter the generator's LPST (Leaking Product Storage Tank) or ST (Storage/Treatment) identification number.
2. Enter the total number of pages used to complete this affidavit.
3. Enter the generator's name (either person or company, whichever is appropriate), and the generator's mailing address.
4. Provide the name and phone number of the authorized agent of your firm which may be reached in the event of an emergency.
5. Enter the generating facility's name, contact person, and address. Enter the facility ID number in B. Enter the generator's tank owner ID number in C., if the generator is a tank owner.
6. Enter the phone number of the generating facility.
7. Enter the company name and address of the first transporter. Enter the transporter's phone number and name of a contact in D.
8. If applicable, enter the company name and address of the second transporter. Enter the company's phone number and name of a contact in E. If more than two transporters are used, enter each additional transporter's information on a continuation sheet.
9. Enter the company name and site address of the facility designated to receive the waste listed on this affidavit. Enter the facility's phone number in F.
10. Enter the ID number of the Designated Facility (if appropriate).
11. Provide the description of the type of waste (for example: soil, backfill, etc.). Additional space is provided in G.
12. Enter the type of container in which the waste is to be transported (for example: 14-yard dump truck, 55-gallon drums, etc.).
13. Enter the total quantity of waste in this shipment from the generating site.
14. Enter the unit of measurement for the quantity of wastes (for example: cubic yards, tons, etc.).
15. Enter the TNRCC waste code assigned to this shipment of wastes.
16. Provide any additional information regarding the wastes.
17. The Generator must read, sign, and date the certification statement. If a mode other than highway is used, the word "highway" should be lined out and the appropriate mode (rail, water, or air) written below the word "highway."
    The affidavit must be signed and dated by the first transporter in the presence of the generator. If more than one transporter is to be used, the Generator must provide additional copies for their use.

The Generator must keep the blue copy and send the remaining copies with the transporter.

INSTRUCTIONS FOR THE TRANSPORTER (Please type or print clearly)

18. Type or print the transporter name in the first space, then sign and date in the second space provided, certifying the waste amounts in 13. and 14. were received for transport. NOTE: If you are unable to carry out the delivery of the shipment as specified, call the emergency phone number in 4. to notify the Generator.

As the transporter, you are responsible for ensuring that all waste received by you arrives at the specified destination.

Upon delivery of the shipment, the Facility Owner/Operator is to sign for the shipment in your presence and fill in "Date Received."

Separate the pink copy and keep it for your records. Leave the remaining copies with the Facility Owner/Operator.

INSTRUCTIONS TO THE DESIGNATED FACILITY OWNER/OPERATOR (Please type or print clearly)

20. The authorized representative of the designated facility's owner or operator must note in 20. any significant discrepancy between the waste described on the affidavit and the waste actually received at the facility.
21. Enter the date received and sign in the presence of the transporter declaring receipt of the wastes and verifying the quantities in 13. and 14.

Retain the yellow copy for your records and return the completed original (white) copy to the GENERATOR at the address shown in 3.

TEXAS NATURAL RESOURCE CONSERVATION COMMISSION
Petroleum Storage Tank Division
P.O. Box 13087
Austin, Texas 78711-3087

Please type or print. (Form designed for use on elite/12-pitch typewriter.)

INSTRUCTIONS ON REVERSE SIDE.

PETROLEUM-SUBSTANCE WASTE AFFIDAVIT

1. Generator's LPST ID No. or ST ID No.: N/A

2. Page 1 of: N/A

3. Generator's Name, Contact Person, and Mailing Address
DOD (FUDS)
c/o U.S. Army Corps of Engineers
701 Camp Wisdom Rd.
Grand Prairie, TX 75052-2402

4. Generator's Phone (210) 921-0962 Bob Murray

A. State Affidavit Document No.: № 68865

B. Generator's Facility ID No.: GARY AFB 10.350

5. Generator's Facility Name, Contact Person, and Physical Address
Former Gary AFB
1801 Airport Dr.
San Marcos, TX 78666

6. Generator's Facility Phone (210) 921-0962 Bob Murray

C. Generator's Tank Owner ID No.:

7. Transporter 1 Company Name and Address
CAIN SERVICES
1309 PROSPECT
SAN MARCOS, TX 78666

D. Transporter's Phone: 512-392-2246
Contact Person: LESLIE CAIN

8. Transporter 2 Company Name and Address:

E. Transporter's Phone:
Contact Person:

9. Designated Facility Name and Site Address
Comal County landfill
Kohlenberg Lane #2
New Braunfels, TX 78130

10. Facility ID Number #66

F. Facility's Phone: 210-625-7894
Contact Person: Lynn Knight

11. Waste Description (including Proper Class, and ID)	12. Containers	13. Total Quantity	14. Unit	15. Waste Code
a. GAFB·10·350·SP7·J·OX	dump	12	cu/yd	
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G. Additional Description for Materials Listed Above
JP4 contaminated soil from removal of UST's

16. Special Handling Instructions and Additional Information

GENERATOR'S CERTIFICATION: I hereby declare the contents of this consignment are fully and accurately described above by shipping name and are classified, packed, marked, and labeled, and are in all respect in proper condition for transport by highway according to applicable federal and state regulations.

17. Printed/Typed Name: U.S. Army Corps of Engineers FOR DOD
Signature: Bob Murray
Date: 7/22/94

18. Transporter 1 Acknowledgement of Receipt of Materials
Printed/Typed Name: Johnny Sierra
Signature: Johnny Sierra
Date: 7-22-94

19. Transporter 2 Acknowledgement of Receipt of Materials
Printed/Typed Name:
Signature:
Date:

20. Discrepancy Indication Space

21. Facility Owner/Operator: Certification of receipt of petroleum-substance wastes covered by this affidavit except as noted in Item 20.
Printed/Typed Name: Comal County landfill
Signature: Lynn Knight
Date: 7/22/94

TNRCC-0332 (10-15-93) *White - Original* *Yellow - ST Facility* *Pink - Transporter* *Blue - Generator's first copy*

REPORT SPILLS AND/OR DISCHARGES TO THE TEXAS SPILL RESPONSE CENTER AT 512/463-7727 (24 HOURS)

INSTRUCTIONS TO GENERATOR (Please type or print clearly)

1. Enter the generator's LPST (Leaking Product Storage Tank) or ST (Storage/Treatment) identification number.
2. Enter the total number of pages used to complete this affidavit.
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5. Enter the generating facility's name, contact person, and address. Enter the facility ID number in B. Enter the generator's tank owner ID number in C., if the generator is a tank owner.
6. Enter the phone number of the generating facility.
7. Enter the company name and address of the first transporter. Enter the transporter's phone number and name of a contact in D.
8. If applicable, enter the company name and address of the second transporter. Enter the company's phone number and name of a contact in E. If more than two transporters are used, enter each additional transporter's information on a continuation sheet.
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11. Provide the description of the type of waste (for example: soil, backfill, etc.). Additional space is provided in G.
12. Enter the type of container in which the waste is to be transported (for example: 14-yard dump truck, 55-gallon drums, etc.).
13. Enter the total quantity of waste in this shipment from the generating site.
14. Enter the unit of measurement for the quantity of wastes (for example: cubic yards, tons, etc.).
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The Generator must keep the blue copy and send the remaining copies with the transporter.

INSTRUCTIONS FOR THE TRANSPORTER (Please type or print clearly)

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Upon delivery of the shipment, the Facility Owner/Operator is to sign for the shipment in your presence and fill in "Date Received."

Separate the pink copy and keep it for your records. Leave the remaining copies with the Facility Owner/Operator.

INSTRUCTIONS TO THE DESIGNATED FACILITY OWNER/OPERATOR (Please type or print clearly)

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21. Enter the date received and sign in the presence of the transporter declaring receipt of the wastes and verifying the quantities in 13. and 14.

Retain the yellow copy for your records and return the completed original (white) copy to the GENERATOR at the address shown in 3.

TEXAS NATURAL RESOURCE CONSERVATION COMMISSION
Petroleum Storage Tank Division
P.O. Box 13087
Austin, Texas 78711-3087

Please type or print. (Form designed for use on elite/12 -pitch typewriter.)

INSTRUCTIONS ON REVERSE SIDE.

PETROLEUM-SUBSTANCE WASTE AFFIDAVIT

1. Generator's LPST ID No. or ST ID No.: N/A

2. Page 1 of N/A

3. Generator's Name, Contact Person, and Mailing Address
DOD (FUDS)
c/o U.S. Army Corps of Engineers
701 Camp Wisdom Rd.
Grand Prairie, TX 75052-2402

4. Generator's Phone (210) 921-0962 Bob Murray

A. State Affidavit Document No.: № 68866

B. Generator's Facility ID No.: GARY AFB 10·350

5. Generator's Facility Name, Contact Person, and Physical Address
Former Gary AFB
1801 Airport Dr.
San Marcos, TX 78666

6. Generator's Facility Phone (210) 921-0962 Bob Murray

C. Generator's Tank Owner ID No.

7. Transporter 1 Company Name and Address
CAIN SERVICES
1309 PROSPECT
SAN MARCOS, TX 78666

D. Transporter's Phone: 512-392-2246
Contact Person: LESLIE CAIN

8. Transporter 2 Company Name and Address

E. Transporter's Phone

Contact Person:

9. Designated Facility Name and Site Address
Comal County landfill
Kohlenberg Lane #2
New Braunfels, TX 78130

10. Facility ID Number #66

F. Facility's Phone: 210-625-7894
Contact Person: Lynn Knight

11. Waste Description (including Proper Class, and ID)	12. Containers	13. Total Quantity	14. Unit	15. Waste Code
a. GAFB·10·350·SP7·K·OX	dump	13	cu/yd	
b.				

G. Additional Description for Materials Listed Above
JP4 contaminated soil from removal of UST's

16. Special Handling Instructions and Additional Information

GENERATOR'S CERTIFICATION: I hereby declare the contents of this consignment are fully and accurately described above by shipping name and are classified, packed, marked, and labeled, and are in all respect in proper condition for transport by highway according to applicable federal and state regulations.

17. Printed/Typed Name: U.S. Army Corps of Engineers FOR DOD — Signature: Bob Murray — Date: 7/22/94

18. Transporter 1 Acknowledgement of Receipt of Materials — Printed/Typed Name: Jake Tristan — Signature: Jake Tristan — Date: 7/22/94

19. Transporter 2 Acknowledgement of Receipt of Materials — Printed/Typed Name: — Signature: — Date:

20. Discrepancy Indication Space

21. Facility Owner/Operator: Certification of receipt of petroleum-substance wastes covered by this affidavit except as noted in Item 20.
Printed/Typed Name: Comal County landfill — Signature: Lynn Knight — Date: 7/22/94

TNRCC-0332 (10-15-93) *White - Original* *Yellow - ST Facility* *Pink - Transporter* *Blue - Generator's first copy*

REPORT SPILLS AND/OR DISCHARGES TO THE TEXAS SPILL RESPONSE CENTER AT 512/463-7727 (24 HOURS)

INSTRUCTIONS TO GENERATOR (Please type or print clearly)

1. Enter the generator's LPST (Leaking Product Storage Tank) or ST (Storage/Treatment) identification number.
2. Enter the total number of pages used to complete this affidavit.
3. Enter the generator's name (either person or company, whichever is appropriate), and the generator's mailing address.
4. Provide the name and phone number of the authorized agent of your firm which may be reached in the event of an emergency.
5. Enter the generating facility's name, contact person, and address. Enter the facility ID number in B. Enter the generator's tank owner ID number in C., if the generator is a tank owner.
6. Enter the phone number of the generating facility.
7. Enter the company name and address of the first transporter. Enter the transporter's phone number and name of a contact in D.
8. If applicable, enter the company name and address of the second transporter. Enter the company's phone number and name of a contact in E. If more than two transporters are used, enter each additional transporter's information on a continuation sheet.
9. Enter the company name and site address of the facility designated to receive the waste listed on this affidavit. Enter the facility's phone number in F.
10. Enter the ID number of the Designated Facility (if appropriate).
11. Provide the description of the type of waste (for example: soil, backfill, etc.). Additional space is provided in G.
12. Enter the type of container in which the waste is to be transported (for example: 14-yard dump truck, 55-gallon drums, etc.).
13. Enter the total quantity of waste in this shipment from the generating site.
14. Enter the unit of measurement for the quantity of wastes (for example: cubic yards, tons, etc.).
15. Enter the TNRCC waste code assigned to this shipment of wastes.
16. Provide any additional information regarding the wastes.
17. The Generator must read, sign, and date the certification statement. If a mode other than highway is used, the word "highway" should be lined out and the appropriate mode (rail, water, or air) written below the word "highway."
    The affidavit must be signed and dated by the first transporter in the presence of the generator. If more than one transporter is to be used, the Generator must provide additional copies for their use.

The Generator must keep the blue copy and send the remaining copies with the transporter.

INSTRUCTIONS FOR THE TRANSPORTER (Please type or print clearly)

18. Type or print the transporter name in the first space, then sign and date in the second space provided, certifying the waste amounts in 13. and 14. were received for transport. NOTE: If you are unable to carry out the delivery of the shipment as specified, call the emergency phone number in 4. to notify the Generator.

As the transporter, you are responsible for ensuring that all waste received by you arrives at the specified destination.

Upon delivery of the shipment, the Facility Owner/Operator is to sign for the shipment in your presence and fill in "Date Received."

Separate the pink copy and keep it for your records. Leave the remaining copies with the Facility Owner/Operator.

INSTRUCTIONS TO THE DESIGNATED FACILITY OWNER/OPERATOR (Please type or print clearly)

20. The authorized representative of the designated facility's owner or operator must note in 20. any significant discrepancy between the waste described on the affidavit and the waste actually received at the facility.
21. Enter the date received and sign in the presence of the transporter declaring receipt of the wastes and verifying the quantities in 13. and 14.

Retain the yellow copy for your records and return the completed original (white) copy to the GENERATOR at the address shown in 3.

TEXAS NATURAL RESOURCE CONSERVATION COMMISSION
Petroleum Storage Tank Division
P.O. Box 13087
Austin, Texas 78711-3087

Please type or print. (Form designed for use on elite/12 -pitch typewriter.)

INSTRUCTIONS ON REVERSE SIDE.

PETROLEUM-SUBSTANCE WASTE AFFIDAVIT

1. Generator's LPST ID No. or ST ID No.: N/A

2. Page 1 of N/A

3. Generator's Name, Contact Person, and Mailing Address
DOD (FUDS)
c/o U.S. Army Corps of Engineers
701 Camp Wisdom Rd.
Grand Prairie, TX 75052-2402

4. Generator's Phone (210) 921-0962 Bob Murray

A. State Affidavit Document No.: № 68867

B. Generator's Facility ID No.: GARY AFB 10·350

5. Generator's Facility Name, Contact Person, and Physical Address
Former Gary AFB
1801 Airport Dr.
San Marcos, TX 78666

6. Generator's Facility Phone (210) 921-0962 Bob Murray

C. Generator's Tank Owner ID No.:

7. Transporter 1 Company Name and Address
CAIN SERVICES
1309 PROSPECT
SAN MARCOS, TX 78666

D. Transporter's Phone: 512-392-2246
Contact Person: LESLIE CAIN

8. Transporter 2 Company Name and Address:

E. Transporter's Phone:
Contact Person:

9. Designated Facility Name and Site Address
Comal County landfill
Kohlenberg Lane #2
New Braunfels, TX 78130

10. Facility ID Number #66

F. Facility's Phone: 210-625-7894
Contact Person: Lynn Knight

11. Waste Description (including Proper Class, and ID)	12. Containers	13. Total Quantity	14. Unit	15. Waste Code
a. GAFB·10·350·SP7·K·OX	dump	13	cu/yd	
b.				

G. Additional Description for Materials Listed Above
JP4 contaminated soil from removal of UST's

16. Special Handling Instructions and Additional Information

GENERATOR'S CERTIFICATION: I hereby declare the contents of this consignment are fully and accurately described above by shipping name and are classified, packed, marked, and labeled, and are in all respect in proper condition for transport by highway according to applicable federal and state regulations.

17. Printed/Typed Name: U.S. Army Corps of Engineers FOR DOD
Signature: Rob Murray
Date: 7/22/94

18. Transporter 1 Acknowledgement of Receipt of Materials
Printed/Typed Name: Peter Guerrero
Signature: Peter Guerrero
Date: 7/22/94

19. Transporter 2 Acknowledgement of Receipt of Materials
Printed/Typed Name:
Signature:
Date:

20. Discrepancy Indication Space

21. Facility Owner/Operator: Certification of receipt of petroleum-substance wastes covered by this affidavit except as noted in Item 20.
Printed/Typed Name: Comal County landfill
Signature: Lynn Knight
Date: 7/22/94

TNRCC-0332 (10-15-93) *White - Original* *Yellow - ST Facility* *Pink - Transporter* *Blue - Generator's first copy*

REPORT SPILLS AND/OR DISCHARGES TO THE TEXAS SPILL RESPONSE CENTER AT 512/463-7727 (24 HOURS)

INSTRUCTIONS TO GENERATOR (Please type or print clearly)

1. Enter the generator's LPST (Leaking Product Storage Tank) or ST (Storage/Treatment) identification number.
2. Enter the total number of pages used to complete this affidavit.
3. Enter the generator's name (either person or company, whichever is appropriate), and the generator's mailing address.
4. Provide the name and phone number of the authorized agent of your firm which may be reached in the event of an emergency.
5. Enter the generating facility's name, contact person, and address. Enter the facility ID number in B. Enter the generator's tank owner ID number in C., if the generator is a tank owner.
6. Enter the phone number of the generating facility.
7. Enter the company name and address of the first transporter. Enter the transporter's phone number and name of a contact in D.
8. If applicable, enter the company name and address of the second transporter. Enter the company's phone number and name of a contact in E. If more than two transporters are used, enter each additional transporter's information on a continuation sheet.
9. Enter the company name and site address of the facility designated to receive the waste listed on this affidavit. Enter the facility's phone number in F.
10. Enter the ID number of the Designated Facility (if appropriate).
11. Provide the description of the type of waste (for example: soil, backfill, etc.). Additional space is provided in G.
12. Enter the type of container in which the waste is to be transported (for example:. 14-yard dump truck, 55-gallon drums, etc.).
13. Enter the total quantity of waste in this shipment from the generating site.
14. Enter the unit of measurement for the quantity of wastes (for example: cubic yards, tons, etc.).
15. Enter the TNRCC waste code assigned to this shipment of wastes.
16. Provide any additional information regarding the wastes.
17. The Generator must read, sign, and date the certification statement. If a mode other than highway is used, the word "highway" should be lined out and the appropriate mode (rail, water, or air) written below the word "highway."
    The affidavit must be signed and dated by the first transporter in the presence of the generator. If more than one transporter is to be used, the Generator must provide additional copies for their use.

The Generator must keep the blue copy and send the remaining copies with the transporter.

INSTRUCTIONS FOR THE TRANSPORTER (Please type or print clearly)

18. Type or print the transporter name in the first space, then sign and date in the second space provided, certifying the waste amounts in 13. and 14. were received for transport. NOTE: If you are unable to carry out the delivery of the shipment as specified, call the emergency phone number in 4. to notify the Generator.

As the transporter, you are responsible for ensuring that all waste received by you arrives at the specified destination.

Upon delivery of the shipment, the Facility Owner/Operator is to sign for the shipment in your presence and fill in "Date Received."

Separate the pink copy and keep it for your records. Leave the remaining copies with the Facility Owner/Operator.

INSTRUCTIONS TO THE DESIGNATED FACILITY OWNER/OPERATOR (Please type or print clearly)

20. The authorized representative of the designated facility's owner or operator must note in 20. any significant discrepancy between the waste described on the affidavit and the waste actually received at the facility.
21. Enter the date received and sign in the presence of the transporter declaring receipt of the wastes and verifying the quantities in 13. and 14.

Retain the yellow copy for your records and return the completed original (white) copy to the GENERATOR at the address shown in 3.

TEXAS NATURAL RESOURCE CONSERVATION COMMISSION
Petroleum Storage Tank Division
P.O. Box 13087
Austin, Texas 78711-3087

Please type or print. (Form designed for use on elite/12-pitch typewriter.)

INSTRUCTIONS ON REVERSE SIDE.

PETROLEUM-SUBSTANCE WASTE AFFIDAVIT

1. Generator's LPST ID No. or ST ID No.: N/A

2. Page 1 of N/A

3. Generator's Name, Contact Person, and Mailing Address
DOD (FUDS)
c/o U.S. Army Corps of Engineers
701 Camp Wisdom Rd.
Grand Prairie, TX 75052-2402

4. Generator's Phone (210) 921-0962 Bob Murray

A. State Affidavit Document No.: № 68868

B. Generator's Facility ID No.: GARY AFB 10.350

5. Generator's Facility Name, Contact Person, and Physical Address
Former Gary AFB
1801 Airport Dr.
San Marcos, TX 78666

6. Generator's Facility Phone (210) 921-0962 Bob Murray

C. Generator's Tank Owner ID No.:

7. Transporter 1 Company Name and Address
CAIN SERVICES
1309 PROSPECT
SAN MARCOS, TX 78666

D. Transporter's Phone: 512-392-2246
Contact Person: LESLIE CAIN

8. Transporter 2 Company Name and Address

E. Transporter's Phone
Contact Person:

9. Designated Facility Name and Site Address
Comal County landfill
Kohlenberg Lane #2
New Braunfels, TX 78130

10. Facility ID Number #66

F. Facility's Phone: 210-625-7894
Contact Person: Lynn Knight

11. Waste Description (including Proper Class, and ID)	12. Containers	13. Total Quantity	14. Unit	15. Waste Code
a. GAFB 10.350.SP7.K.OX	dump	12	cu/yd	
b.				

G. Additional Description for Materials Listed Above
JP4 contaminated soil from removal of UST's

16. Special Handling Instructions and Additional Information

GENERATOR'S CERTIFICATION: I hereby declare the contents of this consignment are fully and accurately described above by shipping name and are classified, packed, marked, and labeled, and are in all respect in proper condition for transport by highway according to applicable federal and state regulations.

17. Printed/Typed Name: U.S. Army Corps of Engineers FOC DOD
Signature: Bob Murray
Date:

18. Transporter 1 Acknowledgement of Receipt of Materials
Printed/Typed Name: Johnny Sierra
Signature: Johnny Sierra
Date: 7-22-94

19. Transporter 2 Acknowledgement of Receipt of Materials
Printed/Typed Name:
Signature:
Date:

20. Discrepancy Indication Space

21. Facility Owner/Operator: Certification of receipt of petroleum-substance wastes covered by this affidavit except as noted in Item 20.
Printed/Typed Name: Comal County landfill
Signature: Lynn Knight
Date: 7/22/94

TNRCC-0332 (10-15-93) *White - Original* *Yellow - ST Facility* *Pink - Transporter* *Blue - Generator's first copy*

REPORT SPILLS AND/OR DISCHARGES TO THE TEXAS SPILL RESPONSE CENTER AT 512/463-7727 (24 HOURS)

INSTRUCTIONS TO GENERATOR (Please type or print clearly)

1. Enter the generator's LPST (Leaking Product Storage Tank) or ST (Storage/Treatment) identification number.
2. Enter the total number of pages used to complete this affidavit.
3. Enter the generator's name (either person or company, whichever is appropriate), and the generator's mailing address.
4. Provide the name and phone number of the authorized agent of your firm which may be reached in the event of an emergency.
5. Enter the generating facility's name, contact person, and address. Enter the facility ID number in B. Enter the generator's tank owner ID number in C., if the generator is a tank owner.
6. Enter the phone number of the generating facility.
7. Enter the company name and address of the first transporter. Enter the transporter's phone number and name of a contact in D.
8. If applicable, enter the company name and address of the second transporter. Enter the company's phone number and name of a contact in E. If more than two transporters are used, enter each additional transporter's information on a continuation sheet.
9. Enter the company name and site address of the facility designated to receive the waste listed on this affidavit. Enter the facility's phone number in F.
10. Enter the ID number of the Designated Facility (if appropriate).
11. Provide the description of the type of waste (for example: soil, backfill, etc.). Additional space is provided in G.
12. Enter the type of container in which the waste is to be transported (for example: 14-yard dump truck, 55-gallon drums, etc.).
13. Enter the total quantity of waste in this shipment from the generating site.
14. Enter the unit of measurement for the quantity of wastes (for example: cubic yards, tons, etc.).
15. Enter the TNRCC waste code assigned to this shipment of wastes.
16. Provide any additional information regarding the wastes.
17. The Generator must read, sign, and date the certification statement. If a mode other than highway is used, the word "highway" should be lined out and the appropriate mode (rail, water, or air) written below the word "highway."
    The affidavit must be signed and dated by the first transporter in the presence of the generator. If more than one transporter is to be used, the Generator must provide additional copies for their use.

The Generator must keep the blue copy and send the remaining copies with the transporter.

INSTRUCTIONS FOR THE TRANSPORTER (Please type or print clearly)

18. Type or print the transporter name in the first space, then sign and date in the second space provided, certifying the waste amounts in 13. and 14. were received for transport. NOTE: If you are unable to carry out the delivery of the shipment as specified, call the emergency phone number in 4. to notify the Generator.

As the transporter, you are responsible for ensuring that all waste received by you arrives at the specified destination.

Upon delivery of the shipment, the Facility Owner/Operator is to sign for the shipment in your presence and fill in "Date Received."

Separate the pink copy and keep it for your records. Leave the remaining copies with the Facility Owner/Operator.

INSTRUCTIONS TO THE DESIGNATED FACILITY OWNER/OPERATOR (Please type or print clearly)

20. The authorized representative of the designated facility's owner or operator must note in 20. any significant discrepancy between the waste described on the affidavit and the waste actually received at the facility.
21. Enter the date received and sign in the presence of the transporter declaring receipt of the wastes and verifying the quantities in 13. and 14.

Retain the yellow copy for your records and return the completed original (white) copy to the GENERATOR at the address shown in 3.

TEXAS NATURAL RESOURCE CONSERVATION COMMISSION
Petroleum Storage Tank Division
P.O. Box 13087
Austin, Texas 78711-3087

Please type or print. (Form designed for use on elite/12-pitch typewriter.)

INSTRUCTIONS ON REVERSE SIDE.

PETROLEUM-SUBSTANCE WASTE AFFIDAVIT

1. Generator's LPST ID No. or ST ID No.: N/A

2. Page 1 of N/A

3. Generator's Name, Contact Person, and Mailing Address
DOD (FUDS)
c/o U.S. Army Corps of Engineers
701 Camp Wisdom Rd.
Grand Prairie, TX 75052-2402

4. Generator's Phone (210) 921-0962 Bob Murray

5. Generator's Facility Name, Contact Person, and Physical Address
Former Gary AFB
1801 Airport Dr.
San Marcos, TX 78666

6. Generator's Facility Phone (210) 921-0962 Bob Murray

A. State Affidavit Document No.: № 68869

B. Generator's Facility ID No.: GARY AFB 10-350

C. Generator's Tank Owner ID No.:

7. Transporter 1 Company Name and Address
CAIN SERVICES
1309 PROSPECT
SAN MARCOS, TX 78666

D. Transporter's Phone: 512-392-2246
Contact Person: LESLIE CAIN

8. Transporter 2 Company Name and Address

E. Transporter's Phone:
Contact Person:

9. Designated Facility Name and Site Address
Comal County landfill
Kohlenberg Lane #2
New Braunfels, TX 78130

10. Facility ID Number #66

F. Facility's Phone: 210-625-7894
Contact Person: Lynn Knight

11. Waste Description (including Proper Class, and ID)	12. Containers	13. Total Quantity	14. Unit	15. Waste Code
a. GAFB 10-350-SP7-K-OX	dump	12	cu/yd	
b.				

G. Additional Description for Materials Listed Above
JP4 contaminated soil from removal of UST's

16. Special Handling Instructions and Additional Information

GENERATOR'S CERTIFICATION: I hereby declare the contents of this consignment are fully and accurately described above by shipping name and are classified, packed, marked, and labeled, and are in all respect in proper condition for transport by highway according to applicable federal and state regulations.

17. Printed/Typed Name: U.S. Army Corps of Engineers FOR DOD
Signature: Bob Murray
Date: 7/22/94

18. Transporter 1 Acknowledgement of Receipt of Materials
Printed/Typed Name: Peter Guerrero
Signature: Peter Guerrero
Date: 7/22/94

19. Transporter 2 Acknowledgement of Receipt of Materials
Printed/Typed Name:
Signature:
Date:

20. Discrepancy Indication Space

21. Facility Owner/Operator: Certification of receipt of petroleum-substance wastes covered by this affidavit except as noted in Item 20.
Printed/Typed Name: Comal County landfill
Signature: Lynn Knight
Date: 7/22/94

TNRCC-0332 (10-15-93) *White - Original* *Yellow - ST Facility* *Pink - Transporter* *Blue - Generator's first copy*

REPORT SPILLS AND/OR DISCHARGES TO THE TEXAS SPILL RESPONSE CENTER AT 512/463-7727 (24 HOURS)

INSTRUCTIONS TO GENERATOR (Please type or print clearly)

1. Enter the generator's LPST (Leaking Product Storage Tank) or ST (Storage/Treatment) identification number.
2. Enter the total number of pages used to complete this affidavit.
3. Enter the generator's name (either person or company, whichever is appropriate), and the generator's mailing address.
4. Provide the name and phone number of the authorized agent of your firm which may be reached in the event of an emergency.
5. Enter the generating facility's name, contact person, and address. Enter the facility ID number in B. Enter the generator's tank owner ID number in C., if the generator is a tank owner.
6. Enter the phone number of the generating facility.
7. Enter the company name and address of the first transporter. Enter the transporter's phone number and name of a contact in D.
8. If applicable, enter the company name and address of the second transporter. Enter the company's phone number and name of a contact in E. If more than two transporters are used, enter each additional transporter's information on a continuation sheet.
9. Enter the company name and site address of the facility designated to receive the waste listed on this affidavit. Enter the facility's phone number in F.
10. Enter the ID number of the Designated Facility (if appropriate).
11. Provide the description of the type of waste (for example: soil, backfill, etc.). Additional space is provided in G.
12. Enter the type of container in which the waste is to be transported (for example: 14-yard dump truck, 55-gallon drums, etc.).
13. Enter the total quantity of waste in this shipment from the generating site.
14. Enter the unit of measurement for the quantity of wastes (for example: cubic yards, tons, etc.).
15. Enter the TNRCC waste code assigned to this shipment of wastes.
16. Provide any additional information regarding the wastes.
17. The Generator must read, sign, and date the certification statement. If a mode other than highway is used, the word "highway" should be lined out and the appropriate mode (rail, water, or air) written below the word "highway."
    The affidavit must be signed and dated by the first transporter in the presence of the generator. If more than one transporter is to be used, the Generator must provide additional copies for their use.

The Generator must keep the blue copy and send the remaining copies with the transporter.

INSTRUCTIONS FOR THE TRANSPORTER (Please type or print clearly)

18. Type or print the transporter name in the first space, then sign and date in the second space provided, certifying the waste amounts in 13. and 14. were received for transport. NOTE: If you are unable to carry out the delivery of the shipment as specified, call the emergency phone number in 4. to notify the Generator.

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Upon delivery of the shipment, the Facility Owner/Operator is to sign for the shipment in your presence and fill in "Date Received."

Separate the pink copy and keep it for your records. Leave the remaining copies with the Facility Owner/Operator.

INSTRUCTIONS TO THE DESIGNATED FACILITY OWNER/OPERATOR (Please type or print clearly)

20. The authorized representative of the designated facility's owner or operator must note in 20. any significant discrepancy between the waste described on the affidavit and the waste actually received at the facility.
21. Enter the date received and sign in the presence of the transporter declaring receipt of the wastes and verifying the quantities in 13. and 14.

Retain the yellow copy for your records and return the completed original (white) copy to the GENERATOR at the address shown in 3.

TEXAS NATURAL RESOURCE CONSERVATION COMMISSION
Petroleum Storage Tank Division
P.O. Box 13087
Austin, Texas 78711-3087

Please type or print. (Form designed for use on elite/12-pitch typewriter.)

INSTRUCTIONS ON REVERSE SIDE.

PETROLEUM-SUBSTANCE WASTE AFFIDAVIT

1. Generator's LPST ID No. or ST ID No.: N/A

2. Page 1 of N/A

3. Generator's Name, Contact Person, and Mailing Address
DOD (FUDS)
c/o U.S. Army Corps of Engineers
701 Camp Wisdom Rd.
Grand Prairie, TX 75052-2402

4. Generator's Phone (210)921-0962 Bob Murray

A. State Affidavit Document No.: № 68870

B. Generator's Facility ID No.: GARY AFB 10-350

5. Generator's Facility Name, Contact Person, and Physical Address
Former Gary AFB
1801 Airport Dr.
San Marcos, TX 78666

6. Generator's Facility Phone (210) 921-0962 Bob Murray

C. Generator's Tank Owner ID No.:

7. Transporter 1 Company Name and Address
CAIN SERVICES
1305 PROSPECT
SAN MARCOS, TX 78666

D. Transporter's Phone: 512-392-2246
Contact Person: LESLIE CAIN

8. Transporter 2 Company Name and Address

E. Transporter's Phone:
Contact Person:

9. Designated Facility Name and Site Address
Comal County landfill
Kohlenberg Lane #2
New Braunfels, TX 78130

10. Facility ID Number #66

F. Facility's Phone: 210-625-7894
Contact Person: Lynn Knight

11. Waste Description (including Proper Class, and ID)	12. Containers	13. Total Quantity	14. Unit	15. Waste Code
a. GAFB 10-350 · SP7 · L · OX	dump	13	cu/yd	
b.				

G. Additional Description for Materials Listed Above
JP4 contaminated soil from removal of UST's

16. Special Handling Instructions and Additional Information

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17. Printed/Typed Name: U.S. Army Corps of Engineers FOR DOD
Signature: Bob Murray
Date: 7/22/94

18. Transporter 1 Acknowledgement of Receipt of Materials
Printed/Typed Name: Jake Tristan
Signature: Jake Tristan
Date: 7/22/94

19. Transporter 2 Acknowledgement of Receipt of Materials
Printed/Typed Name:
Signature:
Date:

20. Discrepancy Indication Space

21. Facility Owner/Operator: Certification of receipt of petroleum-substance wastes covered by this affidavit except as noted in Item 20.
Printed/Typed Name: Comal County landfill
Signature: Lynn Knight
Date: 7/22/94

TNRCC-0332 (10-15-93) *White - Original* *Yellow - ST Facility* *Pink - Transporter* *Blue - Generator's first copy*

REPORT SPILLS AND/OR DISCHARGES TO THE TEXAS SPILL RESPONSE CENTER AT 512/463-7727 (24 HOURS)

INSTRUCTIONS TO GENERATOR (Please type or print clearly)

1. Enter the generator's LPST (Leaking Product Storage Tank) or ST (Storage/Treatment) identification number.
2. Enter the total number of pages used to complete this affidavit.
3. Enter the generator's name (either person or company, whichever is appropriate), and the generator's mailing address.
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5. Enter the generating facility's name, contact person, and address. Enter the facility ID number in B. Enter the generator's tank owner ID number in C., if the generator is a tank owner.
6. Enter the phone number of the generating facility.
7. Enter the company name and address of the first transporter. Enter the transporter's phone number and name of a contact in D.
8. If applicable, enter the company name and address of the second transporter. Enter the company's phone number and name of a contact in E. If more than two transporters are used, enter each additional transporter's information on a continuation sheet.
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11. Provide the description of the type of waste (for example: soil, backfill, etc.). Additional space is provided in G.
12. Enter the type of container in which the waste is to be transported (for example: 14-yard dump truck, 55-gallon drums, etc.).
13. Enter the total quantity of waste in this shipment from the generating site.
14. Enter the unit of measurement for the quantity of wastes (for example: cubic yards, tons, etc.).
15. Enter the TNRCC waste code assigned to this shipment of wastes.
16. Provide any additional information regarding the wastes.
17. The Generator must read, sign, and date the certification statement. If a mode other than highway is used, the word "highway" should be lined out and the appropriate mode (rail, water, or air) written below the word "highway."
    The affidavit must be signed and dated by the first transporter in the presence of the generator. If more than one transporter is to be used, the Generator must provide additional copies for their use.

The Generator must keep the blue copy and send the remaining copies with the transporter.

INSTRUCTIONS FOR THE TRANSPORTER (Please type or print clearly)

18. Type or print the transporter name in the first space, then sign and date in the second space provided, certifying the waste amounts in 13. and 14. were received for transport. NOTE: If you are unable to carry out the delivery of the shipment as specified, call the emergency phone number in 4. to notify the Generator.

As the transporter, you are responsible for ensuring that all waste received by you arrives at the specified destination.

Upon delivery of the shipment, the Facility Owner/Operator is to sign for the shipment in your presence and fill in "Date Received."

Separate the pink copy and keep it for your records. Leave the remaining copies with the Facility Owner/Operator.

INSTRUCTIONS TO THE DESIGNATED FACILITY OWNER/OPERATOR (Please type or print clearly)

20. The authorized representative of the designated facility's owner or operator must note in 20. any significant discrepancy between the waste described on the affidavit and the waste actually received at the facility.
21. Enter the date received and sign in the presence of the transporter declaring receipt of the wastes and verifying the quantities in 13. and 14.

Retain the yellow copy for your records and return the completed original (white) copy to the GENERATOR at the address shown in 3.

TEXAS NATURAL RESOURCE CONSERVATION COMMISSION
Petroleum Storage Tank Division
P.O. Box 13087
Austin, Texas 78711-3087

Please type or print. (Form designed for use on elite/12-pitch typewriter.)

INSTRUCTIONS ON REVERSE SIDE.

PETROLEUM-SUBSTANCE WASTE AFFIDAVIT

1. Generator's LPST ID No. or ST ID No.: N/A

2. Page 1 of N/A

3. Generator's Name, Contact Person, and Mailing Address
DOD (FUDS)
c/o U.S. Army Corps of Engineers
701 Camp Wisdom Rd.
Grand Prairie, TX 75052-2402

4. Generator's Phone (210) 921-0962 Bob Murray

A. State Affidavit Document No.: № 68871

B. Generator's Facility ID No.: GARY AFB 10-350

5. Generator's Facility Name, Contact Person, and Physical Address
Former Gary AFB
1801 Airport Dr.
San Marcos, TX 78666

6. Generator's Facility Phone (210) 921-0962 Bob Murray

C. Generator's Tank Owner ID No.:

7. Transporter 1 Company Name and Address
CAIN SERVICES
1309 PROSPECT
SAN MARCOS, TX 78666

D. Transporter's Phone: 512-392-2246
Contact Person: LESLIE CAIN

8. Transporter 2 Company Name and Address:

E. Transporter's Phone:
Contact Person:

9. Designated Facility Name and Site Address
Comal County landfill
Kohlenberg Lane #2
New Braunfels, TX 78130

10. Facility ID Number #66

F. Facility's Phone: 210-625-7894
Contact Person: Lynn Knight

11. Waste Description (including Proper Class, and ID)	12. Containers	13. Total Quantity	14. Unit	15. Waste Code
a. GAFB 10-350-SP7-L-OX	dump	13	cu/yd	
b.				

G. Additional Description for Materials Listed Above
JP4 contaminated soil from removal of UST's

16. Special Handling Instructions and Additional Information

GENERATOR'S CERTIFICATION: I hereby declare the contents of this consignment are fully and accurately described above by shipping name and are classified, packed, marked, and labeled, and are in all respect in proper condition for transport by highway according to applicable federal and state regulations.

17. Printed/Typed Name: U.S. Army Corps of Engineers FOR DOD
Signature: Bob Murray
Date: 7/22/94

18. Transporter 1 Acknowledgement of Receipt of Materials
Printed/Typed Name: MARY K STEPHENS
Signature: Mary K Stephens
Date: 7-22-94

19. Transporter 2 Acknowledgement of Receipt of Materials
Printed/Typed Name:
Signature:
Date:

20. Discrepancy Indication Space

21. Facility Owner/Operator: Certification of receipt of petroleum-substance wastes covered by this affidavit except as noted in Item 20.
Printed/Typed Name: Comal County landfill
Signature: Lynn Knight
Date: 7-22-94

TNRCC-0332 (10-15-93) White - Original Yellow - ST Facility Pink - Transporter Blue - Generator's first copy

REPORT SPILLS AND/OR DISCHARGES TO THE TEXAS SPILL RESPONSE CENTER AT 512/463-7727 (24 HOURS)

INSTRUCTIONS TO GENERATOR *(Please type or print clearly)*

1. Enter the generator's LPST (Leaking Product Storage Tank) or ST (Storage/Treatment) identification number.
2. Enter the total number of pages used to complete this affidavit.
3. Enter the generator's name (either person or company, whichever is appropriate), and the generator's mailing address.
4. Provide the name and phone number of the authorized agent of your firm which may be reached in the event of an emergency.
5. Enter the generating facility's name, contact person, and address. Enter the facility ID number in B. Enter the generator's tank owner ID number in C., if the generator is a tank owner.
6. Enter the phone number of the generating facility.
7. Enter the company name and address of the first transporter. Enter the transporter's phone number and name of a contact in D.
8. If applicable, enter the company name and address of the second transporter. Enter the company's phone number and name of a contact in E. If more than two transporters are used, enter each additional transporter's information on a continuation sheet.
9. Enter the company name and site address of the facility designated to receive the waste listed on this affidavit. Enter the facility's phone number in F.
10. Enter the ID number of the Designated Facility (if appropriate).
11. Provide the description of the type of waste (for example: soil, backfill, etc.). Additional space is provided in G.
12. Enter the type of container in which the waste is to be transported (for example: 14-yard dump truck, 55-gallon drums, etc.).
13. Enter the total quantity of waste in this shipment from the generating site.
14. Enter the unit of measurement for the quantity of wastes (for example: cubic yards, tons, etc.).
15. Enter the TNRCC waste code assigned to this shipment of wastes.
16. Provide any additional information regarding the wastes.
17. The Generator must read, sign, and date the certification statement. If a mode other than highway is used, the word "highway" should be lined out and the appropriate mode (rail, water, or air) written below the word "highway."
    The affidavit must be signed and dated by the first transporter in the presence of the generator. If more than one transporter is to be used, the Generator must provide additional copies for their use.

The Generator must keep the blue copy and send the remaining copies with the transporter.

INSTRUCTIONS FOR THE TRANSPORTER (Please type or print clearly)

18. Type or print the transporter name in the first space, then sign and date in the second space provided, certifying the waste amounts in 13. and 14. were received for transport. NOTE: If you are unable to carry out the delivery of the shipment as specified, call the emergency phone number in 4. to notify the Generator.

As the transporter, you are responsible for ensuring that all waste received by you arrives at the specified destination.

Upon delivery of the shipment, the Facility Owner/Operator is to sign for the shipment in your presence and fill in "Date Received."

Separate the pink copy and keep it for your records. Leave the remaining copies with the Facility Owner/Operator.

INSTRUCTIONS TO THE DESIGNATED FACILITY OWNER/OPERATOR (Please type or print clearly)

20. The authorized representative of the designated facility's owner or operator must note in 20. any significant discrepancy between the waste described on the affidavit and the waste actually received at the facility.
21. Enter the date received and sign in the presence of the transporter declaring receipt of the wastes and verifying the quantities in 13. and 14.

Retain the yellow copy for your records and return the completed original (white) copy to the GENERATOR at the address shown in 3.

TEXAS NATURAL RESOURCE CONSERVATION COMMISSION
Petroleum Storage Tank Division
P.O. Box 13087
Austin, Texas 78711-3087

Please type or print. (Form designed for use on elite/12-pitch typewriter.)

INSTRUCTIONS ON REVERSE SIDE.

PETROLEUM-SUBSTANCE WASTE AFFIDAVIT

1. Generator's LPST ID No. or ST ID No.: N/A

2. Page 1 of: N/A

3. Generator's Name, Contact Person, and Mailing Address
DOD (FUDS)
c/o U.S. Army Corps of Engineers
701 Camp Wisdom Rd.
Grand Prairie, TX 75052-2402

4. Generator's Phone (210) 921-0962 Bob Murray

A. State Affidavit Document No.: № 68872

B. Generator's Facility ID No.: GARY AFB 10.350

5. Generator's Facility Name, Contact Person, and Physical Address
Former Gary AFB
1801 Airport Dr.
San Marcos, TX 78666

6. Generator's Facility Phone (210) 921-0962 Bob Murray

C. Generator's Tank Owner ID No.:

7. Transporter 1 Company Name and Address
CAIN SERVICES
1309 PROSPECT
SAN MARCOS, TX 78666

D. Transporter's Phone: 512-352-2246
Contact Person: LESLIE CAIN

8. Transporter 2 Company Name and Address:

E. Transporter's Phone:
Contact Person:

9. Designated Facility Name and Site Address
Comal County landfill
Kohlenberg Lane #2
New Braunfels, TX 78130

10. Facility ID Number #66

F. Facility's Phone: 210-625-7894
Contact Person: Lynn Knight

11. Waste Description (including Proper Class, and ID)	12. Containers	13. Total Quantity	14. Unit	15. Waste Code
a. GAFB·10·350·SP7, L·OX	dump	12	cu/yd	
b.				

G. Additional Description for Materials Listed Above
JP4 contaminated soil from removal of UST's

16. Special Handling Instructions and Additional Information

GENERATOR'S CERTIFICATION: I hereby declare the contents of this consignment are fully and accurately described above by shipping name and are classified, packed, marked, and labeled, and are in all respect in proper condition for transport by highway according to applicable federal and state regulations.

17. Printed/Typed Name: U.S. Army Corps of Engineers FOR DOD
Signature: Bob Murray
Date: 7/22/94

18. Transporter 1 Acknowledgement of Receipt of Materials
Printed/Typed Name: Peter Guerrero
Signature: Peter Guerrero
Date: 7/22/94

19. Transporter 2 Acknowledgement of Receipt of Materials
Printed/Typed Name:
Signature:
Date:

20. Discrepancy Indication Space

21. Facility Owner/Operator: Certification of receipt of petroleum-substance wastes covered by this affidavit except as noted in Item 20.
Printed/Typed Name: Comal County landfill
Signature: Lynn Knight
Date: 7/22/94

TNRCC-0332 (10-15-93) *White - Original* *Yellow - ST Facility* *Pink - Transporter* *Blue - Generator's first copy*

REPORT SPILLS AND/OR DISCHARGES TO THE TEXAS SPILL RESPONSE CENTER AT 512/463-7727 (24 HOURS)

INSTRUCTIONS TO GENERATOR (Please type or print clearly)

1. Enter the generator's LPST (Leaking Product Storage Tank) or ST (Storage/Treatment) identification number.
2. Enter the total number of pages used to complete this affidavit.
3. Enter the generator's name (either person or company, whichever is appropriate), and the generator's mailing address.
4. Provide the name and phone number of the authorized agent of your firm which may be reached in the event of an emergency.
5. Enter the generating facility's name, contact person, and address. Enter the facility ID number in B. Enter the generator's tank owner ID number in C., if the generator is a tank owner.
6. Enter the phone number of the generating facility.
7. Enter the company name and address of the first transporter. Enter the transporter's phone number and name of a contact in D.
8. If applicable, enter the company name and address of the second transporter. Enter the company's phone number and name of a contact in E. If more than two transporters are used, enter each additional transporter's information on a continuation sheet.
9. Enter the company name and site address of the facility designated to receive the waste listed on this affidavit. Enter the facility's phone number in F.
10. Enter the ID number of the Designated Facility (if appropriate).
11. Provide the description of the type of waste (for example: soil, backfill, etc.). Additional space is provided in G.
12. Enter the type of container in which the waste is to be transported (for example: 14-yard dump truck, 55-gallon drums, etc.).
13. Enter the total quantity of waste in this shipment from the generating site.
14. Enter the unit of measurement for the quantity of wastes (for example: cubic yards, tons, etc.).
15. Enter the TNRCC waste code assigned to this shipment of wastes.
16. Provide any additional information regarding the wastes.
17. The Generator must read, sign, and date the certification statement. If a mode other than highway is used, the word "highway" should be lined out and the appropriate mode (rail, water, or air) written below the word "highway."
    The affidavit must be signed and dated by the first transporter in the presence of the generator. If more than one transporter is to be used, the Generator must provide additional copies for their use.

The Generator must keep the blue copy and send the remaining copies with the transporter.

INSTRUCTIONS FOR THE TRANSPORTER (Please type or print clearly)

18. Type or print the transporter name in the first space, then sign and date in the second space provided, certifying the waste amounts in 13. and 14. were received for transport. NOTE: If you are unable to carry out the delivery of the shipment as specified, call the emergency phone number in 4. to notify the Generator.

As the transporter, you are responsible for ensuring that all waste received by you arrives at the specified destination.

Upon delivery of the shipment, the Facility Owner/Operator is to sign for the shipment in your presence and fill in "Date Received."

Separate the pink copy and keep it for your records. Leave the remaining copies with the Facility Owner/Operator.

INSTRUCTIONS TO THE DESIGNATED FACILITY OWNER/OPERATOR (Please type or print clearly)

20. The authorized representative of the designated facility's owner or operator must note in 20. any significant discrepancy between the waste described on the affidavit and the waste actually received at the facility.
21. Enter the date received and sign in the presence of the transporter declaring receipt of the wastes and verifying the quantities in 13. and 14.

Retain the yellow copy for your records and return the completed original (white) copy to the GENERATOR at the address shown in 3.

TEXAS NATURAL RESOURCE CONSERVATION COMMISSION
Petroleum Storage Tank Division
P.O. Box 13087
Austin, Texas 78711-3087

Please type or print. (Form designed for use on elite/12 -pitch typewriter.)

INSTRUCTIONS ON REVERSE SIDE.

PETROLEUM-SUBSTANCE WASTE AFFIDAVIT

1. Generator's LPST ID No. or ST ID No.: N/A

2. Page 1 of N/A

3. Generator's Name, Contact Person, and Mailing Address
DOD (FUDS)
c/o U.S. Army Corps of Engineers
701 Camp Wisdom Rd.
Grand Prairie, TX 75052-2402

4. Generator's Phone (210) 921-0962 Bob Murray

A. State Affidavit Document No.: № 68873

B. Generator's Facility ID No.: GARY AFB 10-350

5. Generator's Facility Name, Contact Person, and Physical Address
Former Gary AFB
1801 Airport Dr.
San Marcos, TX 78666

6. Generator's Facility Phone (210) 921-0962 Bob Murray

C. Generator's Tank Owner ID No.:

7. Transporter 1 Company Name and Address
CAIN SERVICES
1309 PROSPECT
SAN MARCOS, TX

D. Transporter's Phone: 512-392-2246
Contact Person: LESLIE CAIN

8. Transporter 2 Company Name and Address

E. Transporter's Phone
Contact Person:

9. Designated Facility Name and Site Address
Comal County landfill
Kohlenberg Lane #2
New Braunfels, TX 78130

10. Facility ID Number #66

F. Facility's Phone: 210-625-7894
Contact Person: Lynn Knight

11. Waste Description (including Proper Class, and ID)	12. Containers	13. Total Quantity	14. Unit	15. Waste Code
a. GAFB·10·350·SP7·L·OX	dump	12	cu/yd	
b.				

G. Additional Description for Materials Listed Above
JP4 contaminated soil from removal of UST's

16. Special Handling Instructions and Additional Information

GENERATOR'S CERTIFICATION: I hereby declare the contents of this consignment are fully and accurately described above by shipping name and are classified, packed, marked, and labeled, and are in all respect in proper condition for transport by highway according to applicable federal and state regulations.

17. Printed/Typed Name: U.S. Army Corps of Engineers FOR DOD
Signature: [signature] Date: 7/22/94

18. Transporter 1 Acknowledgement of Receipt of Materials
Printed/Typed Name: Jake Tristan
Signature: Jake Tristan Date: 7/22/94

19. Transporter 2 Acknowledgement of Receipt of Materials
Printed/Typed Name:
Signature: Date:

20. Discrepancy Indication Space

21. Facility Owner/Operator: Certification of receipt of petroleum-substance wastes covered by this affidavit except as noted in Item 20.
Printed/Typed Name: Comal County landfill
Signature: Lynn Knight
Date: 7/22/94

TNRCC-0332 (10-15-93) *White - Original* *Yellow - ST Facility* *Pink - Transporter* *Blue - Generator's first copy*

REPORT SPILLS AND/OR DISCHARGES TO THE TEXAS SPILL RESPONSE CENTER AT 512/463-7727 (24 HOURS)

INSTRUCTIONS TO GENERATOR (Please type or print clearly)

1. Enter the generator's LPST (Leaking Product Storage Tank) or ST (Storage/Treatment) identification number.
2. Enter the total number of pages used to complete this affidavit.
3. Enter the generator's name (either person or company, whichever is appropriate), and the generator's mailing address.
4. Provide the name and phone number of the authorized agent of your firm which may be reached in the event of an emergency.
5. Enter the generating facility's name, contact person, and address. Enter the facility ID number in B. Enter the generator's tank owner ID number in C., if the generator is a tank owner.
6. Enter the phone number of the generating facility.
7. Enter the company name and address of the first transporter. Enter the transporter's phone number and name of a contact in D.
8. If applicable, enter the company name and address of the second transporter. Enter the company's phone number and name of a contact in E. If more than two transporters are used, enter each additional transporter's information on a continuation sheet.
9. Enter the company name and site address of the facility designated to receive the waste listed on this affidavit. Enter the facility's phone number in F.
10. Enter the ID number of the Designated Facility (if appropriate).
11. Provide the description of the type of waste (for example: soil, backfill, etc.). Additional space is provided in G.
12. Enter the type of container in which the waste is to be transported (for example: 14-yard dump truck, 55-gallon drums, etc.).
13. Enter the total quantity of waste in this shipment from the generating site.
14. Enter the unit of measurement for the quantity of wastes (for example: cubic yards, tons, etc.).
15. Enter the TNRCC waste code assigned to this shipment of wastes.
16. Provide any additional information regarding the wastes.
17. The Generator must read, sign, and date the certification statement. If a mode other than highway is used, the word "highway" should be lined out and the appropriate mode (rail, water, or air) written below the word "highway."
    The affidavit must be signed and dated by the first transporter in the presence of the generator. If more than one transporter is to be used, the Generator must provide additional copies for their use.

The Generator must keep the blue copy and send the remaining copies with the transporter.

INSTRUCTIONS FOR THE TRANSPORTER (Please type or print clearly)

18. Type or print the transporter name in the first space, then sign and date in the second space provided, certifying the waste amounts in 13. and 14. were received for transport. NOTE: If you are unable to carry out the delivery of the shipment as specified, call the emergency phone number in 4. to notify the Generator.

As the transporter, you are responsible for ensuring that all waste received by you arrives at the specified destination.

Upon delivery of the shipment, the Facility Owner/Operator is to sign for the shipment in your presence and fill in "Date Received."

Separate the pink copy and keep it for your records. Leave the remaining copies with the Facility Owner/Operator.

INSTRUCTIONS TO THE DESIGNATED FACILITY OWNER/OPERATOR (Please type or print clearly)

20. The authorized representative of the designated facility's owner or operator must note in 20. any significant discrepancy between the waste described on the affidavit and the waste actually received at the facility.
21. Enter the date received and sign in the presence of the transporter declaring receipt of the wastes and verifying the quantities in 13. and 14.

Retain the yellow copy for your records and return the completed original (white) copy to the GENERATOR at the address shown in 3.

TEXAS NATURAL RESOURCE CONSERVATION COMMISSION
Petroleum Storage Tank Division
P.O. Box 13087
Austin, Texas 78711-3087

Please type or print. (Form designed for use on elite/12-pitch typewriter.)

INSTRUCTIONS ON REVERSE SIDE.

PETROLEUM-SUBSTANCE WASTE AFFIDAVIT

1. Generator's LPST ID No. or ST ID No.: N/A

2. Page 1 of

3. Generator's Name, Contact Person, and Mailing Address
DOD (FUDS)
c/o U.S. Army Corps of Engineers
701 Camp Wisdom Rd.
Grand Prairie, TX 75052-2402

4. Generator's Phone (210) 921-0962 Bob Murray

A. State Affidavit Document No.: № 69476

B. Generator's Facility ID No.:

5. Generator's Facility Name, Contact Person, and Physical Address
Former Gary AFB
1801 Airport Dr.
San Marcos, TX 78666

6. Generator's Facility Phone (210) 921-0962 Bob Murray

C. Generator's Tank Owner ID No.: GARY AFB 10-350

7. Transporter 1 Company Name and Address
CAIN SERVICES
1309 PROSPECT
SAN MARCOS, TX 78666

D. Transporter's Phone: (512) 392-2246
Contact Person: Lesie CAIN

8. Transporter 2 Company Name and Address

E. Transporter's Phone
Contact Person:

9. Designated Facility Name and Site Address
Comal County Landfill
Kohlenberg Lane #2
New Braunfels, TX 78130

10. Facility ID Number #66

F. Facility's Phone: 210-625-7894
Contact Person: Lynn Knight

11. Waste Description (including Proper Class, and ID)	12. Containers	13. Total Quantity	14. Unit	15. Waste Code
a. GAFB-10-350-SP7-AA	dump	12.5	cu/yd	
b.				

G. Additional Description for Materials Listed Above
JP4 contaminated soil from removal of UST's

16. Special Handling Instructions and Additional Information

GENERATOR'S CERTIFICATION: I hereby declare the contents of this consignment are fully and accurately described above by shipping name and are classified, packed, marked, and labeled, and are in all respect in proper condition for transport by highway according to applicable federal and state regulations.

17. Printed/Typed Name: U.S. Army Corps of Engineers FOR DOD
Signature: Bob Murray
Date: 7/20/94

18. Transporter 1 Acknowledgement of Receipt of Materials
Printed/Typed Name: MARY K STEPHENS
Signature:
Date: 7-20-94

19. Transporter 2 Acknowledgement of Receipt of Materials
Printed/Typed Name:
Signature:
Date:

20. Discrepancy Indication Space

21. Facility Owner/Operator: Certification of receipt of petroleum-substance wastes covered by this affidavit except as noted in Item 20.
Printed/Typed Name: Comal County Landfill
Signature: Lynn Knight
Date: 7/20/94

TNRCC-0332 (10-15-93) *White - Original* *Yellow - ST Facility* *Pink - Transporter* *Blue - Generator's first copy*

REPORT SPILLS AND/OR DISCHARGES TO THE TEXAS SPILL RESPONSE CENTER AT 512/463-7727 (24 HOURS)

INSTRUCTIONS TO GENERATOR *(Please type or print clearly)*

1. *Enter the generator's LPST (Leaking Product Storage Tank) or ST (Storage/Treatment) identification number.*
2. Enter the total number of pages used to complete this affidavit.
3. Enter the generator's name (either person or company, whichever is appropriate), and the generator's mailing address.
4. Provide the name and phone number of the authorized agent of your firm which may be reached in the event of an emergency.
5. Enter the generating facility's name, contact person, and address. Enter the facility ID number in B. Enter the generator's tank owner ID number in C., if the generator is a tank owner.
6. Enter the phone number of the generating facility.
7. Enter the company name and address of the first transporter. Enter the transporter's phone number and name of a contact in D.
8. If applicable, enter the company name and address of the second transporter. Enter the company's phone number and name of a contact in E. If more than two transporters are used, enter each additional transporter's information on a continuation sheet.
9. Enter the company name and site address of the facility designated to receive the waste listed on this affidavit. Enter the facility's phone number in F.
10. Enter the ID number of the Designated Facility (if appropriate).
11. Provide the description of the type of waste (for example: soil, backfill, etc.). Additional space is provided in G.
12. Enter the type of container in which the waste is to be transported (for example: 14-yard dump truck, 55-gallon drums, etc.).
13. Enter the total quantity of waste in this shipment from the generating site.
14. Enter the unit of measurement for the quantity of wastes (for example: cubic yards, tons, etc.).
15. Enter the TNRCC waste code assigned to this shipment of wastes.
16. *Provide any additional information regarding the wastes.*
17. The Generator must read, sign, and date the certification statement. If a mode other than highway is used, the word "highway" should be lined out and the appropriate mode (rail, water, or air) written below the word "highway."
    The affidavit must be signed and dated by the first transporter in the presence of the generator. If more than one transporter is to be used, the *Generator must provide additional copies for their use.*

The Generator must keep the blue copy and send the remaining copies with the transporter.

INSTRUCTIONS FOR THE TRANSPORTER (Please type or print clearly)

18. Type or print the transporter name in the first space, then sign and date in the second space provided, certifying the waste amounts in 13. and 14. were received for transport. NOTE: If you are unable to carry out the delivery of the shipment as specified, call the emergency phone number in 4. to notify the Generator.

As the transporter, you are responsible for ensuring that all waste received by you arrives at the specified destination.

Upon delivery of the shipment, the Facility Owner/Operator is to sign for the shipment in your presence and fill in "Date Received."

Separate the pink copy and keep it for your records. Leave the remaining copies with the Facility Owner/Operator.

INSTRUCTIONS TO THE DESIGNATED FACILITY OWNER/OPERATOR (Please type or print clearly)

20. The authorized representative of the designated facility's owner or operator must note in 20. any significant discrepancy between the waste described on the affidavit and the waste actually received at the facility.
21. Enter the date received and sign in the presence of the transporter declaring receipt of the wastes and verifying the quantities in 13. and 14.

Retain the yellow copy for your records and return the completed original (white) copy to the GENERATOR at the address shown in 3.

TEXAS NATURAL RESOURCE CONSERVATION COMMISSION
Petroleum Storage Tank Division
P.O. Box 13087
Austin, Texas 78711-3087

Please type or print. (Form designed for use on elite/12-pitch typewriter.)

INSTRUCTIONS ON REVERSE SIDE.

PETROLEUM-SUBSTANCE WASTE AFFIDAVIT

1. Generator's LPST ID No. or ST ID No.: N/A

2. Page 1 of

3. Generator's Name, Contact Person, and Mailing Address
DOD (FUDS)
c/o U.S. Army Corps of Engineers
701 Camp Wisdom Rd.
Grand Prairie, TX 75052-2402

4. Generator's Phone (210) 921-0962 Bob Murray

A. State Affidavit Document No.: № 69477

B. Generator's Facility ID No.:

5. Generator's Facility Name, Contact Person, and Physical Address
Former Gary AFB
1801 Airport Dr.
San Marcos, TX 78666

6. Generator's Facility Phone (210) 921-0962 Bob Murray

C. Generator's Tank Owner ID No.: GARY AFB 10.350

7. Transporter 1 Company Name and Address
CAIN SERVICES
1301 PROSPECT
SAN MARCOS, TX 78666

D. Transporter's Phone: 512-392-2246
Contact Person: Lesie CAIN

8. Transporter 2 Company Name and Address

E. Transporter's Phone:
Contact Person:

9. Designated Facility Name and Site Address
Comal County Landfill
Kohlenberg Lane #2
New Braunfels, TX 78130

10. Facility ID Number #66

F. Facility's Phone: 210-625-7894
Contact Person: Lynn Knight

11. Waste Description (including Proper Class, and ID)	12. Containers	13. Total Quantity	14. Unit	15. Waste Code
a. GAFB · 10 · 350 · SP7 · AA	dump	12.5	cu/yd	
b.				

G. Additional Description for Materials Listed Above
JP4 contaminated soil from removal of UST's

16. Special Handling Instructions and Additional Information

GENERATOR'S CERTIFICATION: I hereby declare the contents of this consignment are fully and accurately described above by shipping name and are classified, packed, marked, and labeled, and are in all respect in proper condition for transport by highway according to applicable federal and state regulations.

17. Printed/Typed Name: U.S. Army Corps of Engineers FOR DOD — Signature: Bob Murray — Date: 7/20/94

18. Transporter 1 Acknowledgement of Receipt of Materials — Printed/Typed Name: ROY CRAYTON — Signature: Roy Crayton — Date: 7/20/94

19. Transporter 2 Acknowledgement of Receipt of Materials — Printed/Typed Name: — Signature: — Date:

20. Discrepancy Indication Space

21. Facility Owner/Operator: Certification of receipt of petroleum-substance wastes covered by this affidavit except as noted in Item 20.
Printed/Typed Name: Comal County Landfill — Signature: Lynn Knight — Date: 7-20-94

TNRCC-0332 (10-15-93) *White - Original* *Yellow - ST Facility* *Pink - Transporter* *Blue - Generator's first copy*

REPORT SPILLS AND/OR DISCHARGES TO THE TEXAS SPILL RESPONSE CENTER AT 512/463-7727 (24 HOURS)

INSTRUCTIONS TO GENERATOR (Please type or print clearly)

1. Enter the generator's LPST (Leaking Product Storage Tank) or ST (Storage/Treatment) identification number.
2. Enter the total number of pages used to complete this affidavit.
3. Enter the generator's name (either person or company, whichever is appropriate), and the generator's mailing address.
4. Provide the name and phone number of the authorized agent of your firm which may be reached in the event of an emergency.
5. Enter the generating facility's name, contact person, and address. Enter the facility ID number in B. Enter the generator's tank owner ID number in C., if the generator is a tank owner.
6. Enter the phone number of the generating facility.
7. Enter the company name and address of the first transporter. Enter the transporter's phone number and name of a contact in D.
8. If applicable, enter the company name and address of the second transporter. Enter the company's phone number and name of a contact in E. If more than two transporters are used, enter each additional transporter's information on a continuation sheet.
9. Enter the company name and site address of the facility designated to receive the waste listed on this affidavit. Enter the facility's phone number in F.
10. Enter the ID number of the Designated Facility (if appropriate).
11. Provide the description of the type of waste (for example: soil, backfill, etc.). Additional space is provided in G.
12. Enter the type of container in which the waste is to be transported (for example: 14-yard dump truck, 55-gallon drums, etc.).
13. Enter the total quantity of waste in this shipment from the generating site.
14. Enter the unit of measurement for the quantity of wastes (for example: cubic yards, tons, etc.).
15. Enter the TNRCC waste code assigned to this shipment of wastes.
16. Provide any additional information regarding the wastes.
17. The Generator must read, sign, and date the certification statement. If a mode other than highway is used, the word "highway" should be lined out and the appropriate mode (rail, water, or air) written below the word "highway."
    The affidavit must be signed and dated by the first transporter in the presence of the generator. If more than one transporter is to be used, the Generator must provide additional copies for their use.

The Generator must keep the blue copy and send the remaining copies with the transporter.

INSTRUCTIONS FOR THE TRANSPORTER (Please type or print clearly)

18. Type or print the transporter name in the first space, then sign and date in the second space provided, certifying the waste amounts in 13. and 14. were received for transport. NOTE: If you are unable to carry out the delivery of the shipment as specified, call the emergency phone number in 4. to notify the Generator.

As the transporter, you are responsible for ensuring that all waste received by you arrives at the specified destination.

Upon delivery of the shipment, the Facility Owner/Operator is to sign for the shipment in your presence and fill in "Date Received."

Separate the pink copy and keep it for your records. Leave the remaining copies with the Facility Owner/Operator.

INSTRUCTIONS TO THE DESIGNATED FACILITY OWNER/OPERATOR (Please type or print clearly)

20. The authorized representative of the designated facility's owner or operator must note in 20. any significant discrepancy between the waste described on the affidavit and the waste actually received at the facility.
21. Enter the date received and sign in the presence of the transporter declaring receipt of the wastes and verifying the quantities in 13. and 14.

Retain the yellow copy for your records and return the completed original (white) copy to the GENERATOR at the address shown in 3.

TEXAS NATURAL RESOURCE CONSERVATION COMMISSION
Petroleum Storage Tank Division
P.O. Box 13087
Austin, Texas 78711-3087

Please type or print. (Form designed for use on elite/12 -pitch typewriter.)

INSTRUCTIONS ON REVERSE SIDE.

PETROLEUM-SUBSTANCE WASTE AFFIDAVIT

1. Generator's LPST ID No. or ST ID No. N/A

2. Page 1 of

3. Generator's Name, Contact Person, and Mailing Address
DOD (FUDS)
c/o U.S. Army Corps of Engineers
701 Camp Wisdom Rd.
Grand Prairie, TX 75052-2402

4. Generator's Phone (210) 921-0962 Bob Murray

A. State Affidavit Document No. № 69478

B. Generator's Facility ID No.

5. Generator's Facility Name, Contact Person, and Physical Address
Former Gary AFB
1801 Airport Dr.
San Marcos, TX 78666

6. Generator's Facility Phone (210) 921-0962 Bob Murray

C. Generator's Tank Owner ID No. GARY AFB 10·350

7. Transporter 1 Company Name and Address
CAIN SERVICES
1309 PROSPECT
SAN MARCOS, TX 78666

D. Transporter's Phone 512 392-2246
Contact Person: LESLIE CAIN

8. Transporter 2 Company Name and Address

E. Transporter's Phone
Contact Person:

9. Designated Facility Name and Site Address
Comal County Landfill
Kohlenberg Lane #2
New Braunfels, TX 78130

10. Facility ID Number #66

F. Facility's Phone 210-625-7894
Contact Person: Lynn Knight

11. Waste Description (including Proper Class, and ID)	12. Containers	13. Total Quantity	14. Unit	15. Waste Code
a. GAFB·10·350·SP7·AA	dump	12.5	cu/yd	
b.				

G. Additional Description for Materials Listed Above
JP4 contaminated soil from removal of UST's

16. Special Handling Instructions and Additional Information

GENERATOR'S CERTIFICATION: I hereby declare the contents of this consignment are fully and accurately described above by shipping name and are classified, packed, marked, and labeled, and are in all respect in proper condition for transport by highway according to applicable federal and state regulations.

17. Printed/Typed Name U.S. Army Corps of Engineers FOR DOD — Signature Bob Murray — Date 7/20/94

18. Transporter 1 Acknowledgement of Receipt of Materials Printed/Typed Name MARY K STEPHENS — Signature [signature] — Date 7-20-94

19. Transporter 2 Acknowledgement of Receipt of Materials Printed/Typed Name — Signature — Date

20. Discrepancy Indication Space

21. Facility Owner/Operator: Certification of receipt of petroleum-substance wastes covered by this affidavit except as noted in Item 20.
Printed/Typed Name Comal County Landfill — Signature Lynn Knight Kny — Date 7/20/94

TNRCC-0332 (10-15-93) *White - Original* *Yellow - ST Facility* *Pink - Transporter* *Blue - Generator's first copy*

REPORT SPILLS AND/OR DISCHARGES TO THE TEXAS SPILL RESPONSE CENTER AT 512/463-7727 (24 HOURS)

INSTRUCTIONS TO GENERATOR (Please type or print clearly)

1. Enter the generator's LPST (Leaking Product Storage Tank) or ST (Storage/Treatment) identification number.
2. Enter the total number of pages used to complete this affidavit.
3. Enter the generator's name (either person or company, whichever is appropriate), and the generator's mailing address.
4. Provide the name and phone number of the authorized agent of your firm which may be reached in the event of an emergency.
5. Enter the generating facility's name, contact person, and address. Enter the facility ID number in B. Enter the generator's tank owner ID number in C., if the generator is a tank owner.
6. Enter the phone number of the generating facility.
7. Enter the company name and address of the first transporter. Enter the transporter's phone number and name of a contact in D.
8. If applicable, enter the company name and address of the second transporter. Enter the company's phone number and name of a contact in E. If more than two transporters are used, enter each additional transporter's information on a continuation sheet.
9. Enter the company name and site address of the facility designated to receive the waste listed on this affidavit. Enter the facility's phone number in F.
10. Enter the ID number of the Designated Facility (if appropriate).
11. Provide the description of the type of waste (for example: soil, backfill, etc.). Additional space is provided in G.
12. Enter the type of container in which the waste is to be transported (for example: 14-yard dump truck, 55-gallon drums, etc.).
13. Enter the total quantity of waste in this shipment from the generating site.
14. Enter the unit of measurement for the quantity of wastes (for example: cubic yards, tons, etc.).
15. Enter the TNRCC waste code assigned to this shipment of wastes.
16. Provide any additional information regarding the wastes.
17. The Generator must read, sign, and date the certification statement. If a mode other than highway is used, the word "highway" should be lined out and the appropriate mode (rail, water, or air) written below the word "highway."
    The affidavit must be signed and dated by the first transporter in the presence of the generator. If more than one transporter is to be used, the Generator must provide additional copies for their use.

The Generator must keep the blue copy and send the remaining copies with the transporter.

INSTRUCTIONS FOR THE TRANSPORTER (Please type or print clearly)

18. Type or print the transporter name in the first space, then sign and date in the second space provided, certifying the waste amounts in 13. and 14. were received for transport. NOTE: If you are unable to carry out the delivery of the shipment as specified, call the emergency phone number in 4. to notify the Generator.

As the transporter, you are responsible for ensuring that all waste received by you arrives at the specified destination.

Upon delivery of the shipment, the Facility Owner/Operator is to sign for the shipment in your presence and fill in "Date Received."

Separate the pink copy and keep it for your records. Leave the remaining copies with the Facility Owner/Operator.

INSTRUCTIONS TO THE DESIGNATED FACILITY OWNER/OPERATOR (Please type or print clearly)

20. The authorized representative of the designated facility's owner or operator must note in 20. any significant discrepancy between the waste described on the affidavit and the waste actually received at the facility.
21. Enter the date received and sign in the presence of the transporter declaring receipt of the wastes and verifying the quantities in 13. and 14.

Retain the yellow copy for your records and return the completed original (white) copy to the GENERATOR at the address shown in 3.

TEXAS NATURAL RESOURCE CONSERVATION COMMISSION
Petroleum Storage Tank Division
P.O. Box 13087
Austin, Texas 78711-3087

Please type or print. (Form designed for use on elite/12-pitch typewriter.)

INSTRUCTIONS ON REVERSE SIDE.

PETROLEUM-SUBSTANCE WASTE AFFIDAVIT

1. Generator's LPST ID No. or ST ID No.: N/A

2. Page 1 of N/A

3. Generator's Name, Contact Person, and Mailing Address
DOD (FUDS)
c/o U.S. Army Corps of Engineers
701 Camp Wisdom Rd.
Grand Prairie, TX 75052-2402

4. Generator's Phone (210) 921-0962 Bob Murray

A. State Affidavit Document No.: № 69479

B. Generator's Facility ID No.: GARY AFB 10.350

5. Generator's Facility Name, Contact Person, and Physical Address
Former Gary AFB
1801 Airport Dr.
San Marcos, TX 78666

6. Generator's Facility Phone (210) 921-0962 Bob Murray

C. Generator's Tank Owner ID No.:

7. Transporter 1 Company Name and Address
CAIN SERVICES
1309 PROSPECT
SAN MARCOS, TX 78666

D. Transporter's Phone: 512-392-2246
Contact Person: LESLIE CAIN

8. Transporter 2 Company Name and Address

E. Transporter's Phone
Contact Person:

9. Designated Facility Name and Site Address
Comal County Landfill
Kohlenberg Lane #2
New Braunfels, TX 78130

10. Facility ID Number #66

F. Facility's Phone: 210-625-7894
Contact Person: Lynn Knight

11. Waste Description (including Proper Class, and ID)	12. Containers	13. Total Quantity	14. Unit	15. Waste Code
a. GAFB-10.350.SP7.AA	dump	12.	cu/yd	
b.				

G. Additional Description for Materials Listed Above
JP4 contaminated soil from removal of UST's

16. Special Handling Instructions and Additional Information

GENERATOR'S CERTIFICATION: I hereby declare the contents of this consignment are fully and accurately described above by shipping name and are classified, packed, marked, and labeled, and are in all respect in proper condition for transport by highway according to applicable federal and state regulations.

17. Printed/Typed Name: U.S. Army Corps of Engineers FOR DOD
Signature: Bob Murray
Date: 7/20/94

18. Transporter 1 Acknowledgement of Receipt of Materials
Printed/Typed Name: Roy Crayton
Signature: Roy Crayton
Date: 7/20/94

19. Transporter 2 Acknowledgement of Receipt of Materials
Printed/Typed Name:
Signature:
Date:

20. Discrepancy Indication Space

21. Facility Owner/Operator: Certification of receipt of petroleum-substance wastes covered by this affidavit except as noted in Item 20.
Printed/Typed Name: Comal County Landfill
Signature: Lynn Knight By
Date: 7-20-94

TNRCC-0332 (10-15-93) White - Original Yellow - ST Facility Pink - Transporter Blue - Generator's first copy

REPORT SPILLS AND/OR DISCHARGES TO THE TEXAS SPILL RESPONSE CENTER AT 512/463-7727 (24 HOURS)

INSTRUCTIONS TO GENERATOR (Please type or print clearly)

1. Enter the generator's LPST (Leaking Product Storage Tank) or ST (Storage/Treatment) identification number.
2. Enter the total number of pages used to complete this affidavit.
3. Enter the generator's name (either person or company, whichever is appropriate), and the generator's mailing address.
4. Provide the name and phone number of the authorized agent of your firm which may be reached in the event of an emergency.
5. Enter the generating facility's name, contact person, and address. Enter the facility ID number in B. Enter the generator's tank owner ID number in C., if the generator is a tank owner.
6. Enter the phone number of the generating facility.
7. Enter the company name and address of the first transporter. Enter the transporter's phone number and name of a contact in D.
8. If applicable, enter the company name and address of the second transporter. Enter the company's phone number and name of a contact in E. If more than two transporters are used, enter each additional transporter's information on a continuation sheet.
9. Enter the company name and site address of the facility designated to receive the waste listed on this affidavit. Enter the facility's phone number in F.
10. Enter the ID number of the Designated Facility (if appropriate).
11. Provide the description of the type of waste (for example: soil, backfill, etc.). Additional space is provided in G.
12. Enter the type of container in which the waste is to be transported (for example: 14-yard dump truck, 55-gallon drums, etc.).
13. Enter the total quantity of waste in this shipment from the generating site.
14. Enter the unit of measurement for the quantity of wastes (for example: cubic yards, tons, etc.).
15. Enter the TNRCC waste code assigned to this shipment of wastes.
16. Provide any additional information regarding the wastes.
17. The Generator must read, sign, and date the certification statement. If a mode other than highway is used, the word "highway" should be lined out and the appropriate mode (rail, water, or air) written below the word "highway."
    The affidavit must be signed and dated by the first transporter in the presence of the generator. If more than one transporter is to be used, the Generator must provide additional copies for their use.

The Generator must keep the blue copy and send the remaining copies with the transporter.

INSTRUCTIONS FOR THE TRANSPORTER (Please type or print clearly)

18. Type or print the transporter name in the first space, then sign and date in the second space provided, certifying the waste amounts in 13. and 14. were received for transport. NOTE: If you are unable to carry out the delivery of the shipment as specified, call the emergency phone number in 4. to notify the Generator.

As the transporter, you are responsible for ensuring that all waste received by you arrives at the specified destination.

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Separate the pink copy and keep it for your records. Leave the remaining copies with the Facility Owner/Operator.

INSTRUCTIONS TO THE DESIGNATED FACILITY OWNER/OPERATOR (Please type or print clearly)

20. The authorized representative of the designated facility's owner or operator must note in 20. any significant discrepancy between the waste described on the affidavit and the waste actually received at the facility.
21. Enter the date received and sign in the presence of the transporter declaring receipt of the wastes and verifying the quantities in 13. and 14.

Retain the yellow copy for your records and return the completed original (white) copy to the GENERATOR at the address shown in 3.

TEXAS NATURAL RESOURCE CONSERVATION COMMISSION
Petroleum Storage Tank Division
P.O. Box 13087
Austin, Texas 78711-3087

Please type or print. (Form designed for use on elite/12-pitch typewriter.)

INSTRUCTIONS ON REVERSE SIDE.

PETROLEUM-SUBSTANCE WASTE AFFIDAVIT

1. Generator's LPST ID No. or ST ID No.: N/A

2. Page 1 of N/A

3. Generator's Name, Contact Person, and Mailing Address
DOD (FUDS)
c/o U.S. Army Corps of Engineers
701 Camp Wisdom Rd.
Grand Prairie, TX 75052-2402

4. Generator's Phone (210) 921-0962 Bob Murray

A. State Affidavit Document No.: № 69480

B. Generator's Facility ID No.: GARY AFB 10-350

5. Generator's Facility Name, Contact Person, and Physical Address
Former Gary AFB
1801 Airport Dr.
San Marcos, TX 78666

6. Generator's Facility Phone (210) 921-0962 Bob Murray

C. Generator's Tank Owner ID No.:

7. Transporter 1 Company Name and Address
CAIN SERVICES
1309 PROSPECT
SAN MARCOS, TX 78666

D. Transporter's Phone: 512-392-2246
Contact Person: LESLIE CAIN

8. Transporter 2 Company Name and Address

E. Transporter's Phone:
Contact Person:

9. Designated Facility Name and Site Address
Comal County Landfill
Kohlenberg Lane #2
New Braunfels, TX 78130

10. Facility ID Number #66

F. Facility's Phone: 210-625-7894
Contact Person: Lynn Knight

11. Waste Description (including Proper Class, and ID)	12. Containers	13. Total Quantity	14. Unit	15. Waste Code
a. GAFB·10·350·SP7·H	dump	13	cu/yd	
b.				

G. Additional Description for Materials Listed Above
JP4 contaminated soil from removal of UST's

16. Special Handling Instructions and Additional Information

GENERATOR'S CERTIFICATION: I hereby declare the contents of this consignment are fully and accurately described above by shipping name and are classified, packed, marked, and labeled, and are in all respect in proper condition for transport by highway according to applicable federal and state regulations.

17. Printed/Typed Name: U.S. Army Corps of Engineers FOR DOD — Signature: Bob Murray — Date: 7/20/94

18. Transporter 1 Acknowledgement of Receipt of Materials — Printed/Typed Name: MARY R STEPHENS — Signature: Mary R Stephens — Date: 7-20-94

19. Transporter 2 Acknowledgement of Receipt of Materials — Printed/Typed Name: — Signature: — Date:

20. Discrepancy Indication Space

21. Facility Owner/Operator: Certification of receipt of petroleum-substance wastes covered by this affidavit except as noted in Item 20.
Printed/Typed Name: Comal County Landfill — Signature: Lynn Knight — Date: 7/20/94

TNRCC-0332 (10-15-93) *White - Original* *Yellow - ST Facility* *Pink - Transporter* *Blue - Generator's first copy*

REPORT SPILLS AND/OR DISCHARGES TO THE TEXAS SPILL RESPONSE CENTER AT 512/463-7727 (24 HOURS)

INSTRUCTIONS TO GENERATOR (Please type or print clearly)

1. Enter the generator's LPST (Leaking Product Storage Tank) or ST (Storage/Treatment) identification number.
2. Enter the total number of pages used to complete this affidavit.
3. Enter the generator's name (either person or company, whichever is appropriate), and the generator's mailing address.
4. Provide the name and phone number of the authorized agent of your firm which may be reached in the event of an emergency.
5. Enter the generating facility's name, contact person, and address. Enter the facility ID number in B. Enter the generator's tank owner ID number in C., if the generator is a tank owner.
6. Enter the phone number of the generating facility.
7. Enter the company name and address of the first transporter. Enter the transporter's phone number and name of a contact in D.
8. If applicable, enter the company name and address of the second transporter. Enter the company's phone number and name of a contact in E. If more than two transporters are used, enter each additional transporter's information on a continuation sheet.
9. Enter the company name and site address of the facility designated to receive the waste listed on this affidavit. Enter the facility's phone number in F.
10. Enter the ID number of the Designated Facility (if appropriate).
11. Provide the description of the type of waste (for example: soil, backfill, etc.). Additional space is provided in G.
12. Enter the type of container in which the waste is to be transported (for example: 14-yard dump truck, 55-gallon drums, etc.).
13. Enter the total quantity of waste in this shipment from the generating site.
14. Enter the unit of measurement for the quantity of wastes (for example: cubic yards, tons, etc.).
15. Enter the TNRCC waste code assigned to this shipment of wastes.
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17. The Generator must read, sign, and date the certification statement. If a mode other than highway is used, the word "highway" should be lined out and the appropriate mode (rail, water, or air) written below the word "highway."
    The affidavit must be signed and dated by the first transporter in the presence of the generator. If more than one transporter is to be used, the Generator must provide additional copies for their use.

The Generator must keep the blue copy and send the remaining copies with the transporter.

INSTRUCTIONS FOR THE TRANSPORTER (Please type or print clearly)

18. Type or print the transporter name in the first space, then sign and date in the second space provided, certifying the waste amounts in 13. and 14. were received for transport. NOTE: If you are unable to carry out the delivery of the shipment as specified, call the emergency phone number in 4. to notify the Generator.

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INSTRUCTIONS TO THE DESIGNATED FACILITY OWNER/OPERATOR (Please type or print clearly)

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21. Enter the date received and sign in the presence of the transporter declaring receipt of the wastes and verifying the quantities in 13. and 14.

Retain the yellow copy for your records and return the completed original (white) copy to the GENERATOR at the address shown in 3.

TEXAS NATURAL RESOURCE CONSERVATION COMMISSION
Petroleum Storage Tank Division
P.O. Box 13087
Austin, Texas 78711-3087

Please type or print. (Form designed for use on elite/12-pitch typewriter.)

INSTRUCTIONS ON REVERSE SIDE.

PETROLEUM-SUBSTANCE WASTE AFFIDAVIT

1. Generator's LPST ID No. or ST ID No.: N/A

2. Page 1 of N/A

3. Generator's Name, Contact Person, and Mailing Address
DOD (FUDS)
c/o U.S. Army Corps of Engineers
701 Camp Wisdom Rd.
Grand Prairie, TX 75052-2402

4. Generator's Phone (210) 921-0962 Bob Murray

A. State Affidavit Document No.: № 69481

B. Generator's Facility ID No.: GARY AFB · 10 · 350

5. Generator's Facility Name, Contact Person, and Physical Address
Former Gary AFB
1801 Airport Dr.
San Marcos, TX 78666

6. Generator's Facility Phone (210) 921-0962 Bob Murray

C. Generator's Tank Owner ID No.

7. Transporter 1 Company Name and Address
CAIN SERVICES
1309 PROSPECT
SAN MARCOS, TX 78666

D. Transporter's Phone: 512 392-2246
Contact Person: LESLIE CAIN

8. Transporter 2 Company Name and Address

E. Transporter's Phone
Contact Person:

9. Designated Facility Name and Site Address
Comal County Landfill
Kohlenberg Lane #2
New Braunfels, TX 78130

10. Facility ID Number #66

F. Facility's Phone: 210-625-7894
Contact Person: Lynn Knight

11. Waste Description (including Proper Class, and ID)	12. Containers	13. Total Quantity	14. Unit	15. Waste Code
a. GAFB · 10 · 350 · SP7 · H	dump	13	cu/yd	
b.				

G. Additional Description for Materials Listed Above
JP4 contaminated soil from removal of UST's

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17. Printed/Typed Name: U.S. Army Corps of Engineers FOR DOD
Signature: Bob Murray
Date: 7/20/94

18. Transporter 1 Acknowledgement of Receipt of Materials
Printed/Typed Name: DONALD HASELOFF
Signature: Donald Haseloff
Date: 7-20-94

19. Transporter 2 Acknowledgement of Receipt of Materials
Printed/Typed Name:
Signature:
Date:

20. Discrepancy Indication Space

21. Facility Owner/Operator: Certification of receipt of petroleum-substance wastes covered by this affidavit except as noted in Item 20.
Printed/Typed Name: Comal County Landfill
Signature: Lynn Knight
Date: 7/20/94

TNRCC-0332 (10-15-93) *White - Original Yellow - ST Facility Pink - Transporter Blue - Generator's first copy*

REPORT SPILLS AND/OR DISCHARGES TO THE TEXAS SPILL RESPONSE CENTER AT 512/463-7727 (24 HOURS)

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INSTRUCTIONS TO THE DESIGNATED FACILITY OWNER/OPERATOR (Please type or print clearly)

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TEXAS NATURAL RESOURCE CONSERVATION COMMISSION
Petroleum Storage Tank Division
P.O. Box 13087
Austin, Texas 78711-3087

Please type or print. (Form designed for use on elite/12-pitch typewriter.)

INSTRUCTIONS ON REVERSE SIDE.

PETROLEUM-SUBSTANCE WASTE AFFIDAVIT

1. Generator's LPST ID No. or ST ID No.: N/A

2. Page 1 of N/A

3. Generator's Name, Contact Person, and Mailing Address
DOD (FUDS)
c/o U.S. Army Corps of Engineers
701 Camp Wisdom Rd.
Grand Prairie, TX 75052-2402

4. Generator's Phone (210) 921-0962 Bob Murray

A. State Affidavit Document No.: № 69482

B. Generator's Facility ID No.: GARY AFB 10·350

5. Generator's Facility Name, Contact Person, and Physical Address
Former Gary AFB
1801 Airport Dr.
San Marcos, TX 78666

6. Generator's Facility Phone (210) 921-0962 Bob Murray

C. Generator's Tank Owner ID No.:

7. Transporter 1 Company Name and Address
CAIN SERVICES
1309 PROSPECT
SAN MARCOS, TX 78666

D. Transporter's Phone: 512-392-2246
Contact Person: LESLIE CAIN

8. Transporter 2 Company Name and Address

E. Transporter's Phone:
Contact Person:

9. Designated Facility Name and Site Address
Comal County Landfill
Kohlenberg Lane #2
New Braunfels, TX 78130

10. Facility ID Number #66

F. Facility's Phone: 210-625-7894
Contact Person: Lynn Knight

11. Waste Description (including Proper Class, and ID)	12. Containers	13. Total Quantity	14. Unit	15. Waste Code
a. GAFB·10·350·SP7·H	dump	12·[redacted]	cu/yd	
b.				

G. Additional Description for Materials Listed Above
JP4 contaminated soil from removal of UST's

16. Special Handling Instructions and Additional Information

GENERATOR'S CERTIFICATION: I hereby declare the contents of this consignment are fully and accurately described above by shipping name and are classified, packed, marked, and labeled, and are in all respect in proper condition for transport by highway according to applicable federal and state regulations.

17. Printed/Typed Name: U.S. Army Corps of Engineers FOR DOD — Signature: Bob Murray — Date: 7/20/94

18. Transporter 1 Acknowledgement of Receipt of Materials — Printed/Typed Name: Peter Guerrero — Signature: Peter Guerrero — Date: 7/20/94

19. Transporter 2 Acknowledgement of Receipt of Materials — Printed/Typed Name: — Signature: — Date:

20. Discrepancy Indication Space

21. Facility Owner/Operator: Certification of receipt of petroleum-substance wastes covered by this affidavit except as noted in Item 20.
Printed/Typed Name: Comal County Landfill — Signature: Lynn Knight — Date: 7/20/94

TNRCC-0332 (10-15-93) *White - Original* *Yellow - ST Facility* *Pink - Transporter* *Blue - Generator's first copy*

REPORT SPILLS AND/OR DISCHARGES TO THE TEXAS SPILL RESPONSE CENTER AT 512/463-7727 (24 HOURS)

INSTRUCTIONS TO GENERATOR (Please type or print clearly)

1. Enter the generator's LPST (Leaking Product Storage Tank) or ST (Storage/Treatment) identification number.
2. Enter the total number of pages used to complete this affidavit.
3. Enter the generator's name (either person or company, whichever is appropriate), and the generator's mailing address.
4. Provide the name and phone number of the authorized agent of your firm which may be reached in the event of an emergency.
5. Enter the generating facility's name, contact person, and address. Enter the facility ID number in B. Enter the generator's tank owner ID number in C., if the generator is a tank owner.
6. Enter the phone number of the generating facility.
7. Enter the company name and address of the first transporter. Enter the transporter's phone number and name of a contact in D.
8. If applicable, enter the company name and address of the second transporter. Enter the company's phone number and name of a contact in E. If more than two transporters are used, enter each additional transporter's information on a continuation sheet.
9. Enter the company name and site address of the facility designated to receive the waste listed on this affidavit. Enter the facility's phone number in F.
10. Enter the ID number of the Designated Facility (if appropriate).
11. Provide the description of the type of waste (for example: soil, backfill, etc.). Additional space is provided in G.
12. Enter the type of container in which the waste is to be transported (for example: 14-yard dump truck, 55-gallon drums, etc.).
13. Enter the total quantity of waste in this shipment from the generating site.
14. Enter the unit of measurement for the quantity of wastes (for example: cubic yards, tons, etc.).
15. Enter the TNRCC waste code assigned to this shipment of wastes.
16. Provide any additional information regarding the wastes.
17. The Generator must read, sign, and date the certification statement. If a mode other than highway is used, the word "highway" should be lined out and the appropriate mode (rail, water, or air) written below the word "highway."
    The affidavit must be signed and dated by the first transporter in the presence of the generator. If more than one transporter is to be used, the Generator must provide additional copies for their use.

The Generator must keep the blue copy and send the remaining copies with the transporter.

INSTRUCTIONS FOR THE TRANSPORTER (Please type or print clearly)

18. Type or print the transporter name in the first space, then sign and date in the second space provided, certifying the waste amounts in 13. and 14. were received for transport. NOTE: If you are unable to carry out the delivery of the shipment as specified, call the emergency phone number in 4. to notify the Generator.

As the transporter, you are responsible for ensuring that all waste received by you arrives at the specified destination.

Upon delivery of the shipment, the Facility Owner/Operator is to sign for the shipment in your presence and fill in "Date Received."

Separate the pink copy and keep it for your records. Leave the remaining copies with the Facility Owner/Operator.

INSTRUCTIONS TO THE DESIGNATED FACILITY OWNER/OPERATOR (Please type or print clearly)

20. The authorized representative of the designated facility's owner or operator must note in 20. any significant discrepancy between the waste described on the affidavit and the waste actually received at the facility.
21. Enter the date received and sign in the presence of the transporter declaring receipt of the wastes and verifying the quantities in 13. and 14.

Retain the yellow copy for your records and return the completed original (white) copy to the GENERATOR at the address shown in 3.

TEXAS NATURAL RESOURCE CONSERVATION COMMISSION
Petroleum Storage Tank Division
P.O. Box 13087
Austin, Texas 78711-3087

Please type or print. (Form designed for use on elite/12 -pitch typewriter.)

INSTRUCTIONS ON REVERSE SIDE.

PETROLEUM-SUBSTANCE WASTE AFFIDAVIT

1. Generator's LPST ID No. or ST ID No. N/A

2. Page 1 of N/A

3. Generator's Name, Contact Person, and Mailing Address
DOD (FUDS)
c/o U.S. Army Corps of Engineers
701 Camp Wisdom Rd.
Grand Prairie, TX 75052-2402

4. Generator's Phone (210) 921-0962 Bob Murray

A. State Affidavit Document No. № 69483

B. Generator's Facility ID No. GARY AFB 10-350

5. Generator's Facility Name, Contact Person, and Physical Address
Former Gary AFB
1801 Airport Dr.
San Marcos, TX 78666

6. Generator's Facility Phone (210) 921-0962 Bob Murray

C. Generator's Tank Owner ID No.

7. Transporter 1 Company Name and Address
CAIN SERVICES
139 - PROSPECT
SAN MARCOS, TX 78666

D. Transporter's Phone 512-392-2246
Contact Person: LESLIE CAIN

8. Transporter 2 Company Name and Address

E. Transporter's Phone
Contact Person:

9. Designated Facility Name and Site Address
Comal County Landfill
Kohlenberg Lane #2
New Braunfels, TX 78130

10. Facility ID Number #66

F. Facility's Phone 210-625-7894
Contact Person: Lynn Knight

11. Waste Description (including Proper Class, and ID)	12. Containers	13. Total Quantity	14. Unit	15. Waste Code
a. GAFB · 10 · 350 · Sp7. 14	dump	12	cu/yd	
b.				

G. Additional Description for Materials Listed Above
JP4 contaminated soil from removal of UST's

16. Special Handling Instructions and Additional Information

GENERATOR'S CERTIFICATION: I hereby declare the contents of this consignment are fully and accurately described above by shipping name and are classified, packed, marked, and labeled, and are in all respect in proper condition for transport by highway according to applicable federal and state regulations.

17. Printed/Typed Name U.S. Army Corps of Engineers FOR DOD — Signature Bob Murray — Date 7/20/94

18. Transporter 1 Acknowledgement of Receipt of Materials
Printed/Typed Name MARK R. STEPHENS — Signature Mark Stephens — Date 7-20-94

19. Transporter 2 Acknowledgement of Receipt of Materials
Printed/Typed Name — Signature — Date

20. Discrepancy Indication Space

21. Facility Owner/Operator: Certification of receipt of petroleum-substance wastes covered by this affidavit except as noted in Item 20.
Printed/Typed Name Comal County Landfill — Signature Lynn Knight — Date 7/20/94

TNRCC-0332 (10-15-93) *White - Original* *Yellow - ST Facility* *Pink - Transporter* *Blue - Generator's first copy*

REPORT SPILLS AND/OR DISCHARGES TO THE TEXAS SPILL RESPONSE CENTER AT 512/463-7727 (24 HOURS)

INSTRUCTIONS TO GENERATOR (Please type or print clearly)

1. Enter the generator's LPST (Leaking Product Storage Tank) or ST (Storage/Treatment) identification number.
2. Enter the total number of pages used to complete this affidavit.
3. Enter the generator's name (either person or company, whichever is appropriate), and the generator's mailing address.
4. Provide the name and phone number of the authorized agent of your firm which may be reached in the event of an emergency.
5. Enter the generating facility's name, contact person, and address. Enter the facility ID number in B. Enter the generator's tank owner ID number in C., if the generator is a tank owner.
6. Enter the phone number of the generating facility.
7. Enter the company name and address of the first transporter. Enter the transporter's phone number and name of a contact in D.
8. If applicable, enter the company name and address of the second transporter. Enter the company's phone number and name of a contact in E. If more than two transporters are used, enter each additional transporter's information on a continuation sheet.
9. Enter the company name and site address of the facility designated to receive the waste listed on this affidavit. Enter the facility's phone number in F.
10. Enter the ID number of the Designated Facility (if appropriate).
11. Provide the description of the type of waste (for example: soil, backfill, etc.). Additional space is provided in G.
12. Enter the type of container in which the waste is to be transported (for example: 14-yard dump truck, 55-gallon drums, etc.).
13. Enter the total quantity of waste in this shipment from the generating site.
14. Enter the unit of measurement for the quantity of wastes (for example: cubic yards, tons, etc.).
15. Enter the TNRCC waste code assigned to this shipment of wastes.
16. Provide any additional information regarding the wastes.
17. The Generator must read, sign, and date the certification statement. If a mode other than highway is used, the word "highway" should be lined out and the appropriate mode (rail, water, or air) written below the word "highway."
    The affidavit must be signed and dated by the first transporter in the presence of the generator. If more than one transporter is to be used, the Generator must provide additional copies for their use.

The Generator must keep the blue copy and send the remaining copies with the transporter.

INSTRUCTIONS FOR THE TRANSPORTER (Please type or print clearly)

18. Type or print the transporter name in the first space, then sign and date in the second space provided, certifying the waste amounts in 13. and 14. were received for transport. NOTE: If you are unable to carry out the delivery of the shipment as specified, call the emergency phone number in 4. to notify the Generator.

As the transporter, you are responsible for ensuring that all waste received by you arrives at the specified destination.

Upon delivery of the shipment, the Facility Owner/Operator is to sign for the shipment in your presence and fill in "Date Received."

Separate the pink copy and keep it for your records. Leave the remaining copies with the Facility Owner/Operator.

INSTRUCTIONS TO THE DESIGNATED FACILITY OWNER/OPERATOR (Please type or print clearly)

20. The authorized representative of the designated facility's owner or operator must note in 20. any significant discrepancy between the waste described on the affidavit and the waste actually received at the facility.
21. Enter the date received and sign in the presence of the transporter declaring receipt of the wastes and verifying the quantities in 13. and 14.

Retain the yellow copy for your records and return the completed original (white) copy to the GENERATOR at the address shown in 3.

TEXAS NATURAL RESOURCE CONSERVATION COMMISSION
Petroleum Storage Tank Division
P.O. Box 13087
Austin, Texas 78711-3087

Please type or print. (Form designed for use on elite/12-pitch typewriter.)

INSTRUCTIONS ON REVERSE SIDE.

PETROLEUM-SUBSTANCE WASTE AFFIDAVIT

1. Generator's LPST ID No. or ST ID No.: N/A

2. Page 1 of N/A

3. Generator's Name, Contact Person, and Mailing Address
DOD (FUDS)
c/o U.S. Army Corps of Engineers
701 Camp Wisdom Rd.
Grand Prairie, TX 75052-2402

4. Generator's Phone (210) 921-0962 Bob Murray

A. State Affidavit Document No.: № 69484

B. Generator's Facility ID No.: GARY AFB 10.350

5. Generator's Facility Name, Contact Person, and Physical Address
Former Gary AFB
1801 Airport Dr.
San Marcos, TX 78666

6. Generator's Facility Phone (210) 921-0962 Bob Murray

C. Generator's Tank Owner ID No.:

7. Transporter 1 Company Name and Address
CAIN SERVICES
1309 PROSPECT
SAN MARCOS, TX 78666

D. Transporter's Phone: 512-392-2246
Contact Person: LESLIE CAIN

8. Transporter 2 Company Name and Address

E. Transporter's Phone:
Contact Person:

9. Designated Facility Name and Site Address
Comal County Landfill
Kohlenberg Lane #2
New Braunfels, TX 78130

10. Facility ID Number #66

F. Facility's Phone: 210-625-7894
Contact Person: Lynn Knight

11. Waste Description (including Proper Class, and ID)	12. Containers	13. Total Quantity	14. Unit	15. Waste Code
a. GAFB-10-350-SP7-T	dump	13	cu/yd	
b.				

G. Additional Description for Materials Listed Above
JP4 contaminated soil from removal of UST's

16. Special Handling Instructions and Additional Information

GENERATOR'S CERTIFICATION: I hereby declare the contents of this consignment are fully and accurately described above by shipping name and are classified, packed, marked, and labeled, and are in all respect in proper condition for transport by highway according to applicable federal and state regulations.

17. Printed/Typed Name: U.S. Army Corps of Engineers FOR DOD
Signature: Bob Murray
Date: 7/20/94

18. Transporter 1 Acknowledgement of Receipt of Materials
Printed/Typed Name: Peter Guerrero
Signature: Peter Guerrero
Date: 7/20/94

19. Transporter 2 Acknowledgement of Receipt of Materials
Printed/Typed Name:
Signature:
Date:

20. Discrepancy Indication Space

21. Facility Owner/Operator: Certification of receipt of petroleum-substance wastes covered by this affidavit except as noted in Item 20.
Printed/Typed Name: Comal County Landfill
Signature: Lynn Knight
Date: 7/20/94

TNRCC-0332 (10-15-93) *White - Original* *Yellow - ST Facility* *Pink - Transporter* *Blue - Generator's first copy*

REPORT SPILLS AND/OR DISCHARGES TO THE TEXAS SPILL RESPONSE CENTER AT 512/463-7727 (24 HOURS)

INSTRUCTIONS TO GENERATOR (Please type or print clearly)

1. Enter the generator's LPST (Leaking Product Storage Tank) or ST (Storage/Treatment) identification number.
2. Enter the total number of pages used to complete this affidavit.
3. Enter the generator's name (either person or company, whichever is appropriate), and the generator's mailing address.
4. Provide the name and phone number of the authorized agent of your firm which may be reached in the event of an emergency.
5. Enter the generating facility's name, contact person, and address. Enter the facility ID number in B. Enter the generator's tank owner ID number in C., if the generator is a tank owner.
6. Enter the phone number of the generating facility.
7. Enter the company name and address of the first transporter. Enter the transporter's phone number and name of a contact in D.
8. If applicable, enter the company name and address of the second transporter. Enter the company's phone number and name of a contact in E. If more than two transporters are used, enter each additional transporter's information on a continuation sheet.
9. Enter the company name and site address of the facility designated to receive the waste listed on this affidavit. Enter the facility's phone number in F.
10. Enter the ID number of the Designated Facility (if appropriate).
11. Provide the description of the type of waste (for example: soil, backfill, etc.). Additional space is provided in G.
12. Enter the type of container in which the waste is to be transported (for example: 14-yard dump truck, 55-gallon drums, etc.).
13. Enter the total quantity of waste in this shipment from the generating site.
14. Enter the unit of measurement for the quantity of wastes (for example: cubic yards, tons, etc.).
15. Enter the TNRCC waste code assigned to this shipment of wastes.
16. Provide any additional information regarding the wastes.
17. The Generator must read, sign, and date the certification statement. If a mode other than highway is used, the word "highway" should be lined out and the appropriate mode (rail, water, or air) written below the word "highway."
    The affidavit must be signed and dated by the first transporter in the presence of the generator. If more than one transporter is to be used, the Generator must provide additional copies for their use.

The Generator must keep the blue copy and send the remaining copies with the transporter.

INSTRUCTIONS FOR THE TRANSPORTER (Please type or print clearly)

18. Type or print the transporter name in the first space, then sign and date in the second space provided, certifying the waste amounts in 13. and 14. were received for transport. NOTE: If you are unable to carry out the delivery of the shipment as specified, call the emergency phone number in 4. to notify the Generator.

As the transporter, you are responsible for ensuring that all waste received by you arrives at the specified destination.

Upon delivery of the shipment, the Facility Owner/Operator is to sign for the shipment in your presence and fill in "Date Received."

Separate the pink copy and keep it for your records. Leave the remaining copies with the Facility Owner/Operator.

INSTRUCTIONS TO THE DESIGNATED FACILITY OWNER/OPERATOR (Please type or print clearly)

20. The authorized representative of the designated facility's owner or operator must note in 20. any significant discrepancy between the waste described on the affidavit and the waste actually received at the facility.
21. Enter the date received and sign in the presence of the transporter declaring receipt of the wastes and verifying the quantities in 13. and 14.

Retain the yellow copy for your records and return the completed original (white) copy to the GENERATOR at the address shown in 3.

TEXAS NATURAL RESOURCE CONSERVATION COMMISSION
Petroleum Storage Tank Division
P.O. Box 13087
Austin, Texas 78711-3087

Please type or print. (Form designed for use on elite/12-pitch typewriter.)

INSTRUCTIONS ON REVERSE SIDE.

PETROLEUM-SUBSTANCE WASTE AFFIDAVIT

1. Generator's LPST ID No. or ST ID No.

2. Page 1 of

3. Generator's Name, Contact Person, and Mailing Address
DOD (FUDS)
c/o U.S. Army Corps of Engineers
701 Camp Wisdom Rd.
Grand Prairie, TX 75052-2402

4. Generator's Phone (210) 921-0962 Bob Murray

A. State Affidavit Document No.
№ 69485

B. Generator's Facility ID No.
GARY AFB 10-350

5. Generator's Facility Name, Contact Person, and Physical Address
Former Gary AFB
1801 Airport Dr.
San Marcos, TX 78666

6. Generator's Facility Phone (210) 921-0962 Bob Murray

C. Generator's Tank Owner ID No.

7. Transporter 1 Company Name and Address
CAIN SERVICES
1309 PROSPECT
SAN MARCOS, TX 78666

D. Transporter's Phone
512-392-2246
Contact Person:
LESLIE CAIN

8. Transporter 2 Company Name and Address

E. Transporter's Phone

Contact Person:

9. Designated Facility Name and Site Address
Comal County Landfill
Kohlenberg Lane #2
New Braunfels, TX 78130

10. Facility ID Number #66

F. Facility's Phone
210-625-7894
Contact Person:
Lynn Knight

11. Waste Description (including Proper Class, and ID)	12. Containers	13. Total Quantity	14. Unit	15. Waste Code
a. GAFB·10·350·SP7·T	dump	13	cu/yd	
b.				

G. Additional Description for Materials Listed Above
JP4 contaminated soil from removal of UST's

16. Special Handling Instructions and Additional Information

GENERATOR'S CERTIFICATION: I hereby declare the contents of this consignment are fully and accurately described above by shipping name and are classified, packed, marked, and labeled, and are in all respect in proper condition for transport by highway according to applicable federal and state regulations.

17. Printed/Typed Name: U.S. Army Corps of Engineers FOR DOD
Signature: Bob Murray
Date: 7/20/94

18. Transporter 1 Acknowledgement of Receipt of Materials
Printed/Typed Name: DONALD HASELOFF
Signature: Donald Haseloff
Date: 7-20-94

19. Transporter 2 Acknowledgement of Receipt of Materials
Printed/Typed Name
Signature
Date

20. Discrepancy Indication Space

21. Facility Owner/Operator: Certification of receipt of petroleum-substance wastes covered by this affidavit except as noted in Item 20.
Printed/Typed Name: Comal County Landfill
Signature: Lynn Knight
Date: 7/20/94

TNRCC-0332 (10-15-93) *White - Original* *Yellow - ST Facility* *Pink - Transporter* *Blue - Generator's first copy*

REPORT SPILLS AND/OR DISCHARGES TO THE TEXAS SPILL RESPONSE CENTER AT 512/463-7727 (24 HOURS)

INSTRUCTIONS TO GENERATOR (Please type or print clearly)

1. *Enter the generator's LPST (Leaking Product Storage Tank) or ST (Storage/Treatment) identification number.*
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3. Enter the generator's name (either person or company, whichever is appropriate), and the generator's mailing address.
4. Provide the name and phone number of the authorized agent of your firm which may be reached in the event of an emergency.
5. Enter the generating facility's name, contact person, and address. Enter the facility ID number in B. Enter the generator's tank owner ID number in C., if the generator is a tank owner.
6. Enter the phone number of the generating facility.
7. Enter the company name and address of the first transporter. Enter the transporter's phone number and name of a contact in D.
8. If applicable, enter the company name and address of the second transporter. Enter the company's phone number and name of a contact in E. If more than two transporters are used, enter each additional transporter's information on a continuation sheet.
9. Enter the company name and site address of the facility designated to receive the waste listed on this affidavit. Enter the facility's phone number in F.
10. *Enter the ID number of the Designated Facility (if appropriate).*
11. Provide the description of the type of waste (for example: soil, backfill, etc.). Additional space is provided in G.
12. Enter the type of container in which the waste is to be transported (for example: 14-yard dump truck, 55-gallon drums, etc.).
13. Enter the total quantity of waste in this shipment from the generating site.
14. Enter the unit of measurement for the quantity of wastes (for example: cubic yards, tons, etc.).
15. Enter the TNRCC waste code assigned to this shipment of wastes.
16. Provide any additional information regarding the wastes.
17. The Generator must read, sign, and date the certification statement. If a mode other than highway is used, the word "highway" should be lined out and the appropriate mode (rail, water, or air) written below the word "highway."
    The affidavit must be signed and dated by the first transporter in the presence of the generator. If more than one transporter is to be used, the Generator must provide additional copies for their use.

The Generator must keep the blue copy and send the remaining copies with the transporter.

INSTRUCTIONS FOR THE TRANSPORTER (Please type or print clearly)

18. Type or print the transporter name in the first space, then sign and date in the second space provided, certifying the waste amounts in 13. and 14. were received for transport. NOTE: If you are unable to carry out the delivery of the shipment as specified, call the emergency phone number in 4. to notify the Generator.

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INSTRUCTIONS TO THE DESIGNATED FACILITY OWNER/OPERATOR (Please type or print clearly)

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21. Enter the date received and sign in the presence of the transporter declaring receipt of the wastes and verifying the quantities in 13. and 14.

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TEXAS NATURAL RESOURCE CONSERVATION COMMISSION
Petroleum Storage Tank Division
P.O. Box 13087
Austin, Texas 78711-3087

Please type or print. (Form designed for use on elite/12-pitch typewriter.)

INSTRUCTIONS ON REVERSE SIDE.

PETROLEUM-SUBSTANCE WASTE AFFIDAVIT

1. Generator's LPST ID No. or ST ID No.: N/A

2. Page 1 of N/A

3. Generator's Name, Contact Person, and Mailing Address
DOD (FUDS)
c/o U.S. Army Corps of Engineers
701 Camp Wisdom Rd.
Grand Prairie, TX 75052-2402

4. Generator's Phone (210) 921-0962 Bob Murray

A. State Affidavit Document No.: № 69488

B. Generator's Facility ID No.: GARYAFB 10·350

5. Generator's Facility Name, Contact Person, and Physical Address
Former Gary AFB
1801 Airport Dr.
San Marcos, TX 78666

6. Generator's Facility Phone (210) 921-0962 Bob Murray

C. Generator's Tank Owner ID No.:

7. Transporter 1 Company Name and Address
CAIN SERVICES
1309 PROSPECT
SAN MARCOS, TX 78666

D. Transporter's Phone: 512-392-2246
Contact Person: LESLIE CAIN

8. Transporter 2 Company Name and Address:

E. Transporter's Phone:
Contact Person:

9. Designated Facility Name and Site Address
Comal County landfill
Kohlenberg Lane #2
New Braunfels, TX 78130

10. Facility ID Number #66

F. Facility's Phone: 210-625-7894
Contact Person: Lynn Knight

11. Waste Description (including Proper Class, and ID)	12. Containers	13. Total Quantity	14. Unit	15. Waste Code
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17. Printed/Typed Name: U.S. Army Corps of Engineers FOR DOD
Signature: Bob Murray
Date: 7/20/94

18. Transporter 1 Acknowledgement of Receipt of Materials
Printed/Typed Name: MARK STEPHENS
Signature:
Date: 7-20-94

19. Transporter 2 Acknowledgement of Receipt of Materials
Printed/Typed Name:
Signature:
Date:

20. Discrepancy Indication Space

21. Facility Owner/Operator: Certification of receipt of petroleum-substance wastes covered by this affidavit except as noted in Item 20.
Printed/Typed Name: Comal County landfill
Signature: Lynn Knight
Date: 7/20/94

TNRCC-0332 (10-15-93) *White - Original* *Yellow - ST Facility* *Pink - Transporter* *Blue - Generator's first copy*

REPORT SPILLS AND/OR DISCHARGES TO THE TEXAS SPILL RESPONSE CENTER AT 512/463-7727 (24 HOURS)

INSTRUCTIONS TO GENERATOR (Please type or print clearly)

1. Enter the generator's LPST (Leaking Product Storage Tank) or ST (Storage/Treatment) identification number.
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5. Enter the generating facility's name, contact person, and address. Enter the facility ID number in B. Enter the generator's tank owner ID number in C., if the generator is a tank owner.
6. Enter the phone number of the generating facility.
7. Enter the company name and address of the first transporter. Enter the transporter's phone number and name of a contact in D.
8. If applicable, enter the company name and address of the second transporter. Enter the company's phone number and name of a contact in E. If more than two transporters are used, enter each additional transporter's information on a continuation sheet.
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Upon delivery of the shipment, the Facility Owner/Operator is to sign for the shipment in your presence and fill in "Date Received."

Separate the pink copy and keep it for your records. Leave the remaining copies with the Facility Owner/Operator.

INSTRUCTIONS TO THE DESIGNATED FACILITY OWNER/OPERATOR (Please type or print clearly)

20. The authorized representative of the designated facility's owner or operator must note in 20. any significant discrepancy between the waste described on the affidavit and the waste actually received at the facility.
21. Enter the date received and sign in the presence of the transporter declaring receipt of the wastes and verifying the quantities in 13. and 14.

Retain the yellow copy for your records and return the completed original (white) copy to the GENERATOR at the address shown in 3.

TEXAS NATURAL RESOURCE CONSERVATION COMMISSION
Petroleum Storage Tank Division
P.O. Box 13087
Austin, Texas 78711-3087

Please type or print. (Form designed for use on elite/12-pitch typewriter.)

INSTRUCTIONS ON REVERSE SIDE.

PETROLEUM-SUBSTANCE WASTE AFFIDAVIT

1. Generator's LPST ID No. or ST ID No.: N/A

2. Page 1 of N/A

3. Generator's Name, Contact Person, and Mailing Address
DOD (FUDS)
c/o U.S. Army Corps of Engineers
701 Camp Wisdom Rd.
Grand Prairie, TX 75052-2402

4. Generator's Phone (210) 921-0962 Bob Murray

A. State Affidavit Document No.: № 69489

B. Generator's Facility ID No.: GARY AFB 10.350

5. Generator's Facility Name, Contact Person, and Physical Address
Former Gary AFB
1801 Airport Dr.
San Marcos, TX 78666

6. Generator's Facility Phone (210) 921-0962 Bob Murray

C. Generator's Tank Owner ID No.:

7. Transporter 1 Company Name and Address
CAIN SERVICES
1309 PROSPECT
SAN MARCOS, TX 78666

D. Transporter's Phone: 512-392-2246
Contact Person: LESLIE CAIN

8. Transporter 2 Company Name and Address:

E. Transporter's Phone:
Contact Person:

9. Designated Facility Name and Site Address
Comal County landfill
Kohlenberg Lane #2
New Braunfels, TX 78130

10. Facility ID Number #66

F. Facility's Phone: 210-625-7894
Contact Person: Lynn Knight

11. Waste Description (including Proper Class, and ID)	12. Containers	13. Total Quantity	14. Unit	15. Waste Code
a. GAFB.10.350.SP7.T	dump	12	cu/yd	
b.				

G. Additional Description for Materials Listed Above
JP4 contaminated soil from removal of UST's

16. Special Handling Instructions and Additional Information

GENERATOR'S CERTIFICATION: I hereby declare the contents of this consignment are fully and accurately described above by shipping name and are classified, packed, marked, and labeled, and are in all respect in proper condition for transport by highway according to applicable federal and state regulations.

17. Printed/Typed Name: U.S. Army Corps of Engineers FOR DOD
Signature: Bob Murray
Date: 7/20/94

18. Transporter 1 Acknowledgement of Receipt of Materials
Printed/Typed Name: Peter Guerrero
Signature: Peter Guerrero
Date: 7/20/94

19. Transporter 2 Acknowledgement of Receipt of Materials
Printed/Typed Name:
Signature:
Date:

20. Discrepancy Indication Space

21. Facility Owner/Operator: Certification of receipt of petroleum-substance wastes covered by this affidavit except as noted in Item 20.
Printed/Typed Name: Comal County landfill
Signature: Lynn Knight
Date: 7/20/94

TNRCC-0332 (10-15-93) *White - Original* *Yellow - ST Facility* *Pink - Transporter* *Blue - Generator's first copy*

REPORT SPILLS AND/OR DISCHARGES TO THE TEXAS SPILL RESPONSE CENTER AT 512/463-7727 (24 HOURS)

INSTRUCTIONS TO GENERATOR (Please type or print clearly)

1. Enter the generator's LPST (Leaking Product Storage Tank) or ST (Storage/Treatment) identification number.
2. Enter the total number of pages used to complete this affidavit.
3. Enter the generator's name (either person or company, whichever is appropriate), and the generator's mailing address.
4. Provide the name and phone number of the authorized agent of your firm which may be reached in the event of an emergency.
5. Enter the generating facility's name, contact person, and address. Enter the facility ID number in B. Enter the generator's tank owner ID number in C., if the generator is a tank owner.
6. Enter the phone number of the generating facility.
7. Enter the company name and address of the first transporter. Enter the transporter's phone number and name of a contact in D.
8. If applicable, enter the company name and address of the second transporter. Enter the company's phone number and name of a contact in E. If more than two transporters are used, enter each additional transporter's information on a continuation sheet.
9. Enter the company name and site address of the facility designated to receive the waste listed on this affidavit. Enter the facility's phone number in F.
10. Enter the ID number of the Designated Facility (if appropriate).
11. Provide the description of the type of waste (for example: soil, backfill, etc.). Additional space is provided in G.
12. Enter the type of container in which the waste is to be transported (for example: 14-yard dump truck, 55-gallon drums, etc.).
13. Enter the total quantity of waste in this shipment from the generating site.
14. Enter the unit of measurement for the quantity of wastes (for example: cubic yards, tons, etc.).
15. Enter the TNRCC waste code assigned to this shipment of wastes.
16. Provide any additional information regarding the wastes.
17. The Generator must read, sign, and date the certification statement. If a mode other than highway is used, the word "highway" should be lined out and the appropriate mode (rail, water, or air) written below the word "highway."
    The affidavit must be signed and dated by the first transporter in the presence of the generator. If more than one transporter is to be used, the Generator must provide additional copies for their use.

The Generator must keep the blue copy and send the remaining copies with the transporter.

INSTRUCTIONS FOR THE TRANSPORTER (Please type or print clearly)

18. Type or print the transporter name in the first space, then sign and date in the second space provided, certifying the waste amounts in 13. and 14. were received for transport. NOTE: If you are unable to carry out the delivery of the shipment as specified, call the emergency phone number in 4. to notify the Generator.

As the transporter, you are responsible for ensuring that all waste received by you arrives at the specified destination.

Upon delivery of the shipment, the Facility Owner/Operator is to sign for the shipment in your presence and fill in "Date Received."

Separate the pink copy and keep it for your records. Leave the remaining copies with the Facility Owner/Operator.

INSTRUCTIONS TO THE DESIGNATED FACILITY OWNER/OPERATOR (Please type or print clearly)

20. The authorized representative of the designated facility's owner or operator must note in 20. any significant discrepancy between the waste described on the affidavit and the waste actually received at the facility.
21. Enter the date received and sign in the presence of the transporter declaring receipt of the wastes and verifying the quantities in 13. and 14.

Retain the yellow copy for your records and return the completed original (white) copy to the GENERATOR at the address shown in 3.

TEXAS NATURAL RESOURCE CONSERVATION COMMISSION
Petroleum Storage Tank Division
P.O. Box 13087
Austin, Texas 78711-3087

Please type or print. (Form designed for use on elite/12-pitch typewriter.)

INSTRUCTIONS ON REVERSE SIDE.

PETROLEUM-SUBSTANCE WASTE AFFIDAVIT

1. Generator's LPST ID No. or ST ID No.: N/A

2. Page 1 of N/A

3. Generator's Name, Contact Person, and Mailing Address
DOD (FUDS)
c/o U.S. Army Corps of Engineers
701 Camp Wisdom Rd.
Grand Prairie, TX 75052-2402

4. Generator's Phone (210) 921-0962 Bob Murray

A. State Affidavit Document No. № 69490

B. Generator's Facility ID No. GARY AFB 10-350

5. Generator's Facility Name, Contact Person, and Physical Address
Former Gary AFB
1801 Airport Dr.
San Marcos, TX 78666

6. Generator's Facility Phone (210) 921-0962 Bob Murray

C. Generator's Tank Owner ID No.

7. Transporter 1 Company Name and Address
CAIN SERVICES
1309 PROSPECT
SAN MARCOS, TX 78666

D. Transporter's Phone 512-392-2246
Contact Person: LESLIE CAIN

8. Transporter 2 Company Name and Address

E. Transporter's Phone
Contact Person:

9. Designated Facility Name and Site Address
Comal County landfill
Kohlenberg Lane #2
New Braunfels, TX 78130

10. Facility ID Number #66

F. Facility's Phone 210-625-7894
Contact Person: Lynn Knight

11. Waste Description (including Proper Class, and ID)	12. Containers	13. Total Quantity	14. Unit	15. Waste Code
a. GAFB·10·350· SP7·J	dump	13	cu/yd	
b.				

G. Additional Description for Materials Listed Above
JP4 contaminated soil from removal of UST's

16. Special Handling Instructions and Additional Information

GENERATOR'S CERTIFICATION: I hereby declare the contents of this consignment are fully and accurately described above by shipping name and are classified, packed, marked, and labeled, and are in all respect in proper condition for transport by highway according to applicable federal and state regulations.

17. Printed/Typed Name: U.S. Army Corps of Engineers FOR DOD
Signature: Bob Murray Date: 7/20/94

18. Transporter 1 Acknowledgement of Receipt of Materials
Printed/Typed Name: DONALD HASELOFF
Signature: Donald Haseloff Date: 7-20-94

19. Transporter 2 Acknowledgement of Receipt of Materials
Printed/Typed Name
Signature
Date

20. Discrepancy Indication Space

21. Facility Owner/Operator: Certification of receipt of petroleum-substance wastes covered by this affidavit except as noted in Item 20.
Printed/Typed Name: Comal County landfill
Signature: Lynn Knight
Date: 7/20/94

TNRCC-0332 (10-15-93) *White - Original* *Yellow - ST Facility* *Pink - Transporter* *Blue - Generator's first copy*

REPORT SPILLS AND/OR DISCHARGES TO THE TEXAS SPILL RESPONSE CENTER AT 512/463-7727 (24 HOURS)

INSTRUCTIONS TO GENERATOR (Please type or print clearly)

1. Enter the generator's LPST (Leaking Product Storage Tank) or ST (Storage/Treatment) identification number.
2. Enter the total number of pages used to complete this affidavit.
3. Enter the generator's name (either person or company, whichever is appropriate), and the generator's mailing address.
4. Provide the name and phone number of the authorized agent of your firm which may be reached in the event of an emergency.
5. Enter the generating facility's name, contact person, and address. Enter the facility ID number in B. Enter the generator's tank owner ID number in C., if the generator is a tank owner.
6. Enter the phone number of the generating facility.
7. Enter the company name and address of the first transporter. Enter the transporter's phone number and name of a contact in D.
8. If applicable, enter the company name and address of the second transporter. Enter the company's phone number and name of a contact in E. *If more than two transporters are used, enter each additional transporter's information on a continuation sheet.*
9. Enter the company name and site address of the facility designated to receive the waste listed on this affidavit. Enter the facility's phone number in F.
10. Enter the ID number of the Designated Facility (if appropriate).
11. Provide the description of the type of waste (for example: soil, backfill, etc.). Additional space is provided in G.
12. Enter the type of container in which the waste is to be transported (for example: 14-yard dump truck, 55-gallon drums, etc.).
13. Enter the total quantity of waste in this shipment from the generating site.
14. *Enter the unit of measurement for the quantity of wastes (for example: cubic yards, tons, etc.).*
15. Enter the TNRCC waste code assigned to this shipment of wastes.
16. Provide any additional information regarding the wastes.
17. The Generator must read, sign, and date the certification statement. If a mode other than highway is used, the word "highway" should be lined out and the appropriate mode (rail, water, or air) written below the word "highway."
    The affidavit must be signed and dated by the first transporter in the presence of the generator. If more than one transporter is to be used, the Generator must provide additional copies for their use.

The Generator must keep the blue copy and send the remaining copies with the transporter.

INSTRUCTIONS FOR THE TRANSPORTER (Please type or print clearly)

18. Type or print the transporter name in the first space, then sign and date in the second space provided, certifying the waste amounts in 13. and 14. were received for transport. NOTE: If you are unable to carry out the delivery of the shipment as specified, call the emergency phone number in 4. to notify the Generator.

As the transporter, you are responsible for ensuring that all waste received by you arrives at the specified destination.

Upon delivery of the shipment, the Facility Owner/Operator is to sign for the shipment in your presence and fill in "Date Received."

Separate the pink copy and keep it for your records. Leave the remaining copies with the Facility Owner/Operator.

INSTRUCTIONS TO THE DESIGNATED FACILITY OWNER/OPERATOR (Please type or print clearly)

20. The authorized representative of the designated facility's owner or operator must note in 20. any significant discrepancy between the waste described on the affidavit and the waste actually received at the facility.
21. Enter the date received and sign in the presence of the transporter declaring receipt of the wastes and verifying the quantities in 13. and 14.

Retain the yellow copy for your records and return the completed original (white) copy to the GENERATOR at the address shown in 3.

TEXAS NATURAL RESOURCE CONSERVATION COMMISSION
Petroleum Storage Tank Division
P.O. Box 13087
Austin, Texas 78711-3087

Please type or print. (Form designed for use on elite/12-pitch typewriter.)

INSTRUCTIONS ON REVERSE SIDE.

PETROLEUM-SUBSTANCE WASTE AFFIDAVIT

1. Generator's LPST ID No. or ST ID No.: N/A

2. Page 1 of: N/A

3. Generator's Name, Contact Person, and Mailing Address
DOD (FUDS)
c/o U.S. Army Corps of Engineers
701 Camp Wisdom Rd.
Grand Prairie, TX 75052-2402

4. Generator's Phone (210) 921-0962 Bob Murray

A. State Affidavit Document No.: № 69491

B. Generator's Facility ID No.: GARY AFB 10.350

5. Generator's Facility Name, Contact Person, and Physical Address
Former Gary AFB
1801 Airport Dr.
San Marcos, TX 78666

6. Generator's Facility Phone (210) 921-0962 Bob Murray

C. Generator's Tank Owner ID No.:

7. Transporter 1 Company Name and Address
CAIN SERVICES
1309 PROSPECT
SAN MARCOS, TX 78666

D. Transporter's Phone: 512-392-2246
Contact Person: LESLIE CAIN

8. Transporter 2 Company Name and Address:

E. Transporter's Phone:
Contact Person:

9. Designated Facility Name and Site Address
Comal County landfill
Kohlenberg Lane #2
New Braunfels, TX 78130

10. Facility ID Number: #66

F. Facility's Phone: 210-625-7894
Contact Person: Lynn Knight

11. Waste Description (including Proper Class, and ID)	12. Containers	13. Total Quantity	14. Unit	15. Waste Code
a. GAFB·10·350·SP7·J	dump	13	cu/yd	
b.				

G. Additional Description for Materials Listed Above
JP4 contaminated soil from removal of UST's

16. Special Handling Instructions and Additional Information

GENERATOR'S CERTIFICATION: I hereby declare the contents of this consignment are fully and accurately described above by shipping name and are classified, packed, marked, and labeled, and are in all respect in proper condition for transport by highway according to applicable federal and state regulations.

17. Printed/Typed Name: U.S. Army Corps of Engineers FOR DOD — Signature: Bob Murray — Date: 7/20/94

18. Transporter 1 Acknowledgement of Receipt of Materials — Printed/Typed Name: MARY R. STEPHENS — Signature: Mary R. Stephens — Date: 7-20-94

19. Transporter 2 Acknowledgement of Receipt of Materials — Printed/Typed Name: — Signature: — Date:

20. Discrepancy Indication Space

21. Facility Owner/Operator: Certification of receipt of petroleum-substance wastes covered by this affidavit except as noted in Item 20.
Printed/Typed Name: Comal County landfill — Signature: Lynn Knight — Date: 7/20/94

TNRCC-0332 (10-15-93) *White - Original* *Yellow - ST Facility* *Pink - Transporter* *Blue - Generator's first copy*

REPORT SPILLS AND/OR DISCHARGES TO THE TEXAS SPILL RESPONSE CENTER AT 512/463-7727 (24 HOURS)

INSTRUCTIONS TO GENERATOR (Please type or print clearly)

1. Enter the generator's LPST (Leaking Product Storage Tank) or ST (Storage/Treatment) Identification number.
2. Enter the total number of pages used to complete this affidavit.
3. Enter the generator's name (either person or company, whichever is appropriate), and the generator's mailing address.
4. Provide the name and phone number of the authorized agent of your firm which may be reached in the event of an emergency.
5. Enter the generating facility's name, contact person, and address. Enter the facility ID number in B. Enter the generator's tank owner ID number in C., if the generator is a tank owner.
6. Enter the phone number of the generating facility.
7. Enter the company name and address of the first transporter. Enter the transporter's phone number and name of a contact in D.
8. If applicable, enter the company name and address of the second transporter. Enter the company's phone number and name of a contact in E. If more than two transporters are used, enter each additional transporter's information on a continuation sheet.
9. Enter the company name and site address of the facility designated to receive the waste listed on this affidavit. Enter the facility's phone number in F.
10. Enter the ID number of the Designated Facility (if appropriate).
11. Provide the description of the type of waste (for example: soil, backfill, etc.). Additional space is provided in G.
12. Enter the type of container in which the waste is to be transported (for example: 14-yard dump truck, 55-gallon drums, etc.).
13. Enter the total quantity of waste in this shipment from the generating site.
14. Enter the unit of measurement for the quantity of wastes (for example: cubic yards, tons, etc.).
15. Enter the TNRCC waste code assigned to this shipment of wastes.
16. Provide any additional information regarding the wastes.
17. The Generator must read, sign, and date the certification statement. If a mode other than highway is used, the word "highway" should be lined out and the appropriate mode (rail, water, or air) written below the word "highway."
    The affidavit must be signed and dated by the first transporter in the presence of the generator. If more than one transporter is to be used, the Generator must provide additional copies for their use.

The Generator must keep the blue copy and send the remaining copies with the transporter.

INSTRUCTIONS FOR THE TRANSPORTER (Please type or print clearly)

18. Type or print the transporter name in the first space, then sign and date in the second space provided, certifying the waste amounts in 13. and 14. were received for transport. NOTE: If you are unable to carry out the delivery of the shipment as specified, call the emergency phone number in 4. to notify the Generator.

As the transporter, you are responsible for ensuring that all waste received by you arrives at the specified destination.

Upon delivery of the shipment, the Facility Owner/Operator is to sign for the shipment in your presence and fill in "Date Received."

Separate the pink copy and keep it for your records. Leave the remaining copies with the Facility Owner/Operator.

INSTRUCTIONS TO THE DESIGNATED FACILITY OWNER/OPERATOR (Please type or print clearly)

20. The authorized representative of the designated facility's owner or operator must note in 20. any significant discrepancy between the waste described on the affidavit and the waste actually received at the facility.
21. Enter the date received and sign in the presence of the transporter declaring receipt of the wastes and verifying the quantities in 13. and 14.

Retain the yellow copy for your records and return the completed original (white) copy to the GENERATOR at the address shown in 3.

TEXAS NATURAL RESOURCE CONSERVATION COMMISSION
Petroleum Storage Tank Division
P.O. Box 13087
Austin, Texas 78711-3087

Please type or print. (Form designed for use on elite/12-pitch typewriter.)

INSTRUCTIONS ON REVERSE SIDE.

PETROLEUM-SUBSTANCE WASTE AFFIDAVIT

1. Generator's LPST ID No. or ST ID No.: N/A

2. Page 1 of N/A

3. Generator's Name, Contact Person, and Mailing Address
DOD (FUDS)
c/o U.S. Army Corps of Engineers
701 Camp Wisdom Rd.
Grand Prairie, TX 75052-2402

4. Generator's Phone (210) 921-0962 Bob Murray

A. State Affidavit Document No.: № 69492

B. Generator's Facility ID No.: GARY AFB 10:350

5. Generator's Facility Name, Contact Person, and Physical Address
Former Gary AFB
1801 Airport Dr.
San Marcos, TX 78666

6. Generator's Facility Phone (210) 921-0962 Bob Murray

C. Generator's Tank Owner ID No.

7. Transporter 1 Company Name and Address
CAIN SERVICES
1309 PROSPECT
SAN MARCOS, TX 78666

D. Transporter's Phone: 512-392-2246
Contact Person: LESLIE CAIN

8. Transporter 2 Company Name and Address

E. Transporter's Phone

Contact Person:

9. Designated Facility Name and Site Address
Comal County landfill
Kohlenberg Lane #2
New Braunfels, TX 78130

10. Facility ID Number #66

F. Facility's Phone: 210-625-7894
Contact Person: Lynn Knight

11. Waste Description (including Proper Class, and ID)	12. Containers	13. Total Quantity	14. Unit	15. Waste Code
a. GAFB·10·350·SP7·J	dump	12	cu/yd	
b.				

G. Additional Description for Materials Listed Above

JP4 contaminated soil from removal of UST's

16. Special Handling Instructions and Additional Information

GENERATOR'S CERTIFICATION: I hereby declare the contents of this consignment are fully and accurately described above by shipping name and are classified, packed, marked, and labeled, and are in all respect in proper condition for transport by highway according to applicable federal and state regulations.

17. Printed/Typed Name: U.S. Army Corps of Engineers FOR DOD — Signature: Bob Murray — Date: 7/20/94

18. Transporter 1 Acknowledgement of Receipt of Materials — Printed/Typed Name: Peter Guerrero — Signature: Peter Guerrero — Date: 7/20/94

19. Transporter 2 Acknowledgement of Receipt of Materials — Printed/Typed Name: — Signature: — Date:

20. Discrepancy Indication Space

21. Facility Owner/Operator: Certification of receipt of petroleum-substance wastes covered by this affidavit except as noted in Item 20.
Printed/Typed Name: Comal County landfill — Signature: Lynn Knight — Date: 7/20/94

TNRCC-0332 (10-15-93) *White - Original* *Yellow - ST Facility* *Pink - Transporter* *Blue - Generator's first copy*

REPORT SPILLS AND/OR DISCHARGES TO THE TEXAS SPILL RESPONSE CENTER AT 512/463-7727 (24 HOURS)

INSTRUCTIONS TO GENERATOR (Please type or print clearly)

1. Enter the generator's LPST (Leaking Product Storage Tank) or ST (Storage/Treatment) identification number.
2. Enter the total number of pages used to complete this affidavit.
3. Enter the generator's name (either person or company, whichever is appropriate), and the generator's mailing address.
4. Provide the name and phone number of the authorized agent of your firm which may be reached in the event of an emergency.
5. Enter the generating facility's name, contact person, and address. Enter the facility ID number in B. Enter the generator's tank owner ID number in C., if the generator is a tank owner.
6. Enter the phone number of the generating facility.
7. Enter the company name and address of the first transporter. Enter the transporter's phone number and name of a contact in D.
8. If applicable, enter the company name and address of the second transporter. Enter the company's phone number and name of a contact in E. If more than two transporters are used, enter each additional transporter's information on a continuation sheet.
9. Enter the company name and site address of the facility designated to receive the waste listed on this affidavit. Enter the facility's phone number in F.
10. Enter the ID number of the Designated Facility (if appropriate).
11. Provide the description of the type of waste (for example: soil, backfill, etc.). Additional space is provided in G.
12. Enter the type of container in which the waste is to be transported (for example: 14-yard dump truck, 55-gallon drums, etc.).
13. Enter the total quantity of waste in this shipment from the generating site.
14. Enter the unit of measurement for the quantity of wastes (for example: cubic yards, tons, etc.).
15. Enter the TNRCC waste code assigned to this shipment of wastes.
16. Provide any additional information regarding the wastes.
17. The Generator must read, sign, and date the certification statement. If a mode other than highway is used, the word "highway" should be lined out and the appropriate mode (rail, water, or air) written below the word "highway."
    The affidavit must be signed and dated by the first transporter in the presence of the generator. If more than one transporter is to be used, the Generator must provide additional copies for their use.

The Generator must keep the blue copy and send the remaining copies with the transporter.

INSTRUCTIONS FOR THE TRANSPORTER (Please type or print clearly)

18. Type or print the transporter name in the first space, then sign and date in the second space provided, certifying the waste amounts in 13. and 14. were received for transport. NOTE: If you are unable to carry out the delivery of the shipment as specified, call the emergency phone number in 4. to notify the Generator.

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Upon delivery of the shipment, the Facility Owner/Operator is to sign for the shipment in your presence and fill in "Date Received."

Separate the pink copy and keep it for your records. Leave the remaining copies with the Facility Owner/Operator.

INSTRUCTIONS TO THE DESIGNATED FACILITY OWNER/OPERATOR (Please type or print clearly)

20. The authorized representative of the designated facility's owner or operator must note in 20. any significant discrepancy between the waste described on the affidavit and the waste actually received at the facility.
21. Enter the date received and sign in the presence of the transporter declaring receipt of the wastes and verifying the quantities in 13. and 14.

Retain the yellow copy for your records and return the completed original (white) copy to the GENERATOR at the address shown in 3.

TEXAS NATURAL RESOURCE CONSERVATION COMMISSION
Petroleum Storage Tank Division
P.O. Box 13087
Austin, Texas 78711-3087

Please type or print. (Form designed for use on elite/12-pitch typewriter.)

INSTRUCTIONS ON REVERSE SIDE.

PETROLEUM-SUBSTANCE WASTE AFFIDAVIT

1. Generator's LPST ID No. or ST ID No.: N/A

2. Page 1 of N/A

3. Generator's Name, Contact Person, and Mailing Address
DOD (FUDS)
c/o U.S. Army Corps of Engineers
701 Camp Wisdom Rd.
Grand Prairie, TX 75052-2402

4. Generator's Phone ( ) 210 921-0962 Bob Murray

A. State Affidavit Document No.: № 69493

B. Generator's Facility ID No.: GARY AFB 10.350

5. Generator's Facility Name, Contact Person, and Physical Address
Former Gary AFB
1801 Airport Dr.
San Marcos, TX 78666

6. Generator's Facility Phone (210) 921-0962 Bob Murray

C. Generator's Tank Owner ID No.:

7. Transporter 1 Company Name and Address
CAIN SERVICES
1309 PROSPECT
SAN MARCOS, TX 78666

D. Transporter's Phone: 512-392-2246
Contact Person: LESLIE CAIN

8. Transporter 2 Company Name and Address

E. Transporter's Phone
Contact Person:

9. Designated Facility Name and Site Address
Comal County landfill
Kohlenberg Lane #2
New Braunfels, TX 78130

10. Facility ID Number #66

F. Facility's Phone: 210-625-7894
Contact Person: Lynn Knight

11. Waste Description (including Proper Class, and ID)	12. Containers	13. Total Quantity	14. Unit	15. Waste Code
a. GAFB · 10 · 350 · SP7 · J	dump	12	cu/yd	
b.				

G. Additional Description for Materials Listed Above
JP4 contaminated soil from removal of UST's

16. Special Handling Instructions and Additional Information

GENERATOR'S CERTIFICATION: I hereby declare the contents of this consignment are fully and accurately described above by shipping name and are classified, packed, marked, and labeled, and are in all respect in proper condition for transport by highway according to applicable federal and state regulations.

17. Printed/Typed Name: U.S. Army Corps of Engineers FOR DOD — Signature: Bob Murray — Date: 7/20/94

18. Transporter 1 Acknowledgement of Receipt of Materials
Printed/Typed Name: DONALD HASELOFF — Signature: Donald Haseloff — Date: 7-20-94

19. Transporter 2 Acknowledgement of Receipt of Materials
Printed/Typed Name — Signature — Date

20. Discrepancy Indication Space

21. Facility Owner/Operator: Certification of receipt of petroleum-substance wastes covered by this affidavit except as noted in Item 20.
Printed/Typed Name: Comal County landfill — Signature: Lynn Knight — Date: 7/20/94

TNRCC-0332 (10-15-93) *White - Original* *Yellow - ST Facility* *Pink - Transporter* *Blue - Generator's first copy*

REPORT SPILLS AND/OR DISCHARGES TO THE TEXAS SPILL RESPONSE CENTER AT 512/463-7727 (24 HOURS)

INSTRUCTIONS TO GENERATOR (Please type or print clearly)

1. Enter the generator's LPST (Leaking Product Storage Tank) or ST (Storage/Treatment) identification number.
2. Enter the total number of pages used to complete this affidavit.
3. Enter the generator's name (either person or company, whichever is appropriate), and the generator's mailing address.
4. Provide the name and phone number of the authorized agent of your firm which may be reached in the event of an emergency.
5. Enter the generating facility's name, contact person, and address. Enter the facility ID number in B. Enter the generator's tank owner ID number in C., if the generator is a tank owner.
6. Enter the phone number of the generating facility.
7. Enter the company name and address of the first transporter. Enter the transporter's phone number and name of a contact in D.
8. If applicable, enter the company name and address of the second transporter. Enter the company's phone number and name of a contact in E. If more than two transporters are used, enter each additional transporter's information on a continuation sheet.
9. Enter the company name and site address of the facility designated to receive the waste listed on this affidavit. Enter the facility's phone number in F.
10. Enter the ID number of the Designated Facility (if appropriate).
11. Provide the description of the type of waste (for example: soil, backfill, etc.). Additional space is provided in G.
12. Enter the type of container in which the waste is to be transported (for example: 14-yard dump truck, 55-gallon drums, etc.).
13. Enter the total quantity of waste in this shipment from the generating site.
14. Enter the unit of measurement for the quantity of wastes (for example: cubic yards, tons, etc.).
15. Enter the TNRCC waste code assigned to this shipment of wastes.
16. Provide any additional information regarding the wastes.
17. The Generator must read, sign, and date the certification statement. If a mode other than highway is used, the word "highway" should be lined out and the appropriate mode (rail, water, or air) written below the word "highway."
    The affidavit must be signed and dated by the first transporter in the presence of the generator. If more than one transporter is to be used, the Generator must provide additional copies for their use.

The Generator must keep the blue copy and send the remaining copies with the transporter.

INSTRUCTIONS FOR THE TRANSPORTER (Please type or print clearly)

18. Type or print the transporter name in the first space, then sign and date in the second space provided, certifying the waste amounts in 13. and 14. were received for transport. NOTE: If you are unable to carry out the delivery of the shipment as specified, call the emergency phone number in 4. to notify the Generator.

As the transporter, you are responsible for ensuring that all waste received by you arrives at the specified destination.

Upon delivery of the shipment, the Facility Owner/Operator is to sign for the shipment in your presence and fill in "Date Received."

Separate the pink copy and keep it for your records. Leave the remaining copies with the Facility Owner/Operator.

INSTRUCTIONS TO THE DESIGNATED FACILITY OWNER/OPERATOR (Please type or print clearly)

20. The authorized representative of the designated facility's owner or operator must note in 20. any significant discrepancy between the waste described on the affidavit and the waste actually received at the facility.
21. Enter the date received and sign in the presence of the transporter declaring receipt of the wastes and verifying the quantities in 13. and 14.

Retain the yellow copy for your records and return the completed original (white) copy to the GENERATOR at the address shown in 3.

TEXAS NATURAL RESOURCE CONSERVATION COMMISSION
Petroleum Storage Tank Division
P.O. Box 13087
Austin, Texas 78711-3087

Please type or print. (Form designed for use on elite/12 -pitch typewriter.)

INSTRUCTIONS ON REVERSE SIDE.

PETROLEUM-SUBSTANCE WASTE AFFIDAVIT

1. Generator's LPST ID No. or ST ID No.: N/A

2. Page 1 of: N/A

3. Generator's Name, Contact Person, and Mailing Address
DOD (FUDS)
c/o U.S. Army Corps of Engineers
701 Camp Wisdom Rd.
Grand Prairie, TX 75052-2402

4. Generator's Phone (210) 921-0962 Bob Murray

A. State Affidavit Document No.: № 69494

B. Generator's Facility ID No.: GARY AFB 10·350

5. Generator's Facility Name, Contact Person, and Physical Address
Former Gary AFB
1801 Airport Dr.
San Marcos, TX 78666

6. Generator's Facility Phone (210) 921-0962 Bob Murray

C. Generator's Tank Owner ID No.:

7. Transporter 1 Company Name and Address
CAIN SERVICES
1309 PROSPECT
SAN MARCOS, TX 78666

D. Transporter's Phone: 512-392-2246
Contact Person: LESLIE CAIN

8. Transporter 2 Company Name and Address:

E. Transporter's Phone:
Contact Person:

9. Designated Facility Name and Site Address
Comal County landfill
Kohlenberg Lane #2
New Braunfels, TX 78130

10. Facility ID Number #66

F. Facility's Phone: 210-625-7894
Contact Person: Lynn Knight

11. Waste Description (including Proper Class, and ID)	12. Containers	13. Total Quantity	14. Unit	15. Waste Code
a. GAFB·10·350 · SP7·E	dump	13	cu/yd	
b.				

G. Additional Description for Materials Listed Above
JP4 contaminated soil from removal of UST's

16. Special Handling Instructions and Additional Information

GENERATOR'S CERTIFICATION: I hereby declare the contents of this consignment are fully and accurately described above by shipping name and are classified, packed, marked, and labeled, and are in all respect in proper condition for transport by highway according to applicable federal and state regulations.

17. Printed/Typed Name: U.S. Army Corps of Engineers FOR DOD — Signature: Bob Murray — Date: 7/20/94

18. Transporter 1 Acknowledgement of Receipt of Materials — Printed/Typed Name: MARY K STEPHENS — Signature: [signature] — Date: 7-20-94

19. Transporter 2 Acknowledgement of Receipt of Materials — Printed/Typed Name: — Signature: — Date:

20. Discrepancy Indication Space

21. Facility Owner/Operator: Certification of receipt of petroleum-substance wastes covered by this affidavit except as noted in Item 20.
Printed/Typed Name: Comal County landfill — Signature: Lynn Knight — Date: 7/20/94

TNRCC-0332 (10-15-93) *White - Original* *Yellow - ST Facility* *Pink - Transporter* *Blue - Generator's first copy*

REPORT SPILLS AND/OR DISCHARGES TO THE TEXAS SPILL RESPONSE CENTER AT 512/463-7727 (24 HOURS)

INSTRUCTIONS TO GENERATOR (Please type or print clearly)

1. Enter the generator's LPST (Leaking Product Storage Tank) or ST (Storage/Treatment) identification number.
2. Enter the total number of pages used to complete this affidavit.
3. Enter the generator's name (either person or company, whichever is appropriate), and the generator's mailing address.
4. Provide the name and phone number of the authorized agent of your firm which may be reached in the event of an emergency.
5. Enter the generating facility's name, contact person, and address. Enter the facility ID number in B. Enter the generator's tank owner ID number in C., if the generator is a tank owner.
6. Enter the phone number of the generating facility.
7. Enter the company name and address of the first transporter. Enter the transporter's phone number and name of a contact in D.
8. If applicable, enter the company name and address of the second transporter. Enter the company's phone number and name of a contact in E. If more than two transporters are used, enter each additional transporter's information on a continuation sheet.
9. Enter the company name and site address of the facility designated to receive the waste listed on this affidavit. Enter the facility's phone number in F.
10. Enter the ID number of the Designated Facility (if appropriate).
11. Provide the description of the type of waste (for example: soil, backfill, etc.). Additional space is provided in G.
12. Enter the type of container in which the waste is to be transported (for example: 14-yard dump truck, 55-gallon drums, etc.).
13. Enter the total quantity of waste in this shipment from the generating site.
14. Enter the unit of measurement for the quantity of wastes (for example: cubic yards, tons, etc.).
15. Enter the TNRCC waste code assigned to this shipment of wastes.
16. Provide any additional information regarding the wastes.
17. The Generator must read, sign, and date the certification statement. If a mode other than highway is used, the word "highway" should be lined out and the appropriate mode (rail, water, or air) written below the word "highway."
    The affidavit must be signed and dated by the first transporter in the presence of the generator. If more than one transporter is to be used, the Generator must provide additional copies for their use.

The Generator must keep the blue copy and send the remaining copies with the transporter.

INSTRUCTIONS FOR THE TRANSPORTER (Please type or print clearly)

18. Type or print the transporter name in the first space, then sign and date in the second space provided, certifying the waste amounts in 13. and 14. were received for transport. NOTE: If you are unable to carry out the delivery of the shipment as specified, call the emergency phone number in 4. to notify the Generator.

As the transporter, you are responsible for ensuring that all waste received by you arrives at the specified destination.

Upon delivery of the shipment, the Facility Owner/Operator is to sign for the shipment in your presence and fill in "Date Received."

Separate the pink copy and keep it for your records. Leave the remaining copies with the Facility Owner/Operator.

INSTRUCTIONS TO THE DESIGNATED FACILITY OWNER/OPERATOR (Please type or print clearly)

20. The authorized representative of the designated facility's owner or operator must note in 20. any significant discrepancy between the waste described on the affidavit and the waste actually received at the facility.
21. Enter the date received and sign in the presence of the transporter declaring receipt of the wastes and verifying the quantities in 13. and 14.

Retain the yellow copy for your records and return the completed original (white) copy to the GENERATOR at the address shown in 3.

TEXAS NATURAL RESOURCE CONSERVATION COMMISSION
Petroleum Storage Tank Division
P.O. Box 13087
Austin, Texas 78711-3087

Please type or print. (Form designed for use on elite/12 -pitch typewriter.)

INSTRUCTIONS ON REVERSE SIDE.

PETROLEUM-SUBSTANCE WASTE AFFIDAVIT

1. Generator's LPST ID No. or ST ID No.: N/A

2. Page 1 of N/A

3. Generator's Name, Contact Person, and Mailing Address
DOD (FUDS)
c/o U.S. Army Corps of Engineers
701 Camp Wisdom Rd.
Grand Prairie, TX 75052-2402

4. Generator's Phone (210 921-0962 Bob Murray

A. State Affidavit Document No.: № 69495

B. Generator's Facility ID No.: GARY AFB 10-350

5. Generator's Facility Name, Contact Person, and Physical Address
Former Gary AFB
1801 Airport Dr.
San Marcos, TX 78666

6. Generator's Facility Phone (210) 921-0962 Bob Murray

C. Generator's Tank Owner ID No.:

7. Transporter 1 Company Name and Address
CAIN SERVICES
1309 PROSPECT
SAN MARCOS, TX 78666

D. Transporter's Phone: 512-392-2246
Contact Person: LESLIE CAIN

8. Transporter 2 Company Name and Address

E. Transporter's Phone

Contact Person:

9. Designated Facility Name and Site Address
Comal County landfill
Kohlenberg Lane #2
New Braunfels, TX 78130

10. Facility ID Number #66

F. Facility's Phone: 210-625-7894
Contact Person: Lynn Knight

11. Waste Description (including Proper Class, and ID)	12. Containers	13. Total Quantity	14. Unit	15. Waste Code
a. GAFB · 10 · 350 · SP7 · E	dump	13	cu/yd	
b.				

G. Additional Description for Materials Listed Above

JP4 contaminated soil from removal of UST's

16. Special Handling Instructions and Additional Information

GENERATOR'S CERTIFICATION: I hereby declare the contents of this consignment are fully and accurately described above by shipping name and are classified, packed, marked, and labeled, and are in all respect in proper condition for transport by highway according to applicable federal and state regulations.

17. Printed/Typed Name: U.S. Army Corps of Engineers DOD
Signature: Bob Murray
Date: 7/20/94

18. Transporter 1 Acknowledgement of Receipt of Materials
Printed/Typed Name: Peter Guerrero
Signature: Peter Guerrero
Date: 7/20/94

19. Transporter 2 Acknowledgement of Receipt of Materials
Printed/Typed Name:
Signature:
Date:

20. Discrepancy Indication Space

21. Facility Owner/Operator: Certification of receipt of petroleum-substance wastes covered by this affidavit except as noted in Item 20.
Printed/Typed Name: Comal County landfill
Signature: Lynn Knight
Date: 7/20/94

TNRCC-0332 (10-15-93) *White - Original* *Yellow - ST Facility* *Pink - Transporter* *Blue - Generator's first copy*

REPORT SPILLS AND/OR DISCHARGES TO THE TEXAS SPILL RESPONSE CENTER AT 512/463-7727 (24 HOURS)

INSTRUCTIONS TO GENERATOR (Please type or print clearly)

1. Enter the generator's LPST (Leaking Product Storage Tank) or ST (Storage/Treatment) identification number.
2. Enter the total number of pages used to complete this affidavit.
3. Enter the generator's name (either person or company, whichever is appropriate), and the generator's mailing address.
4. Provide the name and phone number of the authorized agent of your firm which may be reached in the event of an emergency.
5. Enter the generating facility's name, contact person, and address. Enter the facility ID number in B. Enter the generator's tank owner ID number in C., if the generator is a tank owner.
6. Enter the phone number of the generating facility.
7. Enter the company name and address of the first transporter. Enter the transporter's phone number and name of a contact in D.
8. If applicable, enter the company name and address of the second transporter. Enter the company's phone number and name of a contact in E. If more than two transporters are used, enter each additional transporter's information on a continuation sheet.
9. Enter the company name and site address of the facility designated to receive the waste listed on this affidavit. Enter the facility's phone number in F.
10. Enter the ID number of the Designated Facility (if appropriate).
11. Provide the description of the type of waste (for example: soil, backfill, etc.). Additional space is provided in G.
12. Enter the type of container in which the waste is to be transported (for example: 14-yard dump truck, 55-gallon drums, etc.).
13. Enter the total quantity of waste in this shipment from the generating site.
14. Enter the unit of measurement for the quantity of wastes (for example: cubic yards, tons, etc.).
15. Enter the TNRCC waste code assigned to this shipment of wastes.
16. Provide any additional information regarding the wastes.
17. The Generator must read, sign, and date the certification statement. If a mode other than highway is used, the word "highway" should be lined out and the appropriate mode (rail, water, or air) written below the word "highway."
    The affidavit must be signed and dated by the first transporter in the presence of the generator. If more than one transporter is to be used, the Generator must provide additional copies for their use.

The Generator must keep the blue copy and send the remaining copies with the transporter.

INSTRUCTIONS FOR THE TRANSPORTER (Please type or print clearly)

18. Type or print the transporter name in the first space, then sign and date in the second space provided, certifying the waste amounts in 13. and 14. were received for transport. NOTE: If you are unable to carry out the delivery of the shipment as specified, call the emergency phone number in 4. to notify the Generator.

As the transporter, you are responsible for ensuring that all waste received by you arrives at the specified destination.

Upon delivery of the shipment, the Facility Owner/Operator is to sign for the shipment in your presence and fill in "Date Received."

Separate the pink copy and keep it for your records. Leave the remaining copies with the Facility Owner/Operator.

INSTRUCTIONS TO THE DESIGNATED FACILITY OWNER/OPERATOR (Please type or print clearly)

20. The authorized representative of the designated facility's owner or operator must note in 20. any significant discrepancy between the waste described on the affidavit and the waste actually received at the facility.
21. Enter the date received and sign in the presence of the transporter declaring receipt of the wastes and verifying the quantities in 13. and 14.

Retain the yellow copy for your records and return the completed original (white) copy to the GENERATOR at the address shown in 3.

TEXAS NATURAL RESOURCE CONSERVATION COMMISSION
Petroleum Storage Tank Division
P.O. Box 13087
Austin, Texas 78711-3087

Please type or print. (Form designed for use on elite/12-pitch typewriter.)

INSTRUCTIONS ON REVERSE SIDE.

PETROLEUM-SUBSTANCE WASTE AFFIDAVIT

1. Generator's LPST ID No. or ST ID No.: N/A

2. Page 1 of N/A

3. Generator's Name, Contact Person, and Mailing Address
DOD (FUDS)
c/o U.S. Army Corps of Engineers
701 Camp Wisdom Rd.
Grand Prairie, TX 75052-2402

4. Generator's Phone (210) 921-0962 Bob Murray

A. State Affidavit Document No.: № 69496

B. Generator's Facility ID No.: GARY AFB 10·350

5. Generator's Facility Name, Contact Person, and Physical Address
Former Gary AFB
1801 Airport Dr.
San Marcos, TX 78666

6. Generator's Facility Phone (210) 921-0962 Bob Murray

C. Generator's Tank Owner ID No.

7. Transporter 1 Company Name and Address
CAIN SERVICES
1309 PROSPECT
SAN MARCOS, TX 78666

D. Transporter's Phone: 512-392-2246
Contact Person: LESLIE CAIN

8. Transporter 2 Company Name and Address

E. Transporter's Phone

Contact Person:

9. Designated Facility Name and Site Address
Comal County landfill
Kohlenberg Lane #2
New Braunfels, TX 78130

10. Facility ID Number #66

F. Facility's Phone: 210-625-7894
Contact Person: Lynn Knight

11. Waste Description (including Proper Class, and ID)	12. Containers	13. Total Quantity	14. Unit	15. Waste Code
a. GAFB·10·350·SP7·E	dump	12	cu/yd	
b.				

G. Additional Description for Materials Listed Above
JP4 contaminated soil from removal of UST's

16. Special Handling Instructions and Additional Information

GENERATOR'S CERTIFICATION: I hereby declare the contents of this consignment are fully and accurately described above by shipping name and are classified, packed, marked, and labeled, and are in all respect in proper condition for transport by highway according to applicable federal and state regulations.

17. Printed/Typed Name: U.S. Army Corps of Engineers FOR DOD
Signature: Bob Murray
Date: 7/20/94

18. Transporter 1 Acknowledgement of Receipt of Materials
Printed/Typed Name: Peter Guerrero
Signature: Peter Guerrero
Date: 7/21/94

19. Transporter 2 Acknowledgement of Receipt of Materials
Printed/Typed Name
Signature
Date

20. Discrepancy Indication Space

21. Facility Owner/Operator: Certification of receipt of petroleum-substance wastes covered by this affidavit except as noted in Item 20.
Printed/Typed Name: Comal County landfill
Signature: Lynn Knight
Date: 7/21/94

TNRCC-0332 (10-15-93) *White - Original* *Yellow - ST Facility* *Pink - Transporter* *Blue - Generator's first copy*

REPORT SPILLS AND/OR DISCHARGES TO THE TEXAS SPILL RESPONSE CENTER AT 512/463-7727 (24 HOURS)

INSTRUCTIONS TO GENERATOR (Please type or print clearly)

1. Enter the generator's LPST (Leaking Product Storage Tank) or ST (Storage/Treatment) identification number.
2. Enter the total number of pages used to complete this affidavit.
3. Enter the generator's name (either person or company, whichever is appropriate), and the generator's mailing address.
4. Provide the name and phone number of the authorized agent of your firm which may be reached in the event of an emergency.
5. Enter the generating facility's name, contact person, and address. Enter the facility ID number in B. Enter the generator's tank owner ID number in C., if the generator is a tank owner.
6. Enter the phone number of the generating facility.
7. Enter the company name and address of the first transporter. Enter the transporter's phone number and name of a contact in D.
8. If applicable, enter the company name and address of the second transporter. Enter the company's phone number and name of a contact in E. *If more than two transporters are used, enter each additional transporter's information on a continuation sheet.*
9. Enter the company name and site address of the facility designated to receive the waste listed on this affidavit. Enter the facility's phone number in F.
10. Enter the ID number of the Designated Facility (if appropriate).
11. Provide the description of the type of waste (for example: soil, backfill, etc.). Additional space is provided in G.
12. Enter the type of container in which the waste is to be transported (for example: 14-yard dump truck, 55-gallon drums, etc.).
13. Enter the total quantity of waste in this shipment from the generating site.
14. Enter the unit of measurement for the quantity of wastes (for example: cubic yards, tons, etc.).
15. Enter the TNRCC waste code assigned to this shipment of wastes.
16. Provide any additional information regarding the wastes.
17. The Generator must read, sign, and date the certification statement. If a mode other than highway is used, the word "highway" should be lined out and the appropriate mode (rail, water, or air) written below the word "highway."
    The affidavit must be signed and dated by the first transporter in the presence of the generator. If more than one transporter is to be used, the Generator must provide additional copies for their use.

The Generator must keep the blue copy and send the remaining copies with the transporter.

INSTRUCTIONS FOR THE TRANSPORTER (Please type or print clearly)

18. Type or print the transporter name in the first space, then sign and date in the second space provided, certifying the waste amounts in 13. and 14. were received for transport. NOTE: If you are unable to carry out the delivery of the shipment as specified, call the emergency phone number in 4. to notify the Generator.

As the transporter, you are responsible for ensuring that all waste received by you arrives at the specified destination.

Upon delivery of the shipment, the Facility Owner/Operator is to sign for the shipment in your presence and fill in "Date Received."

Separate the pink copy and keep it for your records. Leave the remaining copies with the Facility Owner/Operator.

INSTRUCTIONS TO THE DESIGNATED FACILITY OWNER/OPERATOR (Please type or print clearly)

20. The authorized representative of the designated facility's owner or operator must note in 20. any significant discrepancy between the waste described on the affidavit and the waste actually received at the facility.
21. Enter the date received and sign in the presence of the transporter declaring receipt of the wastes and verifying the quantities in 13. and 14.

Retain the yellow copy for your records and return the completed original (white) copy to the GENERATOR at the address shown in 3.

TEXAS NATURAL RESOURCE CONSERVATION COMMISSION
Petroleum Storage Tank Division
P.O. Box 13087
Austin, Texas 78711-3087

Please type or print. (Form designed for use on elite/12 -pitch typewriter.)

INSTRUCTIONS ON REVERSE SIDE.

PETROLEUM-SUBSTANCE WASTE AFFIDAVIT

1. Generator's LPST ID No. or ST ID No.: N/A

2. Page 1 of N/A

3. Generator's Name, Contact Person, and Mailing Address
DOD (FUDS)
c/o U.S. Army Corps of Engineers
701 Camp Wisdom Rd.
Grand Prairie, TX 75052-2402

4. Generator's Phone (210) 921-0962 Bob Murray

A. State Affidavit Document No.: № 69497

B. Generator's Facility ID No.: GARY AFB 10.350

5. Generator's Facility Name, Contact Person, and Physical Address
Former Gary AFB
1801 Airport Dr.
San Marcos, TX 78666

6. Generator's Facility Phone (210) 921-0962 Bob Murray

C. Generator's Tank Owner ID No.:

7. Transporter 1 Company Name and Address
CAIN SERVICES
1309 PROSPECT
SAN MARCOS, TX 78666

D. Transporter's Phone: 512-392-2246
Contact Person: LESLIE CAIN

8. Transporter 2 Company Name and Address:

E. Transporter's Phone:
Contact Person:

9. Designated Facility Name and Site Address
Comal County landfill
Kohlenberg Lane #2
New Braunfels, TX 78130

10. Facility ID Number #66

F. Facility's Phone: 210-625-7894
Contact Person: Lynn Knight

11. Waste Description (including Proper Class, and ID)	12. Containers	13. Total Quantity	14. Unit	15. Waste Code
a. GAFB-10.350-SP7-E	dump	12	cu/yd	
b.				

G. Additional Description for Materials Listed Above
JP4 contaminated soil from removal of UST's

16. Special Handling Instructions and Additional Information

GENERATOR'S CERTIFICATION: I hereby declare the contents of this consignment are fully and accurately described above by shipping name and are classified, packed, marked, and labeled, and are in all respect in proper condition for transport by highway according to applicable federal and state regulations.

17. Printed/Typed Name: U.S. Army Corps of Engineers FOR DOD
Signature: Bob Murray
Date: 7/21/94

18. Transporter 1 Acknowledgement of Receipt of Materials
Printed/Typed Name: MARY R STEPHENS
Signature: Mary R Stephens
Date: 7-21-94

19. Transporter 2 Acknowledgement of Receipt of Materials
Printed/Typed Name:
Signature:
Date:

20. Discrepancy Indication Space

21. Facility Owner/Operator: Certification of receipt of petroleum-substance wastes covered by this affidavit except as noted in Item 20.
Printed/Typed Name: Comal County landfill
Signature: Lynn Knight
Date: 7/21/94

TNRCC-0332 (10-15-93) *White - Original* *Yellow - ST Facility* *Pink - Transporter* *Blue - Generator's first copy*

REPORT SPILLS AND/OR DISCHARGES TO THE TEXAS SPILL RESPONSE CENTER AT 512/463-7727 (24 HOURS)

INSTRUCTIONS TO GENERATOR (Please type or print clearly)

1. Enter the generator's LPST (Leaking Product Storage Tank) or ST (Storage/Treatment) identification number.
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3. Enter the generator's name (either person or company, whichever is appropriate), and the generator's mailing address.
4. Provide the name and phone number of the authorized agent of your firm which may be reached in the event of an emergency.
5. Enter the generating facility's name, contact person, and address. Enter the facility ID number in B. Enter the generator's tank owner ID number in C., if the generator is a tank owner.
6. Enter the phone number of the generating facility.
7. Enter the company name and address of the first transporter. Enter the transporter's phone number and name of a contact in D.
8. If applicable, enter the company name and address of the second transporter. Enter the company's phone number and name of a contact in E. If more than two transporters are used, enter each additional transporter's information on a continuation sheet.
9. Enter the company name and site address of the facility designated to receive the waste listed on this affidavit. Enter the facility's phone number in F.
10. Enter the ID number of the Designated Facility (if appropriate).
11. Provide the description of the type of waste (for example: soil, backfill, etc.). Additional space is provided in G.
12. Enter the type of container in which the waste is to be transported (for example: 14-yard dump truck, 55-gallon drums, etc.).
13. Enter the total quantity of waste in this shipment from the generating site.
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17. The Generator must read, sign, and date the certification statement. If a mode other than highway is used, the word "highway" should be lined out and the appropriate mode (rail, water, or air) written below the word "highway."
    The affidavit must be signed and dated by the first transporter in the presence of the generator. If more than one transporter is to be used, the Generator must provide additional copies for their use.

The Generator must keep the blue copy and send the remaining copies with the transporter.

INSTRUCTIONS FOR THE TRANSPORTER (Please type or print clearly)

18. Type or print the transporter name in the first space, then sign and date in the second space provided, certifying the waste amounts in 13. and 14. were received for transport. NOTE: If you are unable to carry out the delivery of the shipment as specified, call the emergency phone number in 4. to notify the Generator.

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Upon delivery of the shipment, the Facility Owner/Operator is to sign for the shipment in your presence and fill in "Date Received."

Separate the pink copy and keep it for your records. Leave the remaining copies with the Facility Owner/Operator.

INSTRUCTIONS TO THE DESIGNATED FACILITY OWNER/OPERATOR (Please type or print clearly)

20. The authorized representative of the designated facility's owner or operator must note in 20. any significant discrepancy between the waste described on the affidavit and the waste actually received at the facility.
21. Enter the date received and sign in the presence of the transporter declaring receipt of the wastes and verifying the quantities in 13. and 14.

Retain the yellow copy for your records and return the completed original (white) copy to the GENERATOR at the address shown in 3.

TEXAS NATURAL RESOURCE CONSERVATION COMMISSION
Petroleum Storage Tank Division
P.O. Box 13087
Austin, Texas 78711-3087

Please type or print. (Form designed for use on elite/12-pitch typewriter.)

INSTRUCTIONS ON REVERSE SIDE.

PETROLEUM-SUBSTANCE WASTE AFFIDAVIT

1. Generator's LPST ID No. or ST ID No.: N/A

2. Page 1 of N/A

3. Generator's Name, Contact Person, and Mailing Address
DOD (FUDS)
c/o U.S. Army Corps of Engineers
701 Camp Wisdom Rd.
Grand Prairie, TX 75052-2402

4. Generator's Phone (210) 921-0962 Bob Murray

A. State Affidavit Document No.: № 69498

B. Generator's Facility ID No.: GARY AFB · 10 · 350

5. Generator's Facility Name, Contact Person, and Physical Address
Former Gary AFB
1801 Airport Dr.
San Marcos, TX 78666

6. Generator's Facility Phone (210) 921-0962 Bob Murray

C. Generator's Tank Owner ID No.

7. Transporter 1 Company Name and Address
CAIN SERVICES
1309 PROSPECT
SAN MARCOS, TX 78666

D. Transporter's Phone: 512-392-2246
Contact Person: LESLIE CAIN

8. Transporter 2 Company Name and Address

E. Transporter's Phone
Contact Person:

9. Designated Facility Name and Site Address
Comal County landfill
Kohlenberg Lane #2
New Braunfels, TX 78130

10. Facility ID Number #66

F. Facility's Phone: 210-625-7894
Contact Person: Lynn Knight

11. Waste Description (including Proper Class, and ID)	12. Containers	13. Total Quantity	14. Unit	15. Waste Code
a. GAFB · 10-350 · Sp7 · A · OX	dump	13	cu/yd	
b.				

G. Additional Description for Materials Listed Above
JP4 contaminated soil from removal of UST's

16. Special Handling Instructions and Additional Information

GENERATOR'S CERTIFICATION: I hereby declare the contents of this consignment are fully and accurately described above by shipping name and are classified, packed, marked, and labeled, and are in all respect in proper condition for transport by highway according to applicable federal and state regulations.

17. Printed/Typed Name: U.S. Army Corps of Engineers FOR DOD
Signature: Bob Murray
Date: 7/21/94

18. Transporter 1 Acknowledgement of Receipt of Materials
Printed/Typed Name: Johnny Sierra
Signature: Johnny Sierra
Date: 7-21-94

19. Transporter 2 Acknowledgement of Receipt of Materials
Printed/Typed Name:
Signature:
Date:

20. Discrepancy Indication Space

21. Facility Owner/Operator: Certification of receipt of petroleum-substance wastes covered by this affidavit except as noted in Item 20.
Printed/Typed Name: Comal County landfill
Signature: Lynn Knight
Date: 7/21/94

TNRCC-0332 (10-15-93) *White - Original* *Yellow - ST Facility* *Pink - Transporter* *Blue - Generator's first copy*

REPORT SPILLS AND/OR DISCHARGES TO THE TEXAS SPILL RESPONSE CENTER AT 512/463-7727 (24 HOURS)

INSTRUCTIONS TO GENERATOR (Please type or print clearly)

1. Enter the generator's LPST (Leaking Product Storage Tank) or ST (Storage/Treatment) identification number.
2. Enter the total number of pages used to complete this affidavit.
3. Enter the generator's name (either person or company, whichever is appropriate), and the generator's mailing address.
4. Provide the name and phone number of the authorized agent of your firm which may be reached in the event of an emergency.
5. Enter the generating facility's name, contact person, and address. Enter the facility ID number in B. Enter the generator's tank owner ID number in C., if the generator is a tank owner.
6. Enter the phone number of the generating facility.
7. Enter the company name and address of the first transporter. Enter the transporter's phone number and name of a contact in D.
8. If applicable, enter the company name and address of the second transporter. Enter the company's phone number and name of a contact in E. If more than two transporters are used, enter each additional transporter's information on a continuation sheet.
9. Enter the company name and site address of the facility designated to receive the waste listed on this affidavit. Enter the facility's phone number in F.
10. Enter the ID number of the Designated Facility (if appropriate).
11. Provide the description of the type of waste (for example: soil, backfill, etc.). Additional space is provided in G.
12. Enter the type of container in which the waste is to be transported (for example: 14-yard dump truck, 55-gallon drums, etc.).
13. Enter the total quantity of waste in this shipment from the generating site.
14. Enter the unit of measurement for the quantity of wastes (for example: cubic yards, tons, etc.).
15. Enter the TNRCC waste code assigned to this shipment of wastes.
16. Provide any additional information regarding the wastes.
17. The Generator must read, sign, and date the certification statement. If a mode other than highway is used, the word "highway" should be lined out and the appropriate mode (rail, water, or air) written below the word "highway."
    The affidavit must be signed and dated by the first transporter in the presence of the generator. If more than one transporter is to be used, the Generator must provide additional copies for their use.

The Generator must keep the blue copy and send the remaining copies with the transporter.

INSTRUCTIONS FOR THE TRANSPORTER (Please type or print clearly)

18. Type or print the transporter name in the first space, then sign and date in the second space provided, certifying the waste amounts in 13. and 14. were received for transport. NOTE: If you are unable to carry out the delivery of the shipment as specified, call the emergency phone number in 4. to notify the Generator.

As the transporter, you are responsible for ensuring that all waste received by you arrives at the specified destination.

Upon delivery of the shipment, the Facility Owner/Operator is to sign for the shipment in your presence and fill in "Date Received."

Separate the pink copy and keep it for your records. Leave the remaining copies with the Facility Owner/Operator.

INSTRUCTIONS TO THE DESIGNATED FACILITY OWNER/OPERATOR (Please type or print clearly)

20. The authorized representative of the designated facility's owner or operator must note in 20. any significant discrepancy between the waste described on the affidavit and the waste actually received at the facility.
21. Enter the date received and sign in the presence of the transporter declaring receipt of the wastes and verifying the quantities in 13. and 14.

Retain the yellow copy for your records and return the completed original (white) copy to the GENERATOR at the address shown in 3.

TEXAS NATURAL RESOURCE CONSERVATION COMMISSION
Petroleum Storage Tank Division
P.O. Box 13087
Austin, Texas 78711-3087

Please type or print. (Form designed for use on elite/12-pitch typewriter.)

INSTRUCTIONS ON REVERSE SIDE.

PETROLEUM-SUBSTANCE WASTE AFFIDAVIT

1. Generator's LPST ID No. or ST ID No.: N/A

2. Page 1 of: N/A

3. Generator's Name, Contact Person, and Mailing Address
DOD (FUDS)
c/o U.S. Army Corps of Engineers
701 Camp Wisdom Rd.
Grand Prairie, TX 75052-2402

4. Generator's Phone (210) 921-0962 Bob Murray

A. State Affidavit Document No.: № 69499

B. Generator's Facility ID No.: GARY AFB 10·350

5. Generator's Facility Name, Contact Person, and Physical Address
Former Gary AFB
1801 Airport Dr.
San Marcos, TX 78666

6. Generator's Facility Phone (210) 921-0962 Bob Murray

C. Generator's Tank Owner ID No.:

7. Transporter 1 Company Name and Address
CHAIN SERVICES
1309 PROSPECT
SAN MARCOS, TX 78666

D. Transporter's Phone: 512-392-2246
Contact Person: LESLIE CHAIN

8. Transporter 2 Company Name and Address:

E. Transporter's Phone:
Contact Person:

9. Designated Facility Name and Site Address
Comal County landfill
Kohlenberg Lane #2
New Braunfels, TX 78130

10. Facility ID Number #66

F. Facility's Phone: 210-625-7894
Contact Person: Lynn Knight

11. Waste Description (including Proper Class, and ID)	12. Containers	13. Total Quantity	14. Unit	15. Waste Code
a. GAFB·10·350·SP7·A·OX	dump	13	cu/yd	
b.				

G. Additional Description for Materials Listed Above
JP4 contaminated soil from removal of UST's

16. Special Handling Instructions and Additional Information

GENERATOR'S CERTIFICATION: I hereby declare the contents of this consignment are fully and accurately described above by shipping name and are classified, packed, marked, and labeled, and are in all respect in proper condition for transport by highway according to applicable federal and state regulations.

17. Printed/Typed Name: U.S. Army Corps of Engineers FOR DOD — Signature: Bob Murray — Date: 7/21/94

18. Transporter 1 Acknowledgement of Receipt of Materials — Printed/Typed Name: — Signature: — Date:

19. Transporter 2 Acknowledgement of Receipt of Materials — Printed/Typed Name: Johnny Sierra — Signature: Johnny Sierra — Date: 7-21-94

20. Discrepancy Indication Space

21. Facility Owner/Operator: Certification of receipt of petroleum-substance wastes covered by this affidavit except as noted in Item 20.
Printed/Typed Name: Comal County landfill — Signature: Lynn Knight — Date: 7/21/94

TNRCC-0332 (10-15-93) *White - Original* *Yellow - ST Facility* *Pink - Transporter* *Blue - Generator's first copy*

REPORT SPILLS AND/OR DISCHARGES TO THE TEXAS SPILL RESPONSE CENTER AT 512/463-7727 (24 HOURS)

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4. Provide the name and phone number of the authorized agent of your firm which may be reached in the event of an emergency.
5. Enter the generating facility's name, contact person, and address. Enter the facility ID number in B. Enter the generator's tank owner ID number in C., if the generator is a tank owner.
6. Enter the phone number of the generating facility.
7. Enter the company name and address of the first transporter. Enter the transporter's phone number and name of a contact in D.
8. If applicable, enter the company name and address of the second transporter. Enter the company's phone number and name of a contact in E. If more than two transporters are used, enter each additional transporter's information on a continuation sheet.
9. Enter the company name and site address of the facility designated to receive the waste listed on this affidavit. Enter the facility's phone number in F.
10. Enter the ID number of the Designated Facility (if appropriate).
11. Provide the description of the type of waste (for example: soil, backfill, etc.). Additional space is provided in G.
12. Enter the type of container in which the waste is to be transported (for example: 14-yard dump truck, 55-gallon drums, etc.).
13. Enter the total quantity of waste in this shipment from the generating site.
14. Enter the unit of measurement for the quantity of wastes (for example: cubic yards, tons, etc.).
15. Enter the TNRCC waste code assigned to this shipment of wastes.
16. Provide any additional information regarding the wastes.
17. The Generator must read, sign, and date the certification statement. If a mode other than highway is used, the word "highway" should be lined out and the appropriate mode (rail, water, or air) written below the word "highway."
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The Generator must keep the blue copy and send the remaining copies with the transporter.

INSTRUCTIONS FOR THE TRANSPORTER (Please type or print clearly)

18. Type or print the transporter name in the first space, then sign and date in the second space provided, certifying the waste amounts in 13. and 14. were received for transport. NOTE: If you are unable to carry out the delivery of the shipment as specified, call the emergency phone number in 4. to notify the Generator.

As the transporter, you are responsible for ensuring that all waste received by you arrives at the specified destination.

Upon delivery of the shipment, the Facility Owner/Operator is to sign for the shipment in your presence and fill in "Date Received."

Separate the pink copy and keep it for your records. Leave the remaining copies with the Facility Owner/Operator.

INSTRUCTIONS TO THE DESIGNATED FACILITY OWNER/OPERATOR (Please type or print clearly)

20. The authorized representative of the designated facility's owner or operator must note in 20. any significant discrepancy between the waste described on the affidavit and the waste actually received at the facility.
21. Enter the date received and sign in the presence of the transporter declaring receipt of the wastes and verifying the quantities in 13. and 14.

Retain the yellow copy for your records and return the completed original (white) copy to the GENERATOR at the address shown in 3.

TEXAS NATURAL RESOURCE CONSERVATION COMMISSION
Petroleum Storage Tank Division
P.O. Box 13087
Austin, Texas 78711-3087

Please type or print. (Form designed for use on elite/12 -pitch typewriter.)

INSTRUCTIONS ON REVERSE SIDE.

PETROLEUM-SUBSTANCE WASTE AFFIDAVIT

1. Generator's LPST ID No. or ST ID No. N/A

2. Page 1 of N/A

3. Generator's Name, Contact Person, and Mailing Address
DOD (FUDS)
c/o U.S. Army Corps of Engineers
701 Camp Wisdom Rd.
Grand Prairie, TX 75052-2402

4. Generator's Phone (210) 921-0962 Bob Murray

A. State Affidavit Document No. № 69500

B. Generator's Facility ID No. GARY AFB 10.350

5. Generator's Facility Name, Contact Person, and Physical Address
Former Gary AFB
1801 Airport Dr.
San Marcos, TX 78666

6. Generator's Facility Phone (210) 921-0962 Bob Murray

C. Generator's Tank Owner ID No.

7. Transporter 1 Company Name and Address
CAIN TRANSPORTATION
1309 PROSPECT
SAN MARCOS, TX 78666

D. Transporter's Phone

Contact Person:

8. Transporter 2 Company Name and Address

E. Transporter's Phone

Contact Person:

9. Designated Facility Name and Site Address
Comal County landfill
Kohlenberg Lane #2
New Braunfels, TX 78130

10. Facility ID Number #66

F. Facility's Phone 210-625-7894

Contact Person: Lynn Knight

11. Waste Description (including Proper Class, and ID)	12. Containers	13. Total Quantity	14. Unit	15. Waste Code
a. GAFB·10·350· SP7·A·OX	dump	12	cu/yd	
b.				

G. Additional Description for Materials Listed Above

JP4 contaminated soil from removal of UST's

16. Special Handling Instructions and Additional Information

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17. Printed/Typed Name: U.S. Army Corps of Engineers FOR DOD — Signature: Bob Murray — Date: 7/21/94

18. Transporter 1 Acknowledgement of Receipt of Materials — Printed/Typed Name: Peter Guerrero — Signature: Peter Guerrero — Date: 7/21/94

19. Transporter 2 Acknowledgement of Receipt of Materials — Printed/Typed Name: — Signature: — Date:

20. Discrepancy Indication Space

21. Facility Owner/Operator: Certification of receipt of petroleum-substance wastes covered by this affidavit except as noted in Item 20.
Printed/Typed Name: Comal County landfill — Signature: Lynn Knight — Date: 7/21/94

TNRCC-0332 (10-15-93) *White - Original* *Yellow - ST Facility* *Pink - Transporter* *Blue - Generator's first copy*

REPORT SPILLS AND/OR DISCHARGES TO THE TEXAS SPILL RESPONSE CENTER AT 512/463-7727 (24 HOURS)

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5. Enter the generating facility's name, contact person, and address. Enter the facility ID number in B. Enter the generator's tank owner ID number in C., if the generator is a tank owner.
6. Enter the phone number of the generating facility.
7. Enter the company name and address of the first transporter. Enter the transporter's phone number and name of a contact in D.
8. If applicable, enter the company name and address of the second transporter. Enter the company's phone number and name of a contact in E. If more than two transporters are used, enter each additional transporter's information on a continuation sheet.
9. Enter the company name and site address of the facility designated to receive the waste listed on this affidavit. Enter the facility's phone number in F.
10. Enter the ID number of the Designated Facility (if appropriate).
11. Provide the description of the type of waste (for example: soil, backfill, etc.). Additional space is provided in G.
12. Enter the type of container in which the waste is to be transported (for example: 14-yard dump truck, 55-gallon drums, etc.).
13. Enter the total quantity of waste in this shipment from the generating site.
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Petroleum Storage Tank Division
P.O. Box 13087
Austin, Texas 78711-3087

Please type or print. (Form designed for use on elite/12-pitch typewriter.)

INSTRUCTIONS ON REVERSE SIDE.

PETROLEUM-SUBSTANCE WASTE AFFIDAVIT

1. Generator's LPST ID No. or ST ID No.: N/A

2. Page 1 of N/A

3. Generator's Name, Contact Person, and Mailing Address
DOD (FUDS)
c/o U.S. Army Corps of Engineers
701 Camp Wisdom Rd.
Grand Prairie, TX 75052-2402

4. Generator's Phone (210) 921-0962 Bob Murray

A. State Affidavit Document No.: № 69451

B. Generator's Facility ID No.: GARY AFB · 10-350

5. Generator's Facility Name, Contact Person, and Physical Address
Former Gary AFB
1801 Airport Dr.
San Marcos, TX 78666

6. Generator's Facility Phone (210) 921-0962 Bob Murray

C. Generator's Tank Owner ID No.:

7. Transporter 1 Company Name and Address
CHAIN SERVICES
1309 PROSPECT
SAN MARCOS, TX 78666

D. Transporter's Phone: 512-392-2246
Contact Person: LESLIE CHAIN

8. Transporter 2 Company Name and Address:

E. Transporter's Phone:
Contact Person:

9. Designated Facility Name and Site Address
Comal County landfill
Kohlenberg Lane #2
New Braunfels, TX 78130

10. Facility ID Number #66

F. Facility's Phone: 210-625-7894
Contact Person: Lynn Knight

11. Waste Description (including Proper Class, and ID)	12. Containers	13. Total Quantity	14. Unit	15. Waste Code
a. GAFB · 10 · 350 · SP7 · A · OX	dump	12	cu/yd	
b.				

G. Additional Description for Materials Listed Above
JP4 contaminated soil from removal of UST's

16. Special Handling Instructions and Additional Information

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Signature: Bob Murray
Date: 7/21/94

18. Transporter 1 Acknowledgement of Receipt of Materials
Printed/Typed Name: MARY L STEPHENS
Signature: Mary L Stephens
Date: 7-21-94

19. Transporter 2 Acknowledgement of Receipt of Materials
Printed/Typed Name:
Signature:
Date:

20. Discrepancy Indication Space

21. Facility Owner/Operator: Certification of receipt of petroleum-substance wastes covered by this affidavit except as noted in Item 20.
Printed/Typed Name: Comal County landfill
Signature: Lynn Knight
Date: 7/21/94

TNRCC-0332 (10-15-93) *White - Original* *Yellow - ST Facility* *Pink - Transporter* *Blue - Generator's first copy*

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TEXAS NATURAL RESOURCE CONSERVATION COMMISSION
Petroleum Storage Tank Division
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Austin, Texas 78711-3087

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INSTRUCTIONS ON REVERSE SIDE.

PETROLEUM-SUBSTANCE WASTE AFFIDAVIT

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2. Page 1 of N/A

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DOD (FUDS)
c/o U.S. Army Corps of Engineers
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Grand Prairie, TX 75052-2402

4. Generator's Phone (210) 921-0962 Bob Murray

A. State Affidavit Document No.: № 69452

B. Generator's Facility ID No.: GARY AFB 10-350

5. Generator's Facility Name, Contact Person, and Physical Address
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1801 Airport Dr.
San Marcos, TX 78666

6. Generator's Facility Phone (210) 921-0962 Bob Murray

C. Generator's Tank Owner ID No.

7. Transporter 1 Company Name and Address
CAIN ~~TRANSPORT~~ SERVICES
1309 PROSPECT
SAN MARCOS, TX 78666

D. Transporter's Phone: 512-392-2246
Contact Person: LESLIE CAIN

8. Transporter 2 Company Name and Address

E. Transporter's Phone

Contact Person:

9. Designated Facility Name and Site Address
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20. Discrepancy Indication Space

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TNRCC-0332 (10-15-93) *White - Original* *Yellow - ST Facility* *Pink - Transporter* *Blue - Generator's first copy*

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INSTRUCTIONS ON REVERSE SIDE.

PETROLEUM-SUBSTANCE WASTE AFFIDAVIT

1. Generator's LPST ID No. or ST ID No.: N/A

2. Page 1 of: N/A

3. Generator's Name, Contact Person, and Mailing Address
DOD (FUDS)
c/o U.S. Army Corps of Engineers
701 Camp Wisdom Rd.
Grand Prairie, TX 75052-2402

4. Generator's Phone (210) 921-0962 Bob Murray

A. State Affidavit Document No.: № 69453

B. Generator's Facility ID No.: GARY AFB 10-350

5. Generator's Facility Name, Contact Person, and Physical Address
Former Gary AFB
1801 Airport Dr.
San Marcos, TX 78666

6. Generator's Facility Phone (210) 921-0962 Bob Murray

C. Generator's Tank Owner ID No.:

7. Transporter 1 Company Name and Address
CAIN SERVICES
1309 PROSPECT
SAN MARCOS, TX 78666

D. Transporter's Phone: 512-392-2246
Contact Person: LESLIE CAIN

8. Transporter 2 Company Name and Address:

E. Transporter's Phone:
Contact Person:

9. Designated Facility Name and Site Address
Comal County landfill
Kohlenberg Lane #2
New Braunfels, TX 78130

10. Facility ID Number #66

F. Facility's Phone: 210-625-7894
Contact Person: Lynn Knight

11. Waste Description (including Proper Class, and ID)	12. Containers	13. Total Quantity	14. Unit	15. Waste Code
a. GAFB · 10 · 350 · SP7 · B · OX	dump	13	cu/yd	
b.				

G. Additional Description for Materials Listed Above
JP4 contaminated soil from removal of UST's

16. Special Handling Instructions and Additional Information

GENERATOR'S CERTIFICATION: I hereby declare the contents of this consignment are fully and accurately described above by shipping name and are classified, packed, marked, and labeled, and are in all respect in proper condition for transport by highway according to applicable federal and state regulations.

17. Printed/Typed Name: U.S. Army Corps of Engineers FOR DOD
Signature: Bob Murray
Date: 7/21/94

18. Transporter 1 Acknowledgement of Receipt of Materials
Printed/Typed Name: Donny Sierra
Signature: Donny Sierra
Date:

19. Transporter 2 Acknowledgement of Receipt of Materials
Printed/Typed Name:
Signature:
Date:

20. Discrepancy Indication Space

21. Facility Owner/Operator: Certification of receipt of petroleum-substance wastes covered by this affidavit except as noted in Item 20.
Printed/Typed Name: Comal County landfill
Signature: Lynn Knight
Date: 7/21/94

REPORT SPILLS AND/OR DISCHARGES TO THE TEXAS SPILL RESPONSE CENTER AT 512/463-7727 (24 HOURS)

INSTRUCTIONS TO GENERATOR (Please type or print clearly)

1. *Enter the generator's LPST (Leaking Product Storage Tank) or ST (Storage/Treatment) identification number.*
2. Enter the total number of pages used to complete this affidavit.
3. Enter the generator's name (either person or company, whichever is appropriate), and the generator's mailing address.
4. Provide the name and phone number of the authorized agent of your firm which may be reached in the event of an emergency.
5. Enter the generating facility's name, contact person, and address. Enter the facility ID number in B. Enter the generator's tank owner ID number in C., if the generator is a tank owner.
6. Enter the phone number of the generating facility.
7. Enter the company name and address of the first transporter. Enter the transporter's phone number and name of a contact in D.
8. If applicable, enter the company name and address of the second transporter. Enter the company's phone number and name of a contact in E. If more than two transporters are used, enter each additional transporter's information on a continuation sheet.
9. Enter the company name and site address of the facility designated to receive the waste listed on this affidavit. Enter the facility's phone number in F.
10. Enter the ID number of the Designated Facility (if appropriate).
11. Provide the description of the type of waste (for example: soil, backfill, etc.). Additional space is provided in G.
12. Enter the type of container in which the waste is to be transported (for example: 14-yard dump truck, 55-gallon drums, etc.).
13. Enter the total quantity of waste in this shipment from the generating site.
14. Enter the unit of measurement for the quantity of wastes (for example: cubic yards, tons, etc.).
15. Enter the TNRCC waste code assigned to this shipment of wastes.
16. Provide any additional information regarding the wastes.
17. The Generator must read, sign, and date the certification statement. If a mode other than highway is used, the word "highway" should be lined out and the appropriate mode (rail, water, or air) written below the word "highway."
    The affidavit must be signed and dated by the first transporter in the presence of the generator. If more than one transporter is to be used, the Generator must provide additional copies for their use.

The Generator must keep the blue copy and send the remaining copies with the transporter.

INSTRUCTIONS FOR THE TRANSPORTER (Please type or print clearly)

18. Type or print the transporter name in the first space, then sign and date in the second space provided, certifying the waste amounts in 13. and 14. were received for transport. *NOTE: If you are unable to carry out the delivery of the shipment as specified, call the emergency phone number in 4. to notify the Generator.*

As the transporter, you are responsible for ensuring that all waste received by you arrives at the specified destination.

Upon delivery of the shipment, the Facility Owner/Operator is to sign for the shipment in your presence and fill in "Date Received."

Separate the pink copy and keep it for your records. Leave the remaining copies with the Facility Owner/Operator.

INSTRUCTIONS TO THE DESIGNATED FACILITY OWNER/OPERATOR (Please type or print clearly)

20. The authorized representative of the designated facility's owner or operator must note in 20. any significant discrepancy between the waste described on the affidavit and the waste actually received at the facility.
21. Enter the date received and sign in the presence of the transporter declaring receipt of the wastes and verifying the quantities in 13. and 14.

Retain the yellow copy for your records and return the completed original (white) copy to the GENERATOR at the address shown in 3.

TEXAS NATURAL RESOURCE CONSERVATION COMMISSION
Petroleum Storage Tank Division
P.O. Box 13087
Austin, Texas 78711-3087

Please type or print. (Form designed for use on elite/12 -pitch typewriter.)

INSTRUCTIONS ON REVERSE SIDE.

PETROLEUM-SUBSTANCE WASTE AFFIDAVIT

1. Generator's LPST ID No. or ST ID No.: N/A

2. Page 1 of: N/A

3. Generator's Name, Contact Person, and Mailing Address
DOD (FUDS)
c/o U.S. Army Corps of Engineers
701 Camp Wisdom Rd.
Grand Prairie, TX 75052-2402

4. Generator's Phone (210) 921-0962 Bob Murray

A. State Affidavit Document No.: № 69454

B. Generator's Facility ID No.: GARY AFB 10·350

5. Generator's Facility Name, Contact Person, and Physical Address
Former Gary AFB
1801 Airport Dr.
San Marcos, TX 78666

6. Generator's Facility Phone (210) 921-0962 Bob Murray

C. Generator's Tank Owner ID No.:

7. Transporter 1 Company Name and Address
CAIN SERVICES
1309 PROSPECT
SAN MARCOS, TX 78666

D. Transporter's Phone: 512-392-2246
Contact Person: LESLIE CAIN

8. Transporter 2 Company Name and Address:

E. Transporter's Phone:
Contact Person:

9. Designated Facility Name and Site Address
Comal County landfill
Kohlenberg Lane #2
New Braunfels, TX 78130

10. Facility ID Number #66

F. Facility's Phone: 210-625-7894
Contact Person: Lynn Knight

11. Waste Description (including Proper Class, and ID)	12. Containers	13. Total Quantity	14. Unit	15. Waste Code
a. GAFB·10·350·SP7·B·OX	dump	12	cu/yd	
b.				

G. Additional Description for Materials Listed Above
JP4 contaminated soil from removal of UST's

16. Special Handling Instructions and Additional Information

GENERATOR'S CERTIFICATION: *I hereby declare the contents of this consignment are fully and accurately described above by shipping name and are classified, packed, marked, and labeled, and are in all respect in proper condition for transport by highway according to applicable federal and state regulations.*

17. Printed/Typed Name: U.S. Army Corps of Engineers FOR DOD
Signature: Bob Murray
Date: 7/21/94

18. Transporter 1 Acknowledgement of Receipt of Materials
Printed/Typed Name: Jake Tristan
Signature: Jake Tristan
Date: 7-21-94

19. Transporter 2 Acknowledgement of Receipt of Materials
Printed/Typed Name:
Signature:
Date:

20. Discrepancy Indication Space

21. Facility Owner/Operator: Certification of receipt of petroleum-substance wastes covered by this affidavit except as noted in Item 20.
Printed/Typed Name: Comal County landfill
Signature: Lynn Knight
Date: 7/21/94

TNRCC-0332 (10-15-93) *White - Original* *Yellow - ST Facility* *Pink - Transporter* *Blue - Generator's first copy*

REPORT SPILLS AND/OR DISCHARGES TO THE TEXAS SPILL RESPONSE CENTER AT 512/463-7727 (24 HOURS)

INSTRUCTIONS TO GENERATOR (Please type or print clearly)

1. *Enter the generator's LPST (Leaking Product Storage Tank) or ST (Storage/Treatment) identification number.*
2. Enter the total number of pages used to complete this affidavit.
3. Enter the generator's name (either person or company, whichever is appropriate), and the generator's mailing address.
4. Provide the name and phone number of the authorized agent of your firm which may be reached in the event of an emergency.
5. Enter the generating facility's name, contact person, and address. Enter the facility ID number in B. Enter the generator's tank owner ID number in C., if the generator is a tank owner.
6. Enter the phone number of the generating facility.
7. Enter the company name and address of the first transporter. Enter the transporter's phone number and name of a contact in D.
8. If applicable, enter the company name and address of the second transporter. Enter the company's phone number and name of a contact in E. If more than two transporters are used, enter each additional transporter's information on a continuation sheet.
9. Enter the company name and site address of the facility designated to receive the waste listed on this affidavit. Enter the facility's phone number in F.
10. Enter the ID number of the Designated Facility (if appropriate).
11. Provide the description of the type of waste (for example: soil, backfill, etc.). Additional space is provided in G.
12. Enter the type of container in which the waste is to be transported (for example: 14-yard dump truck, 55-gallon drums, etc.).
13. Enter the total quantity of waste in this shipment from the generating site.
14. Enter the unit of measurement for the quantity of wastes (for example: cubic yards, tons, etc.).
15. Enter the TNRCC waste code assigned to this shipment of wastes.
16. Provide any additional information regarding the wastes.
17. The Generator must read, sign, and date the certification statement. If a mode other than highway is used, the word "highway" should be lined out and the appropriate mode (rail, water, or air) written below the word "highway."
    The affidavit must be signed and dated by the first transporter in the presence of the generator. If more than one transporter is to be used, the Generator must provide additional copies for their use.

The Generator must keep the blue copy and send the remaining copies with the transporter.

INSTRUCTIONS FOR THE TRANSPORTER (Please type or print clearly)

18. *Type or print the transporter name in the first space, then sign and date in the second space provided, certifying the waste amounts in 13. and 14. were received for transport.* NOTE: If you are unable to carry out the delivery of the shipment as specified, call the emergency phone number in 4. to notify the Generator.

As the transporter, you are responsible for ensuring that all waste received by you arrives at the specified destination.

Upon delivery of the shipment, the Facility Owner/Operator is to sign for the shipment in your presence and fill in "Date Received."

Separate the pink copy and keep it for your records. Leave the remaining copies with the Facility Owner/Operator.

INSTRUCTIONS TO THE DESIGNATED FACILITY OWNER/OPERATOR (Please type or print clearly)

20. The authorized representative of the designated facility's owner or operator must note in 20. any significant discrepancy between the waste described on the affidavit and the waste actually received at the facility.
21. Enter the date received and sign in the presence of the transporter declaring receipt of the wastes and verifying the quantities in 13. and 14.

Retain the yellow copy for your records and return the completed original (white) copy to the GENERATOR at the address shown in 3.

TEXAS NATURAL RESOURCE CONSERVATION COMMISSION
Petroleum Storage Tank Division
P.O. Box 13087
Austin, Texas 78711-3087

Please type or print. (Form designed for use on elite/12-pitch typewriter.)

INSTRUCTIONS ON REVERSE SIDE.

PETROLEUM-SUBSTANCE WASTE AFFIDAVIT

1. Generator's LPST ID No. or ST ID No.: N/A

2. Page 1 of N/A

3. Generator's Name, Contact Person, and Mailing Address
DOD (FUDS)
c/o U.S. Army Corps of Engineers
701 Camp Wisdom Rd.
Grand Prairie, TX 75052-2402

4. Generator's Phone (210) 921-0962 Bob Murray

A. State Affidavit Document No.: № 69455

B. Generator's Facility ID No.: GARY AFB 10-350

5. Generator's Facility Name, Contact Person, and Physical Address
Former Gary AFB
1801 Airport Dr.
San Marcos, TX 78666

6. Generator's Facility Phone (210) 921-0962 Bob Murray

C. Generator's Tank Owner ID No.:

7. Transporter 1 Company Name and Address
CAIN SERVICES
1309 PROSPECT
SAN MARCOS, TX 78666

D. Transporter's Phone: 512-392-2246
Contact Person: LESLIE CAIN

8. Transporter 2 Company Name and Address:

E. Transporter's Phone:
Contact Person:

9. Designated Facility Name and Site Address
Comal County landfill
Kohlenberg Lane #2
New Braunfels, TX 78130

10. Facility ID Number #66

F. Facility's Phone: 210-625-7894
Contact Person: Lynn Knight

11. Waste Description (including Proper Class, and ID)	12. Containers	13. Total Quantity	14. Unit	15. Waste Code
a. GAFB·10·350·SP7·B·OX	dump	12	cu/yd	
b.				

G. Additional Description for Materials Listed Above
JP4 contaminated soil from removal of UST's

16. Special Handling Instructions and Additional Information

GENERATOR'S CERTIFICATION: I hereby declare the contents of this consignment are fully and accurately described above by shipping name and are classified, packed, marked, and labeled, and are in all respect in proper condition for transport by highway according to applicable federal and state regulations.

17. Printed/Typed Name: U.S. Army Corps of Engineers FOR DOD
Signature: Bob Murray
Date: 7/21/94

18. Transporter 1 Acknowledgement of Receipt of Materials
Printed/Typed Name: MARK R STEPHENS
Signature: [illegible]
Date: 7-21-94

19. Transporter 2 Acknowledgement of Receipt of Materials
Printed/Typed Name:
Signature:
Date:

20. Discrepancy Indication Space

21. Facility Owner/Operator: Certification of receipt of petroleum-substance wastes covered by this affidavit except as noted in Item 20.
Printed/Typed Name: Comal County landfill
Signature: Lynn Knight
Date: 7/21/94

TNRCC-0332 (10-15-93) *White - Original* *Yellow - ST Facility* *Pink - Transporter* *Blue - Generator's first copy*

REPORT SPILLS AND/OR DISCHARGES TO THE TEXAS SPILL RESPONSE CENTER AT 512/463-7727 (24 HOURS)

INSTRUCTIONS TO GENERATOR (Please type or print clearly)

1. Enter the generator's LPST (Leaking Product Storage Tank) or ST (Storage/Treatment) identification number.
2. Enter the total number of pages used to complete this affidavit.
3. Enter the generator's name (either person or company, whichever is appropriate), and the generator's mailing address.
4. Provide the name and phone number of the authorized agent of your firm which may be reached in the event of an emergency.
5. Enter the generating facility's name, contact person, and address. Enter the facility ID number in B. Enter the generator's tank owner ID number in C., if the generator is a tank owner.
6. Enter the phone number of the generating facility.
7. Enter the company name and address of the first transporter. Enter the transporter's phone number and name of a contact in D.
8. If applicable, enter the company name and address of the second transporter. Enter the company's phone number and name of a contact in E. If more than two transporters are used, enter each additional transporter's information on a continuation sheet.
9. Enter the company name and site address of the facility designated to receive the waste listed on this affidavit. Enter the facility's phone number in F.
10. Enter the ID number of the Designated Facility (if appropriate).
11. Provide the description of the type of waste (for example: soil, backfill, etc.). Additional space is provided in G.
12. Enter the type of container in which the waste is to be transported (for example: 14-yard dump truck, 55-gallon drums, etc.).
13. Enter the total quantity of waste in this shipment from the generating site.
14. Enter the unit of measurement for the quantity of wastes (for example: cubic yards, tons, etc.).
15. Enter the TNRCC waste code assigned to this shipment of wastes.
16. Provide any additional information regarding the wastes.
17. The Generator must read, sign, and date the certification statement. If a mode other than highway is used, the word "highway" should be lined out and the appropriate mode (rail, water, or air) written below the word "highway."
    The affidavit must be signed and dated by the first transporter in the presence of the generator. If more than one transporter is to be used, the Generator must provide additional copies for their use.

The Generator must keep the blue copy and send the remaining copies with the transporter.

INSTRUCTIONS FOR THE TRANSPORTER (Please type or print clearly)

18. Type or print the transporter name in the first space, then sign and date in the second space provided, certifying the waste amounts in 13. and 14. were received for transport. NOTE: If you are unable to carry out the delivery of the shipment as specified, call the emergency phone number in 4. to notify the Generator.

As the transporter, you are responsible for ensuring that all waste received by you arrives at the specified destination.

Upon delivery of the shipment, the Facility Owner/Operator is to sign for the shipment in your presence and fill in "Date Received."

Separate the pink copy and keep it for your records. Leave the remaining copies with the Facility Owner/Operator.

INSTRUCTIONS TO THE DESIGNATED FACILITY OWNER/OPERATOR (Please type or print clearly)

20. The authorized representative of the designated facility's owner or operator must note in 20. any significant discrepancy between the waste described on the affidavit and the waste actually received at the facility.
21. Enter the date received and sign in the presence of the transporter declaring receipt of the wastes and verifying the quantities in 13. and 14.

Retain the yellow copy for your records and return the completed original (white) copy to the GENERATOR at the address shown in 3.

TEXAS NATURAL RESOURCE CONSERVATION COMMISSION
Petroleum Storage Tank Division
P.O. Box 13087
Austin, Texas 78711-3087

Please type or print. (Form designed for use on elite/12-pitch typewriter.)

INSTRUCTIONS ON REVERSE SIDE.

PETROLEUM-SUBSTANCE WASTE AFFIDAVIT

1. Generator's LPST ID No. or ST ID No.: N/A

2. Page 1 of N/A

3. Generator's Name, Contact Person, and Mailing Address
DOD (FUDS)
c/o U.S. Army Corps of Engineers
701 Camp Wisdom Rd.
Grand Prairie, TX 75052-2402

4. Generator's Phone (210) 921-0962 Bob Murray

A. State Affidavit Document No.: № 69456

B. Generator's Facility ID No.: GARY AFB · 10·550

5. Generator's Facility Name, Contact Person, and Physical Address
Former Gary AFB
1801 Airport Dr.
San Marcos, TX 78666

6. Generator's Facility Phone (210) 921-0962 Bob Murray

C. Generator's Tank Owner ID No.

7. Transporter 1 Company Name and Address
CAIN SERVICES
1309 PROSPECT
SAN MARCOS, TX 78666

D. Transporter's Phone: 512-392-2246
Contact Person: LESLIE CAIN

8. Transporter 2 Company Name and Address

E. Transporter's Phone
Contact Person:

9. Designated Facility Name and Site Address
Comal County landfill
Kohlenberg Lane #2
New Braunfels, TX 78130

10. Facility ID Number #66

F. Facility's Phone: 210-625-7894
Contact Person: Lynn Knight

11. Waste Description (including Proper Class, and ID)	12. Containers	13. Total Quantity	14. Unit	15. Waste Code
a. GAFB · 10·350 · SP7 · C · OX	dump	13	cu/yd	
b.				

G. Additional Description for Materials Listed Above
JP4 contaminated soil from removal of UST's

16. Special Handling Instructions and Additional Information

GENERATOR'S CERTIFICATION: I hereby declare the contents of this consignment are fully and accurately described above by shipping name and are classified, packed, marked, and labeled, and are in all respect in proper condition for transport by highway according to applicable federal and state regulations.

17. Printed/Typed Name: U.S. Army Corps of Engineers FOR DOD
Signature: Bob Murray
Date: 7/21/94

18. Transporter 1 Acknowledgement of Receipt of Materials
Printed/Typed Name: Peter Guerrero
Signature: Peter Guerrero
Date: 7/21/94

19. Transporter 2 Acknowledgement of Receipt of Materials
Printed/Typed Name:
Signature:
Date:

20. Discrepancy Indication Space

21. Facility Owner/Operator: Certification of receipt of petroleum-substance wastes covered by this affidavit except as noted in Item 20.
Printed/Typed Name: Comal County landfill
Signature: Lynn Knight
Date: 7/21/94

TNRCC-0332 (10-15-93) *White - Original* *Yellow - ST Facility* *Pink - Transporter* *Blue - Generator's first copy*

REPORT SPILLS AND/OR DISCHARGES TO THE TEXAS SPILL RESPONSE CENTER AT 512/463-7727 (24 HOURS)

INSTRUCTIONS TO GENERATOR (Please type or print clearly)

1. Enter the generator's LPST (Leaking Product Storage Tank) or ST (Storage/Treatment) identification number.
2. Enter the total number of pages used to complete this affidavit.
3. Enter the generator's name (either person or company, whichever is appropriate), and the generator's mailing address.
4. Provide the name and phone number of the authorized agent of your firm which may be reached in the event of an emergency.
5. Enter the generating facility's name, contact person, and address. Enter the facility ID number in B. Enter the generator's tank owner ID number in C., if the generator is a tank owner.
6. Enter the phone number of the generating facility.
7. Enter the company name and address of the first transporter. Enter the transporter's phone number and name of a contact in D.
8. If applicable, enter the company name and address of the second transporter. Enter the company's phone number and name of a contact in E. If more than two transporters are used, enter each additional transporter's information on a continuation sheet.
9. Enter the company name and site address of the facility designated to receive the waste listed on this affidavit. Enter the facility's phone number in F.
10. Enter the ID number of the Designated Facility (if appropriate).
11. Provide the description of the type of waste (for example: soil, backfill, etc.). Additional space is provided in G.
12. Enter the type of container in which the waste is to be transported (for example: 14-yard dump truck, 55-gallon drums, etc.).
13. Enter the total quantity of waste in this shipment from the generating site.
14. Enter the unit of measurement for the quantity of wastes (for example: cubic yards, tons, etc.).
15. Enter the TNRCC waste code assigned to this shipment of wastes.
16. Provide any additional information regarding the wastes.
17. The Generator must read, sign, and date the certification statement. If a mode other than highway is used, the word "highway" should be lined out and the appropriate mode (rail, water, or air) written below the word "highway."
    The affidavit must be signed and dated by the first transporter in the presence of the generator. If more than one transporter is to be used, the Generator must provide additional copies for their use.

The Generator must keep the blue copy and send the remaining copies with the transporter.

INSTRUCTIONS FOR THE TRANSPORTER (Please type or print clearly)

18. Type or print the transporter name in the first space, then sign and date in the second space provided, certifying the waste amounts in 13. and 14. were received for transport. NOTE: If you are unable to carry out the delivery of the shipment as specified, call the emergency phone number in 4. to notify the Generator.

As the transporter, you are responsible for ensuring that all waste received by you arrives at the specified destination.

Upon delivery of the shipment, the Facility Owner/Operator is to sign for the shipment in your presence and fill in "Date Received."

Separate the pink copy and keep it for your records. Leave the remaining copies with the Facility Owner/Operator.

INSTRUCTIONS TO THE DESIGNATED FACILITY OWNER/OPERATOR (Please type or print clearly)

20. The authorized representative of the designated facility's owner or operator must note in 20. any significant discrepancy between the waste described on the affidavit and the waste actually received at the facility.
21. Enter the date received and sign in the presence of the transporter declaring receipt of the wastes and verifying the quantities in 13. and 14.

Retain the yellow copy for your records and return the completed original (white) copy to the GENERATOR at the address shown in 3.

TEXAS NATURAL RESOURCE CONSERVATION COMMISSION
Petroleum Storage Tank Division
P.O. Box 13087
Austin, Texas 78711-3087

Please type or print. (Form designed for use on elite/12-pitch typewriter.)

INSTRUCTIONS ON REVERSE SIDE.

PETROLEUM-SUBSTANCE WASTE AFFIDAVIT

1. Generator's LPST ID No. or ST ID No.: N/A

2. Page 1 of N/A

3. Generator's Name, Contact Person, and Mailing Address
DOD (FUDS)
c/o U.S. Army Corps of Engineers
701 Camp Wisdom Rd.
Grand Prairie, TX 75052-2402

4. Generator's Phone (210) 921-0962 Bob Murray

A. State Affidavit Document No.: № 69457

B. Generator's Facility ID No.: GARY AFB 10.350

5. Generator's Facility Name, Contact Person, and Physical Address
Former Gary AFB
1801 Airport Dr.
San Marcos, TX 78666

6. Generator's Facility Phone (210) 921-0962 Bob Murray

C. Generator's Tank Owner ID No.:

7. Transporter 1 Company Name and Address
CAIN SERVICES
1309 PROSPECT
SAN MARCOS, TX 78666

D. Transporter's Phone: 512-392-2246
Contact Person: LESLIE CAIN

8. Transporter 2 Company Name and Address

E. Transporter's Phone
Contact Person:

9. Designated Facility Name and Site Address
Comal County landfill
Kohlenberg Lane #2
New Braunfels, TX 78130

10. Facility ID Number #66

F. Facility's Phone: 210-625-7894
Contact Person: Lynn Knight

11. Waste Description (including Proper Class, and ID)	12. Containers	13. Total Quantity	14. Unit	15. Waste Code
a. GAFB 10.350 SPT. C.OX	dump	13	cu/yd	
b.				

G. Additional Description for Materials Listed Above
JP4 contaminated soil from removal of UST's

16. Special Handling Instructions and Additional Information

GENERATOR'S CERTIFICATION: I hereby declare the contents of this consignment are fully and accurately described above by shipping name and are classified, packed, marked, and labeled, and are in all respect in proper condition for transport by highway according to applicable federal and state regulations.

17. Printed/Typed Name: U.S. Army Corps of Engineers FOR DOD
Signature: Bob Murray
Date: 7/21/94

18. Transporter 1 Acknowledgement of Receipt of Materials
Printed/Typed Name:
Signature:
Date:

19. Transporter 2 Acknowledgement of Receipt of Materials
Printed/Typed Name: Johnny Sierra
Signature: Johnny Sierra
Date: 7-21-94

20. Discrepancy Indication Space

21. Facility Owner/Operator: Certification of receipt of petroleum-substance wastes covered by this affidavit except as noted in Item 20.
Printed/Typed Name: Comal County landfill
Signature: Lynn Knight
Date: 7/21/94

REPORT SPILLS AND/OR DISCHARGES TO THE TEXAS SPILL RESPONSE CENTER AT 512/463-7727 (24 HOURS)

INSTRUCTIONS TO GENERATOR (Please type or print clearly)

1. Enter the generator's LPST (Leaking Product Storage Tank) or ST (Storage/Treatment) identification number.
2. Enter the total number of pages used to complete this affidavit.
3. Enter the generator's name (either person or company, whichever is appropriate), and the generator's mailing address.
4. Provide the name and phone number of the authorized agent of your firm which may be reached in the event of an emergency.
5. Enter the generating facility's name, contact person, and address. Enter the facility ID number in B. Enter the generator's tank owner ID number in C., if the generator is a tank owner.
6. Enter the phone number of the generating facility.
7. Enter the company name and address of the first transporter. Enter the transporter's phone number and name of a contact in D.
8. If applicable, enter the company name and address of the second transporter. Enter the company's phone number and name of a contact in E. If more than two transporters are used, enter each additional transporter's information on a continuation sheet.
9. Enter the company name and site address of the facility designated to receive the waste listed on this affidavit. Enter the facility's phone number in F.
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11. Provide the description of the type of waste (for example: soil, backfill, etc.). Additional space is provided in G.
12. Enter the type of container in which the waste is to be transported (for example: 14-yard dump truck, 55-gallon drums, etc.).
13. Enter the total quantity of waste in this shipment from the generating site.
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17. The Generator must read, sign, and date the certification statement. If a mode other than highway is used, the word "highway" should be lined out and the appropriate mode (rail, water, or air) written below the word "highway."
    The affidavit must be signed and dated by the first transporter in the presence of the generator. If more than one transporter is to be used, the Generator must provide additional copies for their use.

The Generator must keep the blue copy and send the remaining copies with the transporter.

INSTRUCTIONS FOR THE TRANSPORTER (Please type or print clearly)

18. Type or print the transporter name in the first space, then sign and date in the second space provided, certifying the waste amounts in 13. and 14. were received for transport. NOTE: If you are unable to carry out the delivery of the shipment as specified, call the emergency phone number in 4. to notify the Generator.

As the transporter, you are responsible for ensuring that all waste received by you arrives at the specified destination.

Upon delivery of the shipment, the Facility Owner/Operator is to sign for the shipment in your presence and fill in "Date Received."

Separate the pink copy and keep it for your records. Leave the remaining copies with the Facility Owner/Operator.

INSTRUCTIONS TO THE DESIGNATED FACILITY OWNER/OPERATOR (Please type or print clearly)

20. The authorized representative of the designated facility's owner or operator must note in 20. any significant discrepancy between the waste described on the affidavit and the waste actually received at the facility.
21. Enter the date received and sign in the presence of the transporter declaring receipt of the wastes and verifying the quantities in 13. and 14.

Retain the yellow copy for your records and return the completed original (white) copy to the GENERATOR at the address shown in 3.

TEXAS NATURAL RESOURCE CONSERVATION COMMISSION
Petroleum Storage Tank Division
P.O. Box 13087
Austin, Texas 78711-3087

Please type or print. (Form designed for use on elite/12-pitch typewriter.)

INSTRUCTIONS ON REVERSE SIDE.

PETROLEUM-SUBSTANCE WASTE AFFIDAVIT

1. Generator's LPST ID No. or ST ID No.: N/A

2. Page 1 of: N/A

3. Generator's Name, Contact Person, and Mailing Address
DOD (FUDS)
c/o U.S. Army Corps of Engineers
701 Camp Wisdom Rd.
Grand Prairie, TX 75052-2402

4. Generator's Phone (210) 921-0962 Bob Murray

A. State Affidavit Document No.: № 69458

B. Generator's Facility ID No.: GARY AFB 10·350

5. Generator's Facility Name, Contact Person, and Physical Address
Former Gary AFB
1801 Airport Dr.
San Marcos, TX 78666

6. Generator's Facility Phone (210) 921-0962 Bob Murray

C. Generator's Tank Owner ID No.:

7. Transporter 1 Company Name and Address
CAIN SERVICES
1309 PROSPECT
SAN MARCOS, TX 78666

D. Transporter's Phone: 512-392-2246
Contact Person: LESLIE CAIN

8. Transporter 2 Company Name and Address:

E. Transporter's Phone:
Contact Person:

9. Designated Facility Name and Site Address
Comal County landfill
Kohlenberg Lane #2
New Braunfels, TX 78130

10. Facility ID Number #66

F. Facility's Phone: 210-625-7894
Contact Person: Lynn Knight

11. Waste Description (including Proper Class, and ID)	12. Containers	13. Total Quantity	14. Unit	15. Waste Code
a. GAFB·10·350·SP7·C·OX	dump	12	cu/yd	
b.				

G. Additional Description for Materials Listed Above
JP4 contaminated soil from removal of UST's

16. Special Handling Instructions and Additional Information

GENERATOR'S CERTIFICATION: I hereby declare the contents of this consignment are fully and accurately described above by shipping name and are classified, packed, marked, and labeled, and are in all respect in proper condition for transport by highway according to applicable federal and state regulations.

17. Printed/Typed Name: U.S. Army Corps of Engineers FOR DOD
Signature: Bob Murray
Date: 7/21/94

18. Transporter 1 Acknowledgement of Receipt of Materials
Printed/Typed Name: Jake Tristan
Signature: Jake Tristan
Date: 7/21/94

19. Transporter 2 Acknowledgement of Receipt of Materials
Printed/Typed Name:
Signature:
Date:

20. Discrepancy Indication Space

21. Facility Owner/Operator: Certification of receipt of petroleum-substance wastes covered by this affidavit except as noted in Item 20.
Printed/Typed Name: Comal County landfill
Signature: Lynn Knight
Date: 7/21/94

TNRCC-0332 (10-15-93) White - Original Yellow - ST Facility Pink - Transporter Blue - Generator's first copy

REPORT SPILLS AND/OR DISCHARGES TO THE TEXAS SPILL RESPONSE CENTER AT 512/463-7727 (24 HOURS)

INSTRUCTIONS TO GENERATOR (Please type or print clearly)

1. Enter the generator's LPST (Leaking Product Storage Tank) or ST (Storage/Treatment) identification number.
2. Enter the total number of pages used to complete this affidavit.
3. Enter the generator's name (either person or company, whichever is appropriate), and the generator's mailing address.
4. Provide the name and phone number of the authorized agent of your firm which may be reached in the event of an emergency.
5. Enter the generating facility's name, contact person, and address. Enter the facility ID number in B. Enter the generator's tank owner ID number in C., if the generator is a tank owner.
6. Enter the phone number of the generating facility.
7. Enter the company name and address of the first transporter. Enter the transporter's phone number and name of a contact in D.
8. If applicable, enter the company name and address of the second transporter. Enter the company's phone number and name of a contact in E. If more than two transporters are used, enter each additional transporter's information on a continuation sheet.
9. Enter the company name and site address of the facility designated to receive the waste listed on this affidavit. Enter the facility's phone number in F.
10. Enter the ID number of the Designated Facility (if appropriate).
11. Provide the description of the type of waste (for example: soil, backfill, etc.). Additional space is provided in G.
12. Enter the type of container in which the waste is to be transported (for example: 14-yard dump truck, 55-gallon drums, etc.).
13. Enter the total quantity of waste in this shipment from the generating site.
14. Enter the unit of measurement for the quantity of wastes (for example: cubic yards, tons, etc.).
15. Enter the TNRCC waste code assigned to this shipment of wastes.
16. Provide any additional information regarding the wastes.
17. The Generator must read, sign, and date the certification statement. If a mode other than highway is used, the word "highway" should be lined out and the appropriate mode (rail, water, or air) written below the word "highway."
    The affidavit must be signed and dated by the first transporter in the presence of the generator. If more than one transporter is to be used, the Generator must provide additional copies for their use.

The Generator must keep the blue copy and send the remaining copies with the transporter.

INSTRUCTIONS FOR THE TRANSPORTER (Please type or print clearly)

18. Type or print the transporter name in the first space, then sign and date in the second space provided, certifying the waste amounts in 13. and 14. were received for transport. NOTE: If you are unable to carry out the delivery of the shipment as specified, call the emergency phone number in 4. to notify the Generator.

As the transporter, you are responsible for ensuring that all waste received by you arrives at the specified destination.

Upon delivery of the shipment, the Facility Owner/Operator is to sign for the shipment in your presence and fill in "Date Received."

Separate the pink copy and keep it for your records. Leave the remaining copies with the Facility Owner/Operator.

INSTRUCTIONS TO THE DESIGNATED FACILITY OWNER/OPERATOR (Please type or print clearly)

20. The authorized representative of the designated facility's owner or operator must note in 20. any significant discrepancy between the waste described on the affidavit and the waste actually received at the facility.
21. Enter the date received and sign in the presence of the transporter declaring receipt of the wastes and verifying the quantities in 13. and 14.

Retain the yellow copy for your records and return the completed original (white) copy to the GENERATOR at the address shown in 3.

TEXAS NATURAL RESOURCE CONSERVATION COMMISSION
Petroleum Storage Tank Division
P.O. Box 13087
Austin, Texas 78711-3087

Please type or print. (Form designed for use on elite/12 -pitch typewriter.)

INSTRUCTIONS ON REVERSE SIDE.

PETROLEUM-SUBSTANCE WASTE AFFIDAVIT

1. Generator's LPST ID No. or ST ID No. N/A

2. Page 1 of N/A

3. Generator's Name, Contact Person, and Mailing Address
DOD (FUDS)
c/o U.S. Army Corps of Engineers
701 Camp Wisdom Rd.
Grand Prairie, TX 75052-2402

4. Generator's Phone (210) 921-0962 Bob Murray

A. State Affidavit Document No. № 69459

B. Generator's Facility ID No. GARY AFB · 10·350

5. Generator's Facility Name, Contact Person, and Physical Address
Former Gary AFB
1801 Airport Dr.
San Marcos, TX 78666

6. Generator's Facility Phone (210) 921-0962 Bob Murray

C. Generator's Tank Owner ID No.

7. Transporter 1 Company Name and Address
CAIN SERVICES
1309 PROSPECT
SAN MARCOS, TX 78666

D. Transporter's Phone 512-392-2246
Contact Person: LESLIE CAIN

8. Transporter 2 Company Name and Address

E. Transporter's Phone
Contact Person:

9. Designated Facility Name and Site Address
Comal County landfill
Kohlenberg Lane #2
New Braunfels, TX 78130

10. Facility ID Number #66

F. Facility's Phone 210-625-7894
Contact Person: Lynn Knight

11. Waste Description (including Proper Class, and ID)	12. Containers	13. Total Quantity	14. Unit	15. Waste Code
a. GAFB · 10 · 350 · SP7 · C · OX	dump	12	cu/yd	
b.				

G. Additional Description for Materials Listed Above
JP4 contaminated soil from removal of UST's

16. Special Handling Instructions and Additional Information

GENERATOR'S CERTIFICATION: I hereby declare the contents of this consignment are fully and accurately described above by shipping name and are classified, packed, marked, and labeled, and are in all respect in proper condition for transport by highway according to applicable federal and state regulations.

17. Printed/Typed Name U.S. Army Corps of Engineers FOR DOD — Signature Bob Murray — Date 7/21/94

18. Transporter 1 Acknowledgement of Receipt of Materials Printed/Typed Name MARY R STEPHENS — Signature Mary R Stephens — Date 7-21-94

19. Transporter 2 Acknowledgement of Receipt of Materials Printed/Typed Name — Signature — Date

20. Discrepancy Indication Space

21. Facility Owner/Operator: Certification of receipt of petroleum-substance wastes covered by this affidavit except as noted in Item 20.
Printed/Typed Name Comal County landfill — Signature Lynn Knight — Date 7/21/94

TNRCC-0332 (10-15-93) *White - Original* *Yellow - ST Facility* *Pink - Transporter* *Blue - Generator's first copy*

REPORT SPILLS AND/OR DISCHARGES TO THE TEXAS SPILL RESPONSE CENTER AT 512/463-7727 (24 HOURS)

INSTRUCTIONS TO GENERATOR (Please type or print clearly)

1. Enter the generator's LPST (Leaking Product Storage Tank) or ST (Storage/Treatment) identification number.
2. Enter the total number of pages used to complete this affidavit.
3. Enter the generator's name (either person or company, whichever is appropriate), and the generator's mailing address.
4. Provide the name and phone number of the authorized agent of your firm which may be reached in the event of an emergency.
5. Enter the generating facility's name, contact person, and address. Enter the facility ID number in B. Enter the generator's tank owner ID number in C., if the generator is a tank owner.
6. Enter the phone number of the generating facility.
7. Enter the company name and address of the first transporter. Enter the transporter's phone number and name of a contact in D.
8. If applicable, enter the company name and address of the second transporter. Enter the company's phone number and name of a contact in E. If more than two transporters are used, enter each additional transporter's information on a continuation sheet.
9. Enter the company name and site address of the facility designated to receive the waste listed on this affidavit. Enter the facility's phone number in F.
10. Enter the ID number of the Designated Facility (if appropriate).
11. Provide the description of the type of waste (for example: soil, backfill, etc.). Additional space is provided in G.
12. Enter the type of container in which the waste is to be transported (for example: 14-yard dump truck, 55-gallon drums, etc.).
13. Enter the total quantity of waste in this shipment from the generating site.
14. Enter the unit of measurement for the quantity of wastes (for example: cubic yards, tons, etc.).
15. Enter the TNRCC waste code assigned to this shipment of wastes.
16. Provide any additional information regarding the wastes.
17. The Generator must read, sign, and date the certification statement. If a mode other than highway is used, the word "highway" should be lined out and the appropriate mode (rail, water, or air) written below the word "highway."
    The affidavit must be signed and dated by the first transporter in the presence of the generator. If more than one transporter is to be used, the Generator must provide additional copies for their use.

The Generator must keep the blue copy and send the remaining copies with the transporter.

INSTRUCTIONS FOR THE TRANSPORTER (Please type or print clearly)

18. Type or print the transporter name in the first space, then sign and date in the second space provided, certifying the waste amounts in 13. and 14. were received for transport. NOTE: If you are unable to carry out the delivery of the shipment as specified, call the emergency phone number in 4. to notify the Generator.

As the transporter, you are responsible for ensuring that all waste received by you arrives at the specified destination.

Upon delivery of the shipment, the Facility Owner/Operator is to sign for the shipment in your presence and fill in "Date Received."

Separate the pink copy and keep it for your records. Leave the remaining copies with the Facility Owner/Operator.

INSTRUCTIONS TO THE DESIGNATED FACILITY OWNER/OPERATOR (Please type or print clearly)

20. The authorized representative of the designated facility's owner or operator must note in 20. any significant discrepancy between the waste described on the affidavit and the waste actually received at the facility.
21. Enter the date received and sign in the presence of the transporter declaring receipt of the wastes and verifying the quantities in 13. and 14.

Retain the yellow copy for your records and return the completed original (white) copy to the GENERATOR at the address shown in 3.

TEXAS NATURAL RESOURCE CONSERVATION COMMISSION
Petroleum Storage Tank Division
P.O. Box 13087
Austin, Texas 78711-3087

Please type or print. (Form designed for use on elite/12 -pitch typewriter.)

INSTRUCTIONS ON REVERSE SIDE.

PETROLEUM-SUBSTANCE WASTE AFFIDAVIT

1. Generator's LPST ID No. or ST ID No. N/A

2. Page 1 of N/A

3. Generator's Name, Contact Person, and Mailing Address
DOD (FUDS)
c/o U.S. Army Corps of Engineers
701 Camp Wisdom Rd.
Grand Prairie, TX 75052-2402

4. Generator's Phone (210) 921-0962 Bob Murray

A. State Affidavit Document No. № 69460

B. Generator's Facility ID No. GARY AFB 10-350

5. Generator's Facility Name, Contact Person, and Physical Address
Former Gary AFB
1801 Airport Dr.
San Marcos, TX 78666

6. Generator's Facility Phone (210) 921-0962 Bob Murray

C. Generator's Tank Owner ID No.

7. Transporter 1 Company Name and Address
CAIN SERVICES
1309 PROSPECT
SAN MARCOS, TX 78666

D. Transporter's Phone 512-392-2246
Contact Person: LESLIE CAIN

8. Transporter 2 Company Name and Address

E. Transporter's Phone
Contact Person:

9. Designated Facility Name and Site Address
Comal County landfill
Kohlenberg Lane #2
New Braunfels, TX 78130

10. Facility ID Number #66

F. Facility's Phone 210-625-7894
Contact Person: Lynn Knight

11. Waste Description (including Proper Class, and ID)	12. Containers	13. Total Quantity	14. Unit	15. Waste Code
a. GAFB · 10·350· SP7· D·OX	dump	13	cu/yd	
b.				

G. Additional Description for Materials Listed Above
JP4 contaminated soil from removal of UST's

16. Special Handling Instructions and Additional Information

GENERATOR'S CERTIFICATION: I hereby declare the contents of this consignment are fully and accurately described above by shipping name and are classified, packed, marked, and labeled, and are in all respect in proper condition for transport by highway according to applicable federal and state regulations.

17. Printed/Typed Name: U.S. Army Corps of Engineers FOR DOD
Signature: Bob Murray
Date: 7/21/94

18. Transporter 1 Acknowledgement of Receipt of Materials
Printed/Typed Name: Peter Guerrero
Signature: Peter Guerrero
Date: 7/21/94

19. Transporter 2 Acknowledgement of Receipt of Materials
Printed/Typed Name:
Signature:
Date:

20. Discrepancy Indication Space

21. Facility Owner/Operator: Certification of receipt of petroleum-substance wastes covered by this affidavit except as noted in Item 20.
Printed/Typed Name: Comal County landfill
Signature: Lynn Knight
Date: 7/21/94

TNRCC-0332 (10-15-93) *White - Original* *Yellow - ST Facility* *Pink - Transporter* *Blue - Generator's first copy*

REPORT SPILLS AND/OR DISCHARGES TO THE TEXAS SPILL RESPONSE CENTER AT 512/463-7727 (24 HOURS)

INSTRUCTIONS TO GENERATOR (Please type or print clearly)

1. Enter the generator's LPST (Leaking Product Storage Tank) or ST (Storage/Treatment) identification number.
2. Enter the total number of pages used to complete this affidavit.
3. Enter the generator's name (either person or company, whichever is appropriate), and the generator's mailing address.
4. Provide the name and phone number of the authorized agent of your firm which may be reached in the event of an emergency.
5. Enter the generating facility's name, contact person, and address. Enter the facility ID number in B. Enter the generator's tank owner ID number in C., if the generator is a tank owner.
6. Enter the phone number of the generating facility.
7. Enter the company name and address of the first transporter. Enter the transporter's phone number and name of a contact in D.
8. If applicable, enter the company name and address of the second transporter. Enter the company's phone number and name of a contact in E. If more than two transporters are used, enter each additional transporter's information on a continuation sheet.
9. Enter the company name and site address of the facility designated to receive the waste listed on this affidavit. Enter the facility's phone number in F.
10. Enter the ID number of the Designated Facility (if appropriate).
11. Provide the description of the type of waste (for example: soil, backfill, etc.). Additional space is provided in G.
12. Enter the type of container in which the waste is to be transported (for example: 14-yard dump truck, 55-gallon drums, etc.).
13. Enter the total quantity of waste in this shipment from the generating site.
14. Enter the unit of measurement for the quantity of wastes (for example: cubic yards, tons, etc.).
15. Enter the TNRCC waste code assigned to this shipment of wastes.
16. Provide any additional information regarding the wastes.
17. The Generator must read, sign, and date the certification statement. If a mode other than highway is used, the word "highway" should be lined out and the appropriate mode (rail, water, or air) written below the word "highway."
    The affidavit must be signed and dated by the first transporter in the presence of the generator. If more than one transporter is to be used, the Generator must provide additional copies for their use.

The Generator must keep the blue copy and send the remaining copies with the transporter.

INSTRUCTIONS FOR THE TRANSPORTER (Please type or print clearly)

18. Type or print the transporter name in the first space, then sign and date in the second space provided, certifying the waste amounts in 13. and 14. were received for transport. NOTE: If you are unable to carry out the delivery of the shipment as specified, call the emergency phone number in 4. to notify the Generator.

As the transporter, you are responsible for ensuring that all waste received by you arrives at the specified destination.

Upon delivery of the shipment, the Facility Owner/Operator is to sign for the shipment in your presence and fill in "Date Received."

Separate the pink copy and keep it for your records. Leave the remaining copies with the Facility Owner/Operator.

INSTRUCTIONS TO THE DESIGNATED FACILITY OWNER/OPERATOR (Please type or print clearly)

20. The authorized representative of the designated facility's owner or operator must note in 20. any significant discrepancy between the waste described on the affidavit and the waste actually received at the facility.
21. Enter the date received and sign in the presence of the transporter declaring receipt of the wastes and verifying the quantities in 13. and 14.

Retain the yellow copy for your records and return the completed original (white) copy to the GENERATOR at the address shown in 3.

TEXAS NATURAL RESOURCE CONSERVATION COMMISSION
Petroleum Storage Tank Division
P.O. Box 13087
Austin, Texas 78711-3087

Please type or print. (Form designed for use on elite/12-pitch typewriter.)

INSTRUCTIONS ON REVERSE SIDE.

PETROLEUM-SUBSTANCE WASTE AFFIDAVIT

1. Generator's LPST ID No. or ST ID No.: N/A

2. Page 1 of: N/A

3. Generator's Name, Contact Person, and Mailing Address
DOD (FUDS)
c/o U.S. Army Corps of Engineers
701 Camp Wisdom Rd.
Grand Prairie, TX 75052-2402

4. Generator's Phone (210) 921-0962 Bob Murray

A. State Affidavit Document No.: № 69461

B. Generator's Facility ID No.: GARY AFB 10·350

5. Generator's Facility Name, Contact Person, and Physical Address
Former Gary AFB
1801 Airport Dr.
San Marcos, TX 78666

6. Generator's Facility Phone (210) 921-0962 Bob Murray

C. Generator's Tank Owner ID No.:

7. Transporter 1 Company Name and Address
CAINSERVICES
1309 PROSPECT
SAN MARCUS, TX 78666

D. Transporter's Phone: 512-392-2246
Contact Person: LESLIE CAIN

8. Transporter 2 Company Name and Address

E. Transporter's Phone:
Contact Person:

9. Designated Facility Name and Site Address
Comal County landfill
Kohlenberg Lane #2
New Braunfels, TX 78130

10. Facility ID Number #66

F. Facility's Phone: 210-625-7894
Contact Person: Lynn Knight

11. Waste Description (including Proper Class, and ID)	12. Containers	13. Total Quantity	14. Unit	15. Waste Code
a. GAFB·10·350· SP7· D·OX	dump	13	cu/yd	
b.				

G. Additional Description for Materials Listed Above
JP4 contaminated soil from removal of UST's

16. Special Handling Instructions and Additional Information

GENERATOR'S CERTIFICATION: I hereby declare the contents of this consignment are fully and accurately described above by shipping name and are classified, packed, marked, and labeled, and are in all respect in proper condition for transport by highway according to applicable federal and state regulations.

17. Printed/Typed Name: U.S. Army Corps of Engineers FOR DOD
Signature: Bob Murray
Date: 7/21/94

18. Transporter 1 Acknowledgement of Receipt of Materials
Printed/Typed Name: Johnny Sierra
Signature: Johnny Sierra
Date: 7-21-94

19. Transporter 2 Acknowledgement of Receipt of Materials
Printed/Typed Name:
Signature:
Date:

20. Discrepancy Indication Space

21. Facility Owner/Operator: Certification of receipt of petroleum-substance wastes covered by this affidavit except as noted in Item 20.
Printed/Typed Name: Comal County landfill
Signature: Lynn Knight
Date: 7/21/94

TNRCC-0332 (10-15-93) *White - Original* *Yellow - ST Facility* *Pink - Transporter* *Blue - Generator's first copy*

REPORT SPILLS AND/OR DISCHARGES TO THE TEXAS SPILL RESPONSE CENTER AT 512/463-7727 (24 HOURS)

INSTRUCTIONS TO GENERATOR (Please type or print clearly)

1. Enter the generator's LPST (Leaking Product Storage Tank) or ST (Storage/Treatment) identification number.
2. Enter the total number of pages used to complete this affidavit.
3. Enter the generator's name (either person or company, whichever is appropriate), and the generator's mailing address.
4. Provide the name and phone number of the authorized agent of your firm which may be reached in the event of an emergency.
5. Enter the generating facility's name, contact person, and address. Enter the facility ID number in B. Enter the generator's tank owner ID number in C., if the generator is a tank owner.
6. Enter the phone number of the generating facility.
7. Enter the company name and address of the first transporter. Enter the transporter's phone number and name of a contact in D.
8. If applicable, enter the company name and address of the second transporter. Enter the company's phone number and name of a contact in E. If more than two transporters are used, enter each additional transporter's information on a continuation sheet.
9. Enter the company name and site address of the facility designated to receive the waste listed on this affidavit. Enter the facility's phone number in F.
10. Enter the ID number of the Designated Facility (if appropriate).
11. Provide the description of the type of waste (for example: soil, backfill, etc.). Additional space is provided in G.
12. Enter the type of container in which the waste is to be transported (for example: 14-yard dump truck, 55-gallon drums, etc.).
13. Enter the total quantity of waste in this shipment from the generating site.
14. Enter the unit of measurement for the quantity of wastes (for example: cubic yards, tons, etc.).
15. Enter the TNRCC waste code assigned to this shipment of wastes.
16. Provide any additional information regarding the wastes.
17. The Generator must read, sign, and date the certification statement. If a mode other than highway is used, the word "highway" should be lined out and the appropriate mode (rail, water, or air) written below the word "highway."
    The affidavit must be signed and dated by the first transporter in the presence of the generator. If more than one transporter is to be used, the Generator must provide additional copies for their use.

The Generator must keep the blue copy and send the remaining copies with the transporter.

INSTRUCTIONS FOR THE TRANSPORTER (Please type or print clearly)

18. Type or print the transporter name in the first space, then sign and date in the second space provided, certifying the waste amounts in 13. and 14. were received for transport. NOTE: If you are unable to carry out the delivery of the shipment as specified, call the emergency phone number in 4. to notify the Generator.

As the transporter, you are responsible for ensuring that all waste received by you arrives at the specified destination.

Upon delivery of the shipment, the Facility Owner/Operator is to sign for the shipment in your presence and fill in "Date Received."

Separate the pink copy and keep it for your records. Leave the remaining copies with the Facility Owner/Operator.

INSTRUCTIONS TO THE DESIGNATED FACILITY OWNER/OPERATOR (Please type or print clearly)

20. The authorized representative of the designated facility's owner or operator must note in 20. any significant discrepancy between the waste described on the affidavit and the waste actually received at the facility.
21. Enter the date received and sign in the presence of the transporter declaring receipt of the wastes and verifying the quantities in 13. and 14.

Retain the yellow copy for your records and return the completed original (white) copy to the GENERATOR at the address shown in 3.

TEXAS NATURAL RESOURCE CONSERVATION COMMISSION
Petroleum Storage Tank Division
P.O. Box 13087
Austin, Texas 78711-3087

Please type or print. (Form designed for use on elite/12-pitch typewriter.)

INSTRUCTIONS ON REVERSE SIDE.

PETROLEUM-SUBSTANCE WASTE AFFIDAVIT

1. Generator's LPST ID No. or ST ID No.: N/A

2. Page 1 of: N/A

3. Generator's Name, Contact Person, and Mailing Address
DOD (FUDS)
c/o U.S. Army Corps of Engineers
701 Camp Wisdom Rd.
Grand Prairie, TX 75052-2402

4. Generator's Phone (210) 921-0962 Bob Murray

A. State Affidavit Document No.: № 69462

B. Generator's Facility ID No.: GARY AFB 10-350

5. Generator's Facility Name, Contact Person, and Physical Address
Former Gary AFB
1801 Airport Dr.
San Marcos, TX 78666

6. Generator's Facility Phone (210) 921-0962 Bob Murray

C. Generator's Tank Owner ID No.:

7. Transporter 1 Company Name and Address
CAIN SERVICES
1309 PROSPECT
SAN MARCOS, TX 78666

D. Transporter's Phone: 512-392-2246
Contact Person: LESLIE CAIN

8. Transporter 2 Company Name and Address:

E. Transporter's Phone:
Contact Person:

9. Designated Facility Name and Site Address
Comal County landfill
Kohlenberg Lane #2
New Braunfels, TX 78130

10. Facility ID Number #66

F. Facility's Phone: 210-625-7894
Contact Person: Lynn Knight

11. Waste Description (including Proper Class, and ID)	12. Containers	13. Total Quantity	14. Unit	15. Waste Code
a. GAFB-10-350-SP7-D-OX	dump	12	cu/yd	
b.				

G. Additional Description for Materials Listed Above
JP4 contaminated soil from removal of UST's

16. Special Handling Instructions and Additional Information

GENERATOR'S CERTIFICATION: I hereby declare the contents of this consignment are fully and accurately described above by shipping name and are classified, packed, marked, and labeled, and are in all respect in proper condition for transport by highway according to applicable federal and state regulations.

17. Printed/Typed Name: U.S. Army Corps of Engineers FOR DOD
Signature: Bob Murray
Date: 7/21/94

18. Transporter 1 Acknowledgement of Receipt of Materials
Printed/Typed Name: Jake Tristan
Signature: Jake Tristan
Date: 7/21/94

19. Transporter 2 Acknowledgement of Receipt of Materials
Printed/Typed Name:
Signature:
Date:

20. Discrepancy Indication Space

21. Facility Owner/Operator: Certification of receipt of petroleum-substance wastes covered by this affidavit except as noted in Item 20.
Printed/Typed Name: Comal County landfill
Signature: Lynn Knight
Date: 7/21/94

TNRCC-0332 (10-15-93) *White - Original Yellow - ST Facility Pink - Transporter Blue - Generator's first copy*

REPORT SPILLS AND/OR DISCHARGES TO THE TEXAS SPILL RESPONSE CENTER AT 512/463-7727 (24 HOURS)

INSTRUCTIONS TO GENERATOR (Please type or print clearly)

1. Enter the generator's LPST (Leaking Product Storage Tank) or ST (Storage/Treatment) identification number.
2. Enter the total number of pages used to complete this affidavit.
3. Enter the generator's name (either person or company, whichever is appropriate), and the generator's mailing address.
4. Provide the name and phone number of the authorized agent of your firm which may be reached in the event of an emergency.
5. Enter the generating facility's name, contact person, and address. Enter the facility ID number in B. Enter the generator's tank owner ID number in C., if the generator is a tank owner.
6. Enter the phone number of the generating facility.
7. Enter the company name and address of the first transporter. Enter the transporter's phone number and name of a contact in D.
8. If applicable, enter the company name and address of the second transporter. Enter the company's phone number and name of a contact in E. If more than two transporters are used, enter each additional transporter's information on a continuation sheet.
9. Enter the company name and site address of the facility designated to receive the waste listed on this affidavit. Enter the facility's phone number in F.
10. Enter the ID number of the Designated Facility (if appropriate).
11. Provide the description of the type of waste (for example: soil, backfill, etc.). Additional space is provided in G.
12. Enter the type of container in which the waste is to be transported (for example: 14-yard dump truck, 55-gallon drums, etc.).
13. Enter the total quantity of waste in this shipment from the generating site.
14. Enter the unit of measurement for the quantity of wastes (for example: cubic yards, tons, etc.).
15. Enter the TNRCC waste code assigned to this shipment of wastes.
16. Provide any additional information regarding the wastes.
17. The Generator must read, sign, and date the certification statement. If a mode other than highway is used, the word "highway" should be lined out and the appropriate mode (rail, water, or air) written below the word "highway."
    The affidavit must be signed and dated by the first transporter in the presence of the generator. If more than one transporter is to be used, the Generator must provide additional copies for their use.

The Generator must keep the blue copy and send the remaining copies with the transporter.

INSTRUCTIONS FOR THE TRANSPORTER (Please type or print clearly)

18. Type or print the transporter name in the first space, then sign and date in the second space provided, certifying the waste amounts in 13. and 14. were received for transport. NOTE: If you are unable to carry out the delivery of the shipment as specified, call the emergency phone number in 4. to notify the Generator.

As the transporter, you are responsible for ensuring that all waste received by you arrives at the specified destination.

Upon delivery of the shipment, the Facility Owner/Operator is to sign for the shipment in your presence and fill in "Date Received."

Separate the pink copy and keep it for your records. Leave the remaining copies with the Facility Owner/Operator.

INSTRUCTIONS TO THE DESIGNATED FACILITY OWNER/OPERATOR (Please type or print clearly)

20. The authorized representative of the designated facility's owner or operator must note in 20. any significant discrepancy between the waste described on the affidavit and the waste actually received at the facility.
21. Enter the date received and sign in the presence of the transporter declaring receipt of the wastes and verifying the quantities in 13. and 14.

Retain the yellow copy for your records and return the completed original (white) copy to the GENERATOR at the address shown in 3.

TEXAS NATURAL RESOURCE CONSERVATION COMMISSION
Petroleum Storage Tank Division
P.O. Box 13087
Austin, Texas 78711-3087

Please type or print. (Form designed for use on elite/12-pitch typewriter.)

INSTRUCTIONS ON REVERSE SIDE.

PETROLEUM-SUBSTANCE WASTE AFFIDAVIT

1. Generator's LPST ID No. or ST ID No.: N/A

2. Page 1 of: N/A

3. Generator's Name, Contact Person, and Mailing Address
DOD (FUDS)
c/o U.S. Army Corps of Engineers
701 Camp Wisdom Rd.
Grand Prairie, TX 75052-2402

4. Generator's Phone (210) 921-0962 Bob Murray

A. State Affidavit Document No.: № 69463

B. Generator's Facility ID No.: GARY AFB · 10 · 350

5. Generator's Facility Name, Contact Person, and Physical Address
Former Gary AFB
1801 Airport Dr.
San Marcos, TX 78666

6. Generator's Facility Phone (210) 921-0962 Bob Murray

C. Generator's Tank Owner ID No.:

7. Transporter 1 Company Name and Address
CAIN SERVICES
1309 PROSPECT
SAN MARCOS TX 78666

D. Transporter's Phone: 512-392-2246
Contact Person: LESLIE CAIN

8. Transporter 2 Company Name and Address:

E. Transporter's Phone:
Contact Person:

9. Designated Facility Name and Site Address
Comal County landfill
Kohlenberg Lane #2
New Braunfels, TX 78130

10. Facility ID Number #66

F. Facility's Phone: 210-625-7894
Contact Person: Lynn Knight

11. Waste Description (including Proper Class, and ID)	12. Containers	13. Total Quantity	14. Unit	15. Waste Code
a. GAFB · 10 · 350 · SP7 · D · OX	dump	12	cu/yd	
b.				

G. Additional Description for Materials Listed Above
JP4 contaminated soil from removal of UST's

16. Special Handling Instructions and Additional Information

GENERATOR'S CERTIFICATION: I hereby declare the contents of this consignment are fully and accurately described above by shipping name and are classified, packed, marked, and labeled, and are in all respect in proper condition for transport by highway according to applicable federal and state regulations.

17. Printed/Typed Name: U.S. Army Corps of Engineers FOR DOD
Signature: B.S. Murray
Date: 7/21/94

18. Transporter 1 Acknowledgement of Receipt of Materials
Printed/Typed Name: MARY K STEPHENS
Signature: Mary K Stephens
Date: 7-21-94

19. Transporter 2 Acknowledgement of Receipt of Materials
Printed/Typed Name:
Signature:
Date:

20. Discrepancy Indication Space

21. Facility Owner/Operator: Certification of receipt of petroleum-substance wastes covered by this affidavit except as noted in Item 20.
Printed/Typed Name: Comal County landfill
Signature: Lynn Knight
Date: 7/21/94

TNRCC-0332 (10-15-93) White - Original Yellow - ST Facility Pink - Transporter Blue - Generator's first copy

REPORT SPILLS AND/OR DISCHARGES TO THE TEXAS SPILL RESPONSE CENTER AT 512/463-7727 (24 HOURS)

INSTRUCTIONS TO GENERATOR (Please type or print clearly)

1. Enter the generator's LPST (Leaking Product Storage Tank) or ST (Storage/Treatment) identification number.
2. Enter the total number of pages used to complete this affidavit.
3. Enter the generator's name (either person or company, whichever is appropriate), and the generator's mailing address.
4. *Provide the name and phone number of the authorized agent of your firm which may be reached in the event of an emergency.*
5. Enter the generating facility's name, contact person, and address. Enter the facility ID number in B. Enter the generator's tank owner ID number in C., if the generator is a tank owner.
6. Enter the phone number of the generating facility.
7. Enter the company name and address of the first transporter. Enter the transporter's phone number and name of a contact in D.
8. If applicable, enter the company name and address of the second transporter. Enter the company's phone number and name of a contact in E. If more than two transporters are used, enter each additional transporter's information on a continuation sheet.
9. Enter the company name and site address of the facility designated to receive the waste listed on this affidavit. Enter the facility's phone number in F.
10. Enter the ID number of the Designated Facility (if appropriate).
11. Provide the description of the type of waste (for example: soil, backfill, etc.). Additional space is provided in G.
12. Enter the type of container in which the waste is to be transported (for example: 14-yard dump truck, 55-gallon drums, etc.).
13. Enter the total quantity of waste in this shipment from the generating site.
14. Enter the unit of measurement for the quantity of wastes (for example: cubic yards, tons, etc.).
15. Enter the TNRCC waste code assigned to this shipment of wastes.
16. Provide any additional information regarding the wastes.
17. The Generator must read, sign, and date the certification statement. If a mode other than highway is used, the word "highway" should be lined out and the appropriate mode (rail, water, or air) written below the word "highway."
    The affidavit must be signed and dated by the first transporter in the presence of the generator. If more than one transporter is to be used, the Generator must provide additional copies for their use.

The Generator must keep the blue copy and send the remaining copies with the transporter.

INSTRUCTIONS FOR THE TRANSPORTER (Please type or print clearly)

18. Type or print the transporter name in the first space, then sign and date in the second space provided, certifying the waste amounts in 13. and 14. were received for transport. NOTE: If you are unable to carry out the delivery of the shipment as specified, call the emergency phone number in 4. to notify the Generator.

As the transporter, you are responsible for ensuring that all waste received by you arrives at the specified destination.

Upon delivery of the shipment, the Facility Owner/Operator is to sign for the shipment in your presence and fill in "Date Received."

Separate the pink copy and keep it for your records. Leave the remaining copies with the Facility Owner/Operator.

INSTRUCTIONS TO THE DESIGNATED FACILITY OWNER/OPERATOR (Please type or print clearly)

20. The authorized representative of the designated facility's owner or operator must note in 20. any significant discrepancy between the waste described on the affidavit and the waste actually received at the facility.
21. Enter the date received and sign in the presence of the transporter declaring receipt of the wastes and verifying the quantities in 13. and 14.

Retain the yellow copy for your records and return the completed original (white) copy to the GENERATOR at the address shown in 3.

TEXAS NATURAL RESOURCE CONSERVATION COMMISSION
Petroleum Storage Tank Division
P.O. Box 13087
Austin, Texas 78711-3087

Please type or print. (Form designed for use on elite/12 -pitch typewriter.)

INSTRUCTIONS ON REVERSE SIDE.

PETROLEUM-SUBSTANCE WASTE AFFIDAVIT

1. Generator's LPST ID No. or ST ID No.: N/A

2. Page 1 of: N/A

3. Generator's Name, Contact Person, and Mailing Address
DOD (FUDS)
c/o U.S. Army Corps of Engineers
701 Camp Wisdom Rd.
Grand Prairie, TX 75052-2402

4. Generator's Phone (210) 921-0962 Bob Murray

A. State Affidavit Document No.: № 69464

B. Generator's Facility ID No.: GARY AFB 10·350

5. Generator's Facility Name, Contact Person, and Physical Address
Former Gary AFB
1801 Airport Dr.
San Marcos, TX 78666

6. Generator's Facility Phone (210) 921-0962 Bob Murray

C. Generator's Tank Owner ID No.:

7. Transporter 1 Company Name and Address
CAIN SERVICES
1309 PROSPECT
SAN MARCOS, TX 78666

D. Transporter's Phone: 512-392-2246
Contact Person: LESLIE CAIN

8. Transporter 2 Company Name and Address:

E. Transporter's Phone:
Contact Person:

9. Designated Facility Name and Site Address
Comal County landfill
Kohlenberg Lane #2
New Braunfels, TX 78130

10. Facility ID Number #66

F. Facility's Phone: 210-625-7894
Contact Person: Lynn Knight

11. Waste Description (including Proper Class, and ID)	12. Containers	13. Total Quantity	14. Unit	15. Waste Code
a. GAFB·10·350·SP7·E·OX	dump	13	cu/yd	
b.				

G. Additional Description for Materials Listed Above
JP4 contaminated soil from removal of UST's

16. Special Handling Instructions and Additional Information

GENERATOR'S CERTIFICATION: I hereby declare the contents of this consignment are fully and accurately described above by shipping name and are classified, packed, marked, and labeled, and are in all respect in proper condition for transport by highway according to applicable federal and state regulations.

17. Printed/Typed Name: U.S. Army Corps of Engineers FOR DOD — Signature: Bob Murray — Date: 7/21/94

18. Transporter 1 Acknowledgement of Receipt of Materials — Printed/Typed Name: Peter Guerrero — Signature: Peter Guerrero — Date: 7/21/94

19. Transporter 2 Acknowledgement of Receipt of Materials — Printed/Typed Name: — Signature: — Date:

20. Discrepancy Indication Space

21. Facility Owner/Operator: Certification of receipt of petroleum-substance wastes covered by this affidavit except as noted in Item 20.
Printed/Typed Name: Comal County landfill — Signature: Lynn Knight — Date: 7/21/94

TNRCC-0332 (10-15-93) White - Original Yellow - ST Facility Pink - Transporter Blue - Generator's first copy

REPORT SPILLS AND/OR DISCHARGES TO THE TEXAS SPILL RESPONSE CENTER AT 512/463-7727 (24 HOURS)

INSTRUCTIONS TO GENERATOR (Please type or print clearly)

1. Enter the generator's LPST (Leaking Product Storage Tank) or ST (Storage/Treatment) identification number.
2. Enter the total number of pages used to complete this affidavit.
3. Enter the generator's name (either person or company, whichever is appropriate), and the generator's mailing address.
4. Provide the name and phone number of the authorized agent of your firm which may be reached in the event of an emergency.
5. Enter the generating facility's name, contact person, and address. Enter the facility ID number in B. Enter the generator's tank owner ID number in C., if the generator is a tank owner.
6. Enter the phone number of the generating facility.
7. Enter the company name and address of the first transporter. Enter the transporter's phone number and name of a contact in D.
8. If applicable, enter the company name and address of the second transporter. Enter the company's phone number and name of a contact in E. If more than two transporters are used, enter each additional transporter's information on a continuation sheet.
9. Enter the company name and site address of the facility designated to receive the waste listed on this affidavit. Enter the facility's phone number in F.
10. Enter the ID number of the Designated Facility (if appropriate).
11. Provide the description of the type of waste (for example: soil, backfill, etc.). Additional space is provided in G.
12. Enter the type of container in which the waste is to be transported (for example: 14-yard dump truck, 55-gallon drums, etc.).
13. Enter the total quantity of waste in this shipment from the generating site.
14. Enter the unit of measurement for the quantity of wastes (for example: cubic yards, tons, etc.).
15. Enter the TNRCC waste code assigned to this shipment of wastes.
16. Provide any additional information regarding the wastes.
17. The Generator must read, sign, and date the certification statement. If a mode other than highway is used, the word "highway" should be lined out and the appropriate mode (rail, water, or air) written below the word "highway."
    The affidavit must be signed and dated by the first transporter in the presence of the generator. If more than one transporter is to be used, the Generator must provide additional copies for their use.

The Generator must keep the blue copy and send the remaining copies with the transporter.

INSTRUCTIONS FOR THE TRANSPORTER (Please type or print clearly)

18. Type or print the transporter name in the first space, then sign and date in the second space provided, certifying the waste amounts in 13. and 14. were received for transport. NOTE: If you are unable to carry out the delivery of the shipment as specified, call the emergency phone *number in 4. to notify the Generator.*

As the transporter, you are responsible for ensuring that all waste received by you arrives at the specified destination.

Upon delivery of the shipment, the Facility Owner/Operator is to sign for the shipment in your presence and fill in "Date Received."

Separate the pink copy and keep it for your records. Leave the remaining copies with the Facility Owner/Operator.

INSTRUCTIONS TO THE DESIGNATED FACILITY OWNER/OPERATOR (Please type or print clearly)

20. The authorized representative of the designated facility's owner or operator must note in 20. any significant discrepancy between the waste described on the affidavit and the waste actually received at the facility.
21. Enter the date received and sign in the presence of the transporter declaring receipt of the wastes and verifying the quantities in 13. and 14.

Retain the yellow copy for your records and return the completed original (white) copy to the GENERATOR at the address shown in 3.

TEXAS NATURAL RESOURCE CONSERVATION COMMISSION
Petroleum Storage Tank Division
P.O. Box 13087
Austin, Texas 78711-3087

Please type or print. (Form designed for use on elite/12 -pitch typewriter.)

INSTRUCTIONS ON REVERSE SIDE.

PETROLEUM-SUBSTANCE WASTE AFFIDAVIT

1. Generator's LPST ID No. or ST ID No.

2. Page 1 of

3. Generator's Name, Contact Person, and Mailing Address
DOD (FUDS)
c/o U.S. Army Corps of Engineers
701 Camp Wisdom Rd.
Grand Prairie, TX 75052-2402

4. Generator's Phone (210) 921-0962 Bob Murray

A. State Affidavit Document No.
№ 69465

B. Generator's Facility ID No.
GARY AFB 10.350

5. Generator's Facility Name, Contact Person, and Physical Address
Former Gary AFB
1801 Airport Dr.
San Marcos, TX 78666

C. Generator's Tank Owner ID No.

6. Generator's Facility Phone (210) 921-0962 Bob Murray

7. Transporter 1 Company Name and Address
CAIN SERVICES
1309 PROSPECT
SAN MARCOS, TX 78666

D. Transporter's Phone
512-392-2246
Contact Person:
LESLIE CAIN

8. Transporter 2 Company Name and Address

E. Transporter's Phone

Contact Person:

9. Designated Facility Name and Site Address
Comal County landfill
Kohlenberg Lane #2
New Braunfels, TX 78130

10. Facility ID Number #66

F. Facility's Phone
210-625-7894
Contact Person:
Lynn Knight

11. Waste Description (including Proper Class, and ID)	12. Containers	13. Total Quantity	14. Unit	15. Waste Code
a. GAFB · 10 · 350 · SPT · E · OX	dump	13	cu/yd	
b.				

G. Additional Description for Materials Listed Above
JP4 contaminated soil from removal of UST's

16. Special Handling Instructions and Additional Information

GENERATOR'S CERTIFICATION: I hereby declare the contents of this consignment are fully and accurately described above by shipping name and are classified, packed, marked, and labeled, and are in all respect in proper condition for transport by highway according to applicable federal and state regulations.

17. Printed/Typed Name: U.S. Army Corps of Engineers FOR DOD
Signature: Bob Murray
Date:

18. Transporter 1 Acknowledgement of Receipt of Materials
Printed/Typed Name: DONALD HASELOFF
Signature: Donald Haseloff
Date: 7-21-94

19. Transporter 2 Acknowledgement of Receipt of Materials
Printed/Typed Name:
Signature:
Date:

20. Discrepancy Indication Space

21. Facility Owner/Operator: Certification of receipt of petroleum-substance wastes covered by this affidavit except as noted in Item 20.
Printed/Typed Name: Comal County landfill
Signature: Lynn Knight
Date: 7/21/94

TNRCC-0332 (10-15-93) *White - Original* *Yellow - ST Facility* *Pink - Transporter* *Blue - Generator's first copy*

REPORT SPILLS AND/OR DISCHARGES TO THE TEXAS SPILL RESPONSE CENTER AT 512/463-7727 (24 HOURS)

INSTRUCTIONS TO GENERATOR (Please type or print clearly)

1. Enter the generator's LPST (Leaking Product Storage Tank) or ST (Storage/Treatment) identification number.
2. Enter the total number of pages used to complete this affidavit.
3. Enter the generator's name (either person or company, whichever is appropriate), and the generator's mailing address.
4. Provide the name and phone number of the authorized agent of your firm which may be reached in the event of an emergency.
5. Enter the generating facility's name, contact person, and address. Enter the facility ID number in B. Enter the generator's tank owner ID number in C., if the generator is a tank owner.
6. Enter the phone number of the generating facility.
7. Enter the company name and address of the first transporter. Enter the transporter's phone number and name of a contact in D.
8. If applicable, enter the company name and address of the second transporter. Enter the company's phone number and name of a contact in E. If more than two transporters are used, enter each additional transporter's information on a continuation sheet.
9. Enter the company name and site address of the facility designated to receive the waste listed on this affidavit. Enter the facility's phone number in F.
10. Enter the ID number of the Designated Facility (if appropriate).
11. Provide the description of the type of waste (for example: soil, backfill, etc.). Additional space is provided in G.
12. Enter the type of container in which the waste is to be transported (for example: 14-yard dump truck, 55-gallon drums, etc.).
13. Enter the total quantity of waste in this shipment from the generating site.
14. Enter the unit of measurement for the quantity of wastes (for example: cubic yards, tons, etc.).
15. Enter the TNRCC waste code assigned to this shipment of wastes.
16. Provide any additional information regarding the wastes.
17. The Generator must read, sign, and date the certification statement. If a mode other than highway is used, the word "highway" should be lined out and the appropriate mode (rail, water, or air) written below the word "highway."
    The affidavit must be signed and dated by the first transporter in the presence of the generator. If more than one transporter is to be used, the Generator must provide additional copies for their use.

The Generator must keep the blue copy and send the remaining copies with the transporter.

INSTRUCTIONS FOR THE TRANSPORTER (Please type or print clearly)

18. Type or print the transporter name in the first space, then sign and date in the second space provided, certifying the waste amounts in 13. and 14. were received for transport. NOTE: If you are unable to carry out the delivery of the shipment as specified, call the emergency phone number in 4. to notify the Generator.

As the transporter, you are responsible for ensuring that all waste received by you arrives at the specified destination.

Upon delivery of the shipment, the Facility Owner/Operator is to sign for the shipment in your presence and fill in "Date Received."

Separate the pink copy and keep it for your records. Leave the remaining copies with the Facility Owner/Operator.

INSTRUCTIONS TO THE DESIGNATED FACILITY OWNER/OPERATOR (Please type or print clearly)

20. The authorized representative of the designated facility's owner or operator must note in 20. any significant discrepancy between the waste described on the affidavit and the waste actually received at the facility.
21. Enter the date received and sign in the presence of the transporter declaring receipt of the wastes and verifying the quantities in 13. and 14.

Retain the yellow copy for your records and return the completed original (white) copy to the GENERATOR at the address shown in 3.

TEXAS NATURAL RESOURCE CONSERVATION COMMISSION
Petroleum Storage Tank Division
P.O. Box 13087
Austin, Texas 78711-3087

Please type or print. (Form designed for use on elite/12 -pitch typewriter.)

INSTRUCTIONS ON REVERSE SIDE.

PETROLEUM-SUBSTANCE WASTE AFFIDAVIT

1. Generator's LPST ID No. or ST ID No.: N/A

2. Page 1 of: N/A

3. Generator's Name, Contact Person, and Mailing Address
DOD (FUDS)
c/o U.S. Army Corps of Engineers
701 Camp Wisdom Rd.
Grand Prairie, TX 75052-2402

4. Generator's Phone (210) 921-0962 Bob Murray

A. State Affidavit Document No.: № 69466

B. Generator's Facility ID No.: GARY AFB 10.350

5. Generator's Facility Name, Contact Person, and Physical Address
Former Gary AFB
1801 Airport Dr.
San Marcos, TX 78666

6. Generator's Facility Phone (210) 921-0962 Bob Murray

C. Generator's Tank Owner ID No.:

7. Transporter 1 Company Name and Address
CAIN SERVICES
1309 PROSPECT
SAN MARCOS, TX 78666

D. Transporter's Phone: 512-392-2246
Contact Person: LESLIE CAIN

8. Transporter 2 Company Name and Address:

E. Transporter's Phone:
Contact Person:

9. Designated Facility Name and Site Address
Comal County landfill
Kohlenberg Lane #2
New Braunfels, TX 78130

10. Facility ID Number #66

F. Facility's Phone: 210-625-7894
Contact Person: Lynn Knight

11. Waste Description (including Proper Class, and ID)	12. Containers	13. Total Quantity	14. Unit	15. Waste Code
a. GAFB 10.350 · SP7 · E·OX	dump	12	cu/yd	
b.				

G. Additional Description for Materials Listed Above
JP4 contaminated soil from removal of UST's

16. Special Handling Instructions and Additional Information

GENERATOR'S CERTIFICATION: I hereby declare the contents of this consignment are fully and accurately described above by shipping name and are classified, packed, marked, and labeled, and are in all respect in proper condition for transport by highway according to applicable federal and state regulations.

17. Printed/Typed Name: U.S. Army Corps of Engineers FOR DOD
Signature: Bob Murray
Date: 7/21/94

18. Transporter 1 Acknowledgement of Receipt of Materials
Printed/Typed Name: Jake Tristan
Signature: Jake Tristan
Date: 7/21/94

19. Transporter 2 Acknowledgement of Receipt of Materials
Printed/Typed Name:
Signature:
Date:

20. Discrepancy Indication Space

21. Facility Owner/Operator: Certification of receipt of petroleum-substance wastes covered by this affidavit except as noted in Item 20.
Printed/Typed Name: Comal County landfill
Signature: Lynn Knight
Date: 7/21/94

TNRCC-0332 (10-15-93) *White - Original* *Yellow - ST Facility* *Pink - Transporter* *Blue - Generator's first copy*

REPORT SPILLS AND/OR DISCHARGES TO THE TEXAS SPILL RESPONSE CENTER AT 512/463-7727 (24 HOURS)

INSTRUCTIONS TO GENERATOR (Please type or print clearly)

1. Enter the generator's LPST (Leaking Product Storage Tank) or ST (Storage/Treatment) identification number.
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5. Enter the generating facility's name, contact person, and address. Enter the facility ID number in B. Enter the generator's tank owner ID number in C., if the generator is a tank owner.
6. Enter the phone number of the generating facility.
7. Enter the company name and address of the first transporter. Enter the transporter's phone number and name of a contact in D.
8. If applicable, enter the company name and address of the second transporter. Enter the company's phone number and name of a contact in E. If more than two transporters are used, enter each additional transporter's information on a continuation sheet.
9. Enter the company name and site address of the facility designated to receive the waste listed on this affidavit. Enter the facility's phone number in F.
10. Enter the ID number of the Designated Facility (if appropriate).
11. Provide the description of the type of waste (for example: soil, backfill, etc.). Additional space is provided in G.
12. Enter the type of container in which the waste is to be transported (for example: 14-yard dump truck, 55-gallon drums, etc.).
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16. Provide any additional information regarding the wastes.
17. The Generator must read, sign, and date the certification statement. If a mode other than highway is used, the word "highway" should be lined out and the appropriate mode (rail, water, or air) written below the word "highway."
    The affidavit must be signed and dated by the first transporter in the presence of the generator. If more than one transporter is to be used, the Generator must provide additional copies for their use.

The Generator must keep the blue copy and send the remaining copies with the transporter.

INSTRUCTIONS FOR THE TRANSPORTER (Please type or print clearly)

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Upon delivery of the shipment, the Facility Owner/Operator is to sign for the shipment in your presence and fill in "Date Received."

Separate the pink copy and keep it for your records. Leave the remaining copies with the Facility Owner/Operator.

INSTRUCTIONS TO THE DESIGNATED FACILITY OWNER/OPERATOR (Please type or print clearly)

20. The authorized representative of the designated facility's owner or operator must note in 20. any significant discrepancy between the waste described on the affidavit and the waste actually received at the facility.
21. Enter the date received and sign in the presence of the transporter declaring receipt of the wastes and verifying the quantities in 13. and 14.

Retain the yellow copy for your records and return the completed original (white) copy to the GENERATOR at the address shown in 3.

TEXAS NATURAL RESOURCE CONSERVATION COMMISSION
Petroleum Storage Tank Division
P.O. Box 13087
Austin, Texas 78711-3087

Please type or print. (Form designed for use on elite/12-pitch typewriter.)

INSTRUCTIONS ON REVERSE SIDE.

PETROLEUM-SUBSTANCE WASTE AFFIDAVIT

1. Generator's LPST ID No. or ST ID No.: N/A

2. Page 1 of N/A

3. Generator's Name, Contact Person, and Mailing Address
DOD (FUDS)
c/o U.S. Army Corps of Engineers
701 Camp Wisdom Rd.
Grand Prairie, TX 75052-2402

4. Generator's Phone (210) 921-0962 Bob Murray

A. State Affidavit Document No.: № 69467

B. Generator's Facility ID No.: GARY AFB 10·350

5. Generator's Facility Name, Contact Person, and Physical Address
Former Gary AFB
1801 Airport Dr.
San Marcos, TX 78666

6. Generator's Facility Phone (210) 921-0962 Bob Murray

C. Generator's Tank Owner ID No.

7. Transporter 1 Company Name and Address
CAIN SERVICES
1309 PROSPECT
SAN MARCOS, TX 78666

D. Transporter's Phone: 512-392-2246
Contact Person: LESLIE CAIN

8. Transporter 2 Company Name and Address

E. Transporter's Phone
Contact Person:

9. Designated Facility Name and Site Address
Comal County landfill
Kohlenberg Lane #2
New Braunfels, TX 78130

10. Facility ID Number #66

F. Facility's Phone: 210-625-7894
Contact Person: Lynn Knight

11. Waste Description (including Proper Class, and ID)	12. Containers	13. Total Quantity	14. Unit	15. Waste Code
a. GAFB·10·350·SP7·E·OX	dump	12	cu/yd	
b.				

G. Additional Description for Materials Listed Above
JP4 contaminated soil from removal of UST's

16. Special Handling Instructions and Additional Information

GENERATOR'S CERTIFICATION: I hereby declare the contents of this consignment are fully and accurately described above by shipping name and are classified, packed, marked, and labeled, and are in all respect in proper condition for transport by highway according to applicable federal and state regulations.

17. Printed/Typed Name: U.S. Army Corps of Engineers FOR DOD
Signature: B. Murray
Date: 7/21/94

18. Transporter 1 Acknowledgement of Receipt of Materials
Printed/Typed Name: MARY K STEPHENS
Signature: Mary K Stephens
Date: 7-21-94

19. Transporter 2 Acknowledgement of Receipt of Materials
Printed/Typed Name
Signature
Date

20. Discrepancy Indication Space

21. Facility Owner/Operator: Certification of receipt of petroleum-substance wastes covered by this affidavit except as noted in Item 20.
Printed/Typed Name: Comal County landfill
Signature: Lynn Knight
Date: 7/21/94

TNRCC-0332 (10-15-93) *White - Original* *Yellow - ST Facility* *Pink - Transporter* *Blue - Generator's first copy*

REPORT SPILLS AND/OR DISCHARGES TO THE TEXAS SPILL RESPONSE CENTER AT 512/463-7727 (24 HOURS)

INSTRUCTIONS TO GENERATOR *(Please type or print clearly)*

1. Enter the generator's LPST (Leaking Product Storage Tank) or ST (Storage/Treatment) identification number.
2. Enter the total number of pages used to complete this affidavit.
3. Enter the generator's name (either person or company, whichever is appropriate), and the generator's mailing address.
4. Provide the name and phone number of the authorized agent of your firm which may be reached in the event of an emergency.
5. Enter the generating facility's name, contact person, and address. Enter the facility ID number in B. Enter the generator's tank owner ID number in C., if the generator is a tank owner.
6. Enter the phone number of the generating facility.
7. Enter the company name and address of the first transporter. Enter the transporter's phone number and name of a contact in D.
8. If applicable, enter the company name and address of the second transporter. Enter the company's phone number and name of a contact in E. If more than two transporters are used, enter each additional transporter's information on a continuation sheet.
9. Enter the company name and site address of the facility designated to receive the waste listed on this affidavit. Enter the facility's phone number in F.
10. Enter the ID number of the Designated Facility (if appropriate).
11. Provide the description of the type of waste (for example: soil, backfill, etc.). Additional space is provided in G.
12. Enter the type of container in which the waste is to be transported (for example: 14-yard dump truck, 55-gallon drums, etc.).
13. Enter the total quantity of waste in this shipment from the generating site.
14. Enter the unit of measurement for the quantity of wastes (for example: cubic yards, tons, etc.).
15. Enter the TNRCC waste code assigned to this shipment of wastes.
16. Provide any additional information regarding the wastes.
17. The Generator must read, sign, and date the certification statement. If a mode other than highway is used, the word "highway" should be lined out and the appropriate mode (rail, water, or air) written below the word "highway."
    The affidavit must be signed and dated by the first transporter in the presence of the generator. If more than one transporter is to be used, the Generator must provide additional copies for their use.

The Generator must keep the blue copy and send the remaining copies with the transporter.

INSTRUCTIONS FOR THE TRANSPORTER (Please type or print clearly)

18. Type or print the transporter name in the first space, then sign and date in the second space provided, certifying the waste amounts in 13. and 14. were received for transport. NOTE: *If you are unable to carry out the delivery of the shipment as specified, call the emergency phone number in 4. to notify the Generator.*

As the transporter, you are responsible for ensuring that all waste received by you arrives at the specified destination.

Upon delivery of the shipment, the Facility Owner/Operator is to sign for the shipment in your presence and fill in "Date Received."

Separate the pink copy and keep it for your records. Leave the remaining copies with the Facility Owner/Operator.

INSTRUCTIONS TO THE DESIGNATED FACILITY OWNER/OPERATOR (Please type or print clearly)

20. The authorized representative of the designated facility's owner or operator must note in 20. any significant discrepancy between the waste described on the affidavit and the waste actually received at the facility.
21. Enter the date received and sign in the presence of the transporter declaring receipt of the wastes and verifying the quantities in 13. and 14.

Retain the yellow copy for your records and return the completed original (white) copy to the GENERATOR at the address shown in 3.

TEXAS NATURAL RESOURCE CONSERVATION COMMISSION
Petroleum Storage Tank Division
P.O. Box 13087
Austin, Texas 78711-3087

Please type or print. (Form designed for use on elite/12 -pitch typewriter.)

INSTRUCTIONS ON REVERSE SIDE.

PETROLEUM-SUBSTANCE WASTE AFFIDAVIT

1. Generator's LPST ID No. or ST ID No.

2. Page 1 of

3. Generator's Name, Contact Person, and Mailing Address
DOD (FUDS)
c/o U.S. Army Corps of Engineers
701 Camp Wisdom Road
Grand Prairie, Texas 75052-2402
393 Eglin
Kelly A.F.B
SAN ANTONIO Tx. 78241

4. Generator's Phone (210) 921-0962 Bob Murray

A. State Affidavit Document No.
№ 74566

B. Generator's Facility ID No.

5. Generator's Facility Name, Contact Person, and Physical Address
Former Gary AFB
1801 Airport Drive
San Marcos, Texas 78666

6. Generator's Facility Phone (210) 921-0962 Bob Murray

C. Generator's Tank Owner ID No.

7. Transporter 1 Company Name and Address
PWI
2700 Wilson
Amarillo Tx. 79103

D. Transporter's Phone
806-373-5520
Contact Person:
Perry Williams

8. Transporter 2 Company Name and Address

E. Transporter's Phone
Contact Person:

9. Designated Facility Name and Site Address
Comal County Landfill
Kohlenberg Lane #2
New Braunfels, Texas 78130

10. Facility ID Number #66

F. Facility's Phone
(210) 625-7894
Contact Person:
Lynn Knight

11. Waste Description (including Proper Class, and ID)	12. Containers	13. Total Quantity	14. Unit	15. Waste Code
a. UST Soil	truck	13	cu/yd	N/A
b.				

G. Additional Description for Materials Listed Above
JP4 contaminated soil from removal of UST's GAFB-10-350-SP7-F-RM

16. Special Handling Instructions and Additional Information

GENERATOR'S CERTIFICATION: I hereby declare the contents of this consignment are fully and accurately described above by shipping name and are classified, packed, marked, and labeled, and are in all respect in proper condition for transport by highway according to applicable federal and state regulations.

17. Printed/Typed Name: U.S. Army Corps of Engineers for ~~DOD~~ DOL
Signature: Bob Murray Date: 6 SEP 94

18. Transporter 1 Acknowledgement of Receipt of Materials
Printed/Typed Name: PWI
Signature: R Leal Date: 9-7-94

19. Transporter 2 Acknowledgement of Receipt of Materials
Printed/Typed Name:
Signature: Date:

20. Discrepancy Indication Space

21. Facility Owner/Operator: Certification of receipt of petroleum-substance wastes covered by this affidavit except as noted in Item 20.
Printed/Typed Name: Comal County Landfill
Signature: Lynn Knight Date: 9/7/94

TNRCC-0332 (10-15-93) *White - Original* *Yellow - ST Facility* *Pink - Transporter* *Blue - Generator's first copy*

REPORT SPILLS AND/OR DISCHARGES TO THE TEXAS SPILL RESPONSE CENTER AT 512/463-7727 (24 HOURS)

INSTRUCTIONS TO GENERATOR (Please type or print clearly)

1. Enter the generator's LPST (Leaking Product Storage Tank) or ST (Storage/Treatment) identification number.
2. Enter the total number of pages used to complete this affidavit.
3. Enter the generator's name (either person or company, whichever is appropriate), and the generator's mailing address.
4. Provide the name and phone number of the authorized agent of your firm which may be reached in the event of an emergency.
5. Enter the generating facility's name, contact person, and address. Enter the facility ID number in B. Enter the generator's tank owner ID number in C., if the generator is a tank owner.
6. Enter the phone number of the generating facility.
7. Enter the company name and address of the first transporter. Enter the transporter's phone number and name of a contact in D.
8. If applicable, enter the company name and address of the second transporter. Enter the company's phone number and name of a contact in E. If more than two transporters are used, enter each additional transporter's information on a continuation sheet.
9. Enter the company name and site address of the facility designated to receive the waste listed on this affidavit. Enter the facility's phone number in F.
10. Enter the ID number of the Designated Facility (if appropriate).
11. Provide the description of the type of waste (for example: soil, backfill, etc.). Additional space is provided in G.
12. Enter the type of container in which the waste is to be transported (for example: 14-yard dump truck, 55-gallon drums, etc.).
13. Enter the total quantity of waste in this shipment from the generating site.
14. Enter the unit of measurement for the quantity of wastes (for example: cubic yards, tons, etc.).
15. Enter the TNRCC waste code assigned to this shipment of wastes.
16. Provide any additional information regarding the wastes.
17. The Generator must read, sign, and date the certification statement. If a mode other than highway is used, the word "highway" should be lined out and the appropriate mode (rail, water, or air) written below the word "highway."
    The affidavit must be signed and dated by the first transporter in the presence of the generator. If more than one transporter is to be used, the Generator must provide additional copies for their use.

The Generator must keep the blue copy and send the remaining copies with the transporter.

INSTRUCTIONS FOR THE TRANSPORTER (Please type or print clearly)

18. Type or print the transporter name in the first space, then sign and date in the second space provided, certifying the waste amounts in 13. and 14. were received for transport. NOTE: If you are unable to carry out the delivery of the shipment as specified, call the emergency phone number in 4. to notify the Generator.

As the transporter, you are responsible for ensuring that all waste received by you arrives at the specified destination.

Upon delivery of the shipment, the Facility Owner/Operator is to sign for the shipment in your presence and fill in "Date Received."

Separate the pink copy and keep it for your records. Leave the remaining copies with the Facility Owner/Operator.

INSTRUCTIONS TO THE DESIGNATED FACILITY OWNER/OPERATOR (Please type or print clearly)

20. The authorized representative of the designated facility's owner or operator must note in 20. any significant discrepancy between the waste described on the affidavit and the waste actually received at the facility.
21. Enter the date received and sign in the presence of the transporter declaring receipt of the wastes and verifying the quantities in 13. and 14.

Retain the yellow copy for your records and return the completed original (white) copy to the GENERATOR at the address shown in 3.

TEXAS NATURAL RESOURCE CONSERVATION COMMISSION
Petroleum Storage Tank Division
P.O. Box 13087
Austin, Texas 78711-3087

Please type or print. (Form designed for use on elite/12-pitch typewriter.)

INSTRUCTIONS ON REVERSE SIDE.

PETROLEUM-SUBSTANCE WASTE AFFIDAVIT

1. Generator's LPST ID No. or ST ID No.

2. Page 1 of

3. Generator's Name, Contact Person, and Mailing Address
DOD (FUDS)
c/o U.S. Army Corps of Engineers
701 Camp Wisdom Road
Grand Prairie, Texas 75052-2402
393 Eglin
Kelly A.F.B
San Antonio TX 78241

4. Generator's Phone (210) 921-0962 Bob Murray

A. State Affidavit Document No.
№ 74567

B. Generator's Facility ID No.

5. Generator's Facility Name, Contact Person, and Physical Address
Former Gary AFB
1801 Airport Drive
San Marcos, Texas 78666

6. Generator's Facility Phone (210) 921-0962 Bob Murray

C. Generator's Tank Owner ID No.

7. Transporter 1 Company Name and Address
PWI
2700 Wilson
Amarillo Tx. 79103

D. Transporter's Phone
806-373-5820
Contact Person:
Perry Williams

8. Transporter 2 Company Name and Address

E. Transporter's Phone

Contact Person:

9. Designated Facility Name and Site Address
Comal County Landfill
Kohlenberg Lane #2
New Braunfels, Texas 78130

10. Facility ID Number #66

F. Facility's Phone
(210) 625-7894
Contact Person:
Lynn Knight

11. Waste Description (including Proper Class, and ID)	12. Containers	13. Total Quantity	14. Unit	15. Waste Code
a. UST Soil	truck	12	cu/yd	N/A
b.				

G. Additional Description for Materials Listed Above
JP4 contaminated soil from removal of UST's GAFB 10-350-SP7-F-RM

16. Special Handling Instructions and Additional Information

GENERATOR'S CERTIFICATION: I hereby declare the contents of this consignment are fully and accurately described above by shipping name and are classified, packed, marked, and labeled, and are in all respect in proper condition for transport by highway according to applicable federal and state regulations.

17. Printed/Typed Name
U.S. Army Corps of Engineers for ~~DOD~~ DOL
Signature Bob Murray
Date 6 SEP 94

18. Transporter 1 Acknowledgement of Receipt of Materials
Printed/Typed Name PWI
Signature Joe Lo
Date 9-7-94

19. Transporter 2 Acknowledgement of Receipt of Materials
Printed/Typed Name
Signature
Date

20. Discrepancy Indication Space

21. Facility Owner/Operator: Certification of receipt of petroleum-substance wastes covered by this affidavit except as noted in Item 20.
Printed/Typed Name
Comal County Landfill
Signature Lynn Knight
Date 9/1/94

TNRCC-0332 (10-15-93) *White - Original* *Yellow - ST Facility* *Pink - Transporter* *Blue - Generator's first copy*

REPORT SPILLS AND/OR DISCHARGES TO THE TEXAS SPILL RESPONSE CENTER AT 512/463-7727 (24 HOURS)

INSTRUCTIONS TO GENERATOR (Please type or print clearly)

1. Enter the generator's LPST (Leaking Product Storage Tank) or ST (Storage/Treatment) identification number.
2. Enter the total number of pages used to complete this affidavit.
3. Enter the generator's name (either person or company, whichever is appropriate), and the generator's mailing address.
4. Provide the name and phone number of the authorized agent of your firm which may be reached in the event of an emergency.
5. Enter the generating facility's name, contact person, and address. Enter the facility ID number in B. Enter the generator's tank owner ID number in C., if the generator is a tank owner.
6. Enter the phone number of the generating facility.
7. Enter the company name and address of the first transporter. Enter the transporter's phone number and name of a contact in D.
8. If applicable, enter the company name and address of the second transporter. Enter the company's phone number and name of a contact in E. If more than two transporters are used, enter each additional transporter's information on a continuation sheet.
9. Enter the company name and site address of the facility designated to receive the waste listed on this affidavit. Enter the facility's phone number in F.
10. Enter the ID number of the Designated Facility (if appropriate).
11. Provide the description of the type of waste (for example: soil, backfill, etc.). Additional space is provided in G.
12. Enter the type of container in which the waste is to be transported (for example: 14-yard dump truck, 55-gallon drums, etc.).
13. Enter the total quantity of waste in this shipment from the generating site.
14. Enter the unit of measurement for the quantity of wastes (for example: cubic yards, tons, etc.).
15. Enter the TNRCC waste code assigned to this shipment of wastes.
16. Provide any additional information regarding the wastes.
17. The Generator must read, sign, and date the certification statement. If a mode other than highway is used, the word "highway" should be lined out and the appropriate mode (rail, water, or air) written below the word "highway."
    The affidavit must be signed and dated by the first transporter in the presence of the generator. If more than one transporter is to be used, the Generator must provide additional copies for their use.

The Generator must keep the blue copy and send the remaining copies with the transporter.

INSTRUCTIONS FOR THE TRANSPORTER (Please type or print clearly)

18. Type or print the transporter name in the first space, then sign and date in the second space provided, certifying the waste amounts in 13. and 14. were received for transport. NOTE: If you are unable to carry out the delivery of the shipment as specified, call the emergency phone number in 4. to notify the Generator.

As the transporter, you are responsible for ensuring that all waste received by you arrives at the specified destination.

Upon delivery of the shipment, the Facility Owner/Operator is to sign for the shipment in your presence and fill in "Date Received."

Separate the pink copy and keep it for your records. Leave the remaining copies with the Facility Owner/Operator.

INSTRUCTIONS TO THE DESIGNATED FACILITY OWNER/OPERATOR (Please type or print clearly)

20. The authorized representative of the designated facility's owner or operator must note in 20. any significant discrepancy between the waste described on the affidavit and the waste actually received at the facility.
21. Enter the date received and sign in the presence of the transporter declaring receipt of the wastes and verifying the quantities in 13. and 14.

Retain the yellow copy for your records and return the completed original (white) copy to the GENERATOR at the address shown in 3.

TEXAS NATURAL RESOURCE CONSERVATION COMMISSION
Petroleum Storage Tank Division
P.O. Box 13087
Austin, Texas 78711-3087

Please type or print. (Form designed for use on elite/12-pitch typewriter.)

INSTRUCTIONS ON REVERSE SIDE.

PETROLEUM-SUBSTANCE WASTE AFFIDAVIT

1. Generator's LPST ID No. or ST ID No.

2. Page 1 of

3. Generator's Name, Contact Person, and Mailing Address
DOD (FUDS)
c/o U.S. Army Corps of Engineers
701 Camp Wisdom Road
Grand Prairie, Texas 75052-2402
373 Elgin
Kelly AFB
San Antonio Tx. 78241

4. Generator's Phone (210) 921-0962 Bob Murray

A. State Affidavit Document No.
№ 74568

B. Generator's Facility ID No.

5. Generator's Facility Name, Contact Person, and Physical Address
Former Gary AFB
1801 Airport Drive
San Marcos, Texas 78666

6. Generator's Facility Phone (210) 921-0962 Bob Murray

C. Generator's Tank Owner ID No.

7. Transporter 1 Company Name and Address
PWI
2700 Wilson
Amarillo Tx. 79103

D. Transporter's Phone
806-373-5820
Contact Person:
Perry Williams

8. Transporter 2 Company Name and Address

E. Transporter's Phone

Contact Person:

9. Designated Facility Name and Site Address
Comal County Landfill
Kohlenberg Lane #2
New Braunfels, Texas 78130

10. Facility ID Number #66

F. Facility's Phone
(210) 625-7894
Contact Person:
Lynn Knight

11. Waste Description (including Proper Class, and ID)	12. Containers	13. Total Quantity	14. Unit	15. Waste Code
a. UST Soil	truck	13	cu/yd	N/A
b.				

G. Additional Description for Materials Listed Above
JP4 contaminated soil from removal of UST's BAFB-10-350-SP7-F-RM

16. Special Handling Instructions and Additional Information

GENERATOR'S CERTIFICATION: I hereby declare the contents of this consignment are fully and accurately described above by shipping name and are classified, packed, marked, and labeled, and are in all respect in proper condition for transport by highway according to applicable federal and state regulations.

17. Printed/Typed Name: U.S. Army Corps of Engineers for ~~DOD~~ DOL — Signature: Bob Murray — Date: 6 SEP 94

18. Transporter 1 Acknowledgement of Receipt of Materials — Printed/Typed Name: P.W.I — Signature: [illegible] — Date: 7 SEP 94

19. Transporter 2 Acknowledgement of Receipt of Materials — Printed/Typed Name: — Signature: — Date:

20. Discrepancy Indication Space

21. Facility Owner/Operator: Certification of receipt of petroleum-substance wastes covered by this affidavit except as noted in Item 20.
Printed/Typed Name: Comal County Landfill — Signature: Lynn Knight — Date: 9/7/94

TNRCC-0332 (10-15-93) *White - Original* *Yellow - ST Facility* *Pink - Transporter* *Blue - Generator's first copy*

REPORT SPILLS AND/OR DISCHARGES TO THE TEXAS SPILL RESPONSE CENTER AT 512/463-7727 (24 HOURS)

INSTRUCTIONS TO GENERATOR (Please type or print clearly)

1. Enter the generator's LPST (Leaking Product Storage Tank) or ST (Storage/Treatment) identification number.
2. Enter the total number of pages used to complete this affidavit.
3. Enter the generator's name (either person or company, whichever is appropriate), and the generator's mailing address.
4. Provide the name and phone number of the authorized agent of your firm which may be reached in the event of an emergency.
5. Enter the generating facility's name, contact person, and address. Enter the facility ID number in B. Enter the generator's tank owner ID number in C., if the generator is a tank owner.
6. Enter the phone number of the generating facility.
7. Enter the company name and address of the first transporter. Enter the transporter's phone number and name of a contact in D.
8. If applicable, enter the company name and address of the second transporter. Enter the company's phone number and name of a contact in E. If more than two transporters are used, enter each additional transporter's information on a continuation sheet.
9. Enter the company name and site address of the facility designated to receive the waste listed on this affidavit. Enter the facility's phone number in F.
10. Enter the ID number of the Designated Facility (if appropriate).
11. Provide the description of the type of waste (for example: soil, backfill, etc.). Additional space is provided in G.
12. Enter the type of container in which the waste is to be transported (for example: 14-yard dump truck, 55-gallon drums, etc.).
13. Enter the total quantity of waste in this shipment from the generating site.
14. Enter the unit of measurement for the quantity of wastes (for example: cubic yards, tons, etc.).
15. Enter the TNRCC waste code assigned to this shipment of wastes.
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17. The Generator must read, sign, and date the certification statement. If a mode other than highway is used, the word "highway" should be lined out and the appropriate mode (rail, water, or air) written below the word "highway."
    The affidavit must be signed and dated by the first transporter in the presence of the generator. If more than one transporter is to be used, the Generator must provide additional copies for their use.

The Generator must keep the blue copy and send the remaining copies with the transporter.

INSTRUCTIONS FOR THE TRANSPORTER (Please type or print clearly)

18. Type or print the transporter name in the first space, then sign and date in the second space provided, certifying the waste amounts in 13. and 14. were received for transport. NOTE: If you are unable to carry out the delivery of the shipment as specified, call the emergency phone number in 4. to notify the Generator.

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Separate the pink copy and keep it for your records. Leave the remaining copies with the Facility Owner/Operator.

INSTRUCTIONS TO THE DESIGNATED FACILITY OWNER/OPERATOR (Please type or print clearly)

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Retain the yellow copy for your records and return the completed original (white) copy to the GENERATOR at the address shown in 3.

TEXAS NATURAL RESOURCE CONSERVATION COMMISSION
Petroleum Storage Tank Division
P.O. Box 13087
Austin, Texas 78711-3087

Please type or print. (Form designed for use on elite/12-pitch typewriter.)

INSTRUCTIONS ON REVERSE SIDE.

PETROLEUM-SUBSTANCE WASTE AFFIDAVIT

1. Generator's LPST ID No. or ST ID No.

2. Page 1 of

3. Generator's Name, Contact Person, and Mailing Address
DOD (FUDS)
c/o U.S. Army Corps of Engineers
701 Camp Wisdom Road
Grand Prairie, Texas 75052-2402
393 Eglin
Kelly AFB
SAN ANTONIO TX 78241

4. Generator's Phone (210) 921-0962 Bob Murray

A. State Affidavit Document No.
№ 74569

B. Generator's Facility ID No.

5. Generator's Facility Name, Contact Person, and Physical Address
Former Gary AFB
1801 Airport Drive
San Marcos, Texas 78666

6. Generator's Facility Phone (210) 921-0962 Bob Murray

C. Generator's Tank Owner ID No.

7. Transporter 1 Company Name and Address
PWI
2700 Wilson
Amarillo Tx 79103

D. Transporter's Phone
806-373-5820
Contact Person:
Perry Williams

8. Transporter 2 Company Name and Address

E. Transporter's Phone
Contact Person:

9. Designated Facility Name and Site Address
Comal County Landfill
Kohlenberg Lane #2
New Braunfels, Texas 78130

10. Facility ID Number #66

F. Facility's Phone
(210) 625-7894
Contact Person:
Lynn Knight

11. Waste Description (including Proper Class, and ID)	12. Containers	13. Total Quantity	14. Unit	15. Waste Code
a. UST Soil	truck	12	cu/yd	N/A
b.				

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JP4 contaminated soil from removal of UST's BAFB-10-350-SP7-F-RM

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17. Printed/Typed Name
U.S. Army Corps of Engineers for ~~DOD~~ DOL
Signature Bob Murray
Date 6 SEP 94

18. Transporter 1 Acknowledgement of Receipt of Materials
Printed/Typed Name PWI
Signature Joe Leal
Date 9-7-94

19. Transporter 2 Acknowledgement of Receipt of Materials
Printed/Typed Name
Signature
Date

20. Discrepancy Indication Space

21. Facility Owner/Operator: Certification of receipt of petroleum-substance wastes covered by this affidavit except as noted in Item 20.
Printed/Typed Name
Comal County Landfill
Signature Lynn Knight
Date 9/7/94

TNRCC-0332 (10-15-93) *White - Original* *Yellow - ST Facility* *Pink - Transporter* *Blue - Generator's first copy*

REPORT SPILLS AND/OR DISCHARGES TO THE TEXAS SPILL RESPONSE CENTER AT 512/463-7727 (24 HOURS)

INSTRUCTIONS TO GENERATOR (Please type or print clearly)

1. Enter the generator's LPST (Leaking Product Storage Tank) or ST (Storage/Treatment) identification number.
2. Enter the total number of pages used to complete this affidavit.
3. Enter the generator's name (either person or company, whichever is appropriate), and the generator's mailing address.
4. Provide the name and phone number of the authorized agent of your firm which may be reached in the event of an emergency.
5. Enter the generating facility's name, contact person, and address. Enter the facility ID number in B. Enter the generator's tank owner ID number in C., if the generator is a tank owner.
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12. Enter the type of container in which the waste is to be transported (for example: 14-yard dump truck, 55-gallon drums, etc.).
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17. The Generator must read, sign, and date the certification statement. If a mode other than highway is used, the word "highway" should be lined out and the appropriate mode (rail, water, or air) written below the word "highway."
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INSTRUCTIONS FOR THE TRANSPORTER (Please type or print clearly)

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Upon delivery of the shipment, the Facility Owner/Operator is to sign for the shipment in your presence and fill in "Date Received."

Separate the pink copy and keep it for your records. Leave the remaining copies with the Facility Owner/Operator.

INSTRUCTIONS TO THE DESIGNATED FACILITY OWNER/OPERATOR (Please type or print clearly)

20. The authorized representative of the designated facility's owner or operator must note in 20. any significant discrepancy between the waste described on the affidavit and the waste actually received at the facility.
21. Enter the date received and sign in the presence of the transporter declaring receipt of the wastes and verifying the quantities in 13. and 14.

Retain the yellow copy for your records and return the completed original (white) copy to the GENERATOR at the address shown in 3.

TEXAS NATURAL RESOURCE CONSERVATION COMMISSION
Petroleum Storage Tank Division
P.O. Box 13087
Austin, Texas 78711-3087

Please type or print. (Form designed for use on elite/12-pitch typewriter.)

INSTRUCTIONS ON REVERSE SIDE.

PETROLEUM-SUBSTANCE WASTE AFFIDAVIT

1. Generator's LPST ID No. or ST ID No.

2. Page 1 of

3. Generator's Name, Contact Person, and Mailing Address
DOD (FUDS)
c/o U.S. Army Corps of Engineers
701 Camp Wisdom Road
Grand Prairie, Texas 75052-2402
393 Eglin
Kelly A.F.B.
San Antonio Tx 78241

4. Generator's Phone (210) 921-0962 Bob Murray

A. State Affidavit Document No.
№ 74570

B. Generator's Facility ID No.

5. Generator's Facility Name, Contact Person, and Physical Address
Former Gary AFB
1801 Airport Drive
San Marcos, Texas 78666

6. Generator's Facility Phone (210) 921-0962 Bob Murray

C. Generator's Tank Owner ID No.

7. Transporter 1 Company Name and Address
PWI
2700 Wilson
Amarillo Tx 79103

D. Transporter's Phone
806-373-5820
Contact Person:
Perry Williams

8. Transporter 2 Company Name and Address

E. Transporter's Phone

Contact Person:

9. Designated Facility Name and Site Address
Comal County Landfill
Kohlenberg Lane #2
New Braunfels, Texas 78130

10. Facility ID Number #66

F. Facility's Phone
(210) 625-7894
Contact Person:
Lynn Knight

11. Waste Description (including Proper Class, and ID)	12. Containers	13. Total Quantity	14. Unit	15. Waste Code
a. UST Soil	truck	13	cu/yd	N/A
b.				

G. Additional Description for Materials Listed Above
JP4 contaminated soil from removal of UST's GAFB-10-350-SP7-L-RM

16. Special Handling Instructions and Additional Information

GENERATOR'S CERTIFICATION: I hereby declare the contents of this consignment are fully and accurately described above by shipping name and are classified, packed, marked, and labeled, and are in all respect in proper condition for transport by highway according to applicable federal and state regulations.

17. Printed/Typed Name: U.S. Army Corps of Engineers for ~~DOD~~ DOL
Signature: Bob Murray
Date: 6 SEP 94

18. Transporter 1 Acknowledgement of Receipt of Materials
Printed/Typed Name: PWI
Signature:
Date: 7 SEP 94

19. Transporter 2 Acknowledgement of Receipt of Materials
Printed/Typed Name:
Signature:
Date:

20. Discrepancy Indication Space

21. Facility Owner/Operator: Certification of receipt of petroleum-substance wastes covered by this affidavit except as noted in Item 20.
Printed/Typed Name: Comal County Landfill
Signature: Lynn Knight
Date: 9/7/94

TNRCC-0332 (10-15-93) *White - Original* *Yellow - ST Facility* *Pink - Transporter* *Blue - Generator's first copy*

REPORT SPILLS AND/OR DISCHARGES TO THE TEXAS SPILL RESPONSE CENTER AT 512/463-7727 (24 HOURS)

INSTRUCTIONS TO GENERATOR (Please type or print clearly)

1. Enter the generator's LPST (Leaking Product Storage Tank) or ST (Storage/Treatment) identification number.
2. Enter the total number of pages used to complete this affidavit.
3. Enter the generator's name (either person or company, whichever is appropriate), and the generator's mailing address.
4. Provide the name and phone number of the authorized agent of your firm which may be reached in the event of an emergency.
5. Enter the generating facility's name, contact person, and address. Enter the facility ID number in B. Enter the generator's tank owner ID number in C., if the generator is a tank owner.
6. Enter the phone number of the generating facility.
7. Enter the company name and address of the first transporter. Enter the transporter's phone number and name of a contact in D.
8. If applicable, enter the company name and address of the second transporter. Enter the company's phone number and name of a contact in E. If more than two transporters are used, enter each additional transporter's information on a continuation sheet.
9. Enter the company name and site address of the facility designated to receive the waste listed on this affidavit. Enter the facility's phone number in F.
10. Enter the ID number of the Designated Facility (if appropriate).
11. Provide the description of the type of waste (for example: soil, backfill, etc.). Additional space is provided in G.
12. Enter the type of container in which the waste is to be transported (for example: 14-yard dump truck, 55-gallon drums, etc.).
13. Enter the total quantity of waste in this shipment from the generating site.
14. Enter the unit of measurement for the quantity of wastes (for example: cubic yards, tons, etc.).
15. Enter the TNRCC waste code assigned to this shipment of wastes.
16. Provide any additional information regarding the wastes.
17. The Generator must read, sign, and date the certification statement. If a mode other than highway is used, the word "highway" should be lined out and the appropriate mode (rail, water, or air) written below the word "highway."
    The affidavit must be signed and dated by the first transporter in the presence of the generator. If more than one transporter is to be used, the Generator must provide additional copies for their use.

The Generator must keep the blue copy and send the remaining copies with the transporter.

INSTRUCTIONS FOR THE TRANSPORTER (Please type or print clearly)

18. Type or print the transporter name in the first space, then sign and date in the second space provided, certifying the waste amounts in 13. and 14. were received for transport. NOTE: If you are unable to carry out the delivery of the shipment as specified, call the emergency phone number in 4. to notify the Generator.

As the transporter, you are responsible for ensuring that all waste received by you arrives at the specified destination.

Upon delivery of the shipment, the Facility Owner/Operator is to sign for the shipment in your presence and fill in "Date Received."

Separate the pink copy and keep it for your records. Leave the remaining copies with the Facility Owner/Operator.

INSTRUCTIONS TO THE DESIGNATED FACILITY OWNER/OPERATOR (Please type or print clearly)

20. The authorized representative of the designated facility's owner or operator must note in 20. any significant discrepancy between the waste described on the affidavit and the waste actually received at the facility.
21. Enter the date received and sign in the presence of the transporter declaring receipt of the wastes and verifying the quantities in 13. and 14.

Retain the yellow copy for your records and return the completed original (white) copy to the GENERATOR at the address shown in 3.

TEXAS NATURAL RESOURCE CONSERVATION COMMISSION
Petroleum Storage Tank Division
P.O. Box 13087
Austin, Texas 78711-3087

Please type or print. (Form designed for use on elite/12-pitch typewriter.)

INSTRUCTIONS ON REVERSE SIDE.

PETROLEUM-SUBSTANCE WASTE AFFIDAVIT

1. Generator's LPST ID No. or ST ID No.

2. Page 1 of

3. Generator's Name, Contact Person, and Mailing Address
DOD (FUDS)
c/o U.S. Army Corps of Engineers
701 Camp Wisdom Road
Grand Prairie, Texas 75052-2402
393 Eglin
Kelly A.F.B
SAN ANTONIO TX 78241

4. Generator's Phone (210) 921-0962 Bob Murray

A. State Affidavit Document No.
№ 74571

B. Generator's Facility ID No.

5. Generator's Facility Name, Contact Person, and Physical Address
Former Gary AFB
1801 Airport Drive
San Marcos, Texas 78666

6. Generator's Facility Phone (210) 921-0962 Bob Murray

C. Generator's Tank Owner ID No.

7. Transporter 1 Company Name and Address
PWI
2700 Wilson
Amarillo TX, 79103

D. Transporter's Phone
806-373-5820
Contact Person:
Perry Williams

8. Transporter 2 Company Name and Address

E. Transporter's Phone

Contact Person:

9. Designated Facility Name and Site Address
Comal County Landfill
Kohlenberg Lane #2
New Braunfels, Texas 78130

10. Facility ID Number #66

F. Facility's Phone
(210) 625-7894
Contact Person:
Lynn Knight

11. Waste Description (including Proper Class, and ID)	12. Containers	13. Total Quantity	14. Unit	15. Waste Code
a. UST Soil	truck	12	cu/yd	N/A
b.				

G. Additional Description for Materials Listed Above
JP4 contaminated soil from removal of UST's GAFB-10-350-SPTL-RM

16. Special Handling Instructions and Additional Information

GENERATOR'S CERTIFICATION: I hereby declare the contents of this consignment are fully and accurately described above by shipping name and are classified, packed, marked, and labeled, and are in all respect in proper condition for transport by highway according to applicable federal and state regulations.

17. Printed/Typed Name
U.S. Army Corps of Engineers for ~~DOD~~ DOL
Signature Bob Murray Date 6 SEP 94

18. Transporter 1 Acknowledgement of Receipt of Materials
Printed/Typed Name PWI
Signature R Leal Date 9-7-94

19. Transporter 2 Acknowledgement of Receipt of Materials
Printed/Typed Name
Signature Date

20. Discrepancy Indication Space

21. Facility Owner/Operator: Certification of receipt of petroleum-substance wastes covered by this affidavit except as noted in Item 20
Printed/Typed Name
Comal County Landfill
Signature Lynn Knight
Date 9-7-94

TNRCC-0332 (10-15-93) White - Original Yellow - ST Facility Pink - Transporter Blue - Generator's first copy

REPORT SPILLS AND/OR DISCHARGES TO THE TEXAS SPILL RESPONSE CENTER AT 512/463-7727 (24 HOURS)

INSTRUCTIONS TO GENERATOR (Please type or print clearly)

1. Enter the generator's LPST (Leaking Product Storage Tank) or ST (Storage/Treatment) identification number.
2. Enter the total number of pages used to complete this affidavit.
3. Enter the generator's name (either person or company, whichever is appropriate), and the generator's mailing address.
4. Provide the name and phone number of the authorized agent of your firm which may be reached in the event of an emergency.
5. Enter the generating facility's name, contact person, and address. Enter the facility ID number in B. Enter the generator's tank owner ID number in C., if the generator is a tank owner.
6. Enter the phone number of the generating facility.
7. Enter the company name and address of the first transporter. Enter the transporter's phone number and name of a contact in D.
8. If applicable, enter the company name and address of the second transporter. Enter the company's phone number and name of a contact in E. If more than two transporters are used, enter each additional transporter's information on a continuation sheet.
9. Enter the company name and site address of the facility designated to receive the waste listed on this affidavit. Enter the facility's phone number in F.
10. Enter the ID number of the Designated Facility (if appropriate).
11. Provide the description of the type of waste (for example: soil, backfill, etc.). Additional space is provided in G.
12. Enter the type of container in which the waste is to be transported (for example: 14-yard dump truck, 55-gallon drums, etc.).
13. Enter the total quantity of waste in this shipment from the generating site.
14. Enter the unit of measurement for the quantity of wastes (for example: cubic yards, tons, etc.).
15. Enter the TNRCC waste code assigned to this shipment of wastes.
16. Provide any additional information regarding the wastes.
17. The Generator must read, sign, and date the certification statement. If a mode other than highway is used, the word "highway" should be lined out and the appropriate mode (rail, water, or air) written below the word "highway."
    The affidavit must be signed and dated by the first transporter in the presence of the generator. If more than one transporter is to be used, the Generator must provide additional copies for their use.

The Generator must keep the blue copy and send the remaining copies with the transporter.

INSTRUCTIONS FOR THE TRANSPORTER (Please type or print clearly)

18. Type or print the transporter name in the first space, then sign and date in the second space provided, certifying the waste amounts in 13. and 14. were received for transport. NOTE: If you are unable to carry out the delivery of the shipment as specified, call the emergency phone number in 4. to notify the Generator.

As the transporter, you are responsible for ensuring that all waste received by you arrives at the specified destination.

Upon delivery of the shipment, the Facility Owner/Operator is to sign for the shipment in your presence and fill in "Date Received."

Separate the pink copy and keep it for your records. Leave the remaining copies with the Facility Owner/Operator.

INSTRUCTIONS TO THE DESIGNATED FACILITY OWNER/OPERATOR (Please type or print clearly)

20. The authorized representative of the designated facility's owner or operator must note in 20. any significant discrepancy between the waste described on the affidavit and the waste actually received at the facility.
21. Enter the date received and sign in the presence of the transporter declaring receipt of the wastes and verifying the quantities in 13. and 14.

Retain the yellow copy for your records and return the completed original (white) copy to the GENERATOR at the address shown in 3.

TEXAS NATURAL RESOURCE CONSERVATION COMMISSION
Petroleum Storage Tank Division
P.O. Box 13087
Austin, Texas 78711-3087

Please type or print. (Form designed for use on elite/12-pitch typewriter.)

INSTRUCTIONS ON REVERSE SIDE.

PETROLEUM-SUBSTANCE WASTE AFFIDAVIT

1. Generator's LPST ID No. or ST ID No.

2. Page 1 of

3. Generator's Name, Contact Person, and Mailing Address
DOD (FUDS)
c/o U.S. Army Corps of Engineers
701 Camp Wisdom Road
Grand Prairie, Texas 75052-2402
393 Eglin
Kelly A.F.B. Tx
San. Antonio 78241
Bob Murray

4. Generator's Phone (210) 921-0962

A. State Affidavit Document No.
№ 74572

B. Generator's Facility ID No.

5. Generator's Facility Name, Contact Person, and Physical Address
Former Gary AFB
1801 Airport Drive
San Marcos, Texas 78666

6. Generator's Facility Phone (210) 921-0962 Bob Murray

C. Generator's Tank Owner ID No.

7. Transporter 1 Company Name and Address
PWI
2700 Wilson
Amarillo Tx. 79103

D. Transporter's Phone
806-373-5820
Contact Person:
Perry Williams

8. Transporter 2 Company Name and Address

E. Transporter's Phone

Contact Person:

9. Designated Facility Name and Site Address
Comal County Landfill
Kohlenberg Lane #2
New Braunfels, Texas 78130

10. Facility ID Number #66

F. Facility's Phone
(210) 625-7894
Contact Person:
Lynn Knight

11. Waste Description (including Proper Class, and ID)	12. Containers	13. Total Quantity	14. Unit	15. Waste Code
a. UST Soil	truck	13	cu/yd	N/A
b.				

G. Additional Description for Materials Listed Above
JP4 contaminated soil from removal of UST's GAFB-10-350-SP7-L-RM

16. Special Handling Instructions and Additional Information

GENERATOR'S CERTIFICATION: I hereby declare the contents of this consignment are fully and accurately described above by shipping name and are classified, packed, marked, and labeled, and are in all respect in proper condition for transport by highway according to applicable federal and state regulations.

17. Printed/Typed Name: U.S. Army Corps of Engineers for ~~DOD~~ DOL
Signature: Bob Murray
Date: 6 SEP 94

18. Transporter 1 Acknowledgement of Receipt of Materials
Printed/Typed Name: PWI
Signature: [illegible]
Date: 9-7-94

19. Transporter 2 Acknowledgement of Receipt of Materials
Printed/Typed Name:
Signature:
Date:

20. Discrepancy Indication Space

21. Facility Owner/Operator: Certification of receipt of petroleum-substance wastes covered by this affidavit except as noted in Item 20.
Printed/Typed Name: Comal County Landfill
Signature: Lynn Knight
Date: 9-7-94

TNRCC-0332 (10-15-93) *White - Original* *Yellow - ST Facility* *Pink - Transporter* *Blue - Generator's first copy*

REPORT SPILLS AND/OR DISCHARGES TO THE TEXAS SPILL RESPONSE CENTER AT 512/463-7727 (24 HOURS)

INSTRUCTIONS TO GENERATOR (Please type or print clearly)

1. Enter the generator's LPST (Leaking Product Storage Tank) or ST (Storage/Treatment) identification number.
2. Enter the total number of pages used to complete this affidavit.
3. Enter the generator's name (either person or company, whichever is appropriate), and the generator's mailing address.
4. Provide the name and phone number of the authorized agent of your firm which may be reached in the event of an emergency.
5. Enter the generating facility's name, contact person, and address. Enter the facility ID number in B. Enter the generator's tank owner ID number in C., if the generator is a tank owner.
6. Enter the phone number of the generating facility.
7. Enter the company name and address of the first transporter. Enter the transporter's phone number and name of a contact in D.
8. If applicable, enter the company name and address of the second transporter. Enter the company's phone number and name of a contact in E. *If more than two transporters are used, enter each additional transporter's information on a continuation sheet.*
9. Enter the company name and site address of the facility designated to receive the waste listed on this affidavit. Enter the facility's phone number in F.
10. Enter the ID number of the Designated Facility (if appropriate).
11. Provide the description of the type of waste (for example: soil, backfill, etc.). Additional space is provided in G.
12. Enter the type of container in which the waste is to be transported (for example: 14-yard dump truck, 55-gallon drums, etc.).
13. Enter the total quantity of waste in this shipment from the generating site.
14. Enter the unit of measurement for the quantity of wastes (for example: cubic yards, tons, etc.).
15. Enter the TNRCC waste code assigned to this shipment of wastes.
16. Provide any additional information regarding the wastes.
17. The Generator must read, sign, and date the certification statement. If a mode other than highway is used, the word "highway" should be lined out and the appropriate mode (rail, water, or air) written below the word "highway."
    The affidavit must be signed and dated by the first transporter in the presence of the generator. If more than one transporter is to be used, the Generator must provide additional copies for their use.

The Generator must keep the blue copy and send the remaining copies with the transporter.

INSTRUCTIONS FOR THE TRANSPORTER (Please type or print clearly)

18. Type or print the transporter name in the first space, then sign and date in the second space provided, certifying the waste amounts in 13. and 14. were received for transport. NOTE: If you are unable to carry out the delivery of the shipment as specified, call the emergency phone number in 4. to notify the Generator.

As the transporter, you are responsible for ensuring that all waste received by you arrives at the specified destination.

Upon delivery of the shipment, the Facility Owner/Operator is to sign for the shipment in your presence and fill in "Date Received."

Separate the pink copy and keep it for your records. Leave the remaining copies with the Facility Owner/Operator.

INSTRUCTIONS TO THE DESIGNATED FACILITY OWNER/OPERATOR (Please type or print clearly)

20. The authorized representative of the designated facility's owner or operator must note in 20. any significant discrepancy between the waste described on the affidavit and the waste actually received at the facility.
21. Enter the date received and sign in the presence of the transporter declaring receipt of the wastes and verifying the quantities in 13. and 14.

Retain the yellow copy for your records and return the completed original (white) copy to the GENERATOR at the address shown in 3.

TEXAS NATURAL RESOURCE CONSERVATION COMMISSION
Petroleum Storage Tank Division
P.O. Box 13087
Austin, Texas 78711-3087

Please type or print. (Form designed for use on elite/12-pitch typewriter.)

INSTRUCTIONS ON REVERSE SIDE.

PETROLEUM-SUBSTANCE WASTE AFFIDAVIT

1. Generator's LPST ID No. or ST ID No.

2. Page 1 of

3. Generator's Name, Contact Person, and Mailing Address
DOD (FUDS)
c/o U.S. Army Corps of Engineers
701 Camp Wisdom Road
Grand Prairie, Texas 75052-2402
393 Eglin
Kelly A.F.B.
San. Antonio Tx. 78241

4. Generator's Phone (210) 921-0962 Bob Murray

A. State Affidavit Document No.
№ 74573

B. Generator's Facility ID No.

5. Generator's Facility Name, Contact Person, and Physical Address
Former Gary AFB
1801 Airport Drive
San Marcos, Texas 78666

6. Generator's Facility Phone (210) 921-0962 Bob Murray

C. Generator's Tank Owner ID No.

7. Transporter 1 Company Name and Address
PWI
2700 Wilson
Amarillo Tx. 79103

D. Transporter's Phone
806-373-5820
Contact Person:
Perry Williams

8. Transporter 2 Company Name and Address

E. Transporter's Phone
Contact Person:

9. Designated Facility Name and Site Address
Comal County Landfill
Kohlenberg Lane #2
New Braunfels, Texas 78130

10. Facility ID Number #66

F. Facility's Phone
(210) 625-7894
Contact Person:
Lynn Knight

11. Waste Description (including Proper Class, and ID)	12. Containers	13. Total Quantity	14. Unit	15. Waste Code
a. UST Soil	truck	12	cu/yd	N/A
b.				

G. Additional Description for Materials Listed Above
JP4 contaminated soil from removal of UST's GAFB-10-350 SP7-L-RM

16. Special Handling Instructions and Additional Information

GENERATOR'S CERTIFICATION: I hereby declare the contents of this consignment are fully and accurately described above by shipping name and are classified, packed, marked, and labeled, and are in all respect in proper condition for transport by highway according to applicable federal and state regulations.

17. Printed/Typed Name: U.S. Army Corps of Engineers for ~~DOD~~ DOL
Signature: Bob Murray
Date: 6 Sep 94

18. Transporter 1 Acknowledgement of Receipt of Materials
Printed/Typed Name: PWI
Signature:
Date: 7 Sep 94

19. Transporter 2 Acknowledgement of Receipt of Materials
Printed/Typed Name:
Signature:
Date:

20. Discrepancy Indication Space

21. Facility Owner/Operator: Certification of receipt of petroleum-substance wastes covered by this affidavit except as noted in Item 20.
Printed/Typed Name: Comal County Landfill
Signature: Lynn Knight
Date: 9/7/94

TNRCC-0332 (10-15-93) *White - Original* *Yellow - ST Facility* *Pink - Transporter* *Blue - Generator's first copy*

REPORT SPILLS AND/OR DISCHARGES TO THE TEXAS SPILL RESPONSE CENTER AT 512/463-7727 (24 HOURS)

INSTRUCTIONS TO GENERATOR (Please type or print clearly)

1. Enter the generator's LPST (Leaking Product Storage Tank) or ST (Storage/Treatment) identification number.
2. Enter the total number of pages used to complete this affidavit.
3. Enter the generator's name (either person or company, whichever is appropriate), and the generator's mailing address.
4. Provide the name and phone number of the authorized agent of your firm which may be reached in the event of an emergency.
5. Enter the generating facility's name, contact person, and address. Enter the facility ID number in B. Enter the generator's tank owner ID number in C., if the generator is a tank owner.
6. Enter the phone number of the generating facility.
7. Enter the company name and address of the first transporter. Enter the transporter's phone number and name of a contact in D.
8. If applicable, enter the company name and address of the second transporter. Enter the company's phone number and name of a contact in E. If more than two transporters are used, enter each additional transporter's information on a continuation sheet.
9. Enter the company name and site address of the facility designated to receive the waste listed on this affidavit. Enter the facility's phone number in F.
10. Enter the ID number of the Designated Facility (if appropriate).
11. Provide the description of the type of waste (for example: soil, backfill, etc.). Additional space is provided in G.
12. Enter the type of container in which the waste is to be transported (for example: 14-yard dump truck, 55-gallon drums, etc.).
13. Enter the total quantity of waste in this shipment from the generating site.
14. Enter the unit of measurement for the quantity of wastes (for example: cubic yards, tons, etc.).
15. Enter the TNRCC waste code assigned to this shipment of wastes.
16. Provide any additional information regarding the wastes.
17. The Generator must read, sign, and date the certification statement. If a mode other than highway is used, the word "highway" should be lined out and the appropriate mode (rail, water, or air) written below the word "highway."
    The affidavit must be signed and dated by the first transporter in the presence of the generator. If more than one transporter is to be used, the Generator must provide additional copies for their use.

The Generator must keep the blue copy and send the remaining copies with the transporter.

INSTRUCTIONS FOR THE TRANSPORTER (Please type or print clearly)

18. Type or print the transporter name in the first space, then sign and date in the second space provided, certifying the waste amounts in 13. and 14. were received for transport. NOTE: If you are unable to carry out the delivery of the shipment as specified, call the emergency phone number in 4. to notify the Generator.

As the transporter, you are responsible for ensuring that all waste received by you arrives at the specified destination.

Upon delivery of the shipment, the Facility Owner/Operator is to sign for the shipment in your presence and fill in "Date Received."

Separate the pink copy and keep it for your records. Leave the remaining copies with the Facility Owner/Operator.

INSTRUCTIONS TO THE DESIGNATED FACILITY OWNER/OPERATOR (Please type or print clearly)

20. The authorized representative of the designated facility's owner or operator must note in 20. any significant discrepancy between the waste described on the affidavit and the waste actually received at the facility.
21. Enter the date received and sign in the presence of the transporter declaring receipt of the wastes and verifying the quantities in 13. and 14.

Retain the yellow copy for your records and return the completed original (white) copy to the GENERATOR at the address shown in 3.

TEXAS NATURAL RESOURCE CONSERVATION COMMISSION
Petroleum Storage Tank Division
P.O. Box 13087
Austin, Texas 78711-3087

Please type or print. (Form designed for use on elite/12-pitch typewriter.)

INSTRUCTIONS ON REVERSE SIDE.

PETROLEUM-SUBSTANCE WASTE AFFIDAVIT

1. Generator's LPST ID No. or ST ID No.

2. Page 1 of

3. Generator's Name, Contact Person, and Mailing Address
DOD (FUDS)
c/o U.S. Army Corps of Engineers
701 Camp Wisdom Road
Grand Prairie, Texas 75052-2402
393 Eglin
Kelly A.F.B
San Antonio Tx. 78241

4. Generator's Phone (210) 921-0962 Bob Murray

A. State Affidavit Document No.
№ 74574

B. Generator's Facility ID No.

5. Generator's Facility Name, Contact Person, and Physical Address
Former Gary AFB
1801 Airport Drive
San Marcos, Texas 78666

6. Generator's Facility Phone (210 921-0962 Bob Murray

C. Generator's Tank Owner ID No.

7. Transporter 1 Company Name and Address
PWI
2700 wilson
Amarillo Tx. 79103

D. Transporter's Phone
806-373-5820
Contact Person:
Perry Williams

8. Transporter 2 Company Name and Address

E. Transporter's Phone

Contact Person:

9. Designated Facility Name and Site Address
Comal County Landfill
Kohlenberg Lane #2
New Braunfels, Texas 78130

10. Facility ID Number #66

F. Facility's Phone
(210) 625-7894
Contact Person:
Lynn Knight

11. Waste Description (including Proper Class, and ID)	12. Containers	13. Total Quantity	14. Unit	15. Waste Code
a. UST Soil	truck	13	cu/yd	N/A
b.				

G. Additional Description for Materials Listed Above
JP4 contaminated soil from removal of UST's GAFB 10-350-SP7-6-0X-RM

16. Special Handling Instructions and Additional Information

GENERATOR'S CERTIFICATION: I hereby declare the contents of this consignment are fully and accurately described above by shipping name and are classified, packed, marked, and labeled, and are in all respect in proper condition for transport by highway according to applicable federal and state regulations.

17. Printed/Typed Name: U.S. Army Corps of Engineers for ~~DOD~~ DOL
Signature: Bob Murray
Date: 6 SEP 94

18. Transporter 1 Acknowledgement of Receipt of Materials
Printed/Typed Name: PWI
Signature: R Peal
Date: 9-7-94

19. Transporter 2 Acknowledgement of Receipt of Materials
Printed/Typed Name
Signature
Date

20. Discrepancy Indication Space

21. Facility Owner/Operator: Certification of receipt of petroleum-substance wastes covered by this affidavit except as noted in Item 20.
Printed/Typed Name: Comal County Landfill
Signature: Lynn Knight
Date: 9/1/94

REPORT SPILLS AND/OR DISCHARGES TO THE TEXAS SPILL RESPONSE CENTER AT 512/463-7727 (24 HOURS)

INSTRUCTIONS TO GENERATOR (Please type or print clearly)

1. Enter the generator's LPST (Leaking Product Storage Tank) or ST (Storage/Treatment) identification number.
2. Enter the total number of pages used to complete this affidavit.
3. Enter the generator's name (either person or company, whichever is appropriate), and the generator's mailing address.
4. Provide the name and phone number of the authorized agent of your firm which may be reached in the event of an emergency.
5. Enter the generating facility's name, contact person, and address. Enter the facility ID number in B. Enter the generator's tank owner ID number in C., if the generator is a tank owner.
6. Enter the phone number of the generating facility.
7. Enter the company name and address of the first transporter. Enter the transporter's phone number and name of a contact in D.
8. If applicable, enter the company name and address of the second transporter. Enter the company's phone number and name of a contact in E. If more than two transporters are used, enter each additional transporter's information on a continuation sheet.
9. Enter the company name and site address of the facility designated to receive the waste listed on this affidavit. Enter the facility's phone number in F.
10. Enter the ID number of the Designated Facility (if appropriate).
11. Provide the description of the type of waste (for example: soil, backfill, etc.). Additional space is provided in G.
12. Enter the type of container in which the waste is to be transported (for example: 14-yard dump truck, 55-gallon drums, etc.).
13. Enter the total quantity of waste in this shipment from the generating site.
14. Enter the unit of measurement for the quantity of wastes (for example: cubic yards, tons, etc.).
15. Enter the TNRCC waste code assigned to this shipment of wastes.
16. Provide any additional information regarding the wastes.
17. The Generator must read, sign, and date the certification statement. If a mode other than highway is used, the word "highway" should be lined out and the appropriate mode (rail, water, or air) written below the word "highway."
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The Generator must keep the blue copy and send the remaining copies with the transporter.

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21. Enter the date received and sign in the presence of the transporter declaring receipt of the wastes and verifying the quantities in 13. and 14.

Retain the yellow copy for your records and return the completed original (white) copy to the GENERATOR at the address shown in 3.

TEXAS NATURAL RESOURCE CONSERVATION COMMISSION
Petroleum Storage Tank Division
P.O. Box 13087
Austin, Texas 78711-3087

Please type or print. (Form designed for use on elite/12 -pitch typewriter.)

INSTRUCTIONS ON REVERSE SIDE.

PETROLEUM-SUBSTANCE WASTE AFFIDAVIT

1. Generator's LPST ID No. or ST ID No.

2. Page 1 of

3. Generator's Name, Contact Person, and Mailing Address
DOD (FUDS)
c/o U.S. Army Corps of Engineers
701 Camp Wisdom Road
Grand Prairie, Texas 75052-2402
393 Eglin
Kelly A.F.B
SAN. ANTONIO TX. 78241

4. Generator's Phone (210) 921-0962 Bob Murray

A. State Affidavit Document No.
№ 74575

B. Generator's Facility ID No.

5. Generator's Facility Name, Contact Person, and Physical Address
Former Gary AFB
1801 Airport Drive
San Marcos, Texas 78666

6. Generator's Facility Phone (210) 921-0962 Bob Murray

C. Generator's Tank Owner ID No.

7. Transporter 1 Company Name and Address
PWI
2700 Wilson
Amarillo Tx. 79103

D. Transporter's Phone
806-373-5820
Contact Person:
Perry Williams

8. Transporter 2 Company Name and Address

E. Transporter's Phone

Contact Person:

9. Designated Facility Name and Site Address
Comal County Landfill
Kohlenberg Lane #2
New Braunfels, Texas 78130

10. Facility ID Number #66

F. Facility's Phone
(210) 625-7894
Contact Person:
Lynn Knight

11. Waste Description (including Proper Class, and ID)	12. Containers	13. Total Quantity	14. Unit	15. Waste Code
a. UST Soil	truck	12	cu/yd	N/A
b.				

G. Additional Description for Materials Listed Above
JP4 contaminated soil from removal of UST's GAFB. 10-350-SP7-6-0X-RM

16. Special Handling Instructions and Additional Information

GENERATOR'S CERTIFICATION: I hereby declare the contents of this consignment are fully and accurately described above by shipping name and are classified, packed, marked, and labeled, and are in all respect in proper condition for transport by highway according to applicable federal and state regulations.

17. Printed/Typed Name
U.S. Army Corps of Engineers for ~~DOD~~ DOL
Signature Bob Murray Date 6 SEP 94

18. Transporter 1 Acknowledgement of Receipt of Materials
Printed/Typed Name PWI
Signature Date 9-2-94

19. Transporter 2 Acknowledgement of Receipt of Materials
Printed/Typed Name
Signature Date

20. Discrepancy Indication Space

21. Facility Owner/Operator: Certification of receipt of petroleum-substance wastes covered by this affidavit except as noted in Item 20.
Printed/Typed Name
Comal County Landfill
Signature Lynn Knight
Date 9/7/94

TNRCC-0332 (10-15-93) *White - Original Yellow - ST Facility Pink - Transporter Blue - Generator's first copy*

REPORT SPILLS AND/OR DISCHARGES TO THE TEXAS SPILL RESPONSE CENTER AT 512/463-7727 (24 HOURS)

INSTRUCTIONS TO GENERATOR (Please type or print clearly)

1. Enter the generator's LPST (Leaking Product Storage Tank) or ST (Storage/Treatment) identification number.
2. Enter the total number of pages used to complete this affidavit.
3. Enter the generator's name (either person or company, whichever is appropriate), and the generator's mailing address.
4. Provide the name and phone number of the authorized agent of your firm which may be reached in the event of an emergency.
5. Enter the generating facility's name, contact person, and address. Enter the facility ID number in B. Enter the generator's tank owner ID number in C., if the generator is a tank owner.
6. Enter the phone number of the generating facility.
7. Enter the company name and address of the first transporter. Enter the transporter's phone number and name of a contact in D.
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TEXAS NATURAL RESOURCE CONSERVATION COMMISSION
Petroleum Storage Tank Division
P.O. Box 13087
Austin, Texas 78711-3087

Please type or print. (Form designed for use on elite/12-pitch typewriter.)

INSTRUCTIONS ON REVERSE SIDE.

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2. Page 1 of

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c/o U.S. Army Corps of Engineers
701 Camp Wisdom Road
Grand Prairie, Texas 75052-2402
393-Eglin
Kelly A.F.B.
SAN ANTONIO TX. 78241

4. Generator's Phone (210) 921-0962 Bob Murray

A. State Affidavit Document No.
№ 74576

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Former Gary AFB
1801 Airport Drive
San Marcos, Texas 78666

6. Generator's Facility Phone (210) 921-0962 Bob Murray

C. Generator's Tank Owner ID No.

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PWI
2700 Wilson
AMARILLO TX. 79103

D. Transporter's Phone
806-373-5820
Contact Person:
PERRY WILLIAMS

8. Transporter 2 Company Name and Address

E. Transporter's Phone

Contact Person:

9. Designated Facility Name and Site Address
Comal County Landfill
Kohlenberg Lane #2
New Braunfels, Texas 78130

10. Facility ID Number #66

F. Facility's Phone
(210) 625-7894
Contact Person:
Lynn Knight

11. Waste Description (including Proper Class, and ID)	12. Containers	13. Total Quantity	14. Unit	15. Waste Code
a. UST Soil	truck	12	cu/yd	N/A
b.				

G. Additional Description for Materials Listed Above
JP4 contaminated soil from removal of UST's GAFB-10-350-SP7-G-OX-RM

16. Special Handling Instructions and Additional Information

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U.S. Army Corps of Engineers for ~~DOD~~ DOL
Signature Bob Murray Date 6 SEP 94

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Printed/Typed Name PWI
Signature [illegible] Date 9-7-94

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Signature Date

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Comal County Landfill
Signature Lynn Knight
Date 9-7-94

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Petroleum Storage Tank Division
P.O. Box 13087
Austin, Texas 78711-3087

Please type or print. (Form designed for use on elite/12-pitch typewriter.)

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Kelly A.F.B.
SAN ANTONIO TX.
78241

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A. State Affidavit Document No.
№ 74582

B. Generator's Facility ID No.

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1801 Airport Drive
San Marcos, Texas 78666

6. Generator's Facility Phone (210) 921-0962 Bob Murray

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PWI
2700 Wilson
Amarillo Tx. 79103

D. Transporter's Phone
806-373-5820
Contact Person:
Perry Williams

8. Transporter 2 Company Name and Address

E. Transporter's Phone
Contact Person:

9. Designated Facility Name and Site Address
Comal County Landfill
Kohlenberg Lane #2
New Braunfels, Texas 78130

10. Facility ID Number #66

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(210) 625-7894
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Lynn Knight

11. Waste Description (including Proper Class, and ID)	12. Containers	13. Total Quantity	14. Unit	15. Waste Code
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Signature Bob Murray Date 6 SEP 94

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Signature for Leal Date 9-7-94

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Comal County Landfill
Signature Lynn Knight
Date 9/7/94

TNRCC-0332 (10-15-93) White - Original Yellow - ST Facility Pink - Transporter Blue - Generator's first copy

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APPENDIX H:

TEXAS NATURAL RESOURCES CONSERVATION COMMISSION

Perry Williams, Inc.
P.O. Box 30206 • Amarillo, Texas 79120

WC Environmental Group
Williams Contracting
Williams Ditching

April 18, 1994

Texas Natural Resources Conservation Commission
1700 S. Lamar Blvd. Bldg. 1 No.1
Austin, Tx. 78704-3360

Attn: Barry Kalda
Keith Otto

Re: 24 Hr. Notice of UST Removal

Dear Mr. Kalda & Mr. Otto

PWI plans to remove UST's on April 19, 1994 at the Gary Job Center site # 10-350 in San Marcos Texas

Should you have any questions, please call (806) 373-5820.

Sincerely,

Dominic B. White
Project Manager, PWI

Office (806) 373-5820 • Toll Free 1-800-445-1249 • FAX (806) 371-0340

UNDERGROUND STORAGE TANK (UST) CONSTRUCTION NOTIFICATION FORM

This form is provided to assist UST owners in complying with the construction notification requirements of TWC Rules, 31 TAC Chapter 334. The completion and filing of this form within the prescribed time would satisfy these requirements.

1. TYPE OF CONSTRUCTION: (Indicate all that apply.)

___ Installation ___ Addition X Removal ___ Other (Specify) Correction to Notification filed 1-19-94
___ Replacement ___ Improvement ___ Abandonment

2. FACILITY LOCATION INFORMATION:
Facility Name: Gary Job Corps Center
Address/Location: P.O. Box 1108
San Marcos, Texas 78666
County: Caldwell City: San Marcos
UST Facility No. (If Known): ___
Telephone: (512) 396-6652

3. OWNER INFORMATION:
Owner: Department of Defense
Representative: Royce Colley
Title: Resident Engineer
Address: Kelly Resident Office
City/State/Zip: Kelly AFB, TX. 78241
Telephone: (210) 921-0961

4. UST CONSULTANT INFORMATION:
Company: US Army Corps of Engineers
Representative: Ed Morgan
Address: 4204 Woodcock - Suite 245
City/State/Zip: San Antonio. Texas 78229-1319
Telephone: (210) 921-0961

5. UST CONTRACTOR INFORMATION:
Company: Perry Williams, Inc.
Representative: John Stevenson
Address: P.O. Box 30206
City/State/Zip: Amarillo, Texas 79120
Telephone: (806) 373-5820

6. GENERAL DESCRIPTION OF PROPOSED UST ACTIVITY: (Describe all new or replacement tanks and other UST system components. Include closure procedures for UST abandonments or removals. Attach information as appropriate.)

*In addition to the 30-day written notification required by 334.6(b)(2), the owner shall contact the appropriate district office 24 - 72 hours prior to the start of construction activity 334.6(b)(2)(C).

Remove 2-9,000 gallon UST's
Remove 2-12,000 gallon UST's
Remove 7-25,000 gallon UST's

All UST's located at Site 10-350
Gary Job Corps Center - San Marcos, Tx.

7. SCHEDULE/DATES FOR PROPOSED CONSTRUCTION:
February 19, 1994

8. SUBMITTED BY: Perry Williams DATE: January 19, 1994
Title & Company: President, Perry Williams, Inc.

9. MAIL COMPLETED FORM TO:

Texas Water Commission
Underground Storage Tank Section
P.O. Box 13087, Capitol Station
Austin, Texas 78711-3087

FOR TWC STAFF USE ONLY

Date Rec'd ___ Type Notice: ___
District ___ Dist. Rep. ___
Remarks ___

Logged by: ___ Date: ___

John Hall, *Chairman*
Pam Reed, *Commissioner*
Peggy Garner, *Commissioner*
Anthony Grigsby, *Executive Director*

TEXAS NATURAL RESOURCE CONSERVATION COMMISSION

Protecting Texas by Reducing and Preventing Pollution

May 24, 1994

CERTIFIED MAIL

Mr. Stanley Burger
Department of Labor/ETA
P.O. Box 682
Arlington, VA 22216-0682

Re: Subsurface Hydrocarbon Contamination at the Gary Job Corps Center, Hwy. 21, San Marcos (Caldwell County), Texas (LPST ID No. 108133) (UST Facility ID No. 0022732)

Dear Mr. Burger:

The Texas Natural Resource Conservation Commission (TNRCC) is responsible for protecting waters in the state as well as public health and safety from contamination that may result when a release occurs from a storage tank system. We have received notice of a confirmed release from a storage tank system at the above-referenced facility. The LPST ID Number 108133 has been assigned to this case and should be included on all correspondence. Title 30, Texas Administrative Code (TAC), Section 334.71-334.85 requires the owner or operator of a storage tank system to immediately abate any release of a regulated substance and to conduct an investigation for soil and groundwater cleanup.

At this time, responsible parties may choose to proceed with corrective action or wait until directed by the TNRCC to proceed with corrective action. Please complete the enclosed LPST Action Request Form and return the form to this Office within ten (10) days from the date of this letter.

If you choose to proceed with corrective action at this time, then please refer to the enclosed *Limited Site Assessment Guidance Document*. We request that you contact an environmental consulting firm knowledgeable in hydrogeology and contaminant assessment to prepare a proposal for a Limited Site Assessment (LSA) which includes a description of technical tasks and a cost breakdown. The proposal must be formatted in the manner outlined in the pamphlet entitled *Pre-Approval for Corrective Action Activities*. Title 30, TAC, 334.310(f) requires that all corrective actions be approved in writing by the executive director prior to initiation in order for the activities to be

eligible for reimbursement, with the exception of emergency, initial abatement measures and phase-separated product recovery. Please note that the TNRCC requires that the services of a registered Corrective Action Specialist be employed to conduct the requested assessment activities. The proposal should be provided to this Office within forty-five (45) days from the date of this letter. Upon receipt of the proposal in this Office, your case will be referred to the TNRCC Petroleum Storage Tank Division, Responsible Party Remediation Section in Austin for coordination.

Pursuant to 30 TAC Section 334.82 (b), if you determine that contamination from the release has migrated off-site, then you are required to notify the affected landowner(s). **Please provide documentation that the affected landowner(s) have been notified.**

If your underground storage tank (UST) system has been permanently removed from service by having the tank(s) removed from the ground, you are required to submit permanent-removal-from-service documentation (if not submitted previously) in accordance with Title 30, TAC, 334.55. For reporting requirements, please refer to the TNRCC pamphlet entitled *How to Remove Your Underground Storage Tank*. (See enclosed list of pamphlets.)

If you choose to proceed with corrective action now, please be advised that, at the present time, the balance of the Petroleum Storage Tank Remediation Fund is low and therefore owners with potential cash flow difficulty may not be able to spend money until they have reasonable assurance that money for reimbursement will be available. Anyone who is willing to proceed with cleanup and is also willing to wait an extended period of time for reimbursement may proceed with corrective actions in accordance with Title 30, TAC, Subchapter D and the procedure detailed in this letter. It is currently impossible to predict when reimbursement can be made for eligible cleanup costs.

The low balance of the reimbursement fund has also affected eligibility for the State-Lead program. Recent changes to the TNRCC State-Lead program now require the responsible party to demonstrate financial inability in order to be eligible for State-Lead. Otherwise, sites will be coordinated by the Responsible Party Remediation Section as RP-Lead. You may contact the TNRCC Storage Tank Contracts Section at 512/239-2136 for financial inability demonstration requirements.

CERTIFIED MAIL

As the responsible party, regardless of your intent to proceed with corrective action activities, you remain responsible to pursue whatever actions are necessary to minimize any imminent impacts or threats to human health and safety and to stabilize the conditions caused by this release. This includes the removal of any phase-separated product. Should any emergency abatement actions become necessary at this site, you must notify the local TNRCC Regional Office immediately. Unless financial inability has been demonstrated to the TNRCC, you will be responsible for undertaking all necessary corrective actions if an emergency situation arises. Also, it should be noted that you remain liable for any third-party losses which may result from this release incident.

We appreciate your cooperation in this matter. **Please note that all correspondence must include the LPST ID Number and should be submitted to both the local TNRCC Regional Office and to the Central Office in Austin.** Should you have any questions, please contact Mr. Barry Kalda of my staff at (512) 463-7803 and reference the title of this letter (notice of contamination - NOC) and the assigned LPST ID Number.

Sincerely,

Chris Smith

Chris Smith
Austin Region Waste Manager

BJK:bjk
108133.noc

Enclosures

cc: Mr. Chet Clarke, RPR Section, PST Division, TNRCC
Mr. Bob Murray, US Army Corps of Engineers, 393 Eglin, Kelly AFB, Texas 78241-6135
Mr. John Stevenson, Perry Williams, Inc., P.O. Box 30206, Amarillo, Texas 79120

APPENDIX I:

U.S. CORPS OF ENGINEERS

ORDER FOR SUPPLIES OR SERVICES

(Contractor must submit four copies of Invoice)

Form Approved OMB No. 0704-0187 Expires Aug 31, 1992

Public reporting burden for this collection of information is estimated to average 1 hour per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Washington Headquarters Services, Directorate for Information Operations and Reports, 1215 Jefferson Davis Highway, Suite 1204, Arlington, VA 22202-4302, and to the Office of Management and Budget, Paperwork Reduction Project (0704-0187), Washington, DC 20503. Please DO NOT RETURN your form to either of these addresses. Send your completed form to the procurement official identified in item 6.

1. CONTRACT/PURCH ORDER NO.	2. DELIVERY ORDER NO.	3. DATE OF ORDER.	4. REQUISITION/PURCH REQUEST NO.	5. PRIORITY
DACA63-92-D-0047	0006	12/30/93	A6392D-0047-0006	

6. ISSUED BY CODE DACA63
US ARMY ENGINEER DISTRICT, FTW
P O BOX 17300
819 TAYLOR ST
FT. WORTH, TX 76102-0300
RUTH ANNE IJAMES 011 (817)-334-4409

7. ADMINISTERED BY CODE
See Block 6

8. DELIVERY FOB
[ ] DEST
[X] OTHER
(See Schedule) & attached

9. CONTRACTOR Vendor Id: 20011276 CODE 0T5N3 FACILITY CODE
NAME AND ADDRESS PERRY WILLIAMS, INC.
P.O. BOX 30206
AMARILLO, TX 79120-

10. DELIVER TO FOB POINT BY 07/15/94

11. MARK IF BUS. IS
[X] SMALL
[ ] SMALL DISADVANTAGED
[ ] WOMEN-OWNED

12. DISCOUNT TERMS 0 % 0 Net 0

13. MAIL INVOICES TO
See Block 14

14. SHIP TO CODE FA0-SA
US ARMY ENGINEER DISTRICT, FTW
SAN ANTONIO AREA OFFICE
4204 WOODCOCK, SUITE 245
SAN ANTONIO, TX 78228-1319 DACA6392D0047/0006

15. PAYMENT WILL BE MADE BY CODE
DISBURSING OFFICER/CESWF-RM-FE
US ARMY ENGINEER DISTRICT, FTW
P O BOX 17300
FT. WORTH, TX 76102-0300

FUNDS ARE AVAILABLE
DEC 30 1993
For R. T. Geiger, F&A Officer

MARK ALL PACKAGES AND PAPERS WITH CONTRACT OR ORDER NUMBER

16. DELIVERY [X] This delivery order is issued on another Government agency or in accordance with and subject to terms and conditions of above numbered contract.

PURCHASE [ ] Reference your furnish the following on terms specified herein.

ACCEPTANCE. THE CONTRACTOR HEREBY ACCEPTS THE OFFER REPRESENTED BY THE NUMBERED PURCHASE ORDER AS IT MAY PREVIOUSLY HAVE BEEN OR IS NOW MODIFIED, SUBJECT TO ALL OF THE TERMS AND CONDITIONS SET FORTH, AND AGREES TO PERFORM THE SAME.

NAME OF CONTRACTOR | SIGNATURE | TYPED NAME AND TITLE | DATE SIGNED

[ ] If this box is marked, supplier must sign Acceptance and return the following number of copies:

17. ACCOUNTING AND APPROPRIATION DATA/LOCAL USE MF/QE46284001CS047 3210-284 $335,123.64
2142020 08-8073 P439008.215 S41443

18. ITEM NO.	19. SCHEDULE OF SUPPLIES/SERVICE	20. QUANTITY ORDERED/ACCEPTED*	21. UNIT	22. UNIT PRICE	23. AMOUNT
	UST Removal (3) - Gary AFB				
0351	OPTION YEAR ZONE 4: SAN ANTONIO TEXAS AREA Site mobilization/demobilization	1	EA	3937.500000 ~~3-7-94~~ 8-5-94 4-2-94 10-1-94	3937.50
0352	Removal, transportation and disposal of tank contents	63000	GL	0.240000	15120.00

*If quantity accepted by the Government is same as quantity ordered, indicate by x. If different, enter actual quantity accepted below quantity ordered and encircle.

24. UNITED STATES OF AMERICA
BY: VALERIE J SANDS k44 Valerie J Sands 30 Dec 93
CONTRACTING/ORDERING OFFICER

25. TOTAL 335123.64

29. DIFFERENCES

26. QUANTITY IN COLUMN 20 HAS BEEN
[ ] INSPECTED [ ] RECEIVED [ ] ACCEPTED AND CONFORMS TO THE CONTRACT EXCEPT AS NOTED

27. SHIP. NO.
[ ] PARTIAL
[ ] FINAL

28. D.O. VOUCHER NO.

30. INITIALS

DATE SIGNATURE OF AUTHORIZED GOVERNMENT REP.

31. PAYMENT
[ ] COMPLETE
[ ] PARTIAL
[ ] FINAL

32. PAID BY

33. AMT VERIFIED CORRECT FOR

34. CHECK NUMBER

36. I certify this account is correct and proper for payment

DATE SIGNATURE AND TITLE OF CERTIFYING OFFICER

35. BILL OF LADING NO.

37. REC'D AT	38. RECEIVED BY	39. DATE REC'D	40. TOTAL CONT.	41. S/R ACCOUNT NUMBER	42. S/R VOUCHER NO.

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

RETURN RECEIPT REQUESTED

NOTICE TO PROCEED

From Contracting Officer Fort Worth District, Corps of Engineers P.O. Box 17300 Fort Worth, Texas 76102-0300	Date 7 February 1994 Contract No. DACA63-92-D-0047 Delivery Order No. 0006 Invitation No.
To Perry Williams, Inc. P. O. Box 30206 Amarillo, Texas 79120	Project and Location: UST Removal (3) at Oil Storage Area, Gary AFB, San Marcos, Texas

In accordance with the terms of the above contract, you are hereby notified to proceed with the work. Your attention is invited to the contract provision which prescribes the time for starting and completing the work and/or delivery.

Your attention is further invited to the Return Receipt Card which was signed by you or your representative on the date this notice was delivered by the U.S. Postal Service. The date of acknowledgement which you indicate below should agree with the card. If they differ, the date shown on the Return Receipt Card will govern in figuring contract completion time.

Acknowledge receipt of the NOTICE TO PROCEED in the space provided below, and return to this office.

☒ The Original

☐ The Original and one copy.

One copy of this NOTICE TO PROCEED is for your record.

THE UNITED STATES OF AMERICA

Enclosures

By Valerie J. Sands
Valerie J. Sands
Contracting Officer

ACKNOWLEDGEMENT

This NOTICE TO PROCEED AND enclosures were received 02-10-94
(Date)

By Perry Williams

Title President

SWD Form 205 (R)
Rev 8 Feb 77

ORDER FOR SUPPLIES OR SERVICES

(Contractor must submit four copies of l[illegible]ce)

Form Approved OM[illegible] 0704-0187 Exp[illegible]s Aug 31, 1992

Public reporting burden for this collection of information is estimated to average 1 hour per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, [illegible]uding suggestions for reducing this burden, to Washington Headquarters Services, Directorate for Information Operations and [illegible]rts, 1215 Jefferson Davis Highway, Suite 1204, Arlington, VA 22202-4302, and to the Office of Management and Budget, Paperwork Reduction Project(0704-0187), Washington, DC 20503. Please DO NOT RETURN your form to either of these addresses. Send your completed form to the procurement official identified in item 6.

1. CONTRACT/PURCH ORDER NO.	2. DELIVERY ORDER NO.	3. DATE OF ORDER.	4. REQUISITION/PURCH REQUEST NO.	5. PRIORITY
DACA63-92-D-0047	0007	12/30/93	A6392D-0047-0007	

6. ISSUED BY CODE DACA63
US ARMY ENGINEER DISTRICT, FTW
P O BOX 17300
819 TAYLOR ST
FT. WORTH, TX 76102-0300
RUTH ANNE IJAMES 011 (817)-334-4409

7. ADMINISTERED BY CODE
See Block 6

8. DELIVERY FOB
[ ] DEST
[X] OTHER
(See Schedule)
& attached

9. CONTRACTOR Vendor Id: 20011276 CODE 0T5N3 FACILITY CODE

NAME AND ADDRESS PERRY WILLIAMS, INC.
P.O. BOX 30206
AMARILLO, TX 79120-

10. DELIVER TO FOB POINT BY 07/15/94

11. MARK IF BUS. IS
[X] SMALL
[ ] SMALL DIS-ADVANTAGED
[ ] WOMEN-OWNED

12. DISCOUNT TERMS
0 % 0 Net 0

13. MAIL INVOICES TO
See Block 14

14. SHIP TO CODE FAO-SA
US ARMY ENGINEER DISTRICT, FTW
SAN ANTONIO AREA OFFICE
4204 WOODCOCK, SUITE 245
SAN ANTONIO, TX 78228-1319 DACA6392D0047/0007

15. PAYMENT WILL BE MADE BY CODE
DISBURSING OFFICER/CESWF-RM-FE
US ARMY ENGINEER DISTRICT, FTW
P O BOX 17300
FT. WORTH, TX 76102-0300

FUNDS AR[illegible]
DEC 30 1993
[signature]
for R. T. Geiger, F[illegible]

16. DELIVERY [X] This delivery order is issued on another Government agency or in accordance with and [illegible] to terms and conditions of above numbered contract.

PURCHASE [ ] Reference your furnish the following on terms specified herein.

ACCEPTANCE: THE CONTRACTOR HEREBY ACCEPTS THE OFFER REPRESENTED BY THE NUMBERED PURCHASE ORDER AS IT MAY PREVIOUSLY HAVE BEEN OR IS NOW MODIFIED, SUBJECT TO ALL OF THE TERMS AND CONDITIONS SET FORTH, AND AGREES TO PERFORM THE SAME.

NAME OF CONTRACTOR | SIGNATURE | TYPED NAME AND TITLE | DATE SIGNED

[ ] If this box is marked, supplier must sign Acceptance and return the following number of copies:

17. ACCOUNTING AND APPROPRIATION DATA/LOCAL USE MF/QE46284002CS047 3210-284 $365,780.71
2142020 08-8073 P439008.215 S41443

18. ITEM NO.	19. SCHEDULE OF SUPPLIES/SERVICE	20. QUANTITY ORDERED/ACCEPTED*	21. UNIT	22. UNIT PRICE	23. AMOUNT
	UST Removal (4) - Cary AFB				
0351	OPTION YEAR ZONE 4: SAN ANTONIO TEXAS AREA	1	EA	3937.500000	3937.50
	Site mobilization/demobilization			4-7-94	
0352	Removal, transportation and disposal of tank contents	63000	GL	10-1 0.240000	15120.00

*If quantity accepted by the Government is same as quantity ordered, indicate by x. If different, enter actual quantity accepted below quantity ordered and encircle.

24. UNITED STATES OF AMERICA
Valerie J Sands 30 DEC 93
BY: VALERIE J SANDS k44
CONTRACTING/ORDERING OFFICER

25. TOTAL 365780.71

29. DIFFERENCES

26. QUANTITY IN COLUMN 20 HAS BEEN
[ ]INSPECTED [ ]RECEIVED [ ]ACCEPTED AND CONFORMS TO THE CONTRACT EXCEPT AS NOTED

DATE SIGNATURE OF AUTHORIZED GOVERNMENT REP.

27. SHIP. NO.
[ ] PARTIAL
[ ] FINAL

28. D.O. VOUCHER NO.

30. INITIALS

32. PAID BY

33. AMT VERIFIED CORRECT FO[illegible]

31. PAYMENT
[ ] COMPLETE
[ ] PARTIAL
[ ] FINAL

34. CHECK NUMBER

36. I certify this account is correct and proper for payment

DATE SIGNATURE AND TITLE OF CERTIFYING OFFICER

35. BILL OF LADING NO.

37. REC'D AT | 38. RECEIVED BY | 39. DATE REC'D | 40. TOTAL CONT. | 41. S/R ACCOUNT NUMBER | 42. S/R VOUCHER NO.

RETURN RECEIPT REQUESTED

NOTICE TO PROCEED

From Contracting Officer Fort Worth District, Corps of Engineers P.O. Box 17300 Fort Worth, Texas 76102-0300	Date 3 February 1994 Contract No. DACA63-92-D-0047 Delivery Order No. 0007 Invitation No.
To Perry Williams, Inc. P. O. Box 30206 Amarillo, Texas 79120	Project and Location: UST Removal (4) at Oil Storage Area, Gary AFB, San Marcos, Texas

In accordance with the terms of the above contract, you are hereby notified to proceed with the work. Your attention is invited to the contract provision which prescribes the time for starting and completing the work and/or delivery.

Your attention is further invited to the Return Receipt Card which was signed by you or your representative on the date this notice was delivered by the U.S. Postal Service. The date of acknowledgement which you indicate below should agree with the card. If they differ, the date shown on the Return Receipt Card will govern in figuring contract completion time.

Acknowledge receipt of the NOTICE TO PROCEED in the space provided below, and return to this office.

☒ The Original

☐ The Original and one copy.

One copy of this NOTICE TO PROCEED is for your record.

THE UNITED STATES OF AMERICA

Enclosures

By Jane C. Key
Jane C. Key
Contracting Officer

ACKNOWLEDGEMENT

This NOTICE TO PROCEED AND enclosures were received 02-10-94
(Date)

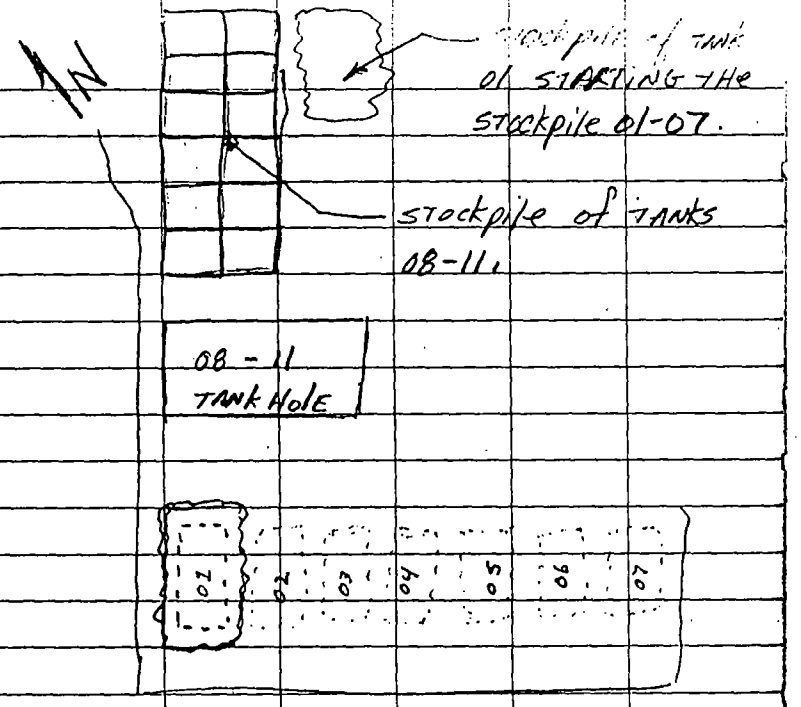
By [illegible]

Title President

SWD Form 205 (R)
Rev 8 Feb 77

APPENDIX K:

XEROX COPIES OF FIELD SITE BOOK



STOCKpile of TANKS 01-07 WAS SET ADJACENT TO EXSISTING STOCK pile of TANKS 08-11.

SITE AS of 20 Apr 94

20 Apr 94 Cloudy 75°

WEDNSDAY

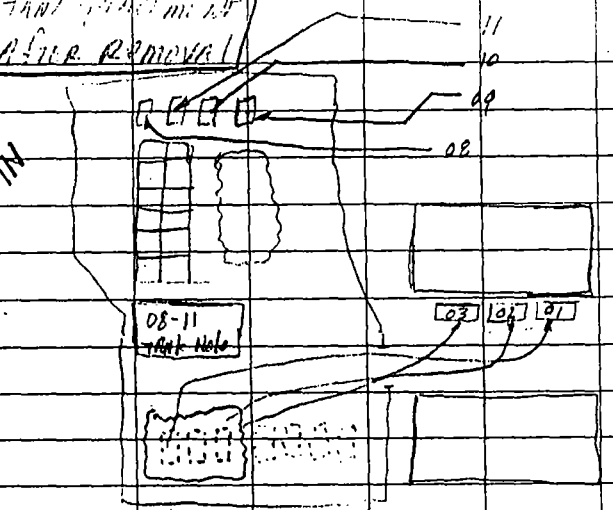
SITE 10.350

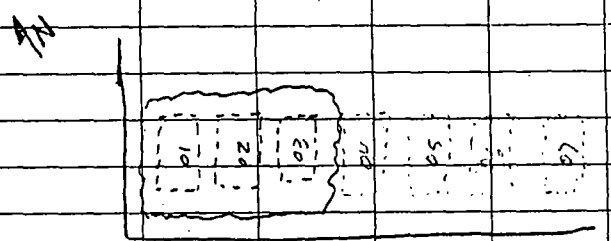
Walter Carlock
Mike Soto
Joe Villalon
Cam Monk

- CONTINUED EXTRACTION of fluids PROCESS. 01 COMPLETED, 02 & 03 CONTINUED.

- TANK 01 WAS EXHUMED

TANK [illegible]
AFTER REMOVAL





SITE AS of 21 Apr 94

CLOSEY 75°

Walter Carlock
Mike Solo

21 Apr 94
THURSDAY

Joe Villalon
Cam Monk

SITE 10.350

- TANKS 02 & 03 WERE EXHUMED
- TANKS MOVED AS SHOWN ON MAP
- CAIN CO WAS CONSULTED FOR IMPORTED BACK FILL MATERIAL

22 Apr 94 — CAm monk

FRIDAY

SITE 10-350

- NO WORK PERFORMED

23 Apr 94 — CAm monk

SATURDAY

SITE 10-350

- NO WORK PERFORMED

24 Apr 94 — CAm monk

SUNDAY

SITE 10-350

- CONCRETE HAULED OFF SITE

MAY 13 - JUNE 08

NO PERSONNEL ON SITE

SITE 10-350

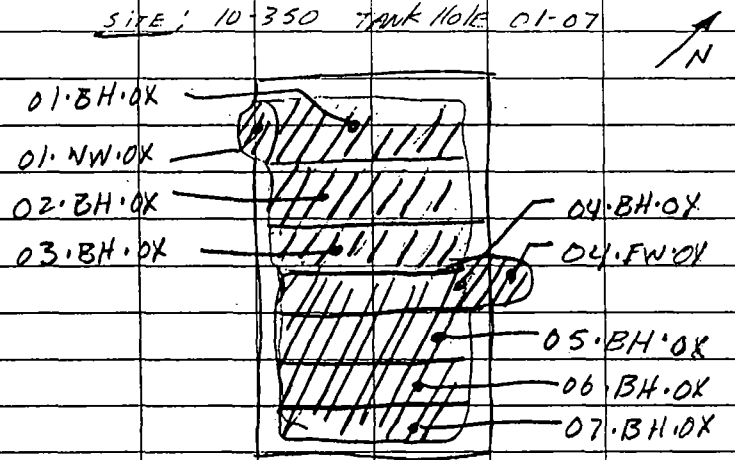
NO PHYSICAL WORK PERFORMED PENDING AUTHORIZATION IN REFERENCE TO OVEREXCAVATION AND ABANDONMENT of flowlines IN-PLACE

SITE: 10-350 TANK HOLE 01-07

JUN 14 CLOUDY 79/95° MIKE S

TUESDAY

GAFB 10.350 DO# 0006



OVEREXCAVATION MAP

Approx. 3'6" ft Depth of overexcavation

NOTE: stockpile map for TANK HOLE 01-07 overexcavation is in DO#0007 Fieldbook ADJACENT TO JUN 15th.

- OVEREXCAVATION of TANK HOLE 01-07 BEGAN, of THOSE LOCATIONS which HAD TRPH of 500 ppm OR more
- Approximatly HALF WAS completed
- GROUNDWATER WAS REACHED @ 21' TNRCC WAS notified following DAY
- SOIL OVEREXCAVATION SAMPLES were taken:

DESCRIPTION	TIME	Field ID#
TRIP BLANK	15:00	N/A
GAFB·10·350·01·BH·OX/RB	15:05	N/A
·01·BH·OX/QC	15:10	5783
·01·BH·OX	15:10	5758
·01·NW·OX	15:15	5789
·02·BH·OX	1520	5775
·03·BH·OX	1525	5773

CONT' ON BACK →

cont.

Description	Time	Field ID #
.sp7.A.OX/QC	1555	5770
.sp7.A.OX	1556	5750
.sp7.B	1600	5724
.sp7.C	1605	5765
.sp7.D	1610	5786
.sp7.E	1615	5785

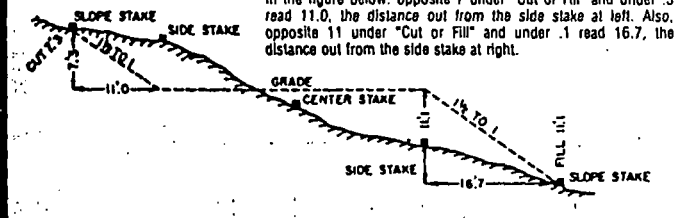
NOTE: DO# 0006 TANKS 01-03 WERE OVEREXCAVATED & MISSOC SAMPLES TAKEN ON JUN 14th.

DO# 0007 WAS COMPLETED ON 15th. NOTE THAT FIELDBOOK for info.

DISTANCES FROM SIDE STAKES FOR CROSS-SECTIONING

Roadway of any Width. Side Slopes 1½ to 1.

In the figure below: opposite 7 under "Cut or Fill" and under .3 read 11.0, the distance out from the side stake at left. Also, opposite 11 under "Cut or Fill" and under .1 read 16.7, the distance out from the side stake at right.

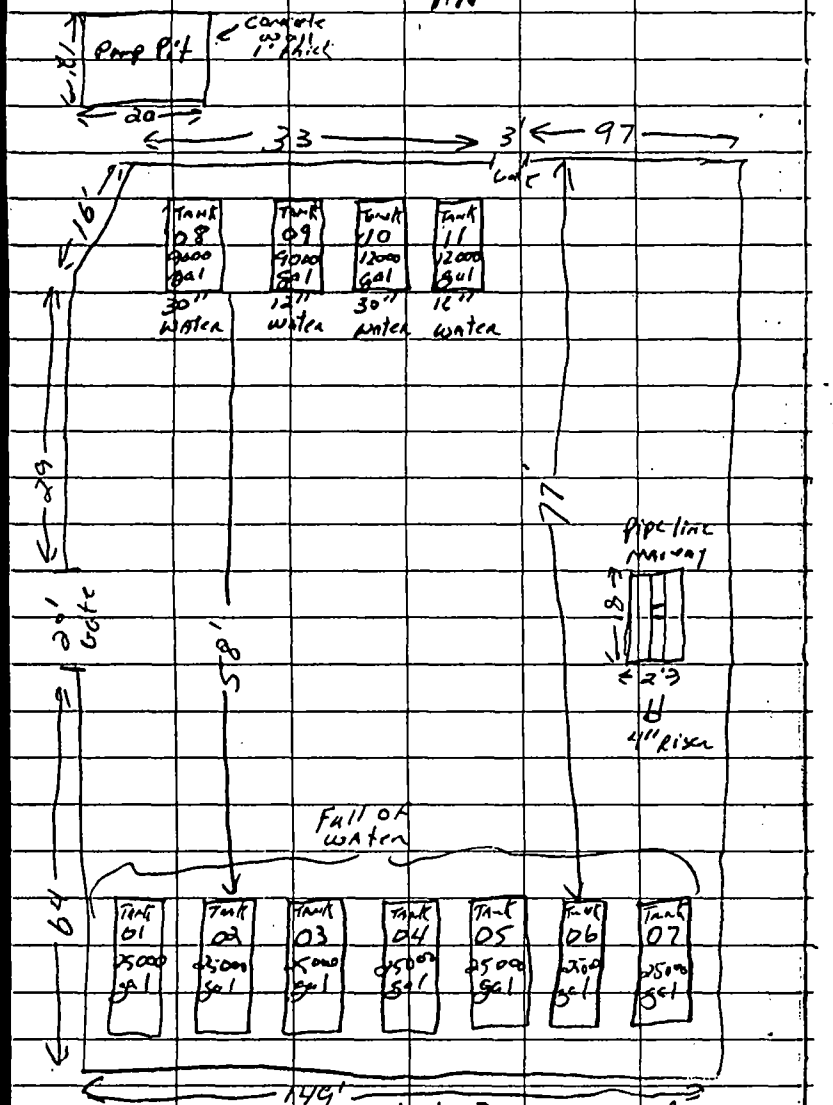


Cut or Fill	0	.1	.2	.3	.4	.5	.6	.7	.8	.9	Cut or Fill
	Distance out from Side or Shoulder Stake										
0	0.0	0.2	0.3	0.5	0.6	0.8	0.9	1.1	1.2	1.4	0
1	1.5	1.7	1.8	2.0	2.1	2.3	2.4	2.6	2.7	2.9	1
2	3.0	3.2	3.3	3.5	3.6	3.8	3.9	4.1	4.2	4.4	2
3	4.5	4.7	4.8	5.0	5.1	5.3	5.4	5.6	5.7	5.9	3
4	6.0	6.2	6.3	6.5	6.6	6.8	6.9	7.1	7.2	7.4	4
5	7.5	7.7	7.8	8.0	8.1	8.3	8.4	8.6	8.7	8.9	5
6	9.0	9.2	9.3	9.5	9.6	9.8	9.9	10.1	10.2	10.4	6
7	10.5	10.7	10.8	11.0	11.1	11.3	11.4	11.6	11.7	11.9	7
8	12.0	12.2	12.3	12.5	12.6	12.8	12.9	13.1	13.2	13.4	8
9	13.5	13.7	13.8	14.0	14.1	14.3	14.4	14.6	14.7	14.9	9
0	15.0	15.2	15.3	15.5	15.6	15.8	15.9	16.1	16.2	16.4	10
1	16.5	16.7	16.8	17.0	17.1	17.3	17.4	17.6	17.7	17.9	11
2	18.0	18.2	18.3	18.5	18.6	18.8	18.9	19.1	19.2	19.4	12
3	19.5	19.7	19.8	20.0	20.1	20.3	20.4	20.6	20.7	20.9	13
4	21.0	21.2	21.3	21.5	21.6	21.8	21.9	22.1	22.2	22.4	14
5	22.5	22.7	22.8	23.0	23.1	23.3	23.4	23.6	23.7	23.9	15
6	24.0	24.2	24.3	24.5	24.6	24.8	24.9	25.1	25.2	25.4	16
7	25.5	25.7	25.8	26.0	26.1	26.3	26.4	26.6	26.7	26.9	17
8	27.0	27.2	27.3	27.5	27.6	27.8	27.9	28.1	28.2	28.4	18
9	28.5	28.7	28.8	29.0	29.1	29.3	29.4	29.6	29.7	29.9	19
0	30.0	30.2	30.3	30.5	30.6	30.8	30.9	31.1	31.2	31.4	20
1	31.5	31.7	31.8	32.0	32.1	32.3	32.4	32.6	32.7	32.9	21
2	33.0	33.2	33.3	33.5	33.6	33.8	33.9	34.1	34.2	34.4	22
3	34.5	34.7	34.8	35.0	35.1	35.3	35.4	35.6	35.7	35.9	23
4	36.0	36.2	36.3	36.5	36.6	36.8	36.9	37.1	37.2	37.4	24
5	37.5	37.7	37.8	38.0	38.1	38.3	38.4	38.6	38.7	38.9	25
6	39.0	39.2	39.3	39.5	39.6	39.8	39.9	40.1	40.2	40.4	26
7	40.5	40.7	40.8	41.0	41.1	41.3	41.4	41.6	41.7	41.9	27
8	42.0	42.2	42.3	42.5	42.6	42.8	42.9	43.1	43.2	43.4	28
9	43.5	43.7	43.8	44.0	44.1	44.3	44.4	44.6	44.7	44.9	29
0	45.0	45.2	45.3	45.5	45.6	45.8	45.9	46.1	46.2	46.4	30
1	46.5	46.7	46.8	47.0	47.1	47.3	47.4	47.6	47.7	47.9	31
2	48.0	48.2	48.3	48.5	48.6	48.8	48.9	49.1	49.2	49.4	32
3	49.5	49.7	49.8	50.0	50.1	50.3	50.4	50.6	50.7	50.9	33
4	51.0	51.2	51.3	51.5	51.6	51.8	51.9	52.1	52.2	52.4	34
5	52.5	52.7	52.8	53.0	53.1	53.3	53.4	53.6	53.7	53.9	35
6	54.0	54.2	54.3	54.5	54.6	54.8	54.9	55.1	55.2	55.4	36
7	55.5	55.7	55.8	56.0	56.1	56.3	56.4	56.6	56.7	56.9	37
8	57.0	57.2	57.3	57.5	57.6	57.8	57.9	58.1	58.2	58.4	38
9	58.5	58.7	58.8	59.0	59.1	59.3	59.4	59.6	59.7	59.9	39
0	60.0	60.2	60.3	60.5	60.6	60.8	60.9	61.1	61.2	61.4	40

Gary AFB
Contract # DACA63-92-D-0047
D.O. # 0007
Project Engineer: Bob Murry
Office (210)-921-0961
FAX (210) 921-0964

The paper in this book is made of 50% high grade rag stock with a WATER RESISTING surface sizing.

Site 10.350



Site has a 6' chain link fence around it.

2-23-94

The samples that are taken under D.O.0007 are the remaining (4) 25000 gal. at site 10.350.

Samples Taken For Tank Contents analysis VOA
TRPH
SVOA
PCB
8 RCRA metals

Sample nomenclature
GAFB.10.350.Tank#.TC

Continued →

2-23-94

Sample Taken at site 10.350
Tank 04 thru 07

GAFB.10.350.04.TC 14:30
- 2 VOA's w/HCl (VOA)
- 1 Lit. amber w/HCl (TRPH)
- 1 Lit. amber (SVOA)
- 1 Liter amber (PCB)
- 250 ml Plast. w/HNO3 (8 RCRA metals)

GAFB.10.350.05.TC 14:50
- 2 VOA's w/HCl (VOA)
- 1 Lit. amber w/HCl (TRPH)
- 1 Lit. amber (SVOA)
- 1 Lit. amber (PCB)
- 250 ml. Plast. w/HNO3 (8 RCRA metals)

GAFB.10.350.06.TC 15:05
- 2 VOA's w/HCl (VOA)
- 1 Liter amber w/HCl (TRPH)
- 1 Liter amber (SVOA)
- 1 Lit amber (PCB)
- 250 ml. Plast. w/HNO3 (8 RCRA metals)

continued →

2-23-94

GAFB·10·350·07·TC 15:20

2 VOA's w/HCl (VOA)
1 Lit. amber w/HCl (TRPH)
1 Lit. amber (SVOA)
1 Lite amber (PCB)
250 ml. Plast. w/HNO3 (8RCRA metals)

2-24-94

At 800 AM. Check IN Samples at Chemron Lab all samples Recieved O.K.

NOTE:

ADJACENT TO 18 Apr 94 MONDAY'S NOTES IN DO#0006 Field book EXSISTS A MAP & ASSOC. STATEMENT WHICH APPLIES HERE.

SUNNY 85°

WALTER CAPLOCK

18 Apr. 94

MIKE SOTO

MONDAY

JOE WILLIAMSON

SITE 10:350

- MANHOLE COVERS WERE TAKEN off of TANKS 04, 05, 06, 07 ; SO THAT THEY WOULD BE READY for fluid EXTRACTION.

- Spoke w/ Mr. Rippole in Reference TO BARRACADING WORK AREA TO ENSURE SAFETY of BOTH ON-SITE PERSONNEL & JOB CORPS PERSONNEL

19 Apr 94 SUNNY 85°

WALTER CARTER
MIKE SOTO

TUESDAY

JOE VILLALON

SITE 10:350

- Mobley TRUCKS CONTINUED EXTRACTION PROCESS

NOTE:

ADJACENT TO 20 Apr 94
WEDNSDAY NOTES IN
DO# 0006 Fieldbook
EXSISTS A MAP which
Applies Here.

CLOUDY 75°

WALTER CARLOCK
MIKE SOTO
JOE VILLALON
CAM MONK

20 Apr 94
WEDNSDAY

SITE 10.350

- CONTINUED IN EXTRACTION PROCESS
of fluids

Note:

Adjacent to 21Apr94 THURSDAY's notes in DB#0006 Fieldbook exsists a map which applies here.

Cloudy 75°

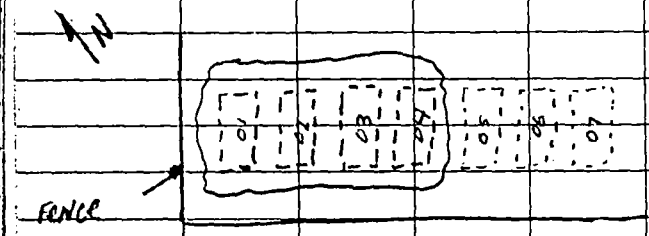
21Apr94

THURSDAY

Walter Carlock
Mike Soto
Joe Villalon
Cam Mank

SITE 10:350

- CONTINUED EXTRACTION PROCESS



SITE AS OF 22 Apr 94

SUNNY 80°

22 Apr 94

TRIMAY

Walter Carlock
Mike Soto
Cam Mink
Perry Williams

SITE 10.350

- TANK 04 WAS EXHUMED

23 APR 74 SAM monk

SATURDAY

SITE 10-350

- NO WORK PERFORMED

24 Apr 94

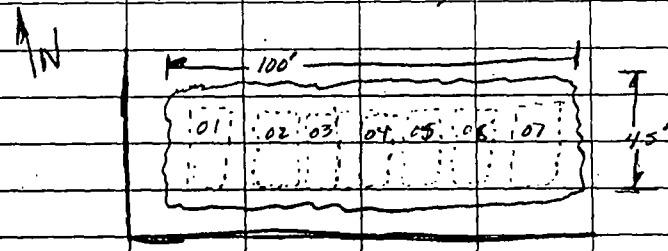
SUNDAY

CHM MONK

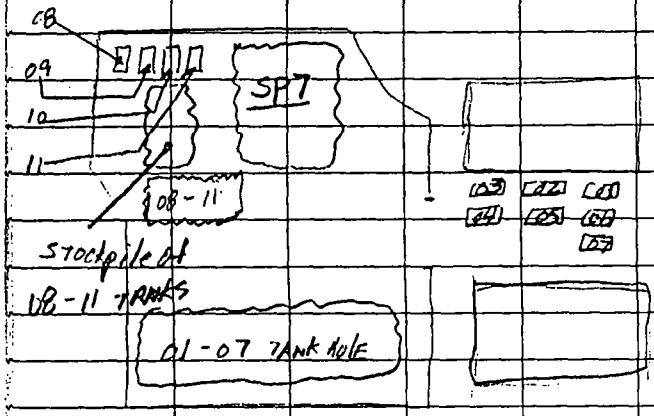
SITE 10-350

- CONCRETE HAULED

TANKHOLE = 100' long X 45' wide X 18'6" deep



SITE 10-350 AS of 25 Apr 94



25 Apr 94
MONDAY

Walter Carlock
Mike Soto
Cam Monk

SITE 10-350

- TANKS 05, 06, & 07 were EXHUMED
- ASSOCIATED PAPERWORK & MAP making by request of CORPS of ENG.
- PREPARATION of 26 Apr SAMPLING EVENT.

60'

A	J	S	AB	AK
B	K	T	AC	AL
C	L	U	AD	AM
D	M	V	AE	AN
E	N	W	AF	AO
F	O	X	AG	AP
G	P	Y	AH	AQ
H	Q	Z	AI	AR
I	R	AA	AJ	AS
				AT

72'

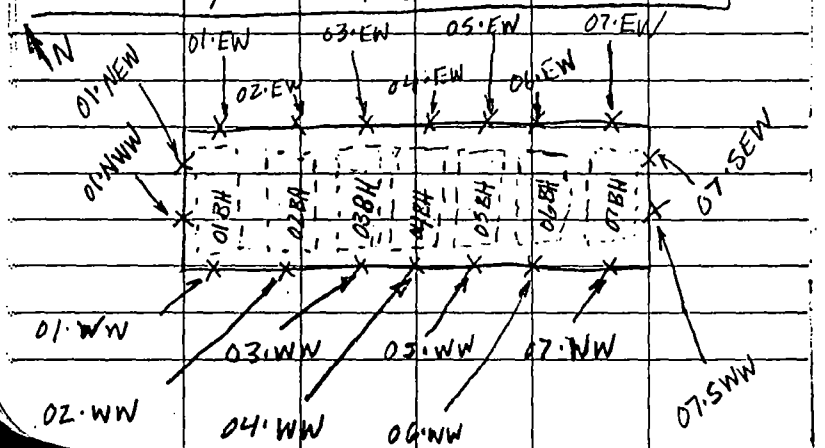
N

SP7

TANK HOLE 100' long x 42' wide x 18' deep

Approx 2300 cyds
ON A 50 cyd BASIS
Stockpile of tanks 01-07
60' wide x 72' long x 11' High

EACH sample 50 cyds = 12' x 9' x 11'



26 Apr 94 Partly Cloudy 70°

TUESDAY

CAM MONK

SITE 10-350

- SAMPLING EVENT OCCURRED of 01-07 TANK HOLE & stockpile.

- TO FACILITATE EXPLAINATION of samples BOTH DO# 0006 & DO# 0007 will be AS Follows:

IN PLACE TANK HOLE
Nomenclature: GAFB·10·350·____

TRIP BLANK	11:20	01·NEW	12:05
01·BH/RB	11:25	01·NWW	12:10
01·BH/QC	11:30	07·SEW	12:15
01·BH	11:30	07·SWW/QC	12:20
02·BH	11:35	07·SWW	12:20
03·BH	11:40	01·EW	12:25
04·BH	11:45	02·EW	12:30
05·BH	11:50	03·EW	12:35
06·BH	11:55	04·EW	12:40
07·BH	12:00	05·EW	12:45

CONTINUE BACK →

26 Apr

06·EW	1250	04·WW	1315
07·EW	1255	05·WW	1320
01·WW	1300	06·WW	1325
02·WW	1305	07·WW	1330
03·WW	1310		

NOTE:

For the previous in-place samples those pertaining to tanks 01-03 are associated to DO# 0006 & tanks 04-07 are assoc. to DO# 0007.

Stockpile samples as follows

Nomenclature: GAFB·10·350·SP7.

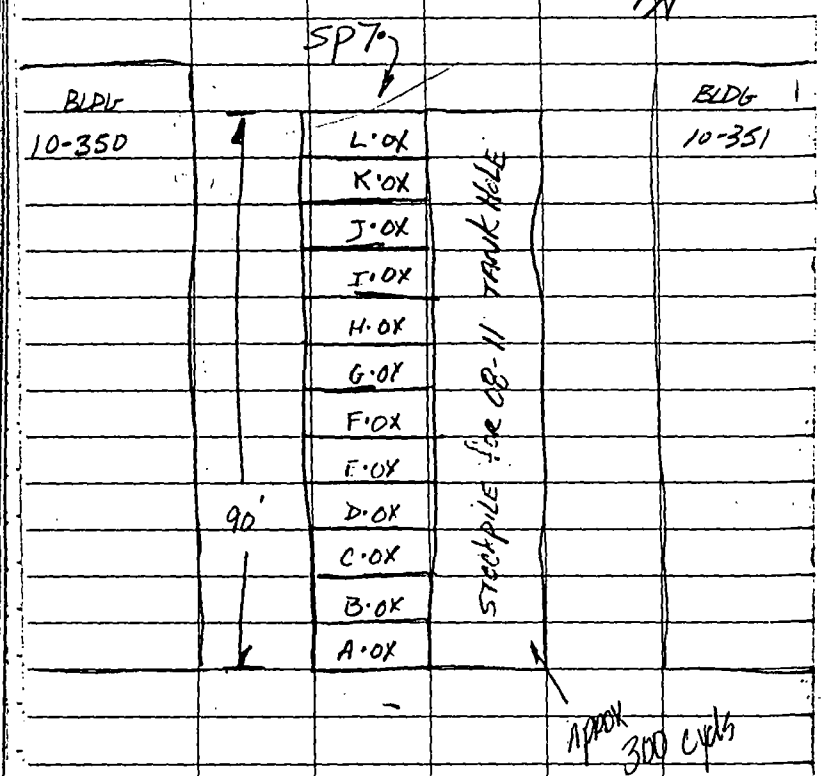
TRIP BLANK	1350	H	1435
A/RB	1355	I	1440
A/QC	1400	J	1445
A	1400	K/QC	1450
B	1405	K	1450
C	1410	L	1455
D	1415	M	1500
E	1420	N	1505
F	1425	O	1510
G	1430	P	1515

26 Apr

Q	1520	AF	1645
R	1525	AG	1650
S	1530	AH	1655
T	1535	AI	1700
U/RB	1545	AJ	1705
U/QC	1550	AK	1710
U	1550	AL	1715
V	1555	AM	1720
W	1600	AN	1725
X	1605	AO/QC	1735
Y	1610	AO	1735
Z	1615	AP	1740
AA	1620	AQ	1745
AB	1625	AR	1750
AC	1630	AS	1755
AD	1635	AT	1800
AE/QC	1640		
AE	1640		

NOTE: Stockpile samples were split up 15# 20 A-T are associated to DO# 0006 & U/RB-AT are associated to DO# 0007. WARE last 26.

STOCKPILE OVEREXCAVATION MAP



Approx. 600 cyds from 01-07 TANK Hole

JUN 15 WEDNESDAY

CLEAR 69/95

WALTER C. Mike S.

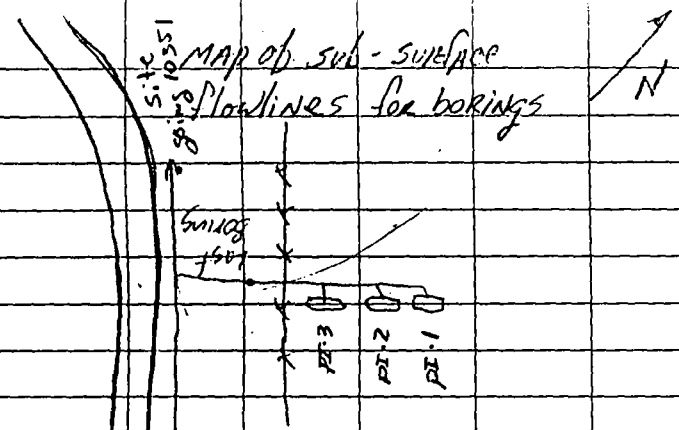
GAFB 10-350 DO# 0007

- OVEREXCAVATION of TANK HOLE 01-07 was completed Reference DO# 0006 GAFB 10-350 JUN 14th for STARTING OVEREXCAVATION

- ASSOCIATED SAMPLES WERE TAKEN

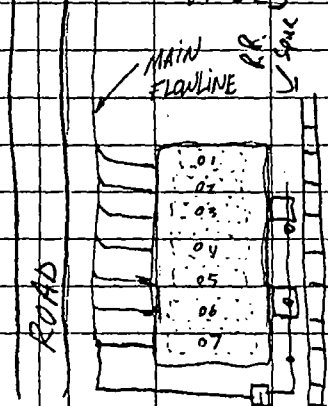
DESCRIPTION	TIME	FIELD ID #
GAFB·10·350·04·BH·OX	1530	5769
·04·EW·OX	1535	5782
·05·BH·OX	1540	5767
·06·BH·OX	1545	5790
·07·BH·OX	1550	5776
·SP7·F·OX	1620	5777
·SP7·G·OX	1625	5727
·SP7·H·OX	1630	5771
·SP7·I·OX	1635	5766
·SP7·J·OX	1640	5780
·SP7·K·OX	1645	5787
·SP7·L·OX	1650	5784

- GROUNDWATER; TNRCC Notified through RON Bebee & CORPS Bob MURRY Notified



SAMPLING EVENT

DESCRIPTION	TIME
LINEAR FT some skipped due to Buildings & other lines	VARIOUS DATE & TIMES NOTE ANALYTICAL



NOTE: sampling setup for each flowline from each TANK & 1 sample for each 20' linear on MAIN flowline unless obstructed by structure or other utility.

JUN 16 — Partly Cloudy 69/95 — Walter C. Mike S.

THURSDAY

GAFB 10.350

- FLOWLINES for ABANDONMENT IN PLACE WERE MARKED ACCORDING TO MAPS ON THE SURFACE FOR SUB-SURFACE BORING.
- 7 BORING SAMPLES WERE TAKEN
- SAMPLES FROM 14th, 15th & 16th WERE SHIPPED TO ENVIRON

JUN 17-20 WEEKEND — N/A — NO PERSONNEL ON SITE

- NO PHYSICAL PERFORMED ON-SITE

JUN 21 CLOUDY 65/70° MIKE S JOE V

TUESDAY

GAFB-10-350

- RESAMPLING of 3 SAMPLES BROKEN IN TRANSIT OVER WEEKEND
  GAFB 10-350 - SP7 - C.ox
  - SP7 - F.ox
  - SP7 - K.ox

- EQUIPMENT SERVICED

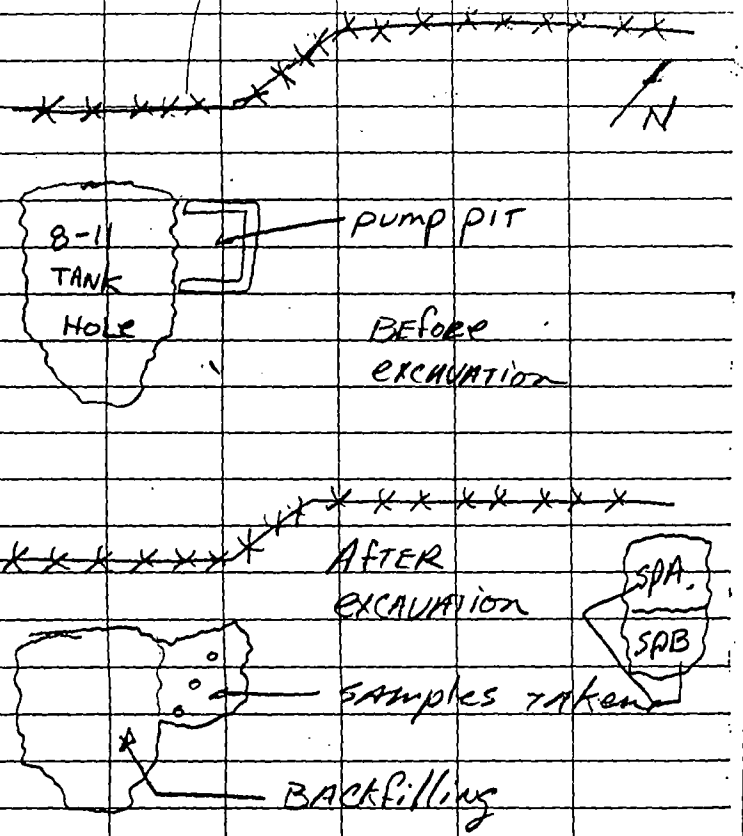
- ASSOCIATED PAPERWORK

JUN 22 MIKE S JOE V

WED GAFB 10-350

- SERVICED EQUIPMENT

- ASSOCIATED PAPERWORK



Samples taken

GAFB · 10 · 350 · BH
· SPA
· SPB

JUN 23

Mike S
Joe V
WATER C

THURSDAY

GAFB 10 · 350

DO #0008

- Pump pit adjacent to 8-11 tank hole excavated
- Lined 8-11 tank hole with visqueene & started backfilling
- Pump pit & stockpiles sampled (6/24)
- Resampled SP7 · C · OX due to breakage in transport
- Resampled SPE · OX · RS
  SPF · OX · RS
  to find true representation.

24 JUN 94

Walter C
Mike S

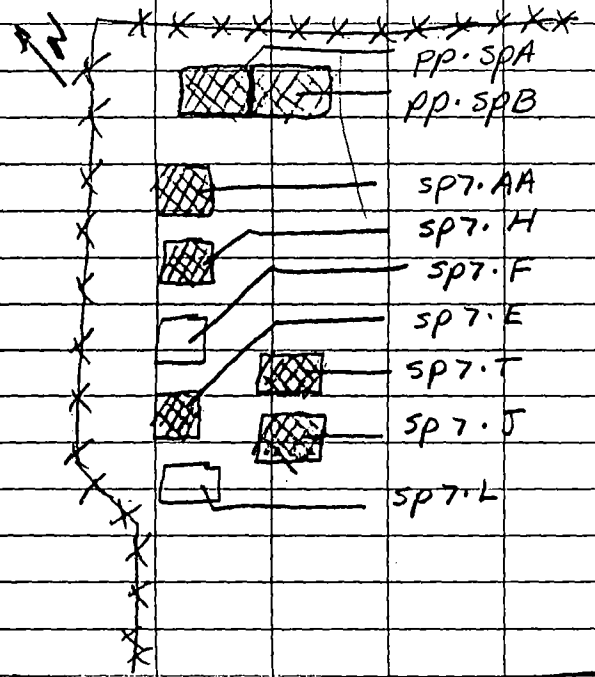
FRIDAY GAFB 10.350 JOE V

- Continued backfilling 08-11 Tank Hole up to CAP pt.

- STARTED BACKfilling 01-07 TANK HOLE w/ analytically correct stockpile but want to CAP with clean imported backfill

- CONTINUED BORING SAMPLES

SEPARATED STOCKPILES 10-350



Key
600 - 1499 ppm LANDFILL
1500 - ABOVE BIOFARM

WALTER C
Mikes
TOE V

25 JUN 94
SAT

GAFB·10·350

- Continued Backfilling 01-07 Tank Hole
- SEPARATED STOCKPILES from SP7 which were above 600 ppm contaminant levels
- Continued Boring sampling

26 JUN 94
SUNDAY

WALTER C
Mike S
JOE V

GAFB 10.350

- Completed BORING SAMPLING
  NOTE: HIT ABANDONED GAS LINE NO HARM DONE OR ENCOUNTERED SPOKE with LOCAL GARY JOB CORPS CENTER MAINTAINANCE officals ASSURED PNI Reps. OK.

- Continued BACKfilling 01-07 TANK HOLE

- MOB TO CARSWELL MOST equipment (LOADER LEFT AT GARY, mike S only personnell left on-site)

27 JUN - 10 JUL mike S.

VARIOUS DAYS

GAFB-10-350

- BACKfilling occurred over this time period on both 01-07 & 08-11 tank holes w/ the majority being on 01-07.

- Lines were also grouted for abandonment in-place

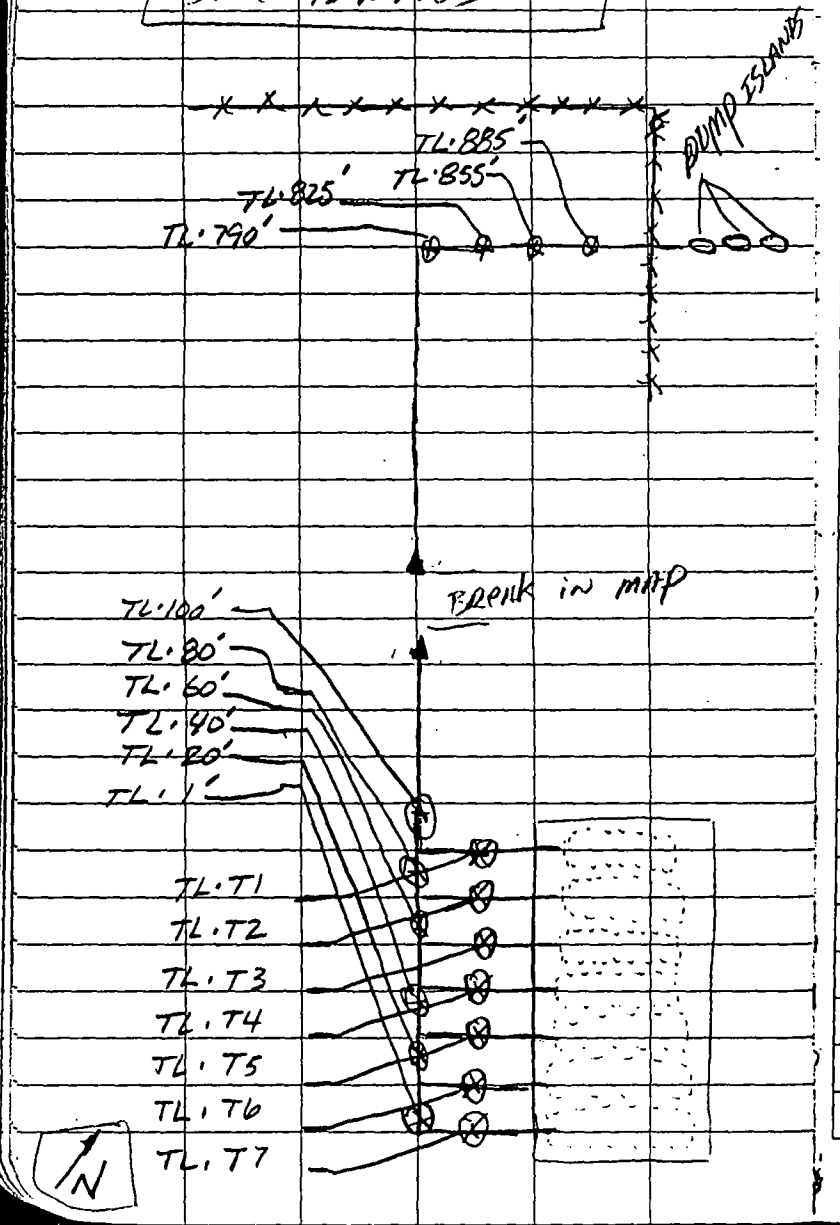
- No physical work performed 7/1 - 7/4 No personnel on site

- Serviced equipment throughout

- NOTE: ① Field book activities continue near front of field book w/ assoc. dates.

② Boring map next page

10-350
SITE BORINGS



11 Jul 94 Mike S.

MONDAY

GAFB 10-350

- completed backfilling 01-07 & 08-11 TANK HOLES

- capped & smoothed off site

---

12 Jul 94 Mike S.

TUESDAY GAFB 10-350

- picked up Rubble & Debris & cleaned up site

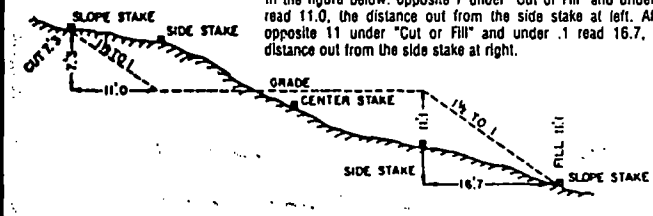
- lined up compaction tests for next day

- serviced equipment

DISTANCES FROM SIDE STAKES FOR CROSS-SECTIONING

Roadway of any Width. Side Slopes 1½ to 1.

In the figure below: opposite 7 under "Cut or Fill" and under .3 read 11.0, the distance out from the side stake at left. Also, opposite 11 under "Cut or Fill" and under .1 read 16.7, the distance out from the side stake at right.



Cut or Fill	0	.1	.2	.3	.4	.5	.6	.7	.8	.9	Cut or Fill
	Distance out from Side or Shoulder Stake										
0	0.0	0.2	0.3	0.5	0.6	0.8	0.9	1.1	1.2	1.4	0
1	1.5	1.7	1.8	2.0	2.1	2.3	2.4	2.6	2.7	2.9	1
2	3.0	3.2	3.3	3.5	3.6	3.8	3.9	4.1	4.2	4.4	2
3	4.5	4.7	4.8	5.0	5.1	5.3	5.4	5.6	5.7	5.9	3
4	6.0	6.2	6.3	6.5	6.6	6.8	6.9	7.1	7.2	7.4	4
5	7.5	7.7	7.8	8.0	8.1	8.3	8.4	8.6	8.7	8.9	5
6	9.0	9.2	9.3	9.5	9.6	9.8	9.9	10.1	10.2	10.4	6
7	10.5	10.7	10.8	11.0	11.1	11.3	11.4	11.6	11.7	11.9	7
8	12.0	12.2	12.3	12.5	12.6	12.8	12.9	13.1	13.2	13.4	8
9	13.5	13.7	13.8	14.0	14.1	14.3	14.4	14.6	14.7	14.9	9
0	15.0	15.2	15.3	15.5	15.6	15.8	15.9	16.1	16.2	16.4	10
1	16.5	16.7	16.8	17.0	17.1	17.3	17.4	17.6	17.7	17.9	11
2	18.0	18.2	18.3	18.5	18.6	18.8	18.9	19.1	19.2	19.4	12
3	19.5	19.7	19.8	20.0	20.1	20.3	20.4	20.6	20.7	20.9	13
4	21.0	21.2	21.3	21.5	21.6	21.8	21.9	22.1	22.2	22.4	14
5	22.5	22.7	22.8	23.0	23.1	23.3	23.4	23.6	23.7	23.9	15
6	24.0	24.2	24.3	24.5	24.6	24.8	24.9	25.1	25.2	25.4	16
7	25.5	25.7	25.8	26.0	26.1	26.3	26.4	26.6	26.7	26.9	17
8	27.0	27.2	27.3	27.5	27.6	27.8	27.9	28.1	28.2	28.4	18
9	28.5	28.7	28.8	29.0	29.1	29.3	29.4	29.6	29.7	29.9	19
0	30.0	30.2	30.3	30.5	30.6	30.8	30.9	31.1	31.2	31.4	20
1	31.5	31.7	31.8	32.0	32.1	32.3	32.4	32.6	32.7	32.9	21
2	33.0	33.2	33.3	33.5	33.6	33.8	33.9	34.1	34.2	34.4	22
3	34.5	34.7	34.8	35.0	35.1	35.3	35.4	35.6	35.7	35.9	23
4	36.0	36.2	36.3	36.5	36.6	36.8	36.9	37.1	37.2	37.4	24
5	37.5	37.7	37.8	38.0	38.1	38.3	38.4	38.6	38.7	38.9	25
6	39.0	39.2	39.3	39.5	39.6	39.8	39.9	40.1	40.2	40.4	26
7	40.5	40.7	40.8	41.0	41.1	41.3	41.4	41.6	41.7	41.9	27
8	42.0	42.2	42.3	42.5	42.6	42.8	42.9	43.1	43.2	43.4	28
9	43.5	43.7	43.8	44.0	44.1	44.3	44.4	44.6	44.7	44.9	29
0	45.0	45.2	45.3	45.5	45.6	45.8	45.9	46.1	46.2	46.4	30
1	46.5	46.7	46.8	47.0	47.1	47.3	47.4	47.6	47.7	47.9	31
2	48.0	48.2	48.3	48.5	48.6	48.8	48.9	49.1	49.2	49.4	32
3	49.5	49.7	49.8	50.0	50.1	50.3	50.4	50.6	50.7	50.9	33
4	51.0	51.2	51.3	51.5	51.6	51.8	51.9	52.1	52.2	52.4	34
5	52.5	52.7	52.8	53.0	53.1	53.3	53.4	53.6	53.7	53.9	35
6	54.0	54.2	54.3	54.5	54.6	54.8	54.9	55.1	55.2	55.4	36
7	55.5	55.7	55.8	56.0	56.1	56.3	56.4	56.6	56.7	56.9	37
8	57.0	57.2	57.3	57.5	57.6	57.8	57.9	58.1	58.2	58.4	38
9	58.5	58.7	58.8	59.0	59.1	59.3	59.4	59.6	59.7	59.9	39
0	60.0	60.2	60.3	60.5	60.6	60.8	60.9	61.1	61.2	61.4	40

Gary AFB:
Contract # DACA63-92-D-0047
DO # 0006
Project Engineer: Bob Murry
Office (210) 921-0961
FAX (210) 921-0964

The paper in this book is made of 50% high grade rag stock with a WATER RESISTING surface sizing.

Feb 23, 1994 Wed.

Donny W.
Walter C.
Joe V.

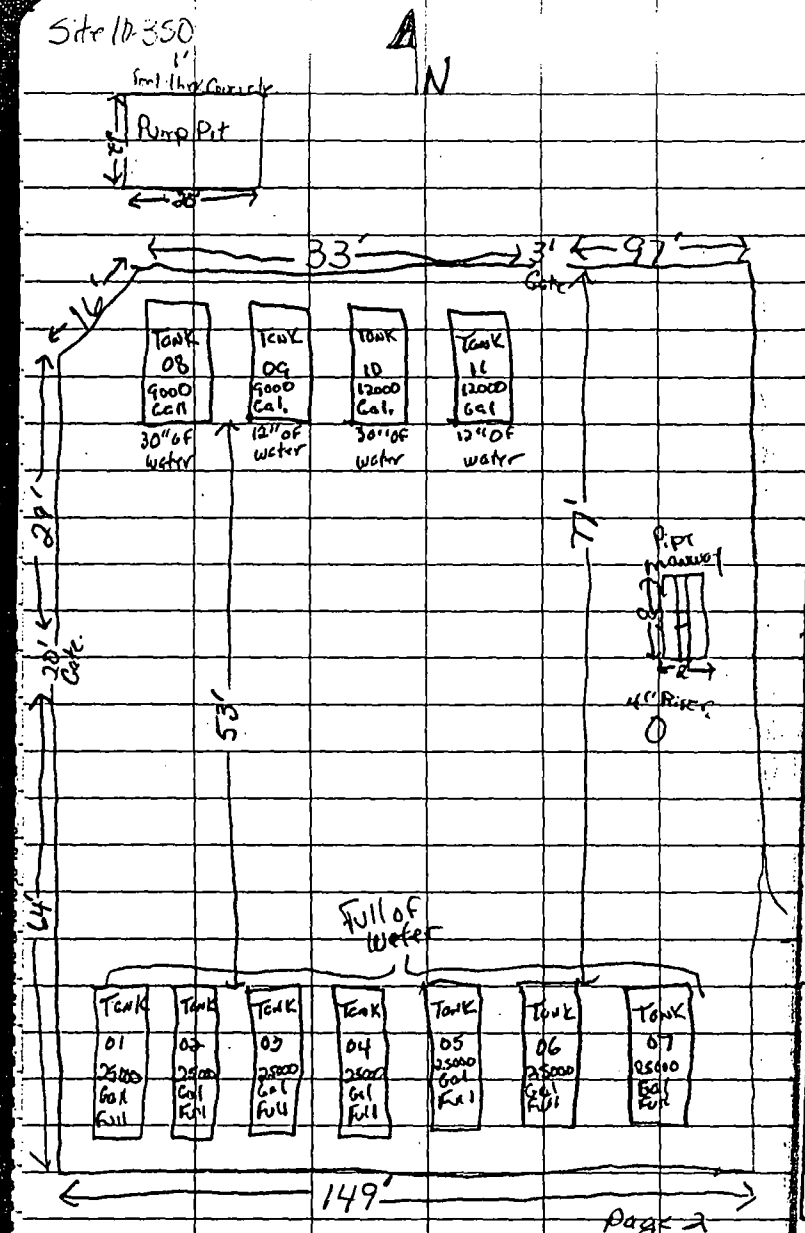
Weather
Sunny
wind 15 to 20 mph
Gas up 30
Temp 65°

site
10.350

Prepaired paperwork for TANK Content sampling. Arrived at Gary AFB. and was dricted to Maint. Management. MR Elliam took us to the site Bldg 10-350 and unlocked the gate. He said that we would have to get with the airport manger on the other site (4-351). We went to the airport manger office MR Jack Doughty and he was not in so we told his secty. why we was here and if MR. Doughty needed to talk to us we would at bldg. 10-350 sampling Tanks. We started sampling tanks at site 10-350 and samples Taken at this D.O will be 01 thur 03

over →

Site 10.350



Page 2

Site is surrounded by 6'ft Chain Link fence

site 10.350

Samples Taken
Tank Contents
Analysis Taken for
VOA w/HCl 40ml VOAs
TRPH w/HCl 1 Lit. amber
SVOA 1 Lit. amber
PCB's 1 Liter amber
8 RCRA metals w/HNO3 250ml Plast.
Samples nomenclature

Trip Blank 2 VOAs w/HCl (VOA) 12:15

GAFB·10·350·01·TC/RB 12:20
2 VOA's w/HCl (VOA)
1 Lit. amber w/HCl (TRPH)
1 Lit. amber (SVOA)
1 Liter amber (PCB's)
250ml Plast. w/HNO3 (8 RCRA metals)

Continued →

page 3

GAFB-10-350-01-TC 12:35

2 VOA's w/HCl (VOA)
1 Lit. amber w/HCl (TRPH)
1 Lit. amber (SVOA)
1 Lit. amber (PCB)
250 ml. Plast. w/HNO_3 (8 RCRA met.)

GAFB-10-350-02-TC 12:55

2 VOA's w/HCl (VOA)
1 Lit. amber w/HCl (TRPH)
1 Lit. amber (SVOA)
1 Lit. amber (PCB)
250 ml plast. w/HNO_3 (8 RCRA metals)

GAFB-10-350-03-TC 13:25

2 VOA's w/HCl (VOA)
1 Lit. amber w/HCl (TRPH)
1 Lit. amber (SVOA)
1 Lit. amber (PCB)
250 ml Plast. w/HNO_3 (8 RCRA metals)

GAFB-10-350-03-TC/QC 13:25

2 VOA's w/HCl (VOA)
1 Lit. amber w/HCl (TRPH)
1 Liter amber (SVOA)
1 Lit. amber (PCB)
250 ml Plast. w/HNO_3 (8 RCRA metals)

Continued →

6ARB·10·350·03·TC/QA 13:25

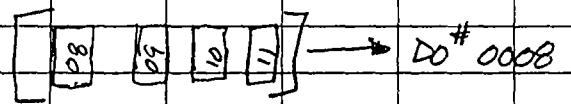
2 VOAs w/HCl (VOA)
1 Lit amber w/HCl (TRPH)
1 Lit amber (SVOA)
1 Lit. amber (PCB)
250 ml Plast. w/HNO_3 (8 RCRA metals)

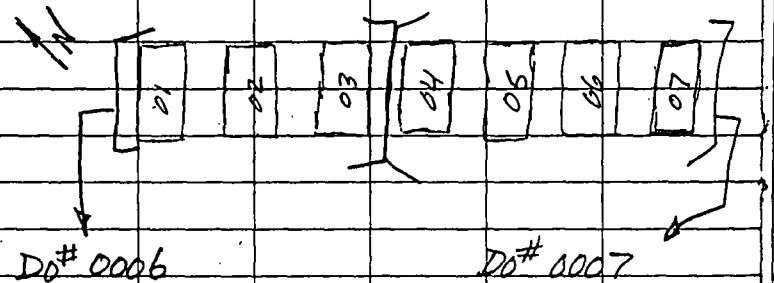
2-24-94

Delivered Tank Contents samples to Chemron Lab. Checked samples In and Recived ok at 8:00 AM.

10:00 arrived at the Facility Manager offices at Gary AFB Met with Mr Joseph Rippole Discussed with him about setting up a precon meeting the week of March 7th. and PWT would contact all necessary Parties of Intrest to Attend and to discuss the Construction phase of the project

DELIVERY ORDER DIFFERENTIATION





NOTE:
All ASSOCIATED SAMPLING EVENTS will BE DISCRIMINATORY with Appropriate IN-PLACE & STOCKPILES TOWARDS INDIVIDUAL DELIVERY ORDER.

SUNNY 85°

WALTER CANLAS
MIKE SOTO
JOE VILLALON

18 Apr 94
MONDAY

SITE 10:350

- Mobley Co TRUCKS ARRIVED ON SITE & BEGAN EXTRACTING FLUIDS from TANKS 01. MANIFEST SIGNING WAS DONE BY PNI on behalf of DOL.

- Spoke w/ Mr. Ripple in Reference to BARRACADING WORK AREA TO ENSURE SAFETY of both on site personnel & JOB corps personnel.

SUNNY 85

WALTER CARLOCK

19 Apr 94

MIKE SATO

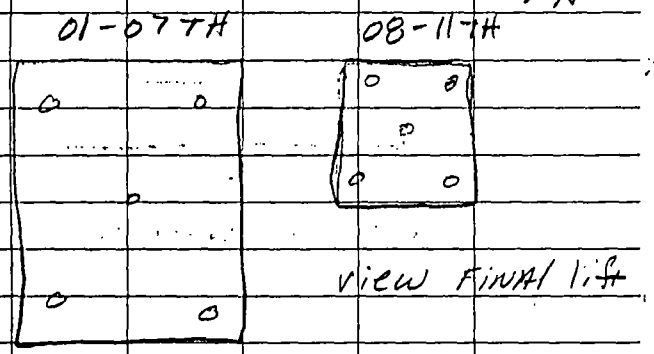
TUESDAY

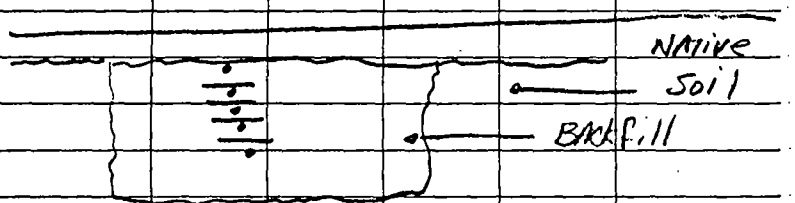
JOE VILLALON

SITE 10:350

- Mobley TRUCKS CONTINUED EXTRACTING fluids. TANKS 02, 03 CONTAINED fluids ABOVE LEVEL of MANHOLE which WAS EXTRACTED & COVERS THEN TAKEN off TO CONTINUE THE PROCESS.

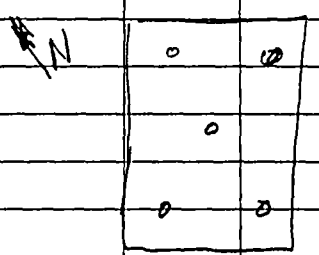
SITE 10-350





Side view w/ assoc lifts
GENERIC SENERIO

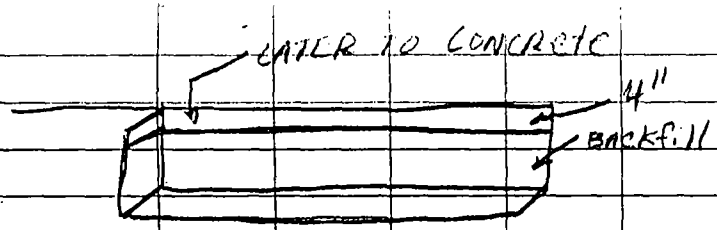
SITE 4-351



13 Jul 94 Mike S.

WRD GAFB 10-350

- Compaction tests were performed on sites 10-350 & 4-351
- All Test were at 85% compaction & proctor curves obtained on the soil backfill
- Tests were later found to have all passed.



SIDE VIEW of pump ISLAND.

14 Jul 94 Mike S.

THRUSDAY

GAFB 10.350

- filled pump ISLANDS w/ clean imported backfill at both sites 10.350 & 4.351

- Approximately 4" from top to concrete

15 Jul 94 Mike S.

FRIDAY

GAFB. 10.350

- SECURED SITE for weekend

- MOB Drilling Rig TO Mineral wells

7/16 - 7/17 N/A

WEEKEND

GAFB · 10 · 350

- No personnel on-site No physical work performed.

---

18 JUL 94 Mike S.
MONDAY JOE V.

GAFB · 10 · 350

- Associated paperwork

- lined up trucks to haul out contaminated soil to Comal County LANDFILL.

Mike S.
JOE V.

19 Jul 94
TUESDAY

GAFB: 10:350

- Bob Murray USACE Rep. on-site to sign manifests for soil contaminated which is to be going Comal County Landfill

- Prepared for soil hauling on 7/20/94

- serviced equipment

20 Jul 94 Mike S. Joe V.

WED

GAFB 10.350

- LOADED & MANIFESTED TRUCK loads to Comal County Landfill (18 LOADS) in 12.5 cyds intervals.

---

21 Jul 94 Mike S. JOE V.

THURSDAY

GAFB.10.350

- LOADED & MANIFESTED TRUCK loads to Comal County Landfill (30 LOADS) IN 12.5 cyds intervals

22 Jul 94 Mike S.
FRIDAY Joe V.

GAFB 10.350

- LOADED 5 MANIFESTED TRUCK LOADS to Comal County LANDFILL (17 loads)

- COMPACTION tests on islands @ 95% failed used wacker-packer or jumping-jack to mg & pack material was told by TETCO optimum moisture was not reached soil to dry.

---

23 July 94 Mike S.
SAT Joe V.

GAFB 10.350

- LOADED 10 TRUCKS TO LANDFILL

- LAID DOWN VISQUENE for BIO-FARM

24 Jul 94

SUNDAY

GAFB. 10.350

- BIO-FARM SOILS LAID DOWN & COMPLETED THESE SOILS WILL BE SAMPLED IN THE NEAR FUTURE

- TRY TO ACHIEVE COMPACTION ON PUMP ISLANDS BY USING JUMPING-JACK & ADDING WATER

- GROUTED BACK BORING LINES

25 Jul 94

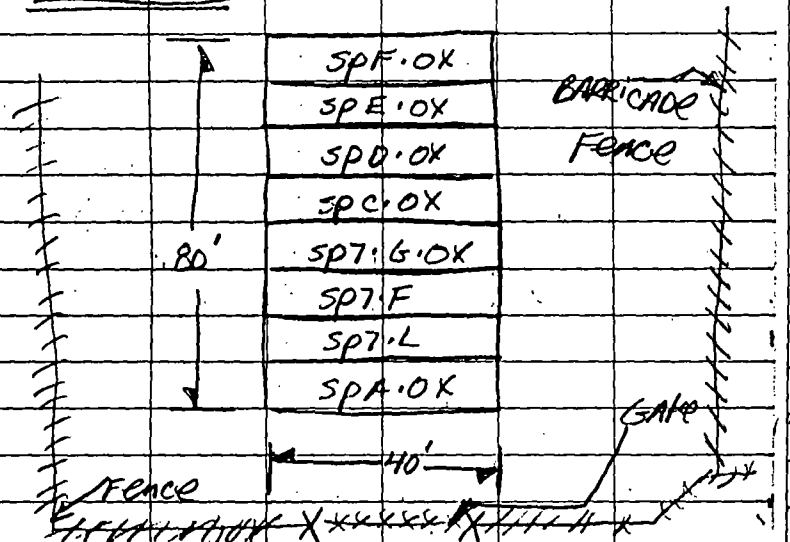
Mike S.
SGT V.

Monday

GAFB 10.350

- 1 LOAD TAKEN TO LANDFILL
- Compaction tests on islands failed Need more water.
- SOAKED ISLANDS & packed THEM VERY WELL
- Generally cleaned site

Bio-FARM GAFB 10.350 IN



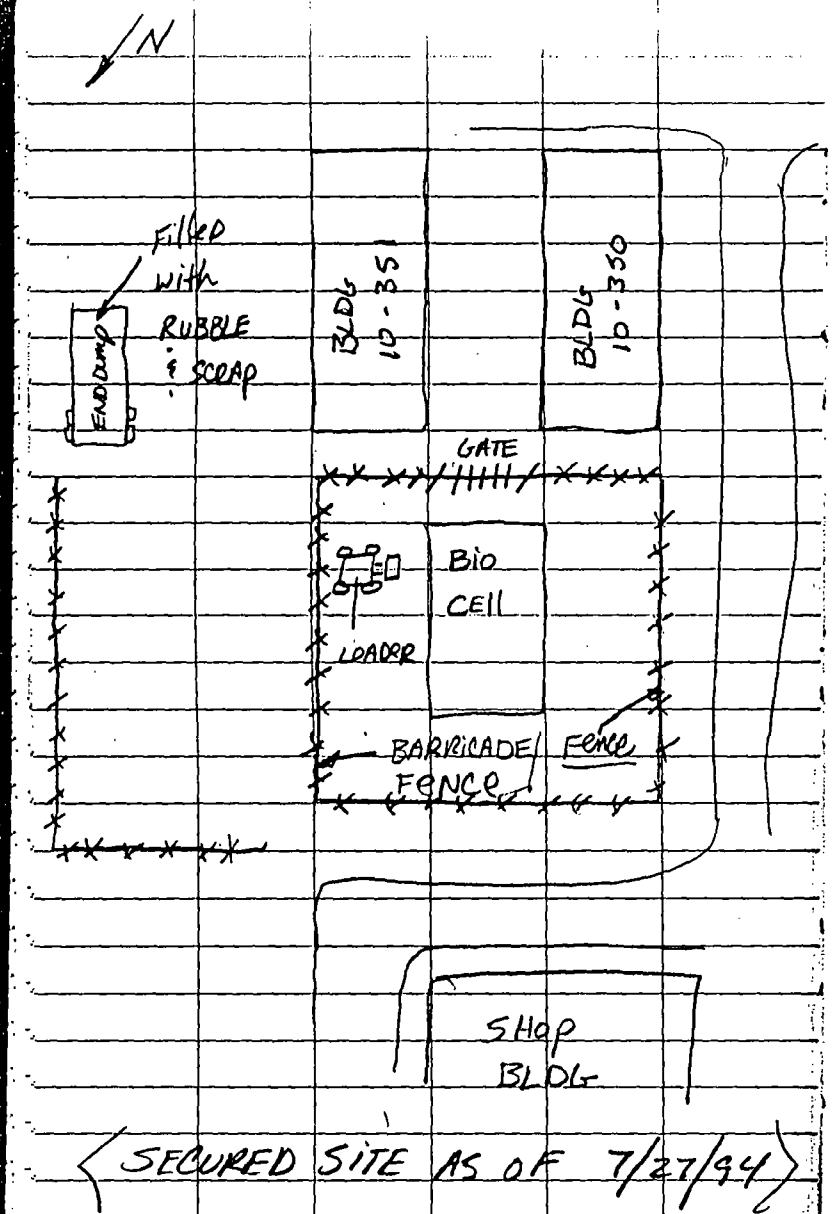
<BIO-FARM SAMPLING EVENT 7/26/94>

DESCRIPTION		TIME
TRIP		18 30
GAFB-10.350	SpF.OX.RM/RB	18 35
	SpF.OX.RM/QC	18 40
	SpF.OX.RM	1840
	SpE.OX.RM	1845
	SpD.OX.RM	1850
	SpC.OX.RM	18 55
	Sp7.G.OX.RM	19 00
	Sp7.F.RM	19 05
	Sp7.L.RM	1910
	SpA.OX.RM	1915

26 Jul 94 Mike S. Joe V.

Tuesday @ GAFB 10.350

- continued to pack pump islands for compaction tests with good moisture content.
- Tests taken & all passed @ 95%. Path @ 10.350 & 4.351.
- Samples taken @ Bio-FARM
- prepared for concrete for (7/27/94).



<SECURED SITE AS OF 7/27/94>

Mike S.
Joe V.

27 Jul 94
TUESDAY GAFB 10-350

- poured concrete on 5 seperate ISLANDS
  3 @ 10-350 &
  2 @ 4-351
- site secured & cleaned
- PERSONNEL TO BE off site for AN un-defined period of time.

WC ENVIRONMENTAL

Boring Log

Boring Number: 07	Job Number:	Driller: Carlock
Project: Gary AFB 10-350	Logger: Soto	Bit Size: 4"
Location:San Marcos ,TX	Weather: 95° Clear	Rig Type: Auger
Date: 6/16/94	Datum: Surface	Recvry Mthd: Split Spoon

Time	Sample Number	Depth (ft.)	Core (in.)	Sample Material/Comments Include odor, composition, color, grain, size, moisture and hardness.	Field Screen (PID)
12:40	TL-T7	8′	18"	Red to Grey to Black silty clay, moist, moderate hardness, no odor	
12:50	TL-T6	8′	18"	Red to Grey to Black silty clay, moist, moderate hardness, no odor	
13:00	TL-T5	8′	18"	Red to Grey to Black silty clay, moist, moderate hardness, no odor	
13:10	TL-T4	8’	18"	Red to Grey to Black silty clay, moist, moderate hardness, no odor	
13:20	TL-T3	8’	18"	Red to Grey to Black silty clay, moist, moderate hardness, no odor	
13:30	TL-1’	8’	18"	Red to Grey to Black silty clay, moist, moderate hardness, no odor	
13:40	TL-20’	8’	18"	Red to Grey to Black silty clay, moist, moderate hardness, no odor	

WC ENVIRONMENTAL

Boring Log

Boring Number: 07	Job Number:	Driller: Carlock
Project: Gary AFB 10-350	Logger: Soto	Bit Size: 4"
Location: San Marcos ,TX	Weather: 75° Clear	Rig Type: Auger
Date: 6/24/94	Datum: Surface	Recvry Mthd: Split Spoon

Time	Sample Number	Depth (ft.)	Core (in.)	Sample Material/Comments Include odor, composition, color, grain, size, moisture and hardness.	Field Screen (PID)
21:10	TL-T2	5′	18"	Red to Grey to Black silty clay, moist, moderate hardness, no odor	
21:20	TL-T1	5′	18"	Red to Grey to Black silty clay, moist, moderate hardness, no odor	
21:30	TL-40'	5′	18"	Red to Grey to Black silty clay, moist, moderate hardness, no odor	
21:40	TL-60'	5'	18"	Red to Grey to Black silty clay, moist, moderate hardness, no odor	
21:50	TL-80'	5'	18"	Red to Grey to Black silty clay, moist, moderate hardness, no odor	
22:00	TL-100'	5'	18"	Red to Grey to Black silty clay, moist, moderate hardness, no odor	
22:10	TL-120'	5'	18"	Red to Grey to Black silty clay, moist, moderate hardness, no odor	

WC ENVIRONMENTAL

Boring Log

Boring Number: 09	Job Number:	Driller: Carlock
Project: Gary AFB 10-350	Logger: Soto	Bit Size: 4"
Location:San Marcos ,TX	Weather: 95° Clear	Rig Type: Auger
Date: 6/25/94	Datum: Surface	Recvry Mthd: Split Spoon

Time	Sample Number	Depth (ft.)	Core (in.)	Sample Material/Comments Include odor, composition, color, grain, size, moisture and hardness.	Field Screen (PID)
07:00	TL-345'	5'	18"	Red to Grey to Black silty clay, moist, moderate hardness, no odor	
07:10	TL-365'	5'	18"	Red to Grey to Black silty clay, moist, moderate hardness, no odor	
07:20	TL-440'	5'	18"	Red to Grey to Black silty clay, moist, moderate hardness, no odor	
07:30	TL-460'	5'	18"	Red to Grey to Black silty clay, moist, moderate hardness, no odor	
07:40	TL-480'	5'	18"	Red to Grey to Black silty clay, moist, moderate hardness, no odor	
07:50	TL-520'	5'	18"	Red to Grey to Black silty clay, moist, moderate hardness, no odor	
08:00	TL-540'	5'	18"	Red to Grey to Black silty clay, moist, moderate hardness, no odor	
08:10	TL-560'	5'	18"	Red to Grey to Black silty clay, moist, moderate hardness, no odor	
08:20	TL-615'	5'	18"	Red to Grey to Black silty clay, moist, moderate hardness, no odor	

WC ENVIRONMENTAL

Boring Log

Boring Number: 05	Job Number:	Driller: Carlock
Project: Gary AFB 10-350	Logger: Soto	Bit Size: 4"
Location: San Marcos ,TX	Weather: 90° Clear	Rig Type: Auger
Date: 6/26/94	Datum: Surface	Recvry Mthd: Split Spoon

Time	Sample Number	Depth (ft.)	Core (in.)	Sample Material/Comments Include odor, composition, color, grain, size, moisture and hardness.	Field Screen (PID)
09:00	TL-750'	5'	18"	Red to Grey to Black silty clay, moist, moderate hardness, no odor	
09:10	TL-790'	5'	18"	Red to Grey to Black silty clay, moist, moderate hardness, no odor	
09:20	TL-825'	5'	18"	Red to Grey to Black silty clay, moist, moderate hardness, no odor	
09:30	TL-855'	5'	18"	Red to Grey to Black silty clay, moist, moderate hardness, no odor	
09:40	TL-885'	5'	18"	Red to Grey to Black silty clay, moist, moderate hardness, no odor	

APPENDIX L:

ORIGINAL LAB RESULTS / CHAINS OF CUSTODY

CHEMRON
INCORPORATED

10526 Gulfdale • San Antonio, Texas 78216-3601 • (210) 340-8121

Client: Perry Williams, Inc.
P. O. Box 30206
Amarillo, TX 79120

Client's Job #: D.O.0006/10-
COC #: 1733-1737
Report Date: 02/28/94
Chemron's Job #: 3874

Date & Time Received:
02/24/94, 08:15

Date Sampled:
02/23/94

CHEMICAL ANALYSIS REPORT

Chemron #	Sample Description	Sample Matrix	Date Analyzed	TRPH (PPM)
2'215	GAFB-10-350-01-TC/RB	Water	02/25/94	< .5

Approved By: _____

Analytical Methods: TPH in Soil - 9071/418.1 and TPH in Water - 418.1

CHEMRON
INCORPORATED

10526 Gulfdale • San Antonio, Texas 78216-3601 • (210) 340-8121

Client: Perry Williams, Inc.
P. O. Box 30206
Amarillo, TX 79120

Client's Job #: D.O.0006/10-
COC #: 1733-1737
Report Date: 02/28/94
Chemron's Job #: 3874

Date & Time Received:
02/24/94, 08:15

Date Sampled:
02/23/94

CHEMICAL ANALYSIS REPORT

Chemron #	Sample Description	Sample Matrix	Date Analyzed	TRPH (PPM)
34216	GAFB-10-350-01-TC	Water	02/25/94	< .5
34217	GAFB-10-350-02-TC	Water	02/25/94	8.1

Approved By: _____

Analytical Methods: TPH in Soil - 9071/418.1 and TPH in Water - 418.1

CHEMRON
INCORPORATED

10526 Gulfdale • San Antonio, Texas 78216-3601 • (210) 340-8121

Client: Perry Williams, Inc.
P. O. Box 30206
Amarillo, TX 79120

Client's Job #: D.O.0006/10-
COC #: 1733-1737
Report Date: 02/28/94
Chemron's Job #: 3874

Date & Time Received:
02/24/94, 08:15

Date Sampled:
02/23/94

CHEMICAL ANALYSIS REPORT

Chemron #	Sample Description	Sample Matrix	Date Analyzed	TRPH (PPM)
34218	GAFB-10-350-03-TC	Water	02/25/94	< .5
34219	GAFB-10-350-03-TC/QC	Water	02/25/94	< .5

Approved By: _____

Analytical Methods: TPH in Soil - 9071/418.1 and TPH in Water - 418.1

CHEMRON
INCORPORATED

10526 Gulfdale • San Antonio, Texas 78216-3601 • (210) 340-8121

Client: Perry Williams, Inc.
P. O. Box 30206
Amarillo, TX 79120

Client's Job #: D.O.0006/10-
COC #: 1733-1737
Date Sampled: 02/23/94
Date Received: 02/24/94
Sample Matrix: Water
Chemron ID #: 34216
Report Date: 03/02/94
Chemron's Job #: 3874

Sample Description:
GAFB-10-350-01-TC

CHEMICAL ANALYSIS REPORT

Parameter	Value	Units	Date Analyzed	Analytical Method
Total Arsenic	<.042	MG/L	02/28/94	3005/6010
Total Barium	.043	MG/L	02/28/94	3005/6010
Total Cadmium	<.002	MG/L	02/28/94	3005/6010
Total Chromium	<.003	MG/L	02/28/94	3005/6010
Total Lead	<.021	MG/L	02/28/94	3005/6010
Total Mercury	<.001	MG/L	02/28/94	3005/7470
Total Selenium	<.061	MG/L	02/28/94	3005/6010
Total Silver	<.003	MG/L	02/28/94	3005/6010

Approved By: _____

CHEMRON
INCORPORATED

10526 Gulfdale • San Antonio, Texas 78216-3601 • (210) 340-8121

Client: Perry Williams, Inc.
P. O. Box 30206
Amarillo, TX 79120

Client's Job #: D.O.0006/10-
COC #: 1733-1737
Date Sampled: 02/23/94
Date Received: 02/24/94
Sample Matrix: Water
Chemron ID #: 34215
Report Date: 03/02/94
Chemron's Job #: 3874

Sample Description:
GAFB-10-350-01-TC/RB

CHEMICAL ANALYSIS REPORT

Parameter	Value	Units	Date Analyzed	Analytical Method
Total Arsenic	<.042	MG/L	02/28/94	3005/6010
Total Barium	<.002	MG/L	02/28/94	3005/6010
Total Cadmium	<.002	MG/L	02/28/94	3005/6010
Total Chromium	<.003	MG/L	02/28/94	3005/6010
Total Lead	<.021	MG/L	02/28/94	3005/6010
Total Mercury	<.001	MG/L	02/28/94	3005/7470
Total Selenium	<.061	MG/L	02/28/94	3005/6010
Total Silver	<.003	MG/L	02/28/94	3005/6010

Approved By: _____

CHEMRON
INCORPORATED

10526 Gulfdale • San Antonio, Texas 78216-3601 • (210) 340-8121

Client: Perry Williams, Inc.
P. O. Box 30206
Amarillo, TX 79120

Client's Job #: D.O.0006/10-
COC #: 1733-1737
Date Sampled: 02/23/94
Date Received: 02/24/94
Sample Matrix: Water
Chemron ID #: 34217
Report Date: 03/02/94
Chemron's Job #: 3874

Sample Description:
GAFB-10-350-02-TC

CHEMICAL ANALYSIS REPORT

Parameter	Value	Units	Date Analyzed	Analytical Method
Total Arsenic	<.042	MG/L	02/28/94	3005/6010
Total Barium	.11	MG/L	02/28/94	3005/6010
Total Cadmium	<.002	MG/L	02/28/94	3005/6010
Total Chromium	<.003	MG/L	02/28/94	3005/6010
Total Lead	.18	MG/L	02/28/94	3005/6010
Total Mercury	<.001	MG/L	02/28/94	3005/7470
Total Selenium	<.061	MG/L	02/28/94	3005/6010
Total Silver	<.003	MG/L	02/28/94	3005/6010

Approved By: _____

CHEMRON
INCORPORATED

10526 Gulfdale • San Antonio, Texas 78216-3601 • (210) 340-8121

Client: Perry Williams, Inc.
P. O. Box 30206
Amarillo, TX 79120

Client's Job #: D.O.0006/10-
COC #: 1733-1737
Date Sampled: 02/23/94
Date Received: 02/24/94
Sample Matrix: Water
Chemron ID #: 34218
Report Date: 03/04/94
Chemron's Job #: 3874

Sample Description:
GAFB-10-350-03-TC

CHEMICAL ANALYSIS REPORT

Parameter	Value	Units	Date Analyzed	Analytical Method
Total Arsenic	<.042	MG/L	02/28/94	3005/6010
Total Barium	.019	MG/L	02/28/94	3005/6010
Total Cadmium	.003	MG/L	02/28/94	3005/6010
Total Chromium	<.003	MG/L	03/03/94	3005/6010
Total Lead	<.021	MG/L	02/28/94	3005/6010
Total Mercury	<.001	MG/L	02/28/94	3005/7470
Total Selenium	<.061	MG/L	02/28/94	3005/6010
Total Silver	<.003	MG/L	02/28/94	3005/6010

Approved By: R. Elman

CHEMRON
INCORPORATED

10526 Gulfdale • San Antonio, Texas 78216-3601 • (210) 340-8121

Client: Perry Williams, Inc.
P. O. Box 30206
Amarillo, TX 79120

Client's Job #: D.O.0006/10-
COC #: 1733-1737
Date Sampled: 02/23/94
Date Received: 02/24/94
Sample Matrix: Water
Chemron ID #: 34219
Report Date: 03/02/94
Chemron's Job #: 3874

Sample Description:
GAFB-10-350-03-TC/QC

CHEMICAL ANALYSIS REPORT

Parameter	Value	Units	Date Analyzed	Analytical Method
Total Arsenic	<.042	MG/L	02/28/94	3005/6010
Total Barium	.015	MG/L	02/28/94	3005/6010
Total Cadmium	<.002	MG/L	02/28/94	3005/6010
Total Chromium	<.003	MG/L	02/28/94	3005/6010
Total Lead	<.021	MG/L	02/28/94	3005/6010
Total Mercury	<.001	MG/L	02/28/94	3005/7470
Total Selenium	<.061	MG/L	02/28/94	3005/6010
Total Silver	<.003	MG/L	02/28/94	3005/6010

Approved By: _____

CHEMRON
INCORPORATED

10526 Gulfdale • San Antonio, Texas 78216-3601 • (210) 340-8121

Client: Perry Williams, Inc.
2700 S. Wilson
Amarillo, Texas 79103

Report Date: 03/04/94
Chemron Sample #: 34216
Sample Matrix: Water

Sample Description:
Project No. D.O. #0006
Project Name/Location: Gary AFB/San Marcos Bldg 10-350
Client Sample ID #: GAFB.10.350.01.TC

POLYCHLORINATED BIPHENYLS ANALYSIS RESULTS

ANALYTE	MDL	Units	RESULTS	Date Analyzed	Test Method
Aroclor 1016	5.0	UG/L	ND	02/25/94	8080
Aroclor 1221	5.0	UG/L	ND	02/25/94	8080
Aroclor 1232	5.0	UG/L	ND	02/25/94	8080
Aroclor 1242	5.0	UG/L	ND	02/25/94	8080
Aroclor 1248	5.0	UG/L	ND	02/25/94	8080
Aroclor 1254	5.0	UG/L	ND	02/25/94	8080
Aroclor 1260	5.0	UG/L	ND	02/25/94	8080

ND - Not Detected

Approved By: _____

All test method numbers are references to US Environmental Protection Agency methods unless otherwise noted. MDLs shown represent the minimum detection limit for the analytical procedure used based on the amount of sample analyzed.

CHEMRON
INCORPORATED

10526 Gulfdale • San Antonio, Texas 78216-3601 • (210) 340-8121

Client: Perry Williams, Inc.
2700 S. Wilson
Amarillo, Texas 79103

Report Date: 03/04/94
Chemron Sample #: 34217
Sample Matrix: Water

Sample Description:
Project No. D.O. #0006
Project Name/Location: Gary AFB/San Marcos Bldg 10-350
Client Sample ID #: GAFB.10.350.02.TC

POLYCHLORINATED BIPHENYLS ANALYSIS RESULTS

ANALYTE	MDL	Units	RESULTS	Date Analyzed	Test Method
Aroclor 1016	5.0	UG/L	ND	02/25/94	8080
Aroclor 1221	5.0	UG/L	ND	02/25/94	8080
Aroclor 1232	5.0	UG/L	ND	02/25/94	8080
Aroclor 1242	5.0	UG/L	ND	02/25/94	8080
Aroclor 1248	5.0	UG/L	ND	02/25/94	8080
Aroclor 1254	5.0	UG/L	ND	02/25/94	8080
Aroclor 1260	5.0	UG/L	ND	02/25/94	8080

ND - Not Detected

Approved By: _____

All test method numbers are references to US Environmental Protection Agency methods unless otherwise noted. MDLs shown represent the minimum detection limit for the analytical procedure used based on the amount of sample analyzed.

CHEMRON
INCORPORATED

10526 Gulfdale • San Antonio, Texas 78216-3601 • (210) 340-8121

Client: Perry Williams, Inc.
2700 S. Wilson
Amarillo, Texas 79103

Report Date: 03/04/94
Chemron Sample #: 34218
Sample Matrix: Water

Sample Description:
Project No. D.O. #0006
Project Name/Location: Gary AFB/San Marcos Bldg 10-350
Client Sample ID #: GAFB.10.350.03.TC

POLYCHLORINATED BIPHENYLS ANALYSIS RESULTS

ANALYTE	MDL	Units	RESULTS	Date Analyzed	Test Method
Aroclor 1016	5.0	UG/L	ND	02/25/94	8080
Aroclor 1221	5.0	UG/L	ND	02/25/94	8080
Aroclor 1232	5.0	UG/L	ND	02/25/94	8080
Aroclor 1242	5.0	UG/L	ND	02/25/94	8080
Aroclor 1248	5.0	UG/L	ND	02/25/94	8080
Aroclor 1254	5.0	UG/L	ND	02/25/94	8080
Aroclor 1260	5.0	UG/L	ND	02/25/94	8080

ND - Not Detected

Approved By: _____

All test method numbers are references to US Environmental Protection Agency methods unless otherwise noted. MDLs shown represent the minimum detection limit for the analytical procedure used based on the amount of sample analyzed.

CHEMRON
INCORPORATED

10526 Gulfdale • San Antonio, Texas 78216-3601 • (210) 340-8121

Client: Perry Williams, Inc.
2700 S. Wilson
Amarillo, Texas 79103

Report Date: 03/04/94
Chemron Sample #: 34219
Sample Matrix: Water

Sample Description:
Project No. D.O. #0006
Project Name/Location: Gary AFB/San Marcos Bldg 10-350
Client Sample ID #: GAFB.10.350.03.TC/QC

POLYCHLORINATED BIPHENYLS ANALYSIS RESULTS

ANALYTE	MDL	Units	RESULTS	Date Analyzed	Test Method
Aroclor 1016	5.0	UG/L	ND	02/25/94	8080
Aroclor 1221	5.0	UG/L	ND	02/25/94	8080
Aroclor 1232	5.0	UG/L	ND	02/25/94	8080
Aroclor 1242	5.0	UG/L	ND	02/25/94	8080
Aroclor 1248	5.0	UG/L	ND	02/25/94	8080
Aroclor 1254	5.0	UG/L	ND	02/25/94	8080
Aroclor 1260	5.0	UG/L	ND	02/25/94	8080

ND - Not Detected

Approved By: _____

All test method numbers are references to US Environmental Protection Agency methods unless otherwise noted. MDLs shown represent the minimum detection limit for the analytical procedure used based on the amount of sample analyzed.

CHEMRON
INCORPORATED

10526 Gulfdale • San Antonio, Texas 78216-3601 • (210) 340-8121

Client: Perry Williams, Inc.
2700 S. Wilson
Amarillo, Texas 79103

Report Date: 03/04/94
Chemron Sample #: 34215
Sample Matrix: Water

Sample Description:
Project No. D.O. #0006
Project Name/Location: Gary AFB/San Marcos Bldg 10-350
Client Sample ID #: GAFB.10.350.01.TC/RB

POLYCHLORINATED BIPHENYLS ANALYSIS RESULTS

ANALYTE	MDL	Units	RESULTS	Date Analyzed	Test Method
Aroclor 1016	5.0	UG/L	ND	02/25/94	8080
Aroclor 1221	5.0	UG/L	ND	02/25/94	8080
Aroclor 1232	5.0	UG/L	ND	02/25/94	8080
Aroclor 1242	5.0	UG/L	ND	02/25/94	8080
Aroclor 1248	5.0	UG/L	ND	02/25/94	8080
Aroclor 1254	5.0	UG/L	ND	02/25/94	8080
Aroclor 1260	5.0	UG/L	ND	02/25/94	8080

ND - Not Detected

Approved By: _____

All test method numbers are references to US Environmental Protection Agency methods unless otherwise noted. MDLs shown represent the minimum detection limit for the analytical procedure used based on the amount of sample analyzed.

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10526 Gulfdale • San Antonio, Texas 78216-3601 • (210) 340-8121

Client:
Perry Williams, Inc.
P. O. Box 30206
Amarillo, TX 79120

Report Date: 3/2/94
Chemron Sample #: 34214
Sample Matrix: Water
Client's Job #: D.O.0006/10-350
COC #: 1733-1737
Date Sampled: 2/23/94

Sample Description:
Trip Blank

Date & Time Received:
2/24/94 08:15

CHEMICAL ANALYSIS REPORT

Parameter	Results	Quant. Limit	Units	Date Analyzed	Method
Acetone	<0.010	0.010	mg/l	3/1/94	8260
Acrolein	<0.005	0.005	mg/l	3/1/94	8260
Acrylonitrile	<0.004	0.004	mg/l	3/1/94	8260
Allyl chloride	<0.003	0.003	mg/l	3/1/94	8260
Benzene	<0.003	0.003	mg/l	3/1/94	8260
Bromodichloromethane	<0.003	0.003	mg/l	3/1/94	8260
Bromoform	<0.002	0.002	mg/l	3/1/94	8260
Bromomethane	<0.006	0.006	mg/l	3/1/94	8260
2-Butanone (MEK)	<0.010	0.010	mg/l	3/1/94	8260
Carbon tetrachloride	<0.003	0.003	mg/l	3/1/94	8260
Chlorobenzene	<0.004	0.004	mg/l	3/1/94	8260
Chloroethane	<0.002	0.002	mg/l	3/1/94	8260
2-Chloroethyl vinyl ether	<0.010	0.010	mg/l	3/1/94	8260
Chloroform	<0.003	0.003	mg/l	3/1/94	8260
Chloromethane	<0.005	0.005	mg/l	3/1/94	8260
Dibromochloromethane	<0.003	0.003	mg/l	3/1/94	8260
1,2-Dibromo-3-chloropropane	<0.006	0.006	mg/l	3/1/94	8260
1,2-Dibromoethane	<0.003	0.003	mg/l	3/1/94	8260
Dibromomethane	<0.002	0.002	mg/l	3/1/94	8260
1,2-Dichlorobenzene	<0.005	0.005	mg/l	3/1/94	8260
1,3-Dichlorobenzene	<0.005	0.005	mg/l	3/1/94	8260
1,4-Dichlorobenzene	<0.006	0.006	mg/l	3/1/94	8260
trans-1,4-Dichloro-2-butene	<0.004	0.004	mg/l	3/1/94	8260
Dichlorodifluoromethane	<0.003	0.003	mg/l	3/1/94	8260
1,1-Dichloroethane	<0.003	0.003	mg/l	3/1/94	8260
1,2-Dichloroethane	<0.003	0.003	mg/l	3/1/94	8260
1,1-Dichloroethene	<0.005	0.005	mg/l	3/1/94	8260
cis-1,2-Dichloroethene	<0.004	0.004	mg/l	3/1/94	8260
trans-1,2-Dichloroethene	<0.004	0.004	mg/l	3/1/94	8260
1,2-Dichloropropane	<0.002	0.002	mg/l	3/1/94	8260
cis-1,3-Dichloropropene	<0.002	0.002	mg/l	3/1/94	8260
trans-1,3-Dichloropropene	<0.003	0.003	mg/l	3/1/94	8260
Diethyl ether	<0.005	0.005	mg/l	3/1/94	8260
Ethylbenzene	<0.005	0.005	mg/l	3/1/94	8260
Ethylmethacrylate	<0.005	0.005	mg/l	3/1/94	8260
2-Hexanone	<0.006	0.006	mg/l	3/1/94	8260
Iodomethane	<0.005	0.005	mg/l	3/1/94	8260
Methacrylonitrile	<0.005	0.005	mg/l	3/1/94	8260
Methylene chloride	<0.004	0.004	mg/l	3/1/94	8260
Methylmethacrylate	<0.004	0.004	mg/l	3/1/94	8260
4-Methyl-2-pentanone (MIBK)	<0.010	0.010	mg/l	3/1/94	8260
Propionitrile	<0.010	0.010	mg/l	3/1/94	8260
Styrene	<0.004	0.004	mg/l	3/1/94	8260
1,1,1,2-Tetrachloroethane	<0.005	0.005	mg/l	3/1/94	8260

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10526 Gulfdale • San Antonio, Texas 78216-3601 • (210) 340-8121

Client:
Perry Williams, Inc.
P. O. Box 30206
Amarillo, TX 79120

Report Date: 3/2/94
Chemron Sample #: 34214
Sample Matrix: Water
Client's Job #: D.O.0006/10-350
COC #: 1733-1737
Date Sampled: 2/23/94

Sample Description:
Trip Blank

Date & Time Received:
2/24/94 08:15

CHEMICAL ANALYSIS REPORT

Parameter	Results	Quant. Limit	Units	Date Analyzed	Method
1,1,2,2-Tetrachloroethane	<0.003	0.003	mg/l	3/1/94	8260
Tetrachloroethene	<0.005	0.005	mg/l	3/1/94	8260
Toluene	<0.003	0.003	mg/l	3/1/94	8260
1,1,1-Trichloroethane	<0.005	0.005	mg/l	3/1/94	8260
1,1,2-Trichloroethane	<0.003	0.003	mg/l	3/1/94	8260
Trichloroethene	<0.002	0.002	mg/l	3/1/94	8260
Trichlorofluoromethane	<0.005	0.005	mg/l	3/1/94	8260
1,2,3-Trichloropropane	<0.003	0.003	mg/l	3/1/94	8260
m,p-Xylene	<0.005	0.005	mg/l	3/1/94	8260
o-Xylene	<0.004	0.004	mg/l	3/1/94	8260
Vinyl Chloride	<0.002	0.002	mg/l	3/1/94	8260

Approved by: _____

All test method numbers are references to U.S. Environmental Protection Agency methods unless otherwise noted. If an analytical value is shown with the less than sign ("<"), this indicates that the parameter was not detected. The corresponding number then represents the nominal practical quantitation limit for the analytical procedure employed.

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Client:
Perry Williams, Inc.
P. O. Box 30206
Amarillo, TX 79120

Report Date: 3/2/94
Chemron Sample #: 34215
Sample Matrix: Water
Client's Job #: D.O.0006/10-350
COC #: 1733-1737
Date Sampled: 2/23/94

Sample Description:
GAFB-10-350-01-TC/RB

Date & Time Received:
2/24/94 08:15

CHEMICAL ANALYSIS REPORT

Parameter	Results	Quant. Limit	Units	Date Analyzed	Method
Acetone	<0.010	0.010	mg/l	3/1/94	8260
Acrolein	<0.005	0.005	mg/l	3/1/94	8260
Acrylonitrile	<0.004	0.004	mg/l	3/1/94	8260
Allyl chloride	<0.003	0.003	mg/l	3/1/94	8260
Benzene	<0.003	0.003	mg/l	3/1/94	8260
Bromodichloromethane	<0.003	0.003	mg/l	3/1/94	8260
Bromoform	<0.002	0.002	mg/l	3/1/94	8260
Bromomethane	<0.006	0.006	mg/l	3/1/94	8260
2-Butanone (MEK)	<0.010	0.010	mg/l	3/1/94	8260
Carbon tetrachloride	<0.003	0.003	mg/l	3/1/94	8260
Chlorobenzene	<0.004	0.004	mg/l	3/1/94	8260
Chloroethane	<0.002	0.002	mg/l	3/1/94	8260
2-Chloroethyl vinyl ether	<0.010	0.010	mg/l	3/1/94	8260
Chloroform	<0.003	0.003	mg/l	3/1/94	8260
Chloromethane	<0.005	0.005	mg/l	3/1/94	8260
Dibromochloromethane	<0.003	0.003	mg/l	3/1/94	8260
1,2-Dibromo-3-chloropropane	<0.006	0.006	mg/l	3/1/94	8260
1,2-Dibromoethane	<0.003	0.003	mg/l	3/1/94	8260
Dibromomethane	<0.002	0.002	mg/l	3/1/94	8260
1,2-Dichlorobenzene	<0.005	0.005	mg/l	3/1/94	8260
1,3-Dichlorobenzene	<0.005	0.005	mg/l	3/1/94	8260
1,4-Dichlorobenzene	<0.006	0.006	mg/l	3/1/94	8260
trans-1,4-Dichloro-2-butene	<0.004	0.004	mg/l	3/1/94	8260
Dichlorodifluoromethane	<0.003	0.003	mg/l	3/1/94	8260
1,1-Dichloroethane	<0.003	0.003	mg/l	3/1/94	8260
1,2-Dichloroethane	<0.003	0.003	mg/l	3/1/94	8260
1,1-Dichloroethene	<0.005	0.005	mg/l	3/1/94	8260
cis-1,2-Dichloroethene	<0.004	0.004	mg/l	3/1/94	8260
trans-1,2-Dichloroethene	<0.004	0.004	mg/l	3/1/94	8260
1,2-Dichloropropane	<0.002	0.002	mg/l	3/1/94	8260
cis-1,3-Dichloropropene	<0.002	0.002	mg/l	3/1/94	8260
trans-1,3-Dichloropropene	<0.003	0.003	mg/l	3/1/94	8260
Diethyl ether	<0.005	0.005	mg/l	3/1/94	8260
Ethylbenzene	<0.005	0.005	mg/l	3/1/94	8260
Ethylmethacrylate	<0.005	0.005	mg/l	3/1/94	8260
2-Hexanone	<0.006	0.006	mg/l	3/1/94	8260
Iodomethane	<0.005	0.005	mg/l	3/1/94	8260
Methacrylonitrile	<0.005	0.005	mg/l	3/1/94	8260
Methylene chloride	<0.004	0.004	mg/l	3/1/94	8260
Methylmethacrylate	<0.004	0.004	mg/l	3/1/94	8260
4-Methyl-2-pentanone (MIBK)	<0.010	0.010	mg/l	3/1/94	8260
Propionitrile	<0.010	0.010	mg/l	3/1/94	8260
Styrene	<0.004	0.004	mg/l	3/1/94	8260
1,1,1,2-Tetrachloroethane	<0.005	0.005	mg/l	3/1/94	8260

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10526 Gulfdale • San Antonio, Texas 78216-3601 • (210) 340-8121

Client:
Perry Williams, Inc.
P. O. Box 30206
Amarillo, TX 79120

Report Date: 3/2/94
Chemron Sample #: 34215
Sample Matrix: Water
Client's Job #: D.O.0006/10-350
COC #: 1733-1737
Date Sampled: 2/23/94

Sample Description:
GAFB-10-350-01-TC/RB

Date & Time Received:
2/24/94 08:15

CHEMICAL ANALYSIS REPORT

Parameter	Results	Quant. Limit	Units	Date Analyzed	Method
1,1,2,2-Tetrachloroethane	<0.003	0.003	mg/l	3/1/94	8260
Tetrachloroethene	<0.005	0.005	mg/l	3/1/94	8260
Toluene	<0.003	0.003	mg/l	3/1/94	8260
1,1,1-Trichloroethane	<0.005	0.005	mg/l	3/1/94	8260
1,1,2-Trichloroethane	<0.003	0.003	mg/l	3/1/94	8260
Trichloroethene	<0.002	0.002	mg/l	3/1/94	8260
Trichlorofluoromethane	<0.005	0.005	mg/l	3/1/94	8260
1,2,3-Trichloropropane	<0.003	0.003	mg/l	3/1/94	8260
m,p-Xylene	<0.005	0.005	mg/l	3/1/94	8260
o-Xylene	<0.004	0.004	mg/l	3/1/94	8260
Vinyl Chloride	<0.002	0.002	mg/l	3/1/94	8260

Approved by:

All test method numbers are references to U.S. Environmental Protection Agency methods unless otherwise noted. If an analytical value is shown with the less than sign ("<"), this indicates that the parameter was not detected. The corresponding number then represents the nominal practical quantitation limit for the analytical procedure employed.

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10526 Gulfdale • San Antonio, Texas 78216-3601 • (210) 340-8121

Client:
Perry Williams, Inc.
P. O. Box 30206
Amarillo, TX 79120

Report Date: 3/2/94
Chemron Sample #: 34216
Sample Matrix: Water
Client's Job #: D.O.0006/10-350
COC #: 1733-1737
Date Sampled: 2/23/94

Sample Description:
GAFB-10-350-01-TC

Date & Time Received:
2/24/94 08:15

CHEMICAL ANALYSIS REPORT

Parameter	Results	Quant. Limit	Units	Date Analyzed	Method
Acetone	<0.010	0.010	mg/l	3/1/94	8260
Acrolein	<0.005	0.005	mg/l	3/1/94	8260
Acrylonitrile	<0.004	0.004	mg/l	3/1/94	8260
Allyl chloride	<0.003	0.003	mg/l	3/1/94	8260
Benzene	<0.003	0.003	mg/l	3/1/94	8260
Bromodichloromethane	<0.003	0.003	mg/l	3/1/94	8260
Bromoform	<0.002	0.002	mg/l	3/1/94	8260
Bromomethane	<0.006	0.006	mg/l	3/1/94	8260
2-Butanone (MEK)	<0.010	0.010	mg/l	3/1/94	8260
Carbon tetrachloride	<0.003	0.003	mg/l	3/1/94	8260
Chlorobenzene	<0.004	0.004	mg/l	3/1/94	8260
Chloroethane	<0.002	0.002	mg/l	3/1/94	8260
2-Chloroethyl vinyl ether	<0.010	0.010	mg/l	3/1/94	8260
Chloroform	<0.003	0.003	mg/l	3/1/94	8260
Chloromethane	<0.005	0.005	mg/l	3/1/94	8260
Dibromochloromethane	<0.003	0.003	mg/l	3/1/94	8260
1,2-Dibromo-3-chloropropane	<0.006	0.006	mg/l	3/1/94	8260
1,2-Dibromoethane	<0.003	0.003	mg/l	3/1/94	8260
Dibromomethane	<0.002	0.002	mg/l	3/1/94	8260
1,2-Dichlorobenzene	<0.005	0.005	mg/l	3/1/94	8260
1,3-Dichlorobenzene	<0.005	0.005	mg/l	3/1/94	8260
1,4-Dichlorobenzene	<0.006	0.006	mg/l	3/1/94	8260
trans-1,4-Dichloro-2-butene	<0.004	0.004	mg/l	3/1/94	8260
Dichlorodifluoromethane	<0.003	0.003	mg/l	3/1/94	8260
1,1-Dichloroethane	<0.003	0.003	mg/l	3/1/94	8260
1,2-Dichloroethane	<0.003	0.003	mg/l	3/1/94	8260
1,1-Dichloroethene	<0.005	0.005	mg/l	3/1/94	8260
cis-1,2-Dichloroethene	<0.004	0.004	mg/l	3/1/94	8260
trans-1,2-Dichloroethene	<0.004	0.004	mg/l	3/1/94	8260
1,2-Dichloropropane	<0.002	0.002	mg/l	3/1/94	8260
cis-1,3-Dichloropropene	<0.002	0.002	mg/l	3/1/94	8260
trans-1,3-Dichloropropene	<0.003	0.003	mg/l	3/1/94	8260
Diethyl ether	<0.005	0.005	mg/l	3/1/94	8260
Ethylbenzene	<0.005	0.005	mg/l	3/1/94	8260
Ethylmethacrylate	<0.005	0.005	mg/l	3/1/94	8260
2-Hexanone	<0.006	0.006	mg/l	3/1/94	8260
Iodomethane	<0.005	0.005	mg/l	3/1/94	8260
Methacrylonitrile	<0.005	0.005	mg/l	3/1/94	8260
Methylene chloride	<0.004	0.004	mg/l	3/1/94	8260
Methylmethacrylate	<0.004	0.004	mg/l	3/1/94	8260
4-Methyl-2-pentanone (MIBK)	<0.010	0.010	mg/l	3/1/94	8260
Propionitrile	<0.010	0.010	mg/l	3/1/94	8260
Styrene	<0.004	0.004	mg/l	3/1/94	8260
1,1,1,2-Tetrachloroethane	<0.005	0.005	mg/l	3/1/94	8260

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10526 Gulfdale • San Antonio, Texas 78216-3601 • (210) 340-8121

Client:
Perry Williams, Inc.
P. O. Box 30206
Amarillo, TX 79120

Report Date: 3/2/94
Chemron Sample #: 34216
Sample Matrix: Water
Client's Job #: D.O.0006/10-350
COC #: 1733-1737
Date Sampled: 2/23/94

Sample Description:
GAFB-10-350-01-TC

Date & Time Received:
2/24/94 08:15

CHEMICAL ANALYSIS REPORT

Parameter	Results	Quant. Limit	Units	Date Analyzed	Method
1,1,2,2-Tetrachloroethane	<0.003	0.003	mg/l	3/1/94	8260
Tetrachloroethene	<0.005	0.005	mg/l	3/1/94	8260
Toluene	<0.003	0.003	mg/l	3/1/94	8260
1,1,1-Trichloroethane	<0.005	0.005	mg/l	3/1/94	8260
1,1,2-Trichloroethane	<0.003	0.003	mg/l	3/1/94	8260
Trichloroethene	<0.002	0.002	mg/l	3/1/94	8260
Trichlorofluoromethane	<0.005	0.005	mg/l	3/1/94	8260
1,2,3-Trichloropropane	<0.003	0.003	mg/l	3/1/94	8260
m,p-Xylene	<0.005	0.005	mg/l	3/1/94	8260
o-Xylene	<0.004	0.004	mg/l	3/1/94	8260
Vinyl Chloride	<0.002	0.002	mg/l	3/1/94	8260

Approved by: _____

All test method numbers are references to U.S. Environmental Protection Agency methods unless otherwise noted. If an analytical value is shown with the less than sign ("<"), this indicates that the parameter was not detected. The corresponding number then represents the nominal practical quantitation limit for the analytical procedure employed.

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10526 Gulfdale • San Antonio, Texas 78216-3601 • (210) 340-8121

Client:
Perry Williams, Inc.
P. O. Box 30206
Amarillo, TX 79120

Report Date: 3/2/94
Chemron Sample #: 34218
Sample Matrix: Water
Client's Job #: D.O.0006/10-350
COC #: 1733-1737
Date Sampled: 2/23/94

Sample Description:
GAFB-10-350-03-TC

Date & Time Received:
2/24/94 08:15

CHEMICAL ANALYSIS REPORT

Parameter	Results	Quant. Limit	Units	Date Analyzed	Method
Acetone	<0.010	0.010	mg/l	3/1/94	8260
Acrolein	<0.005	0.005	mg/l	3/1/94	8260
Acrylonitrile	<0.004	0.004	mg/l	3/1/94	8260
Allyl chloride	<0.003	0.003	mg/l	3/1/94	8260
Benzene	<0.003	0.003	mg/l	3/1/94	8260
Bromodichloromethane	<0.003	0.003	mg/l	3/1/94	8260
Bromoform	<0.002	0.002	mg/l	3/1/94	8260
Bromomethane	<0.006	0.006	mg/l	3/1/94	8260
2-Butanone (MEK)	<0.010	0.010	mg/l	3/1/94	8260
Carbon tetrachloride	<0.003	0.003	mg/l	3/1/94	8260
Chlorobenzene	<0.004	0.004	mg/l	3/1/94	8260
Chloroethane	<0.002	0.002	mg/l	3/1/94	8260
2-Chloroethyl vinyl ether	<0.010	0.010	mg/l	3/1/94	8260
Chloroform	<0.003	0.003	mg/l	3/1/94	8260
Chloromethane	<0.005	0.005	mg/l	3/1/94	8260
Dibromochloromethane	<0.003	0.003	mg/l	3/1/94	8260
1,2-Dibromo-3-chloropropane	<0.006	0.006	mg/l	3/1/94	8260
1,2-Dibromoethane	<0.003	0.003	mg/l	3/1/94	8260
Dibromomethane	<0.002	0.002	mg/l	3/1/94	8260
1,2-Dichlorobenzene	<0.005	0.005	mg/l	3/1/94	8260
1,3-Dichlorobenzene	<0.005	0.005	mg/l	3/1/94	8260
1,4-Dichlorobenzene	<0.006	0.006	mg/l	3/1/94	8260
trans-1,4-Dichloro-2-butene	<0.004	0.004	mg/l	3/1/94	8260
Dichlorodifluoromethane	<0.003	0.003	mg/l	3/1/94	8260
1,1-Dichloroethane	<0.003	0.003	mg/l	3/1/94	8260
1,2-Dichloroethane	<0.003	0.003	mg/l	3/1/94	8260
1,1-Dichloroethene	<0.005	0.005	mg/l	3/1/94	8260
cis-1,2-Dichloroethene	<0.004	0.004	mg/l	3/1/94	8260
trans-1,2-Dichloroethene	<0.004	0.004	mg/l	3/1/94	8260
1,2-Dichloropropane	<0.002	0.002	mg/l	3/1/94	8260
cis-1,3-Dichloropropene	<0.002	0.002	mg/l	3/1/94	8260
trans-1,3-Dichloropropene	<0.003	0.003	mg/l	3/1/94	8260
Diethyl ether	<0.005	0.005	mg/l	3/1/94	8260
Ethylbenzene	<0.005	0.005	mg/l	3/1/94	8260
Ethylmethacrylate	<0.005	0.005	mg/l	3/1/94	8260
2-Hexanone	<0.006	0.006	mg/l	3/1/94	8260
Iodomethane	<0.005	0.005	mg/l	3/1/94	8260
Methacrylonitrile	<0.005	0.005	mg/l	3/1/94	8260
Methylene chloride	<0.004	0.004	mg/l	3/1/94	8260
Methylmethacrylate	<0.004	0.004	mg/l	3/1/94	8260
4-Methyl-2-pentanone (MIBK)	<0.010	0.010	mg/l	3/1/94	8260
Propionitrile	<0.010	0.010	mg/l	3/1/94	8260
Styrene	<0.004	0.004	mg/l	3/1/94	8260
1,1,1,2-Tetrachloroethane	<0.005	0.005	mg/l	3/1/94	8260

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10526 Gulfdale • San Antonio, Texas 78216-3601 • (210) 340-8121

Client:
Perry Williams, Inc.
P. O. Box 30206
Amarillo, TX 79120

Report Date: 3/2/94
Chemron Sample #: 34218
Sample Matrix: Water
Client's Job #: D.O.0006/10-350
COC #: 1733-1737
Date Sampled: 2/23/94

Sample Description:
GAFB-10-350-03-TC

Date & Time Received:
2/24/94 08:15

CHEMICAL ANALYSIS REPORT

Parameter	Results	Quant. Limit	Units	Date Analyzed	Method
1,1,2,2-Tetrachloroethane	<0.003	0.003	mg/l	3/1/94	8260
Tetrachloroethene	<0.005	0.005	mg/l	3/1/94	8260
Toluene	<0.003	0.003	mg/l	3/1/94	8260
1,1,1-Trichloroethane	<0.005	0.005	mg/l	3/1/94	8260
1,1,2-Trichloroethane	<0.003	0.003	mg/l	3/1/94	8260
Trichloroethene	<0.002	0.002	mg/l	3/1/94	8260
Trichlorofluoromethane	<0.005	0.005	mg/l	3/1/94	8260
1,2,3-Trichloropropane	<0.003	0.003	mg/l	3/1/94	8260
m,p-Xylene	<0.005	0.005	mg/l	3/1/94	8260
o-Xylene	<0.004	0.004	mg/l	3/1/94	8260
Vinyl Chloride	<0.002	0.002	mg/l	3/1/94	8260

Approved by: _____

All test method numbers are references to U.S. Environmental Protection Agency methods unless otherwise noted. If an analytical value is shown with the less than sign ("<"), this indicates that the parameter was not detected. The corresponding number then represents the nominal practical quantitation limit for the analytical procedure employed.

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Client:
Perry Williams, Inc.
P. O. Box 30206
Amarillo, TX 79120

Report Date: 3/2/94
Chemron Sample #: 34219
Sample Matrix: Water
Client's Job #: D.O.0006/10-350
COC #: 1733-1737
Date Sampled: 2/23/94

Sample Description:
GAFB-10-350-03-TC/QC

Date & Time Received:
2/24/94 08:15

CHEMICAL ANALYSIS REPORT

Parameter	Results	Quant. Limit	Units	Date Analyzed	Method
Acetone	<0.010	0.010	mg/l	3/1/94	8260
Acrolein	<0.005	0.005	mg/l	3/1/94	8260
Acrylonitrile	<0.004	0.004	mg/l	3/1/94	8260
Allyl chloride	<0.003	0.003	mg/l	3/1/94	8260
Benzene	<0.003	0.003	mg/l	3/1/94	8260
Bromodichloromethane	<0.003	0.003	mg/l	3/1/94	8260
Bromoform	<0.002	0.002	mg/l	3/1/94	8260
Bromomethane	<0.006	0.006	mg/l	3/1/94	8260
2-Butanone (MEK)	<0.010	0.010	mg/l	3/1/94	8260
Carbon tetrachloride	<0.003	0.003	mg/l	3/1/94	8260
Chlorobenzene	<0.004	0.004	mg/l	3/1/94	8260
Chloroethane	<0.002	0.002	mg/l	3/1/94	8260
2-Chloroethyl vinyl ether	<0.010	0.010	mg/l	3/1/94	8260
Chloroform	<0.003	0.003	mg/l	3/1/94	8260
Chloromethane	<0.005	0.005	mg/l	3/1/94	8260
Dibromochloromethane	<0.003	0.003	mg/l	3/1/94	8260
1,2-Dibromo-3-chloropropane	<0.006	0.006	mg/l	3/1/94	8260
1,2-Dibromoethane	<0.003	0.003	mg/l	3/1/94	8260
Dibromomethane	<0.002	0.002	mg/l	3/1/94	8260
1,2-Dichlorobenzene	<0.005	0.005	mg/l	3/1/94	8260
1,3-Dichlorobenzene	<0.005	0.005	mg/l	3/1/94	8260
1,4-Dichlorobenzene	<0.006	0.006	mg/l	3/1/94	8260
trans-1,4-Dichloro-2-butene	<0.004	0.004	mg/l	3/1/94	8260
Dichlorodifluoromethane	<0.003	0.003	mg/l	3/1/94	8260
1,1-Dichloroethane	<0.003	0.003	mg/l	3/1/94	8260
1,2-Dichloroethane	<0.003	0.003	mg/l	3/1/94	8260
1,1-Dichloroethene	<0.005	0.005	mg/l	3/1/94	8260
cis-1,2-Dichloroethene	<0.004	0.004	mg/l	3/1/94	8260
trans-1,2-Dichloroethene	<0.004	0.004	mg/l	3/1/94	8260
1,2-Dichloropropane	<0.002	0.002	mg/l	3/1/94	8260
cis-1,3-Dichloropropene	<0.002	0.002	mg/l	3/1/94	8260
trans-1,3-Dichloropropene	<0.003	0.003	mg/l	3/1/94	8260
Diethyl ether	<0.005	0.005	mg/l	3/1/94	8260
Ethylbenzene	<0.005	0.005	mg/l	3/1/94	8260
Ethylmethacrylate	<0.005	0.005	mg/l	3/1/94	8260
2-Hexanone	<0.006	0.006	mg/l	3/1/94	8260
Iodomethane	<0.005	0.005	mg/l	3/1/94	8260
Methacrylonitrile	<0.005	0.005	mg/l	3/1/94	8260
Methylene chloride	<0.004	0.004	mg/l	3/1/94	8260
Methylmethacrylate	<0.004	0.004	mg/l	3/1/94	8260
4-Methyl-2-pentanone (MIBK)	<0.010	0.010	mg/l	3/1/94	8260
Propionitrile	<0.010	0.010	mg/l	3/1/94	8260
Styrene	<0.004	0.004	mg/l	3/1/94	8260
1,1,1,2-Tetrachloroethane	<0.005	0.005	mg/l	3/1/94	8260

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Client:
Perry Williams, Inc.
P. O. Box 30206
Amarillo, TX 79120

Report Date: 3/2/94
Chemron Sample #: 34219
Sample Matrix: Water
Client's Job #: D.O.0006/10-350
COC #: 1733-1737
Date Sampled: 2/23/94

Sample Description:
GAFB-10-350-03-TC/QC

Date & Time Received:
2/24/94 08:15

CHEMICAL ANALYSIS REPORT

Parameter	Results	Quant. Limit	Units	Date Analyzed	Method
1,1,2,2-Tetrachloroethane	<0.003	0.003	mg/l	3/1/94	8260
Tetrachloroethene	<0.005	0.005	mg/l	3/1/94	8260
Toluene	<0.003	0.003	mg/l	3/1/94	8260
1,1,1-Trichloroethane	<0.005	0.005	mg/l	3/1/94	8260
1,1,2-Trichloroethane	<0.003	0.003	mg/l	3/1/94	8260
Trichloroethene	<0.002	0.002	mg/l	3/1/94	8260
Trichlorofluoromethane	<0.005	0.005	mg/l	3/1/94	8260
1,2,3-Trichloropropane	<0.003	0.003	mg/l	3/1/94	8260
m,p-Xylene	<0.005	0.005	mg/l	3/1/94	8260
o-Xylene	<0.004	0.004	mg/l	3/1/94	8260
Vinyl Chloride	<0.002	0.002	mg/l	3/1/94	8260

Approved by: _____

All test method numbers are references to U.S. Environmental Protection Agency methods unless otherwise noted. If an analytical value is shown with the less than sign ("<"), this indicates that the parameter was not detected. The corresponding number then represents the nominal practical quantitation limit for the analytical procedure employed.

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Client:
Perry Williams, Inc.
P. O. Box 30206
Amarillo, TX 79120

Report Date: 3/2/94
Chemron Sample #: 34217
Sample Matrix: Water
Client's Job #: D.O.0006/10-350
COC #: 1733-1737
Date Sampled: 2/23/94

Sample Description:
GAFB-10-350-02-TC

Date & Time Received:
2/24/94 08:15

CHEMICAL ANALYSIS REPORT

Parameter	Results	Quant. Limit	Units	Date Analyzed	Method
Acetone	<0.050	0.050	mg/l	3/1/94	8260
Acrolein	<0.025	0.025	mg/l	3/1/94	8260
Acrylonitrile	<0.020	0.020	mg/l	3/1/94	8260
Allyl chloride	<0.015	0.015	mg/l	3/1/94	8260
Benzene	2.1	0.015	mg/l	3/1/94	8260
Bromodichloromethane	<0.015	0.015	mg/l	3/1/94	8260
Bromoform	<0.010	0.010	mg/l	3/1/94	8260
Bromomethane	<0.030	0.030	mg/l	3/1/94	8260
2-Butanone (MEK)	<0.050	0.050	mg/l	3/1/94	8260
Carbon tetrachloride	<0.015	0.015	mg/l	3/1/94	8260
Chlorobenzene	<0.020	0.020	mg/l	3/1/94	8260
Chloroethane	<0.010	0.010	mg/l	3/1/94	8260
2-Chloroethyl vinyl ether	<0.050	0.050	mg/l	3/1/94	8260
Chloroform	<0.015	0.015	mg/l	3/1/94	8260
Chloromethane	<0.025	0.025	mg/l	3/1/94	8260
Dibromochloromethane	<0.015	0.015	mg/l	3/1/94	8260
1,2-Dibromo-3-chloropropane	<0.030	0.030	mg/l	3/1/94	8260
1,2-Dibromoethane	<0.015	0.015	mg/l	3/1/94	8260
Dibromomethane	<0.010	0.010	mg/l	3/1/94	8260
1,2-Dichlorobenzene	<0.025	0.025	mg/l	3/1/94	8260
1,3-Dichlorobenzene	<0.025	0.025	mg/l	3/1/94	8260
1,4-Dichlorobenzene	<0.030	0.030	mg/l	3/1/94	8260
trans-1,4-Dichloro-2-butene	<0.020	0.020	mg/l	3/1/94	8260
Dichlorodifluoromethane	<0.015	0.015	mg/l	3/1/94	8260
1,1-Dichloroethane	<0.015	0.015	mg/l	3/1/94	8260
1,2-Dichloroethane	<0.015	0.015	mg/l	3/1/94	8260
1,1-Dichloroethene	<0.025	0.025	mg/l	3/1/94	8260
cis-1,2-Dichloroethene	<0.020	0.020	mg/l	3/1/94	8260
trans-1,2-Dichloroethene	<0.020	0.020	mg/l	3/1/94	8260
1,2-Dichloropropane	<0.010	0.010	mg/l	3/1/94	8260
cis-1,3-Dichloropropene	<0.010	0.010	mg/l	3/1/94	8260
trans-1,3-Dichloropropene	<0.015	0.015	mg/l	3/1/94	8260
Diethyl ether	<0.025	0.025	mg/l	3/1/94	8260
Ethylbenzene	0.68	0.025	mg/l	3/1/94	8260
Ethylmethacrylate	<0.025	0.025	mg/l	3/1/94	8260
2-Hexanone	<0.030	0.030	mg/l	3/1/94	8260
Iodomethane	<0.025	0.025	mg/l	3/1/94	8260
Methacrylonitrile	<0.025	0.025	mg/l	3/1/94	8260
Methylene chloride	<0.020	0.020	mg/l	3/1/94	8260
Methylmethacrylate	<0.020	0.020	mg/l	3/1/94	8260
4-Methyl-2-pentanone (MIBK)	<0.050	0.050	mg/l	3/1/94	8260
Propionitrile	<0.050	0.050	mg/l	3/1/94	8260
Styrene	<0.020	0.020	mg/l	3/1/94	8260
1,1,1,2-Tetrachloroethane	<0.025	0.025	mg/l	3/1/94	8260

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Client:
Perry Williams, Inc.
P. O. Box 30206
Amarillo, TX 79120

Report Date: 3/2/94
Chemron Sample #: 34217
Sample Matrix: Water
Client's Job #: D.O.0006/10-350
COC #: 1733-1737
Date Sampled: 2/23/94

Sample Description:
GAFB-10-350-02-TC

Date & Time Received:
2/24/94 08:15

CHEMICAL ANALYSIS REPORT

Parameter	Results	Quant. Limit	Units	Date Analyzed	Method
1,1,2,2-Tetrachloroethane	<0.015	0.015	mg/l	3/1/94	8260
Tetrachloroethene	<0.025	0.025	mg/l	3/1/94	8260
Toluene	3.2	0.015	mg/l	3/1/94	8260
1,1,1-Trichloroethane	<0.025	0.025	mg/l	3/1/94	8260
1,1,2-Trichloroethane	<0.015	0.015	mg/l	3/1/94	8260
Trichloroethene	<0.010	0.010	mg/l	3/1/94	8260
Trichlorofluoromethane	<0.025	0.025	mg/l	3/1/94	8260
1,2,3-Trichloropropane	<0.015	0.015	mg/l	3/1/94	8260
m,p-Xylene	4.7	0.025	mg/l	3/1/94	8260
o-Xylene	3.4	0.020	mg/l	3/1/94	8260
Vinyl Chloride	<0.010	0.010	mg/l	3/1/94	8260

Approved by:

All test method numbers are references to U.S. Environmental Protection Agency methods unless otherwise noted. If an analytical value is shown with the less than sign ("<"), this indicates that the parameter was not detected. The corresponding number then represents the nominal practical quantitation limit for the analytical procedure employed.

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Client: Perry Williams, Inc.
2700 S. Wilson
Amarillo, Texas 79103

Report Date: 03/04/94
Chemron Sample #: 34215
Sample Matrix: Water

Sample Description:
Project No. D.O. #0006
Project Name/Location: Gary AFB/San Marcos Bldg 10-350
Client Sample ID #: GAFB.10.350.01.TC/RB

SEMI-VOLATILES ANALYSIS REPORT

ANALYTE	MDL	Units	RESULTS	Date Analyzed	Test Method
Acenaphthene	10	UG/L	ND	03/01/94	8270
Acenaphthylene	10	UG/L	ND	03/01/94	8270
Acetophenone	10	UG/L	ND	03/01/94	8270
Aniline	10	UG/L	ND	03/01/94	8270
Anthracene	10	UG/L	ND	03/01/94	8270
4-Aminobiphenyl	10	UG/L	ND	03/01/94	8270
Benzidine	50	UG/L	ND	03/01/94	8270
Benzo(a)anthracene	10	UG/L	ND	03/01/94	8270
Benzo(b)fluoranthene	10	UG/L	ND	03/01/94	8270
Benzo(k)fluoranthene	10	UG/L	ND	03/01/94	8270
Benzo(g,h,i)perylene	10	UG/L	ND	03/01/94	8270
Benzo(a)pyrene	10	UG/L	ND	03/01/94	8270
Benzoic Acid	50	UG/L	ND	03/01/94	8270
Benzyl alcohol	20	UG/L	ND	03/01/94	8270
Bis(2-chloroethoxy)methane	10	UG/L	ND	03/01/94	8270
Bis(2-chloroethyl)ether	10	UG/L	ND	03/01/94	8270
Bis(2-chloroisopropyl)ether	10	UG/L	ND	03/01/94	8270
Bis(2-ethylhexyl)phthalate	10	UG/L	ND	03/01/94	8270
4-Bromophenylphenyl ether	10	UG/L	ND	03/01/94	8270
Butylbenzyl phthalate	10	UG/L	ND	03/01/94	8270
4-Chloroaniline	20	UG/L	ND	03/01/94	8270
1-Chloronaphthalene	10	UG/L	ND	03/01/94	8270
2-Chloronaphthalene	10	UG/L	ND	03/01/94	8270
4-Chloro-3-methylphenol	20	UG/L	ND	03/01/94	8270
2-Chloropenol	10	UG/L	ND	03/01/94	8270
4-Chlorophenylphenyl ether	10	UG/L	ND	03/01/94	8270
Chrysene	10	UG/L	ND	03/01/94	8270
Dibenz(a,h)anthracene	10	UG/L	ND	03/01/94	8270
Dibenzofuran	10	UG/L	ND	03/01/94	8270

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Chemron Sample #: 34215

SEMI-VOLATILES ANALYSIS REPORT

ANALYTE	MDL	Units	RESULTS	Date Analyzed	Test Method
1,3-Dichlorobenzene	10	UG/L	ND	03/01/94	8270
1,4-Dichlorobenzene	10	UG/L	ND	03/01/94	8270
1,2-Dichlorobenzene	10	UG/L	ND	03/01/94	8270
3,3'-Dichlorobenzidine	20	UG/L	ND	03/01/94	8270
2,4-Dichlorophenol	10	UG/L	ND	03/01/94	8270
2-6-Dichlorophenol	10	UG/L	ND	03/01/94	8270
Diethylphthalate	10	UG/L	ND	03/01/94	8270
a,a-Dimethylphenethylamine	10	UG/L	ND	03/01/94	8270
2,4-Dimethylphenol	10	UG/L	ND	03/01/94	8270
Dimethylphthalate	10	UG/L	ND	03/01/94	8270
Di-n-butylphthalate	10	UG/L	ND	03/01/94	8270
4,6-Dinitro-2-methylphenol	50	UG/L	ND	03/01/94	8270
2,4-Dinitrophenol	50	UG/L	ND	03/01/94	8270
2,4-Dinitrotoluene	10	UG/L	ND	03/01/94	8270
2,6-Dinitrotoluene	10	UG/L	ND	03/01/94	8270
Di-n-octylphthalate	10	UG/L	ND	03/01/94	8270
1,2-Diphenylhydrazine	50	UG/L	ND	03/01/94	8270
Fluoranthene	10	UG/L	ND	03/01/94	8270
Fluorene	10	UG/L	ND	03/01/94	8270
Hexachlorobenzene	10	UG/L	ND	03/01/94	8270
Hexachlorobutadiene	10	UG/L	ND	03/01/94	8270
Hexachlorocyclopentadiene	10	UG/L	ND	03/01/94	8270
Hexachloroethane	10	UG/L	ND	03/01/94	8270
Indeno(1,2,3-cd)pyrene	10	UG/L	ND	03/01/94	8270
Isophorone	10	UG/L	ND	03/01/94	8270
3-Methylcholanthrene	10	UG/L	ND	03/01/94	8270
2-Methylnaphthalene	10	UG/L	ND	03/01/94	8270
2-Methylphenol	10	UG/L	ND	03/01/94	8270
4-Methylphenol *	10	UG/L	ND	03/01/94	8270
Naphthalene	10	UG/L	ND	03/01/94	8270
1-Naphthylamine	10	UG/L	ND	03/01/94	8270
2-Naphthylamine	10	UG/L	ND	03/01/94	8270
2-Nitroaniline	10	UG/L	ND	03/01/94	8270
3-Nitroaniline	10	UG/L	ND	03/01/94	8270
4-Nitroaniline	10	UG/L	ND	03/01/94	8270
Nitrobenzene	10	UG/L	ND	03/01/94	8270
2-Nitrophenol	10	UG/L	ND	03/01/94	8270
4-Nitrophenol	50	UG/L	ND	03/01/94	8270

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10526 Gulfdale • San Antonio, Texas 78216-3601 • (210) 340-8121

Chemron Sample #: 34215

SEMI-VOLATILES ANALYSIS REPORT

ANALYTE	MDL	Units	RESULTS	Date Analyzed	Test Method
N-Nitroso-di-n-butylamine	10	UG/L	ND	03/01/94	8270
N-Nitrosodimethylamine	10	UG/L	ND	03/01/94	8270
N-Nitrosodi-n-phenylamine **	10	UG/L	ND	03/01/94	8270
N-Nitroso-di-n-propylamine	10	UG/L	ND	03/01/94	8270
Pentachlorobenzene	10	UG/L	ND	03/01/94	8270
Pentachloronitrobenzene	10	UG/L	ND	03/01/94	8270
Pentachlorophenol	50	UG/L	ND	03/01/94	8270
Phenacetin	10	UG/L	ND	03/01/94	8270
Phenanthrene	10	UG/L	ND	03/01/94	8270
Phenol	10	UG/L	ND	03/01/94	8270
Pyrene	10	UG/L	ND	03/01/94	8270
Pyridine	10	UG/L	ND	03/01/94	8270
1,2,4,5-Tetrachlorobenzene	10	UG/L	ND	03/01/94	8270
2,3,4,6-Tetrachlorophenol	10	UG/L	ND	03/01/94	8270
1,2,4-Trichlorobenzene	10	UG/L	ND	03/01/94	8270
2,4,5-Trichlorophenol	10	UG/L	ND	03/01/94	8270
2,4,6-Trichlorophenol	10	UG/L	ND	03/01/94	8270

ND - not detected
* Co-elutes with 3-Methylphenol
** Inseparable from Diphenylamine

Approved By: _____

All test method numbers are references to US Environmental Protection Agency methods unless otherwise noted. MDLs shown represent the minimum detection limit for the analytical procedure used based on the amount of sample analyzed.

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10526 Gulfdale • San Antonio, Texas 78216-3601 • (210) 340-8121

Client: Perry Williams, Inc.
2700 S. Wilson
Amarillo, Texas 79103

Report Date: 03/04/94
Chemron Sample #: 34216
Sample Matrix: Water

Sample Description:
Project No. D.O. #0006
Project Name/Location: Gary AFB/San Marcos Bldg 10-350
Client Sample ID #: GAFB.10.350.01.TC

SEMI-VOLATILES ANALYSIS REPORT

ANALYTE	MDL	Units	RESULTS	Date Analyzed	Test Method
Acenaphthene	10	UG/L	ND	03/01/94	8270
Acenaphthylene	10	UG/L	ND	03/01/94	8270
Acetophenone	10	UG/L	ND	03/01/94	8270
Aniline	10	UG/L	ND	03/01/94	8270
Anthracene	10	UG/L	ND	03/01/94	8270
4-Aminobiphenyl	10	UG/L	ND	03/01/94	8270
Benzidine	50	UG/L	ND	03/01/94	8270
Benzo(a)anthracene	10	UG/L	ND	03/01/94	8270
Benzo(b)fluoranthene	10	UG/L	ND	03/01/94	8270
Benzo(k)fluoranthene	10	UG/L	ND	03/01/94	8270
Benzo(g,h,i)perylene	10	UG/L	ND	03/01/94	8270
Benzo(a)pyrene	10	UG/L	ND	03/01/94	8270
Benzoic Acid	50	UG/L	ND	03/01/94	8270
Benzyl alcohol	20	UG/L	ND	03/01/94	8270
Bis(2-chloroethoxy)methane	10	UG/L	ND	03/01/94	8270
Bis(2-chloroethyl)ether	10	UG/L	ND	03/01/94	8270
Bis(2-chloroisopropyl)ether	10	UG/L	ND	03/01/94	8270
Bis(2-ethylhexyl)phthalate	10	UG/L	ND	03/01/94	8270
4-Bromophenylphenyl ether	10	UG/L	ND	03/01/94	8270
Butylbenzyl phthalate	10	UG/L	ND	03/01/94	8270
4-Chloroaniline	20	UG/L	ND	03/01/94	8270
1-Chloronaphthalene	10	UG/L	ND	03/01/94	8270
2-Chloronaphthalene	10	UG/L	ND	03/01/94	8270
4-Chloro-3-methylphenol	20	UG/L	ND	03/01/94	8270
2-Chloropenol	10	UG/L	ND	03/01/94	8270
4-Chlorophenylphenyl ether	10	UG/L	ND	03/01/94	8270
Chrysene	10	UG/L	ND	03/01/94	8270
Dibenz(a,h)anthracene	10	UG/L	ND	03/01/94	8270
Dibenzofuran	10	UG/L	ND	03/01/94	8270

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Chemron Sample #: 34216

SEMI-VOLATILES ANALYSIS REPORT

ANALYTE	MDL	Units	RESULTS	Date Analyzed	Test Method
1,3-Dichlorobenzene	10	UG/L	ND	03/01/94	8270
1,4-Dichlorobenzene	10	UG/L	ND	03/01/94	8270
1,2-Dichlorobenzene	10	UG/L	ND	03/01/94	8270
3,3'-Dichlorobenzidine	20	UG/L	ND	03/01/94	8270
2,4-Dichlorophenol	10	UG/L	ND	03/01/94	8270
2-6-Dichlorophenol	10	UG/L	ND	03/01/94	8270
Diethylphthalate	10	UG/L	ND	03/01/94	8270
a,a-Dimethylphenethylamine	10	UG/L	ND	03/01/94	8270
2,4-Dimethylphenol	10	UG/L	ND	03/01/94	8270
Dimethylphthalate	10	UG/L	ND	03/01/94	8270
Di-n-butylphthalate	10	UG/L	ND	03/01/94	8270
4,6-Dinitro-2-methylphenol	50	UG/L	ND	03/01/94	8270
2,4-Dinitrophenol	50	UG/L	ND	03/01/94	8270
2,4-Dinitrotoluene	10	UG/L	ND	03/01/94	8270
2,6-Dinitrotoluene	10	UG/L	ND	03/01/94	8270
Di-n-octylphthalate	10	UG/L	ND	03/01/94	8270
1,2-Diphenylhydrazine	50	UG/L	ND	03/01/94	8270
Fluoranthene	10	UG/L	ND	03/01/94	8270
Fluorene	10	UG/L	ND	03/01/94	8270
Hexachlorobenzene	10	UG/L	ND	03/01/94	8270
Hexachlorobutadiene	10	UG/L	ND	03/01/94	8270
Hexachlorocyclopentadiene	10	UG/L	ND	03/01/94	8270
Hexachloroethane	10	UG/L	ND	03/01/94	8270
Indeno(1,2,3-cd)pyrene	10	UG/L	ND	03/01/94	8270
Isophorone	10	UG/L	ND	03/01/94	8270
3-Methylcholanthrene	10	UG/L	ND	03/01/94	8270
2-Methylnaphthalene	10	UG/L	ND	03/01/94	8270
2-Methylphenol	10	UG/L	ND	03/01/94	8270
4-Methylphenol *	10	UG/L	ND	03/01/94	8270
Naphthalene	10	UG/L	ND	03/01/94	8270
1-Naphthylamine	10	UG/L	ND	03/01/94	8270
2-Naphthylamine	10	UG/L	ND	03/01/94	8270
2-Nitroaniline	10	UG/L	ND	03/01/94	8270
3-Nitroaniline	10	UG/L	ND	03/01/94	8270
4-Nitroaniline	10	UG/L	ND	03/01/94	8270
Nitrobenzene	10	UG/L	ND	03/01/94	8270
2-Nitrophenol	10	UG/L	ND	03/01/94	8270
4-Nitrophenol	50	UG/L	ND	03/01/94	8270

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Chemron Sample #: 34216

SEMI-VOLATILES ANALYSIS REPORT

ANALYTE	MDL	Units	RESULTS	Date Analyzed	Test Method
N-Nitroso-di-n-butylamine	10	UG/L	ND	03/01/94	8270
N-Nitrosodimethylamine	10	UG/L	ND	03/01/94	8270
N-Nitrosodi-n-phenylamine **	10	UG/L	ND	03/01/94	8270
N-Nitroso-di-n-propylamine	10	UG/L	ND	03/01/94	8270
Pentachlorobenzene	10	UG/L	ND	03/01/94	8270
Pentachloronitrobenzene	10	UG/L	ND	03/01/94	8270
Pentachlorophenol	50	UG/L	ND	03/01/94	8270
Phenacetin	10	UG/L	ND	03/01/94	8270
Phenanthrene	10	UG/L	ND	03/01/94	8270
Phenol	10	UG/L	ND	03/01/94	8270
Pyrene	10	UG/L	ND	03/01/94	8270
Pyridine	10	UG/L	ND	03/01/94	8270
1,2,4,5-Tetrachlorobenzene	10	UG/L	ND	03/01/94	8270
2,3,4,6-Tetrachlorophenol	10	UG/L	ND	03/01/94	8270
1,2,4-Trichlorobenzene	10	UG/L	ND	03/01/94	8270
2,4,5-Trichlorophenol	10	UG/L	ND	03/01/94	8270
2,4,6-Trichlorophenol	10	UG/L	ND	03/01/94	8270

ND - not detected
* Co-elutes with 3-Methylphenol
** Inseparable from Diphenylamine

Approved By: _____

All test method numbers are references to US Environmental Protection Agency methods unless otherwise noted. MDLs shown represent the minimum detection limit for the analytical procedure used based on the amount of sample analyzed.

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Client: Perry Williams, Inc.
2700 S. Wilson
Amarillo, Texas 79103

Report Date: 03/04/94
Chemron Sample #: 34217
Sample Matrix: Water

Sample Description:
Project No. D.O. #0006
Project Name/Location: Gary AFB/San Marcos Bldg 10-350
Client Sample ID #: GAFB.10.350.02.TC

SEMI-VOLATILES ANALYSIS REPORT

ANALYTE	MDL	Units	RESULTS	Date Analyzed	Test Method
Acenaphthene	10	UG/L	ND	03/01/94	8270
Acenaphthylene	10	UG/L	ND	03/01/94	8270
Acetophenone	10	UG/L	ND	03/01/94	8270
Aniline	10	UG/L	ND	03/01/94	8270
Anthracene	10	UG/L	ND	03/01/94	8270
4-Aminobiphenyl	10	UG/L	ND	03/01/94	8270
Benzidine	50	UG/L	ND	03/01/94	8270
Benzo(a)anthracene	10	UG/L	ND	03/01/94	8270
Benzo(b)fluoranthene	10	UG/L	ND	03/01/94	8270
Benzo(k)fluoranthene	10	UG/L	ND	03/01/94	8270
Benzo(g,h,i)perylene	10	UG/L	ND	03/01/94	8270
Benzo(a)pyrene	10	UG/L	ND	03/01/94	8270
Benzoic Acid	50	UG/L	72	03/01/94	8270
Benzyl alcohol	20	UG/L	ND	03/01/94	8270
Bis(2-chloroethoxy)methane	10	UG/L	ND	03/01/94	8270
Bis(2-chloroethyl)ether	10	UG/L	ND	03/01/94	8270
Bis(2-chloroisopropyl)ether	10	UG/L	ND	03/01/94	8270
Bis(2-ethylhexyl)phthalate	10	UG/L	ND	03/01/94	8270
4-Bromophenylphenyl ether	10	UG/L	ND	03/01/94	8270
Butylbenzyl phthalate	10	UG/L	ND	03/01/94	8270
4-Chloroaniline	20	UG/L	ND	03/01/94	8270
1-Chloronaphthalene	10	UG/L	ND	03/01/94	8270
2-Chloronaphthalene	10	UG/L	ND	03/01/94	8270
4-Chloro-3-methylphenol	20	UG/L	ND	03/01/94	8270
2-Chloropenol	10	UG/L	ND	03/01/94	8270
4-Chlorophenylphenyl ether	10	UG/L	ND	03/01/94	8270
Chrysene	10	UG/L	ND	03/01/94	8270
Dibenz(a,h)anthracene	10	UG/L	ND	03/01/94	8270
Dibenzofuran	10	UG/L	ND	03/01/94	8270

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Chemron Sample #: 34217

SEMI-VOLATILES ANALYSIS REPORT

ANALYTE	MDL	Units	RESULTS	Date Analyzed	Test Method
1,3-Dichlorobenzene	10	UG/L	ND	03/01/94	8270
1,4-Dichlorobenzene	10	UG/L	ND	03/01/94	8270
1,2-Dichlorobenzene	10	UG/L	ND	03/01/94	8270
3,3'-Dichlorobenzidine	20	UG/L	ND	03/01/94	8270
2,4-Dichlorophenol	10	UG/L	ND	03/01/94	8270
2-6-Dichlorophenol	10	UG/L	ND	03/01/94	8270
Diethylphthalate	10	UG/L	ND	03/01/94	8270
a,a-Dimethylphenethylamine	10	UG/L	ND	03/01/94	8270
2,4-Dimethylphenol	10	UG/L	52	03/01/94	8270
Dimethylphthalate	10	UG/L	ND	03/01/94	8270
Di-n-butylphthalate	10	UG/L	ND	03/01/94	8270
4,6-Dinitro-2-methylphenol	50	UG/L	ND	03/01/94	8270
2,4-Dinitrophenol	50	UG/L	ND	03/01/94	8270
2,4-Dinitrotoluene	10	UG/L	ND	03/01/94	8270
2,6-Dinitrotoluene	10	UG/L	ND	03/01/94	8270
Di-n-octylphthalate	10	UG/L	ND	03/01/94	8270
1,2-Diphenylhydrazine	50	UG/L	ND	03/01/94	8270
Fluoranthene	10	UG/L	ND	03/01/94	8270
Fluorene	10	UG/L	ND	03/01/94	8270
Hexachlorobenzene	10	UG/L	ND	03/01/94	8270
Hexachlorobutadiene	10	UG/L	ND	03/01/94	8270
Hexachlorocyclopentadiene	10	UG/L	ND	03/01/94	8270
Hexachloroethane	10	UG/L	ND	03/01/94	8270
Indeno(1,2,3-cd)pyrene	10	UG/L	ND	03/01/94	8270
Isophorone	10	UG/L	ND	03/01/94	8270
3-Methylcholanthrene	10	UG/L	ND	03/01/94	8270
2-Methylnaphthalene	10	UG/L	ND	03/01/94	8270
2-Methylphenol	10	UG/L	210	03/01/94	8270
4-Methylphenol *	10	UG/L	58	03/01/94	8270
Naphthalene	10	UG/L	13	03/01/94	8270
1-Naphthylamine	10	UG/L	ND	03/01/94	8270
2-Naphthylamine	10	UG/L	ND	03/01/94	8270
2-Nitroaniline	10	UG/L	ND	03/01/94	8270
3-Nitroaniline	10	UG/L	ND	03/01/94	8270
4-Nitroaniline	10	UG/L	ND	03/01/94	8270
Nitrobenzene	10	UG/L	ND	03/01/94	8270
2-Nitrophenol	10	UG/L	ND	03/01/94	8270
4-Nitrophenol	50	UG/L	ND	03/01/94	8270

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Chemron Sample #: 34217

SEMI-VOLATILES ANALYSIS REPORT

ANALYTE	MDL	Units	RESULTS	Date Analyzed	Test Method
N-Nitroso-di-n-butylamine	10	UG/L	ND	03/01/94	8270
N-Nitrosodimethylamine	10	UG/L	ND	03/01/94	8270
N-Nitrosodi-n-phenylamine **	10	UG/L	ND	03/01/94	8270
N-Nitroso-di-n-propylamine	10	UG/L	ND	03/01/94	8270
Pentachlorobenzene	10	UG/L	ND	03/01/94	8270
Pentachloronitrobenzene	10	UG/L	ND	03/01/94	8270
Pentachlorophenol	50	UG/L	ND	03/01/94	8270
Phenacetin	10	UG/L	ND	03/01/94	8270
Phenanthrene	10	UG/L	ND	03/01/94	8270
Phenol	10	UG/L	18	03/01/94	8270
Pyrene	10	UG/L	ND	03/01/94	8270
Pyridine	10	UG/L	ND	03/01/94	8270
1,2,4,5-Tetrachlorobenzene	10	UG/L	ND	03/01/94	8270
2,3,4,6-Tetrachlorophenol	10	UG/L	ND	03/01/94	8270
1,2,4-Trichlorobenzene	10	UG/L	ND	03/01/94	8270
2,4,5-Trichlorophenol	10	UG/L	ND	03/01/94	8270
2,4,6-Trichlorophenol	10	UG/L	ND	03/01/94	8270

ND - not detected
* Co-elutes with 3-Methylphenol
** Inseparable from Diphenylamine

Approved By: _____

All test method numbers are references to US Environmental Protection Agency methods unless otherwise noted. MDLs shown represent the minimum detection limit for the analytical procedure used based on the amount of sample analyzed.

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Client: Perry Williams, Inc.
2700 S. Wilson
Amarillo, Texas 79103

Report Date: 03/04/94
Chemron Sample #: 34218
Sample Matrix: Water

Sample Description:
Project No. D.O. #0006
Project Name/Location: Gary AFB/San Marcos Bldg 10-350
Client Sample ID #: GAFB.10.350.03.TC

SEMI-VOLATILES ANALYSIS REPORT

ANALYTE	MDL	Units	RESULTS	Date Analyzed	Test Method
Acenaphthene	10	UG/L	ND	03/02/94	8270
Acenaphthylene	10	UG/L	ND	03/02/94	8270
Acetophenone	10	UG/L	ND	03/02/94	8270
Aniline	10	UG/L	ND	03/02/94	8270
Anthracene	10	UG/L	ND	03/02/94	8270
4-Aminobiphenyl	10	UG/L	ND	03/02/94	8270
Benzidine	50	UG/L	ND	03/02/94	8270
Benzo(a)anthracene	10	UG/L	ND	03/02/94	8270
Benzo(b)fluoranthene	10	UG/L	ND	03/02/94	8270
Benzo(k)fluoranthene	10	UG/L	ND	03/02/94	8270
Benzo(g,h,i)perylene	10	UG/L	ND	03/02/94	8270
Benzo(a)pyrene	10	UG/L	ND	03/02/94	8270
Benzoic Acid	50	UG/L	ND	03/02/94	8270
Benzyl alcohol	20	UG/L	ND	03/02/94	8270
Bis(2-chloroethoxy)methane	10	UG/L	ND	03/02/94	8270
Bis(2-chloroethyl)ether	10	UG/L	ND	03/02/94	8270
Bis(2-chloroisopropyl)ether	10	UG/L	ND	03/02/94	8270
Bis(2-ethylhexyl)phthalate	10	UG/L	ND	03/02/94	8270
4-Bromophenylphenyl ether	10	UG/L	ND	03/02/94	8270
Butylbenzyl phthalate	10	UG/L	ND	03/02/94	8270
4-Chloroaniline	20	UG/L	ND	03/02/94	8270
1-Chloronaphthalene	10	UG/L	ND	03/02/94	8270
2-Chloronaphthalene	10	UG/L	ND	03/02/94	8270
4-Chloro-3-methylphenol	20	UG/L	ND	03/02/94	8270
2-Chloropenol	10	UG/L	ND	03/02/94	8270
4-Chlorophenylphenyl ether	10	UG/L	ND	03/02/94	8270
Chrysene	10	UG/L	ND	03/02/94	8270
Dibenz(a,h)anthracene	10	UG/L	ND	03/02/94	8270
Dibenzofuran	10	UG/L	ND	03/02/94	8270

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Chemron Sample #: 34218

SEMI-VOLATILES ANALYSIS REPORT

ANALYTE	MDL	Units	RESULTS	Date Analyzed	Test Method
1,3-Dichlorobenzene	10	UG/L	ND	03/02/94	8270
1,4-Dichlorobenzene	10	UG/L	ND	03/02/94	8270
1,2-Dichlorobenzene	10	UG/L	ND	03/02/94	8270
3,3'-Dichlorobenzidine	20	UG/L	ND	03/02/94	8270
2,4-Dichlorophenol	10	UG/L	ND	03/02/94	8270
2-6-Dichlorophenol	10	UG/L	ND	03/02/94	8270
Diethylphthalate	10	UG/L	ND	03/02/94	8270
a,a-Dimethylphenethylamine	10	UG/L	ND	03/02/94	8270
2,4-Dimethylphenol	10	UG/L	ND	03/02/94	8270
Dimethylphthalate	10	UG/L	ND	03/02/94	8270
Di-n-butylphthalate	10	UG/L	ND	03/02/94	8270
4,6-Dinitro-2-methylphenol	50	UG/L	ND	03/02/94	8270
2,4-Dinitrophenol	50	UG/L	ND	03/02/94	8270
2,4-Dinitrotoluene	10	UG/L	ND	03/02/94	8270
2,6-Dinitrotoluene	10	UG/L	ND	03/02/94	8270
Di-n-octylphthalate	10	UG/L	ND	03/02/94	8270
1,2-Diphenylhydrazine	50	UG/L	ND	03/02/94	8270
Fluoranthene	10	UG/L	ND	03/02/94	8270
Fluorene	10	UG/L	ND	03/02/94	8270
Hexachlorobenzene	10	UG/L	ND	03/02/94	8270
Hexachlorobutadiene	10	UG/L	ND	03/02/94	8270
Hexachlorocyclopentadiene	10	UG/L	ND	03/02/94	8270
Hexachloroethane	10	UG/L	ND	03/02/94	8270
Indeno(1,2,3-cd)pyrene	10	UG/L	ND	03/02/94	8270
Isophorone	10	UG/L	ND	03/02/94	8270
3-Methylcholanthrene	10	UG/L	ND	03/02/94	8270
2-Methylnaphthalene	10	UG/L	ND	03/02/94	8270
2-Methylphenol	10	UG/L	ND	03/02/94	8270
4-Methylphenol *	10	UG/L	ND	03/02/94	8270
Naphthalene	10	UG/L	ND	03/02/94	8270
1-Naphthylamine	10	UG/L	ND	03/02/94	8270
2-Naphthylamine	10	UG/L	ND	03/02/94	8270
2-Nitroaniline	10	UG/L	ND	03/02/94	8270
3-Nitroaniline	10	UG/L	ND	03/02/94	8270
4-Nitroaniline	10	UG/L	ND	03/02/94	8270
Nitrobenzene	10	UG/L	ND	03/02/94	8270
2-Nitrophenol	10	UG/L	ND	03/02/94	8270
4-Nitrophenol	50	UG/L	ND	03/02/94	8270

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Chemron Sample #: 34218

SEMI-VOLATILES ANALYSIS REPORT

ANALYTE	MDL	Units	RESULTS	Date Analyzed	Test Method
N-Nitroso-di-n-butylamine	10	UG/L	ND	03/02/94	8270
N-Nitrosodimethylamine	10	UG/L	ND	03/02/94	8270
N-Nitrosodi-n-phenylamine **	10	UG/L	ND	03/02/94	8270
N-Nitroso-di-n-propylamine	10	UG/L	ND	03/02/94	8270
Pentachlorobenzene	10	UG/L	ND	03/02/94	8270
Pentachloronitrobenzene	10	UG/L	ND	03/02/94	8270
Pentachlorophenol	50	UG/L	ND	03/02/94	8270
Phenacetin	10	UG/L	ND	03/02/94	8270
Phenanthrene	10	UG/L	ND	03/02/94	8270
Phenol	10	UG/L	ND	03/02/94	8270
Pyrene	10	UG/L	ND	03/02/94	8270
Pyridine	10	UG/L	ND	03/02/94	8270
1,2,4,5-Tetrachlorobenzene	10	UG/L	ND	03/02/94	8270
2,3,4,6-Tetrachlorophenol	10	UG/L	ND	03/02/94	8270
1,2,4-Trichlorobenzene	10	UG/L	ND	03/02/94	8270
2,4,5-Trichlorophenol	10	UG/L	ND	03/02/94	8270
2,4,6-Trichlorophenol	10	UG/L	ND	03/02/94	8270

ND - not detected
* Co-elutes with 3-Methylphenol
** Inseparable from Diphenylamine

Approved By: _____

All test method numbers are references to US Environmental Protection Agency methods unless otherwise noted. MDLs shown represent the minimum detection limit for the analytical procedure used based on the amount of sample analyzed.

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Client: Perry Williams, Inc.
2700 S. Wilson
Amarillo, Texas 79103

Report Date: 03/04/94
Chemron Sample #: 34219
Sample Matrix: Water

Sample Description:
Project No. D.O. #0006
Project Name/Location: Gary AFB/San Marcos Bldg 10-350
Client Sample ID #: GAFB.10.350.03.TC/QC

SEMI-VOLATILES ANALYSIS REPORT

ANALYTE	MDL	Units	RESULTS	Date Analyzed	Test Method
Acenaphthene	10	UG/L	ND	03/02/94	8270
Acenaphthylene	10	UG/L	ND	03/02/94	8270
Acetophenone	10	UG/L	ND	03/02/94	8270
Aniline	10	UG/L	ND	03/02/94	8270
Anthracene	10	UG/L	ND	03/02/94	8270
4-Aminobiphenyl	10	UG/L	ND	03/02/94	8270
Benzidine	50	UG/L	ND	03/02/94	8270
Benzo(a)anthracene	10	UG/L	ND	03/02/94	8270
Benzo(b)fluoranthene	10	UG/L	ND	03/02/94	8270
Benzo(k)fluoranthene	10	UG/L	ND	03/02/94	8270
Benzo(g,h,i)perylene	10	UG/L	ND	03/02/94	8270
Benzo(a)pyrene	10	UG/L	ND	03/02/94	8270
Benzoic Acid	50	UG/L	ND	03/02/94	8270
Benzyl alcohol	20	UG/L	ND	03/02/94	8270
Bis(2-chloroethoxy)methane	10	UG/L	ND	03/02/94	8270
Bis(2-chloroethyl)ether	10	UG/L	ND	03/02/94	8270
Bis(2-chloroisopropyl)ether	10	UG/L	ND	03/02/94	8270
Bis(2-ethylhexyl)phthalate	10	UG/L	ND	03/02/94	8270
4-Bromophenylphenyl ether	10	UG/L	ND	03/02/94	8270
Butylbenzyl phthalate	10	UG/L	ND	03/02/94	8270
4-Chloroaniline	20	UG/L	ND	03/02/94	8270
1-Chloronaphthalene	10	UG/L	ND	03/02/94	8270
2-Chloronaphthalene	10	UG/L	ND	03/02/94	8270
4-Chloro-3-methylphenol	20	UG/L	ND	03/02/94	8270
2-Chloropenol	10	UG/L	ND	03/02/94	8270
4-Chlorophenylphenyl ether	10	UG/L	ND	03/02/94	8270
Chrysene	10	UG/L	ND	03/02/94	8270
Dibenz(a,h)anthracene	10	UG/L	ND	03/02/94	8270
Dibenzofuran	10	UG/L	ND	03/02/94	8270

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10526 Gulfdale • San Antonio, Texas 78216-3601 • (210) 340-8121

Chemron Sample #: 34219

SEMI-VOLATILES ANALYSIS REPORT

ANALYTE	MDL	Units	RESULTS	Date Analyzed	Test Method
1,3-Dichlorobenzene	10	UG/L	ND	03/02/94	8270
1,4-Dichlorobenzene	10	UG/L	ND	03/02/94	8270
1,2-Dichlorobenzene	10	UG/L	ND	03/02/94	8270
3,3'-Dichlorobenzidine	20	UG/L	ND	03/02/94	8270
2,4-Dichlorophenol	10	UG/L	ND	03/02/94	8270
2-6-Dichlorophenol	10	UG/L	ND	03/02/94	8270
Diethylphthalate	10	UG/L	ND	03/02/94	8270
a,a-Dimethylphenethylamine	10	UG/L	ND	03/02/94	8270
2,4-Dimethylphenol	10	UG/L	ND	03/02/94	8270
Dimethylphthalate	10	UG/L	ND	03/02/94	8270
Di-n-butylphthalate	10	UG/L	ND	03/02/94	8270
4,6-Dinitro-2-methylphenol	50	UG/L	ND	03/02/94	8270
2,4-Dinitrophenol	50	UG/L	ND	03/02/94	8270
2,4-Dinitrotoluene	10	UG/L	ND	03/02/94	8270
2,6-Dinitrotoluene	10	UG/L	ND	03/02/94	8270
Di-n-octylphthalate	10	UG/L	ND	03/02/94	8270
1,2-Diphenylhydrazine	50	UG/L	ND	03/02/94	8270
Fluoranthene	10	UG/L	ND	03/02/94	8270
Fluorene	10	UG/L	ND	03/02/94	8270
Hexachlorobenzene	10	UG/L	ND	03/02/94	8270
Hexachlorobutadiene	10	UG/L	ND	03/02/94	8270
Hexachlorocyclopentadiene	10	UG/L	ND	03/02/94	8270
Hexachloroethane	10	UG/L	ND	03/02/94	8270
Indeno(1,2,3-cd)pyrene	10	UG/L	ND	03/02/94	8270
Isophorone	10	UG/L	ND	03/02/94	8270
3-Methylcholanthrene	10	UG/L	ND	03/02/94	8270
2-Methylnaphthalene	10	UG/L	ND	03/02/94	8270
2-Methylphenol	10	UG/L	ND	03/02/94	8270
4-Methylphenol *	10	UG/L	ND	03/02/94	8270
Naphthalene	10	UG/L	ND	03/02/94	8270
1-Naphthylamine	10	UG/L	ND	03/02/94	8270
2-Naphthylamine	10	UG/L	ND	03/02/94	8270
2-Nitroaniline	10	UG/L	ND	03/02/94	8270
3-Nitroaniline	10	UG/L	ND	03/02/94	8270
4-Nitroaniline	10	UG/L	ND	03/02/94	8270
Nitrobenzene	10	UG/L	ND	03/02/94	8270
2-Nitrophenol	10	UG/L	ND	03/02/94	8270
4-Nitrophenol	50	UG/L	ND	03/02/94	8270

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Chemron Sample #: 34219

SEMI-VOLATILES ANALYSIS REPORT

ANALYTE	MDL	Units	RESULTS	Date Analyzed	Test Method
N-Nitroso-di-n-butylamine	10	UG/L	ND	03/02/94	8270
N-Nitrosodimethylamine	10	UG/L	ND	03/02/94	8270
N-Nitrosodi-n-phenylamine **	10	UG/L	ND	03/02/94	8270
N-Nitroso-di-n-propylamine	10	UG/L	ND	03/02/94	8270
Pentachlorobenzene	10	UG/L	ND	03/02/94	8270
Pentachloronitrobenzene	10	UG/L	ND	03/02/94	8270
Pentachlorophenol	50	UG/L	ND	03/02/94	8270
Phenacetin	10	UG/L	ND	03/02/94	8270
Phenanthrene	10	UG/L	ND	03/02/94	8270
Phenol	10	UG/L	ND	03/02/94	8270
Pyrene	10	UG/L	ND	03/02/94	8270
Pyridine	10	UG/L	ND	03/02/94	8270
1,2,4,5-Tetrachlorobenzene	10	UG/L	ND	03/02/94	8270
2,3,4,6-Tetrachlorophenol	10	UG/L	ND	03/02/94	8270
1,2,4-Trichlorobenzene	10	UG/L	ND	03/02/94	8270
2,4,5-Trichlorophenol	10	UG/L	ND	03/02/94	8270
2,4,6-Trichlorophenol	10	UG/L	ND	03/02/94	8270

ND - not detected
* Co-elutes with 3-Methylphenol
** Inseparable from Diphenylamine

Approved By: _____

All test method numbers are references to US Environmental Protection Agency methods unless otherwise noted. MDLs shown represent the minimum detection limit for the analytical procedure used based on the amount of sample analyzed.

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VOA Stat's

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File Name	Date	Surr #1 %R	Surr #2 %R	Surr #3 %R		Istd 1	Istd 2	Istd 3
03BFB01.D	3/1/94			113.27		1.62E+06	7.61E+06	2.38E+06
03VSTD01.D	3/1/94	92.31	100.69	104.53		1.30E+06	5.95E+06	1.93E+06
03BLK01.D	3/1/94	92.87	101.32	105.64		1.33E+06	6.05E+06	1.91E+06
03VCHK01.D	3/1/94	92.67	100.51	105.71		1.30E+06	6.07E+06	1.86E+06
34214.D	3/1/94	91.46	101.26	109.24		1.30E+06	5.86E+06	1.78E+06
34214PK.D	3/1/94	92.10	99.31	113.35		1.30E+06	6.02E+06	1.68E+06
34214PKD.D	3/1/94	90.72	99.27	109.60		1.31E+06	6.09E+06	1.79E+06
34215.D	3/1/94	91.39	101.81	112.45		1.32E+06	5.98E+06	1.76E+06
34216.D	3/1/94	91.87	99.79	108.50		1.31E+06	6.12E+06	1.78E+06
34217.D	3/1/94	85.76	98.33	111.32		1.34E+06	6.02E+06	1.79E+06
34218.D	3/1/94	93.10	102.75	114.73		1.30E+06	5.93E+06	1.75E+06
34219.D	3/1/94	85.86	94.36	108.18		3.89E+05	1.75E+06	5.09E+05
34220.D	3/1/94	95.52	102.39	115.26		1.28E+06	6.15E+06	1.73E+06
Mean		91.30	100.15	110.14			Area Limits	
Std. Dev.		2.83	2.26	3.57	L	6.51E+05	2.97E+06	9.66E+05
% Std. Dev.		3.10	2.25	3.24	H	2.60E+06	1.19E+07	3.86E+06

		Results (ppm)	TGT (ppm)	%Rec
34214	Benzene	0.046	0.050	92.0%
Water Matrix	Chlorobenzene	0.055	0.050	110.0%
Spike	1,1-Dichloroethene	0.051	0.050	102.0%
	Toluene	0.049	0.050	98.0%
	Trichloroethene	0.051	0.050	102.0%
34214	Benzene	0.045	0.050	90.0%
Water Matrix	Chlorobenzene	0.053	0.050	106.0%
Spike Dup.	1,1-Dichloroethene	0.050	0.050	100.0%
	Toluene	0.049	0.050	98.0%
	Trichloroethene	0.049	0.050	98.0%

		(ppm)	Rel. % Diff.
Dup %P	Benzene	0.046	
		0.045	2.2%
	Chlorobenzene	0.055	
		0.053	3.7%
	1,1-Dichloroethene	0.051	
		0.050	2.0%
	Toluene	0.049	
		0.049	0.0%
	Trichloroethene	0.051	
		0.049	4.0%

Surrogate Recovery Limits	Water	Soil
1,2-Dichloroethane, d4	76-110	70-121
Toluene, d8	88-110	81-117
4-Bromofluorobenzene	86-115	74-121

COC #: 1733

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CHEMRON INCORPORATED

10526 Gulfdale • San Antonio, Texas 78216
(210) 340-8121 (800) 572-6955

Project Manager: Perry Williams Inc.	Phone #: 806 373 5820
Address: 2700 S. Wilson Ama. Tx.	FAX #: 806 371-0340
Project Number: Contract DACA63-92-D-0007 D.O. 0006	Project Name: Gary AFB San Angelo
Project Location: Bldg 10-350	Sampler Signature: Walter A. Carlock

CHAIN OF CUSTODY RECORD

ID # LAB USE ONLY	Sampling Date	Sampling Time	Matrix [s,w,f]	Composite	Grab	Boring	FIELD ID #	FIELD DESCRIPTION	No. of Containers	BTEX	TRPH	VOA	SVOA	PCB	SFCGA metals	REMARKS (Preservation, Size/Amount, Etc.)
34214	2/23/94	12:15	w	✓				Trip Blank	2		✓					40ml VOA's
34215		12:20		✓				GAFB·10·350·01·TC/RB	2		✓				HCl	40ml VOA's
				✓				GAFB·10·350·01·TC/RB	1	✓					HCl	1 Liter Amber
				✓				GAFB·10·350·01·TC/RB	1			✓	✓			1 Liter Amber
				✓				GAFB·10·350·01·TC/RB	1				✓			1 Liter Amber
				✓				GAFB·10·350·01 TC/RB	1					✓	HNO_3	250ml Plast.

Relinquished by: [Signature]	Date	Time	Received by: [Signature]
Walter A. Carlock			
Relinquished by: [Signature]	Date	Time	Received by: [Signature]
Relinquished by: [Signature]	Date	Time	Received by: [Signature]
Relinquished by: [Signature]	Date	Time	Received by: [Signature]
Relinquished by: [Signature]	Date 2/24/94	Time 8:15am	Received for Laboratory by: 2/24/94 Signature [illegible] 8:15

Remarks:

	Yes	No	
Headspace		✓	If Yes, Amt. ____
Properly Sealed	✓		If No, Explain ____
Chilled to 40°F	✓		If No, Temp. ____

Type of Container ____

Additional comments:

COC #: 1734

3874 2 of 5

CHEMRON INCORPORATED

10526 Gulfdale • San Antonio, Texas 78216
(210) 340-8121 (800) 572-6955

Project Manager: Perry Williams Inc.	Phone #: 806 373-5820
Address: 2700 Wilson Lma. Tx	FAX #: 806-371-0340
Project Number: Contract #DACA63-92-D-0047/DO 0006	Project Name: GAFB
Project Location: Bldg. 10-350	Sampler Signature: Walter L. Carlock

CHAIN OF CUSTODY RECORD

ID # LAB USE ONLY	Sampling Date	Sampling Time	Matrix [s,w,f]	Composite	Grab	Boring	FIELD ID #	FIELD DESCRIPTION	No. of Containers	BTEX	TRPH	VOA	SVOA	PCB	SPCA metals	REMARKS (Preservation, Size/Amount, Etc.)
34216	2/23/94	12:35	v	✓				GAFB·10·350·01·TC	2			✓			HCl	40ml VOA's
								GAFB·10·350·01·TC	1		✓				HCl	1 Liter Amber
								GAFB·10·350·01·TC	1				✓			1 Liter Amber
								GAFB·10·350·01·TC	1					✓		1 Liter Amber
↓		↓						GAFB·10·350·01·TC	1						HNO_3	250 ml Plast.
34217		12:55						GAFB·10·350·02·TC	2			✓			HCl	40ml VOA's
								GAFB·10·350·02·TC	1		✓				HCl	1 Liter Amber
								GAFB·10·350·02·TC	1				✓			1 Liter Amber
								GAFB·10·350·02·TC	1					✓		1 Liter Amber
↓	↓	↓	↓	↓				GAFB·10·350·02·TC	1						HNO_3	250ml Plast.

Relinquished by: [Signature]	Date	Time	Received by: [Signature]
Walter L. Carlock			
Relinquished by: [Signature]	Date	Time	Received by: [Signature]
Relinquished by: [Signature]	Date	Time	Received by: [Signature]
Relinquished by: [Signature]	Date	Time	Received by: [Signature]
Relinquished by: [Signature]	Date 2/24/94	Time 8:15	Received for Laboratory by: Signature 2/24/94 8:15

Remarks:

	Yes	No	
Headspace		✓	If Yes, Amt. ____
Properly Sealed	✓		If No, Explain ____
Chilled to 40°F	✓		If No, Temp. ____

Type of Container ____

Additional comments:

COC #: 1735

3814
345

CHEMRON INCORPORATED
10526 Gulfdale • San Antonio, Texas 78216
(210) 340-8121 (800) 572-6955

Project Manager: Perry Williams Inc	Phone #: 806-373-5820
Address: 2700 S. Wilson Ama. TX	FAX #: 806-371-0340
Project Number: Contract # DACA63-92-D-0047 D.O. 0006	Project Name: Gary AFB
Project Location: BLDG. 10-350	Sampler Signature: Walter L. Carlock

CHAIN OF CUSTODY RECORD

ID # LAB USE ONLY	Sampling Date	Sampling Time	Matrix [s,w,f]	Composite	Grab	Boring	FIELD ID #	FIELD DESCRIPTION	No. of Containers	BTEX	TRPH	VOA	SVOA	PCB	BRCRA metals	REMARKS (Preservation, Size/Amount, Etc.)
34218	2/23/94	1325	W	✓				GAFB·10·350·03·TC	2			✓				HCl 40ml VOA's
								GAFB·10·350·03·TC	1		✓					HCl 1Liter Amber
								GAFB·10·350·03·TC	1				✓			1Liter Amber
								GAFB·10·350·03·TC	1					✓		1Liter Amber
								GAFB·10·350·03·TC	1						✓	HNO_3 250ml Plast.
34219								GAFB·10·350·03·TC/QC	2			✓				HCl 40ml VOA's
								GAFB·10·350·03·TC/QC	1		✓					HCl 1Liter Amber
								GAFB·10·350·03·TC/QC	1				✓			1Liter Amber
								GAFB·10·350·03·TC/QC	1					✓		1Liter Amber
								GAFB·10·350·03·TC/QC	1						✓	HNO_3 250ml Plast.

Relinquished by: [Signature]	Date	Time	Received by: [Signature]
Walter L. Carlock			
Relinquished by: [Signature]	Date	Time	Received by: [Signature]
Relinquished by: [Signature]	Date	Time	Received by: [Signature]
Relinquished by: [Signature]	Date	Time	Received by: [Signature]
Relinquished by: [Signature]	Date 8/24/94	Time 8:15	Received for Laboratory by: Signature [illegible] 4°C Intact 8:15 2/24/94

Remarks:

	Yes	No	
Headspace		✓	If Yes, Amt. _____
Properly Sealed	✓		If No, Explain _____
Chilled to 40°F	✓		If No, Temp. _____

Type of Container _____

Additional comments:

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10526 Gulfdale • San Antonio, Texas 78216-3601 • (210) 340-8121

Client: Perry Williams, Inc.
P. O. Box 30206
Amarillo, TX 79120

Client's Job #: D.O.0006/10-
COC #: 1733-1737
Report Date: 02/28/94
Chemron's Job #: 3874

Date & Time Received:
02/24/94, 08:15

Date Sampled:
02/23/94

CHEMICAL ANALYSIS REPORT

Chemron #	Sample Description	Sample Matrix	Date Analyzed	TRPH (PPM)
[illegible]220	GAFB-10-350-04-TC	Water	02/25/94	8.9
34221	GAFB-10-350-05-TC	Water	02/25/94	< .5

Approved By: _____

Analytical Methods: TPH in Soil - 9071/418.1 and TPH in Water - 418.1

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Client: Perry Williams, Inc.
P. O. Box 30206
Amarillo, TX 79120

Client's Job #: D.O.0006/10-
COC #: 1733-1737
Report Date: 02/28/94
Chemron's Job #: 3874

Date & Time Received:
02/24/94, 08:15

Date Sampled:
02/23/94

CHEMICAL ANALYSIS REPORT

Chemron #	Sample Description	Sample Matrix	Date Analyzed	TRPH (PPM)
[illegible]222	GAFB-10-350-06-TC	Water	02/25/94	< .5
34223	GAFB-10-350-07-TC	Water	02/25/94	< .5

Approved By: _____

Analytical Methods: TPH in Soil - 9071/418.1 and TPH in Water - 418.1

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10526 Gulfdale • San Antonio, Texas 78216-3601 • (210) 340-8121

Client: Perry Williams, Inc.
P. O. Box 30206
Amarillo, TX 79120

Client's Job #: D.O.0006/10-
COC #: 1733-1737
Date Sampled: 02/23/94
Date Received: 02/24/94
Sample Matrix: Water
Chemron ID #: 34220
Report Date: 03/02/94
Chemron's Job #: 3874

Sample Description:
GAFB-10-350-04-TC

CHEMICAL ANALYSIS REPORT

Parameter	Value	Units	Date Analyzed	Analytical Method
Total Arsenic	<.042	MG/L	02/28/94	3005/6010
Total Barium	.050	MG/L	02/28/94	3005/6010
Total Cadmium	.005	MG/L	02/28/94	3005/6010
Total Chromium	<.003	MG/L	02/28/94	3005/6010
Total Lead	.078	MG/L	02/28/94	3005/6010
Total Mercury	<.001	MG/L	02/28/94	3005/7470
Total Selenium	<.061	MG/L	02/28/94	3005/6010
Total Silver	<.003	MG/L	02/28/94	3005/6010

Approved By: _____

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INCORPORATED

10526 Gulfdale • San Antonio, Texas 78216-3601 • (210) 340-8121

Client: Perry Williams, Inc.
P. O. Box 30206
Amarillo, TX 79120

Client's Job #: D.O.0006/10-
COC #: 1733-1737
Date Sampled: 02/23/94
Date Received: 02/24/94
Sample Matrix: Water
Chemron ID #: 34221
Report Date: 03/02/94
Chemron's Job #: 3874

Sample Description:
GAFB-10-350-05-TC

CHEMICAL ANALYSIS REPORT

Parameter	Value	Units	Date Analyzed	Analytical Method
Total Arsenic	<.042	MG/L	02/28/94	3005/6010
Total Barium	.13	MG/L	02/28/94	3005/6010
Total Cadmium	<.002	MG/L	02/28/94	3005/6010
Total Chromium	<.003	MG/L	02/28/94	3005/6010
Total Lead	<.021	MG/L	02/28/94	3005/6010
Total Mercury	<.001	MG/L	02/28/94	3005/7470
Total Selenium	<.061	MG/L	02/28/94	3005/6010
Total Silver	<.003	MG/L	02/28/94	3005/6010

Approved By: _____

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10526 Gulfdale • San Antonio, Texas 78216-3601 • (210) 340-8121

Client: Perry Williams, Inc.
P. O. Box 30206
Amarillo, TX 79120

Client's Job #: D.O.0006/10-
COC #: 1733-1737
Date Sampled: 02/23/94
Date Received: 02/24/94
Sample Matrix: Water
Chemron ID #: 34222
Report Date: 03/02/94
Chemron's Job #: 3874

Sample Description:
GAFB-10-350-06-TC

CHEMICAL ANALYSIS REPORT

Parameter	Value	Units	Date Analyzed	Analytical Method
Total Arsenic	<.042	MG/L	03/01/94	3005/6010
Total Barium	.11	MG/L	03/01/94	3005/6010
Total Cadmium	.004	MG/L	03/01/94	3005/6010
Total Chromium	<.003	MG/L	03/01/94	3005/6010
Total Lead	.38	MG/L	03/01/94	3005/6010
Total Mercury	<.001	MG/L	02/28/94	3005/7470
Total Selenium	<.061	MG/L	03/01/94	3005/6010
Total Silver	.005	MG/L	03/01/94	3005/6010

Approved By: _____

CHEMRON
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10526 Gulfdale • San Antonio, Texas 78216-3601 • (210) 340-8121

Client: Perry Williams, Inc.
P. O. Box 30206
Amarillo, TX 79120

Client's Job #: D.O.0006/10-
COC #: 1733-1737
Date Sampled: 02/23/94
Date Received: 02/24/94
Sample Matrix: Water
Chemron ID #: 34223
Report Date: 03/02/94
Chemron's Job #: 3874

Sample Description:
GAFB-10-350-07-TC

CHEMICAL ANALYSIS REPORT

Parameter	Value	Units	Date Analyzed	Analytical Method
Total Arsenic	<.042	MG/L	03/01/94	3005/6010
Total Barium	.10	MG/L	03/01/94	3005/6010
Total Cadmium	<.002	MG/L	03/01/94	3005/6010
Total Chromium	.005	MG/L	03/01/94	3005/6010
Total Lead	.22	MG/L	03/01/94	3005/6010
Total Mercury	<.001	MG/L	02/28/94	3005/7470
Total Selenium	<.061	MG/L	03/01/94	3005/6010
Total Silver	<.003	MG/L	03/01/94	3005/6010

Approved By: _____

CHEMRON
INCORPORATED

10526 Gulfdale • San Antonio, Texas 78216-3601 • (210) 340-8121

Client: Perry Williams, Inc.
2700 S. Wilson
Amarillo, Texas 79103

Report Date: 03/04/94
Chemron Sample #: 34220
Sample Matrix: Water

Sample Description:
Project No. D.O. #0006
Project Name/Location: Gary AFB/San Marcos Bldg 10-350
Client Sample ID #: GAFB.10.350.04.TC

POLYCHLORINATED BIPHENYLS ANALYSIS RESULTS

ANALYTE	MDL	Units	RESULTS	Date Analyzed	Test Method
Aroclor 1016	5.0	UG/L	ND	02/25/94	8080
Aroclor 1221	5.0	UG/L	ND	02/25/94	8080
Aroclor 1232	5.0	UG/L	ND	02/25/94	8080
Aroclor 1242	5.0	UG/L	ND	02/25/94	8080
Aroclor 1248	5.0	UG/L	ND	02/25/94	8080
Aroclor 1254	5.0	UG/L	ND	02/25/94	8080
Aroclor 1260	5.0	UG/L	ND	02/25/94	8080

ND - Not Detected

Approved By: _____

All test method numbers are references to US Environmental Protection Agency methods unless otherwise noted. MDLs shown represent the minimum detection limit for the analytical procedure used based on the amount of sample analyzed.

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10526 Gulfdale • San Antonio, Texas 78216-3601 • (210) 340-8121

Client: Perry Williams, Inc.
2700 S. Wilson
Amarillo, Texas 79103

Report Date: 03/04/94
Chemron Sample #: 34221
Sample Matrix: Water

Sample Description:
Project No. D.O. #0006
Project Name/Location: Gary AFB/San Marcos Bldg 10-350
Client Sample ID #: GAFB.10.350.05.TC

POLYCHLORINATED BIPHENYLS ANALYSIS RESULTS

ANALYTE	MDL	Units	RESULTS	Date Analyzed	Test Method
Aroclor 1016	5.0	UG/L	ND	02/25/94	8080
Aroclor 1221	5.0	UG/L	ND	02/25/94	8080
Aroclor 1232	5.0	UG/L	ND	02/25/94	8080
Aroclor 1242	5.0	UG/L	ND	02/25/94	8080
Aroclor 1248	5.0	UG/L	ND	02/25/94	8080
Aroclor 1254	5.0	UG/L	ND	02/25/94	8080
Aroclor 1260	5.0	UG/L	ND	02/25/94	8080

ND - Not Detected

Approved By: _____

All test method numbers are references to US Environmental Protection Agency methods unless otherwise noted. MDLs shown represent the minimum detection limit for the analytical procedure used based on the amount of sample analyzed.

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10526 Gulfdale • San Antonio, Texas 78216-3601 • (210) 340-8121

Client: Perry Williams, Inc.
2700 S. Wilson
Amarillo, Texas 79103

Report Date: 03/04/94
Chemron Sample #: 34222
Sample Matrix: Water

Sample Description:
Project No. D.O. #0006
Project Name/Location: Gary AFB/San Marcos Bldg 10-350
Client Sample ID #: GAFB.10.350.06.TC

POLYCHLORINATED BIPHENYLS ANALYSIS RESULTS

ANALYTE	MDL	Units	RESULTS	Date Analyzed	Test Method
Aroclor 1016	5.0	UG/L	ND	02/25/94	8080
Aroclor 1221	5.0	UG/L	ND	02/25/94	8080
Aroclor 1232	5.0	UG/L	ND	02/25/94	8080
Aroclor 1242	5.0	UG/L	ND	02/25/94	8080
Aroclor 1248	5.0	UG/L	ND	02/25/94	8080
Aroclor 1254	5.0	UG/L	ND	02/25/94	8080
Aroclor 1260	5.0	UG/L	ND	02/25/94	8080

ND - Not Detected

Approved By: _____

All test method numbers are references to US Environmental Protection Agency methods unless otherwise noted. MDLs shown represent the minimum detection limit for the analytical procedure used based on the amount of sample analyzed.

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10526 Gulfdale • San Antonio, Texas 78216-3601 • (210) 340-8121

Client: Perry Williams, Inc.
2700 S. Wilson
Amarillo, Texas 79103

Report Date: 03/04/94
Chemron Sample #: 34223
Sample Matrix: Water

Sample Description:
Project No. D.O. #0006
Project Name/Location: Gary AFB/San Marcos Bldg 10-350
Client Sample ID #: GAFB.10.350.07.TC

POLYCHLORINATED BIPHENYLS ANALYSIS RESULTS

ANALYTE	MDL	Units	RESULTS	Date Analyzed	Test Method
Aroclor 1016	5.0	UG/L	ND	02/26/94	8080
Aroclor 1221	5.0	UG/L	ND	02/26/94	8080
Aroclor 1232	5.0	UG/L	ND	02/26/94	8080
Aroclor 1242	5.0	UG/L	ND	02/26/94	8080
Aroclor 1248	5.0	UG/L	ND	02/26/94	8080
Aroclor 1254	5.0	UG/L	ND	02/26/94	8080
Aroclor 1260	5.0	UG/L	ND	02/26/94	8080

ND - Not Detected

Approved By: _____

All test method numbers are references to US Environmental Protection Agency methods unless otherwise noted. MDLs shown represent the minimum detection limit for the analytical procedure used based on the amount of sample analyzed.

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10526 Gulfdale • San Antonio, Texas 78216-3601 • (210) 340-8121

Client:
Perry Williams, Inc.
P. O. Box 30206
Amarillo, TX 79120

Report Date: 3/2/94
Chemron Sample #: 34220
Sample Matrix: Water
Client's Job #: D.O.0006/10-350
COC #: 1733-1737
Date Sampled: 2/23/94

Sample Description:
GAFB-10-350-04-TC

Date & Time Received:
2/24/94 08:15

CHEMICAL ANALYSIS REPORT

Parameter	Results	Quant. Limit	Units	Date Analyzed	Method
Acetone	<0.010	0.010	mg/l	3/1/94	8260
Acrolein	<0.005	0.005	mg/l	3/1/94	8260
Acrylonitrile	<0.004	0.004	mg/l	3/1/94	8260
Allyl chloride	<0.003	0.003	mg/l	3/1/94	8260
Benzene	0.082	0.003	mg/l	3/1/94	8260
Bromodichloromethane	<0.003	0.003	mg/l	3/1/94	8260
Bromoform	<0.002	0.002	mg/l	3/1/94	8260
Bromomethane	<0.006	0.006	mg/l	3/1/94	8260
2-Butanone (MEK)	<0.010	0.010	mg/l	3/1/94	8260
Carbon tetrachloride	<0.003	0.003	mg/l	3/1/94	8260
Chlorobenzene	<0.004	0.004	mg/l	3/1/94	8260
Chloroethane	<0.002	0.002	mg/l	3/1/94	8260
2-Chloroethyl vinyl ether	<0.010	0.010	mg/l	3/1/94	8260
Chloroform	<0.003	0.003	mg/l	3/1/94	8260
Chloromethane	<0.005	0.005	mg/l	3/1/94	8260
Dibromochloromethane	<0.003	0.003	mg/l	3/1/94	8260
1,2-Dibromo-3-chloropropane	<0.006	0.006	mg/l	3/1/94	8260
1,2-Dibromoethane	<0.003	0.003	mg/l	3/1/94	8260
Dibromomethane	<0.002	0.002	mg/l	3/1/94	8260
1,2-Dichlorobenzene	<0.005	0.005	mg/l	3/1/94	8260
1,3-Dichlorobenzene	<0.005	0.005	mg/l	3/1/94	8260
1,4-Dichlorobenzene	<0.006	0.006	mg/l	3/1/94	8260
trans-1,4-Dichloro-2-butene	<0.004	0.004	mg/l	3/1/94	8260
Dichlorodifluoromethane	<0.003	0.003	mg/l	3/1/94	8260
1,1-Dichloroethane	<0.003	0.003	mg/l	3/1/94	8260
1,2-Dichloroethane	<0.003	0.003	mg/l	3/1/94	8260
1,1-Dichloroethene	<0.005	0.005	mg/l	3/1/94	8260
cis-1,2-Dichloroethene	<0.004	0.004	mg/l	3/1/94	8260
trans-1,2-Dichloroethene	<0.004	0.004	mg/l	3/1/94	8260
1,2-Dichloropropane	<0.002	0.002	mg/l	3/1/94	8260
cis-1,3-Dichloropropene	<0.002	0.002	mg/l	3/1/94	8260
trans-1,3-Dichloropropene	<0.003	0.003	mg/l	3/1/94	8260
Diethyl ether	<0.005	0.005	mg/l	3/1/94	8260
Ethylbenzene	0.075	0.005	mg/l	3/1/94	8260
Ethylmethacrylate	<0.005	0.005	mg/l	3/1/94	8260
2-Hexanone	<0.006	0.006	mg/l	3/1/94	8260
Iodomethane	<0.005	0.005	mg/l	3/1/94	8260
Methacrylonitrile	<0.005	0.005	mg/l	3/1/94	8260
Methylene chloride	<0.004	0.004	mg/l	3/1/94	8260
Methylmethacrylate	<0.004	0.004	mg/l	3/1/94	8260
4-Methyl-2-pentanone (MIBK)	<0.010	0.010	mg/l	3/1/94	8260
Propionitrile	<0.010	0.010	mg/l	3/1/94	8260
Styrene	<0.004	0.004	mg/l	3/1/94	8260
1,1,1,2-Tetrachloroethane	<0.005	0.005	mg/l	3/1/94	8260

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10526 Gulfdale • San Antonio, Texas 78216-3601 • (210) 340-8121

Client:
Perry Williams, Inc.
P. O. Box 30206
Amarillo, TX 79120

Report Date: 3/2/94
Chemron Sample #: 34220
Sample Matrix: Water
Client's Job #: D.O.0006/10-350
COC #: 1733-1737
Date Sampled: 2/23/94

Sample Description:
GAFB-10-350-04-TC

Date & Time Received:
2/24/94 08:15

CHEMICAL ANALYSIS REPORT

Parameter	Results	Quant. Limit	Units	Date Analyzed	Method
1,1,2,2-Tetrachloroethane	<0.003	0.003	mg/l	3/1/94	8260
Tetrachloroethene	<0.005	0.005	mg/l	3/1/94	8260
Toluene	<0.003	0.003	mg/l	3/1/94	8260
1,1,1-Trichloroethane	<0.005	0.005	mg/l	3/1/94	8260
1,1,2-Trichloroethane	<0.003	0.003	mg/l	3/1/94	8260
Trichloroethene	<0.002	0.002	mg/l	3/1/94	8260
Trichlorofluoromethane	<0.005	0.005	mg/l	3/1/94	8260
1,2,3-Trichloropropane	<0.003	0.003	mg/l	3/1/94	8260
m,p-Xylene	0.84	0.005	mg/l	3/1/94	8260
o-Xylene	0.071	0.004	mg/l	3/1/94	8260
Vinyl Chloride	<0.002	0.002	mg/l	3/1/94	8260

Approved by: _____

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Client:
Perry Williams, Inc.
P. O. Box 30206
Amarillo, TX 79120

Report Date: 3/3/94
Chemron Sample #: 34221
Sample Matrix: Water
Client's Job #: D.O.0006/10-350
COC #: 1733-1737
Date Sampled: 2/23/94

Sample Description:
GAFB-10-350-05-TC

Date & Time Received:
2/24/94 08:15

CHEMICAL ANALYSIS REPORT

Parameter	Results	Quant. Limit	Units	Date Analyzed	Method
Acetone	<0.010	0.010	mg/l	3/2/94	8260
Acrolein	<0.005	0.005	mg/l	3/2/94	8260
Acrylonitrile	<0.004	0.004	mg/l	3/2/94	8260
Allyl chloride	<0.003	0.003	mg/l	3/2/94	8260
Benzene	0.014	0.003	mg/l	3/2/94	8260
Bromodichloromethane	<0.003	0.003	mg/l	3/2/94	8260
Bromoform	<0.002	0.002	mg/l	3/2/94	8260
Bromomethane	<0.006	0.006	mg/l	3/2/94	8260
2-Butanone (MEK)	<0.010	0.010	mg/l	3/2/94	8260
Carbon tetrachloride	<0.003	0.003	mg/l	3/2/94	8260
Chlorobenzene	<0.004	0.004	mg/l	3/2/94	8260
Chloroethane	<0.002	0.002	mg/l	3/2/94	8260
2-Chloroethyl vinyl ether	<0.010	0.010	mg/l	3/2/94	8260
Chloroform	<0.003	0.003	mg/l	3/2/94	8260
Chloromethane	<0.005	0.005	mg/l	3/2/94	8260
Dibromochloromethane	<0.003	0.003	mg/l	3/2/94	8260
1,2-Dibromo-3-chloropropane	<0.006	0.006	mg/l	3/2/94	8260
1,2-Dibromoethane	<0.003	0.003	mg/l	3/2/94	8260
Dibromomethane	<0.002	0.002	mg/l	3/2/94	8260
1,2-Dichlorobenzene	<0.005	0.005	mg/l	3/2/94	8260
1,3-Dichlorobenzene	<0.005	0.005	mg/l	3/2/94	8260
1,4-Dichlorobenzene	<0.006	0.006	mg/l	3/2/94	8260
trans-1,4-Dichloro-2-butene	<0.004	0.004	mg/l	3/2/94	8260
Dichlorodifluoromethane	<0.003	0.003	mg/l	3/2/94	8260
1,1-Dichloroethane	<0.003	0.003	mg/l	3/2/94	8260
1,2-Dichloroethane	<0.003	0.003	mg/l	3/2/94	8260
1,1-Dichloroethene	<0.005	0.005	mg/l	3/2/94	8260
cis-1,2-Dichloroethene	<0.004	0.004	mg/l	3/2/94	8260
trans-1,2-Dichloroethene	<0.004	0.004	mg/l	3/2/94	8260
1,2-Dichloropropane	<0.002	0.002	mg/l	3/2/94	8260
cis-1,3-Dichloropropene	<0.002	0.002	mg/l	3/2/94	8260
trans-1,3-Dichloropropene	<0.003	0.003	mg/l	3/2/94	8260
Diethyl ether	<0.005	0.005	mg/l	3/2/94	8260
Ethylbenzene	<0.005	0.005	mg/l	3/2/94	8260
Ethylmethacrylate	<0.005	0.005	mg/l	3/2/94	8260
2-Hexanone	<0.006	0.006	mg/l	3/2/94	8260
Iodomethane	<0.005	0.005	mg/l	3/2/94	8260
Methacrylonitrile	<0.005	0.005	mg/l	3/2/94	8260
Methylene chloride	<0.004	0.004	mg/l	3/2/94	8260
Methylmethacrylate	<0.004	0.004	mg/l	3/2/94	8260
4-Methyl-2-pentanone (MIBK)	<0.010	0.010	mg/l	3/2/94	8260
Propionitrile	<0.010	0.010	mg/l	3/2/94	8260
Styrene	<0.004	0.004	mg/l	3/2/94	8260
1,1,1,2-Tetrachloroethane	<0.005	0.005	mg/l	3/2/94	8260

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Client:
Perry Williams, Inc.
P. O. Box 30206
Amarillo, TX 79120

Report Date: 3/3/94
Chemron Sample #: 34221
Sample Matrix: Water
Client's Job #: D.O.0006/10-350
COC #: 1733-1737
Date Sampled: 2/23/94

Sample Description:
GAFB-10-350-05-TC

Date & Time Received:
2/24/94 08:15

CHEMICAL ANALYSIS REPORT

Parameter	Results	Quant. Limit	Units	Date Analyzed	Method
1,1,2,2-Tetrachloroethane	<0.003	0.003	mg/l	3/2/94	8260
Tetrachloroethene	<0.005	0.005	mg/l	3/2/94	8260
Toluene	<0.003	0.003	mg/l	3/2/94	8260
1,1,1-Trichloroethane	<0.005	0.005	mg/l	3/2/94	8260
1,1,2-Trichloroethane	<0.003	0.003	mg/l	3/2/94	8260
Trichloroethene	<0.002	0.002	mg/l	3/2/94	8260
Trichlorofluoromethane	<0.005	0.005	mg/l	3/2/94	8260
1,2,3-Trichloropropane	<0.003	0.003	mg/l	3/2/94	8260
m,p-Xylene	0.006	0.005	mg/l	3/2/94	8260
o-Xylene	<0.004	0.004	mg/l	3/2/94	8260
Vinyl Chloride	<0.002	0.002	mg/l	3/2/94	8260

Approved by:

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10526 Gulfdale • San Antonio, Texas 78216-3601 • (210) 340-8121

Client:
Perry Williams, Inc.
P. O. Box 30206
Amarillo, TX 79120

Report Date: 3/4/94
Chemron Sample #: 34222
Sample Matrix: Water
Client's Job #: D.O.0006/10-350
COC #: 1733-1737
Date Sampled: 2/23/94

Sample Description:
GAFB-10-350-06-TC

Date & Time Received:
2/24/94 08:15

CHEMICAL ANALYSIS REPORT

Parameter	Results	Quant. Limit	Units	Date Analyzed	Method
Acetone	<0.010	0.010	mg/l	3/3/94	8260
Acrolein	<0.005	0.005	mg/l	3/3/94	8260
Acrylonitrile	<0.004	0.004	mg/l	3/3/94	8260
Allyl chloride	<0.003	0.003	mg/l	3/3/94	8260
Benzene	0.043	0.003	mg/l	3/3/94	8260
Bromodichloromethane	<0.003	0.003	mg/l	3/3/94	8260
Bromoform	<0.002	0.002	mg/l	3/3/94	8260
Bromomethane	<0.006	0.006	mg/l	3/3/94	8260
2-Butanone (MEK)	<0.010	0.010	mg/l	3/3/94	8260
Carbon tetrachloride	<0.003	0.003	mg/l	3/3/94	8260
Chlorobenzene	<0.004	0.004	mg/l	3/3/94	8260
Chloroethane	<0.002	0.002	mg/l	3/3/94	8260
2-Chloroethyl vinyl ether	<0.010	0.010	mg/l	3/3/94	8260
Chloroform	<0.003	0.003	mg/l	3/3/94	8260
Chloromethane	<0.005	0.005	mg/l	3/3/94	8260
Dibromochloromethane	<0.003	0.003	mg/l	3/3/94	8260
1,2-Dibromo-3-chloropropane	<0.006	0.006	mg/l	3/3/94	8260
1,2-Dibromoethane	<0.003	0.003	mg/l	3/3/94	8260
Dibromomethane	<0.002	0.002	mg/l	3/3/94	8260
1,2-Dichlorobenzene	<0.005	0.005	mg/l	3/3/94	8260
1,3-Dichlorobenzene	<0.005	0.005	mg/l	3/3/94	8260
1,4-Dichlorobenzene	<0.006	0.006	mg/l	3/3/94	8260
trans-1,4-Dichloro-2-butene	<0.004	0.004	mg/l	3/3/94	8260
Dichlorodifluoromethane	<0.003	0.003	mg/l	3/3/94	8260
1,1-Dichloroethane	<0.003	0.003	mg/l	3/3/94	8260
1,2-Dichloroethane	<0.003	0.003	mg/l	3/3/94	8260
1,1-Dichloroethene	<0.005	0.005	mg/l	3/3/94	8260
cis-1,2-Dichloroethene	<0.004	0.004	mg/l	3/3/94	8260
trans-1,2-Dichloroethene	<0.004	0.004	mg/l	3/3/94	8260
1,2-Dichloropropane	<0.002	0.002	mg/l	3/3/94	8260
cis-1,3-Dichloropropene	<0.002	0.002	mg/l	3/3/94	8260
trans-1,3-Dichloropropene	<0.003	0.003	mg/l	3/3/94	8260
Diethyl ether	<0.005	0.005	mg/l	3/3/94	8260
Ethylbenzene	<0.005	0.005	mg/l	3/3/94	8260
Ethylmethacrylate	<0.005	0.005	mg/l	3/3/94	8260
2-Hexanone	<0.006	0.006	mg/l	3/3/94	8260
Iodomethane	<0.005	0.005	mg/l	3/3/94	8260
Methacrylonitrile	<0.005	0.005	mg/l	3/3/94	8260
Methylene chloride	<0.004	0.004	mg/l	3/3/94	8260
Methylmethacrylate	<0.004	0.004	mg/l	3/3/94	8260
4-Methyl-2-pentanone (MIBK)	<0.010	0.010	mg/l	3/3/94	8260
Propionitrile	<0.010	0.010	mg/l	3/3/94	8260
Styrene	<0.004	0.004	mg/l	3/3/94	8260
1,1,1,2-Tetrachloroethane	<0.005	0.005	mg/l	3/3/94	8260

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Client:
Perry Williams, Inc.
P. O. Box 30206
Amarillo, TX 79120

Report Date: 3/4/94
Chemron Sample #: 34222
Sample Matrix: Water
Client's Job #: D.O.0006/10-350
COC #: 1733-1737
Date Sampled: 2/23/94

Sample Description:
GAFB-10-350-06-TC

Date & Time Received:
2/24/94 08:15

CHEMICAL ANALYSIS REPORT

Parameter	Results	Quant. Limit	Units	Date Analyzed	Method
1,1,2,2-Tetrachloroethane	<0.003	0.003	mg/l	3/3/94	8260
Tetrachloroethene	<0.005	0.005	mg/l	3/3/94	8260
Toluene	<0.003	0.003	mg/l	3/3/94	8260
1,1,1-Trichloroethane	<0.005	0.005	mg/l	3/3/94	8260
1,1,2-Trichloroethane	<0.003	0.003	mg/l	3/3/94	8260
Trichloroethene	<0.002	0.002	mg/l	3/3/94	8260
Trichlorofluoromethane	<0.005	0.005	mg/l	3/3/94	8260
1,2,3-Trichloropropane	<0.003	0.003	mg/l	3/3/94	8260
m,p-Xylene	<0.005	0.005	mg/l	3/3/94	8260
o-Xylene	<0.004	0.004	mg/l	3/3/94	8260
Vinyl Chloride	<0.002	0.002	mg/l	3/3/94	8260

Approved by: _____

All test method numbers are references to U.S. Environmental Protection Agency methods unless otherwise noted. If an analytical value is shown with the less than sign ("<"), this indicates that the parameter was not detected. The corresponding number then represents the nominal practical quantitation limit for the analytical procedure employed.

CHEMRON
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10526 Gulfdale • San Antonio, Texas 78216-3601 • (210) 340-8121

Client:
Perry Williams, Inc.
P. O. Box 30206
Amarillo, TX 79120

Report Date: 3/3/94
Chemron Sample #: 34223
Sample Matrix: Water
Client's Job #: D.O.0006/10-350
COC #: 1733-1737
Date Sampled: 2/23/94

Sample Description:
GAFB-10-350-07-TC

Date & Time Received:
2/24/94 08:15

CHEMICAL ANALYSIS REPORT

Parameter	Results	Quant. Limit	Units	Date Analyzed	Method
Acetone	<0.010	0.010	mg/l	3/2/94	8260
Acrolein	<0.005	0.005	mg/l	3/2/94	8260
Acrylonitrile	<0.004	0.004	mg/l	3/2/94	8260
Allyl chloride	<0.003	0.003	mg/l	3/2/94	8260
Benzene	0.008	0.003	mg/l	3/2/94	8260
Bromodichloromethane	<0.003	0.003	mg/l	3/2/94	8260
Bromoform	<0.002	0.002	mg/l	3/2/94	8260
Bromomethane	<0.006	0.006	mg/l	3/2/94	8260
2-Butanone (MEK)	<0.010	0.010	mg/l	3/2/94	8260
Carbon tetrachloride	<0.003	0.003	mg/l	3/2/94	8260
Chlorobenzene	<0.004	0.004	mg/l	3/2/94	8260
Chloroethane	<0.002	0.002	mg/l	3/2/94	8260
2-Chloroethyl vinyl ether	<0.010	0.010	mg/l	3/2/94	8260
Chloroform	<0.003	0.003	mg/l	3/2/94	8260
Chloromethane	<0.005	0.005	mg/l	3/2/94	8260
Dibromochloromethane	<0.003	0.003	mg/l	3/2/94	8260
1,2-Dibromo-3-chloropropane	<0.006	0.006	mg/l	3/2/94	8260
1,2-Dibromoethane	<0.003	0.003	mg/l	3/2/94	8260
Dibromomethane	<0.002	0.002	mg/l	3/2/94	8260
1,2-Dichlorobenzene	<0.005	0.005	mg/l	3/2/94	8260
1,3-Dichlorobenzene	<0.005	0.005	mg/l	3/2/94	8260
1,4-Dichlorobenzene	<0.006	0.006	mg/l	3/2/94	8260
trans-1,4-Dichloro-2-butene	<0.004	0.004	mg/l	3/2/94	8260
Dichlorodifluoromethane	<0.003	0.003	mg/l	3/2/94	8260
1,1-Dichloroethane	<0.003	0.003	mg/l	3/2/94	8260
1,2-Dichloroethane	<0.003	0.003	mg/l	3/2/94	8260
1,1-Dichloroethene	<0.005	0.005	mg/l	3/2/94	8260
cis-1,2-Dichloroethene	<0.004	0.004	mg/l	3/2/94	8260
trans-1,2-Dichloroethene	<0.004	0.004	mg/l	3/2/94	8260
1,2-Dichloropropane	<0.002	0.002	mg/l	3/2/94	8260
cis-1,3-Dichloropropene	<0.002	0.002	mg/l	3/2/94	8260
trans-1,3-Dichloropropene	<0.003	0.003	mg/l	3/2/94	8260
Diethyl ether	<0.005	0.005	mg/l	3/2/94	8260
Ethylbenzene	<0.005	0.005	mg/l	3/2/94	8260
Ethylmethacrylate	<0.005	0.005	mg/l	3/2/94	8260
2-Hexanone	<0.006	0.006	mg/l	3/2/94	8260
Iodomethane	<0.005	0.005	mg/l	3/2/94	8260
Methacrylonitrile	<0.005	0.005	mg/l	3/2/94	8260
Methylene chloride	<0.004	0.004	mg/l	3/2/94	8260
Methylmethacrylate	<0.004	0.004	mg/l	3/2/94	8260
4-Methyl-2-pentanone (MIBK)	<0.010	0.010	mg/l	3/2/94	8260
Propionitrile	<0.010	0.010	mg/l	3/2/94	8260
Styrene	<0.004	0.004	mg/l	3/2/94	8260
1,1,1,2-Tetrachloroethane	<0.005	0.005	mg/l	3/2/94	8260

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Client:
Perry Williams, Inc.
P. O. Box 30206
Amarillo, TX 79120

Report Date: 3/3/94
Chemron Sample #: 34223
Sample Matrix: Water
Client's Job #: D.O.0006/10-350
COC #: 1733-1737
Date Sampled: 2/23/94

Sample Description:
GAFB-10-350-07-TC

Date & Time Received:
2/24/94 08:15

CHEMICAL ANALYSIS REPORT

Parameter	Results	Quant. Limit	Units	Date Analyzed	Method
1,1,2,2-Tetrachloroethane	<0.003	0.003	mg/l	3/2/94	8260
Tetrachloroethene	<0.005	0.005	mg/l	3/2/94	8260
Toluene	<0.003	0.003	mg/l	3/2/94	8260
1,1,1-Trichloroethane	<0.005	0.005	mg/l	3/2/94	8260
1,1,2-Trichloroethane	<0.003	0.003	mg/l	3/2/94	8260
Trichloroethene	<0.002	0.002	mg/l	3/2/94	8260
Trichlorofluoromethane	<0.005	0.005	mg/l	3/2/94	8260
1,2,3-Trichloropropane	<0.003	0.003	mg/l	3/2/94	8260
m,p-Xylene	<0.005	0.005	mg/l	3/2/94	8260
o-Xylene	<0.004	0.004	mg/l	3/2/94	8260
Vinyl Chloride	<0.002	0.002	mg/l	3/2/94	8260

Approved by:

All test method numbers are references to U.S. Environmental Protection Agency methods unless otherwise noted. If an analytical value is shown with the less than sign ("<"), this indicates that the parameter was not detected. The corresponding number then represents the nominal practical quantitation limit for the analytical procedure employed.

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Client: Perry Williams, Inc.
2700 S. Wilson
Amarillo, Texas 79103

Report Date: 03/04/94
Chemron Sample #: 34220
Sample Matrix: Water

Sample Description:
Project No. D.O. #0006
Project Name/Location: Gary AFB/San Marcos Bldg 10-350
Client Sample ID #: GAFB.10.350.04.TC

SEMI-VOLATILES ANALYSIS REPORT

ANALYTE	MDL	Units	RESULTS	Date Analyzed	Test Method
Acenaphthene	10	UG/L	ND	03/02/94	8270
Acenaphthylene	10	UG/L	ND	03/02/94	8270
Acetophenone	10	UG/L	ND	03/02/94	8270
Aniline	10	UG/L	ND	03/02/94	8270
Anthracene	10	UG/L	ND	03/02/94	8270
4-Aminobiphenyl	10	UG/L	ND	03/02/94	8270
Benzidine	50	UG/L	ND	03/02/94	8270
Benzo(a)anthracene	10	UG/L	ND	03/02/94	8270
Benzo(b)fluoranthene	10	UG/L	ND	03/02/94	8270
Benzo(k)fluoranthene	10	UG/L	ND	03/02/94	8270
Benzo(g,h,i)perylene	10	UG/L	ND	03/02/94	8270
Benzo(a)pyrene	10	UG/L	ND	03/02/94	8270
Benzoic Acid	50	UG/L	ND	03/02/94	8270
Benzyl alcohol	20	UG/L	ND	03/02/94	8270
Bis(2-chloroethoxy)methane	10	UG/L	ND	03/02/94	8270
Bis(2-chloroethyl)ether	10	UG/L	ND	03/02/94	8270
Bis(2-chloroisopropyl)ether	10	UG/L	ND	03/02/94	8270
Bis(2-ethylhexyl)phthalate	10	UG/L	ND	03/02/94	8270
4-Bromophenylphenyl ether	10	UG/L	ND	03/02/94	8270
Butylbenzyl phthalate	10	UG/L	ND	03/02/94	8270
4-Chloroaniline	20	UG/L	ND	03/02/94	8270
1-Chloronaphthalene	10	UG/L	ND	03/02/94	8270
2-Chloronaphthalene	10	UG/L	ND	03/02/94	8270
4-Chloro-3-methylphenol	20	UG/L	ND	03/02/94	8270
2-Chloropenol	10	UG/L	ND	03/02/94	8270
4-Chlorophenylphenyl ether	10	UG/L	ND	03/02/94	8270
Chrysene	10	UG/L	ND	03/02/94	8270
Dibenz(a,h)anthracene	10	UG/L	ND	03/02/94	8270
Dibenzofuran	10	UG/L	ND	03/02/94	8270

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Chemron Sample #: 34220

SEMI-VOLATILES ANALYSIS REPORT

ANALYTE	MDL	Units	RESULTS	Date Analyzed	Test Method
1,3-Dichlorobenzene	10	UG/L	ND	03/02/94	8270
1,4-Dichlorobenzene	10	UG/L	ND	03/02/94	8270
1,2-Dichlorobenzene	10	UG/L	ND	03/02/94	8270
3,3'-Dichlorobenzidine	20	UG/L	ND	03/02/94	8270
2,4-Dichlorophenol	10	UG/L	ND	03/02/94	8270
2-6-Dichlorophenol	10	UG/L	ND	03/02/94	8270
Diethylphthalate	10	UG/L	ND	03/02/94	8270
a,a-Dimethylphenethylamine	10	UG/L	ND	03/02/94	8270
2,4-Dimethylphenol	10	UG/L	ND	03/02/94	8270
Dimethylphthalate	10	UG/L	ND	03/02/94	8270
Di-n-butylphthalate	10	UG/L	ND	03/02/94	8270
4,6-Dinitro-2-methylphenol	50	UG/L	ND	03/02/94	8270
2,4-Dinitrophenol	50	UG/L	ND	03/02/94	8270
2,4-Dinitrotoluene	10	UG/L	ND	03/02/94	8270
2,6-Dinitrotoluene	10	UG/L	ND	03/02/94	8270
Di-n-octylphthalate	10	UG/L	ND	03/02/94	8270
1,2-Diphenylhydrazine	50	UG/L	ND	03/02/94	8270
Fluoranthene	10	UG/L	ND	03/02/94	8270
Fluorene	10	UG/L	ND	03/02/94	8270
Hexachlorobenzene	10	UG/L	ND	03/02/94	8270
Hexachlorobutadiene	10	UG/L	ND	03/02/94	8270
Hexachlorocyclopentadiene	10	UG/L	ND	03/02/94	8270
Hexachloroethane	10	UG/L	ND	03/02/94	8270
Indeno(1,2,3-cd)pyrene	10	UG/L	ND	03/02/94	8270
Isophorone	10	UG/L	ND	03/02/94	8270
3-Methylcholanthrene	10	UG/L	ND	03/02/94	8270
2-Methylnaphthalene	10	UG/L	ND	03/02/94	8270
2-Methylphenol	10	UG/L	ND	03/02/94	8270
4-Methylphenol *	10	UG/L	ND	03/02/94	8270
Naphthalene	10	UG/L	ND	03/02/94	8270
1-Naphthylamine	10	UG/L	ND	03/02/94	8270
2-Naphthylamine	10	UG/L	ND	03/02/94	8270
2-Nitroaniline	10	UG/L	ND	03/02/94	8270
3-Nitroaniline	10	UG/L	ND	03/02/94	8270
4-Nitroaniline	10	UG/L	ND	03/02/94	8270
Nitrobenzene	10	UG/L	ND	03/02/94	8270
2-Nitrophenol	10	UG/L	ND	03/02/94	8270
4-Nitrophenol	50	UG/L	ND	03/02/94	8270

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Chemron Sample #: 34220

SEMI-VOLATILES ANALYSIS REPORT

ANALYTE	MDL	Units	RESULTS	Date Analyzed	Test Method
N-Nitroso-di-n-butylamine	10	UG/L	ND	03/02/94	8270
N-Nitrosodimethylamine	10	UG/L	ND	03/02/94	8270
N-Nitrosodi-n-phenylamine **	10	UG/L	ND	03/02/94	8270
N-Nitroso-di-n-propylamine	10	UG/L	ND	03/02/94	8270
Pentachlorobenzene	10	UG/L	ND	03/02/94	8270
Pentachloronitrobenzene	10	UG/L	ND	03/02/94	8270
Pentachlorophenol	50	UG/L	ND	03/02/94	8270
Phenacetin	10	UG/L	ND	03/02/94	8270
Phenanthrene	10	UG/L	ND	03/02/94	8270
Phenol	10	UG/L	ND	03/02/94	8270
Pyrene	10	UG/L	ND	03/02/94	8270
Pyridine	10	UG/L	ND	03/02/94	8270
1,2,4,5-Tetrachlorobenzene	10	UG/L	ND	03/02/94	8270
2,3,4,6-Tetrachlorophenol	10	UG/L	ND	03/02/94	8270
1,2,4-Trichlorobenzene	10	UG/L	ND	03/02/94	8270
2,4,5-Trichlorophenol	10	UG/L	ND	03/02/94	8270
2,4,6-Trichlorophenol	10	UG/L	ND	03/02/94	8270

ND - not detected
* Co-elutes with 3-Methylphenol
** Inseparable from Diphenylamine

Approved By: _____

All test method numbers are references to US Environmental Protection Agency methods unless otherwise noted. MDLs shown represent the minimum detection limit for the analytical procedure used based on the amount of sample analyzed.

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Client: Perry Williams, Inc.
2700 S. Wilson
Amarillo, Texas 79103

Report Date: 03/04/94
Chemron Sample #: 34221
Sample Matrix: Water

Sample Description:
Project No. D.O. #0006
Project Name/Location: Gary AFB/San Marcos Bldg 10-350
Client Sample ID #: GAFB.10.350.05.TC

SEMI-VOLATILES ANALYSIS REPORT

ANALYTE	MDL	Units	RESULTS	Date Analyzed	Test Method
Acenaphthene	10	UG/L	ND	03/02/94	8270
Acenaphthylene	10	UG/L	ND	03/02/94	8270
Acetophenone	10	UG/L	ND	03/02/94	8270
Aniline	10	UG/L	ND	03/02/94	8270
Anthracene	10	UG/L	ND	03/02/94	8270
4-Aminobiphenyl	10	UG/L	ND	03/02/94	8270
Benzidine	50	UG/L	ND	03/02/94	8270
Benzo(a)anthracene	10	UG/L	ND	03/02/94	8270
Benzo(b)fluoranthene	10	UG/L	ND	03/02/94	8270
Benzo(k)fluoranthene	10	UG/L	ND	03/02/94	8270
Benzo(g,h,i)perylene	10	UG/L	ND	03/02/94	8270
Benzo(a)pyrene	10	UG/L	ND	03/02/94	8270
Benzoic Acid	50	UG/L	ND	03/02/94	8270
Benzyl alcohol	20	UG/L	ND	03/02/94	8270
Bis(2-chloroethoxy)methane	10	UG/L	ND	03/02/94	8270
Bis(2-chloroethyl)ether	10	UG/L	ND	03/02/94	8270
Bis(2-chloroisopropyl)ether	10	UG/L	ND	03/02/94	8270
Bis(2-ethylhexyl)phthalate	10	UG/L	ND	03/02/94	8270
4-Bromophenylphenyl ether	10	UG/L	ND	03/02/94	8270
Butylbenzyl phthalate	10	UG/L	ND	03/02/94	8270
4-Chloroaniline	20	UG/L	ND	03/02/94	8270
1-Chloronaphthalene	10	UG/L	ND	03/02/94	8270
2-Chloronaphthalene	10	UG/L	ND	03/02/94	8270
4-Chloro-3-methylphenol	20	UG/L	ND	03/02/94	8270
2-Chloropenol	10	UG/L	ND	03/02/94	8270
4-Chlorophenylphenyl ether	10	UG/L	ND	03/02/94	8270
Chrysene	10	UG/L	ND	03/02/94	8270
Dibenz(a,h)anthracene	10	UG/L	ND	03/02/94	8270
Dibenzofuran	10	UG/L	ND	03/02/94	8270

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Chemron Sample #: 34221

SEMI-VOLATILES ANALYSIS REPORT

ANALYTE	MDL	Units	RESULTS	Date Analyzed	Test Method
1,3-Dichlorobenzene	10	UG/L	ND	03/02/94	8270
1,4-Dichlorobenzene	10	UG/L	ND	03/02/94	8270
1,2-Dichlorobenzene	10	UG/L	ND	03/02/94	8270
3,3'-Dichlorobenzidine	20	UG/L	ND	03/02/94	8270
2,4-Dichlorophenol	10	UG/L	ND	03/02/94	8270
2-6-Dichlorophenol	10	UG/L	ND	03/02/94	8270
Diethylphthalate	10	UG/L	ND	03/02/94	8270
a,a-Dimethylphenethylamine	10	UG/L	ND	03/02/94	8270
2,4-Dimethylphenol	10	UG/L	ND	03/02/94	8270
Dimethylphthalate	10	UG/L	ND	03/02/94	8270
Di-n-butylphthalate	10	UG/L	ND	03/02/94	8270
4,6-Dinitro-2-methylphenol	50	UG/L	ND	03/02/94	8270
2,4-Dinitrophenol	50	UG/L	ND	03/02/94	8270
2,4-Dinitrotoluene	10	UG/L	ND	03/02/94	8270
2,6-Dinitrotoluene	10	UG/L	ND	03/02/94	8270
Di-n-octylphthalate	10	UG/L	ND	03/02/94	8270
1,2-Diphenylhydrazine	50	UG/L	ND	03/02/94	8270
Fluoranthene	10	UG/L	ND	03/02/94	8270
Fluorene	10	UG/L	ND	03/02/94	8270
Hexachlorobenzene	10	UG/L	ND	03/02/94	8270
Hexachlorobutadiene	10	UG/L	ND	03/02/94	8270
Hexachlorocyclopentadiene	10	UG/L	ND	03/02/94	8270
Hexachloroethane	10	UG/L	ND	03/02/94	8270
Indeno(1,2,3-cd)pyrene	10	UG/L	ND	03/02/94	8270
Isophorone	10	UG/L	ND	03/02/94	8270
3-Methylcholanthrene	10	UG/L	ND	03/02/94	8270
2-Methylnaphthalene	10	UG/L	ND	03/02/94	8270
2-Methylphenol	10	UG/L	ND	03/02/94	8270
4-Methylphenol *	10	UG/L	ND	03/02/94	8270
Naphthalene	10	UG/L	ND	03/02/94	8270
1-Naphthylamine	10	UG/L	ND	03/02/94	8270
2-Naphthylamine	10	UG/L	ND	03/02/94	8270
2-Nitroaniline	10	UG/L	ND	03/02/94	8270
3-Nitroaniline	10	UG/L	ND	03/02/94	8270
4-Nitroaniline	10	UG/L	ND	03/02/94	8270
Nitrobenzene	10	UG/L	ND	03/02/94	8270
2-Nitrophenol	10	UG/L	ND	03/02/94	8270
4-Nitrophenol	50	UG/L	ND	03/02/94	8270

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Chemron Sample #: 34221

SEMI-VOLATILES ANALYSIS REPORT

ANALYTE	MDL	Units	RESULTS	Date Analyzed	Test Method
N-Nitroso-di-n-butylamine	10	UG/L	ND	03/02/94	8270
N-Nitrosodimethylamine	10	UG/L	ND	03/02/94	8270
N-Nitrosodi-n-phenylamine **	10	UG/L	ND	03/02/94	8270
N-Nitroso-di-n-propylamine	10	UG/L	ND	03/02/94	8270
Pentachlorobenzene	10	UG/L	ND	03/02/94	8270
Pentachloronitrobenzene	10	UG/L	ND	03/02/94	8270
Pentachlorophenol	50	UG/L	ND	03/02/94	8270
Phenacetin	10	UG/L	ND	03/02/94	8270
Phenanthrene	10	UG/L	ND	03/02/94	8270
Phenol	10	UG/L	ND	03/02/94	8270
Pyrene	10	UG/L	ND	03/02/94	8270
Pyridine	10	UG/L	ND	03/02/94	8270
1,2,4,5-Tetrachlorobenzene	10	UG/L	ND	03/02/94	8270
2,3,4,6-Tetrachlorophenol	10	UG/L	ND	03/02/94	8270
1,2,4-Trichlorobenzene	10	UG/L	ND	03/02/94	8270
2,4,5-Trichlorophenol	10	UG/L	ND	03/02/94	8270
2,4,6-Trichlorophenol	10	UG/L	ND	03/02/94	8270

ND - not detected
* Co-elutes with 3-Methylphenol
** Inseparable from Diphenylamine

Approved By: _____

All test method numbers are references to US Environmental Protection Agency methods unless otherwise noted. MDLs shown represent the minimum detection limit for the analytical procedure used based on the amount of sample analyzed.

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10526 Gulfdale • San Antonio, Texas 78216-3601 • (210) 340-8121

Client: Perry Williams, Inc.
2700 S. Wilson
Amarillo, Texas 79103

Report Date: 03/04/94
Chemron Sample #: 34222
Sample Matrix: Water

Sample Description:
Project No. D.O. #0006
Project Name/Location: Gary AFB/San Marcos Bldg 10-350
Client Sample ID #: GAFB.10.350.06.TC

SEMI-VOLATILES ANALYSIS REPORT

ANALYTE	MDL	Units	RESULTS	Date Analyzed	Test Method
Acenaphthene	10	UG/L	ND	03/02/94	8270
Acenaphthylene	10	UG/L	ND	03/02/94	8270
Acetophenone	10	UG/L	ND	03/02/94	8270
Aniline	10	UG/L	ND	03/02/94	8270
Anthracene	10	UG/L	ND	03/02/94	8270
4-Aminobiphenyl	10	UG/L	ND	03/02/94	8270
Benzidine	50	UG/L	ND	03/02/94	8270
Benzo(a)anthracene	10	UG/L	ND	03/02/94	8270
Benzo(b)fluoranthene	10	UG/L	ND	03/02/94	8270
Benzo(k)fluoranthene	10	UG/L	ND	03/02/94	8270
Benzo(g,h,i)perylene	10	UG/L	ND	03/02/94	8270
Benzo(a)pyrene	10	UG/L	ND	03/02/94	8270
Benzoic Acid	50	UG/L	ND	03/02/94	8270
Benzyl alcohol	20	UG/L	ND	03/02/94	8270
Bis(2-chloroethoxy)methane	10	UG/L	ND	03/02/94	8270
Bis(2-chloroethyl)ether	10	UG/L	ND	03/02/94	8270
Bis(2-chloroisopropyl)ether	10	UG/L	ND	03/02/94	8270
Bis(2-ethylhexyl)phthalate	10	UG/L	ND	03/02/94	8270
4-Bromophenylphenyl ether	10	UG/L	ND	03/02/94	8270
Butylbenzyl phthalate	10	UG/L	ND	03/02/94	8270
4-Chloroaniline	20	UG/L	ND	03/02/94	8270
1-Chloronaphthalene	10	UG/L	ND	03/02/94	8270
2-Chloronaphthalene	10	UG/L	ND	03/02/94	8270
4-Chloro-3-methylphenol	20	UG/L	ND	03/02/94	8270
2-Chloropenol	10	UG/L	ND	03/02/94	8270
4-Chlorophenylphenyl ether	10	UG/L	ND	03/02/94	8270
Chrysene	10	UG/L	ND	03/02/94	8270
Dibenz(a,h)anthracene	10	UG/L	ND	03/02/94	8270
Dibenzofuran	10	UG/L	ND	03/02/94	8270

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Chemron Sample #: 34222

SEMI-VOLATILES ANALYSIS REPORT

ANALYTE	MDL	Units	RESULTS	Date Analyzed	Test Method
1,3-Dichlorobenzene	10	UG/L	ND	03/02/94	8270
1,4-Dichlorobenzene	10	UG/L	ND	03/02/94	8270
1,2-Dichlorobenzene	10	UG/L	ND	03/02/94	8270
3,3'-Dichlorobenzidine	20	UG/L	ND	03/02/94	8270
2,4-Dichlorophenol	10	UG/L	ND	03/02/94	8270
2-6-Dichlorophenol	10	UG/L	ND	03/02/94	8270
Diethylphthalate	10	UG/L	ND	03/02/94	8270
a,a-Dimethylphenethylamine	10	UG/L	ND	03/02/94	8270
2,4-Dimethylphenol	10	UG/L	ND	03/02/94	8270
Dimethylphthalate	10	UG/L	ND	03/02/94	8270
Di-n-butylphthalate	10	UG/L	ND	03/02/94	8270
4,6-Dinitro-2-methylphenol	50	UG/L	ND	03/02/94	8270
2,4-Dinitrophenol	50	UG/L	ND	03/02/94	8270
2,4-Dinitrotoluene	10	UG/L	ND	03/02/94	8270
2,6-Dinitrotoluene	10	UG/L	ND	03/02/94	8270
Di-n-octylphthalate	10	UG/L	ND	03/02/94	8270
1,2-Diphenylhydrazine	50	UG/L	ND	03/02/94	8270
Fluoranthene	10	UG/L	ND	03/02/94	8270
Fluorene	10	UG/L	ND	03/02/94	8270
Hexachlorobenzene	10	UG/L	ND	03/02/94	8270
Hexachlorobutadiene	10	UG/L	ND	03/02/94	8270
Hexachlorocyclopentadiene	10	UG/L	ND	03/02/94	8270
Hexachloroethane	10	UG/L	ND	03/02/94	8270
Indeno(1,2,3-cd)pyrene	10	UG/L	ND	03/02/94	8270
Isophorone	10	UG/L	ND	03/02/94	8270
3-Methylcholanthrene	10	UG/L	ND	03/02/94	8270
2-Methylnaphthalene	10	UG/L	ND	03/02/94	8270
2-Methylphenol	10	UG/L	ND	03/02/94	8270
4-Methylphenol *	10	UG/L	ND	03/02/94	8270
Naphthalene	10	UG/L	ND	03/02/94	8270
1-Naphthylamine	10	UG/L	ND	03/02/94	8270
2-Naphthylamine	10	UG/L	ND	03/02/94	8270
2-Nitroaniline	10	UG/L	ND	03/02/94	8270
3-Nitroaniline	10	UG/L	ND	03/02/94	8270
4-Nitroaniline	10	UG/L	ND	03/02/94	8270
Nitrobenzene	10	UG/L	ND	03/02/94	8270
2-Nitrophenol	10	UG/L	ND	03/02/94	8270
4-Nitrophenol	50	UG/L	ND	03/02/94	8270

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Chemron Sample #: 34222

SEMI-VOLATILES ANALYSIS REPORT

ANALYTE	MDL	Units	RESULTS	Date Analyzed	Test Method
N-Nitroso-di-n-butylamine	10	UG/L	ND	03/02/94	8270
N-Nitrosodimethylamine	10	UG/L	ND	03/02/94	8270
N-Nitrosodi-n-phenylamine **	10	UG/L	ND	03/02/94	8270
N-Nitroso-di-n-propylamine	10	UG/L	ND	03/02/94	8270
Pentachlorobenzene	10	UG/L	ND	03/02/94	8270
Pentachloronitrobenzene	10	UG/L	ND	03/02/94	8270
Pentachlorophenol	50	UG/L	ND	03/02/94	8270
Phenacetin	10	UG/L	ND	03/02/94	8270
Phenanthrene	10	UG/L	ND	03/02/94	8270
Phenol	10	UG/L	ND	03/02/94	8270
Pyrene	10	UG/L	ND	03/02/94	8270
Pyridine	10	UG/L	ND	03/02/94	8270
1,2,4,5-Tetrachlorobenzene	10	UG/L	ND	03/02/94	8270
2,3,4,6-Tetrachlorophenol	10	UG/L	ND	03/02/94	8270
1,2,4-Trichlorobenzene	10	UG/L	ND	03/02/94	8270
2,4,5-Trichlorophenol	10	UG/L	ND	03/02/94	8270
2,4,6-Trichlorophenol	10	UG/L	ND	03/02/94	8270

ND - not detected
* Co-elutes with 3-Methylphenol
** Inseparable from Diphenylamine

Approved By: _____

All test method numbers are references to US Environmental Protection Agency methods unless otherwise noted. MDLs shown represent the minimum detection limit for the analytical procedure used based on the amount of sample analyzed.

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10526 Gulfdale • San Antonio, Texas 78216-3601 • (210) 340-8121

Client: Perry Williams, Inc.
2700 S. Wilson
Amarillo, Texas 79103

Report Date: 03/04/94
Chemron Sample #: 34223
Sample Matrix: Water

Sample Description:
Project No. D.O. #0006
Project Name/Location: Gary AFB/San Marcos Bldg 10-350
Client Sample ID #: GAFB.10.350.07.TC

SEMI-VOLATILES ANALYSIS REPORT

ANALYTE	MDL	Units	RESULTS	Date Analyzed	Test Method
Acenaphthene	10	UG/L	ND	03/02/94	8270
Acenaphthylene	10	UG/L	ND	03/02/94	8270
Acetophenone	10	UG/L	ND	03/02/94	8270
Aniline	10	UG/L	ND	03/02/94	8270
Anthracene	10	UG/L	ND	03/02/94	8270
4-Aminobiphenyl	10	UG/L	ND	03/02/94	8270
Benzidine	50	UG/L	ND	03/02/94	8270
Benzo(a)anthracene	10	UG/L	ND	03/02/94	8270
Benzo(b)fluoranthene	10	UG/L	ND	03/02/94	8270
Benzo(k)fluoranthene	10	UG/L	ND	03/02/94	8270
Benzo(g,h,i)perylene	10	UG/L	ND	03/02/94	8270
Benzo(a)pyrene	10	UG/L	ND	03/02/94	8270
Benzoic Acid	50	UG/L	ND	03/02/94	8270
Benzyl alcohol	20	UG/L	ND	03/02/94	8270
Bis(2-chloroethoxy)methane	10	UG/L	ND	03/02/94	8270
Bis(2-chloroethyl)ether	10	UG/L	ND	03/02/94	8270
Bis(2-chloroisopropyl)ether	10	UG/L	ND	03/02/94	8270
Bis(2-ethylhexyl)phthalate	10	UG/L	ND	03/02/94	8270
4-Bromophenylphenyl ether	10	UG/L	ND	03/02/94	8270
Butylbenzyl phthalate	10	UG/L	ND	03/02/94	8270
4-Chloroaniline	20	UG/L	ND	03/02/94	8270
1-Chloronaphthalene	10	UG/L	ND	03/02/94	8270
2-Chloronaphthalene	10	UG/L	ND	03/02/94	8270
4-Chloro-3-methylphenol	20	UG/L	ND	03/02/94	8270
2-Chloropenol	10	UG/L	ND	03/02/94	8270
4-Chlorophenylphenyl ether	10	UG/L	ND	03/02/94	8270
Chrysene	10	UG/L	ND	03/02/94	8270
Dibenz(a,h)anthracene	10	UG/L	ND	03/02/94	8270
Dibenzofuran	10	UG/L	ND	03/02/94	8270

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Chemron Sample #: 34223

SEMI-VOLATILES ANALYSIS REPORT

ANALYTE	MDL	Units	RESULTS	Date Analyzed	Test Method
1,3-Dichlorobenzene	10	UG/L	ND	03/02/94	8270
1,4-Dichlorobenzene	10	UG/L	ND	03/02/94	8270
1,2-Dichlorobenzene	10	UG/L	ND	03/02/94	8270
3,3'-Dichlorobenzidine	20	UG/L	ND	03/02/94	8270
2,4-Dichlorophenol	10	UG/L	ND	03/02/94	8270
2-6-Dichlorophenol	10	UG/L	ND	03/02/94	8270
Diethylphthalate	10	UG/L	ND	03/02/94	8270
a,a-Dimethylphenethylamine	10	UG/L	ND	03/02/94	8270
2,4-Dimethylphenol	10	UG/L	ND	03/02/94	8270
Dimethylphthalate	10	UG/L	ND	03/02/94	8270
Di-n-butylphthalate	10	UG/L	ND	03/02/94	8270
4,6-Dinitro-2-methylphenol	50	UG/L	ND	03/02/94	8270
2,4-Dinitrophenol	50	UG/L	ND	03/02/94	8270
2,4-Dinitrotoluene	10	UG/L	ND	03/02/94	8270
2,6-Dinitrotoluene	10	UG/L	ND	03/02/94	8270
Di-n-octylphthalate	10	UG/L	ND	03/02/94	8270
1,2-Diphenylhydrazine	50	UG/L	ND	03/02/94	8270
Fluoranthene	10	UG/L	ND	03/02/94	8270
Fluorene	10	UG/L	ND	03/02/94	8270
Hexachlorobenzene	10	UG/L	ND	03/02/94	8270
Hexachlorobutadiene	10	UG/L	ND	03/02/94	8270
Hexachlorocyclopentadiene	10	UG/L	ND	03/02/94	8270
Hexachloroethane	10	UG/L	ND	03/02/94	8270
Indeno(1,2,3-cd)pyrene	10	UG/L	ND	03/02/94	8270
Isophorone	10	UG/L	ND	03/02/94	8270
3-Methylcholanthrene	10	UG/L	ND	03/02/94	8270
2-Methylnaphthalene	10	UG/L	ND	03/02/94	8270
2-Methylphenol	10	UG/L	ND	03/02/94	8270
4-Methylphenol *	10	UG/L	ND	03/02/94	8270
Naphthalene	10	UG/L	ND	03/02/94	8270
1-Naphthylamine	10	UG/L	ND	03/02/94	8270
2-Naphthylamine	10	UG/L	ND	03/02/94	8270
2-Nitroaniline	10	UG/L	ND	03/02/94	8270
3-Nitroaniline	10	UG/L	ND	03/02/94	8270
4-Nitroaniline	10	UG/L	ND	03/02/94	8270
Nitrobenzene	10	UG/L	ND	03/02/94	8270
2-Nitrophenol	10	UG/L	ND	03/02/94	8270
4-Nitrophenol	50	UG/L	ND	03/02/94	8270

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10526 Gulfdale • San Antonio, Texas 78216-3601 • (210) 340-8121

Chemron Sample #: 34223

SEMI-VOLATILES ANALYSIS REPORT

ANALYTE	MDL	Units	RESULTS	Date Analyzed	Test Method
N-Nitroso-di-n-butylamine	10	UG/L	ND	03/02/94	8270
N-Nitrosodimethylamine	10	UG/L	ND	03/02/94	8270
N-Nitrosodi-n-phenylamine **	10	UG/L	ND	03/02/94	8270
N-Nitroso-di-n-propylamine	10	UG/L	ND	03/02/94	8270
Pentachlorobenzene	10	UG/L	ND	03/02/94	8270
Pentachloronitrobenzene	10	UG/L	ND	03/02/94	8270
Pentachlorophenol	50	UG/L	ND	03/02/94	8270
Phenacetin	10	UG/L	ND	03/02/94	8270
Phenanthrene	10	UG/L	ND	03/02/94	8270
Phenol	10	UG/L	ND	03/02/94	8270
Pyrene	10	UG/L	ND	03/02/94	8270
Pyridine	10	UG/L	ND	03/02/94	8270
1,2,4,5-Tetrachlorobenzene	10	UG/L	ND	03/02/94	8270
2,3,4,6-Tetrachlorophenol	10	UG/L	ND	03/02/94	8270
1,2,4-Trichlorobenzene	10	UG/L	ND	03/02/94	8270
2,4,5-Trichlorophenol	10	UG/L	ND	03/02/94	8270
2,4,6-Trichlorophenol	10	UG/L	ND	03/02/94	8270

ND - not detected
* Co-elutes with 3-Methylphenol
** Inseparable from Diphenylamine

Approved By: _____

All test method numbers are references to US Environmental Protection Agency methods unless otherwise noted. MDLs shown represent the minimum detection limit for the analytical procedure used based on the amount of sample analyzed.

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10526 Gulfdale • San Antonio, Texas 78216-3601 • (210) 340-8121

Client: Perry Williams, Inc.
P. O. Box 30206
Amarillo, TX 79120

Client's Job #: D.O.0006/10-350
Chain of Custody #:+1733-1737
Report Date: 03/07/94

QUALITY ASSURANCE REPORT

Description / Parameter	Matrix	Analysis Date	Spike Concentration	Analyzed Value	Background Value	% Recovery	Control Limits Lower	Control Limits Upper	Relative % Difference	Control Limit
MS - TRPH	Water	02/25/94	5.2	5.2	< .5	100%	75%	125%		
MSD - TRPH	Water	02/25/94				98%			2%	< 30%
MS - TRPH	Water	02/25/94	5.2	5.2	< .5	98%	75%	125%		
MSD - TRPH	Water	02/25/94				95%			3%	< 30%
MS - Aroclor 1232	Water	02/25/94	1000	938	< .5	94%	10%	215%		
MSD - Aroclor 1232	Water	02/25/94				93%			1%	< 18%
MS - Arsenic	Water	02/28/94	2	1.980	<.042	99%	75%	125%		
MSD - Arsenic	Water	02/28/94				101%			2%	< 30%
MS - Cadmium	Water	02/28/94	2	1.854	<.002	93%	75%	125%		
MSD - Cadmium	Water	02/28/94				92%			1%	< 30%
MS - Chromium	Water	02/28/94	2	2.019	<.003	101%	75%	125%		
MSD - Chromium	Water	02/28/94				98%			3%	< 30%

Concentration Units: Soil / Sediments - mg/kg and Water - ug/L

CHEMRON
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10526 Gulfdale • San Antonio, Texas 78216-3601 • (210) 340-8121

Client: Perry Williams, Inc.
P. O. Box 30206
Amarillo, TX 79120

Client's Job #: D.O.0006/10-350
Chain of Custody #:+1733-1737
Report Date: 03/07/94

QUALITY ASSURANCE REPORT

Description / Parameter	Matrix	Analysis Date	Spike Concentration	Analyzed Value	Background Value	% Recovery	Control Limits Lower	Control Limits Upper	Relative % Difference	Control Limit
MS - Lead	Water	02/28/94	2	2.090	<.021	101%	75%	125%		
MSD - Lead	Water	02/28/94				97%			7%	< 30%
MSD - Selenium	Water	02/28/94				103%			2%	< 30%
MS - Silver	Water	02/28/94	2	1.891	<.003	95%	75%	125%		
MSD - Silver	Water	02/28/94				90%			5%	< 30%
MSD - Barium	Water	02/28/94				100%			2%	< 30%

Concentration Units: Soil / Sediments - mg/kg and Water - ug/L

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VOA Stat's

10526 Gulfdale • San Antonio, Texas 78216-3601 • (210) 340-8121

File Name	Date	Surr #1 %R	Surr #2 %R	Surr #3 %R	Istd 1	Istd 2	Istd 3
03BFB02.D	3/2/94			124.40	1.51E+06	7.44E+06	2.28E+06
03VSTD02.D	3/2/94	93.05	100.41	105.66	1.28E+06	5.92E+06	1.84E+06
03VCHK02.D	3/2/94	89.78	97.64	101.64	1.37E+06	6.12E+06	1.88E+06
03BLK02.D	3/2/94	94.69	98.92	104.36	1.30E+06	5.93E+06	1.81E+06
34221.D	3/2/94	95.74	100.77	101.46	1.27E+06	5.92E+06	1.83E+06
34221PK.D	3/2/94	95.15	99.23	106.73	1.28E+06	6.06E+06	1.84E+06
34221PKD.D	3/2/94	86.90	100.63	106.50	1.32E+06	5.83E+06	1.79E+06
34222.D	3/2/94	88.94	96.90	105.48	8.16E+05	3.72E+06	1.12E+06
34223.D	3/2/94	96.22	100.07	108.09	1.26E+06	5.97E+06	1.81E+06
34224.D	3/2/94	99.24	104.29	107.69	1.19E+06	5.60E+06	1.73E+06
34226.D	3/2/94	97.41	102.68	110.14	1.23E+06	5.78E+06	1.76E+06
34302.D	3/2/94	93.45	101.07	111.29	1.32E+06	5.89E+06	1.79E+06

Mean		93.69	100.24	107.79		**Area Limits**	
Std. Dev.		3.78	2.10	6.00	L	6.42E+05	2.96E+06	9.21E+05
% Std. Dev.		4.03	2.10	5.57	H	2.57E+06	1.18E+07	3.68E+06

		Results (ppm)	TGT (ppm)	%Rec
34221	Benzene	0.060	0.064	93.8%
Water Matrix	Chlorobenzene	0.052	0.050	104.0%
Spike	1,1-Dichloroethene	0.053	0.050	106.0%
	Toluene	0.048	0.050	96.0%
	Trichloroethene	0.050	0.050	100.0%
34221	Benzene	0.056	0.064	87.5%
Water Matrix	Chlorobenzene	0.053	0.050	106.0%
Spike Dup.	1,1-Dichloroethene	0.051	0.050	102.0%
	Toluene	0.049	0.050	98.0%
	Trichloroethene	0.052	0.050	104.0%

		(ppm)	Rel. % Diff.
Dup %P	Benzene	0.060	
		0.056	6.9%
	Chlorobenzene	0.052	
		0.053	-1.9%
	1,1-Dichloroethene	0.053	
		0.051	3.8%
	Toluene	0.048	
		0.049	-2.1%
	Trichloroethene	0.050	
		0.052	-3.9%

Surrogate Recovery Limits	**Water**	**Soil**
1,2-Dichloroethane, d4	76-110	70-121
Toluene, d8	88-110	81-117
4-Bromofluorobenzene	86-115	74-121

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VOA Stat's

10526 Gulfdale • San Antonio, Texas 78216-3601 • (210) 340-8121

File Name	Date	Surr #1 %R	Surr #2 %R	Surr #3 %R	Istd 1	Istd 2	Istd 3
03BFB03.D	3/3/94			121.60	1.56E+06	7.28E+06	2.22E+06
03VSTD03.D	3/3/94	96.40	102.39	108.14	1.25E+06	5.85E+06	1.78E+06
03BLK03.D	3/3/94	92.81	101.26	108.99	1.33E+06	6.02E+06	1.83E+06
34222.D	3/3/94	90.44	100.76	109.12	1.34E+06	6.12E+06	1.84E+06
34222PK.D	3/3/94	91.74	102.50	113.38	1.33E+06	6.09E+06	1.80E+06
34222PKD.D	3/3/94	87.77	99.69	109.24	1.32E+06	6.00E+06	1.76E+06
03VCHK03.D	3/3/94	86.54	100.06	104.26	1.43E+06	6.34E+06	1.77E+06
34223.D	3/3/94	88.00	99.95	106.36	1.13E+06	5.35E+06	1.47E+06
34225.D	3/3/94	91.57	101.85	109.71	1.28E+06	6.05E+06	1.83E+06
34227.D	3/3/94	96.50	104.72	109.24	9.84E+05	4.53E+06	1.39E+06
34228.D	3/3/94	91.46	100.38	110.67	1.30E+06	6.06E+06	1.74E+06
34229.D	3/3/94	95.24	102.12	112.76	1.25E+06	5.95E+06	1.75E+06
34230.D	3/3/94	91.39	100.50	110.52	1.29E+06	5.97E+06	1.74E+06
34231.D	3/3/94	89.34	101.41	109.20	1.32E+06	5.85E+06	1.73E+06

Mean		91.48	101.35	110.23		Area Limits	
Std. Dev.		3.18	1.38	3.99	L	6.27E+05	2.92E+06	8.91E+05
% Std. Dev.		3.48	1.37	3.62	H	2.51E+06	1.17E+07	3.56E+06

		Results (ppm)	TGT (ppm)	%Rec
34222	Benzene	0.087	0.093	93.5%
Water Matrix	Chlorobenzene	0.054	0.050	108.0%
Spike	1,1-Dichloroethene	0.046	0.050	92.0%
	Toluene	0.049	0.050	98.0%
	Trichloroethene	0.052	0.050	104.0%
34222	Benzene	0.083	0.093	89.2%
Water Matrix	Chlorobenzene	0.054	0.050	108.0%
Spike Dup.	1,1-Dichloroethene	0.051	0.050	102.0%
	Toluene	0.049	0.050	98.0%
	Trichloroethene	0.051	0.050	102.0%

		(ppm)	Rel. % Diff.
Dup %P	Benzene	0.087	
		0.083	4.7%
	Chlorobenzene	0.054	
		0.054	0.0%
	1,1-Dichloroethene	0.046	
		0.051	-10.3%
	Toluene	0.049	
		0.049	0.0%
	Trichloroethene	0.052	
		0.051	1.9%

Surrogate Recovery Limits	Water	Soil
1,2-Dichloroethane, d4	76-110	70-121
Toluene, d8	88-110	81-117
4-Bromofluorobenzene	86-115	74-121

COC #: 1736

3874
4 of 5

CHEMRON INCORPORATED
10526 Gulfdale • San Antonio, Texas 78216
(210) 340-8121 (800) 572-6955

Project Manager: Perry Williams Inc	Phone #: 806-373-5820
Address: 2700 S. Wilson Amarillo TX.	FAX #: 806-371-0340
Project Number: Contract # DACA63-92-D-0047 DO 0007	Project Name: Gary AFB San Marcos
Project Location: BLDG 10-350	Sampler Signature: Walter L. Carlock

CHAIN OF CUSTODY RECORD

ID # LAB USE ONLY	Sampling Date	Sampling Time	Matrix [s,w,f]	Composite	Grab	Boring	FIELD ID #	FIELD DESCRIPTION	No. of Containers	ANALYSIS BTEX	TRPH	VOA	SVOA	PCB	BRCRA metals	REMARKS (Preservation, Size/Amount, Etc.)	
34220	2/23/94	1430	W	✓				GAFB·10·350·04·TC	2			✓				HCl	40 ml VOA's
								GAFB·10·350·04·TC	1		✓					HCl	1 Liter Amber
								GAFB·10·350·04·TC	1				✓				1 Liter Amber
								GAFB·10·350·04·TC	1					✓			1 Liter Amber
								GAFB·10·350·04·TC	1						✓	HNO_3	250 ml Plast.
34221		1450						GAFB·10·350·05·TC	2			✓				HCl	40 ml VOA's
								GAFB·10·350·05·TC	1		✓					HCl	1 Liter Amber
								GAFB·10·350·05·TC	1				✓				1 Liter Amber
								GAFB·10·350·05·TC	1					✓			1 Liter Amber
								GAFB·10·350·05·TC	1						✓	HNO_3	250 ml Plast.

Relinquished by: [Signature]	Date	Time	Received by: [Signature]
	2/24/94	8:15 am	Received for Laboratory by: Signature: Jeri McClure 4°C Intact 2/24/94 8:15

Remarks:

	Yes	No	
Headspace		✓	If Yes, Amt. _____
Properly Sealed	✓		If No, Explain _____
Chilled to 40°F	✓		If No, Temp. _____

Type of Container _____

Additional comments:

COC #: 1737

3895
SAS

CHEMRON INCORPORATED
10526 Gulfdale • San Antonio, Texas 78216
(210) 340-8121 (800) 572-6955

Project Manager: Perry Williams Inc	Phone #: 806-373-5820
Address: 2700 S. Wilson Ama, TX	FAX #: 806-371-0340
Project Number: Contract#DACA63-92-D-0047 D.00007	Project Name: Gary AFB San Marcos
Project Location: Bldg 10.350	Sampler Signature: Walter L. Carlock

CHAIN OF CUSTODY RECORD

ID # LAB USE ONLY	Sampling Date	Sampling Time	Matrix [s,w,f]	Composite	Grab	Boring	FIELD ID #	FIELD DESCRIPTION	No. of Containers	ANALYSIS BTEX	TRPH	VOA	SVOA	PCB	8 RCRA metals	REMARKS (Preservation, Size/Amount, Etc.)	
34222	2/23/94	K05	W	✓				GAFB·10·350·06·TC	2			✓				HCl	40 ml VOA's
								GAFB·10·350·06·TC	1		✓					HCl	1 Liter Amber
								GAFB·10·350·06·TC	1				✓				1 Liter Amber
								GAFB·10·350·06·TC	1					✓			1 Liter Amber
								GAFB·10·350·06·TC	1						✓	HNO_3	250 ml Plast.
34223		1520						GAFB·10·350·07·TC	2			✓				HCl	40 ml VOA's
								GAFB·10·350·07·TC	1		✓					HCl	1 Liter Amber
								GAFB·10·350·07·TC	1				✓				1 Liter Amber
								GAFB·10·350·07·TC	1					✓			1 Liter Amber
								GAFB·10·350·07·TC	1						✓	HNO_3	250 ml Plast.

Relinquished by: [Signature]	Date	Time	Received by: [Signature]
Walter L. Carlock			
Relinquished by: [Signature]	Date	Time	Received by: [Signature]
Relinquished by: [Signature]	Date	Time	Received by: [Signature]
Relinquished by: [Signature]	Date	Time	Received by: [Signature]
Relinquished by: [Signature]	Date 2/24/94	Time 8:15	Received for Laboratory by: Signature 2/24/94 J. Lori McCleal 4°C Intact 8:15

Remarks:

	Yes	No
Headspace		✓
Properly Sealed	✓	
Chilled to 40°F	✓	

If Yes, Amt. _____
If No, Explain _____
If No, Temp. _____
Type of Container _____
Additional comments:

ENVIRON

Clie.... Perry Williams Inc.
P.O. Box 30206
Amarillo, TX 79120

Project Name: GAFB
Location: Site#: 10-350
DO#: 0006,0007
Date Sampled: 4/26/94
Date Received: 4/28/94
Sample Type: Soil/Water*
Sample Condition: Intact-Chilled
Sample Rec'd By: RB
C-O-C# NA

Environmental Laboratories, Inc.
812 W. 9TH
Amarillo, Texas 79101
806-376-7004

Lab ID#	Field Code Description	TRPH Analysis Date	TRPH ppm	BTEX Analysis Date	Benzene ppm	Toluene ppm	Ethyl Benzene ppm	Xylenes ppm	TOTAL BTEX	Total Lead Analysis Date	Total Lead ppm
404036-1*	TRIP BLANK			4/28/94	<0.005	<0.005	<0.005	<0.015	<0.030		
404036-2*	GAFB 10-350-01-BH/RB	4/29/94	<0.200	4/28/94	<0.005	<0.005	<0.005	<0.015	<0.030	4/29/94	<0.1
404036-3	GAFB 10-350-01-BH/QC	5/1/94	2410	4/28/94	<0.1	<0.1	7.77	5.43	<13.40	4/29/94	<5
404036-4	GAFB 10-350-01-BH	5/1/94	2525	4/28/94	<0.1	<0.1	6.22	2.97	<9.39	4/29/94	<5
404036-5	GAFB 10-350-03-BH	5/1/94	2630	4/28/94	<0.1	<0.1	15.97	20.10	<36.27	4/29/94	<5
404036-6	GAFB 10-350-01-NEW	4/29/94	<5	4/28/94	<0.1	<0.1	<0.1	<0.3	<0.6	4/29/94	10.0
404036-7	GAFB 10-350-01-NWW	4/29/94	<5	4/28/94	<0.1	<0.1	<0.1	<0.3	<0.6	4/29/94	6.0
404036-8	GAFB 10-350-01-EW	4/29/94	<5	4/28/94	<0.1	<0.1	<0.1	<0.3	<0.6	4/29/94	<5
404036-9	GAFB 10-350-02-EW	4/29/94	<5	4/28/94	<0.1	<0.1	<0.1	<0.3	<0.6	4/29/94	<5
404036-10	GAFB 10-350-03-EW	4/29/94	<5	4/28/94	<0.1	<0.1	<0.1	<0.3	<0.6	4/29/94	<5

TRPH QC:

Standard Recovery(%)	93
Spike Recovery(%)	98
Duplicate(%Diff)	5
Blank(Soil)	<5
Blank(Water)	<0.200

BTEX QC:

	Std Rec(%)	Spike Rec(%)
Benzene	85	86
Toluene	85	89
Ethyl Benzene	85	90
Xylenes	85	85

Duplicate(%Diff)	Blank
0	<0.005

LEAD QC:

Standard Recovery(%)	104
Spike Recovery(%)	90
Duplicate(%Diff)	0
Blank(Soil)	<5
Blank(Water)	<0.1

METHODS: BTEX-EPA SW 846-8020 with EPA Method 5030, TRPH-EPA SW 846-418.1 with EPA Method 9071, LEAD-EPA SW 846-7421 with 3020/3050

Rick Baker
Rick Baker Lab Director

5/1/94
Date

ENVIRON

Clie... Perry Williams Inc.
P.O. Box 30206
Amarillo, TX 79120

Project Name: GAFB
Location: Site#: 10-350
DO#: 0006,0007
Date Sampled: 4/26/94
Date Received: 4/28/94
Sample Type: Soil/Water*
Sample Condition: Intact-Chilled
Sample Rec'd By: RB
C-O-C# NA

Environmental Laboratories, Inc.
812 W. 9TH
Amarillo, Texas 79101
806-376-7004

Lab ID#	Field Code Description	TRPH Analysis Date	TRPH ppm	BTEX Analysis Date	Benzene ppm	Toluene ppm	Ethyl Benzene ppm	Xylenes ppm	TOTAL BTEX	Total Lead Analysis Date	Total Lead ppm
404036-11	GAFB 10-350-01-WW	5/1/94	445	4/28/94	<0.1	<0.1	0.44	<0.3	<0.94	4/29/94	<5
404036-12	GAFB 10-350-02-WW	5/1/94	<5	4/28/94	<0.1	<0.1	<0.1	<0.3	<0.6	4/29/94	<5
404036-13	GAFB 10-350-03-WW	4/30/94	<5	4/28/94	<0.1	<0.1	<0.1	<0.3	<0.6	4/29/94	<5

METHODS: BTEX-EPA SW 846-8020 with EPA Method 5030, TRPH-EPA SW 846-418.1 with EPA Method 9071, LEAD-EPA SW 846-7421 with 3020/3050

Rick Baker
Rick Baker Lab Director

5/1/94
Date

ENVIRONMENTAL LABORATORIES, INC.
812 W. 9TH
Amarillo, Texas 79101
(806) 376-7004

CHAIN OF CUSTODY RECORD

Project Manager: PWI	Phone # (800) 445-1249
Address: 2706 S. Wilson Ama, TX 79120	FAX #: (806) 371-0340
Project Number: DO# 0006	Project Name: GAFB · 10 · 350
Project Location: SAN MARCOS, TX	Sampler Signature: Michael Soto

ID# Lab Use Only	Sampling Date	Sampling Time	Matrix (s,w,f)	Composite	Grab	Boring	Field ID #	Field Description	No. of Containers	Analysis: BTEX	TRPH	LEAD			72 HRS		Remarks (Preservation, Size/Amount, etc.)
404036-1	26Apr94	11:20	W		✓		N/A	TRIP BLANK	2	✓					✓	HCl	40ml VOA
-2		11:25	W	✓			N/A	GAFB# 10.350.01.BH/RB	4	✓	✓	✓					SEE NOTE
-3		11:30	S		✓		5758	GAFB · 10 · 350 · 01 · BH/QC	1	✓	✓	✓					4 OZ SEALED
-4		11:30					5779	· 01 · BH									
		11:35					5775	· 02 · BH									
-5		11:40					5770	· 03 · BH									
-6		12:05					5538	· 01 · NEW									
-7		12:10					5742	· 01 · NWW									
-8		12:25					5781	· 01 · EW									
-9		12:30					5777	· 02 · EW									

Relinquished by: (Signature)	Date	Time	Received by: (Signature)
Michael Soto	26Apr94	20:00	
Relinquished by: (Signature)	Date	Time	Received by: (Signature)
Relinquished by: (Signature)	Date	Time	Received by: (Signature)
Relinquished by: (Signature)	Date	Time	Received by: (Signature)
Relinquished by: (Signature) LONE STAR OVERNIGHT	4/28/94	12:30PM	Received for Laboratory by: Signature Nick Baker

Remarks:

	Yes	No	
Headspace		✓	If Yes, Amt.
Properly Sealed	✓	*	If No, Explain * SEE ATTACHED
Chilled to 40°F	✓		If No, Temp

Type of Container NOTE: RINSATE BLANK

Additional comments:
NO COOLER CUSTODY SEAL
C-O-C 1 of 4

2; 40ml VOA BTEX
1; 1 lit Amber TRPH
1; 250ml plastic LEAD

ENVIRONMENTAL LABORATORIES, INC.
812 W. 9TH
Amarillo, Texas 79101
(806) 376-7004

CHAIN OF CUSTODY RECORD

Project Manager: PWI	Phone #: (800) 445-1249
Address: 2700 S. Wilson	FAX #: (806) 371-0340
Project Number: DO#. 0006	Project Name: GAFB·10·350
Project Location: SAN MARCOS, TX	Sampler Signature: Michael Soto

ID# Lab Use Only	Sampling Date	Sampling Time	Matrix (s,w,f)	Composite	Grab	Boring	Field ID #	Field Description	No. of Containers	Analysis: BTEX	Analysis: TRPH	Analysis: LEAD			Analysis: 72 HRS		Remarks (Preservation, Size/Amount, etc.)
404036-10	26 Apr 94	12:35	S		✓		5772	GAFB·10·350·03·EW	1	✓	✓	✓			✓		4 OZ SEALED
-11		13:00					2933	·01·WW									
-12		13:05					2983	·02·WW									
-13		13:10					2987	·03·WW									

Relinquished by: (Signature)	Date	Time	Received by: (Signature)
Michael Soto	26 Apr 94	20:00	
Relinquished by: (Signature)	Date	Time	Received by: (Signature)
Relinquished by: (Signature)	Date	Time	Received by: (Signature)
Relinquished by: (Signature)	Date	Time	Received by: (Signature)
Relinquished by: (Signature) LONE STAR OVERNIGHT	4/28/94	12:30PM	Received for Laboratory by: Signature Rick Baker

Remarks:

	Yes	No	
Headspace		✓	If Yes, Amt.
Properly Sealed	✓	*	If No, Explain * SEE ATTACHED
Chilled to 40°F	✓		If No, Temp

Type of Container

Additional comments: NO COOLER CUSTODY SEAL
C-O-C 2 of 4

ENVIRON

5/1/94

TO WHOM IT MAY CONCERN:

ON APRIL 28, 1994 ENVIRON LABS RECEIVED 2 48 QT. COOLERS CONTAING SOIL AND WATER SAMPLES, SENT BY P.W.I. FROM SITE 10-350 GAFB SAN MARCOS, TX. THE COOLERS WERE DELIVERED BY LONE STAR OVERNIGHT AT 12:30 PM AND WERE NOTICEABLY LEAKING WATER.

UPON SAMPLE CHECK-IN IT WAS DISCOVERED THAT APPROXIMATELY 4 INCHES OF WATER WAS COVERING THE BOTTOM OF EACH COOLER AND 2 120ML SOIL JARS, FIELD ID# 5775 AND 2965 HAD BROKEN AND DISSOLVED INTO THE WATER. ALL SAMPLE JARS WERE WET AND CHILLED BUT NO ICE WAS PRESENT. A STRONG PETROLEUM ODOR WAS PRESENT.

I WAS CONCERNED THAT CROSS CONTAMINATION MIGHT RESULT AND CONTACTED JOHN STEVENSON OF P.W.I. TO DISCUSS THE SITUATION. THE DECISION WAS TO ANALYZE THE TRIP BLANKS AND PROCEED WITH THE OTHER SOIL AND WATER SAMPLES IF THE TRIP BLANKS WERE CLEAN.

SINCERELY,

Rick Baker

ENVIRONMENTAL LABORATORIES, INC.
812 W. 9th • Amarillo, Texas 79101 • office: 806-376-7004 • Fax: 806-376-7041

ENVIRON

Clie.... Perry Williams Inc.
P.O. Box 30206
Amarillo, TX 79120

Project Name: GAFB
Location: Site#: 10-350
DO#: 0006
Date Sampled: 4/28/94
Date Received: 4/30/94
Sample Type: Soil
Sample Condition: Intact-Chilled
Sample Rec'd By: RB
C-O-C# NA

Environmental Laboratories, Inc.
812 W. 9TH
Amarillo, Texas 79101
806-376-7004

Lab ID#	Field Code Description	TRPH Analysis Date	TRPH ppm	BTEX Analysis Date	Benzene ppm	Toluene ppm	Ethyl Benzene ppm	Xylenes ppm	TOTAL BTEX	Total Lead Analysis Date	Total Lead ppm
404044-1	GAFB 10-350-02-BH	5/1/94	255	4/30/94	<0.1	<0.1	<0.1	<0.3	<0.6	5/1/94	8.3

TRPH QC:

Standard Recovery(%)	105
Spike Recovery(%)	85
Duplicate(%Diff)	0
Blank(Soil)	<5

BTEX QC:

	Std Rec(%)	Spike Rec(%)
Benzene	85	84
Toluene	86	85
Ethyl Benzene	88	86
Xylenes	85	81

Duplicate(%Diff)	Blank
0	<0.005

LEAD QC:

Standard Recovery(%)	101
Spike Recovery(%)	108
Duplicate(%Diff)	3
Blank(Soil)	<5
Blank(Water)	<0.1

METHODS: BTEX-EPA SW 846-8020 with EPA Method 5030, TRPH-EPA SW 846-418.1 with EPA Method 9071, LEAD-EPA SW 846-7421 with 3020/3050

Rick Baker
Rick Baker Lab Director

5/1/94
Date

ENVIRON

ENVIRONMENTAL LABORATORIES, INC.
812 W. 9TH
Amarillo, Texas 79101
(806) 376-7004

CHAIN OF CUSTODY RECORD

Project Manager: PWI	Phone # (800) 445-1249
Address: 2700 S. Wilson	FAX #: (806) 371-0340
Project Number: D0#0006	Project Name: GAFB 10.350
Project Location: SAN MARCOS, TX	Sampler Signature: Michael Soto

ID# Lab Use Only	Sampling Date	Sampling Time	Matrix (s,w,f)	Composite	Grab	Boring	Field ID #	Field Description	No. of Containers	Analysis: BTEX	Analysis: TRPH	Analysis: LEAD			72 HRS		Remarks (Preservation, Size/Amount, etc. .)
404044-1	28/Apr/94	15:00	S		✓		5768	GAFB·10·350·02·BH	1	✓	✓	✓			—		4oz SEALED

Relinquished by: (Signature)	Date	Time	Received by: (Signature)
Michael Soto	28/Apr/94	17:00	
Relinquished by: (Signature)	Date	Time	Received by: (Signature)
Relinquished by: (Signature)	Date	Time	Received by: (Signature)
Relinquished by: (Signature)	Date	Time	Received by: (Signature)
Relinquished by: (Signature)	Date	Time	Received for Laboratory by: Signature
*	4/30/94	12:20P	

Remarks:

	Yes	No	
Headspace		✓	If Yes, Amt.
Properly Sealed	✓		If No, Explain
Chilled to 40°F	✓		If No, Temp

Type of Container

Additional comments: * REC'D VIA LONE STAR OVERNIGHT

NO COOLER CUSTODY SEAL

ENVIRON

Environmental Laboratories, Inc.
812 W. 9TH
Amarillo, Texas 79101
806-376-7004

Clie.... Perry Williams Inc.
P.O. Box 30206
Amarillo, TX 79120

Project Name: GAFB
Location: Site#: 10-350
DO#: 0006,0007
Date Sampled: 4/26/94
Date Received: 4/28/94
Sample Type: Soil/Water*
Sample Condition: Intact-Chilled
Sample Rec'd By: RB
C-O-C# NA

Lab ID#	Field Code Description	TRPH Analysis Date	TRPH ppm	BTEX Analysis Date	Benzene ppm	Toluene ppm	Ethyl Benzene ppm	Xylenes ppm	TOTAL BTEX	Total Lead Analysis Date	Total Lead ppm
404036-14	GAFB 10-350-04-BH	5/1/94	6235	4/30/94	<0.1	<0.1	20.23	8.20	<28.43	4/29/94	<5
404036-15	GAFB 10-350-05-BH	5/1/94	1010	4/29/94	<0.1	<0.1	0.43	0.67	<1.30	4/29/94	<5
404036-16	GAFB 10-350-06-BH	5/1/94	920	4/29/94	<0.1	<0.1	0.56	1.17	<1.93	4/29/94	<5
404036-17	GAFB 10-350-07-BH	5/1/94	665	4/29/94	<0.1	<0.1	0.58	1.31	<2.09	4/29/94	<5
404036-18	GAFB 10-350-07-SEW	4/30/94	<5	4/29/94	<0.1	<0.1	<0.1	<0.3	<0.6	4/29/94	<5
404036-19	GAFB 10-350-07-SWW/QC	4/30/94	<5	4/29/94	<0.1	<0.1	<0.1	<0.3	<0.6	4/29/94	11.1
404036-20	GAFB 10-350-07-SWW	4/30/94	<5	4/29/94	<0.1	<0.1	<0.1	<0.3	<0.6	4/29/94	13.8
404036-21	GAFB 10-350-04-EW	5/1/94	1970	4/29/94	<0.1	<0.1	<0.1	<0.3	<0.6	4/29/94	23.4
404036-22	GAFB 10-350-05-EW	4/30/94	<5	4/29/94	<0.1	<0.1	<0.1	<0.3	<0.6	4/29/94	<5
404036-23	GAFB 10-350-06-EW	4/30/94	<5	4/29/94	<0.1	<0.1	<0.1	<0.3	<0.6	4/29/94	<5

TRPH QC:

Standard Recovery(%)	106
Spike Recovery(%)	98
Duplicate(%Diff)	14
Blank(Soil)	<5

BTEX QC:

	Std Rec(%)	Spike Rec(%)
Benzene	86	87
Toluene	89	88
Ethyl Benzene	90	90
Xylenes	85	86

Duplicate(%Diff)	Blank
0	<0.005

LEAD QC:

Standard Recovery(%)	100
Spike Recovery(%)	95
Duplicate(%Diff)	16
Blank(Soil)	<5

METHODS: BTEX-EPA SW 846-8020 with EPA Method 5030, TRPH-EPA SW 846-418.1 with EPA Method 9071, LEAD-EPA SW 846-7421 with 3020/3050

Rick Baker
Rick Baker Lab Director

5/1/94
Date

ENVIRON

Clie.... Perry Williams Inc.
P.O. Box 30206
Amarillo, TX 79120

Project Name: GAFB
Location: Site#: 10-350
DO#: 0006,0007
Date Sampled: 4/26/94
Date Received: 4/28/94
Sample Type: Soil/Water*
Sample Condition: Intact-Chilled
Sample Rec'd By: RB
C-O-C# NA

Environmental Laboratories, Inc.
812 W. 9TH
Amarillo, Texas 79101
806-376-7004

Lab ID#	Field Code Description	TRPH Analysis Date	TRPH ppm	BTEX Analysis Date	Benzene ppm	Toluene ppm	Ethyl Benzene ppm	Xylenes ppm	TOTAL BTEX	Total Lead Analysis Date	Total Lead ppm
404036-24	GAFB 10-350-07-EW	4/30/94	<5	4/29/94	<0.1	<0.1	<0.1	<0.3	<0.6	4/29/94	<5
404036-25	GAFB 10-350-04-WW	4/30/94	<5	4/29/94	<0.1	<0.1	<0.1	<0.3	<0.6	4/29/94	<5
404036-26	GAFB 10-350-05-WW	4/30/94	<5	4/29/94	<0.1	<0.1	<0.1	<0.3	<0.6	4/29/94	<5
404036-27	GAFB 10-350-07-WW	4/30/94	<5	4/29/94	<0.1	<0.1	<0.1	<0.3	<0.6	4/29/94	<5

METHODS: BTEX-EPA SW 846-8020 with EPA Method 5030, TRPH-EPA SW 846-418.1 with EPA Method 9071, LEAD-EPA SW 846-7421 with 3020/3050

Rick Baker
Rick Baker Lab Director

5/1/94
Date

ENVIRONMENTAL LABORATORIES, INC.
812 W. 9TH
Amarillo, Texas 79101
(806) 376-7004

CHAIN OF CUSTODY RECORD

Project Manager: PWI	Phone # (800) 445-1249
Address: 2100 S. Wilson	FAX #: (806) 371-0340
Project Number: DO#0007	Project Name: GAFB · 10.350
Project Location: SAN MARCOS TX	Sampler Signature: Michael Soto

ID# Lab Use Only	Sampling Date	Sampling Time	Matrix (s,w,f)	Composite	Grab	Boring	Field ID #	Field Description	No. of Containers	BTEX	TRPH	LEAD		72 HR		Remarks (Preservation, Size/Amount, etc.)
404036-14	26Apr94	11:45	S		✓		5750	GAFB·10.350·04·BH	2	✓	✓	✓			✓	4 oz SEALED
-15		11:50					5760	·05·BH								
-16		11:55					5759	·06·BH								
-17		12:00					5780	·07·BH								
-18		12:15					5740	·07·SEW								
-19		12:20					5749	·07·SWW/QC								
-20		12:20					5748	·07·SWW								
-21		12:40					5769	·04·EW								
-22		12:45					5767	·05·EW								
-23		12:50					5764	·06·EW								

Relinquished by: (Signature)	Date	Time	Received by: (Signature)
Michael Soto	26Apr94	20:00	
Relinquished by: (Signature)	Date	Time	Received by: (Signature)
Relinquished by: (Signature)	Date	Time	Received by: (Signature)
Relinquished by: (Signature)	Date	Time	Received by: (Signature)
Relinquished by: (Signature) LONE STAR OVERNIGHT	Date 4/28/94	Time 12:30PM	Received for Laboratory by: Signature Rick Baker

Remarks:

	Yes	No
Headspace		✓
Properly Sealed	✓	*
Chilled to 40°F	✓	

If Yes, Amt. _____
If No, Explain * SEE ATTACHED
If No, Temp _____

Type of Container _____

Additional comments: NO COOLER CUSTODY SEAL
C-O-C 3 of 4

ENVIRONMENTAL LABORATORIES, INC.
812 W. 9TH
Amarillo, Texas 79101
(806) 376-7004

CHAIN OF CUSTODY RECORD

Project Manager: PWI	Phone #: (800) 445-1249
Address: 2700 S. Wilson	FAX #: (806) 371-0340
Project Number: DOE 0007	Project Name: GAFB·10·350
Project Location: SAN MARCOS TX	Sampler Signature: Michael Soto

ID# Lab Use Only	Sampling Date	Sampling Time	Matrix (s,w,f)	Composite	Grab	Boring	Field ID #	Field Description	No. of Containers	BTEX	TRPH	LEAD			72 HRS		Remarks (Preservation, Size/Amount, etc. .)
HD4036-24	26APR94	12:55	S		✓		2986	GAFB·10·350·07·EW	1	✓	✓	✓			✓		4 OZ SEALED
-25		13:15					3003	·04·WW									
-26		13:20					3006	·05·WW									
		13:25					2965	·06·WW									
-27		13:30					2942	·07·WW									

Relinquished by: (Signature)	Date	Time	Received by: (Signature)
Michael Soto	26APR94	20:00	
Relinquished by: (Signature)	Date	Time	Received by: (Signature)
Relinquished by: (Signature)	Date	Time	Received by: (Signature)
Relinquished by: (Signature)	Date	Time	Received by: (Signature)
Relinquished by: (Signature) LONE STAR OVERNIGHT	4/28/94	12:30PM	Received for Laboratory by: Signature [illegible]

Remarks:

	Yes	No
Headspace		✓
Properly Sealed	✓	*
Chilled to 40°F	✓	

If Yes, Amt. _____
If No, Explain * SEE ATTACHED
If No, Temp _____

Type of Container _____

Additional comments: NO COOLER CUSTODY SEAL
C-O-C 4 of 4

ENVIRON

5/1/94

TO WHOM IT MAY CONCERN:

ON APRIL 28, 1994 ENVIRON LABS RECEIVED 2 48 QT. COOLERS CONTAING SOIL AND WATER SAMPLES, SENT BY P.W.I. FROM SITE 10-350 GAFB SAN MARCOS, TX. THE COOLERS WERE DELIVERED BY LONE STAR OVERNIGHT AT 12:30 PM AND WERE NOTICEABLY LEAKING WATER.

UPON SAMPLE CHECK-IN IT WAS DISCOVERED THAT APPROXIMATELY 4 INCHES OF WATER WAS COVERING THE BOTTOM OF EACH COOLER AND 2 120ML SOIL JARS, FIELD ID# 5775 AND 2965 HAD BROKEN AND DISSOLVED INTO THE WATER. ALL SAMPLE JARS WERE WET AND CHILLED BUT NO ICE WAS PRESENT. A STRONG PETROLEUM ODOR WAS PRESENT.

I WAS CONCERNED THAT CROSS CONTAMINATION MIGHT RESULT AND CONTACTED JOHN STEVENSON OF P.W.I. TO DISCUSS THE SITUATION. THE DECISION WAS TO ANALYZE THE TRIP BLANKS AND PROCEED WITH THE OTHER SOIL AND WATER SAMPLES IF THE TRIP BLANKS WERE CLEAN.

SINCERELY,

Rick Baker

ENVIRONMENTAL LABORATORIES, INC.
812 W. 9th • Amarillo, Texas 79101 • office: 806-376-7004 • Fax: 806-376-7041

ENVIRON

Environmental Laboratories, Inc.
812 W. 9TH
Amarillo, Texas 79101
806-376-7004

Clie.... Perry Williams Inc.
P.O. Box 30206
Amarillo, TX 79120

Project Name: GAFB
Location: Site#: 10-350
DO#: 0007
Date Sampled: 4/28/94
Date Received: 4/30/94
Sample Type: Soil
Sample Condition: Intact-Chilled
Sample Rec'd By: RB
C-O-C# NA

Lab ID#	Field Code Description	TRPH Analysis Date	TRPH ppm	BTEX Analysis Date	Benzene ppm	Toluene ppm	Ethyl Benzene ppm	Xylenes ppm	TOTAL BTEX	Total Lead Analysis Date	Total Lead ppm
404043-1	GAFB 10-350-06WW	5/1/94	<5	4/30/94	<0.1	<0.1	<0.1	<0.3	<0.6	5/1/94	11.3

TRPH QC:

Standard Recovery(%)	105
Spike Recovery(%)	85
Duplicate(%Diff)	0
Blank(Soil)	<5

BTEX QC:

	Std Rec(%)	Spike Rec(%)
Benzene	85	84
Toluene	86	85
Ethyl Benzene	88	86
Xylenes	85	81

Duplicate(%Diff)	Blank
0	<0.005

LEAD QC:

Standard Recovery(%)	101
Spike Recovery(%)	108
Duplicate(%Diff)	3
Blank(Soil)	<5
Blank(Water)	<0.1

METHODS: BTEX-EPA SW 846-8020 with EPA Method 5030, TRPH-EPA SW 846-418.1 with EPA Method 9071, LEAD-EPA SW 846-7421 with 3020/3050

Rick Baker
Rick Baker Lab Director

5/1/94
Date

ENVIRONMENTAL LABORATORIES, INC.
812 W. 9TH
Amarillo, Texas 79101
(806) 376-7004

CHAIN OF CUSTODY RECORD

Project Manager: PWI	Phone #: (800) 445-1245
Address: 2700 S. Wilson	FAX #: (806) 371-0340
Project Number: DO#0007	Project Name: GAFB 10.350
Project Location: SAN MARCOS TX	Sampler Signature: Michael Soto

ID# Lab Use Only	Sampling Date	Sampling Time	Matrix (s,w,f)	Composite	Grab	Boring	Field ID #	Field Description	No. of Containers	BTEX	TRPH	LEAD			72 HRS	Remarks (Preservation, Size/Amount, etc. .)
404043-1	28Apr94	15:05	S		✓		5766	GAFB 10.350.06WW	1	✓	✓	✓				4oz SEALED

Relinquished by: (Signature)	Date	Time	Received by: (Signature)
Michael Soto	28Apr94	17:00	
Relinquished by: (Signature)	Date	Time	Received by: (Signature)
Relinquished by: (Signature)	Date	Time	Received by: (Signature)
Relinquished by: (Signature)	Date	Time	Received by: (Signature)
Relinquished by: (Signature) ✗	4/30/94	12:20 P	Received for Laboratory by: Signature Rick Baker

Remarks:	Yes	No	
Headspace		✓	If Yes, Amt.
Properly Sealed	✓		If No, Explain
Chilled to 40°F	✓		If No, Temp

Type of Container

Additional comments: ✗ REC'D VIA LONE STAR OVERNIGHT
NO COOLER CUSTODY SEAL

ENVIRON

Clie.... Perry Williams Inc.
P.O. Box 30206
Amarillo, TX 79120

Project Name: GAFB
Location: Site#: 10-350
DO#: 0006
Date Sampled: 4/26/94
Date Received: 4/28/94
Sample Type: Soil/Water*
Sample Condition: Intact-Chilled
Sample Rec'd By: RB
C-O-C# NA

Environmental Laboratories, Inc.
812 W. 9TH
Amarillo, Texas 79101
806-376-7004

Lab ID#	Field Code Description	TRPH Analysis Date	TRPH ppm	BTEX Analysis Date	Benzene ppm	Toluene ppm	Ethyl Benzene ppm	Xylenes ppm	TOTAL BTEX	Total Lead Analysis Date	Total Lead ppm
404037-1*	TRIP BLANK			4/29/94	<0.005	<0.005	<0.005	<0.015	<0.030		
404037-2*	GAFB 10-350-SP7-A/RB	4/30/94	<0.200	4/29/94	<0.005	<0.005	<0.005	<0.015	<0.030	4/29/94	<0.1
404037-3	GAFB 10-350-SP7-A/QC	4/30/94	<5	4/29/94	<0.1	<0.1	<0.1	<0.3	<0.6	4/29/94	11.4
404037-4	GAFB 10-350-SP7-A	4/30/94	<5	4/29/94	<0.1	<0.1	<0.1	<0.3	<0.6	4/29/94	8.6
404037-5	GAFB 10-350-SP7-B	5/1/94	<5	4/29/94	<0.1	<0.1	<0.1	<0.3	<0.6	4/29/94	5.4
404037-6	GAFB 10-350-SP7-C	5/1/94	<5	4/29/94	<0.1	<0.1	<0.1	<0.3	<0.6	4/29/94	11.6
404037-7	GAFB 10-350-SP7-D	5/1/94	<5	4/29/94	<0.1	<0.1	<0.1	<0.3	<0.6	4/29/94	41.4
404037-8	GAFB 10-350-SP7-E	5/1/94	810	4/29/94	<0.1	<0.1	<0.1	<0.3	<0.6	4/29/94	21.2
404037-9	GAFB 10-350-SP7-F	5/1/94	1865	4/29/94	<0.1	<0.1	0.24	<0.3	<0.74	4/29/94	46.1
404037-10	GAFB 10-350-SP7-G	5/1/94	<5	4/29/94	<0.1	<0.1	<0.1	<0.3	<0.6	4/29/94	<5
404037-11	GAFB 10-350-SP7-H	5/1/94	550	4/29/94	<0.1	<0.1	<0.1	<0.3	<0.6	4/29/94	<5

TRPH QC:

Standard Recovery(%)	96
Spike Recovery(%)	80
Duplicate(%Diff)	0
Blank(Soil)	<5
Blank(Water)	<0.200

BTEX QC:

	Std Rec(%)	Spike Rec(%)
Benzene	113	94
Toluene	115	94
Ethyl Benzene	115	101
Xylenes	105	102

Duplicate(%Diff)	Blank
0	<0.005

LEAD QC:

Standard Recovery(%)	101
Spike Recovery(%)	113
Duplicate(%Diff)	5
Blank(Soil)	<5
Blank(Water)	<0.1

METHODS: BTEX-EPA SW 846-8020 with EPA Method 5030, TRPH-EPA SW 846-418.1 with EPA Method 9071, LEAD-EPA SW 846-7421 with 3020/3050

Rick Baker
Rick Baker Lab Director

5/10/94
Date

ENVIRON

Environmental Laboratories, Inc.
812 W. 9TH
Amarillo, Texas 79101
806-376-7004

Clie... Perry Williams Inc.
P.O. Box 30206
Amarillo, TX 79120

Project Name: GAFB
Location: Site#: 10-350
DO#: 0006
Date Sampled: 4/26/94
Date Received: 4/28/94
Sample Type: Soil/Water*
Sample Condition: Intact-Chilled
Sample Rec'd By: RB
C-O-C# NA

Lab ID#	Field Code Description	TRPH Analysis Date	TRPH ppm	BTEX Analysis Date	Benzene ppm	Toluene ppm	Ethyl Benzene ppm	Xylenes ppm	TOTAL BTEX	Total Lead Analysis Date	Total Lead ppm
404037-12	GAFB 10-350-SP7-I	5/1/94	55	5/2/94	<0.1	<0.1	<0.1	<0.3	<0.6	4/29/94	<5
404037-13	GAFB 10-350-SP7-J	5/1/94	850	5/2/94	<0.1	<0.1	<0.1	<0.3	<0.6	4/29/94	5.8
404037-14	GAFB 10-350-SP7-K/QC	5/1/94	<5	5/2/94	<0.1	<0.1	<0.1	<0.3	<0.6	4/29/94	<5
404037-15	GAFB 10-350-SP7-K	5/1/94	<5	5/2/94	<0.1	<0.1	<0.1	<0.3	<0.6	4/29/94	<5
404037-16	GAFB 10-350-SP7-L	5/1/94	2220	5/2/94	<0.1	<0.1	0.22	<0.3	<0.72	4/29/94	9.2
404037-17	GAFB 10-350-SP7-M	5/1/94	<5	5/2/94	<0.1	<0.1	0.49	2.28	<2.97	4/29/94	<5
404037-18	GAFB 10-350-SP7-N	5/1/94	<5	5/2/94	<0.1	<0.1	<0.1	<0.3	<0.6	4/29/94	<5
404037-19	GAFB 10-350-SP7-O	5/1/94	<5	5/2/94	<0.1	<0.1	<0.1	<0.3	<0.6	4/29/94	42.6
404037-20	GAFB 10-350-SP7-P	5/1/94	<5	5/2/94	<0.1	<0.1	<0.1	<0.3	<0.6	4/29/94	<5
404037-21	GAFB 10-350-SP7-Q	5/1/94	315	5/2/94	<0.1	<0.1	<0.1	<0.3	<0.6	4/29/94	6.2
404037-22	GAFB 10-350-SP7-R	5/1/94	90	5/2/94	<0.1	<0.1	<0.1	<0.3	<0.6	4/29/94	5.9

TRPH QC:

Standard Recovery(%)	98
Spike Recovery(%)	92
Duplicate(%Diff)	0
Blank(Soil)	<5

BTEX QC:

	Std Rec(%)	Spike Rec(%)
Benzene	112	102
Toluene	103	99
Ethyl Benzene	105	105
Xylenes	91	89

Duplicate(%Diff)	Blank
0	<0.005

LEAD QC:

Standard Recovery(%)	90
Spike Recovery(%)	118
Duplicate(%Diff)	0
Blank(Soil)	<5

METHODS: BTEX-EPA SW 846-8020 with EPA Method 5030, TRPH-EPA SW 846-418.1 with EPA Method 9071, LEAD-EPA SW 846-7421 with 3020/3050

Rick Baker
Rick Baker Lab Director

5/10/94
Date

ENVIRON

Clie... Perry Williams Inc.
P.O. Box 30206
Amarillo, TX 79120

Project Name: GAFB
Location: Site#: 10-350
DO#: 0006
Date Sampled: 4/26/94
Date Received: 4/28/94
Sample Type: Soil/Water*
Sample Condition: Intact-Chilled
Sample Rec'd By: RB
C-O-C# NA

Environmental Laboratories, Inc.
812 W. 9TH
Amarillo, Texas 79101
806-376-7004

Lab ID#	Field Code Description	TRPH Analysis Date	TRPH ppm	BTEX Analysis Date	Benzene ppm	Toluene ppm	Ethyl Benzene ppm	Xylenes ppm	TOTAL BTEX	Total Lead Analysis Date	Total Lead ppm
404037-23	GAFB 10-350-SP7-S	5/1/94	180	5/2/94	<0.1	<0.1	<0.1	<0.3	<0.6	4/29/94	9.8
404037-24	GAFB 10-350-SP7-T	5/1/94	1325	5/2/94	<0.1	<0.1	0.20	<0.3	<0.70	4/29/94	<5

METHODS: BTEX-EPA SW 846-8020 with EPA Method 5030, TRPH-EPA SW 846-418.1 with EPA Method 9071, LEAD-EPA SW 846-7421 with 3020/3050

Rick Baker
Rick Baker Lab Director

5/10/94
Date

ENVIRON

ENVIRONMENTAL LABORATORIES, INC.
812 W. 9TH
Amarillo, Texas 79101
(806) 376-7004

CHAIN OF CUSTODY RECORD

Project Manager: PWI
Phone #: (800) 445-1244
Address: 2700 S. Wilson Amarillo, TX 79120
FAX #: (806) 371-0340
Project Number: D0#0006
Project Name: GAFB·10·350
Project Location: SAN MARCOS, TX
Sampler Signature: Michael Soto

ID# Lab Use Only	Sampling Date	Sampling Time	Matrix (s,w,f)	Composite	Grab	Boring	Field ID #	Field Description	No. of Containers	Analysis: BTEX	Analysis: TRPH	Analysis: LEAD					Remarks (Preservation, Size/Amount, etc.)	
404037-~~1~~26	26APR94	13:50	W		✓		N/A	TRIP BLANK	2	✓							HCl	40 ml VOA
-~~1~~2		13:55	W	✓			N/A	GAFB·10·350·SP7·A/RB	4	✓	✓	✓						SEE NOTE
-~~1~~3		14:00	S	✓			7698	·SP7·A/QC	1									4 OZ SEALED
-~~1~~4		14:00					6764	·SP7·A										
-~~1~~5		14:05					6843	·SP7·B										
-~~1~~6		14:10					6842	·SP7·C										
-~~1~~7		14:15					6846	·SP7·D										
-~~1~~8		14:20					6845	·SP7·E										
-~~1~~9		14:25					6769	·SP7·F										
-~~2~~0		14:30					6855	·SP7·G										

Relinquished by: (Signature)	Date	Time	Received by: (Signature)
Michael Soto	26APR94	20:00	
Relinquished by: (Signature)	Date	Time	Received by: (Signature)
Relinquished by: (Signature)	Date	Time	Received by: (Signature)
Relinquished by: (Signature)	Date	Time	Received by: (Signature)
Relinquished by: (Signature)	Date 4/28/94	Time 12:30	Received for Laboratory by: Signature

Remarks:

	Yes	No	
Headspace			If Yes, Amt.
Properly Sealed			If No, Explain
Chilled to 40°F			If No, Temp

Type of Container: NOTE: RINSATE BLANK ✗ REC'D LONE STAR OVERNIGHT

Additional comments: 2; 40 ml VOA — BTEX
1; 1 l.t Amber — TRPH
1; 250 ml plastic — LEAD
C-O-C 1 of 3

ENVIRONMENTAL LABORATORIES, INC.
812 W. 9TH
Amarillo, Texas 79101
(806) 376-7004

CHAIN OF CUSTODY RECORD

Project Manager: PWI	Phone #: (800) 445-1249
Address: 2700 S. Wilson	FAX #: (806) 371-0340
Project Number: Do#: 0006	Project Name: GAFB·10·350
Project Location: SAN MARCOS, TX	Sampler Signature: Michael Soto

ID# Lab Use Only	Sampling Date	Sampling Time	Matrix (s,w,f)	Composite	Grab	Boring	Field ID #	Field Description	No. of Containers	BTEX	TRPH	LEAD					Remarks (Preservation, Size/Amount, etc.)
404037-11	28/APR/94	14:35	S	✓			6858	GAFB·10·350·SP7·H	1	✓	✓	✓					4 OZ SEALED
404037-12		14:40					6857	·SP7·I									
-13		14:45					6902	·SP7·J									
-14		14:50					6860	·SP7·K/QC									
-15		14:50					6861	·SP7·K									
-16		14:55					6900	·SP7·L									
-17		15:00					6876	·SP7·M									
-18		15:05					6910	·SP7·N									
-19		15:10					6907	·SP7·O									
-20		15:15					6899	·SP7·P									

Relinquished by: (Signature)	Date	Time	Received by: (Signature)
Michael Soto	28/APR/94	20:00	
Relinquished by: (Signature)	Date	Time	Received by: (Signature)
Relinquished by: (Signature)	Date	Time	Received by: (Signature)
Relinquished by: (Signature)	Date	Time	Received by: (Signature)
Relinquished by: (Signature) *	Date 4/30/94	Time 12:30 PM	Received for Laboratory by: Signature Rick Baker

Remarks:

	Yes	No	
Headspace		✓	If Yes, Amt.
Properly Sealed	✓		If No, Explain
Chilled to 40°F	✓		If No, Temp

Type of Container * REC'D LONE STAR OVERNIGHT

Additional comments: C-O-C 2 of 3

ENVIRONMENTAL LABORATORIES, INC.
812 W. 9TH
Amarillo, Texas 79101
(806) 376-7004

CHAIN OF CUSTODY RECORD

Project Manager: PWI	Phone #: (800) 445-1249
Address: 2700 S. Wilson	FAX #: (806) 371-0340
Project Number: DO#: 0006	Project Name: GAFB·10·350
Project Location: SAN MARCOS, TX	Sampler Signature: Michael Soto

ID# Lab Use Only	Sampling Date	Sampling Time	Matrix (s,w,f)	Composite	Grab	Boring	Field ID #	Field Description	No. of Containers	BTEX	TRPH	LEAD					Remarks (Preservation, Size/Amount, etc. .)
404037-21	26Apr94	15:20	S	✓			7716	GAFB·10·350·Sp7·Q	1	✓	✓	✓					4 OZ SEALED
-22		15:25					7720	·Sp7·R									
-23		15:30					6948	·Sp7·S									
-24		15:35					6951	·Sp7·T									
~~-25~~																	
~~-26~~																	
~~-27~~																	
~~-28~~																	
~~-29~~																	
~~-30~~																	

Relinquished by: (Signature)	Date	Time	Received by: (Signature)
Michael Soto	26Apr94	20:00	
Relinquished by: (Signature)	Date	Time	Received by: (Signature)
Relinquished by: (Signature)	Date	Time	Received by: (Signature)
Relinquished by: (Signature)	Date	Time	Received by: (Signature)
Relinquished by: (Signature)	Date	Time	Received for Laboratory by: Signature
*	4/30/94	12:30 PM	Rick Baker

Remarks:

	Yes	No
Headspace		✓
Properly Sealed	✓	
Chilled to 40°F	✓	

If Yes, Amt. _____
If No, Explain _____
If No, Temp _____

Type of Container: X REC'D LONE STAR OVERNIGHT

Additional comments:

C-O-C 3 of 3

ENVIRON

Environmental Laboratories, Inc.
812 W. 9TH
Amarillo, Texas 79101
806-376-7004

Clie.... Perry Williams Inc.
P.O. Box 30206
Amarillo, TX 79120

Project Name: GAFB
Location: Site#: 10-350
DO#: 0007
Date Sampled: 4/26/94
Date Received: 4/28/94
Sample Type: Soil/Water*
Sample Condition: Intact-Chilled
Sample Rec'd By: RB
C-O-C# NA

Lab ID#	Field Code Description	TRPH Analysis Date	TRPH ppm	BTEX Analysis Date	Benzene ppm	Toluene ppm	Ethyl Benzene ppm	Xylenes ppm	TOTAL BTEX	Total Lead Analysis Date	Total Lead ppm
404037-25*	GAFB 10-350-SP7-U/RB	5/1/94	<.200	5/3/94	<0.005	<0.005	<0.015	<0.030	<13.40	4/29/94	<0.1
404037-26	GAFB 10-350-SP7-U/QC	5/1/94	<5	5/3/94	<0.1	<0.1	<0.1	<0.3	<0.6	4/29/94	8.4
404037-27	GAFB 10-350-SP7-U	5/4/94	<5	5/3/94	<0.1	<0.1	<0.1	<0.3	<0.6	4/29/94	11.5
404037-28	GAFB 10-350-SP7-V	5/4/94	<5	5/3/94	<0.1	<0.1	<0.1	<0.3	<0.6	4/29/94	8.6
404037-29	GAFB 10-350-SP7-W	5/4/94	<5	5/3/94	<0.1	<0.1	<0.1	<0.3	<0.6	4/29/94	<5
404037-30	GAFB 10-350-SP7-X	5/4/94	<5	5/3/94	<0.1	<0.1	<0.1	<0.3	<0.6	4/30/94	46.2
404037-31	GAFB 10-350-SP7-Y	5/4/94	<5	5/3/94	<0.1	<0.1	<0.1	<0.3	<0.6	4/30/94	30.0
404037-32	GAFB 10-350-SP7-Z	5/7/94	155	5/3/94	<0.1	<0.1	<0.1	<0.3	<0.6	4/30/94	6.8
404037-33	GAFB 10-350-SP7-AA	5/7/94	792	5/3/94	<0.1	<0.1	<0.1	<0.3	<0.6	4/30/94	10.6

TRPH QC:

Standard Recovery(%)	97
Spike Recovery(%)	114
Duplicate(%Diff)	12
Blank(Soil)	<5
Blank(Water)	<0.200

BTEX QC:

	Std Rec(%)	Spike Rec(%)
Benzene	95	97
Toluene	93	86
Ethyl Benzene	99	106
Xylenes	85	94

Duplicate(%Diff)	Blank
0	<0.005

LEAD QC:

Standard Recovery(%)	115
Spike Recovery(%)	98
Duplicate(%Diff)	12
Blank(Soil)	<5
Blank(Water)	<0.1

METHODS: BTEX-EPA SW 846-8020 with EPA Method 5030, TRPH-EPA SW 846-418.1 with EPA Method 9071, LEAD-EPA SW 846-7421 with 3020/3050

Rick Baker
Rick Baker Lab Director

5/10/94
Date

ENVIRON

Environmental Laboratories, Inc.
812 W. 9TH
Amarillo, Texas 79101
806-376-7004

Clie.... Perry Williams Inc.
P.O. Box 30206
Amarillo, TX 79120

Project Name: GAFB
Location: Site#: 10-350
DO#: 0007
Date Sampled: 4/26/94
Date Received: 4/28/94
Sample Type: Soil/Water*
Sample Condition: Intact-Chilled
Sample Rec'd By: RB
C-O-C# NA

Lab ID#	Field Code Description	TRPH Analysis Date	TRPH ppm	BTEX Analysis Date	Benzene ppm	Toluene ppm	Ethyl Benzene ppm	Xylenes ppm	TOTAL BTEX	Total Lead Analysis Date	Total Lead ppm
404037-34	GAFB 10-350-SP7-AB	5/7/94	135	5/4/94	<0.1	<0.1	<0.1	<0.3	<0.6	4/30/94	10.4
404037-35	GAFB 10-350-SP7-AC	5/4/94	<5	5/4/94	<0.1	<0.1	<0.1	<0.3	<0.6	4/30/94	9.6
404037-36	GAFB 10-350-SP7-AD	5/4/94	<5	5/4/94	<0.1	<0.1	<0.1	<0.3	<0.6	4/30/94	13.7
404037-37	GAFB 10-350-SP7-AE/QC	5/4/94	<5	5/4/94	<0.1	<0.1	<0.1	<0.3	<0.6	4/30/94	9.6
404037-38	GAFB 10-350-SP7-AE	5/4/94	<5	5/4/94	<0.1	<0.1	<0.1	<0.3	<0.6	4/30/94	11.1
404037-39	GAFB 10-350-SP7-AF	5/4/94	<5	5/4/94	<0.1	<0.1	<0.1	<0.3	<0.6	4/30/94	11.7
404037-40	GAFB 10-350-SP7-AG	5/4/94	<5	5/4/94	<0.1	<0.1	<0.1	<0.3	<0.6	4/30/94	12.3
404037-41	GAFB 10-350-SP7-AH	5/4/94	<5	5/4/94	<0.1	<0.1	<0.1	<0.3	<0.6	4/30/94	13.8
404037-42	GAFB 10-350-SP7-AI	5/4/94	<5	5/4/94	<0.1	<0.1	0.14	<0.3	<0.64	4/30/94	11.1
404037-43	GAFB 10-350-SP7-AJ	5/4/94	<5	5/4/94	<0.1	<0.1	<0.1	<0.3	<0.6	4/30/94	13.5
404037-44	GAFB 10-350-SP7-AK	5/4/94	<5	5/4/94	<0.1	<0.1	<0.1	<0.3	<0.6	4/30/94	11.2

TRPH QC:

Standard Recovery(%)	94
Spike Recovery(%)	90
Duplicate(%Diff)	0
Blank(Soil)	<5

BTEX QC:

	Std Rec(%)	Spike Rec(%)
Benzene	100	98
Toluene	98	97
Ethyl Benzene	103	106
Xylenes	90	88

Duplicate(%Diff)	Blank
0	<0.005

LEAD QC:

Standard Recovery(%)	101
Spike Recovery(%)	104
Duplicate(%Diff)	8
Blank(Soil)	<5

METHODS: BTEX-EPA SW 846-8020 with EPA Method 5030, TRPH-EPA SW 846-418.1 with EPA Method 9071, LEAD-EPA SW 846-7421 with 3020/3050

Rick Baker
Rick Baker Lab Director

5/10/94
Date

ENVIRON

Environmental Laboratories, Inc.
812 W. 9TH
Amarillo, Texas 79101
806-376-7004

Client: Perry Williams Inc.
P.O. Box 30206
Amarillo, TX 79120

Project Name: GAFB
Location: Site#: 10-350
DO#: 0007
Date Sampled: 4/26/94
Date Received: 4/28/94
Sample Type: Soil/Water*
Sample Condition: Intact-Chilled
Sample Rec'd By: RB
C-O-C# NA

Lab ID#	Field Code Description	TRPH Analysis Date	TRPH ppm	BTEX Analysis Date	Benzene ppm	Toluene ppm	Ethyl Benzene ppm	Xylenes ppm	TOTAL BTEX	Total Lead Analysis Date	Total Lead ppm
404037-45	GAFB 10-350-SP7-AL	5/4/94	390	5/6/94	<0.1	<0.1	<0.1	<0.3	<0.6	4/30/94	17.3
404037-46	GAFB 10-350-SP7-AM	5/4/94	<5	5/6/94	<0.1	<0.1	<0.1	<0.3	<0.6	4/30/94	7.9
404037-47	GAFB 10-350-SP7-AN	5/4/94	<5	5/8/94	<0.1	<0.1	<0.1	<0.3	<0.6	4/30/94	10.1
404037-48	GAFB 10-350-SP7-AO/QC	5/4/94	<5	5/8/94	<0.1	<0.1	<0.1	<0.3	<0.6	4/30/94	9.8
404037-49	GAFB 10-350-SP7-AO	5/4/94	<5	5/8/94	<0.1	<0.1	<0.1	<0.3	<0.6	4/30/94	8.2
404037-50	GAFB 10-350-SP7-AP	5/4/94	<5	5/8/94	<0.1	<0.1	<0.1	<0.3	<0.6	4/30/94	41.5
404037-51	GAFB 10-350-SP7-AQ	5/4/94	<5	5/8/94	<0.1	<0.1	<0.1	0.33	<0.63	4/30/94	9.6
404037-52	GAFB 10-350-SP7-AR	5/4/94	<5	5/8/94	<0.1	<0.1	<0.1	<0.3	<0.6	4/30/94	14.2
404037-53	GAFB 10-350-SP7-AS	5/6/94	<5	5/8/94	<0.1	<0.1	0.19	0.36	<0.75	4/30/94	10.5
404037-54	GAFB 10-350-SP7-AT	5/4/94	<5	5/8/94	<0.1	<0.1	<0.1	<0.3	<0.6	4/30/94	8.6

TRPH QC:

Standard Recovery(%)	102
Spike Recovery(%)	100
Duplicate(%Diff)	0
Blank(Soil)	<5

BTEX QC:

	Std Rec(%)	Spike Rec(%)
Benzene	100	102
Toluene	101	105
Ethyl Benzene	94	105
Xylenes	92	88

Duplicate(%Diff)	Blank
0	<0.005

LEAD QC:

Standard Recovery(%)	97
Spike Recovery(%)	98
Duplicate(%Diff)	7
Blank(Soil)	<5

METHODS: BTEX-EPA SW 846-8020 with EPA Method 5030, TRPH-EPA SW 846-418.1 with EPA Method 9071, LEAD-EPA SW 846-7421 with 3020/3050

Rick Baker
Rick Baker Lab Director

5/10/94
Date

ENVIRONMENTAL LABORATORIES, INC.
812 W. 9TH
Amarillo, Texas 79101
(806) 376-7004

CHAIN OF CUSTODY RECORD

Project Manager: PWI	Phone #: (800) 445-1249
Address: 2700 S. Wilson	FAX #: (806) 371-0340
Project Number: DO# 0007	Project Name: GAFB-10-350
Project Location: SAN MARCOS, TX	Sampler Signature: Michael Soto

ID# Lab Use Only	Sampling Date	Sampling Time	Matrix (s,w,f)	Composite	Grab	Boring	Field ID #	Field Description	No. of Containers	BTEX	TRPH	LEAD				Remarks (Preservation, Size/Amount, etc.)
-25	4/30/94	15:45	W	✓			N/A	GAFB-10-350-SP7-U/RB	4	✓	✓	✓				SEE NOTE
404037-26		15:50	S	✓			6954	-SP7-U/QC	1	✓	✓	✓				4 oz SEALED
-27		15:50					7665	-SP7-U								
-28		16:55					6809	-SP7-V								
-29		16:00					6793	-SP7-W								
-30		16:05					6806	-SP7-X								
-31		16:10					6788	-SP7-Y								
-32		16:15					6799	-SP7-Z								
-33		16:20					6797	-SP7-AA								
-34		16:25					6796	-SP7-AB								

Relinquished by: (Signature)	Date	Time	Received by: (Signature)
Michael Soto	4/30/94	20:00	
*	4/30/94	12:30P	Received for Laboratory by: Signature Rick Baker

Remarks:

	Yes	No
Headspace		✓
Properly Sealed	✓	
Chilled to 40°F	✓	

If Yes, Amt. _____
If No, Explain _____
If No, Temp _____

Type of Container NOTE: RINSATE BLANK * REC'D LONE STAR OVERNIGHT

Additional comments: 2; 40ml VOA BTEX
1; 1 l.t Amber TRPH
1; 250ml plastic LEAD

C-O-C 1 of 3

ENVIRONMENTAL LABORATORIES, INC.
812 W. 9TH
Amarillo, Texas 79101
(806) 376-7004

CHAIN OF CUSTODY RECORD

Project Manager: PWI	Phone #: (800) 445-1249
Address: 2700 S. Wilson	FAX #: (806) 371-0340
Project Number: DO# 0007	Project Name: GAFB·10·350
Project Location: SAN MARCOS, TX	Sampler Signature: Michael Soto

ID# Lab Use Only	Sampling Date	Sampling Time	Matrix (s,w,f)	Composite	Grab	Boring	Field ID #	Field Description	No. of Containers	BTEX	TRPH	LEAD					Remarks (Preservation, Size/Amount, etc.)
404037-~~41~~ 35	26Apr94	16:30	S	✓			6794	GAFB·10·350·SP7·AC·	1	✓	✓	✓					4 OZ SEALD
~~42~~ -36		16:35					6807	·SP7·AD									
~~43~~ -37		16:40					6773	·SP7·AE/QC									
~~44~~ -38		16:40					6771	·SP7·AE									
~~45~~ 39		16:45					6784	·SP7·AF									
~~46~~ -40		16:50					6761	·SP7·AG									
~~47~~ -41		16:55					6810	·SP7·AH									
~~48~~ -42		17:00					6777	·SP7·AI									
~~49~~ -43		17:05					6803	·SP7·AJ									
~~50~~ -44		17:10					6789	·SP7·AK									

Relinquished by: (Signature)	Date	Time	Received by: (Signature)
Michael Soto	26Apr94	20:00	
Relinquished by: (Signature)	Date	Time	Received by: (Signature)
Relinquished by: (Signature)	Date	Time	Received by: (Signature)
Relinquished by: (Signature)	Date	Time	Received by: (Signature)
Relinquished by: (Signature)	Date	Time	Received for Laboratory by: Signature
*	4/30/94	12:30P	Kelli Baker

Remarks:

	Yes	No	
Headspace		/	If Yes, Amt.
Properly Sealed	/		If No, Explain
Chilled to 40°F	/		If No, Temp

Type of Container: * REC'D LONE STAR OVERNIGHT

Additional comments:

C-O-C 2 of 3

ENVIRONMENTAL LABORATORIES, INC.
812 W. 9TH
Amarillo, Texas 79101
(806) 376-7004

CHAIN OF CUSTODY RECORD

Project Manager: PWI	Phone #: (800) 445-1249
Address: 2700 S. Wilson	FAX #: (806) 371-
Project Number: DO#0007	Project Name: GAFB-10.350
Project Location: SAN MARCOS, TX	Sampler Signature: Michael Soto

ID# Lab Use Only	Sampling Date	Sampling Time	Matrix (s,w,f)	Composite	Grab	Boring	Field ID #	Field Description	No. of Containers	BTEX	TRPH	LEAD					Remarks (Preservation, Size/Amount, etc.)
4040375-45	26 Apr 94	17:15	S	✓			6786	GAFB·10·350·Sp7·AL	1	✓	✓	✓					4 oz SEALED
-46		17:20					6783	·Sp7·AM									
-47		17:25					6762	·Sp7·AN									
-48		17:35					6778	·Sp7·AO/QC									
-49		17:35					6804	·Sp7·AO·									
-50		17:40					6800	·Sp7·AP									
-51		17:45					6791	·Sp7·AQ									
-52		17:50					6798	·Sp7·AR									
-53		17:55					5522	·Sp7·AS									
-54		18:00					5459	·Sp7·AT									

Relinquished by: (Signature)	Date	Time	Received by: (Signature)
Michael Soto	26 Apr 94	20:00	
Relinquished by: (Signature)	Date	Time	Received by: (Signature)
Relinquished by: (Signature)	Date	Time	Received by: (Signature)
Relinquished by: (Signature)	Date	Time	Received by: (Signature)
Relinquished by: (Signature)	4/30/94	12:30 AM	Received for Laboratory by: Signature: Rick Bailey

Remarks:

	Yes	No
Headspace		✓
Properly Sealed	✓	
Chilled to 40°F	✓	

If Yes, Amt. _____
If No, Explain _____
If No, Temp _____

Type of Container: X REC'D LONE STAR OVERNIGHT

Additional comments:

L-O-C 3 of 3

ENVIRON

Environmental Laboratories, Inc.
812 W. 9TH
Amarillo, Texas 79101
806-376-7004

Client: Perry Williams Inc.
P.O. Box 30206
Amarillo, TX 79120

Project Name: GARY AFB
Location: Site: 10-350
DO#: 0006
Date Sampled: 6/14/94
Date Received: 6/17/94
Sample Type: Soil/Water*
Sample Condition: Intact-Chilled
Sample Rec'd By: TB
C-O-C# 263

Lab ID#	Field Code Description	TRPH Analysis Date	TRPH ppm	BTEX Analysis Date	Benzene ppm	Toluene ppm	Ethyl Benzene ppm	Xylenes ppm	TOTAL BTEX	Total Lead Analysis Date	Total Lead ppm
3001*	TRIP BLANK			6/17/94	<0.005	<0.005	<0.005	<0.015	<0.030		
3002*	GAFB-10-350-01-BH-OX/RB	6/20/94	<0.200	6/17/94	<0.005	<0.005	<0.005	<0.015	<0.030	6/21/94	<0.1
3003	GAFB-10-350-01-BH-OX	6/20/94	160	6/17/94	<0.1	<0.1	<0.1	<0.3	<0.6	6/21/94	<5
3004	GAFB-10-350-01-BH-OX/QC	6/20/94	380	6/17/94	<0.1	<0.1	<0.1	<0.3	<0.6	6/21/94	5.0
3005	GAFB-10-350-01-WW-OX	6/20/94	150	6/17/94	<0.1	<0.1	<0.1	<0.3	<0.6	6/21/94	16.2
3006	GAFB-10-350-02-BH-OX	6/20/94	1345	6/17/94	<0.1	<0.1	<0.1	<0.3	<0.6	6/21/94	<5
3007	GAFB-10-350-03-BH-OX	6/20/94	525	6/17/94	<0.1	<0.1	<0.1	<0.3	<0.6	6/21/94	<5

TRPH QC:

Standard Recovery(%)	105
Spike Recovery(%)	108
Duplicate(%Diff)	2
Blank(Soil)	<5

BTEX QC:

	Std Rec(%)	Spike Rec(%)
Benzene	98	90
Toluene	95	88
Ethyl Benzene	97	89
Xylenes	92	79

Duplicate(%Diff	Blank
14	<0.005

LEAD QC:

Standard Recovery(%)	101
Spike Recovery(%)	116
Duplicate(%Diff)	5
Blank(Soil)	<5
Blank(Water)	<0.1

METHODS: BTEX-EPA SW 846-8020 with EPA Method 5030, TRPH-EPA SW 846-418.1 with EPA Method 9071, LEAD-EPA SW 846-7421 with 3020/3050

Rick Baker
Rick Baker Lab Director

6/27/94
Date

ENVIRON
ENVIRONMENTAL LABORATORIES, INC.
812 W. 9TH
Amarillo, Texas 79101
(806) 376-7004

CHAIN OF CUSTODY RECORD

Project Manager: Perry Williams, Inc.	Phone #: (806) 373-5820
Address: 2700 S. Wilson, Ama TX 79103	FAX #: (806) 371-0340
Project Number: D.O.# 0006	Project Name: GARY AFB
Project Location: Site: 10-350	Sampler Signature: Michael Soto

ID# Lab Use Only	Sampling Date	Sampling Time	Matrix (s,w,f)	Composite	Grab	Boring	Field ID #	Field Description	No. of Containers	BTEX	TRPH	LEAD				Remarks (Preservation, Size/Amount, etc.)
3001	14JUN94	15:00	W		✓		N/A	TRip BLANK	2	✓						40ml VOA
3002		15:05	W	✓			N/A	GAFB·10-350·01·BH·0X/RB	4	✓	✓	✓				SEE NOTE
3003		15:10	S	✓			5758	·01·BH·0X	1	✓	✓	✓				4 OZ SEALED
3004		15:10		✓			5783	·01·BH·0X/QC								
3005		15:15			✓		5789	·01·WW·0X								
3006		15:20		✓			5775	·02·BH·0X								
3007		15:25		✓			5773	·03·BH·0X								

Relinquished by: (Signature)	Date	Time	Received by: (Signature)
Michael Soto	16 JUN94	12:00	
Relinquished by: (Signature)	Date	Time	Received by: (Signature)
Relinquished by: (Signature)	Date	Time	Received by: (Signature)
Relinquished by: (Signature)	Date	Time	Received by: (Signature)
Relinquished by: (Signature) *	Date 17Jun94	Time 12:50	Received for Laboratory by: Signature Janis Bunger

Remarks:

	Yes	No	
Headspace		✓	If Yes, Amt.
Properly Sealed	✓		If No, Explain
Chilled to 40°F	✓		If No, Temp

Type of Container

Additional comments: NOTE: RINSATE BLANK

* REC'D VIA LONE STAR OVERNIGHT

ENVIRON

Environmental Laboratories, Inc.
812 W. 9TH
Amarillo, Texas 79101
806-376-7004

Client: Perry Williams Inc.
P.O. Box 30206
Amarillo, TX 79120

Project Name: GARY AFB
Location: Site: 10-350
DO#: 0007
Date Sampled: 6/15/94
Date Received: 6/17/94
Sample Type: Soil
Sample Condition: Intact-Chilled
Sample Rec'd By: TB
C-O-C# 265

Lab ID#	Field Code Description	TRPH Analysis Date	TRPH ppm	BTEX Analysis Date	Benzene ppm	Toluene ppm	Ethyl Benzene ppm	Xylenes ppm	TOTAL BTEX	Total Lead Analysis Date	Total Lead ppm
3101	GAFB-10-350-04-BH-OX	6/20/94	2445	6/18/94	0.22	<0.1	2.07	5.13	<7.52	6/21/94	7.4
3102	GAFB-10-350-04-EW-OX	6/20/94	2000	6/18/94	0.43	<0.1	0.29	2.11	<2.93	6/21/94	<5
3103	GAFB-10-350-05-BH-OX	6/20/94	545	6/17/94	<0.1	<0.1	0.5	<0.3	<1.00	6/21/94	5.6
3104	GAFB-10-350-06-BH-OX	6/20/94	240	6/17/94	<0.1	<0.1	<0.1	<0.3	<0.6	6/21/94	<5
3105	GAFB-10-350-07-BH-OX	6/20/94	1630	6/17/94	<0.1	<0.1	0.45	0.37	<1.02	6/21/94	8.5

TRPH QC:

Standard Recovery(%)	105
Spike Recovery(%)	108
Duplicate(%Diff)	2
Blank(Soil)	<5

BTEX QC:

	Std Rec(%)	Spike Rec(%)
Benzene	98	90
Toluene	95	88
Ethyl Benzene	97	89
Xylenes	92	79

Duplicate(%Diff)	Blank
14	<0.005

LEAD QC:

Standard Recovery(%)	101
Spike Recovery(%)	107
Duplicate(%Diff)	5
Blank(Soil)	<5
Blank(Water)	

METHODS: BTEX-EPA SW 846-8020 with EPA Method 5030, TRPH-EPA SW 846-418.1 with EPA Method 9071, LEAD-EPA SW 846-7421 with 3020/3050

Rick Baker
Rick Baker Lab Director

6/27/94
Date

ENVIRON
ENVIRONMENTAL LABORATORIES, INC.
812 W. 9TH
Amarillo, Texas 79101
(806) 376-7004

CHAIN OF CUSTODY RECORD

Project Manager: Perry Williams, Inc.	Phone # (806) 373-5820
Address: 2700 S. Wilson, Ama TX 79103	FAX #: (806) 371-0340
Project Number: D.O.# 0007	Project Name: GARY AFB
Project Location: Site: 10·350	Sampler Signature: Michael Soto

ID# Lab Use Only	Sampling Date	Sampling Time	Matrix (s,w,f)	Composite	Grab	Boring	Field ID #	Field Description	No. of Containers	Analysis: BTEX	Analysis: TRPH	Analysis: LEAD					Remarks (Preservation, Size/Amount, etc.)
3101 ~~3008~~	16 Jun 94	15:30	S	✓			5769	GAFB·10·350·04·BH·0X	1	✓	✓	✓					4 oz SEALED
02 ~~09~~		15:35			✓		5782	·04·EW·0X									
03 ~~10~~		15:40		✓			5767	·05·BH·0X									
04 ~~11~~		15:45		✓			5790	·06·BH·0X									
05 ~~12~~		15:50		✓			5776	·07·BH·0X									

Relinquished by: (Signature)	Date	Time	Received by: (Signature)
Michael Soto	16 JUN 94	12:00	
Relinquished by: (Signature)	Date	Time	Received by: (Signature)
Relinquished by: (Signature)	Date	Time	Received by: (Signature)
Relinquished by: (Signature)	Date	Time	Received by: (Signature)
Relinquished by: (Signature)	Date	Time	Received for Laboratory by: Signature
	17 Jun 94	12:50	Louis Runyer

Remarks:

	Yes	No
Headspace		✓
Properly Sealed	✓	
Chilled to 40°F	✓	

If Yes, Amt. _____
If No, Explain _____
If No, Temp _____
Type of Container _____
Additional comments:

*REC'D VIA LONE STAR OVERNIGHT

ENVIRON

Environmental Laboratories, Inc.
812 W. 9TH
Amarillo, Texas 79101
806-376-7004

Client: Perry Williams Inc.
P.O. Box 30206
Amarillo, TX 79120

Project Name: Gary AFB
Location: Site: 10-350
DO#: 0006
Date Sampled: 6/14,21*/1994
Date Received: 6/17/94
Sample Type: Soil
Sample Condition: Intact-Chilled
Sample Rec'd By: TB
C-O-C# 264

Lab ID#	Field Code Description	TRPH Analysis Date	TRPH ppm	BTEX Analysis Date	Benzene ppm	Toluene ppm	Ethyl Benzene ppm	Xylenes ppm	TOTAL BTEX	Total Lead Analysis Date	Total Lead ppm
3201	GAFB-10-350-SP7-A-OX	6/22/94	810	6/22/94	<0.1	<0.1	<0.1	<0.3	<0.6	6/24/94	16.3
3202	GAFB-10-350-SP7-A-OX/QC	6/22/94	740	6/22/94	<0.1	<0.1	<0.1	<0.3	<0.6	6/24/94	14.7
3203	GAFB-10-350-SP7-B-OX	6/22/94	1085	6/22/94	<0.1	<0.1	<0.1	<0.3	<0.6	6/24/94	10.5
3204*	GAFB-10-350-SP7-C-OX	6/22/94	840	6/22/94	<0.1	<0.1	<0.1	<0.3	<0.6	6/24/94	16.3
3205	GAFB-10-350-SP7-D-OX	6/22/94	1235	6/22/94	<0.1	<0.1	<0.1	<0.3	<0.6	6/24/94	195.7
3206	GAFB-10-350-SP7-E-OX	6/22/94	195	6/22/94	<0.1	<0.1	<0.1	<0.3	<0.6	6/24/94	10.3

TRPH QC:

Standard Recovery(%)	105
Spike Recovery(%)	107
Duplicate(%Diff)	15
Blank(Soil)	<5

BTEX QC:

	Std Rec(%)	Spike Rec(%)
Benzene	85	82
Toluene	85	87
Ethyl Benzene	85	86
Xylenes	85	83

Duplicate(%Diff)	Blank
0	<0.005

LEAD QC:

Standard Recovery(%)	95
Spike Recovery(%)	109
Duplicate(%Diff)	1
Blank(Soil)	<5

METHODS BTEX-EPA SW 846-8020 with EPA Method 5030, TRPH-EPA SW 846-418.1 with EPA Method 9071, LEAD-EPA SW 846-7421 with 3020/3050

Rick Baker
Rick Baker Lab Director

6/28/94
Date

ENVIRON

Environmental Laboratories, Inc.
812 W. 9TH
Amarillo, Texas 79101
806-376-7004

Client: Perry Williams Inc.
P.O. Box 30206
Amarillo, TX 79120

Project Name: Gary AFB
Location: Site#: 10-350
DO#: 0006
Date Sampled: 6/14/94
Date Received: 6/17/94
Sample Type: Soil
Sample Condition: Intact-Chilled
Sample Rec'd By: TB
C-O-C# 264

Lab ID#	Field Code Description	TCLP Lead Analysis Date	TCLP Lead mg/L
3205	GAFB-10-350-SP7-D-OX	7/12/94	<0.1

LEAD QC:

Standard Recovery(%)	110
Spike Recovery(%)	88
Duplicate(%Diff)	0
Blank	<0.1

METHODS: TCLP LEAD-EPA SW 846-7421 with 1311

Rick Baker
Rick Baker Lab Director

7/13/94
Date

ENVIRONMENTAL LABORATORIES, INC.
812 W. 9TH
Amarillo, Texas 79101
(806) 376-7004

CHAIN OF CUSTODY RECORD

Project Manager: Perry Williams, Inc.	Phone # (806) 373-5820
Address: 2700 S. Wilson, Ama TX 79103	FAX #: (806) 371-0340
Project Number: D.O.# 0006	Project Name: GARY AFB
Project Location: Site: 10·350	Sampler Signature: Michael Soto

ID# Lab Use Only	Sampling Date	Sampling Time	Matrix (s,w,f)	Composite	Grab	Boring	Field ID #	Field Description	No. of Containers	Analysis: BTEX	Analysis: TRPH	Analysis: LEAD					Remarks (Preservation, Size/Amount, etc.)
3201	14 JUN 94	15:55	S	✓				GAFB·10·350·SP7·A·OX	1	✓	✓	✓					4 oz SEALED
02		15:55						·SP7·A·OX/QC									
03		16:00						·SP7·B·OX									
04		16:05						·SP7·C·OX **									
05		16:10						·SP7·D·OX									
06		16:15						·SP7·E·OX									

Relinquished by: (Signature)	Date	Time	Received by: (Signature)
Michael Soto	16 JUN 94	12:00	
Relinquished by: (Signature)	Date	Time	Received by: (Signature)
Relinquished by: (Signature)	Date	Time	Received by: (Signature)
Relinquished by: (Signature)	Date	Time	Received by: (Signature)
Relinquished by: (Signature) *	Date 17 Jun 94	Time 12:50	Received for Laboratory by: Signature Travis Bunger

Remarks:

	Yes	No	
Headspace		✓	If Yes, Amt.
Properly Sealed	✓		If No, Explain
Chilled to 40°F	✓		If No, Temp

Type of Container

Additional comments: ** BROKEN ON ARRIVAL

* REC'D VIA LONESTAR OVERNIGHT

COC #: 1860

CHEMRON INCORPORATED
10526 Gulfdale • San Antonio, Texas 78216
(210) 340-8121 (800) 572-6955

CHAIN OF CUSTODY RECORD

Project Manager: PWI	Phone #: (800) 445-1249
Address: 2700 S. Wilson	FAX #: (806) 371-0340
Project Number: DO#0007 / DO#0006	Project Name: GAFB-10-350
Project Location: SAN MARCOS, TX	Sampler Signature: Michael Soto

ID # LAB USE ONLY	Sampling Date	Sampling Time	Matrix [s,w,f]	Composite	Grab	Boring	FIELD ID #	FIELD DESCRIPTION	No. of Containers	ANALYSIS BTEX	ANALYSIS TRPH	ANALYSIS LEAD					REMARKS (Preservation, Size/Amount, Etc.)
3204	21 Jun 94	9:00	S	✓			6271	GAFB-10-350 ·SP7·C·OX **	1	✓	✓	✓					4oz SEALED
3301		9:05	↓	↓			6286	·SP7·F·OX	↓	↓	↓	↓					↓
3306		9:10	↓	↓			5774	·SP7·K·OX	↓	↓	↓	↓					↓

Relinquished by: [Signature]	Date	Time	Received by: [Signature]
Michael Soto	22 Jun 94	16:00	
Relinquished by: [Signature]	Date	Time	Received by: [Signature]
Relinquished by: [Signature]	Date	Time	Received by: [Signature]
Relinquished by: [Signature]	Date	Time	Received by: [Signature]
Relinquished by: [Signature] *	Date 23 Jun 94	Time 11:40	Received for Laboratory by: Signature Travis Bunger

Remarks:

	Yes	No	
Headspace		✓	If Yes, Amt.
Properly Sealed	✓		If No, Explain
Chilled to 40°F	✓		If No, Temp.

Type of Container

Additional comments: 3 samples which were broken in transit. ** Broken on Arrival
*REC'D VIA LONESTAR OVERNIGHT

Environmental Laboratories, Inc.
812 W. 9TH
Amarillo, Texas 79101
806-376-7004

Client: Perry Williams Inc.
P.O. Box 30206
Amarillo, TX 79120

Project Name: Gary AFB
Location: Site: 10-350
DO#: 0007
Date Sampled: 6/15,21*/1994
Date Received: 6/17/94
Sample Type: Soil
Sample Condition: Intact-Chilled
Sample Rec'd By: TB
C-O-C# 266

Lab ID#	Field Code Description	TRPH Analysis Date	TRPH ppm	BTEX Analysis Date	Benzene ppm	Toluene ppm	Ethyl Benzene ppm	Xylenes ppm	TOTAL BTEX	Total Lead Analysis Date	Total Lead ppm
3301	GAFB-10-350-SP7-F-OX	6/22/94	175	6/22/94	<0.1	<0.1	<0.1	<0.3	<0.6	6/24/94	7.6
3302	GAFB-10-350-SP7-G-OX	6/22/94	1720	6/22/94	<0.1	<0.1	0.52	<0.3	<1.02	6/24/94	9.6
3303	GAFB-10-350-SP7-H-OX	6/22/94	570	6/22/94	<0.1	<0.1	0.65	<0.3	<1.15	6/24/94	26.4
3304*	GAFB-10-350-SP7-I-OX	6/22/94	1490	6/22/94	<0.1	<0.1	<0.1	<0.3	<0.6	6/24/94	10.5
3305	GAFB-10-350-SP7-J-OX	6/22/94	415	6/22/94	<0.1	<0.1	<0.1	<0.3	<0.6	6/24/94	8.2
3306	GAFB-10-350-SP7-K-OX	6/22/94	1040	6/22/94	<0.1	<0.1	<0.1	<0.3	<0.6	6/24/94	11.5
3307	GAFB-10-350-SP7-L-OX	6/22/94	1115	6/22/94	<0.1	<0.1	<0.1	<0.3	<0.6	6/24/94	8.4

TRPH QC:

Standard Recovery(%)	107
Spike Recovery(%)	99
Duplicate(%Diff)	7
Blank(Soil)	<5

BTEX QC:

	Std Rec(%)	Spike Rec(%)
Benzene	88	85
Toluene	86	77
Ethyl Benzene	85	75
Xylenes	88	85

Duplicate(%Diff)	Blank
8	<0.005

LEAD QC:

Standard Recovery(%)	98
Spike Recovery(%)	107
Duplicate(%Diff)	1
Blank(Soil)	<5

METHODS BTEX-EPA SW 846-8020 with EPA Method 5030, TRPH-EPA SW 846-418.1 with EPA Method 9071, LEAD-EPA SW 846-7421 with 3020/3050

Rick Baker
Rick Baker Lab Director

6/28/94
Date

ENVIRONMENTAL LABORATORIES, INC.
812 W. 9TH
Amarillo, Texas 79101
(806) 376-7004

CHAIN OF CUSTODY RECORD

Project Manager: Perry Williams, Inc.	Phone # (806) 373-5820
Address: 2700 S. Wilson, Ama TX 79103	FAX #: (806) 371-0340
Project Number: D.O.# 0007	Project Name: GARY AFB
Project Location: Site: 10·350	Sampler Signature: Michael Soto

ID# Lab Use Only	Sampling Date	Sampling Time	Matrix (s,w,f)	Composite	Grab	Boring	Field ID #	Field Description	No. of Containers	BTEX	TRPH	LEAD					Remarks (Preservation, Size/Amount, etc.)
3301	15 JUN 94	16:20	S	✓				GAFB·10·350·SP7·F·0X**	1	✓	✓	✓					4 oz SEALED
02		16:25						·SP7·G·0X									
03		16:30						·SP7·H·0X									
04		16:35						·SP7·I·0X									
05		16:40						·SP7·J·0X									
06		16:45						·SP7·K·0X**									
07		16:50						·SP7·L·0X									

Relinquished by: (Signature)	Date	Time	Received by: (Signature)
Michael Soto	16 JUN 94	12:00	
Relinquished by: (Signature)	Date	Time	Received by: (Signature)
Relinquished by: (Signature)	Date	Time	Received by: (Signature)
Relinquished by: (Signature)	Date	Time	Received by: (Signature)
Relinquished by: (Signature) *	Date 17 JUN 94	Time 12:50	Received for Laboratory by: Signature Jamie Bunger

Remarks:

	Yes	No	
Headspace		✓	If Yes, Amt.
Properly Sealed	✓		If No, Explain
Chilled to 40°F	✓		If No, Temp

Type of Container

Additional comments: ** BROKEN ON ARRIVAL

* REC'D VIA LONESTAR OVERNIGHT

COC #: 1860

CHEMRON INCORPORATED
10526 Gulfdale • San Antonio, Texas 78216
(210) 340-8121 (800) 572-6955

CHAIN OF CUSTODY RECORD

Project Manager: PWI	Phone #: (800) 445-1249
Address: 2700 S. Wilson	FAX #: (806) 371-0340
Project Number: DO#0007 / DO#0006	Project Name: GAFB-10-350
Project Location: SAN MARCOS, TX	Sampler Signature: Michael Soto

ID # LAB USE ONLY	Sampling Date	Sampling Time	Matrix [s,w,f]	Composite	Grab	Boring	FIELD ID #	FIELD DESCRIPTION	No. of Containers	ANALYSIS BTEX	ANALYSIS TRPH	ANALYSIS LEAD					REMARKS (Preservation, Size/Amount, Etc.)
3204	21 JUN 94	9:00	S	✓			6271	GAFB-10-350 · SP7 · C · OX **	1	✓	✓	✓					4 oz SEALED
3301		9:05	↓	↓			6286	· SP7 · F · OX	↓	↓	↓	↓					↓
3306		9:10	↓	↓			5774	· SP7 · K · OX	↓	↓	↓	↓					↓

Relinquished by: [Signature]	Date	Time	Received by: [Signature]
Michael Soto	22 JUN 94	16:00	
Relinquished by: [Signature]	Date	Time	Received by: [Signature]
Relinquished by: [Signature]	Date	Time	Received by: [Signature]
Relinquished by: [Signature]	Date	Time	Received by: [Signature]
Relinquished by: [Signature] *	Date 23 JUN 94	Time 11:40	Received for Laboratory by: Signature Travis Bunger

Remarks:

	Yes	No	
Headspace		✓	If Yes, Amt. ____
Properly Sealed	✓		If No, Explain ____
Chilled to 40°F	✓		If No, Temp. ____

Type of Container ____

Additional comments: 3 samples which were broken in transit. ** Broken on Arrival
*REC'D VIA LONESTAR OVERNIGHT

ENVIRON

Environmental Laboratories, Inc.
812 W. 9TH
Amarillo, Texas 79101
806-376-7004

Client: Perry Williams Inc.
P.O. Box 30206
Amarillo, TX 79120

Project Name: Gary AFB
Location: Site: 10-350
DO#: 0007
Date Sampled: 6/16/94
Date Received: 6/18/94
Sample Type: Soil/Water*
Sample Condition: Intact-Chilled
Sample Rec'd By: RB
C-O-C# 1859

Lab ID#	Field Code Description	TRPH Analysis Date	TRPH ppm	BTEX Analysis Date	Benzene ppm	Toluene ppm	Ethyl Benzene ppm	Xylenes ppm	TOTAL BTEX	Total Lead Analysis Date	Total Lead ppm
3401*	TRIP BLANK			6/21/94	<0.005	<0.005	<0.005	<0.015	<0.030		
3402	GAFB-10-350-TL-T7	6/22/94	<5	6/21/94	<0.1	<0.1	<0.1	<0.3	<0.6	6/24/94	5.4
3403	GAFB-10-350-TL-T6	6/22/94	<5	6/21/94	<0.1	<0.1	<0.1	<0.3	<0.6	6/24/94	7.7
3404	GAFB-10-350-TL-T5	6/22/94	<5	6/21/94	<0.1	<0.1	<0.1	<0.3	<0.6	6/24/94	8.0
3405	GAFB-10-350-TL-T4	6/22/94	<5	6/21/94	<0.1	<0.1	<0.1	<0.3	<0.6	6/24/94	5.6
3406	GAFB-10-350-TL-T3	6/22/94	<5	6/21/94	<0.1	<0.1	<0.1	<0.3	<0.6	6/24/94	5.4
3407	GAFB-10-350-TL-1'	6/22/94	<5	6/21/94	<0.1	<0.1	<0.1	<0.3	<0.6	6/24/94	5.6
3408	GAFB-10-350-TL-20'	6/22/94	<5	6/21/94	<0.1	<0.1	<0.1	<0.3	<0.6	6/24/94	<5

TRPH QC:

Standard Recovery(%)	107
Spike Recovery(%)	106
Duplicate(%Diff)	0
Blank(Soil)	<5

BTEX QC:

	Std Rec(%)	Spike Rec(%)
Benzene	88	86
Toluene	86	83
Ethyl Benzene	85	83
Xylenes	88	79

Duplicate(%Diff)	Blank
0	<0.005

LEAD QC:

Standard Recovery(%)	114
Spike Recovery(%)	113
Duplicate(%Diff)	7
Blank(Soil)	<5

METHODS BTEX-EPA SW 846-8020 with EPA Method 5030, TRPH-EPA SW 846-418.1 with EPA Method 9071, LEAD-EPA SW 846-7421 with 3020/3050

Rick Baker

Rick Baker Lab Director

6/28/94
Date

COC #: 1859

CHEMRON INCORPORATED

10526 Gulfdale • San Antonio, Texas 78216
(210) 340-8121 (800) 572-6955

Project Manager: PWI	Phone #: (800) 445-1249
Address: 2700 S. Wilson	FAX #: (806) 371-6340
Project Number: PO# 0007	Project Name: SITE 10-350
Project Location: GARY AFB	Sampler Signature: Michael Soto

CHAIN OF CUSTODY RECORD

ID # LAB USE ONLY	Sampling Date	Sampling Time	Matrix [s,w,f]	Composite	Grab	Boring	FIELD ID #	FIELD DESCRIPTION	No. of Containers	ANALYSIS BTEX	TRPH	LEAD					REMARKS (Preservation, Size/Amount, Etc.)
3401	16 JUN 94	12:30	W		✓			TRIP BLANK	2	✓							40ml VOA
02		12:40	S			✓	6135	GAFB-10-350-TL-T7	1	✓	✓	✓					4oz SEALED
03		12:50					6115	-TL-T6									
04		13:00					6129	-TL-T5									
05		13:10					6125	-TL-T4									
06		13:20					6121	-TL-T3									
07		13:30					6116	-TL-1'									
08		13:40					6130	-TL-20'									

Relinquished by: [Signature]	Date	Time	Received by: [Signature]
Michael Soto	13 00		16 JUN 94
Relinquished by: [Signature]	Date	Time	Received by: [Signature]
Relinquished by: [Signature]	Date	Time	Received by: [Signature]
Relinquished by: [Signature]	Date	Time	Received by: [Signature]
Relinquished by: [Signature]	Date 6/18/94	Time 11:30AM	Received for Laboratory by: Signature Rick Baker

Remarks:

	Yes	No
Headspace		✓
Properly Sealed	✓	
Chilled to 40°F	✓	

If Yes, Amt. _____
If No, Explain _____
If No, Temp. _____

Type of Container ✗ REC'D LONE STAR OVERNIGHT

Additional comments: NO COOLER CUSTODY SEAL

ENVIRON

Environmental Laboratories, Inc.
812 W. 9TH
Amarillo, Texas 79101
806-376-7004

Client: Perry Williams Inc.
P.O. Box 30206
Amarillo, TX 79120

Project Name: Gary AFB
Location: Site#: 10-350
DO#: 0007
Date Sampled: 6/24,25,26/94
Date Received: 6/28/94
Sample Type: Soil/Water*
Sample Condition: Intact-Chilled
Sample Rec'd By: TB
C-O-C# 1861, 1862
1777

Lab ID#	Field Code Description	TRPH Analysis Date	TRPH ppm	BTEX Analysis Date	Benzene ppm	Toluene ppm	Ethyl Benzene ppm	Xylenes ppm	TOTAL BTEX	Total Lead Analysis Date	Total Lead ppm
4201*	TRIP BLANK			6/30/94	<0.005	<0.005	<0.005	<0.015	<0.030		
4202*	GAFB-10-350-TL-T2/RB	6/30/94	<0.200	6/30/94	<0.005	<0.005	<0.005	<0.015	<0.030	6/29/94	<0.1
4203	GAFB-10-350-TL-T2	6/30/94	<5	6/30/94	<0.1	<0.1	<0.1	<0.3	<0.6	6/29/94	10.5
4204	GAFB-10-350-TL-T1	6/30/94	<5	6/30/94	<0.1	<0.1	<0.1	<0.3	<0.6	6/29/94	9.2
4205	GAFB-10-350-TL-40'	6/30/94	<5	6/30/94	<0.1	<0.1	<0.1	<0.3	<0.6	6/29/94	9.7
4206	GAFB-10-350-TL-60'	6/30/94	<5	6/30/94	<0.1	<0.1	<0.1	<0.3	<0.6	6/29/94	9.4
4207	GAFB-10-350-TL-80'	6/30/94	<5	6/30/94	<0.1	<0.1	<0.1	<0.3	<0.6	6/29/94	10.3
4208	GAFB-10-350-TL-100'	6/30/94	<5	6/30/94	<0.1	<0.1	<0.1	<0.3	<0.6	6/29/94	9.7
4209	GAFB-10-350-TL-120'	6/30/94	<5	6/30/94	<0.1	<0.1	<0.1	<0.3	<0.6	6/29/94	8.2
4210	GAFB-10-350-TL-345'	6/30/94	<5	6/30/94	<0.1	<0.1	<0.1	<0.3	<0.6	6/29/94	8.2

TRPH QC:

Standard Recovery(%)	101
Spike Recovery(%)	108
Duplicate(%Diff)	0
Blank(Soil)	<5
Blank(Water)	<0.200

BTEX QC:

	Std Rec(%)	Spike Rec(%)
Benzene	90	82
Toluene	88	84
Ethyl Benzene	88	81
Xylenes	86	83

Duplicate(%Diff)	Blank
0	<0.005

LEAD QC:

Standard Recovery(%)	110
Spike Recovery(%)	113
Duplicate(%Diff)	18
Blank(Soil)	<5
Blank(Water)	<0.1

METHODS: BTEX-EPA SW 846-8020 with EPA Method 5030, TRPH-EPA SW 846-418.1 with EPA Method 9071, LEAD-EPA SW 846-7421 with 3020/3050

Rick Baker
Rick Baker Lab Director

7/1/94
Date

ENVIRON

Environmental Laboratories, Inc.
812 W. 9TH
Amarillo, Texas 79101
806-376-7004

Client: Perry Williams Inc.
P.O. Box 30206
Amarillo, TX 79120

Project Name: Gary AFB
Location: Site#: 10-350
DO#: 0007
Date Sampled: 6/24,25,26/94
Date Received: 6/28/94
Sample Type: Soil/Water*
Sample Condition: Intact-Chilled
Sample Rec'd By: TB
C-O-C# 1861, 1862
1777

Lab ID#	Field Code Description	TRPH Analysis Date	TRPH ppm	BTEX Analysis Date	Benzene ppm	Toluene ppm	Ethyl Benzene ppm	Xylenes ppm	TOTAL BTEX	Total Lead Analysis Date	Total Lead ppm
4211	GAFB-10-350-TL-365'	6/30/94	<5	6/30/94	<0.1	<0.1	<0.1	<0.3	<0.6	6/29/94	6.9
4212	GAFB-10-350-TL-440'	6/30/94	<5	6/30/94	<0.1	<0.1	<0.1	<0.3	<0.6	6/29/94	9.2
4213	GAFB-10-350-TL-460'	6/30/94	<5	6/30/94	<0.1	<0.1	<0.1	<0.3	<0.6	6/29/94	6.0
4214	GAFB-10-350-TL-480'	6/30/94	<5	6/30/94	<0.1	<0.1	<0.1	<0.3	<0.6	6/29/94	5.0
4215	GAFB-10-350-TL-520'	6/30/94	<5	6/30/94	<0.1	<0.1	<0.1	<0.3	<0.6	6/29/94	5.2
4216	GAFB-10-350-TL-540'	6/30/94	<5	6/30/94	<0.1	<0.1	<0.1	<0.3	<0.6	6/29/94	7.9
4217	GAFB-10-350-TL-560'	6/30/94	<5	6/30/94	<0.1	<0.1	<0.1	<0.3	<0.6	6/29/94	6.5
4218	GAFB-10-350-TL-615'	6/30/94	<5	6/30/94	<0.1	<0.1	<0.1	<0.3	<0.6	6/29/94	8.9
4219	GAFB-10-350-TL-750'	6/30/94	<5	6/30/94	<0.1	<0.1	<0.1	<0.3	<0.6	6/29/94	9.5
4220	GAFB-10-350-TL-790'	6/30/94	<5	6/30/94	<0.1	<0.1	<0.1	<0.3	<0.6	6/29/94	9.5

TRPH QC:

Standard Recovery(%)	102
Spike Recovery(%)	109
Duplicate(%Diff)	0
Blank(Soil)	<5

BTEX QC:

	Std Rec(%)	Spike Rec(%)
Benzene	97	83
Toluene	97	80
Ethyl Benzene	95	79
Xylenes	93	75

Duplicate(%Diff)	Blank
0	<0.005

LEAD QC:

Standard Recovery(%)	114
Spike Recovery(%)	95
Duplicate(%Diff)	12
Blank(Soil)	<5

METHODS: BTEX-EPA SW 846-8020 with EPA Method 5030, TRPH-EPA SW 846-418.1 with EPA Method 9071, LEAD-EPA SW 846-7421 with 3020/3050

Rick Baker
Rick Baker Lab Director

7/1/94
Date

ENVIRON

Environmental Laboratories, Inc.
812 W. 9TH
Amarillo, Texas 79101
806-376-7004

Client: Perry Williams Inc.
P.O. Box 30206
Amarillo, TX 79120

Project Name: Gary AFB
Location: Site#: 10-350
DO#: 0007
Date Sampled: 6/24,25,26/94
Date Received: 6/28/94
Sample Type: Soil/Water*
Sample Condition: Intact-Chilled
Sample Rec'd By: TB
C-O-C# 1861, 1862
1777

Lab ID#	Field Code Description	TRPH Analysis Date	TRPH ppm	BTEX Analysis Date	Benzene ppm	Toluene ppm	Ethyl Benzene ppm	Xylenes ppm	TOTAL BTEX	Total Lead Analysis Date	Total Lead ppm
4221	GAFB-10-350-TL-825'	6/30/94	<5	6/30/94	<0.1	<0.1	<0.1	<0.3	<0.6	6/29/94	8.8
4222	GAFB-10-350-TL-855'	6/30/94	<5	6/30/94	<0.1	<0.1	<0.1	<0.3	<0.6	6/29/94	9.4
4223	GAFB-10-350-TL-885'	6/30/94	<5	6/30/94	<0.1	<0.1	<0.1	<0.3	<0.6	6/29/94	7.7

METHODS: BTEX-EPA SW 846-8020 with EPA Method 5030, TRPH-EPA SW 846-418.1 with EPA Method 9071, LEAD-EPA SW 846-7421 with 3020/3050

Rick Baker
Rick Baker Lab Director

7/1/94
Date

COC #: 1861

CHEMRON INCORPORATED

10526 Gulfdale • San Antonio, Texas 78216
(210) 340-8121 (800) 572-6955

Project Manager: PWI	Phone #: (800) 445-1249
Address: 2700 S. Wilson	FAX #: (806) 371-0340
Project Number: DO# 0007	Project Name: GARY AFB
Project Location: GAFB 10.350	Sampler Signature: Michael Soto

CHAIN OF CUSTODY RECORD

ID # LAB USE ONLY	Sampling Date	Sampling Time	Matrix [s,w,f]	Composite	Grab	Boring	FIELD ID #	FIELD DESCRIPTION	No. of Containers	BTEX	TRPH	LEAD					REMARKS (Preservation, Size/Amount, Etc.)
1201	6/24/94	21:00	W		✓		N/A	TRIP BLANK	2	✓							40ml VOA
02		21:05	W	✓			N/A	GAFB.10.350.TL.T2/RB	4	✓	✓	✓					SEE NOTE
03		21:10	S			✓	6109	.TL.T2	1	✓	✓	✓					4 OZ SEALED
04		21:20					6126	.TL.T1									
05		21:30					6140	.TL.40'									
06		21:40					6137	.TL.60'									
07		21:50					5487	.TL.80'									
08		22:00					6136	.TL.100'									
09		22:10					6289	.TL.120'									
10	6/25/94	7:00					6283	.TL.345'									

Relinquished by: [Signature]	Date	Time	Received by: [Signature]
Michael Soto	6/27/94	10:00	
Relinquished by: [Signature]	Date	Time	Received by: [Signature]
Relinquished by: [Signature]	Date	Time	Received by: [Signature]
Relinquished by: [Signature]	Date	Time	Received by: [Signature]
Relinquished by: [Signature]	Date	Time	Received for Laboratory by: Signature
*	28 Jun 94	12:00	Laura Bunger

Remarks:

	Yes	No	
Headspace		✓	If Yes, Amt. ____
Properly Sealed	✓		If No, Explain ____
Chilled to 40°F	✓		If No, Temp. ____

Type of Container: NOTE: RINSATE BLANK

Additional comments: CUSTODY SEAL INTACT

*REC'D VIA LONESTAR OVERNIGHT

COC #: 1862

CHEMRON INCORPORATED

10526 Gulfdale • San Antonio, Texas 78216
(210) 340-8121 (800) 572-6955

Project Manager: PWI	Phone #: (800) 445-1249
Address: 2700 S. Wilson	FAX #: (806) 371-0340
Project Number: DO# 0007	Project Name: GARY AFB
Project Location: GAFB·10·350	Sampler Signature: Michael Soto

CHAIN OF CUSTODY RECORD

ID # LAB USE ONLY	Sampling Date	Sampling Time	Matrix [s,w,f]	Composite	Grab	Boring	FIELD ID #	FIELD DESCRIPTION	No. of Containers	ANALYSIS BTEX	TRPH	LEAD					REMARKS (Preservation, Size/Amount, Etc.)
4211	6/25/94	7:10	S			✓	6108	GAFB·10·350·TL·365'	1	✓	✓	✓					4 oz SEALED
12		7:20					6122	·TL·440'									
13		7:30					6288	·TL·460'									
14		7:40					6275	·TL·480'									
15		7:50					6131	·TL·520'									
16		8:00					6133	·TL·540'									
17		8:10					6127	·TL·560'									
18		8:20					6132	·TL·615'									
19	6/26/94	9:00					6138	·TL·750'									
20		9:10					6139	·TL·790'									

Relinquished by: [Signature]	Date	Time	Received by: [Signature]
Michael Soto	6/27/94	1000	
Relinquished by: [Signature]	Date	Time	Received by: [Signature]
Relinquished by: [Signature]	Date	Time	Received by: [Signature]
Relinquished by: [Signature]	Date	Time	Received by: [Signature]
Relinquished by: [Signature] *	Date 28 Jun 94	Time 12:00	Received for Laboratory by: Signature Janis Bunger

Remarks:

	Yes	No	
Headspace		✓	If Yes, Amt.
Properly Sealed	✓		If No, Explain
Chilled to 40°F	✓		If No, Temp.

Type of Container

Additional comments: CUSTODY SEAL INTACT

* REC'D VIA LONESTAR OVERNIGHT

COC #: 1777

CHEMRON INCORPORATED

10526 Gulfdale • San Antonio, Texas 78216
(210) 340-8121 (800) 572-6955

Project Manager: PWI	Phone # (800) 445-1245
Address: 2700 S. Wilson	FAX #: (806) 371-6340
Project Number: PO#: 0007	Project Name: GARY AFB
Project Location: GAFB·10·350	Sampler Signature: Michael Soto

CHAIN OF CUSTODY RECORD

ID # LAB USE ONLY	Sampling Date	Sampling Time	Matrix [s,w,f]	Composite	Grab	Boring	FIELD ID #	FIELD DESCRIPTION	No. of Containers	ANALYSIS BTEX	ANALYSIS TRPH						REMARKS (Preservation, Size/Amount, Etc.)
4221	6/24/94	9:20	S			✓		GAFB·10·350·TL·825'	2	✓	✓	✓					4oz SEALED
22		9:30						·TL·855'									
23		9:40						·TL·885'									

Relinquished by: [Signature]	Date	Time	Received by: [Signature]
Michael Soto	6/24/94	16:00	
Relinquished by: [Signature]	Date	Time	Received by: [Signature]
Relinquished by: [Signature]	Date	Time	Received by: [Signature]
Relinquished by: [Signature]	Date	Time	Received by: [Signature]
Relinquished by: [Signature]	Date	Time	Received for Laboratory by: Signature
*	28 Jun 94	12:00	Jana Burger

Remarks:

	Yes	No
Headspace		✓
Properly Sealed	✓	
Chilled to 40°F	✓	

If Yes, Amt. _____
If No, Explain _____
If No, Temp. _____

Type of Container _____

Additional comments: CUSTODY SEAL INTACT

* REC'D VIA LONESTAR OVERNIGHT

ENVIRON

Environmental Laboratories, Inc.
812 W. 9TH
Amarillo, Texas 79101
806-376-7004

Client: Perry Williams Inc.
P.O. Box 30206
Amarillo, TX 79120

Project Name: Gary AFB
Location: Site: 10-350
DO#: 0007
Date Sampled: 7/26/94
Date Received: 7/28/94
Sample Type: Soil
Sample Condition: Intact-Chilled
Sample Rec'd By: RB
C-O-C#

Lab ID#	Field Code Description	TRPH Analysis Date	TRPH ppm	BTEX Analysis Date	Benzene ppm	Toluene ppm	Ethyl Benzene ppm	Xylenes ppm	TOTAL BTEX	Total Lead Analysis Date	Total Lead ppm
8301	GAFB-10-350-SP7-G-OX-RM	8/2/94	750	7/30/94	<0.1	<0.1	<0.1	<0.3	<0.6	7/30/94	199.5

TRPH QC:

Standard Recovery(%)	111
Spike Recovery(%)	92
Duplicate(%Diff)	4
Blank(Soil)	<5

BTEX QC:

	Std Rec(%)	Spike Rec(%)
Benzene	87	80
Toluene	87	76
Ethyl Benzene	86	77
Xylenes	99	85

Duplicate(%Diff)	Blank
0	<0.005

LEAD QC:

Standard Recovery(%)	112
Spike Recovery(%)	91
Duplicate(%Diff)	1
Blank(Soil)	<5

METHODS BTEX-EPA SW 846-8020 with EPA Method 5030, TRPH-EPA SW 846-418.1 with EPA Method 9071, LEAD-EPA SW 846-7421 with 3020/3050

Rick Baker
Rick Baker Lab Director

8/3/94
Date

ENVIRON

Environmental Laboratories, Inc.
812 W. 9TH
Amarillo, Texas 79101
806-376-7004

Client: Perry Williams Inc.
P.O. Box 30206
Amarillo, TX 79120

Project Name: Gary AFB
Location: Site#: 10-350
DO#: 0007
Date Sampled: 7/26/94
Date Received: 7/28/94
Sample Type: Soil
Sample Condition: Intact-Ambient
Sample Rec'd By: RB
C-O-C#

Lab ID#	Field Code Description	TCLP Lead Analysis Date	TCLP Lead mg/L
8301	GAFB-10-350-SP7-G-OX-RM	8/10/94	<0.1

LEAD QC:

Standard Recovery(%)	104
Spike Recovery(%)	107
Duplicate(%Diff)	7
Blank	<0.1

METHODS: TCLP LEAD-EPA SW 846-7421 with 1311

for Rick Baker

Rick Baker Lab Director

8/11/94
Date

ENVIRONMENTAL LABORATORIES, INC.
812 W. 9TH
Amarillo, Texas 79101
(806) 376-7004

CHAIN OF CUSTODY RECORD

Project Manager: PWE	Phone #
Address:	FAX #:
Project Number: DOF 0007	Project Name: GAFB-10-350
Project Location: SAN MARCOS TX	Sampler Signature: Michael Soto

ID# Lab Use Only	Sampling Date	Sampling Time	Matrix (s,w,f)	Composite	Grab	Boring	Field ID #	Field Description	No. of Containers	Analysis: BTEX	Analysis: TRPH	Analysis: LEAD					Remarks (Preservation, Size/Amount, etc. .)
8301	7/26	11:00	S	✓			2977	GAFB-10-350-SP7-6-OX-RM	1	✓	✓	✓					4 oz SEALED

Relinquished by: (Signature) Michael Soto	Date 7/28	Time 17:00	Received by: (Signature)
Relinquished by: (Signature)	Date	Time	Received by: (Signature)
Relinquished by: (Signature)	Date	Time	Received by: (Signature)
Relinquished by: (Signature)	Date	Time	Received by: (Signature)
Relinquished by: (Signature)	Date 7/28/94	Time 5:00P	Received for Laboratory by: Signature Rick Baker

Remarks:

	Yes	No
Headspace		✓
Properly Sealed	✓	
Chilled to 40°F	✓	

If Yes, Amt. _____
If No, Explain _____
If No, Temp _____

Type of Container 4 oz SEALED GLASS

Additional comments:

ENVIRON

Environmental Laboratories, Inc.
812 W. 9TH
Amarillo, Texas 79101
806-376-7004

Client: Perry Williams Inc.
P.O. Box 30206
Amarillo, TX 79120

Project Name: Gary AFB
Location: Site: 10-350
DO#: 0006
Date Sampled: 7/26/94
Date Received: 7/28/94
Sample Type: Soil
Sample Condition: Intact-Chilled
Sample Rec'd By: RB
C-O-C#

Lab ID#	Field Code Description	TRPH Analysis Date	TRPH ppm	BTEX Analysis Date	Benzene ppm	Toluene ppm	Ethyl Benzene ppm	Xylenes ppm	TOTAL BTEX	Total Lead Analysis Date	Total Lead ppm
8201	GAFB-10-350-SP7-F-RM	8/1/94	595	7/30/94	<0.1	<0.1	<0.1	<0.3	<0.6	7/30/94	12.0
8202	GAFB-10-350-SP7-L-RM	8/1/94	90	7/30/94	<0.1	<0.1	<0.1	<0.3	<0.6	7/30/94	16.2

TRPH QC:

Standard Recovery(%)	102
Spike Recovery(%)	100
Duplicate(%Diff)	0
Blank(Soil)	<5

BTEX QC:

	Std Rec(%)	Spike Rec(%)
Benzene	87	80
Toluene	87	76
Ethyl Benzene	86	77
Xylenes	99	85

Duplicate(%Diff)	Blank
0	<0.005

LEAD QC:

Standard Recovery(%)	105
Spike Recovery(%)	91
Duplicate(%Diff)	1
Blank(Soil)	<5

METHODS BTEX-EPA SW 846-8020 with EPA Method 5030, TRPH-EPA SW 846-418.1 with EPA Method 9071, LEAD-EPA SW 846-7421 with 3020/3050

Rick Baker

Rick Baker Lab Director

8/3/94
Date

ENVIRON

ENVIRONMENTAL LABORATORIES, INC.
812 W. 9TH
Amarillo, Texas 79101
(806) 376-7004

CHAIN OF CUSTODY RECORD

Project Manager: PWI	Phone #
Address:	FAX #:
Project Number: DO# 0006	Project Name: GAFB·10-350
Project Location: SAN MARCOS, TX	Sampler Signature: Michael Soto

ID# Lab Use Only	Sampling Date	Sampling Time	Matrix (s,w,f)	Composite	Grab	Boring	Field ID #	Field Description	No. of Containers	Analysis BTEX	Analysis TRPH	Analysis LEAD					Remarks (Preservation, Size/Amount, etc.)
8201	7/26	19:05	S	✓			3002	GAFB·10·350·SP7·F·RM	1	✓	✓	✓					4 oz SEALED
8202	7/26	19:10	S	✓			3005	·SP7·L·RM	1	✓	✓	✓					

Relinquished by: (Signature)	Date	Time	Received by: (Signature)
Michael Soto	7/28	17:00	
Relinquished by: (Signature)	Date	Time	Received by: (Signature)
Relinquished by: (Signature)	Date	Time	Received by: (Signature)
Relinquished by: (Signature)	Date	Time	Received by: (Signature)
Relinquished by: (Signature)	Date 7/28/94	Time 5:00 PM	Received for Laboratory by: Signature: [signature]

Remarks:

	Yes	No	
Headspace		✓	If Yes, Amt.
Properly Sealed	✓		If No, Explain
Chilled to 40°F	✓		If No, Temp

Type of Container 4 OZ SEALED GLASS

Additional comments:

APPENDIX M:

SOIL COMPACTION TESTS

TRINITY ENGINEERING TESTING CORPORATION
AUSTIN, TEXAS

TETCO

COMPACTION TESTS

TETCO PN: 4575

TO: PWI
P.O. Box 30206
Amarillo, Texas 79120

PROJECT: Gary Job Corp.
San Marcos
Sites: 10-350 and 4-351

TECHNICIAN: Barry Siler
GAUGE: #28

DATE: 07-13-94
REPORT NO: T-7375

TYPE OF SOIL	LOCATION	PERCENT MOISTURE	DRY DENSITY LBS/CU FT	PERCENT COMPACTION
Brown	08-11 Tank Hole			
Fat	4th lift, center	18.0	96.6	90.4
Clay	3rd lift, center	16.9	94.2	88.2
	2nd lift, center	15.2	99.6	93.3
	1st lift, center	16.1	101.2	94.8
	01-07 Tank Hole			
S-4755	4th lift, center	13.2	96.7	90.5
	3rd lift, center	14.9	98.5	92.2
	2nd lift, center	15.2	93.7	87.7
	1st lift, center	14.5	94.9	88.9
	4-351 Tank Hole			
Ref.T-7337	4th lift, center	18.8	109.0	102.1
	3rd lift, center	22.7	103.7	97.1
	2nd lift, center	22.4	104.4	97.8
	1st lift, center	21.0	102.3	95.8
85% Compaction Required				

MAXIMUM DENSITY DETERMINED IN ACCORDANCE WITH: ASTM D-1557-A-91

MAXIMUM DENSITY: 106.8 pcf OPTIMUM MOISTURE: 15.6%

COPIES TO: 1-Above

REPORT REVIEWED BY: RBM
TRINITY ENGINEERING TESTING CORPORATION

Phil Clark SET

The results shown on this report are for the exclusive use of the client for whom they were obtained and apply only to the samples tested and/or inspected. They are not intended to be indicative of qualities of apparently identical products. The use of our name must receive prior written approval.

TRINITY ENGINEERING TESTING CORPORATION
AUSTIN, TEXAS

TETCO

COMPACTION TESTS

TETCO PN: 4575

TO: PWI
P.O. Box 30206
Amarillo, Texas 79120

PROJECT: Gary Job Corp.
San Marcos
Sites: 10-350 and 4-351

TECHNICIAN: Barry Siler
GAUGE: #28

DATE: 07-13-94
REPORT NO: T-7376

TYPE OF SOIL	LOCATION	PERCENT MOISTURE	DRY DENSITY LBS/CU FT	PERCENT COMPACTION
Brown	Final lift, 08-11 Tank Hole			
Fat	SW corner	11.0	96.2	90.1
Clay	NE corner	14.3	94.6	88.6
	SE corner	14.4	100.4	94.0
	Center	12.0	96.4	90.3
	NW corner	12.8	98.0	91.8
S-4755	Final lift, 01-07 Tank Hole			
	NE corner	10.1	101.0	94.6
	NW corner	10.8	96.8	90.6
	Center	8.8	101.7	95.2
	SW corner	10.4	94.6	88.6
Ref.T-7337	SE corner	15.2	93.5	87.5
	Final lift, 4-351, Tank Hole			
	NW corner	8.3	105.1	98.4
	NEcorner	10.5	94.1	88.1
	Center	11.4	105.8	99.1
	SE corner	11.6	101.5	95.0
	SW corner	10.0	106.2	99.4
85% Compaction Required				

MAXIMUM DENSITY DETERMINED IN ACCORDANCE WITH: ASTM D-1557-A-91

MAXIMUM DENSITY: 106.8 pcf OPTIMUM MOISTURE: 15.6%

COPIES TO: 1-Above

REPORT REVIEWED BY: BC
TRINITY ENGINEERING TESTING CORPORATION

Phil Clark SET

The results shown on this report are for the exclusive use of the client for whom they were obtained and apply only to the samples tested and/or inspected. They are not intended to be indicative of qualities of apparently identical products. The use of our name must receive prior written approval.

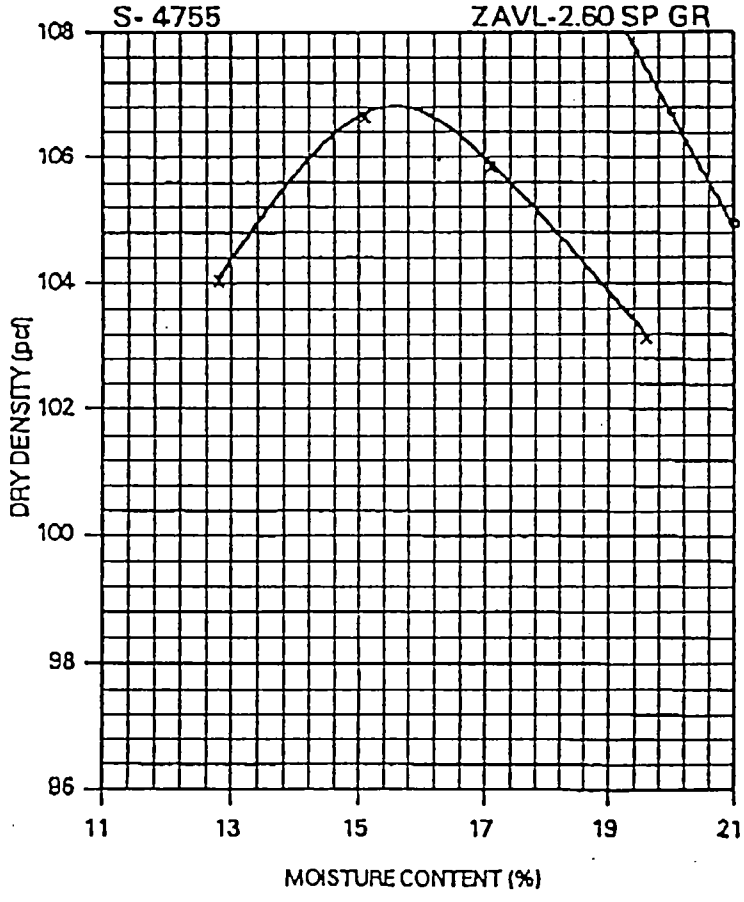
TRINITY ENGINEERING TESTING CORPORATION
AUSTIN, TEXAS

TETCO PN: 4575

TO: PWI
P.O. Box 30206
Amarillo, Texas 79120

PROJECT: Gary Job Corporation
Sites 10-350; 4-351

DATE: 07-19-94
REPORT NO.: T-7337



TEST METHOD: ASTM D-1557-A-91
MATERIAL DESCRIPTION: Brown Fat Clay
LIQUID LIMIT: 52
PLASTIC LIMIT: 27
PLASTICITY INDEX: 25
(-)3": 100
(-)No. 4: 99.3
(-)No. 40: 97.4
(-)No. 200: 89.7
CLASSIFICATION: CH
COMPACTION METHOD: A
SIEVE TO DETERMINE OVERSIZE: #4
% BY WEIGHT OVERSIZE: 0.7
BULK SPECIFIC GRAVITY: N/A

LAB COMPACTED SAMPLES (FINER FRACTION)
Dry Unit Weight, pcf: 106.8
Moisture Content, %: 15.6

CORRECTED VALUE OF TOTAL SAMPLE:
Dry Unit Weight, pcf: N/A
Moisture Content, %: N/A

copies Above

REPORT REVIEWED BY: RBm

TRINITY ENGINEERING TESTING CORPORATION

The results shown on this report are for the exclusive use of the client for whom they were obtained and apply only to the samples tested and/or inspected. They are not intended to be indicative of the qualities of apparently identical products. The use of our name must receive our prior written approval.

TRINITY ENGINEERING TESTING CORPORATION
AUSTIN, TEXAS

TETCO

COMPRESSION TESTS

TETCO PN: 4575

TO: PWI
P.O. Box 30206
Amarillo, Texas 79120

PROJECT: Gary Job Corporation
San Marcos

TECHNICIAN: Contractor

DATE: 08-22-94
REPORT NO.: T-8354

CONCRETE FOR: Backfill at tank area.

CYLINDER MARK	MIX	SLUMP INCHES	AGE DAYS	DATE POURED	DATE TESTED	TOTAL LOAD LBS	COMPRESSIVE STRENGTH, PSI
PWI 1	N/A	N/A	28	07-25-94	08-22-94	181,000	6,400

BRAND CEMENT:

FINE AGG:

28 DAY STRENGTH REQUIREMENT:

COARSE AGG:

ADDITIONAL INFORMATION IF MADE BY TETCO

TIME MADE:

UNIT WEIGHT:

TRUCK NO.:

CONCRETE TEMP.:

WATER ADDED TO TRUCK:

TICKET NO:

AIR CONTENT:

ACCUMULATED YARDS:

WEATHER:

REMARKS:

NOTES: (1.) COMPRESSIVE STRENGTHS DETERMINED IN ACCORDANCE WITH ASTM C39 (2.) CROSS-SECTIONAL AREA, DIAMETER AND LENGTH ARE STANDARD UNLESS OTHERWISE NOTED (3.) PORTIONS OF THE INFORMATION CONTAINED IN THIS REPORT HAVE BEEN FURNISHED BY OTHERS (4) CYLINDERS CURED IN LABORATORY IN ACCORDANCE WITH ASTM C31 UNLESS OTHERWISE NOTED.

COPIES TO: 1-Above

Report reviewed by: RBm
TRINITY ENGINEERING TESTING CORPORATION

Phil Clark SET

The results shown on this report are for the exclusive use of the client for whom they were obtained and apply only to the samples tested and/or inspected. They are not intended to be indicative of qualities of apparently identical products. The use of our name must receive prior written approval.

ENVIRONMENTAL GROUP
* A Division of Perry Williams, Inc.

Office (806) 373-5820
Toll Free 1-800-445-1249
FAX (806) 371-0340

PETROLEUM STORAGE TANK REMOVAL AND SITE ASSESSMENT

Former Gary Air Force Base
Site # 4-351
San Marcos (Caldwell County), Texas

TNRCC Facility ID #

Zone 4
Contract #DACA63-92-D-0047
Delivery Order #0008

Prepared for:

U.S. Army Corps of Engineers

Mr. Mark Simmons
Fort Worth, District

Mr. Royce Colley
San Antonio, Texas

Prepared by:

Ronn P. Beebe (CAPM00170)
Perry Williams Inc. (RCAS00070)
WC Environmental Group

March 17, 1995

P.O. Box 30206 • Amarillo, Texas 79120

printed on recycled paper

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Report Summary

REPORT SUMMARY

In February 1994, Perry Williams Inc. (PWI) was given notice to proceed with Delivery Order No. 0008 under Contract No. DACA63-92-D-0047. Included in this Delivery Order is the former Gary Air Force Base Site No. 4-351 which is located at the San Marcos Municipal Airport on Hwy 21, San Marcos (Caldwell County), Texas. The scope of this report covers the removal of the underground storage tank (UST) system and the results of site assessment activities.

On February 23, 1994 PWI personnel arrived to review the site. The UST system consisted of five (5) 25,000 gallon capacity tanks, two (2) pump islands, and associated piping. The tanks were reportedly used to contain JP-4 fuel and the installation date was unknown. Fluids were found to be present in all five (5) of the tanks. Samples were collected and submitted to the laboratory for analysis. Analytical results of the fluid samples indicated the tanks contained water. The fluids were removed and transported off-site for treatment/recycling.

On April 17, 1994 excavation activities were initiated and on the following day the final tank was removed from the repository. Samples were collected from the appropriate locations in the tank repository and from the stockpiled soil material. The samples were submitted to the laboratory for the analysis of TRPH, BTEX, and total lead (Pb).

Analytical results of the samples collected from the tank repository exhibited TRPH and BTEX concentrations below the TNRCC action levels. The analytical results of samples collected from the stockpiled material indicated the soil was appropriate for use as backfill material. During the week of April 27, 1994 the excavation was backfilled, compacted, and returned to original grade utilizing the stockpiled soil, in addition to imported fill.

On April 30, 1994 the two concrete pump islands were removed and samples were collected from each location. Analytical results of the samples exhibited TRPH and BTEX

concentrations below the TNRCC action levels. The former pump island locations were returned to surface grade by the installation of concrete.

CHRONOLOGY OF EVENTS

23 Feb 94	PWI personnel review site and collect samples of tank fluids.
28 Feb 94	Analytical results of the fluid samples indicated the tanks contained water.
15 Apr 94	Initiated the removal of fluids from the UST's.
16 Apr 94	Fluid removal was completed. Excavations activities were commenced.
17 Apr 94	Four (4) 25,000 gallon UST's were removed from tank repository.
18 Apr 94	Final 25,000 gallon UST was removed. Samples were collected from tank repository and stockpile material. Tanks transported off-site for proper disposition.
19 Apr 94	TNRCC Region 11 representative reviewed site and granted approval to cap and abandon product piping in place.
25-26 Apr 94	Analytical results of samples collected from tank repository exhibited TRPH and BTEX concentrations below TNRCC action levels. Analytical results of stockpile samples indicated the soil was appropriate for use as backfill.
27 Apr 94	Initiated backfilling of tank repository.
30 Apr 94	Removed the two (2) pump islands located north of tank repository. Samples were collected.
2 May 94	Completed backfilling of tank repository.
14 May 94	Analytical results of pump island samples exhibited TRPH and BTEX concentrations below TNRCC action levels.
25 Jul 94	Installation of concrete in former pump island locations.

Site Characterization
And Field Investigation

SITE CHARACTERIZATION AND FIELD INVESTIGATION

Site No. 4-351 (Building 4-351) is located southwest of the San Marcos Municipal Airport office on Hwy 21 in San Marcos (Caldwell County), Texas (see following site map). The UST system was reportedly used to dispense JP-4 fuel and the installation date was unknown. The system consisted of five (5) approximately 25,000 gallon capacity steel tanks, two (2) dispenser pumps, and associated 4" steel product piping. The tanks and associated piping were reported to be in good condition.

On February 23, 1994 PWI reviewed the site and collected samples of the fluids present in the tanks. Analytical results of the fluids indicated that the tanks contained water. On April 15-16, 1994 the fluids were removed and transported off-site for treatment/recycling. Excavation activities were initiated and the final UST was removed from the tank repository on April 18, 1994. All product piping within the limits of the excavation required for removal of the UST's was removed. Field screening and visual observation provided no indication of a release of petroleum hydrocarbons.

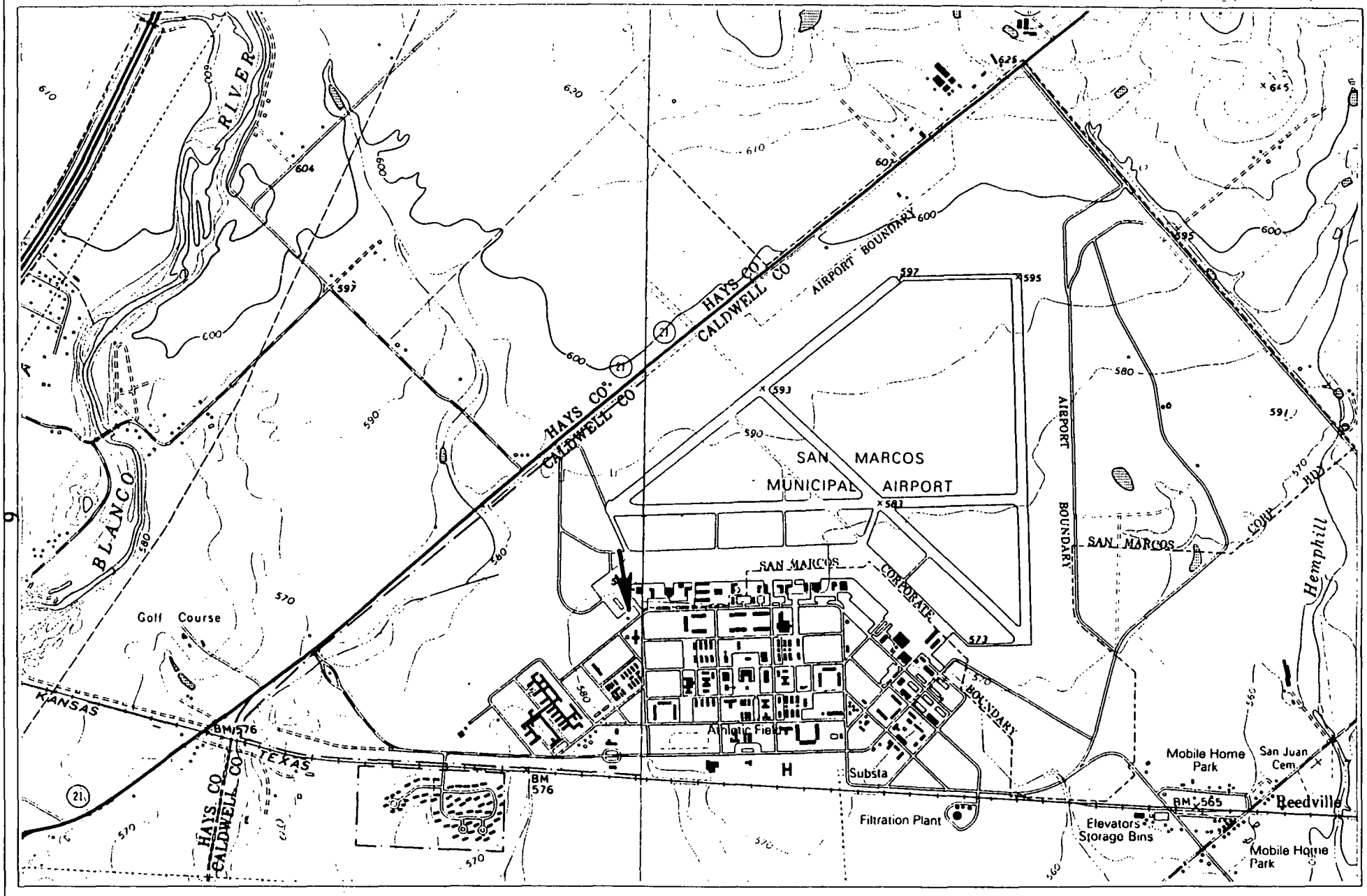
Soil samples were collected from the appropriate locations in the tank repository and from the stockpiled soil material. The samples were submitted to the laboratory for the analysis of TRPH, BTEX, and total PB.

On April 19, 1994 the site was reviewed by a representative from the TNRCC Region 11 office. Upon approval from the Region 11 representative, all product piping outside the excavation limits was cut, plugged, and abandoned in-place.

Analytical results of the samples collected from the tank repository exhibited TRPH and BTEX concentrations below the TNRCC action levels (September 1, 1993). Analytical results of the samples collected from the stockpiled material indicated the material was acceptable for

use as backfill. During the week of April 27, 1994 the excavation (approximately 50′ x 80′ x 15.5′ deep) was backfilled, compacted, and returned to original grade.

On April 30, 1994 the two (2) concrete pump islands and associated appurtenances were excavated and removed. Samples were collected from each former pump island location and were submitted to the laboratory for analysis. Analytical results of the samples exhibited TRPH and BTEX concentrations below the TNRCC action levels. The areas were compacted and concrete was installed to surface grade.

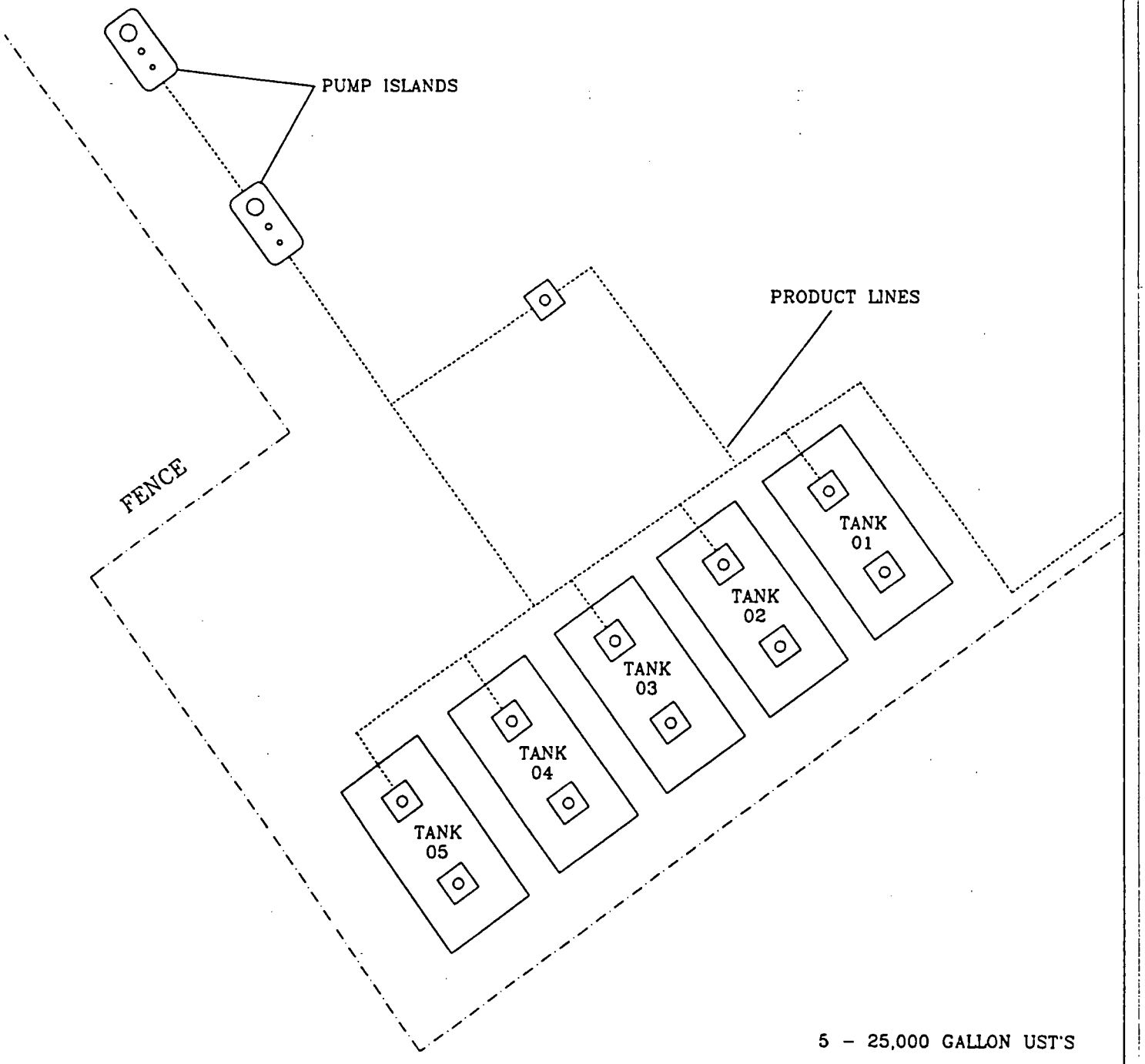


PORTION OF UHLAND &
SAN MARCOS NORTH, TEXAS
QUADRANGLE
7.5 Minute Topographic Map
Scale: 1:24000

N

WC ENVIRONMENTAL GROUP
P.O. BOX 30206, AMARILLO, TX 79120

Former Gary Air Force Base Site #4-351
San Marcos (Caldwell County), Texas



PROJECT NAME:
SITE #4-351
FORMER GARY AIR FORCE BASE
SAN MARCOS, TEXAS

N

WC ENVIRONMENTAL GROUP
P.O. BOX 30206, AMARILLO, TX 79120

NOT TO SCALE

Regional Geology
And Hydrogeology

REGIONAL GEOLOGY AND HYDROGEOLOGY

Stratigraphy

The former Gary Air Force Base is located long the Balcones Fault Zone in the Black Prairies physiographic province. The geologic units which outcrop in the region are the result of marine, fluvial, and deltaic depositional environments during the Cretaceous of the Mesozoic and the Tertiary of the Cenozoic Era. The outcrops of these strata strike in a northeast - southwest direction and dip toward the southeast.

The late Mesozoic was characterized by the advancement of the Cretaceous sea from the southeast (Gulf coast). Massive deposition of associated marine strata including; limestones, dolomites, marls, clays, and sandstones occurred which are the strata which can be seen outcropping in the region today. During the late Cretaceous the sea retreated back to the southeast.

As the sea retreated to the southeast the depositional environment changed to near shore marine, fluvial, and deltaic sequences. The fluctuating coastline allowed for the accumulation of Tertiary strata including; sands, sandstones, siltstones, and clays. This retreat of the sea lead to the depositional systems presently seen in the gulf coast area today.

The recent deposition in the region consists of Quaternary deposits which are the result of erosion and re-deposition of existing strata by streams and rivers, creating channel fills and stream terrace deposits.

Hydrogeology

The three major groundwater aquifers present in the region surrounding the City of San Marcos are the Edwards, Carrizo-Wilcox, and the Trinity.

The Edwards Aquifer includes the Edwards Limestone, the underlying Comanche Peak Limestone, and the overlying Georgetown Limestone, all of Cretaceous age. The outcrop and position of these units varies widely due to intense faulting and large topographic variations [1]. Thickness of the Edwards ranges from 400 to 500 feet. Yields of large-capacity wells average 1500 gallons per minute (gpm), but locally wells produce up to 3000 gpm. Total dissolved solids (TDS) tend to increase with depth but the aquifer generally contains less than 500 mg/l TDS [2].

The Trinity Group aquifer is lower Cretaceous in age. This aquifer produces useable quality groundwater and it includes the Paluxy (Antlers), Glen Rose, and Travis Peak (Twin Mountains) Formations [4]. Total thickness of the aquifer ranges from less than 100 to more than 1200 feet. Yields of large-capacity wells average about 430 gpm, with wells in some areas yielding more than 2000 gpm. Water quality ranges from fresh to slightly saline; salinity generally increases with depth [2].

The Carrizo-Wilcox aquifer consists of the Carrizo Formation and the Wilcox Group, each of Tertiary age, with the Carrizo Formation being the younger of the two and uncomformably overlying the Wilcox Group [3]. The aquifer has a total thickness that ranges up to more than 2000 feet. Yields of high-capacity wells average 500 gpm, but locally reach 1500 gpm. Water in the aquifer generally contains less than 1000 mg/l total dissolved solids [2].

The two minor aquifers present in the region are the Queen City and the Sparta, both of Tertiary age. The Queen City aquifer has a maximum thickness of about 400 feet. Yields of large-capacity wells are generally less than 200 gpm, but locally reach a maximum of about 400 gpm. Water in the aquifer varies widely, containing from less than 1000 to as much as 3000 mg/l total dissolved solids [2]. The Sparta aquifer has a maximum thickness of approximately 100

feet. Yields of most wells are less than 100 gpm, but properly constructed wells could produce higher yields. Water in the aquifer contains from less than 1000 to about 3000 mg/l total dissolved solids [2].

References

1. Baker, E.T., Slade, R.M. Jr., Dorsey, M.E.,Ruiz, L.M., and Duffin, G.L., 1986, Geohydrology of the Edwards Aquifer in the Austin Area, Texas, Texas Water Development Board, Rpt. 293
2. Water For Texas, Technical Appendix 2, 1984, Texas Department of Water Resources, GP-4-1
3. Thorkildsen, D., Price, R. D., 1991, Ground-Water Resources of the Carrizo-Wilcox Aquifer in the Central Texas Region, Texas Water Development Board, Rpt. 332
4. Nordstrom, P. L., 1987, Ground-Water Resources of the Antlers and Travis Peak Formations in the Outcrop Area of North-Central Texas, Texas Water Development Board, Rpt. 298

ENVIRONMENTAL GROUP*
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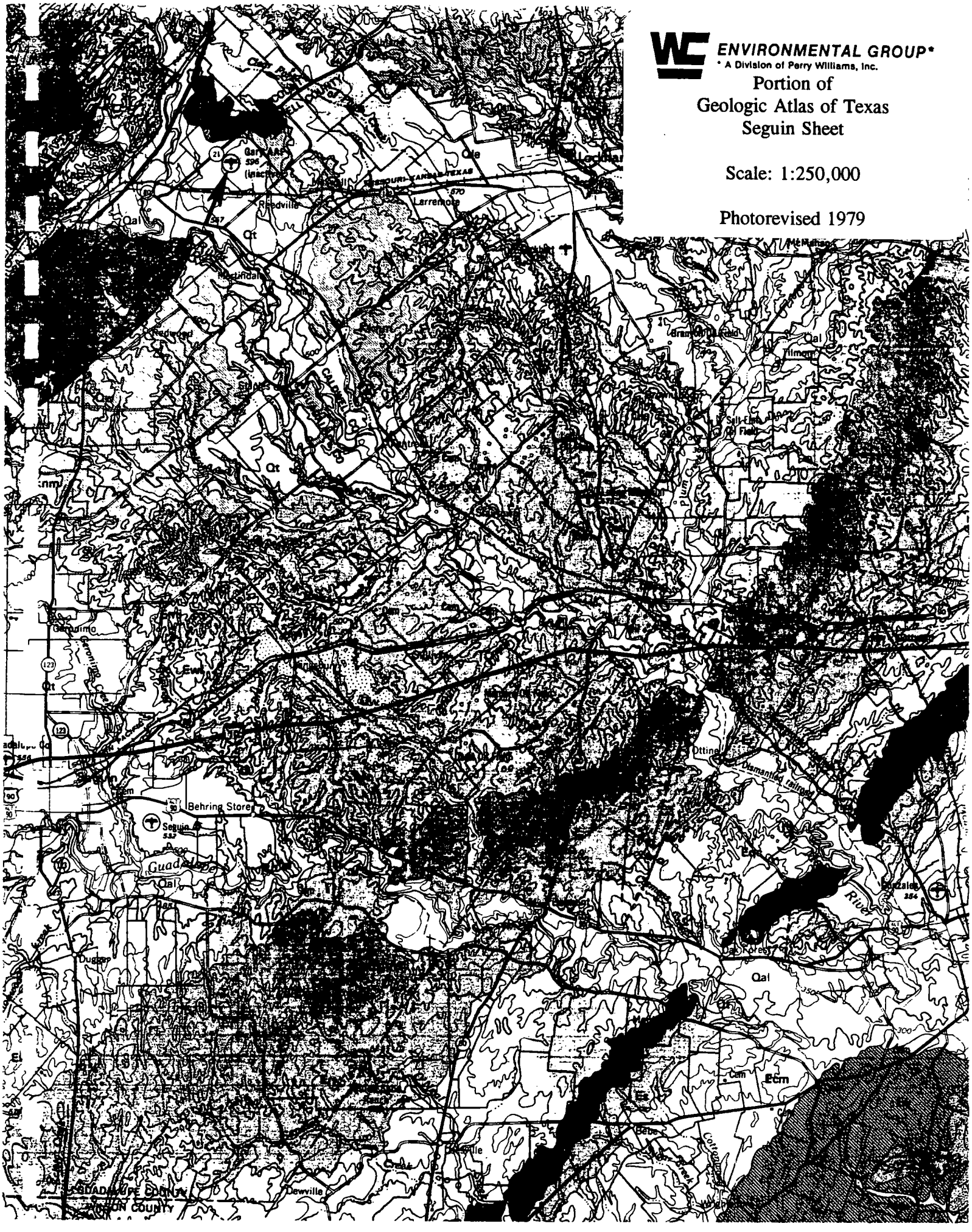
Portion of
Geologic Atlas of Texas
Seguin Sheet

Scale: 1:250,000

Photorevised 1979



SITE GEOLOGY AND HYDROGEOLOGY

Site No. 4-351 (Building 4-350) is located southwest of the San Marcos Municipal Airport office in San Marcos (Caldwell County), Texas. The site is approximately 580 feet above sea level and the topography is gently rolling (see following topographic map). Surface drainage appears to be toward the south-southeast into the San Marcos River.

Geology

The site is situated on Quaternary age fluvial stream terrace (Qt) deposits. The deposits consist of three or more levels which may correspond to coastal Pleistocene units; gravel, sand, silt, and clay in various proportions with gravel more prominent in the older, higher terraces; gravel along the Guadalupe River, siliceous, coarse, along Colorado River mostly limestone, chert, quartz, and various igneous and metamorphic rocks from the Llano region and Edwards Plateau; sand mostly quartz [1]. Mapping illustrates that some faulting is present in the area with the majority existing to the northwest of the site in the outcrops of the Cretaceous age Edwards Limestone and in the Del Rio Clay and Georgetown Formations.

The soil present at the site is the Lewisville silty clay of the Lewisville Series [2]. These soils are described as a deep, nearly level to gently sloping soils on old terraces. These soils formed in calcareous clayey and loamy alluvium. In a representative profile the surface layer is very dark grayish-brown calcareous silty clay about 12 inches thick. The next layer is dark yellowish-brown calcareous silty clay about 12 inches thick over yellowish-brown calcareous silty clay loam about 18 inches thick. Below this is very pale brown calcareous clay loam that has soft masses and concretions of calcium carbonate.

Lewisville soils are well drained. Permeability is moderate, and available water capacity is high. Runoff is slow and the hazard of erosion is slight.

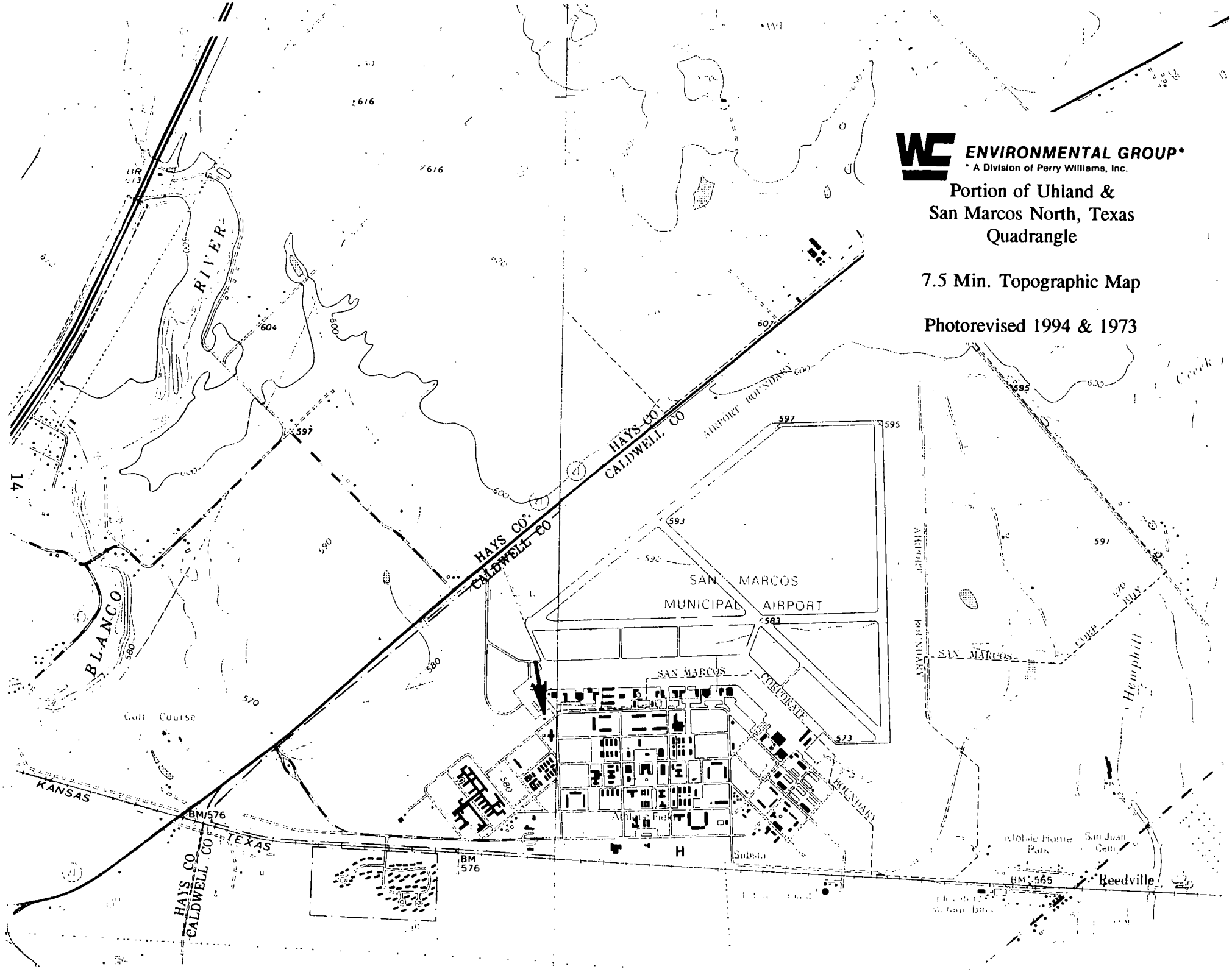
Hydrogeology

The two major groundwater aquifers present in the subsurface at the site are the Edwards and the Trinity Group, both of Cretaceous age. These units outcrop to the west of the site location and strike in a northeast-southwest direction. The major source of recharge to these aquifers is believed to be located along the outcrops which are situated west of the site.

No extensive groundwater investigation was conducted at the site, therefore no definitive information may be given as to the occurrence or depth to these aquifers. Other minor, more localized, or perched groundwater zones may be present in the subsurface but were not encountered during site operations.

References

1. Barnes, V. E., 1974, Seguin Sheet: The University of Texas at Austin, Bureau of Economic Geology, Geologic Atlas of Texas, scale: 1:250,000
2. Lowther, A. C., Werchan, L. E., 1978, Soil Conservation Service, United States Department of Agriculture, Soil Survey of Caldwell County, Texas.


ENVIRONMENTAL GROUP*
* A Division of Perry Williams, Inc.
Portion of Uhland &
San Marcos North, Texas
Quadrangle
7.5 Min. Topographic Map
Photorevised 1994 & 1973
SAN MARCOS
MUNICIPAL AIRPORT
HAYS CO
CALDWELL CO
BLANCO
RIVER
KANSAS
TEXAS
Golf Course
Reedville
Mobile Home Park
San Juan Cem
Hemphill
Creek
AIRPORT BOUNDARY
SAN MARCOS CORPORATE BOUNDARY
Athletic Field
Substa
BM 576
BM 565
616
604
600
597
595
593
583
573
580
570
590
14

Site Soil Assessment
And Remedial Operations

SITE SOIL ASSESSMENT AND REMEDIAL OPERATIONS

During the Week of April 15, 1994 five (5) approximately 25,000 gallon capacity steel UST's were excavated and removed from Site No. 4-351. Field screening and visual observations provided no indication of a release of petroleum hydrocarbons. Soil samples were promptly collected from the appropriate locations and were submitted to the laboratory for the analysis of TRPH, BTEX, and total Pb (see following sample location map).

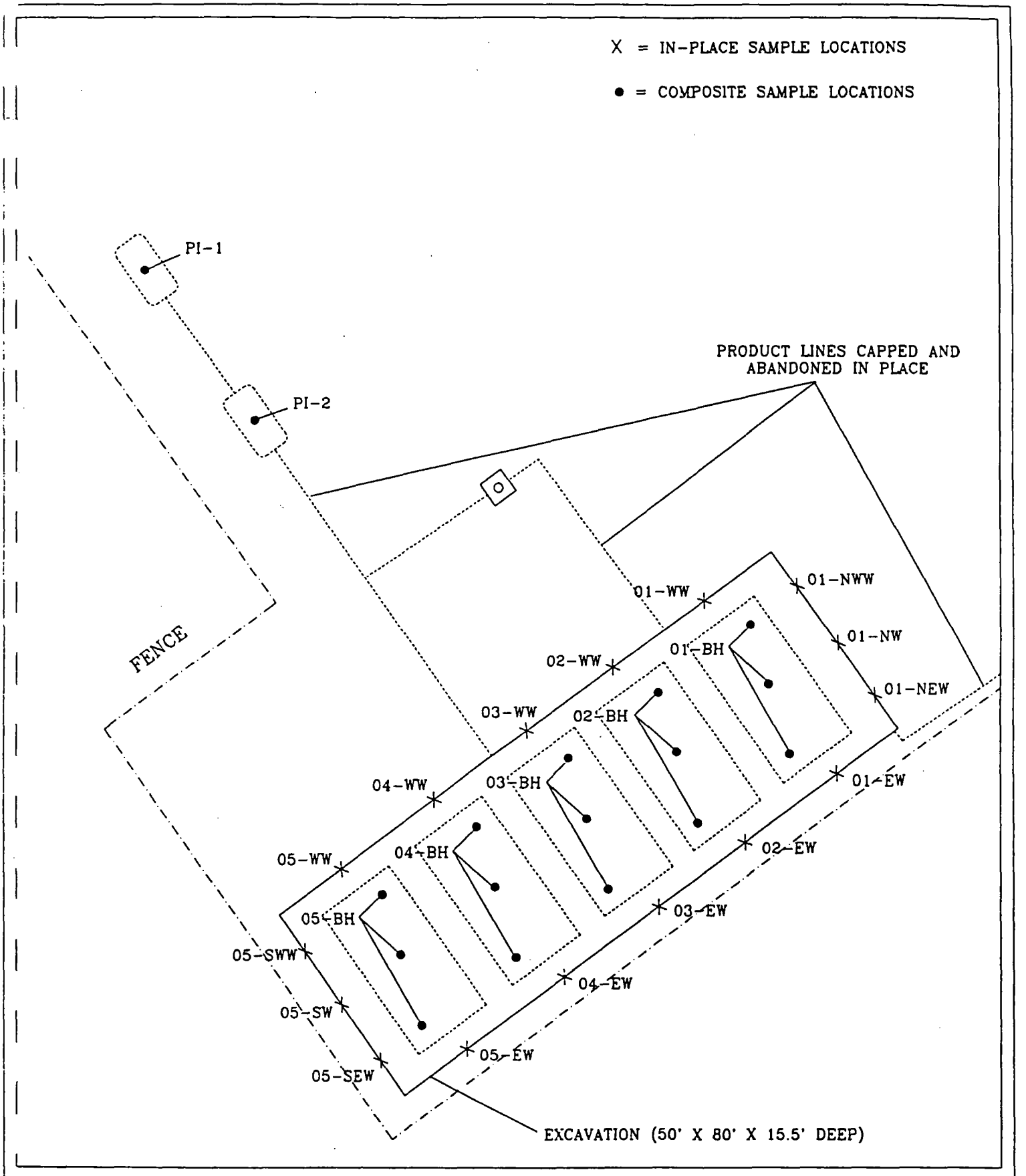
Analytical results of the samples collected from the tank repository (GAFB-4-351-01-BH...GAFB-4-351-05-WW) exhibited TRPH concentrations below the TNRCC action level of 500 ppm. BTEX concentrations present in the samples were below the method detection limits (MDL) used in analysis. Total lead (Pb) concentrations ranged from <3.0 to 25 ppm (see following tabulated analytical data). No remedial activities were required.

Analytical results of the samples collected from the stockpiled material indicated the material was acceptable for use as backfill. During the week of April 27, 1994 the tank repository (approximately 50′ x 80′ x 15.5′ deep) was backfilled, compacted, and returned to original grade.

Two concrete pump islands, which supported the associated dispensers, were located to the north of the tank repository. On April 30, 1994 the two (2) islands and associated appurtenances were excavated and removed. Composite samples were collected from below each former pump island location and the samples were submitted for the analysis of TRPH, BTEX, and total Pb.

Analytical results of the samples (GAFB-4-351-PI-1 & GAFB-4-351-PI-2) exhibited TRPH concentrations (305 ppm & <5 ppm) which appeared to be below the TNRCC action level of 500 ppm. BTEX concentrations were below the method detection limits used in analysis. Total Pb concentrations were 29.2 ppm and 162.6 ppm (see following analytical).

On July 25, 1994 the former pump island locations were returned to original grade by the installation of concrete.



PROJECT NAME:
SITE #4-351
FORMER GARY AIR FORCE BASE
SAN MARCOS, TEXAS

N

WC ENVIRONMENTAL GROUP
P.O. BOX 30206, AMARILLO, TX 79120

NOT TO SCALE

SAMPLE TESTING RESULTS

Contract No: DACA63-92-D-0047 Site No: Gary AFB #4-351 Tanks 1-5 San Marcos, TX Zone: 4

Order No: 0008 Sampler: Mike Soto

Date Sampled	Lab ID#	Field Description	Matrix	TRPH	BTEX	Lead
4/18/94	35395	GAFB-4-351-01-BH	Soil	<10 ppm	<2.4 ppm	25 ppm
4/18/94	35401	GAFB-4-351-01-NEW	Soil	<10 ppm	<2.4 ppm	5.9 ppm
4/18/94	35402	GAFB-4-351-01-NW	Soil	12 ppm	<2.4 ppm	6.2 ppm
4/18/94	35403	GAFB-4-351-01-NWW	Soil	<10 ppm	<2.4 ppm	19 ppm
4/18/94	35408	GAFB-4-351-01-EW	Soil	<10 ppm	<2.4 ppm	11 ppm
4/18/94	35413	GAFB-4-351-01-WW	Soil	<10 ppm	<2.4 ppm	<3.0 ppm
4/18/94	35397	GAFB-4-351-02-BH	Soil	<10 ppm	<2.4 ppm	6.8 ppm
4/18/94	35409	GAFB-4-351-02-EW	Soil	<10 ppm	<2.4 ppm	8.2 ppm
4/18/94	35414	GAFB-4-351-02-WW	Soil	<10 ppm	<2.4 ppm	3.0 ppm
4/18/94	35398	GAFB-4-351-03-BH	Soil	<10 ppm	<2.4 ppm	7.3 ppm
4/18/94	35410	GAFB-4-351-03-EW	Soil	<10 ppm	<2.4 ppm	<3.0 ppm
4/18/94	35415	GAFB-4-351-03-WW	Soil	<10 ppm	<2.4 ppm	3.0 ppm
4/18/94	35399	GAFB-4-351-04-BH	Soil	<10 ppm	<2.4 ppm	12 ppm
4/18/94	35411	GAFB-4-351-04-EW	Soil	<10 ppm	<2.4 ppm	<3.0 ppm
4/18/94	35416	GAFB-4-351-04-WW	Soil	<10 ppm	<2.4 ppm	<3.0 ppm

SAMPLE TESTING RESULTS

Contract No: DACA63-92-D-0047 Site No: Gary AFB #4-351 Tanks 1-5 San Marcos, TX Zone: 4

Order No: 0008 Sampler: Mike Soto

Date Sampled	Lab ID#	Field Description	Matrix	TRPH	BTEX	Lead
4/18/94	35400	GAFB-4-351-05-BH	Soil	<10 ppm	<2.4 ppm	6.0 ppm
4/18/94	35404	GAFB-4-351-05-SEW	Soil	<10 ppm	<2.4 ppm	4.3 ppm
4/18/94	35405	GAFB-4-351-05-SW	Soil	<10 ppm	<2.4 ppm	4.8 ppm
4/18/94	35406	GAFB-4-351-05-SWW	Soil	<10 ppm	<2.4 ppm	3.5 ppm
4/18/94	35412	GAFB-4-351-05-EW	Soil	<10 ppm	<2.4 ppm	<3.0 ppm
4/18/94	35417	GAFB-4-351-05-WW	Soil	<10 ppm	<2.4 ppm	<3.0 ppm
4/18/94	35393	TRIP BLANK	Water	N/A	<.030 ppm	N/A
4/18/94	35394	GAFB-4-351-01-BH/RB	Water	<.5 ppm	<0.03 ppm	<.03 ppm
4/18/94	35396	GAFB-4-351-01-BH/QC	Soil	<10 ppm	<2.4 ppm	32 ppm
4/18/94	35407	GAFB-4-351-05-SWW/QC	Soil	<10 ppm	<2.4 ppm	5.9 ppm

SAMPLE TESTING RESULTS

Contract No: DACA63-92-D-0047 Site No: Gary AFB #4-351 Tanks 1-5 San Marcos, TX Zone: 4

Order No: 0008 Sampler: Mike Soto

Date Sampled	Lab ID#	Field Description	Matrix	TRPH	BTEX	Lead
4/30/94	404045-7	GAFB-4-351-PI-1	Soil	<5 ppm	<0.6 ppm	29.2 ppm
4/30/94	404045-8	GAFB-4-351-PI-2	Soil	305 ppm	<0.6 ppm	162.6 ppm

SAMPLE TESTING RESULTS

Contract No: DACA63-92-D-0047 Site No: Gary AFB #4-351 Tanks 1-5 San Marcos, TX Zone: 4

Order No: 0008 Sampler: Mike Soto

Date Sampled	Lab ID#	Field Description	Matrix	TCLP Lead (MG/L)
4/30/94	405045-8	GAFB-4-351-PI-2	Soil	<0.1

Site Excavated Soil
Assessment And Disposition

SITE EXCAVATED SOIL ASSESSMENT AND DISPOSITION

Approximately 2000 cubic yards of soil material were generated during the removal of the UST system at Site No. 4-351. Field screening and visual observations provided no indication of the presence of petroleum hydrocarbons. The material was gridded and sampled on a 50 cubic yard basis. The samples were submitted to the laboratory for the analysis of TRPH, BTEX, and total Pb.

Analytical results of the samples (GAFB-4-351-SPA...SPAN) exhibited TRPH concentrations ranging from below the method detection limits (MDL) to 100 ppm. BTEX concentrations were below the MDL and total Pb concentrations ranged from 4.2 to 28 ppm (see following analytical data).

During the week of April 27, 1994 the excavation was backfilled, compacted, and returned to original grade utilizing the stockpiled soil in addition to imported fill material. No excess soil remains on-site.

SAMPLE TESTING RESULTS

Contract No: DACA63-92-D-0047 Site No: Gary AFB #4-351 Tanks 1-5 San Marcos, TX Zone: 4

Order No: 0008 Sampler: Mike Soto

Date Sampled	Lab ID#	Field Description	Matrix	TRPH	BTEX	Lead
4/18/94	35420	GAFB-4-351-SPA	Soil	<10 ppm	<2.4 ppm	16 ppm
4/18/94	35422	GAFB-4-351-SPB	Soil	<10 ppm	<2.4 ppm	5.9 ppm
4/18/94	35423	GAFB-4-351-SPC	Soil	<10 ppm	<2.4 ppm	4.9 ppm
4/18/94	35424	GAFB-4-351-SPD	Soil	19 ppm	<2.4 ppm	13 ppm
4/18/94	35425	GAFB-4-351-SPE	Soil	21 ppm	<2.4 ppm	4.2 ppm
4/18/94	35426	GAFB-4-351-SPF	Soil	<10 ppm	<2.4 ppm	4.5 ppm
4/18/94	35427	GAFB-4-351-SPG	Soil	<10 ppm	<2.4 ppm	9.8 ppm
4/18/94	35428	GAFB-4-351-SPH	Soil	<10 ppm	<2.4 ppm	24 ppm
4/18/94	35429	GAFB-4-351-SPI	Soil	39 ppm	<2.4 ppm	11 ppm
4/18/94	35430	GAFB-4-351-SPJ	Soil	<10 ppm	<2.4 ppm	6.1 ppm
4/18/94	35431	GAFB-4-351-SPK	Soil	<10 ppm	<2.4 ppm	13 ppm
4/18/94	35433	GAFB-4-351-SPL	Soil	<10 ppm	<2.4 ppm	8.9 ppm
4/18/94	35434	GAFB-4-351-SPM	Soil	100 ppm	<2.4 ppm	7.6 ppm
4/18/94	35435	GAFB-4-351-SPN	Soil	27 ppm	<2.4 ppm	17 ppm

SAMPLE TESTING RESULTS

Contract No: DACA63-92-D-0047 Site No: Gary AFB #4-351 Tanks 1-5 San Marcos, TX Zone: 4

Order No: 0008 Sampler: Mike Soto

Date Sampled	Lab ID#	Field Description	Matrix	TRPH	BTEX	Lead
4/18/94	35436	GAFB-4-351-SPO	Soil	<10 ppm	<2.4 ppm	23 ppm
4/18/94	35437	GAFB-4-351-SPP	Soil	45 ppm	<2.4 ppm	18 ppm
4/18/94	35438	GAFB-4-351-SPQ	Soil	<10 ppm	<2.4 ppm	5.1 ppm
4/18/94	35439	GAFB-4-351-SPR	Soil	<10 ppm	<2.4 ppm	3.9 ppm
4/18/94	35440	GAFB-4-351-SPS	Soil	27 ppm	<2.4 ppm	27 ppm
4/18/94	35441	GAFB-4-351-SPT	Soil	27 ppm	<2.4 ppm	19 ppm
4/18/94	35443	GAFB-4-351-SPU	Soil	20 ppm	<2.4 ppm	14 ppm
4/18/94	35445	GAFB-4-351-SPV	Soil	<10 ppm	<2.4 ppm	11 ppm
4/18/94	35446	GAFB-4-351-SPW	Soil	56 ppm	<2.4 ppm	28 ppm
4/18/94	35447	GAFB-4-351-SPX	Soil	25 ppm	<2.4 ppm	21 ppm
4/18/94	35448	GAFB-4-351-SPY	Soil	49 ppm	<2.4 ppm	14 ppm
4/18/94	35449	GAFB-4-351-SPZ	Soil	<10 ppm	<2.4 ppm	13 ppm
4/18/94	35450	GAFB-4-351-SPAA	Soil	34 ppm	<2.4 ppm	18 ppm
4/18/94	35451	GAFB-4-351-SPAB	Soil	26 ppm	<2.4 ppm	18 ppm
4/18/94	35452	GAFB-4-351-SPAC	Soil	<10 ppm	<2.4 ppm	21 ppm

SAMPLE TESTING RESULTS

Contract No: DACA63-92-D-0047 Site No: Gary AFB #4-351 Tanks 1-5 San Marcos, TX Zone: 4

Order No: 0008 Sampler: Mike Soto

Date Sampled	Lab ID#	Field Description	Matrix	TRPH	BTEX	Lead
4/18/94	35453	GAFB-4-351-SPAD	Soil	79 ppm	<2.4 ppm	24 ppm
4/18/94	35454	GAFB-4-351-SPAE	Soil	<10 ppm	<2.4 ppm	16 ppm
4/18/94	35456	GAFB-4-351-SPAF	Soil	<10 ppm	<2.4 ppm	12 ppm
4/18/94	35457	GAFB-4-351-SPAG	Soil	<10 ppm	<2.4 ppm	5.2 ppm
4/18/94	35458	GAFB-4-351-SPAH	Soil	<10 ppm	<2.4 ppm	9.2 ppm
4/18/94	35459	GAFB-4-351-SPAI	Soil	<10 ppm	<2.4 ppm	11 ppm
4/18/94	35460	GAFB-4-351-SPAJ	Soil	<10 ppm	<2.4 ppm	12 ppm
4/18/94	35461	GAFB-4-351-SPAK	Soil	<10 ppm	<2.4 ppm	17 ppm
4/18/94	35462	GAFB-4-351-SPAL	Soil	<10 ppm	<2.4 ppm	9.6 ppm
4/18/94	35463	GAFB-4-351-SPAM	Soil	<10 ppm	<2.4 ppm	12 ppm
4/18/94	35464	GAFB-4-351-SPAN	Soil	<10 ppm	<2.4 ppm	20 ppm

SAMPLE TESTING RESULTS

Contract No: DACA63-92-D-0047 Site No: Gary AFB #4-351 Tanks 1-5 San Marcos, TX Zone: 4

Order No: 0008 Sampler: Mike Soto

Date Sampled	Lab ID#	Field Description	Matrix	TRPH	BTEX	Lead
4/18/94	35418	TRIP BLANK	Water	N/A	<.03 ppm	N/A
4/18/94	35419	GAFB-4-351-SPA/RB	Water	<.5 ppm	<0.03 ppm	<.03 ppm
4/18/94	35421	GAFB-4-351-SPA/QC	Soil	<10 ppm	<2.4 ppm	8.5 ppm
4/18/94	35432	GAFB-4-351-SPK/QC	Soil	26 ppm	<2.4 ppm	10 ppm
4/18/94	35442	GAFB-4-351-SPU/RB	Water	<.5 ppm	<0.03 ppm	<.03 ppm
4/18/94	35444	GAFB-4-351-SPU/QC	Soil	<10 ppm	<2.4 ppm	15 ppm
4/18/94	35455	GAFB-4-351-SPAE/QC	Soil	<10 ppm	<2.4 ppm	17 ppm

Site Groundwater/
Surface Water Assessment

SITE GROUNDWATER/SURFACE WATER ASSESSMENT

No groundwater or surface water was encountered or impacted by these activities.

Free Phase Hydrocarbon/
Tank Contents Assessment

FREE PHASE HYDROCARBON/TANK CONTENTS

Prior to tank removal activities, samples were collected from the fluids present in the tanks. The samples were submitted to the laboratory for the analysis of TRPH, BTEX, 8 RCRA metals, PCB's, volatile and semi-volatile organics (see following analytical).

The approximately 75,208 gallons of fluid were manifested and transported off-site for recycling/treatment by Mobley Company, Corsicana Fuel Facility, Corsicana, Texas.

SAMPLE TESTING RESULTS

Contract No: DACA63-92-D-0047 Site No: Gary AFB #4351 Tanks 1-5 San Marcos, TX Zone: 4

Order No: 0008 Sampler: Walter Carlock

Date Sampled	Lab ID#	Field Description	Matrix	TRPH	BTEX	Lead
2/23/94	34229	GAFB-4-351-01-TC	Water	< .5 ppm	N/A	N/A
2/23/94	34230	GAFB-4-351-02-TC	Water	< .5 ppm	N/A	N/A
2/23/94	34231	GAFB-4-351-03-TC	Water	< .5 ppm	N/A	N/A
2/23/94	34232	GAFB-4-351-04-TC	Water	< .5 ppm	N/A	N/A
2/23/94	34234	GAFB-4-351-05-TC	Water	< .5 ppm	N/A	N/A
2/23/94	34228	GAFB-4-351-01-TC/RB	Water	< .5 ppm	N/A	N/A
2/23/94	34233	GAFB-4-351-04-TC/QC	Water	< .5 ppm	N/A	N/A

SAMPLE TESTING RESULTS

Contract No: DACA63-92-D-0047 Site No: Gary AFB #4351 Tanks 1-5 San Marcos, TX Zone: 4

Order No: 0008 Sampler: Walter Carlock

8 RCRA METALS

Date Sampled	Lab ID#	Field Description	Matrix	Parameter	Value	Units	Analytical Method
2/23/94	34229	GAFB-4-351-01-TC	Water	Total Arsenic	<.042	MG/L	3005/6010
				Total Barium	.033	MG/L	3005/6010
				Total Cadmium	.009	MG/L	3005/6010
				Total Chromium	<.003	MG/L	3005/6010
				Total Lead	<.021	MG/L	3005/6010
				Total Mercury	<.001	MG/L	3005/7470
				Total Selenium	<.061	MG/L	3005/6010
				Total Silver	<.003	MG/L	3005/6010

SAMPLE TESTING RESULTS

Contract No: DACA63-92-D-0047 Site No: Gary AFB #4351 Tanks 1-5 San Marcos, TX Zone: 4

Order No: 0008 Sampler: Walter Carlock

8 RCRA METALS

Date Sampled	Lab ID#	Field Description	Matrix	Parameter	Value	Units	Analytical Method
2/23/94	34228	GAFB-4-351-01-TC/RB	Water	Total Arsenic	<.042	MG/L	3005/6010
				Total Barium	<.002	MG/L	3005/6010
				Total Cadmium	<.002	MG/L	3005/6010
				Total Chromium	<.003	MG/L	3005/6010
				Total Lead	<.021	MG/L	3005/6010
				Total Mercury	<.001	MG/L	3005/7470
				Total Selenium	<.061	MG/L	3005/6010
				Total Silver	<.003	MG/L	3005/6010

SAMPLE TESTING RESULTS

Contract No: DACA63-92-D-0047 Site No: Gary AFB #4351 Tanks 1-5 San Marcos, TX Zone: 4

Order No: 0008 Sampler: Walter Carlock

8 RCRA METALS

Date Sampled	Lab ID#	Field Description	Matrix	Parameter	Value	Units	Analytical Method
2/23/94	34230	GAFB-4-351-02-TC	Water	Total Arsenic	<.042	MG/L	3005/6010
				Total Barium	.095	MG/L	3005/6010
				Total Cadmium	.003	MG/L	3005/6010
				Total Chromium	.005	MG/L	3005/6010
				Total Lead	<.021	MG/L	3005/6010
				Total Mercury	<.001	MG/L	3005/7470
				Total Selenium	<.061	MG/L	3005/6010
				Total Silver	<.003	MG/L	3005/6010

SAMPLE TESTING RESULTS

Contract No: DACA63-92-D-0047 Site No: Gary AFB #4351 Tanks 1-5 San Marcos, TX Zone: 4

Order No: 0008 Sampler: Walter Carlock

8 RCRA METALS

Date Sampled	Lab ID#	Field Description	Matrix	Parameter	Value	Units	Analytical Method
2/23/94	34231	GAFB-4-351-03-TC	Water	Total Arsenic	<.042	MG/L	3005/6010
				Total Barium	.045	MG/L	3005/6010
				Total Cadmium	.044	MG/L	3005/6010
				Total Chromium	<.003	MG/L	3005/6010
				Total Lead	.11	MG/L	3005/6010
				Total Mercury	<.001	MG/L	3005/7470
				Total Selenium	<.061	MG/L	3005/6010
				Total Silver	<.003	MG/L	3005/6010

SAMPLE TESTING RESULTS

Contract No: DACA63-92-D-0047 Site No: Gary AFB #4351 Tanks 1-5 San Marcos, TX Zone: 4

Order No: 0008 Sampler: Walter Carlock

8 RCRA METALS

Date Sampled	Lab ID#	Field Description	Matrix	Parameter	Value	Units	Analytical Method
2/23/94	34232	GAFB-4-351-04-TC	Water	Total Arsenic	<.042	MG/L	3005/6010
				Total Barium	.045	MG/L	3005/6010
				Total Cadmium	.13	MG/L	3005/6010
				Total Chromium	<.003	MG/L	3005/6010
				Total Lead	.29	MG/L	3005/6010
				Total Mercury	<.001	MG/L	3005/7470
				Total Selenium	<.061	MG/L	3005/6010
				Total Silver	<.003	MG/L	3005/6010

SAMPLE TESTING RESULTS

Contract No: DACA63-92-D-0047 Site No: Gary AFB #4351 Tanks 1-5 San Marcos, TX Zone: 4

Order No: 0008 Sampler: Walter Carlock

8 RCRA METALS

Date Sampled	Lab ID#	Field Description	Matrix	Parameter	Value	Units	Analytical Method
2/23/94	34233	GAFB-4-351-04-TC/QC	Water	Total Arsenic	<.042	MG/L	3005/6010
				Total Barium	.025	MG/L	3005/6010
				Total Cadmium	.011	MG/L	3005/6010
				Total Chromium	<.003	MG/L	3005/6010
				Total Lead	<.021	MG/L	3005/6010
				Total Mercury	<.001	MG/L	3005/7470
				Total Selenium	<.061	MG/L	3005/6010
				Total Silver	<.003	MG/L	3005/6010

SAMPLE TESTING RESULTS

Contract No: DACA63-92-D-0047 Site No: Gary AFB #4351 Tanks 1-5 San Marcos, TX Zone: 4

Order No: 0008 Sampler: Walter Carlock

8 RCRA METALS

Date Sampled	Lab ID#	Field Description	Matrix	Parameter	Value	Units	Analytical Method
2/23/94	34234	GAFB-4-351-05-TC	Water	Total Arsenic	<.042	MG/L	3005/6010
				Total Barium	.053	MG/L	3005/6010
				Total Cadmium	.035	MG/L	3005/6010
				Total Chromium	<.003	MG/L	3005/6010
				Total Lead	<.021	MG/L	3005/6010
				Total Mercury	<.001	MG/L	3005/7470
				Total Selenium	<.061	MG/L	3005/6010
				Total Silver	<.003	MG/L	3005/6010

SAMPLE TESTING RESULTS

Contract No: DACA63-92-D-0047 Site No: Gary AFB #4351 Tanks 1-5 San Marcos, TX Zone: 4

Order No: 0008 Sampler: Walter Carlock

PCB (Polychlorinated Biphenyls)

Date Sampled	Lab ID#	Field Description	Matrix	Analyte	MDL	Units	Results	Test Method
2/23/94	34228	GAFB-4-351-01-TC/RB	Water	Aroclor 1016	5.0	UG/L	ND	8080
				Aroclor 1221	5.0	UG/L	ND	8080
				Aroclor 1232	5.0	UG/L	ND	8080
				Aroclor 1242	5.0	UG/L	ND	8080
				Aroclor 1248	5.0	UG/L	ND	8080
				Aroclor 1254	5.0	UG/L	ND	8080
				Aroclor 1260	5.0	UG/L	ND	8080

ND - Not Detected

SAMPLE TESTING RESULTS

Contract No: DACA63-92-D-0047 Site No: Gary AFB #4351 Tanks 1-5 San Marcos, TX Zone: 4

Order No: 0008 Sampler: Walter Carlock

PCB (Polychlorinated Biphenyls)

Date Sampled	Lab ID#	Field Description	Matrix	Analyte	MDL	Units	Results	Test Method
2/23/94	34229	GAFB-4-351-01-TC	Water	Aroclor 1016	5.0	UG/L	ND	8080
				Aroclor 1221	5.0	UG/L	ND	8080
				Aroclor 1232	5.0	UG/L	ND	8080
				Aroclor 1242	5.0	UG/L	ND	8080
				Aroclor 1248	5.0	UG/L	ND	8080
				Aroclor 1254	5.0	UG/L	ND	8080
				Aroclor 1260	5.0	UG/L	ND	8080

ND - Not Detected

SAMPLE TESTING RESULTS

Contract No: DACA63-92-D-0047 Site No: Gary AFB #4351 Tanks 1-5 San Marcos, TX Zone: 4

Order No: 0008 Sampler: Walter Carlock

PCB (Polychlorinated Biphenyls)

Date Sampled	Lab ID#	Field Description	Matrix	Analyte	MDL	Units	Results	Test Method
2/23/94	34230	GAFB-4-351-02-TC	Water	Aroclor 1016	5.0	UG/L	ND	8080
				Aroclor 1221	5.0	UG/L	ND	8080
				Aroclor 1232	5.0	UG/L	ND	8080
				Aroclor 1242	5.0	UG/L	ND	8080
				Aroclor 1248	5.0	UG/L	ND	8080
				Aroclor 1254	5.0	UG/L	ND	8080
				Aroclor 1260	5.0	UG/L	ND	8080

ND - Not Detected

SAMPLE TESTING RESULTS

Contract No: DACA63-92-D-0047 Site No: Gary AFB #4351 Tanks 1-5 San Marcos, TX Zone: 4

Order No: 0008 Sampler: Walter Carlock

PCB (Polychlorinated Biphenyls)

Date Sampled	Lab ID#	Field Description	Matrix	Analyte	MDL	Units	Results	Test Method
2/23/94	34231	GAFB-4-351-03-TC	Water	Aroclor 1016	5.0	UG/L	ND	8080
				Aroclor 1221	5.0	UG/L	ND	8080
				Aroclor 1232	5.0	UG/L	ND	8080
				Aroclor 1242	5.0	UG/L	ND	8080
				Aroclor 1248	5.0	UG/L	ND	8080
				Aroclor 1254	5.0	UG/L	ND	8080
				Aroclor 1260	5.0	UG/L	ND	8080

ND - Not Detected

SAMPLE TESTING RESULTS

Contract No: DACA63-92-D-0047 Site No: Gary AFB #4351 Tanks 1-5 San Marcos, TX Zone: 4

Order No: 0008 Sampler: Walter Carlock

PCB (Polychlorinated Biphenyls)

Date Sampled	Lab ID#	Field Description	Matrix	Analyte	MDL	Units	Results	Test Method
2/23/94	34232	GAFB-4-351-04-TC	Water	Aroclor 1016	5.0	UG/L	ND	8080
				Aroclor 1221	5.0	UG/L	ND	8080
				Aroclor 1232	5.0	UG/L	ND	8080
				Aroclor 1242	5.0	UG/L	ND	8080
				Aroclor 1248	5.0	UG/L	ND	8080
				Aroclor 1254	5.0	UG/L	ND	8080
				Aroclor 1260	5.0	UG/L	ND	8080

ND - Not Detected

SAMPLE TESTING RESULTS

Contract No: DACA63-92-D-0047 Site No: Gary AFB #4351 Tanks 1-5 San Marcos, TX Zone: 4

Order No: 0008 Sampler: Walter Carlock

PCB (Polychlorinated Biphenyls)

Date Sampled	Lab ID#	Field Description	Matrix	Analyte	MDL	Units	Results	Test Method
2/23/94	34233	GAFB-4-351-04-TC/QC	Water	Aroclor 1016	5.0	UG/L	ND	8080
				Aroclor 1221	5.0	UG/L	ND	8080
				Aroclor 1232	5.0	UG/L	ND	8080
				Aroclor 1242	5.0	UG/L	ND	8080
				Aroclor 1248	5.0	UG/L	ND	8080
				Aroclor 1254	5.0	UG/L	ND	8080
				Aroclor 1260	5.0	UG/L	ND	8080

ND - Not Detected

SAMPLE TESTING RESULTS

Contract No: DACA63-92-D-0047 Site No: Gary AFB #4351 Tanks 1-5 San Marcos, TX Zone: 4

Order No: 0008 Sampler: Walter Carlock

PCB (Polychlorinated Biphenyls)

Date Sampled	Lab ID#	Field Description	Matrix	Analyte	MDL	Units	Results	Test Method
2/23/94	34234	GAFB-4-351-05-TC	Water	Aroclor 1016	5.0	UG/L	ND	8080
				Aroclor 1221	5.0	UG/L	ND	8080
				Aroclor 1232	5.0	UG/L	ND	8080
				Aroclor 1242	5.0	UG/L	ND	8080
				Aroclor 1248	5.0	UG/L	ND	8080
				Aroclor 1254	5.0	UG/L	ND	8080
				Aroclor 1260	5.0	UG/L	ND	8080

ND - Not Detected

SAMPLE TESTING RESULTS

Contract No.: DACA63-92-D-0047 Delivery Order: 0008 Zone: 4

Site: Gary AFB #4351 Tanks 1-5 San Marcos ,TX

Field Description: GAFB-4-351-01-TC/RB Sampler: Walter Carlock

Lab ID# 34228 Matrix: Water Date Sampled: 2/23/94

FULL VOLATILE

Parameter	Results	Quant. Limit	Units	Method
Acetone	<0.010	0.010	mg/l	8260
Acrolein	<0.005	0.005	mg/l	8260
Acrylonitrile	<0.004	0.004	mg/l	8260
Allyl chloride	<0.003	0.003	mg/l	8260
Benzene	<0.003	0.003	mg/l	8260
Bromodichloromethane	<0.003	0.003	mg/l	8260
Bromoform	<0.002	0.002	mg/l	8260
Bromomethane	<0.006	0.006	mg/l	8260
2-Butanone (MEK)	<0.010	0.010	mg/l	8260
Carbon tetrachloride	<0.003	0.003	mg/l	8260
Chlorobenzene	<0.004	0.004	mg/l	8260
Chloroethane	<0.002	0.002	mg/l	8260
2-Chloroethyl vinyl ether	<0.010	0.010	mg/l	8260
Chloroform	<0.003	0.003	mg/l	8260
Chloromethane	<0.005	0.005	mg/l	8260
Dibromochloromethane	<0.003	0.003	mg/l	8260
1,2-Dibromo-3-chloropropane	<0.006	0.006	mg/l	8260
1,2-Dibromoethane	<0.003	0.003	mg/l	8260
Dibromomethane	<0.002	0.002	mg/l	8260
1,2-Dichlorobenzene	<0.005	0.005	mg/l	8260
1,3-Dichlorobenzene	<0.005	0.005	mg/l	8260
1,4-Dichlorobenzene	<0.006	0.006	mg/l	8260
trans-1,4-Dichloro-2-butene	<0.004	0.004	mg/l	8260
Dichlorodifluoromethane	<0.003	0.003	mg/l	8260
1,1-Dichloroethane	<0.003	0.003	mg/l	8260
1,2-Dichloroethane	<0.003	0.003	mg/l	8260
1,1-Dichloroethene	<0.005	0.005	mg/l	8260
cis-1,2-Dichloroethene	<0.004	0.004	mg/l	8260
trans-1,2-Dichloroethene	<0.004	0.004	mg/l	8260
1,2-Dichloropropane	<0.002	0.002	mg/l	8260
cis-1,3-Dichloropropene	<0.002	0.002	mg/l	8260
trans-1,3-Dichlopropene	<0.003	0.003	mg/l	8260

FULL VOLATILE Lab ID# 34228 (continued page 2 of 2)

Parameter	Results	Quant. Limit	Units	Method
Diethyl ether	<0.005	0.005	mg/l	8260
Ethylbenzene	<0.005	0.005	mg/l	8260
Ethylmethacrylate	<0.005	0.005	mg/l	8260
2-Hexanone	<0.006	0.006	mg/l	8260
Iodomethane	<0.005	0.005	mg/l	8260
Methacrylonitrile	<0.005	0.005	mg/l	8260
Methylene chloride	<0.004	0.004	mg/l	8260
Methylmethacrylate	<0.004	0.004	mg/l	8260
4-Methyl-2-pentanone (MIBK)	<0.010	0.010	mg/l	8260
Propionitrile	<0.010	0.010	mg/l	8260
Styrene	<0.004	0.004	mg/l	8260
1,1,1,2-Tetrachloroethane	<0.005	0.005	mg/l	8260
1,1,2,2-Tetrachloroethane	<0.003	0.003	mg/l	8260
Tetrachloroethene	<0.005	0.005	mg/l	8260
Toluene	<0.003	0.003	mg/l	8260
1,1,1-Trichloroethane	<0.005	0.005	mg/l	8260
1,1,2-Trichloroethane	<0.003	0.003	mg/l	8260
Trichloroethene	<0.002	0.002	mg/l	8260
Trichlorofluoromethane	<0.005	0.005	mg/l	8260
1,2,3-Trichloropropane	<0.003	0.003	mg/l	8260
m,p-Xylene	<0.005	0.005	mg/l	8260
o-Xylene	<0.004	0.004	mg/l	8260
Vinyl Chloride	<0.002	0.002	mg/l	8260

SAMPLE TESTING RESULTS

Contract No.: DACA63-92-D-0047 Delivery Order: 0008 Zone: 4

Site: Gary AFB #4351 Tanks 1-5 San Marcos ,TX

Field Description: GAFB-4-351-01-TC Sampler: Walter Carlock

Lab ID# 34229 Matrix: Water Date Sampled: 2/23/94

FULL VOLATILE

Parameter	Results	Quant. Limit	Units	Method
Acetone	<0.010	0.010	mg/l	8260
Acrolein	<0.005	0.005	mg/l	8260
Acrylonitrile	<0.004	0.004	mg/l	8260
Allyl chloride	<0.003	0.003	mg/l	8260
Benzene	<0.003	0.003	mg/l	8260
Bromodichloromethane	<0.003	0.003	mg/l	8260
Bromoform	<0.002	0.002	mg/l	8260
Bromomethane	<0.006	0.006	mg/l	8260
2-Butanone (MEK)	<0.010	0.010	mg/l	8260
Carbon tetrachloride	<0.003	0.003	mg/l	8260
Chlorobenzene	<0.004	0.004	mg/l	8260
Chloroethane	<0.002	0.002	mg/l	8260
2-Chloroethyl vinyl ether	<0.010	0.010	mg/l	8260
Chloroform	<0.003	0.003	mg/l	8260
Chloromethane	<0.005	0.005	mg/l	8260
Dibromochloromethane	<0.003	0.003	mg/l	8260
1,2-Dibromo-3-chloropropane	<0.006	0.006	mg/l	8260
1,2-Dibromoethane	<0.003	0.003	mg/l	8260
Dibromomethane	<0.002	0.002	mg/l	8260
1,2-Dichlorobenzene	<0.005	0.005	mg/l	8260
1,3-Dichlorobenzene	<0.005	0.005	mg/l	8260
1,4-Dichlorobenzene	<0.006	0.006	mg/l	8260
trans-1,4-Dichloro-2-butene	<0.004	0.004	mg/l	8260
Dichlorodifluoromethane	<0.003	0.003	mg/l	8260
1,1-Dichloroethane	<0.003	0.003	mg/l	8260
1,2-Dichloroethane	<0.003	0.003	mg/l	8260
1,1-Dichloroethene	<0.005	0.005	mg/l	8260
cis-1,2-Dichloroethene	<0.004	0.004	mg/l	8260
trans-1,2-Dichloroethene	<0.004	0.004	mg/l	8260
1,2-Dichloropropane	<0.002	0.002	mg/l	8260
cis-1,3-Dichloropropene	<0.002	0.002	mg/l	8260
trans-1,3-Dichlopropene	<0.003	0.003	mg/l	8260

FULL VOLATILE Lab ID# 34229 (continued page 2 of 2)

Parameter	Results	Quant. Limit	Units	Method
Diethyl ether	<0.005	0.005	mg/l	8260
Ethylbenzene	<0.005	0.005	mg/l	8260
Ethylmethacrylate	<0.005	0.005	mg/l	8260
2-Hexanone	<0.006	0.006	mg/l	8260
Iodomethane	<0.005	0.005	mg/l	8260
Methacrylonitrile	<0.005	0.005	mg/l	8260
Methylene chloride	<0.004	0.004	mg/l	8260
Methylmethacrylate	<0.004	0.004	mg/l	8260
4-Methyl-2-pentanone (MIBK)	<0.010	0.010	mg/l	8260
Propionitrile	<0.010	0.010	mg/l	8260
Styrene	<0.004	0.004	mg/l	8260
1,1,1,2-Tetrachloroethane	<0.005	0.005	mg/l	8260
1,1,2,2-Tetrachloroethane	<0.003	0.003	mg/l	8260
Tetrachloroethene	<0.005	0.005	mg/l	8260
Toluene	<0.003	0.003	mg/l	8260
1,1,1-Trichloroethane	<0.005	0.005	mg/l	8260
1,1,2-Trichloroethane	<0.003	0.003	mg/l	8260
Trichloroethene	<0.002	0.002	mg/l	8260
Trichlorofluoromethane	<0.005	0.005	mg/l	8260
1,2,3-Trichloropropane	<0.003	0.003	mg/l	8260
m,p-Xylene	<0.005	0.005	mg/l	8260
o-Xylene	<0.004	0.004	mg/l	8260
Vinyl Chloride	<0.002	0.002	mg/l	8260

SAMPLE TESTING RESULTS

Contract No.: DACA63-92-D-0047 Delivery Order: 0008 Zone: 4

Site: Gary AFB #4351 Tanks 1-5 San Marcos ,TX

Field Description: GAFB-4-351-02-TC Sampler: Walter Carlock

Lab ID# 34230 Matrix: Water Date Sampled: 2/23/94

FULL VOLATILE

Parameter	Results	Quant. Limit	Units	Method
Acetone	<0.010	0.010	mg/l	8260
Acrolein	<0.005	0.005	mg/l	8260
Acrylonitrile	<0.004	0.004	mg/l	8260
Allyl chloride	<0.003	0.003	mg/l	8260
Benzene	<0.003	0.003	mg/l	8260
Bromodichloromethane	<0.003	0.003	mg/l	8260
Bromoform	<0.002	0.002	mg/l	8260
Bromomethane	<0.006	0.006	mg/l	8260
2-Butanone (MEK)	<0.010	0.010	mg/l	8260
Carbon tetrachloride	<0.003	0.003	mg/l	8260
Chlorobenzene	<0.004	0.004	mg/l	8260
Chloroethane	<0.002	0.002	mg/l	8260
2-Chloroethyl vinyl ether	<0.010	0.010	mg/l	8260
Chloroform	<0.003	0.003	mg/l	8260
Chloromethane	<0.005	0.005	mg/l	8260
Dibromochloromethane	<0.003	0.003	mg/l	8260
1,2-Dibromo-3-chloropropane	<0.006	0.006	mg/l	8260
1,2-Dibromoethane	<0.003	0.003	mg/l	8260
Dibromomethane	<0.002	0.002	mg/l	8260
1,2-Dichlorobenzene	<0.005	0.005	mg/l	8260
1,3-Dichlorobenzene	<0.005	0.005	mg/l	8260
1,4-Dichlorobenzene	<0.006	0.006	mg/l	8260
trans-1,4-Dichloro-2-butene	<0.004	0.004	mg/l	8260
Dichlorodifluoromethane	<0.003	0.003	mg/l	8260
1,1-Dichloroethane	<0.003	0.003	mg/l	8260
1,2-Dichloroethane	<0.003	0.003	mg/l	8260
1,1-Dichloroethene	<0.005	0.005	mg/l	8260
cis-1,2-Dichloroethene	<0.004	0.004	mg/l	8260
trans-1,2-Dichloroethene	<0.004	0.004	mg/l	8260
1,2-Dichloropropane	<0.002	0.002	mg/l	8260
cis-1,3-Dichloropropene	<0.002	0.002	mg/l	8260
trans-1,3-Dichlopropene	<0.003	0.003	mg/l	8260

FULL VOLATILE Lab ID# 34230 (continued page 2 of 2)

Parameter	Results	Quant. Limit	Units	Method
Diethyl ether	<0.005	0.005	mg/l	8260
Ethylbenzene	<0.005	0.005	mg/l	8260
Ethylmethacrylate	<0.005	0.005	mg/l	8260
2-Hexanone	<0.006	0.006	mg/l	8260
Iodomethane	<0.005	0.005	mg/l	8260
Methacrylonitrile	<0.005	0.005	mg/l	8260
Methylene chloride	<0.004	0.004	mg/l	8260
Methylmethacrylate	<0.004	0.004	mg/l	8260
4-Methyl-2-pentanone (MIBK)	<0.010	0.010	mg/l	8260
Propionitrile	<0.010	0.010	mg/l	8260
Styrene	<0.004	0.004	mg/l	8260
1,1,1,2-Tetrachloroethane	<0.005	0.005	mg/l	8260
1,1,2,2-Tetrachloroethane	<0.003	0.003	mg/l	8260
Tetrachloroethene	<0.005	0.005	mg/l	8260
Toluene	<0.003	0.003	mg/l	8260
1,1,1-Trichloroethane	<0.005	0.005	mg/l	8260
1,1,2-Trichloroethane	<0.003	0.003	mg/l	8260
Trichloroethene	<0.002	0.002	mg/l	8260
Trichlorofluoromethane	<0.005	0.005	mg/l	8260
1,2,3-Trichloropropane	<0.003	0.003	mg/l	8260
m,p-Xylene	<0.005	0.005	mg/l	8260
o-Xylene	<0.004	0.004	mg/l	8260
Vinyl Chloride	<0.002	0.002	mg/l	8260

SAMPLE TESTING RESULTS

Contract No.: DACA63-92-D-0047 Delivery Order: 0008 Zone: 4

Site: Gary AFB #4351 Tanks 1-5 San Marcos ,TX

Field Description: GAFB-4-351-03-TC Sampler: Walter Carlock

Lab ID# 34231 Matrix: Water Date Sampled: 2/23/94

FULL VOLATILE

Parameter	Results	Quant. Limit	Units	Method
Acetone	<0.010	0.010	mg/l	8260
Acrolein	<0.005	0.005	mg/l	8260
Acrylonitrile	<0.004	0.004	mg/l	8260
Allyl chloride	<0.003	0.003	mg/l	8260
Benzene	<0.003	0.003	mg/l	8260
Bromodichloromethane	<0.003	0.003	mg/l	8260
Bromoform	<0.002	0.002	mg/l	8260
Bromomethane	<0.006	0.006	mg/l	8260
2-Butanone (MEK)	<0.010	0.010	mg/l	8260
Carbon tetrachloride	<0.003	0.003	mg/l	8260
Chlorobenzene	<0.004	0.004	mg/l	8260
Chloroethane	<0.002	0.002	mg/l	8260
2-Chloroethyl vinyl ether	<0.010	0.010	mg/l	8260
Chloroform	<0.003	0.003	mg/l	8260
Chloromethane	<0.005	0.005	mg/l	8260
Dibromochloromethane	<0.003	0.003	mg/l	8260
1,2-Dibromo-3-chloropropane	<0.006	0.006	mg/l	8260
1,2-Dibromoethane	<0.003	0.003	mg/l	8260
Dibromomethane	<0.002	0.002	mg/l	8260
1,2-Dichlorobenzene	<0.005	0.005	mg/l	8260
1,3-Dichlorobenzene	<0.005	0.005	mg/l	8260
1,4-Dichlorobenzene	<0.006	0.006	mg/l	8260
trans-1,4-Dichloro-2-butene	<0.004	0.004	mg/l	8260
Dichlorodifluoromethane	<0.003	0.003	mg/l	8260
1,1-Dichloroethane	<0.003	0.003	mg/l	8260
1,2-Dichloroethane	<0.003	0.003	mg/l	8260
1,1-Dichloroethene	<0.005	0.005	mg/l	8260
cis-1,2-Dichloroethene	<0.004	0.004	mg/l	8260
trans-1,2-Dichloroethene	<0.004	0.004	mg/l	8260
1,2-Dichloropropane	<0.002	0.002	mg/l	8260
cis-1,3-Dichloropropene	<0.002	0.002	mg/l	8260
trans-1,3-Dichlopropene	<0.003	0.003	mg/l	8260

FULL VOLATILE Lab ID# 34231 (continued page 2 of 2)

Parameter	Results	Quant. Limit	Units	Method
Diethyl ether	<0.005	0.005	mg/l	8260
Ethylbenzene	<0.005	0.005	mg/l	8260
Ethylmethacrylate	<0.005	0.005	mg/l	8260
2-Hexanone	<0.006	0.006	mg/l	8260
Iodomethane	<0.005	0.005	mg/l	8260
Methacrylonitrile	<0.005	0.005	mg/l	8260
Methylene chloride	<0.004	0.004	mg/l	8260
Methylmethacrylate	<0.004	0.004	mg/l	8260
4-Methyl-2-pentanone (MIBK)	<0.010	0.010	mg/l	8260
Propionitrile	<0.010	0.010	mg/l	8260
Styrene	<0.004	0.004	mg/l	8260
1,1,1,2-Tetrachloroethane	<0.005	0.005	mg/l	8260
1,1,2,2-Tetrachloroethane	<0.003	0.003	mg/l	8260
Tetrachloroethene	<0.005	0.005	mg/l	8260
Toluene	<0.003	0.003	mg/l	8260
1,1,1-Trichloroethane	<0.005	0.005	mg/l	8260
1,1,2-Trichloroethane	<0.003	0.003	mg/l	8260
Trichloroethene	<0.002	0.002	mg/l	8260
Trichlorofluoromethane	<0.005	0.005	mg/l	8260
1,2,3-Trichloropropane	<0.003	0.003	mg/l	8260
m,p-Xylene	<0.005	0.005	mg/l	8260
o-Xylene	<0.004	0.004	mg/l	8260
Vinyl Chloride	<0.002	0.002	mg/l	8260

SAMPLE TESTING RESULTS

Contract No.: DACA63-92-D-0047 Delivery Order: 0008 Zone: 4

Site: Gary AFB #4351 Tanks 1-5 San Marcos ,TX

Field Description: GAFB-4-351-04-TC Sampler: Walter Carlock

Lab ID# 34232 Matrix: Water Date Sampled: 2/23/94

FULL VOLATILE

Parameter	Results	Quant. Limit	Units	Method
Acetone	<0.010	0.010	mg/l	8260
Acrolein	<0.005	0.005	mg/l	8260
Acrylonitrile	<0.004	0.004	mg/l	8260
Allyl chloride	<0.003	0.003	mg/l	8260
Benzene	<0.003	0.003	mg/l	8260
Bromodichloromethane	<0.003	0.003	mg/l	8260
Bromoform	<0.002	0.002	mg/l	8260
Bromomethane	<0.006	0.006	mg/l	8260
2-Butanone (MEK)	<0.010	0.010	mg/l	8260
Carbon tetrachloride	<0.003	0.003	mg/l	8260
Chlorobenzene	<0.004	0.004	mg/l	8260
Chloroethane	<0.002	0.002	mg/l	8260
2-Chloroethyl vinyl ether	<0.010	0.010	mg/l	8260
Chloroform	<0.003	0.003	mg/l	8260
Chloromethane	<0.005	0.005	mg/l	8260
Dibromochloromethane	<0.003	0.003	mg/l	8260
1,2-Dibromo-3-chloropropane	<0.006	0.006	mg/l	8260
1,2-Dibromoethane	<0.003	0.003	mg/l	8260
Dibromomethane	<0.002	0.002	mg/l	8260
1,2-Dichlorobenzene	<0.005	0.005	mg/l	8260
1,3-Dichlorobenzene	<0.005	0.005	mg/l	8260
1,4-Dichlorobenzene	<0.006	0.006	mg/l	8260
trans-1,4-Dichloro-2-butene	<0.004	0.004	mg/l	8260
Dichlorodifluoromethane	<0.003	0.003	mg/l	8260
1,1-Dichloroethane	<0.003	0.003	mg/l	8260
1,2-Dichloroethane	<0.003	0.003	mg/l	8260
1,1-Dichloroethene	<0.005	0.005	mg/l	8260
cis-1,2-Dichloroethene	<0.004	0.004	mg/l	8260
trans-1,2-Dichloroethene	<0.004	0.004	mg/l	8260
1,2-Dichloropropane	<0.002	0.002	mg/l	8260
cis-1,3-Dichloropropene	<0.002	0.002	mg/l	8260
trans-1,3-Dichlopropene	<0.003	0.003	mg/l	8260

FULL VOLATILE Lab ID# 34232 (continued page 2 of 2)

Parameter	Results	Quant. Limit	Units	Method
Diethyl ether	<0.005	0.005	mg/l	8260
Ethylbenzene	<0.005	0.005	mg/l	8260
Ethylmethacrylate	<0.005	0.005	mg/l	8260
2-Hexanone	<0.006	0.006	mg/l	8260
Iodomethane	<0.005	0.005	mg/l	8260
Methacrylonitrile	<0.005	0.005	mg/l	8260
Methylene chloride	<0.004	0.004	mg/l	8260
Methylmethacrylate	<0.004	0.004	mg/l	8260
4-Methyl-2-pentanone (MIBK)	<0.010	0.010	mg/l	8260
Propionitrile	<0.010	0.010	mg/l	8260
Styrene	<0.004	0.004	mg/l	8260
1,1,1,2-Tetrachloroethane	<0.005	0.005	mg/l	8260
1,1,2,2-Tetrachloroethane	<0.003	0.003	mg/l	8260
Tetrachloroethene	<0.005	0.005	mg/l	8260
Toluene	<0.003	0.003	mg/l	8260
1,1,1-Trichloroethane	<0.005	0.005	mg/l	8260
1,1,2-Trichloroethane	<0.003	0.003	mg/l	8260
Trichloroethene	<0.002	0.002	mg/l	8260
Trichlorofluoromethane	<0.005	0.005	mg/l	8260
1,2,3-Trichloropropane	<0.003	0.003	mg/l	8260
m,p-Xylene	<0.005	0.005	mg/l	8260
o-Xylene	<0.004	0.004	mg/l	8260
Vinyl Chloride	<0.002	0.002	mg/l	8260

SAMPLE TESTING RESULTS

Contract No.: DACA63-92-D-0047 Delivery Order: 0008 Zone: 4

Site: Gary AFB #4351 Tanks 1-5 San Marcos ,TX

Field Description: GAFB-4-351-04-TC/QC Sampler: Walter Carlock

Lab ID# 34233 Matrix: Water Date Sampled: 2/23/94

FULL VOLATILE

Parameter	Results	Quant. Limit	Units	Method
Acetone	<0.010	0.010	mg/l	8260
Acrolein	<0.005	0.005	mg/l	8260
Acrylonitrile	<0.004	0.004	mg/l	8260
Allyl chloride	<0.003	0.003	mg/l	8260
Benzene	<0.003	0.003	mg/l	8260
Bromodichloromethane	<0.003	0.003	mg/l	8260
Bromoform	<0.002	0.002	mg/l	8260
Bromomethane	<0.006	0.006	mg/l	8260
2-Butanone (MEK)	<0.010	0.010	mg/l	8260
Carbon tetrachloride	<0.003	0.003	mg/l	8260
Chlorobenzene	<0.004	0.004	mg/l	8260
Chloroethane	<0.002	0.002	mg/l	8260
2-Chloroethyl vinyl ether	<0.010	0.010	mg/l	8260
Chloroform	<0.003	0.003	mg/l	8260
Chloromethane	<0.005	0.005	mg/l	8260
Dibromochloromethane	<0.003	0.003	mg/l	8260
1,2-Dibromo-3-chloropropane	<0.006	0.006	mg/l	8260
1,2-Dibromoethane	<0.003	0.003	mg/l	8260
Dibromomethane	<0.002	0.002	mg/l	8260
1,2-Dichlorobenzene	<0.005	0.005	mg/l	8260
1,3-Dichlorobenzene	<0.005	0.005	mg/l	8260
1,4-Dichlorobenzene	<0.006	0.006	mg/l	8260
trans-1,4-Dichloro-2-butene	<0.004	0.004	mg/l	8260
Dichlorodifluoromethane	<0.003	0.003	mg/l	8260
1,1-Dichloroethane	<0.003	0.003	mg/l	8260
1,2-Dichloroethane	<0.003	0.003	mg/l	8260
1,1-Dichloroethene	<0.005	0.005	mg/l	8260
cis-1,2-Dichloroethene	<0.004	0.004	mg/l	8260
trans-1,2-Dichloroethene	<0.004	0.004	mg/l	8260
1,2-Dichloropropane	<0.002	0.002	mg/l	8260
cis-1,3-Dichloropropene	<0.002	0.002	mg/l	8260
trans-1,3-Dichlopropene	<0.003	0.003	mg/l	8260

FULL VOLATILE Lab ID# 34233 (continued page 2 of 2)

Parameter	Results	Quant. Limit	Units	Method
Diethyl ether	<0.005	0.005	mg/l	8260
Ethylbenzene	<0.005	0.005	mg/l	8260
Ethylmethacrylate	<0.005	0.005	mg/l	8260
2-Hexanone	<0.006	0.006	mg/l	8260
Iodomethane	<0.005	0.005	mg/l	8260
Methacrylonitrile	<0.005	0.005	mg/l	8260
Methylene chloride	<0.004	0.004	mg/l	8260
Methylmethacrylate	<0.004	0.004	mg/l	8260
4-Methyl-2-pentanone (MIBK)	<0.010	0.010	mg/l	8260
Propionitrile	<0.010	0.010	mg/l	8260
Styrene	<0.004	0.004	mg/l	8260
1,1,1,2-Tetrachloroethane	<0.005	0.005	mg/l	8260
1,1,2,2-Tetrachloroethane	<0.003	0.003	mg/l	8260
Tetrachloroethene	<0.005	0.005	mg/l	8260
Toluene	<0.003	0.003	mg/l	8260
1,1,1-Trichloroethane	<0.005	0.005	mg/l	8260
1,1,2-Trichloroethane	<0.003	0.003	mg/l	8260
Trichloroethene	<0.002	0.002	mg/l	8260
Trichlorofluoromethane	<0.005	0.005	mg/l	8260
1,2,3-Trichloropropane	<0.003	0.003	mg/l	8260
m,p-Xylene	<0.005	0.005	mg/l	8260
o-Xylene	<0.004	0.004	mg/l	8260
Vinyl Chloride	<0.002	0.002	mg/l	8260

SAMPLE TESTING RESULTS

Contract No.: DACA63-92-D-0047 Delivery Order: 0008 Zone: 4

Site: Gary AFB #4351 Tanks 1-5 San Marcos ,TX

Field Description: GAFB-4-351-05-TC Sampler: Walter Carlock

Lab ID# 34234 Matrix: Water Date Sampled: 2/23/94

FULL VOLATILE

Parameter	Results	Quant. Limit	Units	Method
Acetone	<0.010	0.010	mg/l	8260
Acrolein	<0.005	0.005	mg/l	8260
Acrylonitrile	<0.004	0.004	mg/l	8260
Allyl chloride	<0.003	0.003	mg/l	8260
Benzene	<0.003	0.003	mg/l	8260
Bromodichloromethane	<0.003	0.003	mg/l	8260
Bromoform	<0.002	0.002	mg/l	8260
Bromomethane	<0.006	0.006	mg/l	8260
2-Butanone (MEK)	<0.010	0.010	mg/l	8260
Carbon tetrachloride	<0.003	0.003	mg/l	8260
Chlorobenzene	<0.004	0.004	mg/l	8260
Chloroethane	<0.002	0.002	mg/l	8260
2-Chloroethyl vinyl ether	<0.010	0.010	mg/l	8260
Chloroform	<0.003	0.003	mg/l	8260
Chloromethane	<0.005	0.005	mg/l	8260
Dibromochloromethane	<0.003	0.003	mg/l	8260
1,2-Dibromo-3-chloropropane	<0.006	0.006	mg/l	8260
1,2-Dibromoethane	<0.003	0.003	mg/l	8260
Dibromomethane	<0.002	0.002	mg/l	8260
1,2-Dichlorobenzene	<0.005	0.005	mg/l	8260
1,3-Dichlorobenzene	<0.005	0.005	mg/l	8260
1,4-Dichlorobenzene	<0.006	0.006	mg/l	8260
trans-1,4-Dichloro-2-butene	<0.004	0.004	mg/l	8260
Dichlorodifluoromethane	<0.003	0.003	mg/l	8260
1,1-Dichloroethane	<0.003	0.003	mg/l	8260
1,2-Dichloroethane	<0.003	0.003	mg/l	8260
1,1-Dichloroethene	<0.005	0.005	mg/l	8260
cis-1,2-Dichloroethene	<0.004	0.004	mg/l	8260
trans-1,2-Dichloroethene	<0.004	0.004	mg/l	8260
1,2-Dichloropropane	<0.002	0.002	mg/l	8260
cis-1,3-Dichloropropene	<0.002	0.002	mg/l	8260
trans-1,3-Dichlopropene	<0.003	0.003	mg/l	8260

FULL VOLATILE Lab ID# 34234 (continued page 2 of 2)

Parameter	Results	Quant. Limit	Units	Method
Diethyl ether	<0.005	0.005	mg/l	8260
Ethylbenzene	<0.005	0.005	mg/l	8260
Ethylmethacrylate	<0.005	0.005	mg/l	8260
2-Hexanone	<0.006	0.006	mg/l	8260
Iodomethane	<0.005	0.005	mg/l	8260
Methacrylonitrile	<0.005	0.005	mg/l	8260
Methylene chloride	<0.004	0.004	mg/l	8260
Methylmethacrylate	<0.004	0.004	mg/l	8260
4-Methyl-2-pentanone (MIBK)	<0.010	0.010	mg/l	8260
Propionitrile	<0.010	0.010	mg/l	8260
Styrene	<0.004	0.004	mg/l	8260
1,1,1,2-Tetrachloroethane	<0.005	0.005	mg/l	8260
1,1,2,2-Tetrachloroethane	<0.003	0.003	mg/l	8260
Tetrachloroethene	<0.005	0.005	mg/l	8260
Toluene	<0.003	0.003	mg/l	8260
1,1,1-Trichloroethane	<0.005	0.005	mg/l	8260
1,1,2-Trichloroethane	<0.003	0.003	mg/l	8260
Trichloroethene	<0.002	0.002	mg/l	8260
Trichlorofluoromethane	<0.005	0.005	mg/l	8260
1,2,3-Trichloropropane	<0.003	0.003	mg/l	8260
m,p-Xylene	<0.005	0.005	mg/l	8260
o-Xylene	<0.004	0.004	mg/l	8260
Vinyl Chloride	<0.002	0.002	mg/l	8260

SAMPLE TESTING RESULTS

Contract No.: DACA63-92-D-0047 Delivery Order: 0008 Zone: 4

Site: Gary AFB #4351 Tanks 1-5 San Marcos, TX

Field Description: GAFB-4-351-01-TC/RB Sampler: Walter Carlock

Lab ID# 34228 Matrix: Water Date Sampled: 2/23/94

SEMI-VOLATILE

Parameter	MDL	Units	Results	Method
Acenaphthene	10	UG/L	ND	8270
Acenaphthylene	10	UG/L	ND	8270
Acetophenone	10	UG/L	ND	8270
Aniline	10	UG/L	ND	8270
Anthracene	10	UG/L	ND	8270
4-Aminobiphenyl	10	UG/L	ND	8270
Benzidine	50	UG/L	ND	8270
Benzo(a)anthracene	10	UG/L	ND	8270
Benzo(b)fluorathene	10	UG/L	ND	8270
Benzo(k)fluoranthene	10	UG/L	ND	8270
Benzo(g,h,i)perylane	10	UG/L	ND	8270
Benzo(a)pyrene	10	UG/L	ND	8270
Benzoic Acid	50	UG/L	ND	8270
Benzyl alcohol	20	UG/L	ND	8270
Bis(2-chloroethoxy)methane	10	UG/L	ND	8270
Bis(2-chloroethyl)ether	10	UG/L	ND	8270
Bis(2-chlorolsopropyl)ether	10	UG/L	ND	8270
Bis(2-ethylhexyl)phthalate	10	UG/L	ND	8270
4-Bromophenylphenyl ether	10	UG/L	ND	8270
Butylbenzyl phthalate	10	UG/L	ND	8270
4-Chloroaniline	20	UG/L	ND	8270
1-Chloronaphthalene	10	UG/L	ND	8270
2-Chloronaphthalene	10	UG/L	ND	8270
4-Chloro-3-methylphenol	20	UG/L	ND	8270
2-Chloropenol	10	UG/L	ND	8270
4-Chlorophenylphenyl ether	10	UG/L	ND	8270
Chrysene	10	UG/L	ND	8270
Dibenz(a,h)anthracene	10	UG/L	ND	8270
Dibenzofuran	10	UG/L	ND	8270
1,3-Dichlorobenzene	10	UG/L	ND	8270
1,4-Dichlorobenzene	10	UG/L	ND	8270

SEMI-VOLATILE Lab ID# 34228 (continued page 2 or 3)

Parameter	MDL	Units	Results	Method
1,2-Dichlorobenzene	10	UG/L	ND	8270
3,3-Dichlorobenzidine	20	UG/L	ND	8270
2,4-Dichlorophenol	10	UG/L	ND	8270
2-6-Dichlorophenol	10	UG/L	ND	8270
Diethylphthalate	10	UG/L	ND	8270
a,a-Dimethylphenethylamine	10	UG/L	ND	8270
2,4-Dimethylphenol	10	UG/L	ND	8270
Dimethylphthalate	10	UG/L	ND	8270
Di-n-butylphthalate	10	UG/L	ND	8270
4,6-Dinitro-2-methylphenol	50	UG/L	ND	8270
2,4-Dinitrophenol	50	UG/L	ND	8270
2,4-Dinitrotoluene	10	UG/L	ND	8270
2,6-Dinitrotoluene	10	UG/L	ND	8270
Di-n-octylphthalate	10	UG/L	ND	8270
1,2-Diphenylhydrazine	50	UG/L	ND	8270
Fluoranthene	10	UG/L	ND	8270
Fluorene	10	UG/L	ND	8270
Hexachlorobenzene	10	UG/L	ND	8270
Hexachlorobutadlene	10	UG/L	ND	8270
Hexachlorocyclopentadlene	10	UG/L	ND	8270
Hexachloroethane	10	UG/L	ND	8270
Indeno(1,2,3-cd)pyrene	10	UG/L	ND	8270
Isophorone	10	UG/L	ND	8270
3-Methylcholanthrene	10	UG/L	ND	8270
2-Methylnaphthalene	10	UG/L	ND	8270
2-Methylphenol	10	UG/L	ND	8270
4-Methylphenol*	10	UG/L	ND	8270
Naphthalene	10	UG/L	ND	8270
1-Naphthylamine	10	UG/L	ND	8270
2-Naphthylamine	10	UG/L	ND	8270
2-Nitroaniline	10	UG/L	ND	8270
3-Nitroaniline	10	UG/L	ND	8270
4-Nitroaniline	10	UG/L	ND	8270
Nitrobenzene	10	UG/L	ND	8270
2-Nitrophenol	10	UG/L	ND	8270
4-Nitrophenol	50	UG/L	ND	8270
N-Nitroso-di-n-butylamine	10	UG/L	ND	8270
N-Nitrosodimethylamine	10	UG/L	ND	8270
N-Nitrosodi-n-phenylamine**	10	UG/L	ND	8270
N-Nitroso-di-n-propylamine	10	UG/L	ND	8270

SEMI-VOLATILE Lab ID# 34228 (Continued page 3 of 3)

Parameter	MDL	Units	Results	Method
Pentachlorobenzene	10	UG/L	ND	8270
Pentachloronitrobenzene	10	UG/L	ND	8270
Pentachlorophenol	50	UG/L	ND	8270
Phenacetin	10	UG/L	ND	8270
Phenanthrene	10	UG/L	ND	8270
Phenol	10	UG/L	ND	8270
Pyrene	10	UG/L	ND	8270
Pyridine	10	UG/L	ND	8270
1,2,4,5-Tetrachlorobenzene	10	UG/L	ND	8270
2,3,4,6-Tetrachlorophenol	10	UG/L	ND	8270
1,2,4-Trichlorobenzene	10	UG/L	ND	8270
2,4,5-Trichlorophenol	10	UG/L	ND	8270
2,4,6-Trichlorophenol	10	UG/L	ND	8270

ND - not detected
* - Co-elutes with 3-Methylphenol
** - Inseparable from Diphenylamine

SAMPLE TESTING RESULTS

Contract No.: DACA63-92-D-0047 Delivery Order: 0008 Zone: 4

Site: Gary AFB #4351 Tanks 1-5 San Marcos, TX

Field Description: GAFB-4-351-01-TC Sampler: Walter Carlock

Lab ID# 34229 Matrix: Water Date Sampled: 2/23/94

SEMI-VOLATILE

Parameter	MDL	Units	Results	Method
Acenaphthene	10	UG/L	ND	8270
Acenaphthylene	10	UG/L	ND	8270
Acetophenone	10	UG/L	ND	8270
Aniline	10	UG/L	ND	8270
Anthracene	10	UG/L	ND	8270
4-Aminobiphenyl	10	UG/L	ND	8270
Benzidine	50	UG/L	ND	8270
Benzo(a)anthracene	10	UG/L	ND	8270
Benzo(b)fluorathene	10	UG/L	ND	8270
Benzo(k)fluoranthene	10	UG/L	ND	8270
Benzo(g,h,i)perylane	10	UG/L	ND	8270
Benzo(a)pyrene	10	UG/L	ND	8270
Benzoic Acid	50	UG/L	ND	8270
Benzyl alcohol	20	UG/L	ND	8270
Bis(2-chloroethoxy)methane	10	UG/L	ND	8270
Bis(2-chloroethyl)ether	10	UG/L	ND	8270
Bis(2-chlorolsopropyl)ether	10	UG/L	ND	8270
Bis(2-ethylhexyl)phthalate	10	UG/L	ND	8270
4-Bromophenylphenyl ether	10	UG/L	ND	8270
Butylbenzyl phthalate	10	UG/L	ND	8270
4-Chloroaniline	20	UG/L	ND	8270
1-Chloronaphthalene	10	UG/L	ND	8270
2-Chloronaphthalene	10	UG/L	ND	8270
4-Chloro-3-methylphenol	20	UG/L	ND	8270
2-Chloropenol	10	UG/L	ND	8270
4-Chlorophenylphenyl ether	10	UG/L	ND	8270
Chrysene	10	UG/L	ND	8270
Dibenz(a,h)anthracene	10	UG/L	ND	8270
Dibenzofuran	10	UG/L	ND	8270
1,3-Dichlorobenzene	10	UG/L	ND	8270
1,4-Dichlorobenzene	10	UG/L	ND	8270

SEMI-VOLATILE Lab ID# 34229 (continued page 2 or 3)

Parameter	MDL	Units	Results	Method
1,2-Dichlorobenzene	10	UG/L	ND	8270
3,3-Dichlorobenzidine	20	UG/L	ND	8270
2,4-Dichlorophenol	10	UG/L	ND	8270
2-6-Dichlorophenol	10	UG/L	ND	8270
Diethylphthalate	10	UG/L	ND	8270
a,a-Dimethylphenethylamine	10	UG/L	ND	8270
2,4-Dimethylphenol	10	UG/L	ND	8270
Dimethylphthalate	10	UG/L	ND	8270
Di-n-butylphthalate	10	UG/L	ND	8270
4,6-Dinitro-2-methylphenol	50	UG/L	ND	8270
2,4-Dinitrophenol	50	UG/L	ND	8270
2,4-Dinitrotoluene	10	UG/L	ND	8270
2,6-Dinitrotoluene	10	UG/L	ND	8270
Di-n-octylphthalate	10	UG/L	ND	8270
1,2-Diphenylhydrazine	50	UG/L	ND	8270
Fluoranthene	10	UG/L	ND	8270
Fluorene	10	UG/L	ND	8270
Hexachlorobenzene	10	UG/L	ND	8270
Hexachlorobutadlene	10	UG/L	ND	8270
Hexachlorocyclopentadlene	10	UG/L	ND	8270
Hexachloroethane	10	UG/L	ND	8270
Indeno(1,2,3-cd)pyrene	10	UG/L	ND	8270
Isophorone	10	UG/L	ND	8270
3-Methylcholanthrene	10	UG/L	ND	8270
2-Methylnaphthalene	10	UG/L	ND	8270
2-Methylphenol	10	UG/L	ND	8270
4-Methylphenol*	10	UG/L	ND	8270
Naphthalene	10	UG/L	ND	8270
1-Naphthylamine	10	UG/L	ND	8270
2-Naphthylamine	10	UG/L	ND	8270
2-Nitroaniline	10	UG/L	ND	8270
3-Nitroaniline	10	UG/L	ND	8270
4-Nitroaniline	10	UG/L	ND	8270
Nitrobenzene	10	UG/L	ND	8270
2-Nitrophenol	10	UG/L	ND	8270
4-Nitrophenol	50	UG/L	ND	8270
N-Nitroso-di-n-butylamine	10	UG/L	ND	8270
N-Nitrosodimethylamine	10	UG/L	ND	8270
N-Nitrosodi-n-phenylamine**	10	UG/L	ND	8270
N-Nitroso-di-n-propylamine	10	UG/L	ND	8270

SEMI-VOLATILE Lab ID# 34229 (Continued page 3 of 3)

Parameter	MDL	Units	Results	Method
Pentachlorobenzene	10	UG/L	ND	8270
Pentachloronitrobenzene	10	UG/L	ND	8270
Pentachlorophenol	50	UG/L	ND	8270
Phenacetin	10	UG/L	ND	8270
Phenanthrene	10	UG/L	ND	8270
Phenol	10	UG/L	ND	8270
Pyrene	10	UG/L	ND	8270
Pyridine	10	UG/L	ND	8270
1,2,4,5-Tetrachlorobenzene	10	UG/L	ND	8270
2,3,4,6-Tetrachlorophenol	10	UG/L	ND	8270
1,2,4-Trichlorobenzene	10	UG/L	ND	8270
2,4,5-Trichlorophenol	10	UG/L	ND	8270
2,4,6-Trichlorophenol	10	UG/L	ND	8270

ND - not detected
* - Co-elutes with 3-Methylphenol
** - Inseparable from Diphenylamine

SAMPLE TESTING RESULTS

Contract No.: DACA63-92-D-0047 Delivery Order: 0008 Zone: 4

Site: Gary AFB #4351 Tanks 1-5 San Marcos, TX

Field Description: GAFB-4-351-02-TC Sampler: Walter Carlock

Lab ID# 34230 Matrix: Water Date Sampled: 2/23/94

SEMI-VOLATILE

Parameter	MDL	Units	Results	Method
Acenaphthene	10	UG/L	ND	8270
Acenaphthylene	10	UG/L	ND	8270
Acetophenone	10	UG/L	ND	8270
Aniline	10	UG/L	ND	8270
Anthracene	10	UG/L	ND	8270
4-Aminobiphenyl	10	UG/L	ND	8270
Benzidine	50	UG/L	ND	8270
Benzo(a)anthracene	10	UG/L	ND	8270
Benzo(b)fluorathene	10	UG/L	ND	8270
Benzo(k)fluoranthene	10	UG/L	ND	8270
Benzo(g,h,i)perylane	10	UG/L	ND	8270
Benzo(a)pyrene	10	UG/L	ND	8270
Benzoic Acid	50	UG/L	ND	8270
Benzyl alcohol	20	UG/L	ND	8270
Bis(2-chloroethoxy)methane	10	UG/L	ND	8270
Bis(2-chloroethyl)ether	10	UG/L	ND	8270
Bis(2-chlorolsopropyl)ether	10	UG/L	ND	8270
Bis(2-ethylhexyl)phthalate	10	UG/L	ND	8270
4-Bromophenylphenyl ether	10	UG/L	ND	8270
Butylbenzyl phthalate	10	UG/L	ND	8270
4-Chloroaniline	20	UG/L	ND	8270
1-Chloronaphthalene	10	UG/L	ND	8270
2-Chloronaphthalene	10	UG/L	ND	8270
4-Chloro-3-methylphenol	20	UG/L	ND	8270
2-Chloropenol	10	UG/L	ND	8270
4-Chlorophenylphenyl ether	10	UG/L	ND	8270
Chrysene	10	UG/L	ND	8270
Dibenz(a,h)anthracene	10	UG/L	ND	8270
Dibenzofuran	10	UG/L	ND	8270
1,3-Dichlorobenzene	10	UG/L	ND	8270
1,4-Dichlorobenzene	10	UG/L	ND	8270

SEMI-VOLATILE Lab ID# 34230 (continued page 2 or 3)

Parameter	MDL	Units	Results	Method
1,2-Dichlorobenzene	10	UG/L	ND	8270
3,3-Dichlorobenzidine	20	UG/L	ND	8270
2,4-Dichlorophenol	10	UG/L	ND	8270
2-6-Dichlorophenol	10	UG/L	ND	8270
Diethylphthalate	10	UG/L	ND	8270
a,a-Dimethylphenethylamine	10	UG/L	ND	8270
2,4-Dimethylphenol	10	UG/L	ND	8270
Dimethylphthalate	10	UG/L	ND	8270
Di-n-butylphthalate	10	UG/L	ND	8270
4,6-Dinitro-2-methylphenol	50	UG/L	ND	8270
2,4-Dinitrophenol	50	UG/L	ND	8270
2,4-Dinitrotoluene	10	UG/L	ND	8270
2,6-Dinitrotoluene	10	UG/L	ND	8270
Di-n-octylphthalate	10	UG/L	ND	8270
1,2-Diphenylhydrazine	50	UG/L	ND	8270
Fluoranthene	10	UG/L	ND	8270
Fluorene	10	UG/L	ND	8270
Hexachlorobenzene	10	UG/L	ND	8270
Hexachlorobutadlene	10	UG/L	ND	8270
Hexachlorocyclopentadlene	10	UG/L	ND	8270
Hexachloroethane	10	UG/L	ND	8270
Indeno(1,2,3-cd)pyrene	10	UG/L	ND	8270
Isophorone	10	UG/L	ND	8270
3-Methylcholanthrene	10	UG/L	ND	8270
2-Methylnaphthalene	10	UG/L	ND	8270
2-Methylphenol	10	UG/L	ND	8270
4-Methylphenol*	10	UG/L	ND	8270
Naphthalene	10	UG/L	ND	8270
1-Naphthylamine	10	UG/L	ND	8270
2-Naphthylamine	10	UG/L	ND	8270
2-Nitroaniline	10	UG/L	ND	8270
3-Nitroaniline	10	UG/L	ND	8270
4-Nitroaniline	10	UG/L	ND	8270
Nitrobenzene	10	UG/L	ND	8270
2-Nitrophenol	10	UG/L	ND	8270
4-Nitrophenol	50	UG/L	ND	8270
N-Nitroso-di-n-butylamine	10	UG/L	ND	8270
N-Nitrosodimethylamine	10	UG/L	ND	8270
N-Nitrosodi-n-phenylamine**	10	UG/L	ND	8270
N-Nitroso-di-n-propylamine	10	UG/L	ND	8270

Parameter	MDL	Units	Results	Method
Pentachlorobenzene	10	UG/L	ND	8270
Pentachloronitrobenzene	10	UG/L	ND	8270
Pentachlorophenol	50	UG/L	ND	8270
Phenacetin	10	UG/L	ND	8270
Phenanthrene	10	UG/L	ND	8270
Phenol	10	UG/L	ND	8270
Pyrene	10	UG/L	ND	8270
Pyridine	10	UG/L	ND	8270
1,2,4,5-Tetrachlorobenzene	10	UG/L	ND	8270
2,3,4,6-Tetrachlorophenol	10	UG/L	ND	8270
1,2,4-Trichlorobenzene	10	UG/L	ND	8270
2,4,5-Trichlorophenol	10	UG/L	ND	8270
2,4,6-Trichlorophenol	10	UG/L	ND	8270

ND - not detected
* - Co-elutes with 3-Methylphenol
** - Inseparable from Diphenylamine

SAMPLE TESTING RESULTS

Contract No.: DACA63-92-D-0047 Delivery Order: 0008 Zone: 4

Site: Gary AFB #4351 Tanks 1-5 San Marcos, TX

Field Description: GAFB-4-351-03-TC Sampler: Walter Carlock

Lab ID# 34231 Matrix: Water Date Sampled: 2/23/94

SEMI-VOLATILE

Parameter	MDL	Units	Results	Method
Acenaphthene	10	UG/L	ND	8270
Acenaphthylene	10	UG/L	ND	8270
Acetophenone	10	UG/L	ND	8270
Aniline	10	UG/L	ND	8270
Anthracene	10	UG/L	ND	8270
4-Aminobiphenyl	10	UG/L	ND	8270
Benzidine	50	UG/L	ND	8270
Benzo(a)anthracene	10	UG/L	ND	8270
Benzo(b)fluorathene	10	UG/L	ND	8270
Benzo(k)fluoranthene	10	UG/L	ND	8270
Benzo(g,h,i)perylane	10	UG/L	ND	8270
Benzo(a)pyrene	10	UG/L	ND	8270
Benzoic Acid	50	UG/L	ND	8270
Benzyl alcohol	20	UG/L	ND	8270
Bis(2-chloroethoxy)methane	10	UG/L	ND	8270
Bis(2-chloroethyl)ether	10	UG/L	ND	8270
Bis(2-chlorolsopropyl)ether	10	UG/L	ND	8270
Bis(2-ethylhexyl)phthalate	10	UG/L	ND	8270
4-Bromophenylphenyl ether	10	UG/L	ND	8270
Butylbenzyl phthalate	10	UG/L	ND	8270
4-Chloroaniline	20	UG/L	ND	8270
1-Chloronaphthalene	10	UG/L	ND	8270
2-Chloronaphthalene	10	UG/L	ND	8270
4-Chloro-3-methylphenol	20	UG/L	ND	8270
2-Chloropenol	10	UG/L	ND	8270
4-Chlorophenylphenyl ether	10	UG/L	ND	8270
Chrysene	10	UG/L	ND	8270
Dibenz(a,h)anthracene	10	UG/L	ND	8270
Dibenzofuran	10	UG/L	ND	8270
1,3-Dichlorobenzene	10	UG/L	ND	8270
1,4-Dichlorobenzene	10	UG/L	ND	8270

SEMI-VOLATILE Lab ID# 34231 (continued page 2 or 3)

Parameter	MDL	Units	Results	Method
1,2-Dichlorobenzene	10	UG/L	ND	8270
3,3-Dichlorobenzidine	20	UG/L	ND	8270
2,4-Dichlorophenol	10	UG/L	ND	8270
2-6-Dichlorophenol	10	UG/L	ND	8270
Diethylphthalate	10	UG/L	ND	8270
a,a-Dimethylphenethylamine	10	UG/L	ND	8270
2,4-Dimethylphenol	10	UG/L	ND	8270
Dimethylphthalate	10	UG/L	ND	8270
Di-n-butylphthalate	10	UG/L	ND	8270
4,6-Dinitro-2-methylphenol	50	UG/L	ND	8270
2,4-Dinitrophenol	50	UG/L	ND	8270
2,4-Dinitrotoluene	10	UG/L	ND	8270
2,6-Dinitrotoluene	10	UG/L	ND	8270
Di-n-octylphthalate	10	UG/L	ND	8270
1,2-Diphenylhydrazine	50	UG/L	ND	8270
Fluoranthene	10	UG/L	ND	8270
Fluorene	10	UG/L	ND	8270
Hexachlorobenzene	10	UG/L	ND	8270
Hexachlorobutadlene	10	UG/L	ND	8270
Hexachlorocyclopentadlene	10	UG/L	ND	8270
Hexachloroethane	10	UG/L	ND	8270
Indeno(1,2,3-cd)pyrene	10	UG/L	ND	8270
Isophorone	10	UG/L	ND	8270
3-Methylcholanthrene	10	UG/L	ND	8270
2-Methylnaphthalene	10	UG/L	ND	8270
2-Methylphenol	10	UG/L	ND	8270
4-Methylphenol*	10	UG/L	ND	8270
Naphthalene	10	UG/L	ND	8270
1-Naphthylamine	10	UG/L	ND	8270
2-Naphthylamine	10	UG/L	ND	8270
2-Nitroaniline	10	UG/L	ND	8270
3-Nitroaniline	10	UG/L	ND	8270
4-Nitroaniline	10	UG/L	ND	8270
Nitrobenzene	10	UG/L	ND	8270
2-Nitrophenol	10	UG/L	ND	8270
4-Nitrophenol	50	UG/L	ND	8270
N-Nitroso-di-n-butylamine	10	UG/L	ND	8270
N-Nitrosodimethylamine	10	UG/L	ND	8270
N-Nitrosodi-n-phenylamine**	10	UG/L	ND	8270
N-Nitroso-di-n-propylamine	10	UG/L	ND	8270

SEMI-VOLATILE Lab ID# 34231 (Continued page 3 of 3)

Parameter	MDL	Units	Results	Method
Pentachlorobenzene	10	UG/L	ND	8270
Pentachloronitrobenzene	10	UG/L	ND	8270
Pentachlorophenol	50	UG/L	ND	8270
Phenacetin	10	UG/L	ND	8270
Phenanthrene	10	UG/L	ND	8270
Phenol	10	UG/L	ND	8270
Pyrene	10	UG/L	ND	8270
Pyridine	10	UG/L	ND	8270
1,2,4,5-Tetrachlorobenzene	10	UG/L	ND	8270
2,3,4,6-Tetrachlorophenol	10	UG/L	ND	8270
1,2,4-Trichlorobenzene	10	UG/L	ND	8270
2,4,5-Trichlorophenol	10	UG/L	ND	8270
2,4,6-Trichlorophenol	10	UG/L	ND	8270

ND - not detected
* - Co-elutes with 3-Methylphenol
** - Inseparable from Diphenylamine

SAMPLE TESTING RESULTS

Contract No.: DACA63-92-D-0047 Delivery Order: 0008 Zone: 4

Site: Gary AFB #4351 Tanks 1-5 San Marcos, TX

Field Description: GAFB-4-351-04-TC Sampler: Walter Carlock

Lab ID# 34232 Matrix: Water Date Sampled: 2/23/94

SEMI-VOLATILE

Parameter	MDL	Units	Results	Method
Acenaphthene	10	UG/L	ND	8270
Acenaphthylene	10	UG/L	ND	8270
Acetophenone	10	UG/L	ND	8270
Aniline	10	UG/L	ND	8270
Anthracene	10	UG/L	ND	8270
4-Aminobiphenyl	10	UG/L	ND	8270
Benzidine	50	UG/L	ND	8270
Benzo(a)anthracene	10	UG/L	ND	8270
Benzo(b)fluorathene	10	UG/L	ND	8270
Benzo(k)fluoranthene	10	UG/L	ND	8270
Benzo(g,h,i)perylane	10	UG/L	ND	8270
Benzo(a)pyrene	10	UG/L	ND	8270
Benzoic Acid	50	UG/L	ND	8270
Benzyl alcohol	20	UG/L	ND	8270
Bis(2-chloroethoxy)methane	10	UG/L	ND	8270
Bis(2-chloroethyl)ether	10	UG/L	ND	8270
Bis(2-chlorolsopropyl)ether	10	UG/L	ND	8270
Bis(2-ethylhexyl)phthalate	10	UG/L	12	8270
4-Bromophenylphenyl ether	10	UG/L	ND	8270
Butylbenzyl phthalate	10	UG/L	ND	8270
4-Chloroaniline	20	UG/L	ND	8270
1-Chloronaphthalene	10	UG/L	ND	8270
2-Chloronaphthalene	10	UG/L	ND	8270
4-Chloro-3-methylphenol	20	UG/L	ND	8270
2-Chloropenol	10	UG/L	ND	8270
4-Chlorophenylphenyl ether	10	UG/L	ND	8270
Chrysene	10	UG/L	ND	8270
Dibenz(a,h)anthracene	10	UG/L	ND	8270
Dibenzofuran	10	UG/L	ND	8270
1,3-Dichlorobenzene	10	UG/L	ND	8270
1,4-Dichlorobenzene	10	UG/L	ND	8270

SEMI-VOLATILE Lab ID# 34232 (continued page 2 or 3)

Parameter	MDL	Units	Results	Method
1,2-Dichlorobenzene	10	UG/L	ND	8270
3,3-Dichlorobenzidine	20	UG/L	ND	8270
2,4-Dichlorophenol	10	UG/L	ND	8270
2-6-Dichlorophenol	10	UG/L	ND	8270
Diethylphthalate	10	UG/L	ND	8270
a,a-Dimethylphenethylamine	10	UG/L	ND	8270
2,4-Dimethylphenol	10	UG/L	ND	8270
Dimethylphthalate	10	UG/L	ND	8270
Di-n-butylphthalate	10	UG/L	ND	8270
4,6-Dinitro-2-methylphenol	50	UG/L	ND	8270
2,4-Dinitrophenol	50	UG/L	ND	8270
2,4-Dinitrotoluene	10	UG/L	ND	8270
2,6-Dinitrotoluene	10	UG/L	ND	8270
Di-n-octylphthalate	10	UG/L	ND	8270
1,2-Diphenylhydrazine	50	UG/L	ND	8270
Fluoranthene	10	UG/L	ND	8270
Fluorene	10	UG/L	ND	8270
Hexachlorobenzene	10	UG/L	ND	8270
Hexachlorobutadlene	10	UG/L	ND	8270
Hexachlorocyclopentadlene	10	UG/L	ND	8270
Hexachloroethane	10	UG/L	ND	8270
Indeno(1,2,3-cd)pyrene	10	UG/L	ND	8270
Isophorone	10	UG/L	ND	8270
3-Methylcholanthrene	10	UG/L	ND	8270
2-Methylnaphthalene	10	UG/L	ND	8270
2-Methylphenol	10	UG/L	ND	8270
4-Methylphenol*	10	UG/L	ND	8270
Naphthalene	10	UG/L	ND	8270
1-Naphthylamine	10	UG/L	ND	8270
2-Naphthylamine	10	UG/L	ND	8270
2-Nitroaniline	10	UG/L	ND	8270
3-Nitroaniline	10	UG/L	ND	8270
4-Nitroaniline	10	UG/L	ND	8270
Nitrobenzene	10	UG/L	ND	8270
2-Nitrophenol	10	UG/L	ND	8270
4-Nitrophenol	50	UG/L	ND	8270
N-Nitroso-di-n-butylamine	10	UG/L	ND	8270
N-Nitrosodimethylamine	10	UG/L	ND	8270
N-Nitrosodi-n-phenylamine**	10	UG/L	ND	8270
N-Nitroso-di-n-propylamine	10	UG/L	ND	8270

SEMI-VOLATILE Lab ID# 34232 (Continued page 3 of 3)

Parameter	MDL	Units	Results	Method
Pentachlorobenzene	10	UG/L	ND	8270
Pentachloronitrobenzene	10	UG/L	ND	8270
Pentachlorophenol	50	UG/L	ND	8270
Phenacetin	10	UG/L	ND	8270
Phenanthrene	10	UG/L	ND	8270
Phenol	10	UG/L	ND	8270
Pyrene	10	UG/L	ND	8270
Pyridine	10	UG/L	ND	8270
1,2,4,5-Tetrachlorobenzene	10	UG/L	ND	8270
2,3,4,6-Tetrachlorophenol	10	UG/L	ND	8270
1,2,4-Trichlorobenzene	10	UG/L	ND	8270
2,4,5-Trichlorophenol	10	UG/L	ND	8270
2,4,6-Trichlorophenol	10	UG/L	ND	8270

ND - not detected
* - Co-elutes with 3-Methylphenol
** - Inseparable from Diphenylamine

SAMPLE TESTING RESULTS

Contract No.: DACA63-92-D-0047 Delivery Order: 0008 Zone: 4

Site: Gary AFB #4351 Tanks 1-5 San Marcos, TX

Field Description: GAFB-4-351-04-TC/QC Sampler: Walter Carlock

Lab ID# 34233 Matrix: Water Date Sampled: 2/23/94

SEMI-VOLATILE

Parameter	MDL	Units	Results	Method
Acenaphthene	10	UG/L	ND	8270
Acenaphthylene	10	UG/L	ND	8270
Acetophenone	10	UG/L	ND	8270
Aniline	10	UG/L	ND	8270
Anthracene	10	UG/L	ND	8270
4-Aminobiphenyl	10	UG/L	ND	8270
Benzidine	50	UG/L	ND	8270
Benzo(a)anthracene	10	UG/L	ND	8270
Benzo(b)fluorathene	10	UG/L	ND	8270
Benzo(k)fluoranthene	10	UG/L	ND	8270
Benzo(g,h,i)perylane	10	UG/L	ND	8270
Benzo(a)pyrene	10	UG/L	ND	8270
Benzoic Acid	50	UG/L	ND	8270
Benzyl alcohol	20	UG/L	ND	8270
Bis(2-chloroethoxy)methane	10	UG/L	ND	8270
Bis(2-chloroethyl)ether	10	UG/L	ND	8270
Bis(2-chlorolsopropyl)ether	10	UG/L	ND	8270
Bis(2-ethylhexyl)phthalate	10	UG/L	13	8270
4-Bromophenylphenyl ether	10	UG/L	ND	8270
Butylbenzyl phthalate	10	UG/L	ND	8270
4-Chloroaniline	20	UG/L	ND	8270
1-Chloronaphthalene	10	UG/L	ND	8270
2-Chloronaphthalene	10	UG/L	ND	8270
4-Chloro-3-methylphenol	20	UG/L	ND	8270
2-Chloropenol	10	UG/L	ND	8270
4-Chlorophenylphenyl ether	10	UG/L	ND	8270
Chrysene	10	UG/L	ND	8270
Dibenz(a,h)anthracene	10	UG/L	ND	8270
Dibenzofuran	10	UG/L	ND	8270
1,3-Dichlorobenzene	10	UG/L	ND	8270
1,4-Dichlorobenzene	10	UG/L	ND	8270

SEMI-VOLATILE Lab ID# 34233 (continued page 2 or 3)

Parameter	MDL	Units	Results	Method
1,2-Dichlorobenzene	10	UG/L	ND	8270
3,3-Dichlorobenzidine	20	UG/L	ND	8270
2,4-Dichlorophenol	10	UG/L	ND	8270
2-6-Dichlorophenol	10	UG/L	ND	8270
Diethylphthalate	10	UG/L	ND	8270
a,a-Dimethylphenethylamine	10	UG/L	ND	8270
2,4-Dimethylphenol	10	UG/L	ND	8270
Dimethylphthalate	10	UG/L	ND	8270
Di-n-butylphthalate	10	UG/L	ND	8270
4,6-Dinitro-2-methylphenol	50	UG/L	ND	8270
2,4-Dinitrophenol	50	UG/L	ND	8270
2,4-Dinitrotoluene	10	UG/L	ND	8270
2,6-Dinitrotoluene	10	UG/L	ND	8270
Di-n-octylphthalate	10	UG/L	ND	8270
1,2-Diphenylhydrazine	50	UG/L	ND	8270
Fluoranthene	10	UG/L	ND	8270
Fluorene	10	UG/L	ND	8270
Hexachlorobenzene	10	UG/L	ND	8270
Hexachlorobutadlene	10	UG/L	ND	8270
Hexachlorocyclopentadlene	10	UG/L	ND	8270
Hexachloroethane	10	UG/L	ND	8270
Indeno(1,2,3-cd)pyrene	10	UG/L	ND	8270
Isophorone	10	UG/L	ND	8270
3-Methylcholanthrene	10	UG/L	ND	8270
2-Methylnaphthalene	10	UG/L	ND	8270
2-Methylphenol	10	UG/L	ND	8270
4-Methylphenol*	10	UG/L	ND	8270
Naphthalene	10	UG/L	ND	8270
1-Naphthylamine	10	UG/L	ND	8270
2-Naphthylamine	10	UG/L	ND	8270
2-Nitroaniline	10	UG/L	ND	8270
3-Nitroaniline	10	UG/L	ND	8270
4-Nitroaniline	10	UG/L	ND	8270
Nitrobenzene	10	UG/L	ND	8270
2-Nitrophenol	10	UG/L	ND	8270
4-Nitrophenol	50	UG/L	ND	8270
N-Nitroso-di-n-butylamine	10	UG/L	ND	8270
N-Nitrosodimethylamine	10	UG/L	ND	8270
N-Nitrosodi-n-phenylamine**	10	UG/L	ND	8270
N-Nitroso-di-n-propylamine	10	UG/L	ND	8270

SEMI-VOLATILE Lab ID# 34233 (Continued page 3 of 3)

Parameter	MDL	Units	Results	Method
Pentachlorobenzene	10	UG/L	ND	8270
Pentachloronitrobenzene	10	UG/L	ND	8270
Pentachlorophenol	50	UG/L	ND	8270
Phenacetin	10	UG/L	ND	8270
Phenanthrene	10	UG/L	ND	8270
Phenol	10	UG/L	ND	8270
Pyrene	10	UG/L	ND	8270
Pyridine	10	UG/L	ND	8270
1,2,4,5-Tetrachlorobenzene	10	UG/L	ND	8270
2,3,4,6-Tetrachlorophenol	10	UG/L	ND	8270
1,2,4-Trichlorobenzene	10	UG/L	ND	8270
2,4,5-Trichlorophenol	10	UG/L	ND	8270
2,4,6-Trichlorophenol	10	UG/L	ND	8270

ND - not detected
* - Co-elutes with 3-Methylphenol
** - Inseparable from Diphenylamine

SAMPLE TESTING RESULTS

Contract No.: DACA63-92-D-0047 Delivery Order: 0008 Zone: 4

Site: Gary AFB #4351 Tanks 1-5 San Marcos, TX

Field Description: GAFB-4-351-05-TC Sampler: Walter Carlock

Lab ID# 34234 Matrix: Water Date Sampled: 2/23/94

SEMI-VOLATILE

Parameter	MDL	Units	Results	Method
Acenaphthene	10	UG/L	ND	8270
Acenaphthylene	10	UG/L	ND	8270
Acetophenone	10	UG/L	ND	8270
Aniline	10	UG/L	ND	8270
Anthracene	10	UG/L	ND	8270
4-Aminobiphenyl	10	UG/L	ND	8270
Benzidine	50	UG/L	ND	8270
Benzo(a)anthracene	10	UG/L	ND	8270
Benzo(b)fluorathene	10	UG/L	ND	8270
Benzo(k)fluoranthene	10	UG/L	ND	8270
Benzo(g,h,i)perylane	10	UG/L	ND	8270
Benzo(a)pyrene	10	UG/L	ND	8270
Benzoic Acid	50	UG/L	ND	8270
Benzyl alcohol	20	UG/L	ND	8270
Bis(2-chloroethoxy)methane	10	UG/L	ND	8270
Bis(2-chloroethyl)ether	10	UG/L	ND	8270
Bis(2-chlorolsopropyl)ether	10	UG/L	ND	8270
Bis(2-ethylhexyl)phthalate	10	UG/L	ND	8270
4-Bromophenylphenyl ether	10	UG/L	ND	8270
Butylbenzyl phthalate	10	UG/L	ND	8270
4-Chloroaniline	20	UG/L	ND	8270
1-Chloronaphthalene	10	UG/L	ND	8270
2-Chloronaphthalene	10	UG/L	ND	8270
4-Chloro-3-methylphenol	20	UG/L	ND	8270
2-Chloropenol	10	UG/L	ND	8270
4-Chlorophenylphenyl ether	10	UG/L	ND	8270
Chrysene	10	UG/L	ND	8270
Dibenz(a,h)anthracene	10	UG/L	ND	8270
Dibenzofuran	10	UG/L	ND	8270
1,3-Dichlorobenzene	10	UG/L	ND	8270
1,4-Dichlorobenzene	10	UG/L	ND	8270

SEMI-VOLATILE Lab ID# 34234 (continued page 2 or 3)

Parameter	MDL	Units	Results	Method
1,2-Dichlorobenzene	10	UG/L	ND	8270
3,3-Dichlorobenzidine	20	UG/L	ND	8270
2,4-Dichlorophenol	10	UG/L	ND	8270
2-6-Dichlorophenol	10	UG/L	ND	8270
Diethylphthalate	10	UG/L	ND	8270
a,a-Dimethylphenethylamine	10	UG/L	ND	8270
2,4-Dimethylphenol	10	UG/L	ND	8270
Dimethylphthalate	10	UG/L	ND	8270
Di-n-butylphthalate	10	UG/L	ND	8270
4,6-Dinitro-2-methylphenol	50	UG/L	ND	8270
2,4-Dinitrophenol	50	UG/L	ND	8270
2,4-Dinitrotoluene	10	UG/L	ND	8270
2,6-Dinitrotoluene	10	UG/L	ND	8270
Di-n-octylphthalate	10	UG/L	ND	8270
1,2-Diphenylhydrazine	50	UG/L	ND	8270
Fluoranthene	10	UG/L	ND	8270
Fluorene	10	UG/L	ND	8270
Hexachlorobenzene	10	UG/L	ND	8270
Hexachlorobutadlene	10	UG/L	ND	8270
Hexachlorocyclopentadlene	10	UG/L	ND	8270
Hexachloroethane	10	UG/L	ND	8270
Indeno(1,2,3-cd)pyrene	10	UG/L	ND	8270
Isophorone	10	UG/L	ND	8270
3-Methylcholanthrene	10	UG/L	ND	8270
2-Methylnaphthalene	10	UG/L	ND	8270
2-Methylphenol	10	UG/L	ND	8270
4-Methylphenol*	10	UG/L	ND	8270
Naphthalene	10	UG/L	ND	8270
1-Naphthylamine	10	UG/L	ND	8270
2-Naphthylamine	10	UG/L	ND	8270
2-Nitroaniline	10	UG/L	ND	8270
3-Nitroaniline	10	UG/L	ND	8270
4-Nitroaniline	10	UG/L	ND	8270
Nitrobenzene	10	UG/L	ND	8270
2-Nitrophenol	10	UG/L	ND	8270
4-Nitrophenol	50	UG/L	ND	8270
N-Nitroso-di-n-butylamine	10	UG/L	ND	8270
N-Nitrosodimethylamine	10	UG/L	ND	8270
N-Nitrosodi-n-phenylamine**	10	UG/L	ND	8270
N-Nitroso-di-n-propylamine	10	UG/L	ND	8270

SEMI-VOLATILE Lab ID# 34234 (Continued page 3 of 3)

Parameter	MDL	Units	Results	Method
Pentachlorobenzene	10	UG/L	ND	8270
Pentachloronitrobenzene	10	UG/L	ND	8270
Pentachlorophenol	50	UG/L	ND	8270
Phenacetin	10	UG/L	ND	8270
Phenanthrene	10	UG/L	ND	8270
Phenol	10	UG/L	ND	8270
Pyrene	10	UG/L	ND	8270
Pyridine	10	UG/L	ND	8270
1,2,4,5-Tetrachlorobenzene	10	UG/L	ND	8270
2,3,4,6-Tetrachlorophenol	10	UG/L	ND	8270
1,2,4-Trichlorobenzene	10	UG/L	ND	8270
2,4,5-Trichlorophenol	10	UG/L	ND	8270
2,4,6-Trichlorophenol	10	UG/L	ND	8270

ND - not detected
* - Co-elutes with 3-Methylphenol
** - Inseparable from Diphenylamine

Photographic Documentation

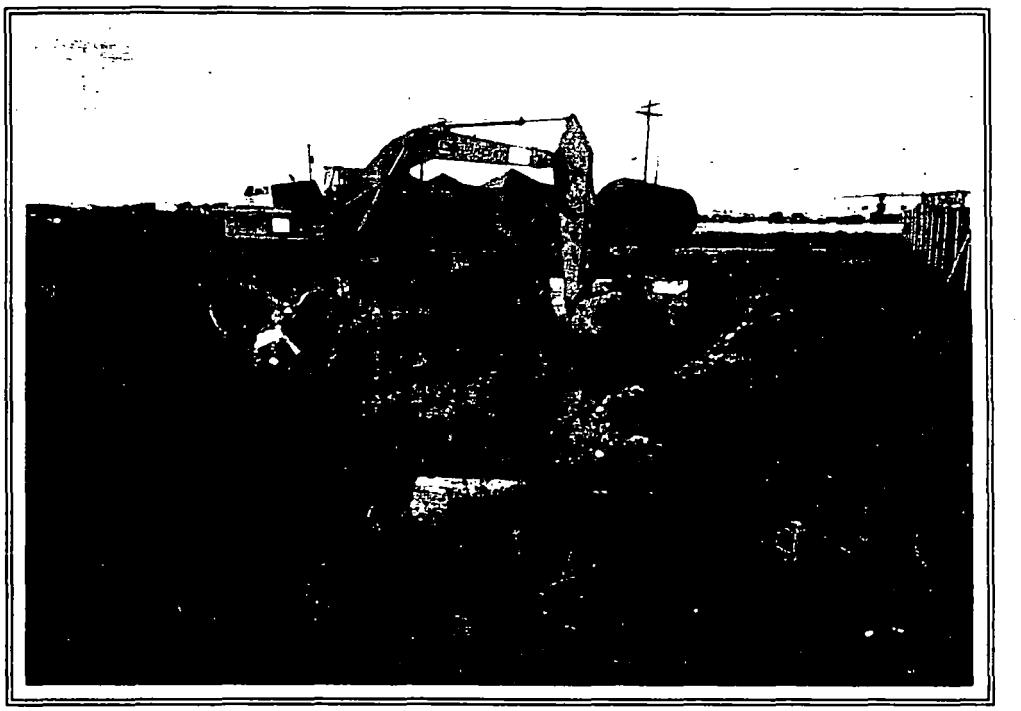


Photo 1: Excavation of UST's.

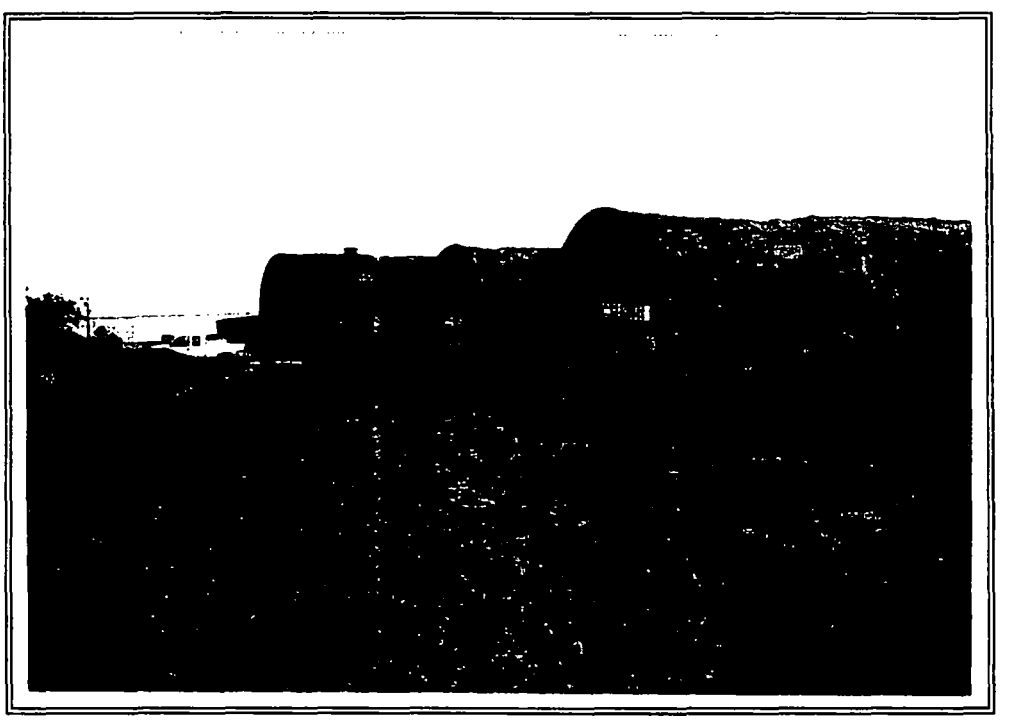


Photo 2: Five (5) 25,000 gallon tanks removed.

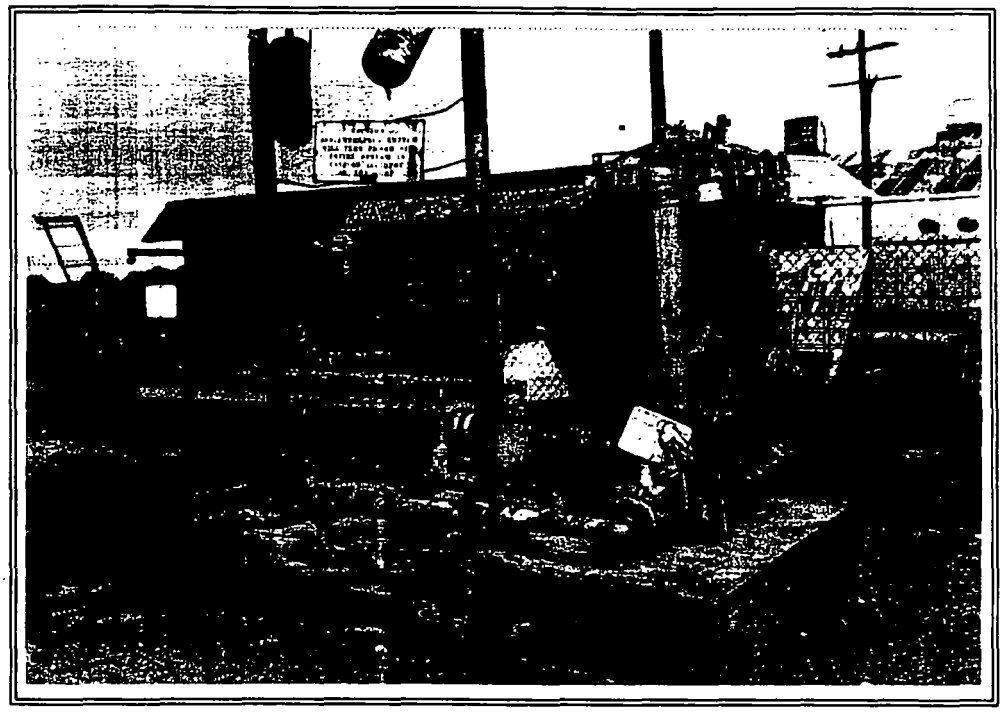


Photo 3: Pump Island location.

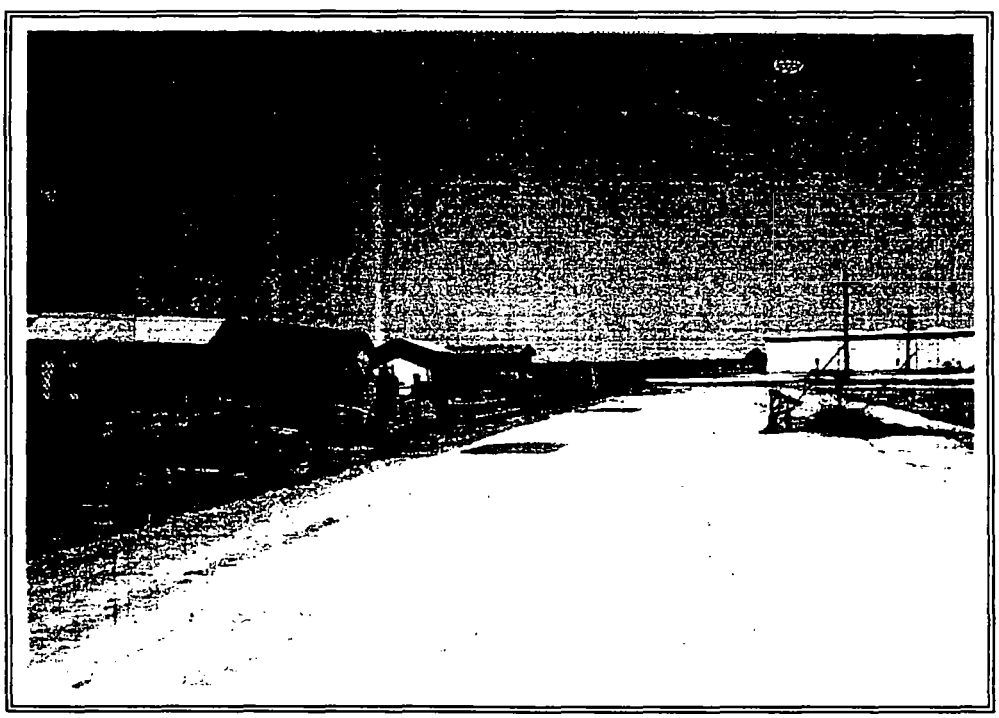


Photo 4: Concrete installed at former pump island locations.

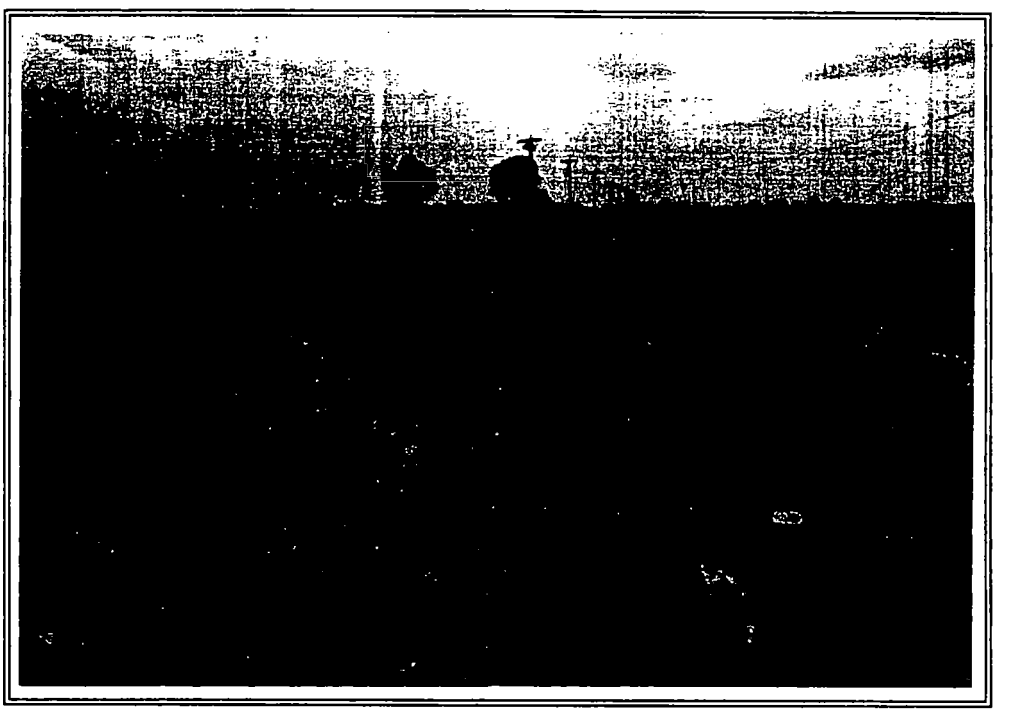


Photo 5: Restoring excavation to original grade.

Waste Management
And Disposition

WASTE MANAGEMENT AND DISPOSITION

Tanks and Piping

Five (5) approximately 25,000 gallon capacity steel tanks were transported along with removed piping to Commercial Metals Co., Austin, Texas for scrap iron.

Soils

Approximately 2000 cubic yards of soil material were generated during the removal of the UST system. The excavated soil, in addition to imported fill, was utilized to backfill the tank repository.

Waters

Not applicable

Phase Separated Product Sludge and Tank Contents

Water removed from the UST's was transported off-site for recycling/treatment by Mobley Company, Corsicana Fuel Facility, Corsicana, Texas.

Treatment Waters

Not Applicable.

Appendices/
Supporting Data

APPENDICES/SUPPORTING DATA

APPENDIX A:

UST/AST CERTIFICATES OF DESTRUCTION

CERTIFICATE OF DESTRUCTION

Date: 4-18-94

SCRAPPING/DISPOSAL COMPANY:	SITE OF DESTRUCTION:
CMC - Aust[illegible]	Building: [illegible]
[illegible] Industrial [illegible]	San Marcos
Austin Tx. 78[illegible]	Air Port

TANK REMOVAL CONTRACTOR:

Perry Williams, Inc.
P.O. Box 30206
Amarillo, Texas 70120

TANK IDENTIFICATION:

Tank No:	01
Size:	25,000 gal

LOCATION:

San Marcos Air Port
San Marcos

DATE OF DESTRUCTION:
4-27-94

I certify that the above described tank has been rendered [illegible] for the storage of fluids, and that all removed fluids [illegible] and the tanks, were disposed of in accordance with all [illegible] local, state, and federal regulations.

BY: Walt L. [illegible]

TITLE: Field Superintendent

CERTIFICATE OF DESTRUCTION

Date: 4-17-94

SCRAPPING/DISPOSAL COMPANY:	SITE OF DESTRUCTION:
C.M.C. - Austin	Building: 4-351
710 Industrial Blvd.	San Marcos Tx.
Austin Tx. 78760	Air Port

TANK REMOVAL CONTRACTOR:

Perry Williams, Inc.
P.O. Box 30206
Amarillo, Texas 70120

TANK IDENTIFICATION:

Tank No:	02
Size:	25,000 gal

LOCATION:

San Marcos - Air Port
San Marcos Tx.

DATE OF DESTRUCTION:

4-27-94

I certify that the above described tank has been rendered unusable for the storage of fluids, and that all removed fluids, sludges, and the tanks, were disposed of in accordance with all applicable local, state, and federal regulations.

BY: Walt L. Cabl

TITLE: Field Superintendent

CERTIFICATE OF DESTRUCTION

Date: 4-17-94

SCRAPPING/DISPOSAL COMPANY:	SITE OF DESTRUCTION:
C.M.C. - Austin	Building: 4-351
710 Industrial Blvd.	San Marcos Tx.
Austin Tx. 78760	Air Port

TANK REMOVAL CONTRACTOR:

Perry Williams, Inc.
P.O. Box 30206
Amarillo, Texas 70120

TANK IDENTIFICATION:

Tank No:	03
Size:	25,000 gal.

LOCATION:

San Marcos Air Port
San Marcos Tx.

DATE OF DESTRUCTION:

4-27-94

I certify that the above described tank has been rendered unusable for the storage of fluids, and that all removed fluids, sludges, and the tanks, were disposed of in accordance with all applicable local, state, and federal regulations.

BY: [signature]

TITLE: Field Superintendent

CERTIFICATE OF DESTRUCTION

Date: 4-17-94

SCRAPPING/DISPOSAL COMPANY:	SITE OF DESTRUCTION:
C.M.C. - Austin	Building: 4-35
710 Industrial Blvd.	San Marcos Tx.
Austin Tx. 78760	Air Port

TANK REMOVAL CONTRACTOR:

Perry Williams, Inc.
P.O. Box 30206
Amarillo, Texas 70120

TANK IDENTIFICATION:

Tank No:	04
Size:	25,000 gal

LOCATION:

San Marcos Air Port
San Marcos Tx.

DATE OF DESTRUCTION:
4-27-94

I certify that the above described tank has been rendered unusable for the storage of fluids, and that all removed fluids, sludges, and the tanks, were disposed of in accordance with all applicable local, state, and federal regulations.

BY: Watt [illegible]

TITLE: Field Superintendent

CERTIFICATE OF DESTRUCTION

Date: 4-17-94

SCRAPPING/DISPOSAL COMPANY:	SITE OF DESTRUCTION:
C.M.C. - Austin	Building: 4-351
710 Industrial Blvd.	San Marcos Tx.
Austin Tx. 78760	Air Port

TANK REMOVAL CONTRACTOR:

Perry Williams, Inc.
P.O. Box 30206
Amarillo, Texas 70120

TANK IDENTIFICATION:

Tank No:	05
Size:	25,000 gal

LOCATION:

San Marcos Air Port
San Marcos Tx.

DATE OF DESTRUCTION:

4-27-94

I certify that the above described tank has been rendered unusable for the storage of fluids, and that all removed fluids, sludges, and the tanks, were disposed of in accordance with all applicable local, state, and federal regulations.

BY: [signature]

TITLE: Field Superintendent

APPENDIX B:

TANK CONTENTS MANIFEST

MOBLEY COMPANY
UST REMEDIATION FLUID / OFF-SPECIFICATION PRODUCT MANIFEST

№ 064811

CHARACTERIZATION INFORMATION

Generating Facility Name: SAN MARCOS MUNICIPAL AIRPORT

Generating Facility Address: 1821 AIRPORT DR. SAN MARCOS TX. SITE # 4-351

Business Name: SAN MARCOS MUNICIPAL AIRPORT

Mailing Address: 630 E. HOPKINS ST. SAN MARCOS TX. 78666

Telephone (512) 396-4147

Contractor Name/Contact: PWI (WALTER CARLOCK)

Process Generating the Fluid (Check the Appropriate Process/Fluid Type):

Underground Storage Tank Remediation/Corrective Action
- ☐ Unleaded Gasoline
- ☐ Diesel
- ☒ Aviation Fuel / WATER
- ☐ Tank Hold Evacuation
- ☐ UST Monitoring Well Fluid

Maintenance of PST
- ☐ Unleaded Gasoline
- ☐ Diesel
- ☐ Aviation Fuel
- ☐ Fuel Oil

Total Quantity (Gallons): Bulk (X) 5460 gals. Drum Evacuation ( )

I certify that the material removed from the above premises is not hazardous waste as identified in 40 CFR Part 261, and does not contain spent solvents or PCBs as identified in 40 CFR Part 761.

Generator Representative (Print): Walter L. Carlock Title: F.S.

Signature: Walter L. Carlock Date of Service: 4-15-94

TRANSPORTER INFORMATION

Name Mobley Co., Inc. Telephone 800-999-8628

EPA Transporter ID TXD000807925 State ID 40303 Truck No. 22

Driver's Name (Print) RON WAGNER Trucked Direct to Plant? Y / (N)

4-15-94 Ron Wagner

Date Driver's Signature

MOBLEY COMPANY CORSICANA FUEL FACILITY

Address: 2124 Highway 31 East

City/State: Corsicana, TX 75110

Telephone: 903-874-1188

EPA ID TXD988059291 TWC Reg. No. 20095

I certify that I have received into this facility the above listed product.

Facility Operator's Name (Print) DANNY GIBSON

4-19-94 Danny Gibson

Date Received Facility Operator's Signature

White - Generator - Original Canary - TSD Pink - Transporter Gold - Generator's 1st Copy

THE PRINT SHOP-MARSHALL
REV. 9-92

MOBLEY COMPANY
UST REMEDIATION FLUID / OFF-SPECIFICATION PRODUCT MANIFEST

№ 064812

CHARACTERIZATION INFORMATION

Generating Facility Name: SAN MARCOS MUNICIPAL AIRPORT

Generating Facility Address: 1821 AIRPORT DR. SAN MARCOS, TX. SITE # 4-351

Business Name: SAN MARCOS MUNICIPAL AIRPORT

Mailing Address: 630 E. HOPKINS ST SAN MARCOS, TX 78666

Telephone (512) 396-4147

Contractor Name/Contact: OWI (WALTER CARLOCK)

Process Generating the Fluid (Check the Appropriate Process/Fluid Type):

Underground Storage Tank Remediation/Corrective Action
- ☐ Unleaded Gasoline
- ☐ Diesel
- ☒ Aviation Fuel / WATER
- ☐ Tank Hold Evacuation
- ☐ UST Monitoring Well Fluid

Maintenance of PST
- ☐ Unleaded Gasoline
- ☐ Diesel
- ☐ Aviation Fuel
- ☐ Fuel Oil

Total Quantity (Gallons): Bulk (X) 5460 Drum Evacuation ( )

I certify that the material removed from the above premises is not hazardous waste as identified in 40 CFR Part 261, and does not contain spent solvents or PCBs as identified in 40 CFR Part 761.

Generator Representative (Print): Walter L. Carlock Title: F. S.

Signature: Walt L. Carlock Date of Service: 4-15-94

TRANSPORTER INFORMATION

Name Mobley Co., Inc. Telephone 800-999-8628

EPA Transporter ID TXD000807925 State ID 40303 Truck No. 91

Driver's Name (Print) MIKE THOMAS Trucked Direct to Plant? Y / (N)

4-15-94 Date

Ro Mike Thomas Driver's Signature

MOBLEY COMPANY CORSICANA FUEL FACILITY

Address: 2124 Highway 31 East

City/State: Corsicana, TX 75110

Telephone: 903-874-1188

EPA ID TXD988059291 TWC Reg. No. 20095

I certify that I have received into this facility the above listed product.

Facility Operator's Name (Print) DANNY GIBSON

4-15-94 Date Received

Danny Gibson Facility Operator's Signature

White - Generator - Original Canary - TSD Pink - Transporter Gold - Generator's 1st Copy

THE PRINT SHOP-MARSHALL
REV. 9-92

MOBLEY COMPANY
UST REMEDIATION FLUID / OFF-SPECIFICATION PRODUCT MANIFEST

№ 064813

CHARACTERIZATION INFORMATION

Generating Facility Name: SAN MARCOS MUNICIPAL AIRPORT (Site 4-351)

Generating Facility Address: 1821 AIRPORT DR

Business Name: SAN MARCOS MUNICIPAL AIRPORT

Mailing Address: 630 EAS HOPKINS STREET SAN MARCOS TX

Telephone (512) 396-4147

Contractor Name/Contact: PERRY WILLIAMS INC (WALTER)

Process Generating the Fluid (Check the Appropriate Process/Fluid Type):

Underground Storage Tank Remediation/Corrective Action
- ☐ Unleaded Gasoline
- ☐ Diesel
- ☒ Aviation Fuel/water
- ☐ Tank Hold Evacuation
- ☐ UST Monitoring Well Fluid

Maintenance of PST
- ☐ Unleaded Gasoline
- ☐ Diesel
- ☐ Aviation Fuel
- ☐ Fuel Oil

Total Quantity (Gallons): Bulk (X) 5460 Drum Evacuation ( )

I certify that the material removed from the above premises is not hazardous waste as identified in 40 CFR Part 261, and does not contain spent solvents or PCBs as identified in 40 CFR Part 761.

Generator Representative (Print): WALTER L. CARLOCK Title: F.S.

Signature: Walter L. Carlock Date of Service: 4-15-94

TRANSPORTER INFORMATION

Name Mobley Co., Inc. Telephone 800-999-8628

EPA Transporter ID TXD000807925 State ID 40303 Truck No. 91

Driver's Name (Print) MIKE THOMAS Trucked Direct to Plant? (Y) / N

4-15-94 Date

Driver's Signature

MOBLEY COMPANY CORSICANA FUEL FACILITY

Address: 2124 Highway 31 East

City/State: Corsicana, TX 75110

Telephone: 903-874-1188

EPA ID TXD988059291 TWC Reg. No. 20095

I certify that I have received into this facility the above listed product.

Facility Operator's Name (Print) DANNY GIBSON

4-16-94 Date Received

Facility Operator's Signature

White - Generator - Original Canary - TSD Pink - Transporter Gold - Generator's 1st Copy

THE PRINT SHOP-MARSHALL
REV. 9-92

MOBLEY COMPANY
UST REMEDIATION FLUID / OFF-SPECIFICATION PRODUCT MANIFEST

№ 064814

CHARACTERIZATION INFORMATION

Generating Facility Name: SAN MARCOS Municipal Airport (Site 4-351)

Generating Facility Address: 1821 Airport DR SAN MARCOS TX

Business Name: SAN MARCOS Municipal Airport

Mailing Address: 630 East Hopkins Street SAN MARCOS TX

Telephone (512) 396 - 4147

Contractor Name/Contact: Perry Williams (Walter)

Process Generating the Fluid (Check the Appropriate Process/Fluid Type):

Underground Storage Tank Remediation/Corrective Action
- ☐ Unleaded Gasoline
- ☐ Diesel
- ☒ Aviation Fuel/Water
- ☐ Tank Hold Evacuation
- ☐ UST Monitoring Well Fluid

Maintenance of PST
- ☐ Unleaded Gasoline
- ☐ Diesel
- ☐ Aviation Fuel
- ☐ Fuel Oil

Total Quantity (Gallons): Bulk (X) 5460 Drum Evacuation ( )

I certify that the material removed from the above premises is not hazardous waste as identified in 40 CFR Part 261, and does not contain spent solvents or PCBs as identified in 40 CFR Part 761.

Generator Representative (Print): Walter L. Carlock Title: F.S.

Signature: Walter L. Carlock Date of Service: 4-15-94

TRANSPORTER INFORMATION

Name Mobley Co., Inc. Telephone 800-999-8628

EPA Transporter ID TXD000807925 State ID 40303 Truck No. 22

Driver's Name (Print) Ron Trucked Direct to Plant? (Y) / N

4-15-94 Date

Ron Driver's Signature

MOBLEY COMPANY CORSICANA FUEL FACILITY

Address: 2124 Highway 31 East

City/State: Corsicana, TX 75110

Telephone: 903-874-1188

EPA ID TXD988059291 TWC Reg. No. 20095

I certify that I have received into this facility the above listed product.

Facility Operator's Name (Print) DANNY GIBSON

4-15-94 Date Received

Danny Gibson Facility Operator's Signature

White - Generator - Original Canary - TSD Pink - Transporter Gold - Generator's 1st Copy

THE PRINT SHOP-MARSHALL
REV. 9-92

MOBLEY COMPANY
UST REMEDIATION FLUID / OFF-SPECIFICATION PRODUCT MANIFEST

№ 064815

CHARACTERIZATION INFORMATION

Generating Facility Name: SAN MARCOS Municipal Airport (Site 4-351)

Generating Facility Address: 1821 Airport DR

Business Name: SAN MARCOS Municipal Airport

Mailing Address: 630 East Hopkins street SAN MARCOS TX

Telephone (512) 396 - 4147

Contractor Name/Contact: Perry Williams Inc (WALTER)

Process Generating the Fluid (Check the Appropriate Process/Fluid Type):

Underground Storage Tank Remediation/Corrective Action
- ☐ Unleaded Gasoline
- ☐ Diesel
- ☒ Aviation Fuel / water
- ☐ Tank Hold Evacuation
- ☐ UST Monitoring Well Fluid

Maintenance of PST
- ☐ Unleaded Gasoline
- ☐ Diesel
- ☐ Aviation Fuel
- ☐ Fuel Oil

Total Quantity (Gallons): Bulk (X) 5460 Drum Evacuation ( )

I certify that the material removed from the above premises is not hazardous waste as identified in 40 CFR Part 261, and does not contain spent solvents or PCBs as identified in 40 CFR Part 761.

Generator Representative (Print): Walter L. Carlock Title: F. S.

Signature: Walter L. Carlock Date of Service: 4-15-94

TRANSPORTER INFORMATION

Name Mobley Co., Inc. Telephone 800-999-8628

EPA Transporter ID TXD000807925 State ID 40303 Truck No. 22

Driver's Name (Print) Ron Wagner Trucked Direct to Plant? (Y) / N

4-15-94 Date

Ron Wagner Driver's Signature

MOBLEY COMPANY CORSICANA FUEL FACILITY

Address: 2124 Highway 31 East

City/State: Corsicana, TX 75110

Telephone: 903-874-1188

EPA ID TXD988059291 TWC Reg. No. 20095

I certify that I have received into this facility the above listed product.

Facility Operator's Name (Print) Danny Gibson

4-22-94 Date Received

Danny Gibson Facility Operator's Signature

White - Generator - Original Canary - TSD Pink - Transporter Gold - Generator's 1st Copy

THE PRINT SHOP-MARSHALL
REV. 9-92

MOBLEY COMPANY
UST REMEDIATION FLUID / OFF-SPECIFICATION PRODUCT MANIFEST

№ 064816

CHARACTERIZATION INFORMATION

Generating Facility Name: SAN MARCOS MUNICIPAL AIRPORT

Generating Facility Address: 1821 AIRPORT DR Site 4-351

Business Name: SAN MARCOS MUNICIPAL AIRPORT

Mailing Address: 630 EAST HOPKINS STREET SAN MARCOS TX 78666

Telephone (512) 396 - 4147

Contractor Name/Contact: PERRY WILLIAMS INC (WALTER)

Process Generating the Fluid (Check the Appropriate Process/Fluid Type):

Underground Storage Tank Remediation/Corrective Action
- ☐ Unleaded Gasoline
- ☐ Diesel
- ☒ Aviation Fuel / water
- ☐ Tank Hold Evacuation
- ☐ UST Monitoring Well Fluid

Maintenance of PST
- ☐ Unleaded Gasoline
- ☐ Diesel
- ☐ Aviation Fuel
- ☐ Fuel Oil

Total Quantity (Gallons): Bulk (X) 5460 Drum Evacuation ( )

I certify that the material removed from the above premises is not hazardous waste as identified in 40 CFR Part 261, and does not contain spent solvents or PCBs as identified in 40 CFR Part 761.

Generator Representative (Print): WALTER L. CARLOCK Title: F.S.

Signature: Walter L. Carlock Date of Service: 4-15-94

TRANSPORTER INFORMATION

Name Mobley Co., Inc. Telephone 800-999-8628

EPA Transporter ID TXD000807925 State ID 40303 Truck No. 91

Driver's Name (Print) Mike THOMAS Trucked Direct to Plant? (Y) / N

4-15-94 Date

Mike Thomas Driver's Signature

MOBLEY COMPANY CORSICANA FUEL FACILITY

Address: 2124 Highway 31 East

City/State: Corsicana, TX 75110

Telephone: 903-874-1188

EPA ID TXD988059291 TWC Reg. No. 20095

I certify that I have received into this facility the above listed product.

Facility Operator's Name (Print) DANNY GIBSON

4-16-94 Date Received

Danny Gibson Facility Operator's Signature

White - Generator - Original Canary - TSD Pink - Transporter Gold - Generator's 1st Copy

THE PRINT SHOP-MARSHALL
REV. 9-92

MOBLEY COMPANY
UST REMEDIATION FLUID / OFF-SPECIFICATION PRODUCT MANIFEST

№ 064817

CHARACTERIZATION INFORMATION

Generating Facility Name: SAN MARCOS MUNICIPAL AIRPORT

Generating Facility Address: 1821 AIRPORT DR. SAN MARCOS, TX. SITE # 4-351

Business Name: SAN MARCOS MUNICIPAL AIRPORT

Mailing Address: 630 EAST HOPKINS ST. SAN MARCOS, TX. 78666

Telephone (512) 396 - 4147

Contractor Name/Contact: PWI (WALTER CARLOCK)

Process Generating the Fluid (Check the Appropriate Process/Fluid Type):

Underground Storage Tank Remediation/Corrective Action
- ☐ Unleaded Gasoline
- ☐ Diesel
- ☒ Aviation Fuel / WATER
- ☐ Tank Hold Evacuation
- ☐ UST Monitoring Well Fluid

Maintenance of PST
- ☐ Unleaded Gasoline
- ☐ Diesel
- ☐ Aviation Fuel
- ☐ Fuel Oil

Total Quantity (Gallons): Bulk (X) 5460 Drum Evacuation ( )

I certify that the material removed from the above premises is not hazardous waste as identified in 40 CFR Part 261, and does not contain spent solvents or PCBs as identified in 40 CFR Part 761.

Generator Representative (Print): Walter L. Carlock Title: F.S.

Signature: [signature] Date of Service:

TRANSPORTER INFORMATION

Name Mobley Co., Inc. Telephone 800-999-8628

EPA Transporter ID TXD000807925 State ID 40303 Truck No. 20

Driver's Name (Print) MANUEL GARCIA Trucked Direct to Plant? Y / (N)

4-16-94 [signature]

Date Driver's Signature

MOBLEY COMPANY CORSICANA FUEL FACILITY

Address: 2124 Highway 31 East

City/State: Corsicana, TX 75110

Telephone: 903-874-1188

EPA ID TXD988059291 TWC Reg. No. 20095

I certify that I have received into this facility the above listed product.

Facility Operator's Name (Print) Paul Stewart

4-18-94 [signature]

Date Received Facility Operator's Signature

White - Generator - Original Canary - TSD Pink - Transporter Gold - Generator's 1st Copy

THE PRINT SHOP-MARSHALL
REV. 9-92

MOBLEY COMPANY
UST REMEDIATION FLUID / OFF-SPECIFICATION PRODUCT MANIFEST

№ 064815

CHARACTERIZATION INFORMATION

Generating Facility Name: SAN MARCOS MUNICIPAL AIRPORT

Generating Facility Address: 1821 AIRPORT DR SAN MARCOS, TX.

Business Name: SAN MARCOS MUNICIPAL AIRPORT

Mailing Address: 630 EAST HOPKINS ST. SAN MARCOS, TX. 78666

Telephone (512) 396-4147

Contractor Name/Contact: PWZ (WALTER CARLOCK)

Process Generating the Fluid (Check the Appropriate Process/Fluid Type):

Underground Storage Tank Remediation/Corrective Action
- ☐ Unleaded Gasoline
- ☐ Diesel
- ☒ Aviation Fuel / WATER
- ☐ Tank Hold Evacuation
- ☐ UST Monitoring Well Fluid

Maintenance of PST
- ☐ Unleaded Gasoline
- ☐ Diesel
- ☐ Aviation Fuel
- ☐ Fuel Oil

Total Quantity (Gallons): Bulk (X) 5460 gals. Drum Evacuation ( )

I certify that the material removed from the above premises is not hazardous waste as identified in 40 CFR Part 261, and does not contain spent solvents or PCBs as identified in 40 CFR Part 761.

Generator Representative (Print): WALTER L. CARLOCK Title: F.S.

Signature: Walter L. Carlock Date of Service:

TRANSPORTER INFORMATION

Name Mobley Co., Inc. AUSTIN Telephone 800-999-8628

EPA Transporter ID TXD000807925 State ID 40303 Truck No. 20

Driver's Name (Print) MANUEL GARCIA Trucked Direct to Plant? Y / N

4-16-94 Date

Manuel Garcia Driver's Signature

MOBLEY COMPANY CORSICANA FUEL FACILITY

Address: 2124 Highway 31 East

City/State: Corsicana, TX 75110

Telephone: 903-874-1188

EPA ID TXD988059291 TWC Reg. No. 20095

I certify that I have received into this facility the above listed product.

Facility Operator's Name (Print) Paul Stewart

4-17-94 Date Received

Facility Operator's Signature

White - Generator - Original Canary - TSD Pink - Transporter Gold - Generator's 1st Copy

THE PRINT SHOP-MARSHALL
REV. 9-92

MOBLEY COMPANY
UST REMEDIATION FLUID / OFF-SPECIFICATION PRODUCT MANIFEST

№ 064819

CHARACTERIZATION INFORMATION

Generating Facility Name: SAN MARCOS MUNICIPAL AIRPORT

Generating Facility Address: 1821 AIRPORT DR. SAN MARCOS, TX. SITE 4-751

Business Name: SAN MARCOS MUNICIPAL AIRPORT

Mailing Address: 6300 EAST HOPKINS ST. SAN MARCOS, TX. 78666

Telephone (512) 396 4147

Contractor Name/Contact: PWI (WALTER CARLOCK)

Process Generating the Fluid (Check the Appropriate Process/Fluid Type):

Underground Storage Tank Remediation/Corrective Action
- ☐ Unleaded Gasoline
- ☐ Diesel
- ☒ Aviation Fuel / WATER
- ☐ Tank Hold Evacuation
- ☐ UST Monitoring Well Fluid

Maintenance of PST
- ☐ Unleaded Gasoline
- ☐ Diesel
- ☐ Aviation Fuel
- ☐ Fuel Oil

Total Quantity (Gallons): Bulk (X) 5460 GALS. Drum Evacuation ( )

I certify that the material removed from the above premises is not hazardous waste as identified in 40 CFR Part 261, and does not contain spent solvents or PCBs as identified in 40 CFR Part 761.

Generator Representative (Print): Walter L. Carlock Title: F.S.

Signature: Walter L. Carlock Date of Service:

TRANSPORTER INFORMATION

Name Mobley Co., Inc. Telephone 800-999-8628

EPA Transporter ID TXD000807925 State ID 40303 Truck No. 22

Driver's Name (Print) RON WAGNER Trucked Direct to Plant? (Y) / N

4-16-94 Date

Ron Wagner Driver's Signature

MOBLEY COMPANY CORSICANA FUEL FACILITY

Address: 2124 Highway 31 East

City/State: Corsicana, TX 75110

Telephone: 903-874-1188

EPA ID TXD988059291 TWC Reg. No. 20095

I certify that I have received into this facility the above listed product.

Facility Operator's Name (Print) Paul Stewart

4-17-94 Date Received

Facility Operator's Signature

White - Generator - Original Canary - TSD Pink - Transporter Gold - Generator's 1st Copy

THE PRINT SHOP-MARSHALL
REV. 9-92

MOBLEY COMPANY
UST REMEDIATION FLUID / OFF-SPECIFICATION PRODUCT MANIFEST

№ 064820

CHARACTERIZATION INFORMATION

Generating Facility Name: SAN MARCOS MUNICIPAL AIRPORT

Generating Facility Address: 1821 AIRPORT DR. SAN MARCOS, TX. SITE # 4-351

Business Name: SAN MARCOS MUNICIPAL AIRPORT

Mailing Address: 630 EAST HOPKINS ST. SAN MARCOS, TX. 78666

Telephone (512) 396-4147

Contractor Name/Contact: PWI (WALTER CARLOCK)

Process Generating the Fluid (Check the Appropriate Process/Fluid Type):

Underground Storage Tank Remediation/Corrective Action
- ☐ Unleaded Gasoline
- ☐ Diesel
- ☒ Aviation Fuel / WATER
- ☐ Tank Hold Evacuation
- ☐ UST Monitoring Well Fluid

Maintenance of PST
- ☐ Unleaded Gasoline
- ☐ Diesel
- ☐ Aviation Fuel
- ☐ Fuel Oil

Total Quantity (Gallons): Bulk (X) 5460 gals. Drum Evacuation ( )

I certify that the material removed from the above premises is not hazardous waste as identified in 40 CFR Part 261, and does not contain spent solvents or PCBs as identified in 40 CFR Part 761.

Generator Representative (Print): Walter L. Carlock Title: F.S.

Signature: Walt L. Carlock Date of Service:

TRANSPORTER INFORMATION

Name Mobley Co., Inc. Telephone 800-999-8628

EPA Transporter ID TXD000807925 State ID 40303 Truck No. 91

Driver's Name (Print) MIKE THOMPS Trucked Direct to Plant? (Y) / N

4-16-94 Date

Driver's Signature

MOBLEY COMPANY CORSICANA FUEL FACILITY

Address: 2124 Highway 31 East

City/State: Corsicana, TX 75110

Telephone: 903-874-1188

EPA ID TXD988059291 TWC Reg. No. 20095

I certify that I have received into this facility the above listed product.

Facility Operator's Name (Print) DANNY GIBSON

4-16-94 Date Received

Danny Gibson Facility Operator's Signature

White - Generator - Original Canary - TSD Pink - Transporter Gold - Generator's 1st Copy

THE PRINT SHOP-MARSHALL
REV. 9-92

MOBLEY COMPANY
UST REMEDIATION FLUID / OFF-SPECIFICATION PRODUCT MANIFEST

№ 064859

CHARACTERIZATION INFORMATION

Generating Facility Name: SAN MARCOS MUNICIPAL AIRPORT

Generating Facility Address: 1601 AIRPORT DR SAN MARCOS, TX. SITE # U-351

Business Name: SAN MARCOS MUNICIPAL AIRPORT

Mailing Address: 630 EAST HOPKINS ST. SAN MARCOS, TX. 78666

Telephone (512) 396-4147

Contractor Name/Contact: PWI (WALTER CARLOCK)

Process Generating the Fluid (Check the Appropriate Process/Fluid Type):

Underground Storage Tank Remediation/Corrective Action
- ☐ Unleaded Gasoline
- ☐ Diesel
- ☒ Aviation Fuel / WATER
- ☐ Tank Hold Evacuation
- ☐ UST Monitoring Well Fluid

Maintenance of PST
- ☐ Unleaded Gasoline
- ☐ Diesel
- ☐ Aviation Fuel
- ☐ Fuel Oil

Total Quantity (Gallons): Bulk (X) 5460 gals. Drum Evacuation ( )

I certify that the material removed from the above premises is not hazardous waste as identified in 40 CFR Part 261, and does not contain spent solvents or PCBs as identified in 40 CFR Part 761.

Generator Representative (Print): Walter L. Carlock Title: F.S.

Signature: Walter L. Carlock Date of Service: 4-15-94

TRANSPORTER INFORMATION

Name Mobley Co., Inc. Telephone 800-999-8628

EPA Transporter ID TXD000807925 State ID 40303 Truck No. 91

Driver's Name (Print) MIKE THOMAS Trucked Direct to Plant? Y / N

4-15-94 — Date

Mike Thomas — Driver's Signature

MOBLEY COMPANY CORSICANA FUEL FACILITY

Address: 2124 Highway 31 East

City/State: Corsicana, TX 75110

Telephone: 903-874-1188

EPA ID TXD988059291 TWC Reg. No. 20095

I certify that I have received into this facility the above listed product.

Facility Operator's Name (Print) DANNY GIBSON

4-16-94 — Date Received

Danny Gibson — Facility Operator's Signature

White - Generator - Original Canary - TSD Pink - Transporter Gold - Generator's 1st Copy

THE PRINT SHOP-MARSHALL
REV. 9-92

MOBLEY COMPANY
UST REMEDIATION FLUID / OFF-SPECIFICATION PRODUCT MANIFEST

№ 064860

CHARACTERIZATION INFORMATION

Generating Facility Name: SAN MARCOS MUNICIPAL AIRPORT

Generating Facility Address: 1821 AIRPORT DR. SAN MARCOS TX 78666 4-351

Business Name: SAN MARCOS MUNICIPAL AIRPORT

Mailing Address: 630 EAST HOPKINS ST. SAN MARCOS, TX. 78666

Telephone (512) 396-4147

Contractor Name/Contact: PWI (WALTER CARLOCK)

Process Generating the Fluid (Check the Appropriate Process/Fluid Type):

Underground Storage Tank Remediation/Corrective Action
- ☐ Unleaded Gasoline
- ☐ Diesel
- ☒ Aviation Fuel / WATER
- ☐ Tank Hold Evacuation
- ☐ UST Monitoring Well Fluid

Maintenance of PST
- ☐ Unleaded Gasoline
- ☐ Diesel
- ☐ Aviation Fuel
- ☐ Fuel Oil

Total Quantity (Gallons): Bulk (X) 5460 gal. Drum Evacuation ( )

I certify that the material removed from the above premises is not hazardous waste as identified in 40 CFR Part 261, and does not contain spent solvents or PCBs as identified in 40 CFR Part 761.

Generator Representative (Print): Walter L. Carlock Title: F.S.

Signature: [signature] Date of Service: 4-15-94

TRANSPORTER INFORMATION

Name Mobley Co., Inc. Telephone 800-999-8628

EPA Transporter ID TXD000807925 State ID 40303 Truck No. 22

Driver's Name (Print) KEN WAGNER Trucked Direct to Plant? Y / (N)

4-15-94 [signature]

Date Driver's Signature

MOBLEY COMPANY CORSICANA FUEL FACILITY

Address: 2124 Highway 31 East

City/State: Corsicana, TX 75110

Telephone: 903-874-1188

EPA ID TXD988059291 TWC Reg. No. 20095

I certify that I have received into this facility the above listed product.

Facility Operator's Name (Print) Paul Stewart

4-18-94 [signature]

Date Received Facility Operator's Signature

White - Generator - Original Canary - TSD Pink - Transporter Gold - Generator's 1st Copy

THE PRINT SHOP-MARSHALL
REV. 9-92

MOBLEY COMPANY
UST REMEDIATION FLUID / OFF-SPECIFICATION PRODUCT MANIFEST

071819

CHARACTERIZATION INFORMATION

Generating Facility Name: SAN MARCOS MUNICIPAL AIRPORT

Generating Facility Address: 1821 AIRPORT DR SAN MARCOS TX

Business Name: 630 EAST HOPKINS ST SAN MARCOS TX 78666

Mailing Address:

Telephone ☐ Generator ☐ Consultant/Contractor (512) 396-4147

Consultant or Contractor Name/Contact: PWI WALTER CARLOCK

Process Generating the Fluid (Check the Appropriate Fluid Category and Type):

Underground Storage Tank Remediation/Corrective Action

- ☐ Unleaded Gasoline
- ☐ Diesel
- ☒ Aviation Fuel Water
- ☐ Tank Hold Evacuation
- ☐ UST Monitoring Well Fluid

Off-Specification Product

Maintenance of PST	Spill Response
☐ Unleaded Gasoline	☐ Unleaded Gasoline
☐ Diesel	☐ Diesel
☐ Aviation Fuel	☐ Aviation Fuel
☐ Fuel Oil	☐ Fuel Oil

Total Quantity (Gallons): Bulk (X) 4228 GALS Drum Evacuation ( )

I certify that the material removed from the above premises is not hazardous waste as identified in 40 CFR Part 261, and does not contain spent solvents or PCBs as identified in 40 CFR Part 761.

☐ Generator Representative or

☐ Consultant/Contractor (Print): Walter L. Carlock Title: F.S.

Signature: [signature] Date of Service:

TRANSPORTER INFORMATION

Name: Mobley Co., Inc. Telephone: 800-999-8628

EPA Transporter ID: TXD000807925 State ID: 40303 Truck No.: 20

Driver's Name (Print): MANUEL GARCIA Trucked Direct to Plant? Y / (N)

4-16-94 [signature]

Date Driver's Signature

MOBLEY COMPANY RECYCLING FACILITY

☐ Houston Fuel Plant	☑ Corsicana Fuel Plant
Address: 4401 East Greenwood	Address: Highway 31 East
City/State: Baytown, TX 77520	City/State: Corsicana, TX 75110
Telephone: 713-383-3176	Telephone: 903-874-1188
EPA ID: TXD988089421 TNRCC Reg. No.: 81059	EPA ID: TXD988059291 TNRCC Reg. No.: 20095

I certify that I have received into this facility the above listed product.

Facility Operator's Name (Print): Paul Stewart

4-18-94 [signature]

Date Received Facility Operator's Signature

White - Generator - Original Pink - Recycling Facility Canary - Transporter Green - Generator's 1st Copy

THE PRINT SHOP-MARSHALL
REV. 6-92 FORM #CPRP001

APPENDIX H:

TEXAS NATURAL RESOURCES CONSERVATION COMMISSION

Perry Williams, Inc.
P.O. Box 30206 • Amarillo, Texas 79120

WC Environmental Group
Williams Contracting
Williams Ditching

April 14, 1994

Texas Natural Resources Conservation Commission
1700 S. Lamar Blvd. Bldg. 1 No.1
Austin, Tx. 78704-3360

Attn: Barry Kalda
Keith Otto

Re: 48 Hr. Notice of UST Removal

Dear Mr. Kalda & Mr. Otto

PWI plans to remove UST's on April 18, 1994 at the San Marcos Municipal Airport site # 4-351 in San Marcos Texas

Should you have any questions, please call (806) 373-5820.

Sincerely,

Donnie White
Project Manager, PWI

Office (806) 373-5820 • Toll Free 1-800-445-1249 • FAX (806) 371-0340

Perry Williams, Inc.
P.O. Box 30206 • Amarillo, Texas 79120

WC Environmental Group
Williams Contracting
Williams Ditching

May 12, 1994

ATTN: Chris Smith
Region 11 Waste Program Manager
Texas Natural Resource Conservation Commission
P. O. Box 13087
Austin, TX 78711-3087

Re: Your letter to City of San Marcos dated May 5, 1994
City of San Marcos letter to you dated May 12, 1994

Gentlemen:

With regards to the above referenced correspondence, PWI would like to clarify some of the issues surrounding this case.

PWI is the contractor that the U. S. Army Corps of Engineers has contracted with in order to facilitate the removal of underground storage tanks at former Gary Air Force Base in San Marcos, Texas. Conditions of that contract include the provision for submitting a final report to the contracting officer which addresses items 1 thru 6 as outlined in your letter of May 5, 1994. However, PWI is not responsible for all federal and state obligations as Mr. Doughty, Airport Manager for the City of San Marcos, has stated in his letter to you of May 12, 1994. Registration of underground storage tanks and the payment of associated fees is clearly outside of the scope of our contract.

PWI is contractually bound to the U. S. Army Corps of Engineers to provide only the information required in Task 15 of our contract. Additionally, PWI is obligated to conduct its operations in accordance with its TNRCC license and the rules and regulations outlined in TAC 334.

Should our customer, the U. S. Army Corps of Engineers, desire us to pursue the registration of these tanks, our contract could be modified to facilitate this. At the present moment though, PWI will not be responsible for the registration of, or payment of fees, for the tanks in question.

Please feel free to contact us if you have any questions concerning this matter.

Sincerely,

John Stevenson
Contract Manager

cc: Jack Doughty, Airport Manager, City of San Marcos
Bob Murray, U. S. Army Corps of Engineers, San Antonio

Office (806) 373-5820 • Toll Free 1-800-445-1249 • FAX (806) 371-0340

SAN MARCOS MUNICIPAL AIRPORT

May 12, 1994

Chris Smith
Region 11 Waste Program Manager
Texas Natural Resource Conservation Commission
P.O. Box 13087
Austin, TX 78711-3087

Dear Mr. Smith

Reference: Your letter of May 5, 1994.

Telephone conversation with Mr. Keith Otto on May 11, 1994.

This letter confirms the referenced telephone conversation with Mr. Keith Otto in response to your letter of May 5, 1994. In accordance with that telephone converstaion, we agreed that the abandoned military underground fuel storage tank removal presently taking place at the former Gary AFB is the exclusive responsibility of the U.S Corps of Engineers. The work is being accomplished by Perry Williams, Inc., P.O. Box 30206, Amarillo, TX 79120. They are responsible for all federal and state obligations, and any related information will be provided directly by them.

Please convey our appreciation to Mr. Otto for his assistance in this matter.

Sincerely

JACK DOUGHTY
Airport Manager

630 E. Hopkins . San Marcos, Texas . 78666 . (512) 396-4147

John Hall, *Chairman*
Pam Reed, *Commissioner*
Peggy Garner, *Commissioner*
Anthony Grigsby, *Executive Director*

TEXAS NATURAL RESOURCE CONSERVATION COMMISSION

Protecting Texas by Reducing and Preventing Pollution

May 5, 1994

CERTIFIED MAIL
Mr. Jack Doughty
City of San Marcos
630 E. Hopkins
San Marcos, Texas 78666

Re: Underground Storage Tank (UST) Removal Documentation
San Marcos Municipal Airport, Hwy 21, San Marcos (Caldwell County), Texas
UST Facility ID No. Not Registered

Dear Mr. Doughty:

On April 19, 1994, Mr. Keith Otto of this office inspected the underground storage tank (UST) removal activities which were recently conducted at the above referenced site.

Pursuant to 30 Texas Administrative Code (TAC) §334.55, please submit to this office by June 22, 1994 **two (2) copies** of the following items:

1. A site diagram(s); indicating the location of the tank system, all nearby buried utilities, structures, roads, excavated areas, and drainage areas;

2. Sample locations marked on a site diagram;

3. Laboratory analyses, including the detection limits, quality assurance/quality control data (i.e., blanks, spikes and percent recovery) and a copy of the chain of custody record for all soil and/or water samples collected;

4. Manifests, receipts, and/or any other appropriate documentation which adequately accounts for removed product, tank(s), soil and/or water (including all landfill receipts or trip tickets for the soils);

5. Color photograph(s) documenting observable impacts and excavations;

6. A copy of the amended PST Registration Form which reflects the current status of the facility. The original should be sent to the Central Office at 1700 North Congress.

Our records indicate that no underground storage tanks are currently registered at this facility. Pursuant to 30 TAC §334.7, all underground storage tanks at this facility must be registered with the TNRCC and all fees must be paid. Please complete the enclosed registration form and submit it to the Registration Section of the Petroleum Storage Tank Division. Please provide proof that the tanks have been registered and submit it with the information requested above.

If you have any questions, please contact Keith Otto of my staff at (512)463-7803.

Sincerely,

Chris Smith

Chris Smith
Region 11 Waste Program Manager

KRO:kro

cc: Perry Williams, Perry Williams, Inc.
Anton Roszypal, Technical Services Section, PST Division

John Hall, *Chairman*
Pam Reed, *Commissioner*
Peggy Garner, *Commissioner*
Anthony Grigsby, *Executive Director*

TEXAS NATURAL RESOURCE CONSERVATION COMMISSION

Protecting Texas by Reducing and Preventing Pollution

May 5, 1994

CERTIFIED MAIL
Mr. Jack Doughty
City of San Marcos
630 E. Hopkins
San Marcos, Texas 78666

Re: Underground Storage Tank (UST) Removal Documentation
San Marcos Municipal Airport, Hwy 21, San Marcos (Caldwell County), Texas
UST Facility ID No. Not Registered

Dear Mr. Doughty:

On April 19, 1994, Mr. Keith Otto of this office inspected the underground storage tank (UST) removal activities which were recently conducted at the above referenced site.

Pursuant to 30 Texas Administrative Code (TAC) §334.55, please submit to this office by June 22, 1994 **two (2) copies** of the following items:

1. A site diagram(s); indicating the location of the tank system, all nearby buried utilities, structures, roads, excavated areas, and drainage areas;

2. Sample locations marked on a site diagram;

3. Laboratory analyses, including the detection limits, quality assurance/quality control data (i.e., blanks, spikes and percent recovery) and a copy of the chain of custody record for all soil and/or water samples collected;

4. Manifests, receipts, and/or any other appropriate documentation which adequately accounts for removed product, tank(s), soil and/or water (including all landfill receipts or trip tickets for the soils);

5. Color photograph(s) documenting observable impacts and excavations;

6. A copy of the amended PST Registration Form which reflects the current status of the facility. The original should be sent to the Central Office at 1700 North Congress.

Our records indicate that no underground storage tanks are currently registered at this facility. Pursuant to 30 TAC §334.7, all underground storage tanks at this facility must be registered with the TNRCC and all fees must be paid. Please complete the enclosed registration form and submit it to the Registration Section of the Petroleum Storage Tank Division. Please provide proof that the tanks have been registered and submit it with the information requested above.

If you have any questions, please contact Keith Otto of my staff at (512)463-7803.

Sincerely,

Chris Smith

Chris Smith
Region 11 Waste Program Manager

KRO:kro

cc: Perry Williams, Perry Williams, Inc.
Anton Roszypal, Technical Services Section, PST Division

UNDERGROUND STORAGE TANK (UST) CONSTRUCTION NOTIFICATION FORM

This form is provided to assist UST owners in complying with the construction notification requirements of TWC Rules, 31 TAC Chapter 334. The completion and filing of this form within the prescribed time should satisfy these requirements.

1. TYPE OF CONSTRUCTION: (Indicate all that apply.)

   ___ Installation ___ Addition X Removal ___ Other (Specify) Correction to
   ___ Replacement ___ Improvement ___ Abandonment Notification filed 01-19-94

2. FACILITY LOCATION INFORMATION:

   Facility Name: San Marcos Municipal Airport
   Address/Location: Old Gary AFB
   County: Caldwell City: San Marcos
   UST Facility No. (If Known): ___
   Telephone: (512) 396-4147

3. OWNER INFORMATION:

   Owner: Department of Defense
   Representative: Royce Colley
   Title: Resident Engineer
   Address: Kelly Resident Office
   City/State/Zip: Kelly AFB, Texas 78241
   Telephone: (210) 921-0961

4. UST CONSULTANT INFORMATION:

   Company: US Army Corps of Engineers
   Representative: Ed Morgan
   Address: 4204 Woodcock - Suite 245
   City/State/Zip: San Antonio, TX. 78229-1319
   Telephone: (210) 921-0961

5. UST CONTRACTOR INFORMATION:

   Company: Perry Williams, Inc.
   Representative: Perry Williams
   Address: P.O. Box 30206
   City/State/Zip: Amarillo, Texas 79120
   Telephone: (806) 373-5820

6. GENERAL DESCRIPTION OF PROPOSED UST ACTIVITY: (Describe all new or replacement tanks and other UST system components. Include closure procedures for UST abandonments or removals. Attach information as appropriate.)

   *In addition to the 30-day written notification required by 334.6(b)(2), the owner shall contact the appropriate district office 24 - 72 hours prior to the start of construction activity 334.6(b)(2)(C).

   Remove 5 - 25,000 gallon UST's at Site 4-351 San Marcos Municipal Airport

   Remove 2 - 5,000 gallon UST's at the Central Tower & Pump Station - San Marcos

7. SCHEDULE/DATES FOR PROPOSED CONSTRUCTION:

   February 19, 1994

8. SUBMITTED BY: Perry Williams DATE: January 19, 1994

   Title & Company: President - Perry Williams, Inc.

9. MAIL COMPLETED FORM TO:

   Texas Water Commission
   Underground Storage Tank Section
   P.O. Box 13087, Capitol Station
   Austin, Texas 78711-3087

FOR TWC STAFF USE ONLY

Date Rec'd ___ Type Notice: ___
District ___ Dist. Rep. ___
Remarks ___

Logged by: ___ Date: ___

APPENDIX I:

U.S. CORPS OF ENGINEERS

RETURN RECEIPT REQUESTED

NOTICE TO PROCEED

From Contracting Officer Fort Worth District, Corps of Engineers P.O. Box 17300 Fort Worth, Texas 76102-0300	Date 3 February 1994 Contract No. DACA63-92-D-0047 Delivery Order No. 0008 Invitation No.
To Perry Williams, Inc. P. O. Box 30206 Amarillo, Texas 79120	Project and Location: UST Removal (11) at Oil Storage Area, Gary AFB, San Marcos, Texas

In accordance with the terms of the above contract, you are hereby notified to proceed with the work. Your attention is invited to the contract provision which prescribes the time for starting and completing the work and/or delivery.

Your attention is further invited to the Return Receipt Card which was signed by you or your representative on the date this notice was delivered by the U.S. Postal Service. The date of acknowledgement which you indicate below should agree with the card. If they differ, the date shown on the Return Receipt Card will govern in figuring contract completion time.

Acknowledge receipt of the NOTICE TO PROCEED in the space provided below, and return to this office.

☒ The Original

☐ The Original and one copy.

One copy of this NOTICE TO PROCEED is for your record.

THE UNITED STATES OF AMERICA

Enclosures

By Jane C. Key
Jane C. Key
Contracting Officer

ACKNOWLEDGEMENT

This NOTICE TO PROCEED AND enclosures were received 02-10-94
(Date)

By [illegible]

Title President

SWD Form 205 (R)
Rev 8 Feb 77

ORDER FOR SUPPLIES OR SERVICES

(Contractor must submit four copies of Invoice)

Form Approved
OMB No. 0704-0187
Expires Aug 31, 1992

c reporting burden for this collection of information is estimated to average 1 hour per response, including the time for re-
ng instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the
ction of information. Send comments regarding this burden estimate or any other aspect of this collection of information,
uding suggestions for reducing this burden, to Washington Headquarters Services, Directorate for Information Operations and
ts, 1215 Jefferson Davis Highway, Suite 1204, Arlington, VA 22202-4302, and to the Office of Management and Budget, Paperwork
tion Project (0704-0187), Washington, DC 20503. Please DO NOT RETURN your form to either of these addresses. Send your completed
to the procurement official identified in item 6.

NTRACT/PURCH ORDER NO.	2. DELIVERY ORDER NO.	3. DATE OF ORDER.	4. REQUISITION/PURCH REQUEST NO.	5. PRIORITY
DACA63-92-D-0047	0008	01/03/94	A6392D-0047-0008	

UED BY CODE DACA63
RMY ENGINEER DISTRICT, FTW
OX 17300
AYLOR ST
ORTH, TX 76102-0300
ANNE IJAMES 011 (817)-334-4409

7. ADMINISTERED BY CODE
See Block 6

8. DELIVERY FOB
[ ] DEST
[X] OTHER
(See Schedule)
& attached

TRACTOR Vendor Id: 20011276 CODE 0T5N3 FACILITY CODE

10. DELIVER TO FOB POINT BY 07/15/94

11. MARK IF BUS. IS
[X] SMALL
[ ] SMALL DIS-ADVANTAGED
[ ] WOMEN-OWNED

AND PERRY WILLIAMS, INC.
ESS
P.O. BOX 30206
AMARILLO, TX 79120-

12. DISCOUNT TERMS
0 % 0 Net 0

13. MAIL INVOICES TO
See Block 14

IP TO CODE FAO-SA
MY ENGINEER DISTRICT, FTW
NTONIO AREA OFFICE
WOODCOCK, SUITE 245
NTONIO, TX 78228-1319 DACA6392D0047/0008

15. PAYMENT WILL BE MADE BY CODE
DISBURSING OFFICER/CESWF-RM-FE
US ARMY ENGINEER DISTRICT, FTW
P O BOX 17300
FT. WORTH, TX 76102-0300

FUNDS ARE AVAILABLE
JAN - 3 1994
for R. T. Geiger, F&A Officer

MARK ALL PACKAGES AND PAPERS WITH CONTRACT OR ORDER NUMBER

LIVERY [X] This delivery order is issued on another Government agency or in accordance with and subject to terms and conditions of above numbered contract.

RCHASE [ ] Reference your furnish the following on terms specified herein.

EPTANCE. THE CONTRACTOR HEREBY ACCEPTS THE OFFER REPRESENTED BY THE NUMBERED PURCHASE ORDER AS IT MAY PREVIOUSLY HAVE BEEN
IS NOW MODIFIED, SUBJECT TO ALL OF THE TERMS AND CONDITIONS SET FORTH, AND AGREES TO PERFORM THE SAME.

NAME OF CONTRACTOR SIGNATURE TYPED NAME AND TITLE DATE SIGNED

this box is marked, supplier must sign Acceptance and return the following number of copies:

CCOUNTING AND APPROPRIATION DATA/LOCAL USE MF/QE46284003CS047 3210-284 $418,448.00
21 2142020 08-8073 P439008.215 S41443

TEM NO.	19. SCHEDULE OF SUPPLIES/SERVICE	20. QUANTITY ORDERED/ACCEPTED*	21. UNIT	22. UNIT PRICE	23. AMOUNT
	UST REMOVAL (11) - Gary AFB				
0351	OPTION YEAR ZONE 4: SAN ANTONIO TEXAS AREA Site mobilization/demobilization	1	EA	3937.500000	3937.50
0352	Removal, transportation and disposal of tank contents	74000	GL	0.240000	17760.00

antity accepted by the Government
ame as quantity ordered, indicate
If different, enter actual
ity accepted below quantity
d and encircle.

24. UNITED STATES OF AMERICA
Jane C. Key 3 Jan 94
BY: JANE C KEY X20
CONTRACTING/ORDERING OFFICER

25. TOTAL 418448.00

29. DIFFERENCES

UANTITY IN COLUMN 20 HAS BEEN
ECTED [ ] RECEIVED [ ] ACCEPTED AND CONFORMS TO THE CONTRACT EXCEPT AS NOTED

SIGNATURE OF AUTHORIZED GOVERNMENT REP.

certify this account is correct and proper for payment

SIGNATURE AND TITLE OF CERTIFYING OFFICER

27. SHIP. NO.
[ ] PARTIAL
[ ] FINAL

28. D.O. VOUCHER NO.

30. INITIALS

31. PAYMENT
[ ] COMPLETE
[ ] PARTIAL
[ ] FINAL

32. PAID BY

33. AMT VERIFIED CORRECT FOR

34. CHECK NUMBER

35. BILL OF LADING NO.

DAC463-92-D-0047
D.O. 0000 + 0003

MIPR# 85932044	SWD Lab #	Chest # 69	Temp.

CHAIN OF CUSTODY
FOR QA SAMPLE

U.S. Army Corps of Engineers
Fort Worth District, Fort Worth, Texas

Location: Gary AFB San Marcos Date: 2-23-94 Time: 1325
Site: 10-350 + 4-351 Well No.: N/A
Proj. Engineer: Bob Murry Phone #: 210-921-0961

CONTAINERS

Glass	Plastic	Vial	Chest No.	Custody Seal#
2-1Lit. amber w/HCl	2-250ml plast. w/HNO3	4-40ml VOA's w/HCl	#69	
4-1Lit. amber				

* GAFB.10.350.03.TC/QA
GAFB.4.351.04.TC/QA

PARAMETERS

	Parameter	Test Method	*
4	VOA's w/HCl (VOA)	8240	
2	1Lit. amber w/HCl (TRPH)	418.1	
2	1Lit. amber (SVOA)	8270	
2	1Lit. amber (PCB's)	8080	
2	250ml plastic w/HNO3 (8 RCRA metals)	all metal at 6010 7000 SERIES Exp Hg at 7470	

* Containers: [P] = Plastic [V] = Vials [A] = Amber

CUSTODY RECORD

Relinquished By:	Received By:	Date:	Time
[signature]			
Busbill #			

APPENDIX K:

XEROX COPIES OF FIELD SITE BOOK

Site 4.351

Samples Taken Feb-23, 1994
TANK Contents

Analysis TAKEN for

VOA's	W/HCl	40 mil VOA's
TRPH	W/HCl	1 Liter Amber
SVOA's		1 Liter Amber
PCB's		1 Liter Amber
8 RCRA metals	W/HNO^3	250 mil Plastic

Continued →

Site 4, US1

Feb. 23 1994 1130 Am

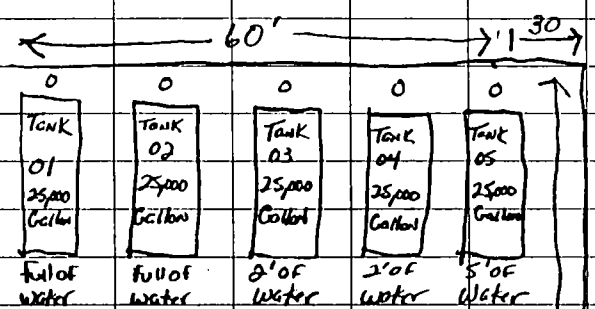
Donnie White
Walter Carlock
Joe Villalon

Prepaired paper work for Sampling Cuent of tank contents. Arrived at Carr, AFB and was directed from front Gate to the Facilities management Dept. Met with Mr Ellicin who informed us that the Base was split up and owned by 2 Seperate entities the D.O.L. owned every thing but the Airport which is owned by the City of San Marcos. Attempted to contact the Airport manager, Mr Jack Doughty but he was out. left message to inform him that we would be sampling tank contents at Site 4-351 this after noon. Arrive at Site 4-351 at 1800 prepaired Jars + equipment and begin Sampling tanks at 4-351 @ 1830 Tanks Sampled at 4-351 under D.O. 0008 were 01, 02, 03, 04, 05, also QA/QC Samples + Rinsate Blanks were taken

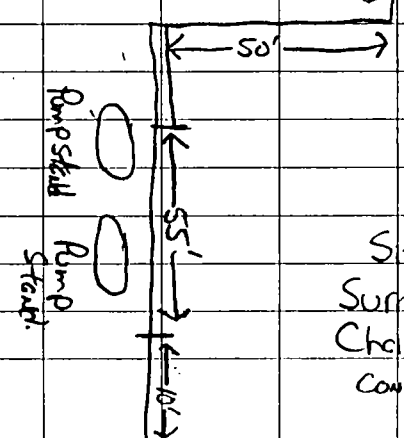
Continued

Site 4-351

Feb 23, 1994



Tank tops are 15'6" below ground surface.



Site is Surrounded by Chain link fence.

Continued.

Site 4351

Wensday 23 Feb, 1994

1800

Weather Dusk

Winds West @ 10 mph

Temp 55°

Site Personnel

Walter Carlock

Donnie White

Joe Villalone

Arrived on site at 1800 to begin Sampling event at 1800. Begin Sampling tanks 01, 02, 03, 04, 05, at 1830 after preperation of Jars + Rinsate Blank Samples were taken.

Samples Taken @ 1800

(1) GAFB·4351·01·TC/RB (Nomenclature)

Qty	Analysis	Preservitive	Container
2	VOA	W/Hcl	40 mil VOA's
1	TRPH	W/Hcl	1 Liter Amber
1	SVOA		1 Liter Amber
1	PCB		1 Liter Amber
1	8 RCRA Metals	W/HNO_3	250 mil Plastics

Continued →

Site 4.351 Feb 23, 1994

Samples TAKEN @ 1830

(2) GAFB.4.351.01.TC (Nomenclature)

Qty	Analysis	Preservative	Container
2	VOA	w/HCl	40 mil VOA's
1	TRPH	w/HCl	1 Liter Amber
1	SVOA		1 Liter Amber
1	PCB		1 Liter Amber
1	8 RCRA metals	w/HNO_3	250 mil Plastic

Samples Taken @ 1845

(3) GAFB.4.351.02.TC (Nomenclature)

Qty	Analysis	Preservative	Container
2	VOA	w/HCl	40 mil VOA's
1	TRPH	w/HCl	1 Liter Amber
1	SVOA		1 Liter Amber
1	PCB		1 Liter Amber
1	8 RCRA metals	w/HNO_3	250 mil Plastic

Continued →

Site 4.351

Feb. 23, 1994

Samples Taken @ 1900

(4) GAFB.4.351.03.TC (Nomenclature)

Qty	Analysis	Preservative	Container
2	VOA	w/HCl	40 ml VOA's
1	TRPH	w/HCl	1 Liter Amber
1	SVOA		1 Liter Amber
1	PCB		1 Liter Amber
1	8 RCRA metals	w/HNO^3	250 ml Plastic

Samples Taken @ 1915

(5) GAFB.4.351.04.TC (Nomenclature)

Qty	Analysis	Preservative	Container
2	VOA	w/HCl	40 ml VOA's
1	TRPH	w/HCl	1 Liter Amber
1	SVOA		1 Liter Amber
1	PCB		1 Liter Amber
1	8 RCRA metals	w/HNO^3	250 ml Plastic

Continued →

Site 4.351

Feb 23, 1994

Samples Taken @ 1915

(6) CAFB.4.351.04.TC/QC (Nomenclature)

Qty	Analysis	Preservative	Container
2	VOA	w/HCl	40 mil VOA's
1	TRPH	w/HCl	1 Liter Amber
1	SVOA		1 Liter Amber
1	PCB		1 Liter Amber
1	8 RCRA metals	w/HNO^3	250 mil Plastics

Samples taken @ 1915

(7) CAFB.4.351.04.TC/QA Nomenclature

Qty	Analysis	Preservative	Container
2	VOA	w/HCl	40 mil VOA's
1	TRPH	w/HCl	1 Liter Amber
1	SVOA		1 Liter Amber
1	PCB		1 Liter Amber
1	8 RCRA metals	w/HNO^3	250 mil Plastics

Continued →

Site 4.351

Feb 23, 1994

Samples Taken @ 1945

(8) CAFB.4.351.05.TC (Nomeclature)

Qty	Analysis	Preservative	Container
2	VOA	W/HCl	40 mil VOA's
1	TRPH	W/HCl	1 Liter Amber
1	SVOA		1 Liter Amber
1	PCB		1 Liter Amber
1	8 RCRA metals	W/HNO^3	250 mil Plastics

2-24-94 @ 0800

Delivered Samples to Chemron Lab in San Antonio, Samples Were Checked in and recieved ok by Terri McCluc and Joe Lambert.

Tried to contact Airport Manager Mr Jack Doughty via phone to set up a meeting with him at 10:30 Am He was not in, to discuss the construction phase of the project.

End of the Report

By DBW

Site 4-351 4-15-94

Rain 70° Walter C.

@ 7:00 AM Mike S.

Mobley vac trucks on site started Removing tank contents from ust's on this site. I (Walter Carlock) recived written approval from the Air Port Manger to sign the Manifest. Bob Murry was on site this day. I told Bob Moblely would be finsh hauling fluids from this site on 4-16-94 and PWI would Mob Equipement in to location on 4-16-94. Also I let Bob Know that PWI Fax TNRCC 48 Notise for Removal of ust's on this day. Bob said he needed a copy of the Notise. I (Had the main office Fax to his office). Mobley hauled 8 loads from this site to day. Each load was 546 gl. I (Walter) told Bob that there would Be tank on the ground Monday Morning.

90F8

site 4-351 80° 4-16-94

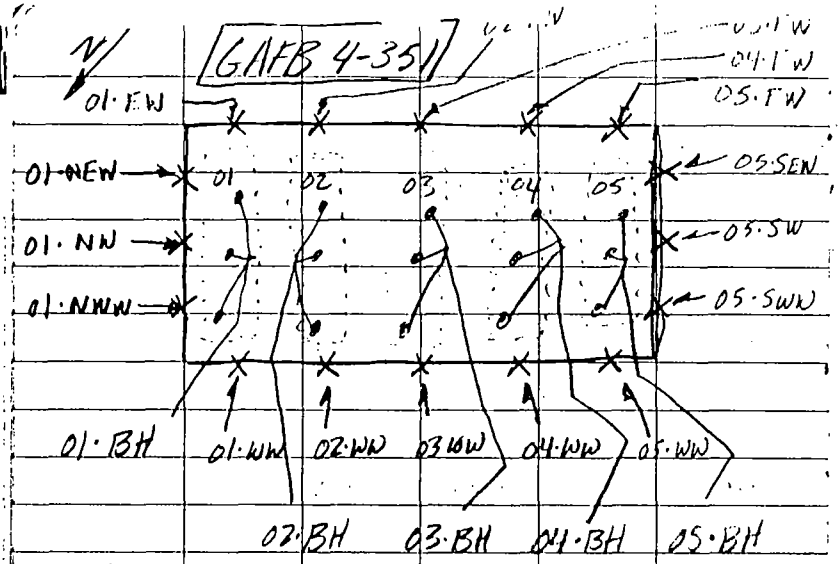
Sunny Walter C.
Mike S.
Joe U.

Mobley continued hauling tank contents from this site. Mobley finish hauling this afternoon. ___ loads was hauled and disposed of at Mobley disposal Plant at Corisana Tx. PWI Mob Equipment in to this site and started digging and preparing ust's for Removal.

site 4-351 81° 4-17-94

sunny Walter C.
Mike S.
PWI: Joe V.

Continued digging on ust's at this site. PID was below action limits before removing the ust. PWI removed (4) 25000 gal. ust's and secured on site. Stockpiled tank hole material on site. Checked stock-pile with P.I.D. and all reading were below action levels. All ust's removed on this day look in good conditions. UST 05 & 04 & 03 & 02 were removed on this day.



50' WIDE X 80' LONG X 15.5' DEEP → TANK Hole

NOTE: All QC's CARRY ASSOCIATED QA's which ARE SENT TO SWD AND HAVE SAME TIMES & DATES

STOCKPILE 50 cyd BASIS
50' WIDE X 80 LONG X 14' HIGH → 2000 cyds

AE	AF	AG	AH	AI	AJ	AK	AL	AM	AN
U	V	W	X	Y	Z	AA	AB	AC	AD
K	L	M	N	O	P	Q	R	S	T
A	B	C	D	E	F	G	H	I	J

N

15 Apr 94 SUNNY
MONDAY 85°

WEATHER CHECK:
JOE VILLALON
MIKE SOTO
CAM MONK

SITE: GARTAFB 4-351

THE LAST OF THE (5) TANKS (01) WAS REMOVED; IN PLACE SAMPLES & STOCKPILE SAMPLES WERE TAKEN AS SUCH:

NOMENCLATURE: GAFB 4-351-

TRIP BLANK	16:50	05·SWW	17:50
01·BH/RB	16:55	01·EW	17:55
01·BH/QC	17:00	02·EW	18:00
01·BH	17:00	03·EW	18:05
02·BH	17:05	04·EW	18:10
03·BH	17:10	05·EW	18:15
04·BH	17:15	01·WW	18:20
05·BH	17:20	02·WW	18:25
01·NEW	17:25	03·WW	18:30
01·NW	17:30	04·WW	18:35
01·NWW	17:35	05·WW	18:40
05·SEW	17:40		
05·SW	17:45		
05·SWW/QC	17:50		

STOCKPILE SAMPLING EVENT NEXT →

SPA/RB	18:55	SPU/QC	20:40
SPA/QC	19:00	SPU	20:40
SPA	19:00	SPV	20:45
SPB	19:05	SPW	20:50
SPC	19:10	SPX	20:55
SPD	19:15	SPY	21:00
SPE	19:20	SPZ	21:05
SPF	19:25	SPAA	21:10
SPG	19:30	SPAB	21:15
SPH	19:35	SPAC	21:20
SPI	19:40	SPAD	21:25
SPJ	19:45	SPAE/QC	21:30
SPK/QC	19:50	SPAE	21:30
SPK	19:50	SPAF	21:35
SPL	19:55	SPAG	21:40
SPM	20:00	SPAH	21:45
SPN	20:05	SPAI	21:50
SPO	20:10	SPAJ	21:55
SPP	20:15	SPAK	22:00
SPQ	20:20	SPAL	22:05
SPR	20:25	SPAM	22:10
SPS	20:30	SPAN	22:15
SPT	20:35		
SPU/RB	20:38		

WALTER CARLOCK

19 APR 94 SUNNY 85°

MIKE SOTO

TUESDAY

GAFB 4-351

- ARRIVED ON SITE ACCOMPANIED by TNRCC Representative Kieth Otto spoke in Reference to in place Abandonment of 4" pipe THAT RUNS from TANKS to PUMP ISLANDS. He CONCURRED w/ INSTRUCTION to CAP @ both ends below ground level. He Also STATED THAT if the ANALYTICAL RESULTS WERE below ACTION limits concrete SADDLES could be left in the TANK HOLE.

20 Apr 94

WEDNESDAY

SITE 4-351

- NO WORK PERFORMED

21 Apr 94
THURSDAY

SITE 4-351

- NO WORK PERFORMED

22 Apr 94
FRIDAY

SITE 4-351

- STARTED HAULING CONCRETE TO CAIN'S DUMPING FACILITY

23 APR 94 CAM MONK
SATURDAY

SITE 4-351

- 196 cyds of imported BACKFILL MATERIAL from CAIN'S CO

- CONTINUED HAULING OFF CONCRETE TO CAIN'S DUMPING FACILITY

24 Apr 94 CAM mark

Sunday

SITE 4-351

- 130 cyds of imported backfill material from Cain's Co

25 Apr 94
MONDAY

W. R. Carlock
Mike Soto
Cam Monk

SITE 4-351

NO WORK preformed at this site

26 Apr 94
Tue.

Site 4-351

NO WORK preformed at this site

Walter C.
Mike S.

27 Apr. 94
Wed.

Walter C
Mike S
Cam M

Tank 01 was hauled to CMC-Austin there was a discrepancy due to triple rinse but tanks contained only water. Walter Carlock signed on behalf of PWI for the wavier for CMC. Responsibility lies with PWI not Carlock.

27 Apr 94 CONT.

- ANALYTICAL RESULTS WERE RECIEVED ON SITE 4:35 & WAS GIVEN VERBAL APPROVAL TO BACKFILL DUE TO NO HOT-SPOTS ABOVE ACTION LIMITS. SO BACKFILL PROCESS BEGAN. APPROVAL BY BOB MURRY.

APPENDIX L:

ORIGINAL LAB RESULTS / CHAINS OF CUSTODY

CHEMRON
INCORPORATED

10526 Gulfdale • San Antonio, Texas 78216-3601 • (210) 340-8121

Client: Perry Williams, Inc.
P. O. Box 30206
Amarillo, TX 79120

Client's Job #: D.O.0008/4-3
COC #: 1738
Report Date: 02/28/94
Chemron's Job #: 3877

Date & Time Received:
02/24/94, 08:15

Date Sampled:
02/23/94

CHEMICAL ANALYSIS REPORT

Chemron #	Sample Description	Sample Matrix	Date Analyzed	TRPH (PPM)
4228	GAFB-4-351-01-TC/RB	Water	02/25/94	< .5
34229	GAFB-4-351-01-TC	Water	02/25/94	< .5

Approved By: _____

Analytical Methods: TPH in Soil - 9071/418.1 and TPH in Water - 418.1

CHEMRON
INCORPORATED

10526 Gulfdale • San Antonio, Texas 78216-3601 • (210) 340-8121

Client: Perry Williams, Inc.
P. O. Box 30206
Amarillo, TX 79120

Client's Job #: D.O.0008/4-3
COC #: 1740-1742
Report Date: 02/28/94
Chemron's Job #: 3878

Date & Time Received:
02/24/94, 08:15

Date Sampled:
02/23/94

CHEMICAL ANALYSIS REPORT

Chemron #	Sample Description	Sample Matrix	Date Analyzed	TRPH (PPM)
4230	GAFB-4-351-02-TC	Water	02/25/94	< .5
34231	GAFB-4-351-03-TC	Water	02/25/94	< .5

Approved By: _____

Analytical Methods: TPH in Soil - 9071/418.1 and TPH in Water - 418.1

CHEMRON
INCORPORATED

10526 Gulfdale • San Antonio, Texas 78216-3601 • (210) 340-8121

Client: Perry Williams, Inc.
P. O. Box 30206
Amarillo, TX 79120

Client's Job #: D.O.0008/4-3
COC #: 1740-1742
Report Date: 02/28/94
Chemron's Job #: 3878

Date & Time Received:
02/24/94, 08:15

Date Sampled:
02/23/94

CHEMICAL ANALYSIS REPORT

Chemron #	Sample Description	Sample Matrix	Date Analyzed	TRPH (PPM)
4232	GAFB-4-351-04-TC	Water	02/25/94	< .5
34233	GAFB-4-351-04-TC/QC	Water	02/25/94	< .5

Approved By: _____

Analytical Methods: TPH in Soil - 9071/418.1 and TPH in Water - 418.1

CHEMRON
INCORPORATED

10526 Gulfdale • San Antonio, Texas 78216-3601 • (210) 340-8121

Client: Perry Williams, Inc.
P. O. Box 30206
Amarillo, TX 79120

Client's Job #: D.O.0008/4-3
COC #: 1740-1742
Report Date: 02/28/94
Chemron's Job #: 3878

Date & Time Received:
02/24/94, 08:15

Date Sampled:
02/23/94

CHEMICAL ANALYSIS REPORT

Chemron #	Sample Description	Sample Matrix	Date Analyzed	TRPH (PPM)
4234	GAFB-4-351-05-TC	Water	02/25/94	< .5

pproved By: _____

Analytical Methods: TPH in Soil - 9071/418.1 and TPH in Water - 418.1

CHEMRON
INCORPORATED

10526 Gulfdale • San Antonio, Texas 78216-3601 • (210) 340-8121

Client: Perry Williams, Inc.
P. O. Box 30206
Amarillo, TX 79120

Client's Job #: D.O.0008/4-3
COC #: 1738
Date Sampled: 02/23/94
Date Received: 02/24/94
Sample Matrix: Water
Chemron ID #: 34229
Report Date: 03/02/94
Chemron's Job #: 3877

Sample Description:
GAFB-4-351-01-TC

CHEMICAL ANALYSIS REPORT

Parameter	Value	Units	Date Analyzed	Analytical Method
Total Arsenic	<.042	MG/L	03/01/94	3005/6010
Total Barium	.033	MG/L	03/01/94	3005/6010
Total Cadmium	.009	MG/L	03/01/94	3005/6010
Total Chromium	<.003	MG/L	03/01/94	3005/6010
Total Lead	<.021	MG/L	03/01/94	3005/6010
Total Mercury	<.001	MG/L	02/28/94	3005/7470
Total Selenium	<.061	MG/L	03/01/94	3005/6010
Total Silver	<.003	MG/L	03/01/94	3005/6010

Approved By: _____

CHEMRON
INCORPORATED

10526 Gulfdale • San Antonio, Texas 78216-3601 • (210) 340-8121

Client: Perry Williams, Inc.
P. O. Box 30206
Amarillo, TX 79120

Client's Job #: D.O.0008/4-3
COC #: 1738
Date Sampled: 02/23/94
Date Received: 02/24/94
Sample Matrix: Water
Chemron ID #: 34228
Report Date: 03/02/94
Chemron's Job #: 3877

Sample Description:
GAFB-4-351-01-TC/RB

CHEMICAL ANALYSIS REPORT

Parameter	Value	Units	Date Analyzed	Analytical Method
Total Arsenic	<.042	MG/L	03/01/94	3005/6010
'otal Barium	<.002	MG/L	03/01/94	3005/6010
Total Cadmium	<.002	MG/L	03/01/94	3005/6010
'otal Chromium	<.003	MG/L	03/01/94	3005/6010
⌐otal Lead	<.021	MG/L	03/01/94	3005/6010
Total Mercury	<.001	MG/L	02/28/94	3005/7470
'otal Selenium	<.061	MG/L	03/01/94	3005/6010
Total Silver	<.003	MG/L	03/01/94	3005/6010

'pproved By: _____

CHEMRON
INCORPORATED

10526 Gulfdale • San Antonio, Texas 78216-3601 • (210) 340-8121

Client: Perry Williams, Inc.
P. O. Box 30206
Amarillo, TX 79120

Client's Job #: D.O.0008/4-3
COC #: 1740-1742
Date Sampled: 02/23/94
Date Received: 02/24/94
Sample Matrix: Water
Chemron ID #: 34230
Report Date: 03/02/94
Chemron's Job #: 3878

Sample Description:
GAFB-4-351-02-TC

CHEMICAL ANALYSIS REPORT

Parameter	Value	Units	Date Analyzed	Analytical Method
Total Arsenic	<.042	MG/L	03/01/94	3005/6010
Total Barium	.095	MG/L	03/01/94	3005/6010
Total Cadmium	.003	MG/L	03/01/94	3005/6010
Total Chromium	.005	MG/L	03/01/94	3005/6010
Total Lead	<.021	MG/L	03/01/94	3005/6010
Total Mercury	<.001	MG/L	02/28/94	3005/7470
Total Selenium	<.061	MG/L	03/01/94	3005/6010
Total Silver	<.003	MG/L	03/01/94	3005/6010

Approved By: _____

CHEMRON
INCORPORATED

10526 Gulfdale • San Antonio, Texas 78216-3601 • (210) 340-8121

Client: Perry Williams, Inc.
P. O. Box 30206
Amarillo, TX 79120

Client's Job #: D.O.0008/4-3
COC #: 1740-1742
Date Sampled: 02/23/94
Date Received: 02/24/94
Sample Matrix: Water
Chemron ID #: 34231
Report Date: 03/02/94
Chemron's Job #: 3878

Sample Description:
GAFB-4-351-03-TC

CHEMICAL ANALYSIS REPORT

Parameter	Value	Units	Date Analyzed	Analytical Method
Total Arsenic	<.042	MG/L	03/01/94	3005/6010
Total Barium	.045	MG/L	03/01/94	3005/6010
Total Cadmium	.044	MG/L	03/01/94	3005/6010
Total Chromium	<.003	MG/L	03/01/94	3005/6010
Total Lead	.11	MG/L	03/01/94	3005/6010
Total Mercury	<.001	MG/L	02/28/94	3005/7470
Total Selenium	<.061	MG/L	03/01/94	3005/6010
Total Silver	<.003	MG/L	03/01/94	3005/6010

Approved By: _____

CHEMRON
INCORPORATED

10526 Gulfdale • San Antonio, Texas 78216-3601 • (210) 340-8121

Client: Perry Williams, Inc.
P. O. Box 30206
Amarillo, TX 79120

Client's Job #: D.O.0008/4-3
COC #: 1740-1742
Date Sampled: 02/23/94
Date Received: 02/24/94
Sample Matrix: Water
Chemron ID #: 34232
Report Date: 03/04/94
Chemron's Job #: 3878

Sample Description:
GAFB-4-351-04-TC

CHEMICAL ANALYSIS REPORT

Parameter	Value	Units	Date Analyzed	Analytical Method
Total Arsenic	<.042	MG/L	03/01/94	3005/6010
otal Barium	.045	MG/L	03/03/94	3005/6010
Total Cadmium	.13	MG/L	03/01/94	3005/6010
otal Chromium	<.003	MG/L	03/01/94	3005/6010
Total Lead	.29	MG/L	03/01/94	3005/6010
Total Mercury	<.001	MG/L	02/28/94	3005/7470
otal Selenium	<.061	MG/L	03/01/94	3005/6010
Total Silver	<.003	MG/L	03/01/94	3005/6010

pproved By: R. Oldham

CHEMRON
INCORPORATED

10526 Gulfdale • San Antonio, Texas 78216-3601 • (210) 340-8121

Client: Perry Williams, Inc.
P. O. Box 30206
Amarillo, TX 79120

Client's Job #: D.O.0008/4-3
COC #: 1740-1742
Date Sampled: 02/23/94
Date Received: 02/24/94
Sample Matrix: Water
Chemron ID #: 34233
Report Date: 03/04/94
Chemron's Job #: 3878

Sample Description:
GAFB-4-351-04-TC/QC

CHEMICAL ANALYSIS REPORT

Parameter	Value	Units	Date Analyzed	Analytical Method
Total Arsenic	<.042	MG/L	03/01/94	3005/6010
otal Barium	.025	MG/L	03/01/94	3005/6010
Total Cadmium	.011	MG/L	03/03/94	3005/6010
otal Chromium	<.003	MG/L	03/03/94	3005/6010
otal Lead	<.021	MG/L	03/01/94	3005/6010
Total Mercury	<.001	MG/L	02/28/94	3005/7470
otal Selenium	<.061	MG/L	03/01/94	3005/6010
Total Silver	<.003	MG/L	03/01/94	3005/6010

pproved By: R. Oldham

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10526 Gulfdale • San Antonio, Texas 78216-3601 • (210) 340-8121

Client: Perry Williams, Inc.
P. O. Box 30206
Amarillo, TX 79120

Client's Job #: D.O.0008/4-3
COC #: 1740-1742
Date Sampled: 02/23/94
Date Received: 02/24/94
Sample Matrix: Water
Chemron ID #: 34234
Report Date: 03/02/94
Chemron's Job #: 3878

Sample Description:
GAFB-4-351-05-TC

CHEMICAL ANALYSIS REPORT

Parameter	Value	Units	Date Analyzed	Analytical Method
Total Arsenic	<.042	MG/L	03/01/94	3005/6010
Total Barium	.053	MG/L	03/01/94	3005/6010
Total Cadmium	.035	MG/L	03/01/94	3005/6010
Total Chromium	<.003	MG/L	03/01/94	3005/6010
Total Lead	<.021	MG/L	03/01/94	3005/6010
Total Mercury	<.001	MG/L	02/28/94	3005/7470
Total Selenium	<.061	MG/L	03/01/94	3005/6010
Total Silver	<.003	MG/L	03/01/94	3005/6010

Approved By: _____

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10526 Gulfdale • San Antonio, Texas 78216-3601 • (210) 340-8121

Client: Perry Williams, Inc.
2700 S. Wilson
Amarillo, Texas 79103

Report Date: 03/04/94
Chemron Sample #: 34228
Sample Matrix: Water

Sample Description:
Project No. D.O. #0008
Project Name/Location: Gary AFB/San Marcos Bldg 4-351
Client Sample ID #: GAFB.4.351.01.TC/RB

POLYCHLORINATED BIPHENYLS ANALYSIS RESULTS

ANALYTE	MDL	Units	RESULTS	Date Analyzed	Test Method
Aroclor 1016	5.0	UG/L	ND	03/01/94	8080
Aroclor 1221	5.0	UG/L	ND	03/01/94	8080
Aroclor 1232	5.0	UG/L	ND	03/01/94	8080
Aroclor 1242	5.0	UG/L	ND	03/01/94	8080
Aroclor 1248	5.0	UG/L	ND	03/01/94	8080
Aroclor 1254	5.0	UG/L	ND	03/01/94	8080
Aroclor 1260	5.0	UG/L	ND	03/01/94	8080

ND - Not Detected

Approved By: _____

All test method numbers are references to US Environmental Protection Agency methods unless otherwise noted. MDLs shown represent the minimum detection limit for the analytical procedure used based on the amount of sample analyzed.

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10526 Gulfdale • San Antonio, Texas 78216-3601 • (210) 340-8121

Client: Perry Williams, Inc.
2700 S. Wilson
Amarillo, Texas 79103

Report Date: 03/04/94
Chemron Sample #: 34229
Sample Matrix: Water

Sample Description:
Project No. D.O. #0008
Project Name/Location: Gary AFB/San Marcos Bldg 4-351
Client Sample ID #: GAFB.4.351.01.TC

POLYCHLORINATED BIPHENYLS ANALYSIS RESULTS

ANALYTE	MDL	Units	RESULTS	Date Analyzed	Test Method
Aroclor 1016	5.0	UG/L	ND	03/01/94	8080
Aroclor 1221	5.0	UG/L	ND	03/01/94	8080
Aroclor 1232	5.0	UG/L	ND	03/01/94	8080
Aroclor 1242	5.0	UG/L	ND	03/01/94	8080
Aroclor 1248	5.0	UG/L	ND	03/01/94	8080
Aroclor 1254	5.0	UG/L	ND	03/01/94	8080
Aroclor 1260	5.0	UG/L	ND	03/01/94	8080

ND - Not Detected

Approved By: _____

All test method numbers are references to US Environmental Protection Agency methods unless otherwise noted. MDLs shown represent the minimum detection limit for the analytical procedure used based on the amount of sample analyzed.

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10526 Gulfdale • San Antonio, Texas 78216-3601 • (210) 340-8121

Client: Perry Williams, Inc.
2700 S. Wilson
Amarillo, Texas 79103

Report Date: 03/04/94
Chemron Sample #: 34230
Sample Matrix: Water

Sample Description:
Project No. D.O. #0008
Project Name/Location: Gary AFB/San Marcos Bldg 4-351
Client Sample ID #: GAFB.4.351.02.TC

POLYCHLORINATED BIPHENYLS ANALYSIS RESULTS

ANALYTE	MDL	Units	RESULTS	Date Analyzed	Test Method
Aroclor 1016	5.0	UG/L	ND	03/01/94	8080
Aroclor 1221	5.0	UG/L	ND	03/01/94	8080
Aroclor 1232	5.0	UG/L	ND	03/01/94	8080
Aroclor 1242	5.0	UG/L	ND	03/01/94	8080
Aroclor 1248	5.0	UG/L	ND	03/01/94	8080
Aroclor 1254	5.0	UG/L	ND	03/01/94	8080
Aroclor 1260	5.0	UG/L	ND	03/01/94	8080

ND - Not Detected

Approved By: _____

All test method numbers are references to US Environmental Protection Agency methods unless otherwise noted. MDLs shown represent the minimum detection limit for the analytical procedure used based on the amount of sample analyzed.

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10526 Gulfdale • San Antonio, Texas 78216-3601 • (210) 340-8121

Client: Perry Williams, Inc.
2700 S. Wilson
Amarillo, Texas 79103

Report Date: 03/04/94
Chemron Sample #: 34231
Sample Matrix: Water

Sample Description:
Project No. D.O. #0008
Project Name/Location: Gary AFB/San Marcos Bldg 4-351
Client Sample ID #: GAFB.4.351.03.TC

POLYCHLORINATED BIPHENYLS ANALYSIS RESULTS

ANALYTE	MDL	Units	RESULTS	Date Analyzed	Test Method
Aroclor 1016	5.0	UG/L	ND	03/01/94	8080
Aroclor 1221	5.0	UG/L	ND	03/01/94	8080
Aroclor 1232	5.0	UG/L	ND	03/01/94	8080
Aroclor 1242	5.0	UG/L	ND	03/01/94	8080
Aroclor 1248	5.0	UG/L	ND	03/01/94	8080
Aroclor 1254	5.0	UG/L	ND	03/01/94	8080
Aroclor 1260	5.0	UG/L	ND	03/01/94	8080

ND - Not Detected

Approved By: _____

All test method numbers are references to US Environmental Protection Agency methods unless otherwise noted. MDLs shown represent the minimum detection limit for the analytical procedure used based on the amount of sample analyzed.

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10526 Gulfdale • San Antonio, Texas 78216-3601 • (210) 340-8121

Client: Perry Williams, Inc.
2700 S. Wilson
Amarillo, Texas 79103

Report Date: 03/04/94
Chemron Sample #: 34232
Sample Matrix: Water

Sample Description:
Project No. D.O. #0008
Project Name/Location: Gary AFB/San Marcos Bldg 4-351
Client Sample ID #: GAFB.4.351.04.TC

POLYCHLORINATED BIPHENYLS ANALYSIS RESULTS

ANALYTE	MDL	Units	RESULTS	Date Analyzed	Test Method
Aroclor 1016	5.0	UG/L	ND	03/01/94	8080
Aroclor 1221	5.0	UG/L	ND	03/01/94	8080
Aroclor 1232	5.0	UG/L	ND	03/01/94	8080
Aroclor 1242	5.0	UG/L	ND	03/01/94	8080
Aroclor 1248	5.0	UG/L	ND	03/01/94	8080
Aroclor 1254	5.0	UG/L	ND	03/01/94	8080
Aroclor 1260	5.0	UG/L	ND	03/01/94	8080

ND - Not Detected

Approved By: _____

All test method numbers are references to US Environmental Protection Agency methods unless otherwise noted. MDLs shown represent the minimum detection limit for the analytical procedure used based on the amount of sample analyzed.

CHEMRON
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10526 Gulfdale • San Antonio, Texas 78216-3601 • (210) 340-8121

Client: Perry Williams, Inc.
2700 S. Wilson
Amarillo, Texas 79103

Report Date: 03/04/94
Chemron Sample #: 34233
Sample Matrix: Water

Sample Description:
Project No. D.O. #0008
Project Name/Location: Gary AFB/San Marcos Bldg 4-351
Client Sample ID #: GAFB.4.351.04.TC/QC

POLYCHLORINATED BIPHENYLS ANALYSIS RESULTS

ANALYTE	MDL	Units	RESULTS	Date Analyzed	Test Method
Aroclor 1016	5.0	UG/L	ND	03/01/94	8080
Aroclor 1221	5.0	UG/L	ND	03/01/94	8080
Aroclor 1232	5.0	UG/L	ND	03/01/94	8080
Aroclor 1242	5.0	UG/L	ND	03/01/94	8080
Aroclor 1248	5.0	UG/L	ND	03/01/94	8080
Aroclor 1254	5.0	UG/L	ND	03/01/94	8080
Aroclor 1260	5.0	UG/L	ND	03/01/94	8080

ND - Not Detected

Approved By: _____

All test method numbers are references to US Environmental Protection Agency methods unless otherwise noted. MDLs shown represent the minimum detection limit for the analytical procedure used based on the amount of sample analyzed.

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10526 Gulfdale • San Antonio, Texas 78216-3601 • (210) 340-8121

Client: Perry Williams, Inc.
2700 S. Wilson
Amarillo, Texas 79103

Report Date: 03/04/94
Chemron Sample #: 34234
Sample Matrix: Water

Sample Description:
Project No. D.O. #0008
Project Name/Location: Gary AFB/San Marcos Bldg 4-351
Client Sample ID #: GAFB.4.351.05.TC

POLYCHLORINATED BIPHENYLS ANALYSIS RESULTS

ANALYTE	MDL	Units	RESULTS	Date Analyzed	Test Method
Aroclor 1016	5.0	UG/L	ND	03/01/94	8080
Aroclor 1221	5.0	UG/L	ND	03/01/94	8080
Aroclor 1232	5.0	UG/L	ND	03/01/94	8080
Aroclor 1242	5.0	UG/L	ND	03/01/94	8080
Aroclor 1248	5.0	UG/L	ND	03/01/94	8080
Aroclor 1254	5.0	UG/L	ND	03/01/94	8080
Aroclor 1260	5.0	UG/L	ND	03/01/94	8080

ND - Not Detected

Approved By: _____

All test method numbers are references to US Environmental Protection Agency methods unless otherwise noted. MDLs shown represent the minimum detection limit for the analytical procedure used based on the amount of sample analyzed.

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10526 Gulfdale • San Antonio, Texas 78216-3601 • (210) 340-8121

Client:
Perry Williams, Inc.
P. O. Box 30206
Amarillo, TX 79120

Report Date: 3/4/94
Chemron Sample #: 34228
Sample Matrix: Water
Client's Job #: D.O.0008/4-351
COC #: 1738
Date Sampled: 2/23/94

Sample Description:
GAFB-4-351-01-TC/RB

Date & Time Received:
2/24/94 08:15

CHEMICAL ANALYSIS REPORT

Parameter	Results	Quant. Limit	Units	Date Analyzed	Method
Acetone	<0.010	0.010	mg/l	3/3/94	8260
Acrolein	<0.005	0.005	mg/l	3/3/94	8260
Acrylonitrile	<0.004	0.004	mg/l	3/3/94	8260
Allyl chloride	<0.003	0.003	mg/l	3/3/94	8260
Benzene	<0.003	0.003	mg/l	3/3/94	8260
Bromodichloromethane	<0.003	0.003	mg/l	3/3/94	8260
Bromoform	<0.002	0.002	mg/l	3/3/94	8260
Bromomethane	<0.006	0.006	mg/l	3/3/94	8260
2-Butanone (MEK)	<0.010	0.010	mg/l	3/3/94	8260
Carbon tetrachloride	<0.003	0.003	mg/l	3/3/94	8260
Chlorobenzene	<0.004	0.004	mg/l	3/3/94	8260
Chloroethane	<0.002	0.002	mg/l	3/3/94	8260
2-Chloroethyl vinyl ether	<0.010	0.010	mg/l	3/3/94	8260
Chloroform	<0.003	0.003	mg/l	3/3/94	8260
Chloromethane	<0.005	0.005	mg/l	3/3/94	8260
Dibromochloromethane	<0.003	0.003	mg/l	3/3/94	8260
1,2-Dibromo-3-chloropropane	<0.006	0.006	mg/l	3/3/94	8260
1,2-Dibromoethane	<0.003	0.003	mg/l	3/3/94	8260
Dibromomethane	<0.002	0.002	mg/l	3/3/94	8260
1,2-Dichlorobenzene	<0.005	0.005	mg/l	3/3/94	8260
1,3-Dichlorobenzene	<0.005	0.005	mg/l	3/3/94	8260
1,4-Dichlorobenzene	<0.006	0.006	mg/l	3/3/94	8260
trans-1,4-Dichloro-2-butene	<0.004	0.004	mg/l	3/3/94	8260
Dichlorodifluoromethane	<0.003	0.003	mg/l	3/3/94	8260
1,1-Dichloroethane	<0.003	0.003	mg/l	3/3/94	8260
1,2-Dichloroethane	<0.003	0.003	mg/l	3/3/94	8260
1,1-Dichloroethene	<0.005	0.005	mg/l	3/3/94	8260
cis-1,2-Dichloroethene	<0.004	0.004	mg/l	3/3/94	8260
trans-1,2-Dichloroethene	<0.004	0.004	mg/l	3/3/94	8260
1,2-Dichloropropane	<0.002	0.002	mg/l	3/3/94	8260
cis-1,3-Dichloropropene	<0.002	0.002	mg/l	3/3/94	8260
trans-1,3-Dichloropropene	<0.003	0.003	mg/l	3/3/94	8260
Diethyl ether	<0.005	0.005	mg/l	3/3/94	8260
Ethylbenzene	<0.005	0.005	mg/l	3/3/94	8260
Ethylmethacrylate	<0.005	0.005	mg/l	3/3/94	8260
2-Hexanone	<0.006	0.006	mg/l	3/3/94	8260
Iodomethane	<0.005	0.005	mg/l	3/3/94	8260
Methacrylonitrile	<0.005	0.005	mg/l	3/3/94	8260
Methylene chloride	<0.004	0.004	mg/l	3/3/94	8260
Methylmethacrylate	<0.004	0.004	mg/l	3/3/94	8260
4-Methyl-2-pentanone (MIBK)	<0.010	0.010	mg/l	3/3/94	8260
Propionitrile	<0.010	0.010	mg/l	3/3/94	8260
Styrene	<0.004	0.004	mg/l	3/3/94	8260
1,1,1,2-Tetrachloroethane	<0.005	0.005	mg/l	3/3/94	8260

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10526 Gulfdale • San Antonio, Texas 78216-3601 • (210) 340-8121

Client:
Perry Williams, Inc.
P. O. Box 30206
Amarillo, TX 79120

Report Date: 3/4/94
Chemron Sample #: 34228
Sample Matrix: Water
Client's Job #: D.O.0008/4-351
COC #: 1738
Date Sampled: 2/23/94

Sample Description:
GAFB-4-351-01-TC/RB

Date & Time Received:
2/24/94 08:15

CHEMICAL ANALYSIS REPORT

Parameter	Results	Quant. Limit	Units	Date Analyzed	Method
1,1,2,2-Tetrachloroethane	<0.003	0.003	mg/l	3/3/94	8260
Tetrachloroethene	<0.005	0.005	mg/l	3/3/94	8260
Toluene	<0.003	0.003	mg/l	3/3/94	8260
1,1,1-Trichloroethane	<0.005	0.005	mg/l	3/3/94	8260
1,1,2-Trichloroethane	<0.003	0.003	mg/l	3/3/94	8260
Trichloroethene	<0.002	0.002	mg/l	3/3/94	8260
Trichlorofluoromethane	<0.005	0.005	mg/l	3/3/94	8260
1,2,3-Trichloropropane	<0.003	0.003	mg/l	3/3/94	8260
m,p-Xylene	<0.005	0.005	mg/l	3/3/94	8260
o-Xylene	<0.004	0.004	mg/l	3/3/94	8260
Vinyl Chloride	<0.002	0.002	mg/l	3/3/94	8260

Approved by: _____

All test method numbers are references to U.S. Environmental Protection Agency methods unless otherwise noted. If an analytical value is shown with the less than sign ("<"), this indicates that the parameter was not detected. The corresponding number then represents the nominal practical quantitation limit for the analytical procedure employed.

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10526 Gulfdale • San Antonio, Texas 78216-3601 • (210) 340-8121

Client:
Perry Williams, Inc.
P. O. Box 30206
Amarillo, TX 79120

Report Date: 3/4/94
Chemron Sample #: 34229
Sample Matrix: Water
Client's Job #: D.O.0008/4-351
COC #: 1738
Date Sampled: 2/23/94

Sample Description:
GAFB-4-351-01-TC

Date & Time Received:
2/24/94 08:15

CHEMICAL ANALYSIS REPORT

Parameter	Results	Quant. Limit	Units	Date Analyzed	Method
Acetone	<0.010	0.010	mg/l	3/3/94	8260
Acrolein	<0.005	0.005	mg/l	3/3/94	8260
Acrylonitrile	<0.004	0.004	mg/l	3/3/94	8260
Allyl chloride	<0.003	0.003	mg/l	3/3/94	8260
Benzene	<0.003	0.003	mg/l	3/3/94	8260
Bromodichloromethane	<0.003	0.003	mg/l	3/3/94	8260
Bromoform	<0.002	0.002	mg/l	3/3/94	8260
Bromomethane	<0.006	0.006	mg/l	3/3/94	8260
2-Butanone (MEK)	<0.010	0.010	mg/l	3/3/94	8260
Carbon tetrachloride	<0.003	0.003	mg/l	3/3/94	8260
Chlorobenzene	<0.004	0.004	mg/l	3/3/94	8260
Chloroethane	<0.002	0.002	mg/l	3/3/94	8260
2-Chloroethyl vinyl ether	<0.010	0.010	mg/l	3/3/94	8260
Chloroform	<0.003	0.003	mg/l	3/3/94	8260
Chloromethane	<0.005	0.005	mg/l	3/3/94	8260
Dibromochloromethane	<0.003	0.003	mg/l	3/3/94	8260
1,2-Dibromo-3-chloropropane	<0.006	0.006	mg/l	3/3/94	8260
1,2-Dibromoethane	<0.003	0.003	mg/l	3/3/94	8260
Dibromomethane	<0.002	0.002	mg/l	3/3/94	8260
1,2-Dichlorobenzene	<0.005	0.005	mg/l	3/3/94	8260
1,3-Dichlorobenzene	<0.005	0.005	mg/l	3/3/94	8260
1,4-Dichlorobenzene	<0.006	0.006	mg/l	3/3/94	8260
trans-1,4-Dichloro-2-butene	<0.004	0.004	mg/l	3/3/94	8260
Dichlorodifluoromethane	<0.003	0.003	mg/l	3/3/94	8260
1,1-Dichloroethane	<0.003	0.003	mg/l	3/3/94	8260
1,2-Dichloroethane	<0.003	0.003	mg/l	3/3/94	8260
1,1-Dichloroethene	<0.005	0.005	mg/l	3/3/94	8260
cis-1,2-Dichloroethene	<0.004	0.004	mg/l	3/3/94	8260
trans-1,2-Dichloroethene	<0.004	0.004	mg/l	3/3/94	8260
1,2-Dichloropropane	<0.002	0.002	mg/l	3/3/94	8260
cis-1,3-Dichloropropene	<0.002	0.002	mg/l	3/3/94	8260
trans-1,3-Dichloropropene	<0.003	0.003	mg/l	3/3/94	8260
Diethyl ether	<0.005	0.005	mg/l	3/3/94	8260
Ethylbenzene	<0.005	0.005	mg/l	3/3/94	8260
Ethylmethacrylate	<0.005	0.005	mg/l	3/3/94	8260
2-Hexanone	<0.006	0.006	mg/l	3/3/94	8260
Iodomethane	<0.005	0.005	mg/l	3/3/94	8260
Methacrylonitrile	<0.005	0.005	mg/l	3/3/94	8260
Methylene chloride	<0.004	0.004	mg/l	3/3/94	8260
Methylmethacrylate	<0.004	0.004	mg/l	3/3/94	8260
4-Methyl-2-pentanone (MIBK)	<0.010	0.010	mg/l	3/3/94	8260
Propionitrile	<0.010	0.010	mg/l	3/3/94	8260
Styrene	<0.004	0.004	mg/l	3/3/94	8260
1,1,1,2-Tetrachloroethane	<0.005	0.005	mg/l	3/3/94	8260

CHEMRON
INCORPORATED

10526 Gulfdale • San Antonio, Texas 78216-3601 • (210) 340-8121

Client:
Perry Williams, Inc.
P. O. Box 30206
Amarillo, TX 79120

Report Date: 3/4/94
Chemron Sample #: 34229
Sample Matrix: Water
Client's Job #: D.O.0008/4-351
COC #: 1738
Date Sampled: 2/23/94

Sample Description:
GAFB-4-351-01-TC

Date & Time Received:
2/24/94 08:15

CHEMICAL ANALYSIS REPORT

Parameter	Results	Quant. Limit	Units	Date Analyzed	Method
1,1,2,2-Tetrachloroethane	<0.003	0.003	mg/l	3/3/94	8260
Tetrachloroethene	<0.005	0.005	mg/l	3/3/94	8260
Toluene	<0.003	0.003	mg/l	3/3/94	8260
1,1,1-Trichloroethane	<0.005	0.005	mg/l	3/3/94	8260
1,1,2-Trichloroethane	<0.003	0.003	mg/l	3/3/94	8260
Trichloroethene	<0.002	0.002	mg/l	3/3/94	8260
Trichlorofluoromethane	<0.005	0.005	mg/l	3/3/94	8260
1,2,3-Trichloropropane	<0.003	0.003	mg/l	3/3/94	8260
m,p-Xylene	<0.005	0.005	mg/l	3/3/94	8260
o-Xylene	<0.004	0.004	mg/l	3/3/94	8260
Vinyl Chloride	<0.002	0.002	mg/l	3/3/94	8260

Approved by:

All test method numbers are references to U.S. Environmental Protection Agency methods unless otherwise noted. If an analytical value is shown with the less than sign ("<"), this indicates that the parameter was not detected. The corresponding number then represents the nominal practical quantitation limit for the analytical procedure employed.

CHEMRON
INCORPORATED

10526 Gulfdale • San Antonio, Texas 78216-3601 • (210) 340-8121

Client:
Perry Williams, Inc.
P. O. Box 30206
Amarillo, TX 79120

Report Date: 3/4/94
Chemron Sample #: 34230
Sample Matrix: Water
Client's Job #: D.O.0008/4-351
COC #: 1740-1742
Date Sampled: 2/23/94

Sample Description:
GAFB-4-351-02-TC

Date & Time Received:
2/24/94 08:15

CHEMICAL ANALYSIS REPORT

Parameter	Results	Quant. Limit	Units	Date Analyzed	Method
Acetone	<0.010	0.010	mg/l	3/3/94	8260
Acrolein	<0.005	0.005	mg/l	3/3/94	8260
Acrylonitrile	<0.004	0.004	mg/l	3/3/94	8260
Allyl chloride	<0.003	0.003	mg/l	3/3/94	8260
Benzene	<0.003	0.003	mg/l	3/3/94	8260
Bromodichloromethane	<0.003	0.003	mg/l	3/3/94	8260
Bromoform	<0.002	0.002	mg/l	3/3/94	8260
Bromomethane	<0.006	0.006	mg/l	3/3/94	8260
2-Butanone (MEK)	<0.010	0.010	mg/l	3/3/94	8260
Carbon tetrachloride	<0.003	0.003	mg/l	3/3/94	8260
Chlorobenzene	<0.004	0.004	mg/l	3/3/94	8260
Chloroethane	<0.002	0.002	mg/l	3/3/94	8260
2-Chloroethyl vinyl ether	<0.010	0.010	mg/l	3/3/94	8260
Chloroform	<0.003	0.003	mg/l	3/3/94	8260
Chloromethane	<0.005	0.005	mg/l	3/3/94	8260
Dibromochloromethane	<0.003	0.003	mg/l	3/3/94	8260
1,2-Dibromo-3-chloropropane	<0.006	0.006	mg/l	3/3/94	8260
1,2-Dibromoethane	<0.003	0.003	mg/l	3/3/94	8260
Dibromomethane	<0.002	0.002	mg/l	3/3/94	8260
1,2-Dichlorobenzene	<0.005	0.005	mg/l	3/3/94	8260
1,3-Dichlorobenzene	<0.005	0.005	mg/l	3/3/94	8260
1,4-Dichlorobenzene	<0.006	0.006	mg/l	3/3/94	8260
trans-1,4-Dichloro-2-butene	<0.004	0.004	mg/l	3/3/94	8260
Dichlorodifluoromethane	<0.003	0.003	mg/l	3/3/94	8260
1,1-Dichloroethane	<0.003	0.003	mg/l	3/3/94	8260
1,2-Dichloroethane	<0.003	0.003	mg/l	3/3/94	8260
1,1-Dichloroethene	<0.005	0.005	mg/l	3/3/94	8260
cis-1,2-Dichloroethene	<0.004	0.004	mg/l	3/3/94	8260
trans-1,2-Dichloroethene	<0.004	0.004	mg/l	3/3/94	8260
1,2-Dichloropropane	<0.002	0.002	mg/l	3/3/94	8260
cis-1,3-Dichloropropene	<0.002	0.002	mg/l	3/3/94	8260
trans-1,3-Dichloropropene	<0.003	0.003	mg/l	3/3/94	8260
Diethyl ether	<0.005	0.005	mg/l	3/3/94	8260
Ethylbenzene	<0.005	0.005	mg/l	3/3/94	8260
Ethylmethacrylate	<0.005	0.005	mg/l	3/3/94	8260
2-Hexanone	<0.006	0.006	mg/l	3/3/94	8260
Iodomethane	<0.005	0.005	mg/l	3/3/94	8260
Methacrylonitrile	<0.005	0.005	mg/l	3/3/94	8260
Methylene chloride	<0.004	0.004	mg/l	3/3/94	8260
Methylmethacrylate	<0.004	0.004	mg/l	3/3/94	8260
4-Methyl-2-pentanone (MIBK)	<0.010	0.010	mg/l	3/3/94	8260
Propionitrile	<0.010	0.010	mg/l	3/3/94	8260
Styrene	<0.004	0.004	mg/l	3/3/94	8260
1,1,1,2-Tetrachloroethane	<0.005	0.005	mg/l	3/3/94	8260

CHEMRON
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10526 Gulfdale • San Antonio, Texas 78216-3601 • (210) 340-8121

Client:
Perry Williams, Inc.
P. O. Box 30206
Amarillo, TX 79120

Report Date: 3/4/94
Chemron Sample #: 34230
Sample Matrix: Water
Client's Job #: D.O.0008/4-351
COC #: 1740-1742
Date Sampled: 2/23/94

Sample Description:
GAFB-4-351-02-TC

Date & Time Received:
2/24/94 08:15

CHEMICAL ANALYSIS REPORT

Parameter	Results	Quant. Limit	Units	Date Analyzed	Method
1,1,2,2-Tetrachloroethane	<0.003	0.003	mg/l	3/3/94	8260
Tetrachloroethene	<0.005	0.005	mg/l	3/3/94	8260
Toluene	<0.003	0.003	mg/l	3/3/94	8260
1,1,1-Trichloroethane	<0.005	0.005	mg/l	3/3/94	8260
1,1,2-Trichloroethane	<0.003	0.003	mg/l	3/3/94	8260
Trichloroethene	<0.002	0.002	mg/l	3/3/94	8260
Trichlorofluoromethane	<0.005	0.005	mg/l	3/3/94	8260
1,2,3-Trichloropropane	<0.003	0.003	mg/l	3/3/94	8260
m,p-Xylene	<0.005	0.005	mg/l	3/3/94	8260
o-Xylene	<0.004	0.004	mg/l	3/3/94	8260
Vinyl Chloride	<0.002	0.002	mg/l	3/3/94	8260

Approved by:

All test method numbers are references to U.S. Environmental Protection Agency methods unless otherwise noted. If an analytical value is shown with the less than sign ("<"), this indicates that the parameter was not detected. The corresponding number then represents the nominal practical quantitation limit for the analytical procedure employed.

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Client:
Perry Williams, Inc.
P. O. Box 30206
Amarillo, TX 79120

Report Date: 3/4/94
Chemron Sample #: 34231
Sample Matrix: Water
Client's Job #: D.O.0008/4-351
COC #: 1740-1742
Date Sampled: 2/23/94

Sample Description:
GAFB-4-351-03-TC

Date & Time Received:
2/24/94 08:15

CHEMICAL ANALYSIS REPORT

Parameter	Results	Quant. Limit	Units	Date Analyzed	Method
Acetone	<0.010	0.010	mg/l	3/3/94	8260
Acrolein	<0.005	0.005	mg/l	3/3/94	8260
Acrylonitrile	<0.004	0.004	mg/l	3/3/94	8260
Allyl chloride	<0.003	0.003	mg/l	3/3/94	8260
Benzene	<0.003	0.003	mg/l	3/3/94	8260
Bromodichloromethane	<0.003	0.003	mg/l	3/3/94	8260
Bromoform	<0.002	0.002	mg/l	3/3/94	8260
Bromomethane	<0.006	0.006	mg/l	3/3/94	8260
2-Butanone (MEK)	<0.010	0.010	mg/l	3/3/94	8260
Carbon tetrachloride	<0.003	0.003	mg/l	3/3/94	8260
Chlorobenzene	<0.004	0.004	mg/l	3/3/94	8260
Chloroethane	<0.002	0.002	mg/l	3/3/94	8260
2-Chloroethyl vinyl ether	<0.010	0.010	mg/l	3/3/94	8260
Chloroform	<0.003	0.003	mg/l	3/3/94	8260
Chloromethane	<0.005	0.005	mg/l	3/3/94	8260
Dibromochloromethane	<0.003	0.003	mg/l	3/3/94	8260
1,2-Dibromo-3-chloropropane	<0.006	0.006	mg/l	3/3/94	8260
1,2-Dibromoethane	<0.003	0.003	mg/l	3/3/94	8260
Dibromomethane	<0.002	0.002	mg/l	3/3/94	8260
1,2-Dichlorobenzene	<0.005	0.005	mg/l	3/3/94	8260
1,3-Dichlorobenzene	<0.005	0.005	mg/l	3/3/94	8260
1,4-Dichlorobenzene	<0.006	0.006	mg/l	3/3/94	8260
trans-1,4-Dichloro-2-butene	<0.004	0.004	mg/l	3/3/94	8260
Dichlorodifluoromethane	<0.003	0.003	mg/l	3/3/94	8260
1,1-Dichloroethane	<0.003	0.003	mg/l	3/3/94	8260
1,2-Dichloroethane	<0.003	0.003	mg/l	3/3/94	8260
1,1-Dichloroethene	<0.005	0.005	mg/l	3/3/94	8260
cis-1,2-Dichloroethene	<0.004	0.004	mg/l	3/3/94	8260
trans-1,2-Dichloroethene	<0.004	0.004	mg/l	3/3/94	8260
1,2-Dichloropropane	<0.002	0.002	mg/l	3/3/94	8260
cis-1,3-Dichloropropene	<0.002	0.002	mg/l	3/3/94	8260
trans-1,3-Dichloropropene	<0.003	0.003	mg/l	3/3/94	8260
Diethyl ether	<0.005	0.005	mg/l	3/3/94	8260
Ethylbenzene	<0.005	0.005	mg/l	3/3/94	8260
Ethylmethacrylate	<0.005	0.005	mg/l	3/3/94	8260
2-Hexanone	<0.006	0.006	mg/l	3/3/94	8260
Iodomethane	<0.005	0.005	mg/l	3/3/94	8260
Methacrylonitrile	<0.005	0.005	mg/l	3/3/94	8260
Methylene chloride	<0.004	0.004	mg/l	3/3/94	8260
Methylmethacrylate	<0.004	0.004	mg/l	3/3/94	8260
4-Methyl-2-pentanone (MIBK)	<0.010	0.010	mg/l	3/3/94	8260
Propionitrile	<0.010	0.010	mg/l	3/3/94	8260
Styrene	<0.004	0.004	mg/l	3/3/94	8260
1,1,1,2-Tetrachloroethane	<0.005	0.005	mg/l	3/3/94	8260

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10526 Gulfdale • San Antonio, Texas 78216-3601 • (210) 340-8121

Client:
Perry Williams, Inc.
P. O. Box 30206
Amarillo, TX 79120

Report Date: 3/4/94
Chemron Sample #: 34231
Sample Matrix: Water
Client's Job #: D.O.0008/4-351
COC #: 1740-1742
Date Sampled: 2/23/94

Sample Description:
GAFB-4-351-03-TC

Date & Time Received:
2/24/94 08:15

CHEMICAL ANALYSIS REPORT

Parameter	Results	Quant. Limit	Units	Date Analyzed	Method
1,1,2,2-Tetrachloroethane	<0.003	0.003	mg/l	3/3/94	8260
Tetrachloroethene	<0.005	0.005	mg/l	3/3/94	8260
Toluene	<0.003	0.003	mg/l	3/3/94	8260
1,1,1-Trichloroethane	<0.005	0.005	mg/l	3/3/94	8260
1,1,2-Trichloroethane	<0.003	0.003	mg/l	3/3/94	8260
Trichloroethene	<0.002	0.002	mg/l	3/3/94	8260
Trichlorofluoromethane	<0.005	0.005	mg/l	3/3/94	8260
1,2,3-Trichloropropane	<0.003	0.003	mg/l	3/3/94	8260
m,p-Xylene	<0.005	0.005	mg/l	3/3/94	8260
o-Xylene	<0.004	0.004	mg/l	3/3/94	8260
Vinyl Chloride	<0.002	0.002	mg/l	3/3/94	8260

Approved by: _____

All test method numbers are references to U.S. Environmental Protection Agency methods unless otherwise noted. If an analytical value is shown with the less than sign ("<"), this indicates that the parameter was not detected. The corresponding number then represents the nominal practical quantitation limit for the analytical procedure employed.

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10526 Gulfdale • San Antonio, Texas 78216-3601 • (210) 340-8121

Client:
Perry Williams, Inc.
P. O. Box 30206
Amarillo, TX 79120

Report Date: 3/7/94
Chemron Sample #: 34232
Sample Matrix: Water
Client's Job #: D.O.0008/4-351
COC #: 1740-1742
Date Sampled: 2/23/94

Sample Description:
GAFB-4-351-04-TC

Date & Time Received:
2/24/94 08:15

CHEMICAL ANALYSIS REPORT

Parameter	Results	Quant. Limit	Units	Date Analyzed	Method
Acetone	<0.010	0.010	mg/l	3/4/94	8260
Acrolein	<0.005	0.005	mg/l	3/4/94	8260
Acrylonitrile	<0.004	0.004	mg/l	3/4/94	8260
Allyl chloride	<0.003	0.003	mg/l	3/4/94	8260
Benzene	<0.003	0.003	mg/l	3/4/94	8260
Bromodichloromethane	<0.003	0.003	mg/l	3/4/94	8260
Bromoform	<0.002	0.002	mg/l	3/4/94	8260
Bromomethane	<0.006	0.006	mg/l	3/4/94	8260
2-Butanone (MEK)	<0.010	0.010	mg/l	3/4/94	8260
Carbon tetrachloride	<0.003	0.003	mg/l	3/4/94	8260
Chlorobenzene	<0.004	0.004	mg/l	3/4/94	8260
Chloroethane	<0.002	0.002	mg/l	3/4/94	8260
2-Chloroethyl vinyl ether	<0.010	0.010	mg/l	3/4/94	8260
Chloroform	<0.003	0.003	mg/l	3/4/94	8260
Chloromethane	<0.005	0.005	mg/l	3/4/94	8260
Dibromochloromethane	<0.003	0.003	mg/l	3/4/94	8260
1,2-Dibromo-3-chloropropane	<0.006	0.006	mg/l	3/4/94	8260
1,2-Dibromoethane	<0.003	0.003	mg/l	3/4/94	8260
Dibromomethane	<0.002	0.002	mg/l	3/4/94	8260
1,2-Dichlorobenzene	<0.005	0.005	mg/l	3/4/94	8260
1,3-Dichlorobenzene	<0.005	0.005	mg/l	3/4/94	8260
1,4-Dichlorobenzene	<0.006	0.006	mg/l	3/4/94	8260
trans-1,4-Dichloro-2-butene	<0.004	0.004	mg/l	3/4/94	8260
Dichlorodifluoromethane	<0.003	0.003	mg/l	3/4/94	8260
1,1-Dichloroethane	<0.003	0.003	mg/l	3/4/94	8260
1,2-Dichloroethane	<0.003	0.003	mg/l	3/4/94	8260
1,1-Dichloroethene	<0.005	0.005	mg/l	3/4/94	8260
cis-1,2-Dichloroethene	<0.004	0.004	mg/l	3/4/94	8260
trans-1,2-Dichloroethene	<0.004	0.004	mg/l	3/4/94	8260
1,2-Dichloropropane	<0.002	0.002	mg/l	3/4/94	8260
cis-1,3-Dichloropropene	<0.002	0.002	mg/l	3/4/94	8260
trans-1,3-Dichloropropene	<0.003	0.003	mg/l	3/4/94	8260
Diethyl ether	<0.005	0.005	mg/l	3/4/94	8260
Ethylbenzene	<0.005	0.005	mg/l	3/4/94	8260
Ethylmethacrylate	<0.005	0.005	mg/l	3/4/94	8260
2-Hexanone	<0.006	0.006	mg/l	3/4/94	8260
Iodomethane	<0.005	0.005	mg/l	3/4/94	8260
Methacrylonitrile	<0.005	0.005	mg/l	3/4/94	8260
Methylene chloride	<0.004	0.004	mg/l	3/4/94	8260
Methylmethacrylate	<0.004	0.004	mg/l	3/4/94	8260
4-Methyl-2-pentanone (MIBK)	<0.010	0.010	mg/l	3/4/94	8260
Propionitrile	<0.010	0.010	mg/l	3/4/94	8260
Styrene	<0.004	0.004	mg/l	3/4/94	8260
1,1,1,2-Tetrachloroethane	<0.005	0.005	mg/l	3/4/94	8260

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10526 Gulfdale • San Antonio, Texas 78216-3601 • (210) 340-8121

Client:
Perry Williams, Inc.
P. O. Box 30206
Amarillo, TX 79120

Report Date: 3/7/94
Chemron Sample #: 34232
Sample Matrix: Water
Client's Job #: D.O.0008/4-351
COC #: 1740-1742
Date Sampled: 2/23/94

Sample Description:
GAFB-4-351-04-TC

Date & Time Received:
2/24/94 08:15

CHEMICAL ANALYSIS REPORT

Parameter	Results	Quant. Limit	Units	Date Analyzed	Method
1,1,2,2-Tetrachloroethane	<0.003	0.003	mg/l	3/4/94	8260
Tetrachloroethene	<0.005	0.005	mg/l	3/4/94	8260
Toluene	<0.003	0.003	mg/l	3/4/94	8260
1,1,1-Trichloroethane	<0.005	0.005	mg/l	3/4/94	8260
1,1,2-Trichloroethane	<0.003	0.003	mg/l	3/4/94	8260
Trichloroethene	<0.002	0.002	mg/l	3/4/94	8260
Trichlorofluoromethane	<0.005	0.005	mg/l	3/4/94	8260
1,2,3-Trichloropropane	<0.003	0.003	mg/l	3/4/94	8260
m.p-Xylene	<0.005	0.005	mg/l	3/4/94	8260
o-Xylene	<0.004	0.004	mg/l	3/4/94	8260
Vinyl Chloride	<0.002	0.002	mg/l	3/4/94	8260

Approved by: _____

All test method numbers are references to U.S. Environmental Protection Agency methods unless otherwise noted. If an analytical value is shown with the less than sign ("<"), this indicates that the parameter was not detected. The corresponding number then represents the nominal practical quantitation limit for the analytical procedure employed.

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10526 Gulfdale • San Antonio, Texas 78216-3601 • (210) 340-8121

Client:
Perry Williams, Inc.
P. O. Box 30206
Amarillo, TX 79120

Report Date: 3/7/94
Chemron Sample #: 34233
Sample Matrix: Water
Client's Job #: D.O.0008/4-351
COC #: 1740-1742
Date Sampled: 2/23/94

Sample Description:
GAFB-4-351-04-TC/QC

Date & Time Received:
2/24/94 08:15

CHEMICAL ANALYSIS REPORT

Parameter	Results	Quant. Limit	Units	Date Analyzed	Method
Acetone	<0.010	0.010	mg/l	3/4/94	8260
Acrolein	<0.005	0.005	mg/l	3/4/94	8260
Acrylonitrile	<0.004	0.004	mg/l	3/4/94	8260
Allyl chloride	<0.003	0.003	mg/l	3/4/94	8260
Benzene	<0.003	0.003	mg/l	3/4/94	8260
Bromodichloromethane	<0.003	0.003	mg/l	3/4/94	8260
Bromoform	<0.002	0.002	mg/l	3/4/94	8260
Bromomethane	<0.006	0.006	mg/l	3/4/94	8260
2-Butanone (MEK)	<0.010	0.010	mg/l	3/4/94	8260
Carbon tetrachloride	<0.003	0.003	mg/l	3/4/94	8260
Chlorobenzene	<0.004	0.004	mg/l	3/4/94	8260
Chloroethane	<0.002	0.002	mg/l	3/4/94	8260
2-Chloroethyl vinyl ether	<0.010	0.010	mg/l	3/4/94	8260
Chloroform	<0.003	0.003	mg/l	3/4/94	8260
Chloromethane	<0.005	0.005	mg/l	3/4/94	8260
Dibromochloromethane	<0.003	0.003	mg/l	3/4/94	8260
1,2-Dibromo-3-chloropropane	<0.006	0.006	mg/l	3/4/94	8260
1,2-Dibromoethane	<0.003	0.003	mg/l	3/4/94	8260
Dibromomethane	<0.002	0.002	mg/l	3/4/94	8260
1,2-Dichlorobenzene	<0.005	0.005	mg/l	3/4/94	8260
1,3-Dichlorobenzene	<0.005	0.005	mg/l	3/4/94	8260
1,4-Dichlorobenzene	<0.006	0.006	mg/l	3/4/94	8260
trans-1,4-Dichloro-2-butene	<0.004	0.004	mg/l	3/4/94	8260
Dichlorodifluoromethane	<0.003	0.003	mg/l	3/4/94	8260
1,1-Dichloroethane	<0.003	0.003	mg/l	3/4/94	8260
1,2-Dichloroethane	<0.003	0.003	mg/l	3/4/94	8260
1,1-Dichloroethene	<0.005	0.005	mg/l	3/4/94	8260
cis-1,2-Dichloroethene	<0.004	0.004	mg/l	3/4/94	8260
trans-1,2-Dichloroethene	<0.004	0.004	mg/l	3/4/94	8260
1,2-Dichloropropane	<0.002	0.002	mg/l	3/4/94	8260
cis-1,3-Dichloropropene	<0.002	0.002	mg/l	3/4/94	8260
trans-1,3-Dichloropropene	<0.003	0.003	mg/l	3/4/94	8260
Diethyl ether	<0.005	0.005	mg/l	3/4/94	8260
Ethylbenzene	<0.005	0.005	mg/l	3/4/94	8260
Ethylmethacrylate	<0.005	0.005	mg/l	3/4/94	8260
2-Hexanone	<0.006	0.006	mg/l	3/4/94	8260
Iodomethane	<0.005	0.005	mg/l	3/4/94	8260
Methacrylonitrile	<0.005	0.005	mg/l	3/4/94	8260
Methylene chloride	<0.004	0.004	mg/l	3/4/94	8260
Methylmethacrylate	<0.004	0.004	mg/l	3/4/94	8260
4-Methyl-2-pentanone (MIBK)	<0.010	0.010	mg/l	3/4/94	8260
Propionitrile	<0.010	0.010	mg/l	3/4/94	8260
Styrene	<0.004	0.004	mg/l	3/4/94	8260
1,1,1,2-Tetrachloroethane	<0.005	0.005	mg/l	3/4/94	8260

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10526 Gulfdale • San Antonio, Texas 78216-3601 • (210) 340-8121

Client:
Perry Williams, Inc.
P. O. Box 30206
Amarillo, TX 79120

Report Date: 3/7/94
Chemron Sample #: 34233
Sample Matrix: Water
Client's Job #: D.O.0008/4-351
COC #: 1740-1742
Date Sampled: 2/23/94

Sample Description:
GAFB-4-351-04-TC/QC

Date & Time Received:
2/24/94 08:15

CHEMICAL ANALYSIS REPORT

Parameter	Results	Quant. Limit	Units	Date Analyzed	Method
1,1,2,2-Tetrachloroethane	<0.003	0.003	mg/l	3/4/94	8260
Tetrachloroethene	<0.005	0.005	mg/l	3/4/94	8260
Toluene	<0.003	0.003	mg/l	3/4/94	8260
1,1,1-Trichloroethane	<0.005	0.005	mg/l	3/4/94	8260
1,1,2-Trichloroethane	<0.003	0.003	mg/l	3/4/94	8260
Trichloroethene	<0.002	0.002	mg/l	3/4/94	8260
Trichlorofluoromethane	<0.005	0.005	mg/l	3/4/94	8260
1,2,3-Trichloropropane	<0.003	0.003	mg/l	3/4/94	8260
m,p-Xylene	<0.005	0.005	mg/l	3/4/94	8260
o-Xylene	<0.004	0.004	mg/l	3/4/94	8260
Vinyl Chloride	<0.002	0.002	mg/l	3/4/94	8260

Approved by: _____

All test method numbers are references to U.S. Environmental Protection Agency methods unless otherwise noted. If an analytical value is shown with the less than sign ("<"), this indicates that the parameter was not detected. The corresponding number then represents the nominal practical quantitation limit for the analytical procedure employed.

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Client:
Perry Williams, Inc.
P. O. Box 30206
Amarillo, TX 79120

Report Date: 3/7/94
Chemron Sample #: 34234
Sample Matrix: Water
Client's Job #: D.O.0008/4-351
COC #: 1740-1742
Date Sampled: 2/23/94

Sample Description:
GAFB-4-351-05-TC

Date & Time Received:
2/24/94 08:15

CHEMICAL ANALYSIS REPORT

Parameter	Results	Quant. Limit	Units	Date Analyzed	Method
Acetone	<0.010	0.010	mg/l	3/4/94	8260
Acrolein	<0.005	0.005	mg/l	3/4/94	8260
Acrylonitrile	<0.004	0.004	mg/l	3/4/94	8260
Allyl chloride	<0.003	0.003	mg/l	3/4/94	8260
Benzene	<0.003	0.003	mg/l	3/4/94	8260
Bromodichloromethane	<0.003	0.003	mg/l	3/4/94	8260
Bromoform	<0.002	0.002	mg/l	3/4/94	8260
Bromomethane	<0.006	0.006	mg/l	3/4/94	8260
2-Butanone (MEK)	<0.010	0.010	mg/l	3/4/94	8260
Carbon tetrachloride	<0.003	0.003	mg/l	3/4/94	8260
Chlorobenzene	<0.004	0.004	mg/l	3/4/94	8260
Chloroethane	<0.002	0.002	mg/l	3/4/94	8260
2-Chloroethyl vinyl ether	<0.010	0.010	mg/l	3/4/94	8260
Chloroform	<0.003	0.003	mg/l	3/4/94	8260
Chloromethane	<0.005	0.005	mg/l	3/4/94	8260
Dibromochloromethane	<0.003	0.003	mg/l	3/4/94	8260
1,2-Dibromo-3-chloropropane	<0.006	0.006	mg/l	3/4/94	8260
1,2-Dibromoethane	<0.003	0.003	mg/l	3/4/94	8260
Dibromomethane	<0.002	0.002	mg/l	3/4/94	8260
1,2-Dichlorobenzene	<0.005	0.005	mg/l	3/4/94	8260
1,3-Dichlorobenzene	<0.005	0.005	mg/l	3/4/94	8260
1,4-Dichlorobenzene	<0.006	0.006	mg/l	3/4/94	8260
trans-1,4-Dichloro-2-butene	<0.004	0.004	mg/l	3/4/94	8260
Dichlorodifluoromethane	<0.003	0.003	mg/l	3/4/94	8260
1,1-Dichloroethane	<0.003	0.003	mg/l	3/4/94	8260
1,2-Dichloroethane	<0.003	0.003	mg/l	3/4/94	8260
1,1-Dichloroethene	<0.005	0.005	mg/l	3/4/94	8260
cis-1,2-Dichloroethene	<0.004	0.004	mg/l	3/4/94	8260
trans-1,2-Dichloroethene	<0.004	0.004	mg/l	3/4/94	8260
1,2-Dichloropropane	<0.002	0.002	mg/l	3/4/94	8260
cis-1,3-Dichloropropene	<0.002	0.002	mg/l	3/4/94	8260
trans-1,3-Dichloropropene	<0.003	0.003	mg/l	3/4/94	8260
Diethyl ether	<0.005	0.005	mg/l	3/4/94	8260
Ethylbenzene	<0.005	0.005	mg/l	3/4/94	8260
Ethylmethacrylate	<0.005	0.005	mg/l	3/4/94	8260
2-Hexanone	<0.006	0.006	mg/l	3/4/94	8260
Iodomethane	<0.005	0.005	mg/l	3/4/94	8260
Methacrylonitrile	<0.005	0.005	mg/l	3/4/94	8260
Methylene chloride	<0.004	0.004	mg/l	3/4/94	8260
Methylmethacrylate	<0.004	0.004	mg/l	3/4/94	8260
4-Methyl-2-pentanone (MIBK)	<0.010	0.010	mg/l	3/4/94	8260
Propionitrile	<0.010	0.010	mg/l	3/4/94	8260
Styrene	<0.004	0.004	mg/l	3/4/94	8260
1,1,1,2-Tetrachloroethane	<0.005	0.005	mg/l	3/4/94	8260

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Client:
Perry Williams, Inc.
P. O. Box 30206
Amarillo, TX 79120

Report Date: 3/7/94
Chemron Sample #: 34234
Sample Matrix: Water
Client's Job #: D.O.0008/4-351
COC #: 1740-1742
Date Sampled: 2/23/94

Sample Description:
GAFB-4-351-05-TC

Date & Time Received:
2/24/94 08:15

CHEMICAL ANALYSIS REPORT

Parameter	Results	Quant. Limit	Units	Date Analyzed	Method
1,1,2,2-Tetrachloroethane	<0.003	0.003	mg/l	3/4/94	8260
Tetrachloroethene	<0.005	0.005	mg/l	3/4/94	8260
Toluene	<0.003	0.003	mg/l	3/4/94	8260
1,1,1-Trichloroethane	<0.005	0.005	mg/l	3/4/94	8260
1,1,2-Trichloroethane	<0.003	0.003	mg/l	3/4/94	8260
Trichloroethene	<0.002	0.002	mg/l	3/4/94	8260
Trichlorofluoromethane	<0.005	0.005	mg/l	3/4/94	8260
1,2,3-Trichloropropane	<0.003	0.003	mg/l	3/4/94	8260
m,p-Xylene	<0.005	0.005	mg/l	3/4/94	8260
o-Xylene	<0.004	0.004	mg/l	3/4/94	8260
Vinyl Chloride	<0.002	0.002	mg/l	3/4/94	8260

Approved by:

All test method numbers are references to U.S. Environmental Protection Agency methods unless otherwise noted. If an analytical value is shown with the less than sign ("<"), this indicates that the parameter was not detected. The corresponding number then represents the nominal practical quantitation limit for the analytical procedure employed.

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Client: Perry Williams, Inc.
2700 S. Wilson
Amarillo, Texas 79103

Report Date: 03/04/94
Chemron Sample #: 34228
Sample Matrix: Water

Sample Description:
Project No. D.O. #0008
Project Name/Location: Gary AFB/San Marcos Bldg 4-351
Client Sample ID #: GAFB.4.351.01.TC/RB

SEMI-VOLATILES ANALYSIS REPORT

ANALYTE	MDL	Units	RESULTS	Date Analyzed	Test Method
Acenaphthene	10	UG/L	ND	03/03/94	8270
Acenaphthylene	10	UG/L	ND	03/03/94	8270
Acetophenone	10	UG/L	ND	03/03/94	8270
Aniline	10	UG/L	ND	03/03/94	8270
Anthracene	10	UG/L	ND	03/03/94	8270
4-Aminobiphenyl	10	UG/L	ND	03/03/94	8270
Benzidine	50	UG/L	ND	03/03/94	8270
Benzo(a)anthracene	10	UG/L	ND	03/03/94	8270
Benzo(b)fluoranthene	10	UG/L	ND	03/03/94	8270
Benzo(k)fluoranthene	10	UG/L	ND	03/03/94	8270
Benzo(g,h,i)perylene	10	UG/L	ND	03/03/94	8270
Benzo(a)pyrene	10	UG/L	ND	03/03/94	8270
Benzoic Acid	50	UG/L	ND	03/03/94	8270
Benzyl alcohol	20	UG/L	ND	03/03/94	8270
Bis(2-chloroethoxy)methane	10	UG/L	ND	03/03/94	8270
Bis(2-chloroethyl)ether	10	UG/L	ND	03/03/94	8270
Bis(2-chloroisopropyl)ether	10	UG/L	ND	03/03/94	8270
Bis(2-ethylhexyl)phthalate	10	UG/L	ND	03/03/94	8270
4-Bromophenylphenyl ether	10	UG/L	ND	03/03/94	8270
Butylbenzyl phthalate	10	UG/L	ND	03/03/94	8270
4-Chloroaniline	20	UG/L	ND	03/03/94	8270
1-Chloronaphthalene	10	UG/L	ND	03/03/94	8270
2-Chloronaphthalene	10	UG/L	ND	03/03/94	8270
4-Chloro-3-methylphenol	20	UG/L	ND	03/03/94	8270
2-Chloropenol	10	UG/L	ND	03/03/94	8270
4-Chlorophenylphenyl ether	10	UG/L	ND	03/03/94	8270
Chrysene	10	UG/L	ND	03/03/94	8270
Dibenz(a,h)anthracene	10	UG/L	ND	03/03/94	8270
Dibenzofuran	10	UG/L	ND	03/03/94	8270

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Chemron Sample #: 34228

SEMI-VOLATILES ANALYSIS REPORT

ANALYTE	MDL	Units	RESULTS	Date Analyzed	Test Method
1,3-Dichlorobenzene	10	UG/L	ND	03/03/94	8270
1,4-Dichlorobenzene	10	UG/L	ND	03/03/94	8270
1,2-Dichlorobenzene	10	UG/L	ND	03/03/94	8270
3,3'-Dichlorobenzidine	20	UG/L	ND	03/03/94	8270
2,4-Dichlorophenol	10	UG/L	ND	03/03/94	8270
2-6-Dichlorophenol	10	UG/L	ND	03/03/94	8270
Diethylphthalate	10	UG/L	ND	03/03/94	8270
a,a-Dimethylphenethylamine	10	UG/L	ND	03/03/94	8270
2,4-Dimethylphenol	10	UG/L	ND	03/03/94	8270
Dimethylphthalate	10	UG/L	ND	03/03/94	8270
Di-n-butylphthalate	10	UG/L	ND	03/03/94	8270
4,6-Dinitro-2-methylphenol	50	UG/L	ND	03/03/94	8270
2,4-Dinitrophenol	50	UG/L	ND	03/03/94	8270
2,4-Dinitrotoluene	10	UG/L	ND	03/03/94	8270
2,6-Dinitrotoluene	10	UG/L	ND	03/03/94	8270
Di-n-octylphthalate	10	UG/L	ND	03/03/94	8270
1,2-Diphenylhydrazine	50	UG/L	ND	03/03/94	8270
Fluoranthene	10	UG/L	ND	03/03/94	8270
Fluorene	10	UG/L	ND	03/03/94	8270
Hexachlorobenzene	10	UG/L	ND	03/03/94	8270
Hexachlorobutadiene	10	UG/L	ND	03/03/94	8270
Hexachlorocyclopentadiene	10	UG/L	ND	03/03/94	8270
Hexachloroethane	10	UG/L	ND	03/03/94	8270
Indeno(1,2,3-cd)pyrene	10	UG/L	ND	03/03/94	8270
Isophorone	10	UG/L	ND	03/03/94	8270
3-Methylcholanthrene	10	UG/L	ND	03/03/94	8270
2-Methylnaphthalene	10	UG/L	ND	03/03/94	8270
2-Methylphenol	10	UG/L	ND	03/03/94	8270
4-Methylphenol *	10	UG/L	ND	03/03/94	8270
Naphthalene	10	UG/L	ND	03/03/94	8270
1-Naphthylamine	10	UG/L	ND	03/03/94	8270
2-Naphthylamine	10	UG/L	ND	03/03/94	8270
2-Nitroaniline	10	UG/L	ND	03/03/94	8270
3-Nitroaniline	10	UG/L	ND	03/03/94	8270
4-Nitroaniline	10	UG/L	ND	03/03/94	8270
Nitrobenzene	10	UG/L	ND	03/03/94	8270
2-Nitrophenol	10	UG/L	ND	03/03/94	8270
4-Nitrophenol	50	UG/L	ND	03/03/94	8270

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Chemron Sample #: 34228

SEMI-VOLATILES ANALYSIS REPORT

ANALYTE	MDL	Units	RESULTS	Date Analyzed	Test Method
N-Nitroso-di-n-butylamine	10	UG/L	ND	03/03/94	8270
N-Nitrosodimethylamine	10	UG/L	ND	03/03/94	8270
N-Nitrosodi-n-phenylamine **	10	UG/L	ND	03/03/94	8270
N-Nitroso-di-n-propylamine	10	UG/L	ND	03/03/94	8270
Pentachlorobenzene	10	UG/L	ND	03/03/94	8270
Pentachloronitrobenzene	10	UG/L	ND	03/03/94	8270
Pentachlorophenol	50	UG/L	ND	03/03/94	8270
Phenacetin	10	UG/L	ND	03/03/94	8270
Phenanthrene	10	UG/L	ND	03/03/94	8270
Phenol	10	UG/L	ND	03/03/94	8270
Pyrene	10	UG/L	ND	03/03/94	8270
Pyridine	10	UG/L	ND	03/03/94	8270
1,2,4,5-Tetrachlorobenzene	10	UG/L	ND	03/03/94	8270
2,3,4,6-Tetrachlorophenol	10	UG/L	ND	03/03/94	8270
1,2,4-Trichlorobenzene	10	UG/L	ND	03/03/94	8270
2,4,5-Trichlorophenol	10	UG/L	ND	03/03/94	8270
2,4,6-Trichlorophenol	10	UG/L	ND	03/03/94	8270

ND - not detected
* Co-elutes with 3-Methylphenol
** Inseparable from Diphenylamine

Approved By: _____

All test method numbers are references to US Environmental Protection Agency methods unless otherwise noted. MDLs shown represent the minimum detection limit for the analytical procedure used based on the amount of sample analyzed.

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Client: Perry Williams, Inc.
2700 S. Wilson
Amarillo, Texas 79103

Report Date: 03/04/94
Chemron Sample #: 34229
Sample Matrix: Water

Sample Description:
Project No. D.O. #0008
Project Name/Location: Gary AFB/San Marcos Bldg 4-351
Client Sample ID #: GAFB.4.351.01.TC

SEMI-VOLATILES ANALYSIS REPORT

ANALYTE	MDL	Units	RESULTS	Date Analyzed	Test Method
Acenaphthene	10	UG/L	ND	03/03/94	8270
Acenaphthylene	10	UG/L	ND	03/03/94	8270
Acetophenone	10	UG/L	ND	03/03/94	8270
Aniline	10	UG/L	ND	03/03/94	8270
Anthracene	10	UG/L	ND	03/03/94	8270
4-Aminobiphenyl	10	UG/L	ND	03/03/94	8270
Benzidine	50	UG/L	ND	03/03/94	8270
Benzo(a)anthracene	10	UG/L	ND	03/03/94	8270
Benzo(b)fluoranthene	10	UG/L	ND	03/03/94	8270
Benzo(k)fluoranthene	10	UG/L	ND	03/03/94	8270
Benzo(g,h,i)perylene	10	UG/L	ND	03/03/94	8270
Benzo(a)pyrene	10	UG/L	ND	03/03/94	8270
Benzoic Acid	50	UG/L	ND	03/03/94	8270
Benzyl alcohol	20	UG/L	ND	03/03/94	8270
Bis(2-chloroethoxy)methane	10	UG/L	ND	03/03/94	8270
Bis(2-chloroethyl)ether	10	UG/L	ND	03/03/94	8270
Bis(2-chloroisopropyl)ether	10	UG/L	ND	03/03/94	8270
Bis(2-ethylhexyl)phthalate	10	UG/L	ND	03/03/94	8270
4-Bromophenylphenyl ether	10	UG/L	ND	03/03/94	8270
Butylbenzyl phthalate	10	UG/L	ND	03/03/94	8270
4-Chloroaniline	20	UG/L	ND	03/03/94	8270
1-Chloronaphthalene	10	UG/L	ND	03/03/94	8270
2-Chloronaphthalene	10	UG/L	ND	03/03/94	8270
4-Chloro-3-methylphenol	20	UG/L	ND	03/03/94	8270
2-Chloropenol	10	UG/L	ND	03/03/94	8270
4-Chlorophenylphenyl ether	10	UG/L	ND	03/03/94	8270
Chrysene	10	UG/L	ND	03/03/94	8270
Dibenz(a,h)anthracene	10	UG/L	ND	03/03/94	8270
Dibenzofuran	10	UG/L	ND	03/03/94	8270

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Chemron Sample #: 34229

SEMI-VOLATILES ANALYSIS REPORT

ANALYTE	MDL	Units	RESULTS	Date Analyzed	Test Method
1,3-Dichlorobenzene	10	UG/L	ND	03/03/94	8270
1,4-Dichlorobenzene	10	UG/L	ND	03/03/94	8270
1,2-Dichlorobenzene	10	UG/L	ND	03/03/94	8270
3,3'-Dichlorobenzidine	20	UG/L	ND	03/03/94	8270
2,4-Dichlorophenol	10	UG/L	ND	03/03/94	8270
2-6-Dichlorophenol	10	UG/L	ND	03/03/94	8270
Diethylphthalate	10	UG/L	ND	03/03/94	8270
a,a-Dimethylphenethylamine	10	UG/L	ND	03/03/94	8270
2,4-Dimethylphenol	10	UG/L	ND	03/03/94	8270
Dimethylphthalate	10	UG/L	ND	03/03/94	8270
Di-n-butylphthalate	10	UG/L	ND	03/03/94	8270
4,6-Dinitro-2-methylphenol	50	UG/L	ND	03/03/94	8270
2,4-Dinitrophenol	50	UG/L	ND	03/03/94	8270
2,4-Dinitrotoluene	10	UG/L	ND	03/03/94	8270
2,6-Dinitrotoluene	10	UG/L	ND	03/03/94	8270
Di-n-octylphthalate	10	UG/L	ND	03/03/94	8270
1,2-Diphenylhydrazine	50	UG/L	ND	03/03/94	8270
Fluoranthene	10	UG/L	ND	03/03/94	8270
Fluorene	10	UG/L	ND	03/03/94	8270
Hexachlorobenzene	10	UG/L	ND	03/03/94	8270
Hexachlorobutadiene	10	UG/L	ND	03/03/94	8270
Hexachlorocyclopentadiene	10	UG/L	ND	03/03/94	8270
Hexachloroethane	10	UG/L	ND	03/03/94	8270
Indeno(1,2,3-cd)pyrene	10	UG/L	ND	03/03/94	8270
Isophorone	10	UG/L	ND	03/03/94	8270
3-Methylcholanthrene	10	UG/L	ND	03/03/94	8270
2-Methylnaphthalene	10	UG/L	ND	03/03/94	8270
2-Methylphenol	10	UG/L	ND	03/03/94	8270
4-Methylphenol *	10	UG/L	ND	03/03/94	8270
Naphthalene	10	UG/L	ND	03/03/94	8270
1-Naphthylamine	10	UG/L	ND	03/03/94	8270
2-Naphthylamine	10	UG/L	ND	03/03/94	8270
2-Nitroaniline	10	UG/L	ND	03/03/94	8270
3-Nitroaniline	10	UG/L	ND	03/03/94	8270
4-Nitroaniline	10	UG/L	ND	03/03/94	8270
Nitrobenzene	10	UG/L	ND	03/03/94	8270
2-Nitrophenol	10	UG/L	ND	03/03/94	8270
4-Nitrophenol	50	UG/L	ND	03/03/94	8270

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10526 Gulfdale • San Antonio, Texas 78216-3601 • (210) 340-8121

Chemron Sample #: 34229

SEMI-VOLATILES ANALYSIS REPORT

ANALYTE	MDL	Units	RESULTS	Date Analyzed	Test Method
N-Nitroso-di-n-butylamine	10	UG/L	ND	03/03/94	8270
N-Nitrosodimethylamine	10	UG/L	ND	03/03/94	8270
N-Nitrosodi-n-phenylamine **	10	UG/L	ND	03/03/94	8270
N-Nitroso-di-n-propylamine	10	UG/L	ND	03/03/94	8270
Pentachlorobenzene	10	UG/L	ND	03/03/94	8270
Pentachloronitrobenzene	10	UG/L	ND	03/03/94	8270
Pentachlorophenol	50	UG/L	ND	03/03/94	8270
Phenacetin	10	UG/L	ND	03/03/94	8270
Phenanthrene	10	UG/L	ND	03/03/94	8270
Phenol	10	UG/L	ND	03/03/94	8270
Pyrene	10	UG/L	ND	03/03/94	8270
Pyridine	10	UG/L	ND	03/03/94	8270
1,2,4,5-Tetrachlorobenzene	10	UG/L	ND	03/03/94	8270
2,3,4,6-Tetrachlorophenol	10	UG/L	ND	03/03/94	8270
1,2,4-Trichlorobenzene	10	UG/L	ND	03/03/94	8270
2,4,5-Trichlorophenol	10	UG/L	ND	03/03/94	8270
2,4,6-Trichlorophenol	10	UG/L	ND	03/03/94	8270

ND - not detected
* Co-elutes with 3-Methylphenol
** Inseparable from Diphenylamine

Approved By: _____

All test method numbers are references to US Environmental Protection Agency methods unless otherwise noted. MDLs shown represent the minimum detection limit for the analytical procedure used based on the amount of sample analyzed.

CHEMRON
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10526 Gulfdale • San Antonio, Texas 78216-3601 • (210) 340-8121

Client: Perry Williams, Inc.
2700 S. Wilson
Amarillo, Texas 79103

Report Date: 03/04/94
Chemron Sample #: 34230
Sample Matrix: Water

Sample Description:
Project No. D.O. #0008
Project Name/Location: Gary AFB/San Marcos Bldg 4-351
Client Sample ID #: GAFB.4.351.02.TC

SEMI-VOLATILES ANALYSIS REPORT

ANALYTE	MDL	Units	RESULTS	Date Analyzed	Test Method
Acenaphthene	10	UG/L	ND	03/03/94	8270
Acenaphthylene	10	UG/L	ND	03/03/94	8270
Acetophenone	10	UG/L	ND	03/03/94	8270
Aniline	10	UG/L	ND	03/03/94	8270
Anthracene	10	UG/L	ND	03/03/94	8270
4-Aminobiphenyl	10	UG/L	ND	03/03/94	8270
Benzidine	50	UG/L	ND	03/03/94	8270
Benzo(a)anthracene	10	UG/L	ND	03/03/94	8270
Benzo(b)fluoranthene	10	UG/L	ND	03/03/94	8270
Benzo(k)fluoranthene	10	UG/L	ND	03/03/94	8270
Benzo(g,h,i)perylene	10	UG/L	ND	03/03/94	8270
Benzo(a)pyrene	10	UG/L	ND	03/03/94	8270
Benzoic Acid	50	UG/L	ND	03/03/94	8270
Benzyl alcohol	20	UG/L	ND	03/03/94	8270
Bis(2-chloroethoxy)methane	10	UG/L	ND	03/03/94	8270
Bis(2-chloroethyl)ether	10	UG/L	ND	03/03/94	8270
Bis(2-chloroisopropyl)ether	10	UG/L	ND	03/03/94	8270
Bis(2-ethylhexyl)phthalate	10	UG/L	ND	03/03/94	8270
4-Bromophenylphenyl ether	10	UG/L	ND	03/03/94	8270
Butylbenzyl phthalate	10	UG/L	ND	03/03/94	8270
4-Chloroaniline	20	UG/L	ND	03/03/94	8270
1-Chloronaphthalene	10	UG/L	ND	03/03/94	8270
2-Chloronaphthalene	10	UG/L	ND	03/03/94	8270
4-Chloro-3-methylphenol	20	UG/L	ND	03/03/94	8270
2-Chloropenol	10	UG/L	ND	03/03/94	8270
4-Chlorophenylphenyl ether	10	UG/L	ND	03/03/94	8270
Chrysene	10	UG/L	ND	03/03/94	8270
Dibenz(a,h)anthracene	10	UG/L	ND	03/03/94	8270
Dibenzofuran	10	UG/L	ND	03/03/94	8270

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Chemron Sample #: 34230

SEMI-VOLATILES ANALYSIS REPORT

ANALYTE	MDL	Units	RESULTS	Date Analyzed	Test Method
1,3-Dichlorobenzene	10	UG/L	ND	03/03/94	8270
1,4-Dichlorobenzene	10	UG/L	ND	03/03/94	8270
1,2-Dichlorobenzene	10	UG/L	ND	03/03/94	8270
3,3'-Dichlorobenzidine	20	UG/L	ND	03/03/94	8270
2,4-Dichlorophenol	10	UG/L	ND	03/03/94	8270
2-6-Dichlorophenol	10	UG/L	ND	03/03/94	8270
Diethylphthalate	10	UG/L	ND	03/03/94	8270
a,a-Dimethylphenethylamine	10	UG/L	ND	03/03/94	8270
2,4-Dimethylphenol	10	UG/L	ND	03/03/94	8270
Dimethylphthalate	10	UG/L	ND	03/03/94	8270
Di-n-butylphthalate	10	UG/L	ND	03/03/94	8270
4,6-Dinitro-2-methylphenol	50	UG/L	ND	03/03/94	8270
2,4-Dinitrophenol	50	UG/L	ND	03/03/94	8270
2,4-Dinitrotoluene	10	UG/L	ND	03/03/94	8270
2,6-Dinitrotoluene	10	UG/L	ND	03/03/94	8270
Di-n-octylphthalate	10	UG/L	ND	03/03/94	8270
1,2-Diphenylhydrazine	50	UG/L	ND	03/03/94	8270
Fluoranthene	10	UG/L	ND	03/03/94	8270
Fluorene	10	UG/L	ND	03/03/94	8270
Hexachlorobenzene	10	UG/L	ND	03/03/94	8270
Hexachlorobutadiene	10	UG/L	ND	03/03/94	8270
Hexachlorocyclopentadiene	10	UG/L	ND	03/03/94	8270
Hexachloroethane	10	UG/L	ND	03/03/94	8270
Indeno(1,2,3-cd)pyrene	10	UG/L	ND	03/03/94	8270
Isophorone	10	UG/L	ND	03/03/94	8270
3-Methylcholanthrene	10	UG/L	ND	03/03/94	8270
2-Methylnaphthalene	10	UG/L	ND	03/03/94	8270
2-Methylphenol	10	UG/L	ND	03/03/94	8270
4-Methylphenol *	10	UG/L	ND	03/03/94	8270
Naphthalene	10	UG/L	ND	03/03/94	8270
1-Naphthylamine	10	UG/L	ND	03/03/94	8270
2-Naphthylamine	10	UG/L	ND	03/03/94	8270
2-Nitroaniline	10	UG/L	ND	03/03/94	8270
3-Nitroaniline	10	UG/L	ND	03/03/94	8270
4-Nitroaniline	10	UG/L	ND	03/03/94	8270
Nitrobenzene	10	UG/L	ND	03/03/94	8270
2-Nitrophenol	10	UG/L	ND	03/03/94	8270
4-Nitrophenol	50	UG/L	ND	03/03/94	8270

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Chemron Sample #: 34230

SEMI-VOLATILES ANALYSIS REPORT

ANALYTE	MDL	Units	RESULTS	Date Analyzed	Test Method
N-Nitroso-di-n-butylamine	10	UG/L	ND	03/03/94	8270
N-Nitrosodimethylamine	10	UG/L	ND	03/03/94	8270
N-Nitrosodi-n-phenylamine **	10	UG/L	ND	03/03/94	8270
N-Nitroso-di-n-propylamine	10	UG/L	ND	03/03/94	8270
Pentachlorobenzene	10	UG/L	ND	03/03/94	8270
Pentachloronitrobenzene	10	UG/L	ND	03/03/94	8270
Pentachlorophenol	50	UG/L	ND	03/03/94	8270
Phenacetin	10	UG/L	ND	03/03/94	8270
Phenanthrene	10	UG/L	ND	03/03/94	8270
Phenol	10	UG/L	ND	03/03/94	8270
Pyrene	10	UG/L	ND	03/03/94	8270
Pyridine	10	UG/L	ND	03/03/94	8270
1,2,4,5-Tetrachlorobenzene	10	UG/L	ND	03/03/94	8270
2,3,4,6-Tetrachlorophenol	10	UG/L	ND	03/03/94	8270
1,2,4-Trichlorobenzene	10	UG/L	ND	03/03/94	8270
2,4,5-Trichlorophenol	10	UG/L	ND	03/03/94	8270
2,4,6-Trichlorophenol	10	UG/L	ND	03/03/94	8270

ND - not detected
* Co-elutes with 3-Methylphenol
** Inseparable from Diphenylamine

Approved By: _____

All test method numbers are references to US Environmental Protection Agency methods unless otherwise noted. MDLs shown represent the minimum detection limit for the analytical procedure used based on the amount of sample analyzed.

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Client: Perry Williams, Inc.
2700 S. Wilson
Amarillo, Texas 79103

Report Date: 03/04/94
Chemron Sample #: 34231
Sample Matrix: Water

Sample Description:
Project No. D.O. #0008
Project Name/Location: Gary AFB/San Marcos Bldg 4-351
Client Sample ID #: GAFB.4.351.03.TC

SEMI-VOLATILES ANALYSIS REPORT

ANALYTE	MDL	Units	RESULTS	Date Analyzed	Test Method
Acenaphthene	10	UG/L	ND	03/03/94	8270
Acenaphthylene	10	UG/L	ND	03/03/94	8270
Acetophenone	10	UG/L	ND	03/03/94	8270
Aniline	10	UG/L	ND	03/03/94	8270
Anthracene	10	UG/L	ND	03/03/94	8270
4-Aminobiphenyl	10	UG/L	ND	03/03/94	8270
Benzidine	50	UG/L	ND	03/03/94	8270
Benzo(a)anthracene	10	UG/L	ND	03/03/94	8270
Benzo(b)fluoranthene	10	UG/L	ND	03/03/94	8270
Benzo(k)fluoranthene	10	UG/L	ND	03/03/94	8270
Benzo(g,h,i)perylene	10	UG/L	ND	03/03/94	8270
Benzo(a)pyrene	10	UG/L	ND	03/03/94	8270
Benzoic Acid	50	UG/L	ND	03/03/94	8270
Benzyl alcohol	20	UG/L	ND	03/03/94	8270
Bis(2-chloroethoxy)methane	10	UG/L	ND	03/03/94	8270
Bis(2-chloroethyl)ether	10	UG/L	ND	03/03/94	8270
Bis(2-chloroisopropyl)ether	10	UG/L	ND	03/03/94	8270
Bis(2-ethylhexyl)phthalate	10	UG/L	ND	03/03/94	8270
4-Bromophenylphenyl ether	10	UG/L	ND	03/03/94	8270
Butylbenzyl phthalate	10	UG/L	ND	03/03/94	8270
4-Chloroaniline	20	UG/L	ND	03/03/94	8270
1-Chloronaphthalene	10	UG/L	ND	03/03/94	8270
2-Chloronaphthalene	10	UG/L	ND	03/03/94	8270
4-Chloro-3-methylphenol	20	UG/L	ND	03/03/94	8270
2-Chloropenol	10	UG/L	ND	03/03/94	8270
4-Chlorophenylphenyl ether	10	UG/L	ND	03/03/94	8270
Chrysene	10	UG/L	ND	03/03/94	8270
Dibenz(a,h)anthracene	10	UG/L	ND	03/03/94	8270
Dibenzofuran	10	UG/L	ND	03/03/94	8270

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Chemron Sample #: 34231

SEMI-VOLATILES ANALYSIS REPORT

ANALYTE	MDL	Units	RESULTS	Date Analyzed	Test Method
1,3-Dichlorobenzene	10	UG/L	ND	03/03/94	8270
1,4-Dichlorobenzene	10	UG/L	ND	03/03/94	8270
1,2-Dichlorobenzene	10	UG/L	ND	03/03/94	8270
3,3'-Dichlorobenzidine	20	UG/L	ND	03/03/94	8270
2,4-Dichlorophenol	10	UG/L	ND	03/03/94	8270
2-6-Dichlorophenol	10	UG/L	ND	03/03/94	8270
Diethylphthalate	10	UG/L	ND	03/03/94	8270
a,a-Dimethylphenethylamine	10	UG/L	ND	03/03/94	8270
2,4-Dimethylphenol	10	UG/L	ND	03/03/94	8270
Dimethylphthalate	10	UG/L	ND	03/03/94	8270
Di-n-butylphthalate	10	UG/L	ND	03/03/94	8270
4,6-Dinitro-2-methylphenol	50	UG/L	ND	03/03/94	8270
2,4-Dinitrophenol	50	UG/L	ND	03/03/94	8270
2,4-Dinitrotoluene	10	UG/L	ND	03/03/94	8270
2,6-Dinitrotoluene	10	UG/L	ND	03/03/94	8270
Di-n-octylphthalate	10	UG/L	ND	03/03/94	8270
1,2-Diphenylhydrazine	50	UG/L	ND	03/03/94	8270
Fluoranthene	10	UG/L	ND	03/03/94	8270
Fluorene	10	UG/L	ND	03/03/94	8270
Hexachlorobenzene	10	UG/L	ND	03/03/94	8270
Hexachlorobutadiene	10	UG/L	ND	03/03/94	8270
Hexachlorocyclopentadiene	10	UG/L	ND	03/03/94	8270
Hexachloroethane	10	UG/L	ND	03/03/94	8270
Indeno(1,2,3-cd)pyrene	10	UG/L	ND	03/03/94	8270
Isophorone	10	UG/L	ND	03/03/94	8270
3-Methylcholanthrene	10	UG/L	ND	03/03/94	8270
2-Methylnaphthalene	10	UG/L	ND	03/03/94	8270
2-Methylphenol	10	UG/L	ND	03/03/94	8270
4-Methylphenol *	10	UG/L	ND	03/03/94	8270
Naphthalene	10	UG/L	ND	03/03/94	8270
1-Naphthylamine	10	UG/L	ND	03/03/94	8270
2-Naphthylamine	10	UG/L	ND	03/03/94	8270
2-Nitroaniline	10	UG/L	ND	03/03/94	8270
3-Nitroaniline	10	UG/L	ND	03/03/94	8270
4-Nitroaniline	10	UG/L	ND	03/03/94	8270
Nitrobenzene	10	UG/L	ND	03/03/94	8270
2-Nitrophenol	10	UG/L	ND	03/03/94	8270
4-Nitrophenol	50	UG/L	ND	03/03/94	8270

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Chemron Sample #: 34231

SEMI-VOLATILES ANALYSIS REPORT

ANALYTE	MDL	Units	RESULTS	Date Analyzed	Test Method
N-Nitroso-di-n-butylamine	10	UG/L	ND	03/03/94	8270
N-Nitrosodimethylamine	10	UG/L	ND	03/03/94	8270
N-Nitrosodi-n-phenylamine **	10	UG/L	ND	03/03/94	8270
N-Nitroso-di-n-propylamine	10	UG/L	ND	03/03/94	8270
Pentachlorobenzene	10	UG/L	ND	03/03/94	8270
Pentachloronitrobenzene	10	UG/L	ND	03/03/94	8270
Pentachlorophenol	50	UG/L	ND	03/03/94	8270
Phenacetin	10	UG/L	ND	03/03/94	8270
Phenanthrene	10	UG/L	ND	03/03/94	8270
Phenol	10	UG/L	ND	03/03/94	8270
Pyrene	10	UG/L	ND	03/03/94	8270
Pyridine	10	UG/L	ND	03/03/94	8270
1,2,4,5-Tetrachlorobenzene	10	UG/L	ND	03/03/94	8270
2,3,4,6-Tetrachlorophenol	10	UG/L	ND	03/03/94	8270
1,2,4-Trichlorobenzene	10	UG/L	ND	03/03/94	8270
2,4,5-Trichlorophenol	10	UG/L	ND	03/03/94	8270
2,4,6-Trichlorophenol	10	UG/L	ND	03/03/94	8270

ND - not detected
* Co-elutes with 3-Methylphenol
** Inseparable from Diphenylamine

Approved By: _____

All test method numbers are references to US Environmental Protection Agency methods unless otherwise noted. MDLs shown represent the minimum detection limit for the analytical procedure used based on the amount of sample analyzed.

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Client: Perry Williams, Inc.
2700 S. Wilson
Amarillo, Texas 79103

Report Date: 03/04/94
Chemron Sample #: 34232
Sample Matrix: Water

Sample Description:
Project No. D.O. #0008
Project Name/Location: Gary AFB/San Marcos Bldg 4-351
Client Sample ID #: GAFB.4.351.04.TC

SEMI-VOLATILES ANALYSIS REPORT

ANALYTE	MDL	Units	RESULTS	Date Analyzed	Test Method
Acenaphthene	10	UG/L	ND	03/03/94	8270
Acenaphthylene	10	UG/L	ND	03/03/94	8270
Acetophenone	10	UG/L	ND	03/03/94	8270
Aniline	10	UG/L	ND	03/03/94	8270
Anthracene	10	UG/L	ND	03/03/94	8270
4-Aminobiphenyl	10	UG/L	ND	03/03/94	8270
Benzidine	50	UG/L	ND	03/03/94	8270
Benzo(a)anthracene	10	UG/L	ND	03/03/94	8270
Benzo(b)fluoranthene	10	UG/L	ND	03/03/94	8270
Benzo(k)fluoranthene	10	UG/L	ND	03/03/94	8270
Benzo(g,h,i)perylene	10	UG/L	ND	03/03/94	8270
Benzo(a)pyrene	10	UG/L	ND	03/03/94	8270
Benzoic Acid	50	UG/L	ND	03/03/94	8270
Benzyl alcohol	20	UG/L	ND	03/03/94	8270
Bis(2-chloroethoxy)methane	10	UG/L	ND	03/03/94	8270
Bis(2-chloroethyl)ether	10	UG/L	ND	03/03/94	8270
Bis(2-chloroisopropyl)ether	10	UG/L	ND	03/03/94	8270
Bis(2-ethylhexyl)phthalate	10	UG/L	12	03/03/94	8270
4-Bromophenylphenyl ether	10	UG/L	ND	03/03/94	8270
Butylbenzyl phthalate	10	UG/L	ND	03/03/94	8270
4-Chloroaniline	20	UG/L	ND	03/03/94	8270
1-Chloronaphthalene	10	UG/L	ND	03/03/94	8270
2-Chloronaphthalene	10	UG/L	ND	03/03/94	8270
4-Chloro-3-methylphenol	20	UG/L	ND	03/03/94	8270
2-Chloropenol	10	UG/L	ND	03/03/94	8270
4-Chlorophenylphenyl ether	10	UG/L	ND	03/03/94	8270
Chrysene	10	UG/L	ND	03/03/94	8270
Dibenz(a,h)anthracene	10	UG/L	ND	03/03/94	8270
Dibenzofuran	10	UG/L	ND	03/03/94	8270

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Chemron Sample #: 34232

SEMI-VOLATILES ANALYSIS REPORT

ANALYTE	MDL	Units	RESULTS	Date Analyzed	Test Method
1,3-Dichlorobenzene	10	UG/L	ND	03/03/94	8270
1,4-Dichlorobenzene	10	UG/L	ND	03/03/94	8270
1,2-Dichlorobenzene	10	UG/L	ND	03/03/94	8270
3,3'-Dichlorobenzidine	20	UG/L	ND	03/03/94	8270
2,4-Dichlorophenol	10	UG/L	ND	03/03/94	8270
2-6-Dichlorophenol	10	UG/L	ND	03/03/94	8270
Diethylphthalate	10	UG/L	ND	03/03/94	8270
a,a-Dimethylphenethylamine	10	UG/L	ND	03/03/94	8270
2,4-Dimethylphenol	10	UG/L	ND	03/03/94	8270
Dimethylphthalate	10	UG/L	ND	03/03/94	8270
Di-n-butylphthalate	10	UG/L	ND	03/03/94	8270
4,6-Dinitro-2-methylphenol	50	UG/L	ND	03/03/94	8270
2,4-Dinitrophenol	50	UG/L	ND	03/03/94	8270
2,4-Dinitrotoluene	10	UG/L	ND	03/03/94	8270
2,6-Dinitrotoluene	10	UG/L	ND	03/03/94	8270
Di-n-octylphthalate	10	UG/L	ND	03/03/94	8270
1,2-Diphenylhydrazine	50	UG/L	ND	03/03/94	8270
Fluoranthene	10	UG/L	ND	03/03/94	8270
Fluorene	10	UG/L	ND	03/03/94	8270
Hexachlorobenzene	10	UG/L	ND	03/03/94	8270
Hexachlorobutadiene	10	UG/L	ND	03/03/94	8270
Hexachlorocyclopentadiene	10	UG/L	ND	03/03/94	8270
Hexachloroethane	10	UG/L	ND	03/03/94	8270
Indeno(1,2,3-cd)pyrene	10	UG/L	ND	03/03/94	8270
Isophorone	10	UG/L	ND	03/03/94	8270
3-Methylcholanthrene	10	UG/L	ND	03/03/94	8270
2-Methylnaphthalene	10	UG/L	ND	03/03/94	8270
2-Methylphenol	10	UG/L	ND	03/03/94	8270
4-Methylphenol *	10	UG/L	ND	03/03/94	8270
Naphthalene	10	UG/L	ND	03/03/94	8270
1-Naphthylamine	10	UG/L	ND	03/03/94	8270
2-Naphthylamine	10	UG/L	ND	03/03/94	8270
2-Nitroaniline	10	UG/L	ND	03/03/94	8270
3-Nitroaniline	10	UG/L	ND	03/03/94	8270
4-Nitroaniline	10	UG/L	ND	03/03/94	8270
Nitrobenzene	10	UG/L	ND	03/03/94	8270
2-Nitrophenol	10	UG/L	ND	03/03/94	8270
4-Nitrophenol	50	UG/L	ND	03/03/94	8270

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Chemron Sample #: 34232

SEMI-VOLATILES ANALYSIS REPORT

ANALYTE	MDL	Units	RESULTS	Date Analyzed	Test Method
N-Nitroso-di-n-butylamine	10	UG/L	ND	03/03/94	8270
N-Nitrosodimethylamine	10	UG/L	ND	03/03/94	8270
N-Nitrosodi-n-phenylamine **	10	UG/L	ND	03/03/94	8270
N-Nitroso-di-n-propylamine	10	UG/L	ND	03/03/94	8270
Pentachlorobenzene	10	UG/L	ND	03/03/94	8270
Pentachloronitrobenzene	10	UG/L	ND	03/03/94	8270
Pentachlorophenol	50	UG/L	ND	03/03/94	8270
Phenacetin	10	UG/L	ND	03/03/94	8270
Phenanthrene	10	UG/L	ND	03/03/94	8270
Phenol	10	UG/L	ND	03/03/94	8270
Pyrene	10	UG/L	ND	03/03/94	8270
Pyridine	10	UG/L	ND	03/03/94	8270
1,2,4,5-Tetrachlorobenzene	10	UG/L	ND	03/03/94	8270
2,3,4,6-Tetrachlorophenol	10	UG/L	ND	03/03/94	8270
1,2,4-Trichlorobenzene	10	UG/L	ND	03/03/94	8270
2,4,5-Trichlorophenol	10	UG/L	ND	03/03/94	8270
2,4,6-Trichlorophenol	10	UG/L	ND	03/03/94	8270

ND - not detected
* Co-elutes with 3-Methylphenol
** Inseparable from Diphenylamine

Approved By: _____

All test method numbers are references to US Environmental Protection Agency methods unless otherwise noted. MDLs shown represent the minimum detection limit for the analytical procedure used based on the amount of sample analyzed.

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10526 Gulfdale • San Antonio, Texas 78216-3601 • (210) 340-8121

Client: Perry Williams, Inc.
2700 S. Wilson
Amarillo, Texas 79103

Report Date: 03/04/94
Chemron Sample #: 34233
Sample Matrix: Water

Sample Description:
Project No. D.O. #0008
Project Name/Location: Gary AFB/San Marcos Bldg 4-351
Client Sample ID #: GAFB.4.351.04.TC/QC

SEMI-VOLATILES ANALYSIS REPORT

ANALYTE	MDL	Units	RESULTS	Date Analyzed	Test Method
Acenaphthene	10	UG/L	ND	03/03/94	8270
Acenaphthylene	10	UG/L	ND	03/03/94	8270
Acetophenone	10	UG/L	ND	03/03/94	8270
Aniline	10	UG/L	ND	03/03/94	8270
Anthracene	10	UG/L	ND	03/03/94	8270
4-Aminobiphenyl	10	UG/L	ND	03/03/94	8270
Benzidine	50	UG/L	ND	03/03/94	8270
Benzo(a)anthracene	10	UG/L	ND	03/03/94	8270
Benzo(b)fluoranthene	10	UG/L	ND	03/03/94	8270
Benzo(k)fluoranthene	10	UG/L	ND	03/03/94	8270
Benzo(g,h,i)perylene	10	UG/L	ND	03/03/94	8270
Benzo(a)pyrene	10	UG/L	ND	03/03/94	8270
Benzoic Acid	50	UG/L	ND	03/03/94	8270
Benzyl alcohol	20	UG/L	ND	03/03/94	8270
Bis(2-chloroethoxy)methane	10	UG/L	ND	03/03/94	8270
Bis(2-chloroethyl)ether	10	UG/L	ND	03/03/94	8270
Bis(2-chloroisopropyl)ether	10	UG/L	ND	03/03/94	8270
Bis(2-ethylhexyl)phthalate	10	UG/L	13	03/03/94	8270
4-Bromophenylphenyl ether	10	UG/L	ND	03/03/94	8270
Butylbenzyl phthalate	10	UG/L	ND	03/03/94	8270
4-Chloroaniline	20	UG/L	ND	03/03/94	8270
1-Chloronaphthalene	10	UG/L	ND	03/03/94	8270
2-Chloronaphthalene	10	UG/L	ND	03/03/94	8270
4-Chloro-3-methylphenol	20	UG/L	ND	03/03/94	8270
2-Chloropenol	10	UG/L	ND	03/03/94	8270
4-Chlorophenylphenyl ether	10	UG/L	ND	03/03/94	8270
Chrysene	10	UG/L	ND	03/03/94	8270
Dibenz(a,h)anthracene	10	UG/L	ND	03/03/94	8270
Dibenzofuran	10	UG/L	ND	03/03/94	8270

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10526 Gulfdale • San Antonio, Texas 78216-3601 • (210) 340-8121

Chemron Sample #: 34233

SEMI-VOLATILES ANALYSIS REPORT

ANALYTE	MDL	Units	RESULTS	Date Analyzed	Test Method
1,3-Dichlorobenzene	10	UG/L	ND	03/03/94	8270
1,4-Dichlorobenzene	10	UG/L	ND	03/03/94	8270
1,2-Dichlorobenzene	10	UG/L	ND	03/03/94	8270
3,3'-Dichlorobenzidine	20	UG/L	ND	03/03/94	8270
2,4-Dichlorophenol	10	UG/L	ND	03/03/94	8270
2-6-Dichlorophenol	10	UG/L	ND	03/03/94	8270
Diethylphthalate	10	UG/L	ND	03/03/94	8270
a,a-Dimethylphenethylamine	10	UG/L	ND	03/03/94	8270
2,4-Dimethylphenol	10	UG/L	ND	03/03/94	8270
Dimethylphthalate	10	UG/L	ND	03/03/94	8270
Di-n-butylphthalate	10	UG/L	ND	03/03/94	8270
4,6-Dinitro-2-methylphenol	50	UG/L	ND	03/03/94	8270
2,4-Dinitrophenol	50	UG/L	ND	03/03/94	8270
2,4-Dinitrotoluene	10	UG/L	ND	03/03/94	8270
2,6-Dinitrotoluene	10	UG/L	ND	03/03/94	8270
Di-n-octylphthalate	10	UG/L	ND	03/03/94	8270
1,2-Diphenylhydrazine	50	UG/L	ND	03/03/94	8270
Fluoranthene	10	UG/L	ND	03/03/94	8270
Fluorene	10	UG/L	ND	03/03/94	8270
Hexachlorobenzene	10	UG/L	ND	03/03/94	8270
Hexachlorobutadiene	10	UG/L	ND	03/03/94	8270
Hexachlorocyclopentadiene	10	UG/L	ND	03/03/94	8270
Hexachloroethane	10	UG/L	ND	03/03/94	8270
Indeno(1,2,3-cd)pyrene	10	UG/L	ND	03/03/94	8270
Isophorone	10	UG/L	ND	03/03/94	8270
3-Methylcholanthrene	10	UG/L	ND	03/03/94	8270
2-Methylnaphthalene	10	UG/L	ND	03/03/94	8270
2-Methylphenol	10	UG/L	ND	03/03/94	8270
4-Methylphenol *	10	UG/L	ND	03/03/94	8270
Naphthalene	10	UG/L	ND	03/03/94	8270
1-Naphthylamine	10	UG/L	ND	03/03/94	8270
2-Naphthylamine	10	UG/L	ND	03/03/94	8270
2-Nitroaniline	10	UG/L	ND	03/03/94	8270
3-Nitroaniline	10	UG/L	ND	03/03/94	8270
4-Nitroaniline	10	UG/L	ND	03/03/94	8270
Nitrobenzene	10	UG/L	ND	03/03/94	8270
2-Nitrophenol	10	UG/L	ND	03/03/94	8270
4-Nitrophenol	50	UG/L	ND	03/03/94	8270

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10526 Gulfdale • San Antonio, Texas 78216-3601 • (210) 340-8121

Chemron Sample #: 34233

SEMI-VOLATILES ANALYSIS REPORT

ANALYTE	MDL	Units	RESULTS	Date Analyzed	Test Method
N-Nitroso-di-n-butylamine	10	UG/L	ND	03/03/94	8270
N-Nitrosodimethylamine	10	UG/L	ND	03/03/94	8270
N-Nitrosodi-n-phenylamine **	10	UG/L	ND	03/03/94	8270
N-Nitroso-di-n-propylamine	10	UG/L	ND	03/03/94	8270
Pentachlorobenzene	10	UG/L	ND	03/03/94	8270
Pentachloronitrobenzene	10	UG/L	ND	03/03/94	8270
Pentachlorophenol	50	UG/L	ND	03/03/94	8270
Phenacetin	10	UG/L	ND	03/03/94	8270
Phenanthrene	10	UG/L	ND	03/03/94	8270
Phenol	10	UG/L	ND	03/03/94	8270
Pyrene	10	UG/L	ND	03/03/94	8270
Pyridine	10	UG/L	ND	03/03/94	8270
1,2,4,5-Tetrachlorobenzene	10	UG/L	ND	03/03/94	8270
2,3,4,6-Tetrachlorophenol	10	UG/L	ND	03/03/94	8270
1,2,4-Trichlorobenzene	10	UG/L	ND	03/03/94	8270
2,4,5-Trichlorophenol	10	UG/L	ND	03/03/94	8270
2,4,6-Trichlorophenol	10	UG/L	ND	03/03/94	8270

ND - not detected
* Co-elutes with 3-Methylphenol
** Inseparable from Diphenylamine

Approved By: _____

All test method numbers are references to US Environmental Protection Agency methods unless otherwise noted. MDLs shown represent the minimum detection limit for the analytical procedure used based on the amount of sample analyzed.

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10526 Gulfdale • San Antonio, Texas 78216-3601 • (210) 340-8121

Client: Perry Williams, Inc.
2700 S. Wilson
Amarillo, Texas 79103

Report Date: 03/04/94
Chemron Sample #: 34234
Sample Matrix: Water

Sample Description:
Project No. D.O. #0008
Project Name/Location: Gary AFB/San Marcos Bldg 4-351
Client Sample ID #: GAFB.4.351.05.TC

SEMI-VOLATILES ANALYSIS REPORT

ANALYTE	MDL	Units	RESULTS	Date Analyzed	Test Method
Acenaphthene	10	UG/L	ND	03/03/94	8270
Acenaphthylene	10	UG/L	ND	03/03/94	8270
Acetophenone	10	UG/L	ND	03/03/94	8270
Aniline	10	UG/L	ND	03/03/94	8270
Anthracene	10	UG/L	ND	03/03/94	8270
4-Aminobiphenyl	10	UG/L	ND	03/03/94	8270
Benzidine	50	UG/L	ND	03/03/94	8270
Benzo(a)anthracene	10	UG/L	ND	03/03/94	8270
Benzo(b)fluoranthene	10	UG/L	ND	03/03/94	8270
Benzo(k)fluoranthene	10	UG/L	ND	03/03/94	8270
Benzo(g,h,i)perylene	10	UG/L	ND	03/03/94	8270
Benzo(a)pyrene	10	UG/L	ND	03/03/94	8270
Benzoic Acid	50	UG/L	ND	03/03/94	8270
Benzyl alcohol	20	UG/L	ND	03/03/94	8270
Bis(2-chloroethoxy)methane	10	UG/L	ND	03/03/94	8270
Bis(2-chloroethyl)ether	10	UG/L	ND	03/03/94	8270
Bis(2-chloroisopropyl)ether	10	UG/L	ND	03/03/94	8270
Bis(2-ethylhexyl)phthalate	10	UG/L	ND	03/03/94	8270
4-Bromophenylphenyl ether	10	UG/L	ND	03/03/94	8270
Butylbenzyl phthalate	10	UG/L	ND	03/03/94	8270
4-Chloroaniline	20	UG/L	ND	03/03/94	8270
1-Chloronaphthalene	10	UG/L	ND	03/03/94	8270
2-Chloronaphthalene	10	UG/L	ND	03/03/94	8270
4-Chloro-3-methylphenol	20	UG/L	ND	03/03/94	8270
2-Chloropenol	10	UG/L	ND	03/03/94	8270
4-Chlorophenylphenyl ether	10	UG/L	ND	03/03/94	8270
Chrysene	10	UG/L	ND	03/03/94	8270
Dibenz(a,h)anthracene	10	UG/L	ND	03/03/94	8270
Dibenzofuran	10	UG/L	ND	03/03/94	8270

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Chemron Sample #: 34234

SEMI-VOLATILES ANALYSIS REPORT

ANALYTE	MDL	Units	RESULTS	Date Analyzed	Test Method
1,3-Dichlorobenzene	10	UG/L	ND	03/03/94	8270
1,4-Dichlorobenzene	10	UG/L	ND	03/03/94	8270
1,2-Dichlorobenzene	10	UG/L	ND	03/03/94	8270
3,3'-Dichlorobenzidine	20	UG/L	ND	03/03/94	8270
2,4-Dichlorophenol	10	UG/L	ND	03/03/94	8270
2-6-Dichlorophenol	10	UG/L	ND	03/03/94	8270
Diethylphthalate	10	UG/L	ND	03/03/94	8270
a,a-Dimethylphenethylamine	10	UG/L	ND	03/03/94	8270
2,4-Dimethylphenol	10	UG/L	ND	03/03/94	8270
Dimethylphthalate	10	UG/L	ND	03/03/94	8270
Di-n-butylphthalate	10	UG/L	ND	03/03/94	8270
4,6-Dinitro-2-methylphenol	50	UG/L	ND	03/03/94	8270
2,4-Dinitrophenol	50	UG/L	ND	03/03/94	8270
2,4-Dinitrotoluene	10	UG/L	ND	03/03/94	8270
2,6-Dinitrotoluene	10	UG/L	ND	03/03/94	8270
Di-n-octylphthalate	10	UG/L	ND	03/03/94	8270
1,2-Diphenylhydrazine	50	UG/L	ND	03/03/94	8270
Fluoranthene	10	UG/L	ND	03/03/94	8270
Fluorene	10	UG/L	ND	03/03/94	8270
Hexachlorobenzene	10	UG/L	ND	03/03/94	8270
Hexachlorobutadiene	10	UG/L	ND	03/03/94	8270
Hexachlorocyclopentadiene	10	UG/L	ND	03/03/94	8270
Hexachloroethane	10	UG/L	ND	03/03/94	8270
Indeno(1,2,3-cd)pyrene	10	UG/L	ND	03/03/94	8270
Isophorone	10	UG/L	ND	03/03/94	8270
3-Methylcholanthrene	10	UG/L	ND	03/03/94	8270
2-Methylnaphthalene	10	UG/L	ND	03/03/94	8270
2-Methylphenol	10	UG/L	ND	03/03/94	8270
4-Methylphenol *	10	UG/L	ND	03/03/94	8270
Naphthalene	10	UG/L	ND	03/03/94	8270
1-Naphthylamine	10	UG/L	ND	03/03/94	8270
2-Naphthylamine	10	UG/L	ND	03/03/94	8270
2-Nitroaniline	10	UG/L	ND	03/03/94	8270
3-Nitroaniline	10	UG/L	ND	03/03/94	8270
4-Nitroaniline	10	UG/L	ND	03/03/94	8270
Nitrobenzene	10	UG/L	ND	03/03/94	8270
2-Nitrophenol	10	UG/L	ND	03/03/94	8270
4-Nitrophenol	50	UG/L	ND	03/03/94	8270

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Chemron Sample #: 34234

SEMI-VOLATILES ANALYSIS REPORT

ANALYTE	MDL	Units	RESULTS	Date Analyzed	Test Method
N-Nitroso-di-n-butylamine	10	UG/L	ND	03/03/94	8270
N-Nitrosodimethylamine	10	UG/L	ND	03/03/94	8270
N-Nitrosodi-n-phenylamine **	10	UG/L	ND	03/03/94	8270
N-Nitroso-di-n-propylamine	10	UG/L	ND	03/03/94	8270
Pentachlorobenzene	10	UG/L	ND	03/03/94	8270
Pentachloronitrobenzene	10	UG/L	ND	03/03/94	8270
Pentachlorophenol	50	UG/L	ND	03/03/94	8270
Phenacetin	10	UG/L	ND	03/03/94	8270
Phenanthrene	10	UG/L	ND	03/03/94	8270
Phenol	10	UG/L	ND	03/03/94	8270
Pyrene	10	UG/L	ND	03/03/94	8270
Pyridine	10	UG/L	ND	03/03/94	8270
1,2,4,5-Tetrachlorobenzene	10	UG/L	ND	03/03/94	8270
2,3,4,6-Tetrachlorophenol	10	UG/L	ND	03/03/94	8270
1,2,4-Trichlorobenzene	10	UG/L	ND	03/03/94	8270
2,4,5-Trichlorophenol	10	UG/L	ND	03/03/94	8270
2,4,6-Trichlorophenol	10	UG/L	ND	03/03/94	8270

ND - not detected
* Co-elutes with 3-Methylphenol
** Inseparable from Diphenylamine

Approved By: _____

All test method numbers are references to US Environmental Protection Agency methods unless otherwise noted. MDLs shown represent the minimum detection limit for the analytical procedure used based on the amount of sample analyzed.

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VOA Stat's

10526 Gulfdale • San Antonio, Texas 78216-3601 • (210) 340-8121

File Name	Date	Surr #1 %R	Surr #2 %R	Surr #3 %R	Istd 1	Istd 2	Istd 3
03BFB04.D	3/4/94			104.31	1.66E+06	7.48E+06	2.08E+06
03VSTD04.D	3/4/94	83.65	93.90	98.52	1.24E+06	5.80E+06	1.61E+06
03VCHK04.D	3/4/94	79.64	92.26	106.05	1.36E+06	6.02E+06	1.56E+06
03BLK04.D	3/4/94	77.83	91.18	109.45	1.38E+06	6.02E+06	1.54E+06
34232.D	3/4/94	85.30	87.74	110.04	1.31E+06	5.86E+06	1.53E+06
34232PK.D	3/4/94	78.61	84.57	112.01	1.39E+06	6.09E+06	1.52E+06
34232PKD.D	3/4/94	78.47	93.48	113.08	1.30E+06	5.67E+06	1.40E+06
34233.D	3/4/94	77.08	92.33	100.54	1.31E+06	5.84E+06	1.55E+06
34234.D	3/4/94	76.75	91.20	110.35	1.35E+06	5.98E+06	1.60E+06
34242.D	3/4/94	81.32	92.85	107.07	1.18E+06	5.32E+06	1.48E+06
34283.D	3/4/94	83.02	93.40	105.36	1.17E+06	5.27E+06	1.49E+06
34342.D	3/4/94	83.15	90.79	105.99	1.17E+06	5.21E+06	1.38E+06
34341.D	3/5/94	83.21	88.73	110.20	1.20E+06	5.26E+06	1.43E+06

Mean		80.67	91.04	107.15		**Area Limits**	
Std. Dev.		2.94	2.77	4.32	L	6.19E+05	2.90E+06	8.04E+05
% Std. Dev.		3.65	3.04	4.03	H	2.48E+06	1.16E+07	3.22E+06

		Results (ppm)	TGT (ppm)	%Rec
34232	Benzene	0.041	0.050	82.0%
Water Matrix	Chlorobenzene	0.056	0.050	112.0%
Spike	1,1-Dichloroethene	0.044	0.050	88.0%
	Toluene	0.041	0.050	82.0%
	Trichloroethene	0.049	0.050	98.0%
34232	Benzene	0.041	0.050	82.0%
Water Matrix	Chlorobenzene	0.056	0.050	112.0%
Spike Dup.	1,1-Dichloroethene	0.043	0.050	86.0%
	Toluene	0.044	0.050	88.0%
	Trichloroethene	0.049	0.050	98.0%

		(ppm)	Rel. % Diff.
Dup %P	Benzene	0.041	
		0.041	0.0%
	Chlorobenzene	0.056	
		0.056	0.0%
	1,1-Dichloroethene	0.044	
		0.043	2.3%
	Toluene	0.041	
		0.044	-7.1%
	Trichloroethene	0.049	
		0.049	0.0%

Surrogate Recovery Limits	Water	Soil
1,2-Dichloroethane, d4	76-110	70-121
Toluene, d8	88-110	81-117
4-Bromofluorobenzene	86-115	74-121

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Client: Perry Williams, Inc.
P. O. Box 30206
Amarillo, TX 79120

Client's Job #: D.O.0008/4-351
Chain of Custody #:+1740-1742
Report Date: 03/07/94

QUALITY ASSURANCE REPORT

Description / Parameter	Matrix	Analysis Date	Spike Concentration	Analyzed Value	Background Value	% Recovery	Control Limits Lower	Control Limits Upper	Relative % Difference	Control Limit
MS - TRPH	Water	02/25/94	5.2	5.2	< .5	100%	75%	125%		
MSD - TRPH	Water	02/25/94				98%			2%	< 30%
MS - TRPH	Water	02/25/94	5.2	5.2	< .5	98%	75%	125%		
MSD - TRPH	Water	02/25/94				95%			3%	< 30%
MS - Aroclor 1260	Water	03/01/94	1000	962	< .5	96%	8%	127%		
MSD - Aroclor 1260	Water	03/01/94				99%			0%	< 11%
MS - Arsenic	Water	03/01/94	2	1.919	<.042	96%	75%	125%		
MSD - Arsenic	Water	03/01/94				93%			3%	< 30%
MS - Arsenic	Water	03/01/94	2	1.960	<.042	98%	75%	125%		
MSD - Arsenic	Water	03/01/94				94%			4%	< 30%
MS - Cadmium	Water	03/01/94	2	1.876	<.002	94%	75%	125%		
MSD - Cadmium	Water	03/01/94				94%			1%	< 30%
MS - Cadmium	Water	03/01/94	2	1.961	.009	98%	75%	125%		
MSD - Cadmium	Water	03/01/94				95%			2%	< 30%
MS - Chromium	Water	03/01/94	2	1.879	<.003	94%	75%	125%		
MSD - Chromium	Water	03/01/94				94%			0%	< 30%
MS - Chromium	Water	03/01/94	2	1.937	<.003	96%	75%	125%		
MSD - Chromium	Water	03/01/94				92%			4%	< 30%

Concentration Units: Soil / Sediments - mg/kg and Water - ug/L

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10526 Gulfdale • San Antonio, Texas 78216-3601 • (210) 340-8121

Client: Perry Williams, Inc.
P. O. Box 30206
Amarillo, TX 79120

Client's Job #: D.O.0008/4-351
Chain of Custody #:+1740-1742
Report Date: 03/07/94

QUALITY ASSURANCE REPORT

Description / Parameter	Matrix	Analysis Date	Spike Concentration	Analyzed Value	Background Value	% Recovery	Control Limits Lower	Control Limits Upper	Relative % Difference	Control Limit
MS - Lead	Water	03/01/94	2	3.630	1.647	99%	75%	125%		
MSD - Lead	Water	03/01/94				91%			9%	< 30%
MS - Lead	Water	03/01/94	2	1.986	<.021	99%	75%	125%		
MSD - Lead	Water	03/01/94				96%			4%	< 30%
MS - Selenium	Water	03/01/94	2	1.931	<.061	97%	75%	125%		
MSD - Selenium	Water	03/01/94				95%			2%	< 30%
MS - Selenium	Water	03/01/94	2	1.826	<.061	91%	75%	125%		
MSD - Selenium	Water	03/01/94				969%			5%	< 30%
MS - Silver	Water	03/01/94	2	1.964	<.003	987%	75%	125%		
MSD - Silver	Water	03/01/94				97%			1%	< 30%
MS - Silver	Water	03/01/94	1	1.666	<.003	117%	75%	125%		
MSD - Silver	Water	03/01/94				125%			7%	< 30%

Concentration Units: Soil / Sediments - mg/kg and Water - ug/L

COC #: 1740

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CHEMRON INCORPORATED

10526 Gulfdale • San Antonio, Texas 78216
(210) 340-8121 (800) 572-6955

Project Manager: Perry Williams Inc	Phone #: 806-373-5820
Address: 2700 S. Wilson Ama. TX	FAX #: 806-371-0340
Project Number: Contract #DACA63-92-D-0047 DO.0008	Project Name: Gary AFB San Marcos
Project Location: BLDG-4-351	Sampler Signature: Walter L. Carlock

CHAIN OF CUSTODY RECORD

ID # LAB USE ONLY	Sampling Date	Sampling Time	Matrix [s,w,f]	Composite	Grab	Boring	FIELD ID #	FIELD DESCRIPTION	No. of Containers	BTEX	TRPH	VOA	SVOA	PCB	8RCRA metals	REMARKS (Preservation, Size/Amount, Etc.)	
34230	2-23-94	1845	w	✓				L-AFB·4·351·02·TC	2			✓				HCl	40 ml VOA's
↓	↓	↓	↓	↓				L-AFB·4·351·02·TC	1		✓					HCl	1L, Liter Amber
								L-AFB·4·351·02·TC	1				✓				1L, Liter Amber
								L-AFB·4·351·02·TC	1					✓			1L, Liter Amber
↓		↓						L-AFB·4·351·02·TC	1						✓	HNO_3	250 ml Plast.
34231		1900						L-AFB·4·351·03·TC	2			✓				HCl	40 ml VOA's
↓		↓						L-AFB·4·351·03·TC	1		✓					HCl	1L, Liter Amber
								L-AFB·4·351·03·TC	1				✓				1L, Liter Amber
								L-AFB·4·351·03·TC	1					✓			1L, Liter Amber
↓	✓	↓	✓	✓				L-AFB·4·351·03·TC	1						✓	HNO_3	250 ml Plast.

Relinquished by: [Signature]	Date	Time	Received by: [Signature]
Walter L. Carlock			
Relinquished by: [Signature]	Date	Time	Received by: [Signature]
Relinquished by: [Signature]	Date	Time	Received by: [Signature]
Relinquished by: [Signature]	Date	Time	Received by: [Signature]
Relinquished by: [Signature]	Date 2/24/94	Time 8:15	Received for Laboratory by: Signature [illegible] Date 2/24/94 Time 8:15

Remarks:

	Yes	No
Headspace		✓
Properly Sealed	✓	
Chilled to 40°F	✓	

If Yes, Amt. _____
If No, Explain _____
If No, Temp. _____

Type of Container _____

Additional comments:

COC #: 1741

3878 2 of 3

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10526 Gulfdale • San Antonio, Texas 78216
(210) 340-8121 (800) 572-6955

Project Manager: Perry Williams Inc	Phone #: 806-373-5820
Address: 2700 S. Wilson Amo TX	FAX #: 806-371-0340
Project Number: Contract #DACA63-92-D-0047 D.O.0008	Project Name: Gary AFB San Marcos
Project Location: BLDG-4-351	Sampler Signature: Walter L. Carlock

CHAIN OF CUSTODY RECORD

ID # LAB USE ONLY	Sampling Date	Sampling Time	Matrix [s,w,f]	Composite	Grab	Boring	FIELD ID #	FIELD DESCRIPTION	No. of Containers	BTEX	TRPH	VOA	SVOA	PCB	RCRA metals	REMARKS (Preservation, Size/Amount, Etc.)	
34232	2-23-94	1915	W	✓				GAFB-4-351-04-TC	2			✓				HCl	40ml VOA's
↓	↓	↓	↓	↓				GAFB-4-351-04-TC	1		✓					HCl	1Liter Amber
								GAFB-4-351-04-TC	1				✓				1Liter Amber
								GAFB-4-351-04-TC	1					✓			1Liter Amber
↓								GAFB-4-351-04-TC	1						✓	HNO_3	250ml Plast.
34233								GAFB-4-351-04-TC/QC	2			✓				HCl	40ml VOA's
↓								GAFB-4-351-04-TC/QC	1		✓					HCl	1Liter Amber
								GAFB-4-351-04-TC/QC	1				✓				1Liter Amber
								GAFB-4-351-04-TC/QC	1					✓			1Liter Amber
↓	✓	↓	↓	↓				GAFB-4-351-04-TC/QC	1						✓	HNO_3	250ml Plast

Relinquished by: [Signature]	Date	Time	Received by: [Signature]
Walter L. Carlock			
Relinquished by: [Signature]	Date	Time	Received by: [Signature]
Relinquished by: [Signature]	Date	Time	Received by: [Signature]
Relinquished by: [Signature]	Date	Time	Received by: [Signature]
Relinquished by: [Signature]	Date 2/24/94	Time 8:15	Received for Laboratory by: Signature 2/24/94 [illegible] 4°C Intact 8:15

Remarks:

	Yes	No	
Headspace		✓	If Yes, Amt. _____
Properly Sealed	✓		If No, Explain _____
Chilled to 40°F	✓		If No, Temp. _____

Type of Container _____

Additional comments:

COC #: 1742

3878
1 of 3

CHEMRON INCORPORATED

10526 Gulfdale • San Antonio, Texas 78216
(210) 340-8121 (800) 572-6955

Project Manager: Perry Williams Inc	Phone #: 806-373-5820
Address: 2700 S. Wilson Ama. TX	FAX #: 806-371-0340
Project Number: Contract#DACA63-92-D-0047 D0.0008	Project Name: Gary AFB. San Marcos
Project Location: BLDG-4351	Sampler Signature: Walter L. Carlock

CHAIN OF CUSTODY RECORD

ID # LAB USE ONLY	Sampling Date	Sampling Time	Matrix [s,w,f]	Composite	Grab	Boring	FIELD ID #	FIELD DESCRIPTION	No. of Containers	BTEX	TRPH	VOA	5 VOA	PCB	8 RCRA metals	REMARKS (Preservation, Size/Amount, Etc.)	
34234	2-23-94	1148	W	✓				GAFB·4·351·05·TC	2			✓				HCl	40ml VOA's
								GAFB·4·351·05·TC	1		✓					HCl	1Liter Amber
								GAFB·4·351·05·TC	1				✓				1Liter Amber
								GAFB·4·351·05·TC	1					✓			1Liter Amber
✓	✓	✓	✓	✓				GAFB·4·351·05·TC	1						✓	HNO3	250ml Plast

Relinquished by: [Signature]	Date	Time	Received by: [Signature]
Relinquished by: [Signature]	Date	Time	Received by: [Signature]
Relinquished by: [Signature]	Date	Time	Received by: [Signature]
Relinquished by: [Signature]	Date	Time	Received by: [Signature]
Relinquished by: [Signature]	Date 2/24/94	Time 8:15	Received for Laboratory by: Signature 2/24/94 8:15

Remarks:

	Yes	No
Headspace		✓
Properly Sealed	✓	
Chilled to 40°F	✓	

If Yes, Amt. _____
If No, Explain _____
If No, Temp. _____

Type of Container _____

Additional comments:

CHEMRON
INCORPORATED

10526 Gulfdale • San Antonio, Texas 78216-3601 • (210) 340-8121

Client: Perry Williams, Inc.
P. O. Box 30206
Amarillo, TX 79120

Client's Job #: D.O.0008/4-351
Chain of Custody #:+1738
Report Date: 03/07/94

QUALITY ASSURANCE REPORT

Description / Parameter	Matrix	Analysis Date	Spike Concentration	Analyzed Value	Background Value	% Recovery	Control Limits Lower	Control Limits Upper	Relative % Difference	Control Limit
MS - TRPH	Water	02/25/94	5.2	5.2	< .5	100%	75%	125%		
MSD - TRPH	Water	02/25/94				98%			2%	< 30%
MS - TRPH	Water	02/25/94	5.2	5.2	< .5	98%	75%	125%		
MSD - TRPH	Water	02/25/94				95%			3%	< 30%
MS - Aroclor 1260	Water	03/01/94	1000	962	< .5	96%	8%	127%		
MSD - Aroclor 1260	Water	03/01/94				99%			0%	< 11%
MS - Arsenic	Water	03/01/94	2	1.919	<.042	96%	75%	125%		
MSD - Arsenic	Water	03/01/94				93%			3%	< 30%
MS - Arsenic	Water	03/01/94	2	1.960	<.042	98%	75%	125%		
MSD - Arsenic	Water	03/01/94				94%			4%	< 30%
MS - Cadmium	Water	03/01/94	2	1.876	<.002	94%	75%	125%		
MSD - Cadmium	Water	03/01/94				94%			1%	< 30%
MS - Cadmium	Water	03/01/94	2	1.961	.009	98%	75%	125%		
MSD - Cadmium	Water	03/01/94				95%			2%	< 30%
MS - Chromium	Water	03/01/94	2	1.879	<.003	94%	75%	125%		
MSD - Chromium	Water	03/01/94				94%			0%	< 30%
MS - Chromium	Water	03/01/94	2	1.937	<.003	96%	75%	125%		
MSD - Chromium	Water	03/01/94				92%			4%	< 30%

Concentration Units: Soil / Sediments - mg/kg and Water - ug/L

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Client: Perry Williams, Inc.
P. O. Box 30206
Amarillo, TX 79120

Client's Job #: D.O.0008/4-351
Chain of Custody #:+1738
Report Date: 03/07/94

QUALITY ASSURANCE REPORT

Description / Parameter	Matrix	Analysis Date	Spike Concentration	Analyzed Value	Background Value	% Recovery	Control Limits Lower	Control Limits Upper	Relative % Difference	Control Limit
MS - Lead	Water	03/01/94	2	3.630	1.647	99%	75%	125%		
MSD - Lead	Water	03/01/94				91%			9%	< 30%
MS - Lead	Water	03/01/94	2	1.986	<.021	99%	75%	125%		
MSD - Lead	Water	03/01/94				96%			4%	< 30%
MS - Selenium	Water	03/01/94	2	1.931	<.061	97%	75%	125%		
MSD - Selenium	Water	03/01/94				95%			2%	< 30%
MS - Selenium	Water	03/01/94	2	1.826	<.061	91%	75%	125%		
MSD - Selenium	Water	03/01/94				969%			5%	< 30%
MS - Silver	Water	03/01/94	2	1.964	<.003	987%	75%	125%		
MSD - Silver	Water	03/01/94				97%			1%	< 30%
MS - Silver	Water	03/01/94	1	1.666	<.003	117%	75%	125%		
MSD - Silver	Water	03/01/94				125%			7%	< 30%
MSD - Barium	Water	03/01/94				93%			1%	< 30%
MSD - Barium	Water	03/01/94				93%			3%	< 30%

Concentration Units: Soil / Sediments - mg/kg and Water - ug/L

COC #: 1738

3877
1 of 1

CHEMRON INCORPORATED

10526 Gulfdale • San Antonio, Texas 78216
(210) 340-8121 (800) 572-6955

Project Manager: Perry Williams Inc	Phone #: 806-373-5820
Address: 2700 S. Wilson Ama TX	FAX #: 806-371-0340
Project Number: Contract # DACA63-92-D-0047 D.O 0008	Project Name: Gary AFB San Marcos
Project Location: BLDG 4-351	Sampler Signature: Walter L. Carlock

CHAIN OF CUSTODY RECORD

ID # LAB USE ONLY	Sampling Date	Sampling Time	Matrix [s,w,f]	Composite	Grab	Boring	FIELD ID #	FIELD DESCRIPTION	No. of Containers	ANALYSIS BTEX	TRPH	VOA	SVOA	PCB	8RCRA metals	REMARKS (Preservation, Size/Amount, Etc.)	
34228	2-23-94	1800	W	✓				GAFB·4·351·01·TC/RB	2			✓				HCl	40 ml VOA's
								GAFB·4·351·01·TC/RB	1		✓					HCl	1 Liter Amber
								GAFB·4·351·01·TC/RB	1				✓				1 Liter Amber
								GAFB·4·351·01·TC/RB	1					✓			1 Liter Amber
								GAFB·4·351·01·TC/RB	1						✓	HNO3	250 ml Plast
34229		1830						GAFB·4·351·01·TC	2			✓				HCl	40 ml VOA's
								GAFB·4·351·01·TC	1		✓					HCl	1 Liter Amber
								GAFB·4·351·01·TC	1				✓				1 Liter Amber
								GAFB·4·351·01·TC	1					✓			1 Liter Amber
								GAFB·4·351·01·TC	1						✓	HNO3	250 ml Plast

Relinquished by: [Signature]	Date	Time	Received by: [Signature]
Walter Carlock			
Relinquished by: [Signature]	Date	Time	Received by: [Signature]
Relinquished by: [Signature]	Date	Time	Received by: [Signature]
Relinquished by: [Signature]	Date	Time	Received by: [Signature]
Relinquished by: [Signature]	Date 2/24/94	Time 8:15	Received for Laboratory by: Signature 2/24/94 Intact 8:15

Remarks:

	Yes	No	
Headspace		✓	If Yes, Amt. ____
Properly Sealed	✓		If No, Explain ____
Chilled to 40°F	✓		If No, Temp. ____

Type of Container ____

Additional comments:

CHEMRON
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10526 Gulfdale • San Antonio, Texas 78216-3601 • (210) 340-8121

Client: Perry Williams, Inc.
P. O. Box 30206
Amarillo, TX 79120

Date Received: 04/19/94
Time Received: 20:00
Date Sampled: 04/18/94

Client's Job #: D.O.0008/GAFB
Chain of Custody #: 1842-1849
Report Date: 04/22/94
Chemron's Job #: 4115

CHEMICAL ANALYSIS REPORT

Chemron #	Sample Description	Sample Matrix	BTEX Analysis Date	Benzene (PPM)	Toluene (PPM)	Ethylbenzene (PPM)	Xylenes (PPM)	Total BTEX (PPM)
35393	Trip Blank	Water	04/20/94	<.005	<.005	<.005	<.015	<.030

Approved By: R. Oldham

Analytical Methods: BTEX in Soil or Water - 8020

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Client: Perry Williams, Inc.
P. O. Box 30206
Amarillo, TX 79120

Date Received: 04/19/94
Time Received: 20:00
Date Sampled: 04/18/94

Client's Job #: D.O.0008/GAFB
Chain of Custody #: 1842-1849
Report Date: 04/27/94

CHEMICAL ANALYSIS REPORT

Chemron #	Sample Description	Sample Matrix	BTEX Analysis Date	Benzene (PPM)	Toluene (PPM)	Ethylbenzene (PPM)	Xylenes (PPM)	Total BTEX (PPM)	TRPH Analysis Date	TRPH (PPM)
35394	GAFB-4-351-01-BH/RB	Water	04/20/94	<.005	<.005	<.005	<.015	<0.03	04/27/94	< .5

Approved By: _____

Analytical Methods: BTEX in Soil or Water - 8020; TRPH in Water - 418.1; TRPH in Soil - 9071/418.1

CHEMRON
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10526 Gulfdale • San Antonio, Texas 78216-3601 • (210) 340-8121

Client: Perry Williams, Inc.
P. O. Box 30206
Amarillo, TX 79120

Date Received: 04/19/94
Time Received: 20:00
Date Sampled: 04/18/94

Client's Job #: D.O.0008/GAFB
Chain of Custody #: 1842-1849
Report Date: 04/26/94

CHEMICAL ANALYSIS REPORT

Chemron #	Sample Description	Sample Matrix	BTEX Analysis Date	Benzene (PPM)	Toluene (PPM)	Ethylbenzene (PPM)	Xylenes (PPM)	Total BTEX (PPM)	TRPH Analysis Date	TRPH (PPM)
35395	GAFB-4-351-01-BH	Soil	04/20/94	< .4	< .4	< .4	<1.2	<2.4	04/20/94	< 10.
35396	GAFB-4-351-01-BH/QC	Soil	04/20/94	< .4	< .4	< .4	<1.2	<2.4	04/20/94	< 10.
35397	GAFB-4-351-02-BH	Soil	04/20/94	< .4	< .4	< .4	<1.2	<2.4	04/20/94	< 10.
35398	GAFB-4-351-03-BH	Soil	04/20/94	< .4	< .4	< .4	<1.2	<2.4	04/20/94	< 10.
35399	GAFB-4-351-04-BH	Soil	04/20/94	< .4	< .4	< .4	<1.2	<2.4	04/20/94	< 10.
35400	GAFB-4-351-05-BH	Soil	04/20/94	< .4	< .4	< .4	<1.2	<2.4	04/20/94	< 10.
35401	GAFB-4-351-01-NEW	Soil	04/20/94	< .4	< .4	< .4	<1.2	<2.4	04/20/94	< 10.
35402	GAFB-4-351-01-NW	Soil	04/20/94	< .4	< .4	< .4	<1.2	<2.4	04/20/94	12.

Approved By: _____

Analytical Methods: BTEX in Soil or Water - 8020; TRPH in Water - 418.1; TRPH in Soil - 9071/418.1

CHEMRON
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Client: Perry Williams, Inc.
P. O. Box 30206
Amarillo, TX 79120

Client's Job #: D.O.0008/GAF
COC #: 1842-1849
Report Date: 04/27/94
Chemron's Job #: 4115

Date & Time Received:
04/19/94, 20:00

Date Sampled:
04/18/94

CHEMICAL ANALYSIS REPORT

Chemron #	Sample Description	Sample Matrix	Date Analyzed	Total Lead (PPM)
5394	GAFB-4-351-01-BH/RB	Water	04/27/94	< .03

.pproved By: _____

Analytical Methods: 7420/6010

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Client: Perry Williams, Inc.
P. O. Box 30206
Amarillo, TX 79120

Client's Job #: D.O.0008/GAF
COC #: 1842-1849
Report Date: 04/27/94
Chemron's Job #: 4115

Date & Time Received:
04/19/94, 20:00

Date Sampled:
04/18/94

CHEMICAL ANALYSIS REPORT

Chemron #	Sample Description	Sample Matrix	Date Analyzed	Total Lead (PPM)
35395	GAFB-4-351-01-BH	Soil	04/22/94	25.
35396	GAFB-4-351-01-BH/QC	Soil	04/22/94	32.
35397	GAFB-4-351-02-BH	Soil	04/22/94	6.8
35398	GAFB-4-351-03-BH	Soil	04/22/94	7.3
35399	GAFB-4-351-04-BH	Soil	04/22/94	12.
35400	GAFB-4-351-05-BH	Soil	04/22/94	6.0
35401	GAFB-4-351-01-NEW	Soil	04/22/94	5.9
35402	GAFB-4-351-01-NW	Soil	04/22/94	6.2

Approved By: _____

Analytical Methods: 7420/6010

CHEMRON
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10526 Gulfdale • San Antonio, Texas 78216-3601 • (210) 340-8121

Client: Perry Williams, Inc.
P. O. Box 30206
Amarillo, TX 79120

Client's Job #: D.O.0008/GAF
COC #: 1842-1849
Report Date: 04/27/94
Chemron's Job #: 4115

Date & Time Received:
04/19/94, 20:00

Date Sampled:
04/18/94

CHEMICAL ANALYSIS REPORT

Chemron #	Sample Description	Sample Matrix	Date Analyzed	Total Lead (PPM)
5403	GAFB-4-351-01-NWW	Soil	04/22/94	19.
35404	GAFB-4-351-05-SEW	Soil	04/22/94	4.3
5405	GAFB-4-351-05-SW	Soil	04/22/94	4.8
35406	GAFB-4-351-05-SWW	Soil	04/22/94	3.5
5407	GAFB-4-351-05-SWW/QC	Soil	04/22/94	5.9
5408	GAFB-4-351-01-EW	Soil	04/22/94	11.
35409	GAFB-4-351-02-EW	Soil	04/22/94	8.2
5410	GAFB-4-351-03-EW	Soil	04/25/94	< 3.0
35411	GAFB-4-351-04-EW	Soil	04/25/94	< 3.0
5412	GAFB-4-351-05-EW	Soil	04/25/94	< 3.0

Approved By: _____

Analytical Methods: 7420/6010

CHEMRON
INCORPORATED

10526 Gulfdale • San Antonio, Texas 78216-3601 • (210) 340-8121

Client: Perry Williams, Inc.
P. O. Box 30206
Amarillo, TX 79120

Date Received: 04/19/94
Time Received: 20:00
Date Sampled: 04/18/94

Client's Job #: D.O.0008/GAFB
Chain of Custody #: 1842-1849
Report Date: 04/25/94

CHEMICAL ANALYSIS REPORT

Chemron #	Sample Description	Sample Matrix	BTEX Analysis Date	Benzene (PPM)	Toluene (PPM)	Ethylbenzene (PPM)	Xylenes (PPM)	Total BTEX (PPM)	TRPH Analysis Date	TRPH (PPM)
35403	GAFB-4-351-01-NWW	Soil	04/20/94	< .4	< .4	< .4	<1.2	<2.4	04/20/94	< 10.
35404	GAFB-4-351-05-SEW	Soil	04/20/94	< .4	< .4	< .4	<1.2	<2.4	04/20/94	< 10.
35405	GAFB-4-351-05-SW	Soil	04/20/94	< .4	< .4	< .4	<1.2	<2.4	04/20/94	< 10.
35406	GAFB-4-351-05-SWW	Soil	04/20/94	< .4	< .4	< .4	<1.2	<2.4	04/20/94	< 10.
35407	GAFB-4-351-05-SWW/QC	Soil	04/20/94	< .4	< .4	< .4	<1.2	<2.4	04/20/94	< 10.
35408	GAFB-4-351-01-EW	Soil	04/20/94	< .4	< .4	< .4	<1.2	<2.4	04/20/94	< 10.
35409	GAFB-4-351-02-EW	Soil	04/20/94	< .4	< .4	< .4	<1.2	<2.4	04/20/94	< 10.
35410	GAFB-4-351-03-EW	Soil	04/20/94	< .4	< .4	< .4	<1.2	<2.4	04/20/94	< 10.
35411	GAFB-4-351-04-EW	Soil	04/20/94	< .4	< .4	< .4	<1.2	<2.4	04/20/94	< 10.
35412	GAFB-4-351-05-EW	Soil	04/20/94	< .4	< .4	< .4	<1.2	<2.4	04/20/94	< 10.

Approved By: R. Eldman

Analytical Methods: BTEX in Soil or Water - 8020; TRPH in Water - 418.1; TRPH in Soil - 9071/418.1

CHEMRON
INCORPORATED

10526 Gulfdale • San Antonio, Texas 78216-3601 • (210) 340-8121

Client: Perry Williams, Inc.
P. O. Box 30206
Amarillo, TX 79120

Date Received: 04/19/94
Time Received: 20:00
Date Sampled: 04/18/94

Client's Job #: D.O.0008/GAFB
Chain of Custody #: 1842-1849
Report Date: 04/26/94

CHEMICAL ANALYSIS REPORT

Chemron #	Sample Description	Sample Matrix	BTEX Analysis Date	Benzene (PPM)	Toluene (PPM)	Ethylbenzene (PPM)	Xylenes (PPM)	Total BTEX (PPM)	TRPH Analysis Date	TRPH (PPM)
35413	GAFB-4-351-01-WW	Soil	04/21/94	< .4	< .4	< .4	<1.2	<2.4	04/21/94	< 10.
35414	GAFB-4-351-02-WW	Soil	04/21/94	< .4	< .4	< .4	<1.2	<2.4	04/21/94	< 10.
35415	GAFB-4-351-03-WW	Soil	04/21/94	< .4	< .4	< .4	<1.2	<2.4	04/21/94	< 10.
35416	GAFB-4-351-04-WW	Soil	04/21/94	< .4	< .4	< .4	<1.2	<2.4	04/21/94	< 10.
35417	GAFB-4-351-05-WW	Soil	04/21/94	< .4	< .4	< .4	<1.2	<2.4	04/21/94	< 10.
35420	GAFB-4-351-SPA	Soil	04/21/94	< .4	< .4	< .4	<1.2	<2.4	04/21/94	< 10.
35421	GAFB-4-351-SPA/QC	Soil	04/21/94	< .4	< .4	< .4	<1.2	<2.4	04/21/94	< 10.
35422	GAFB-4-351-SPB	Soil	04/21/94	< .4	< .4	< .4	<1.2	<2.4	04/21/94	< 10.

Approved By: _____

Analytical Methods: BTEX in Soil or Water - 8020; TRPH in Water - 418.1; TRPH in Soil - 9071/418.1

CHEMRON
INCORPORATED

10526 Gulfdale • San Antonio, Texas 78216-3601 • (210) 340-8121

Client: Perry Williams, Inc.
P. O. Box 30206
Amarillo, TX 79120

Date Received: 04/19/94
Time Received: 20:00
Date Sampled: 04/18/94

Client's Job #: D.O.0008/GAFB
Chain of Custody #: 1842-1849
Report Date: 04/27/94

CHEMICAL ANALYSIS REPORT

Chemron #	Sample Description	Sample Matrix	BTEX Analysis Date	Benzene (PPM)	Toluene (PPM)	Ethylbenzene (PPM)	Xylenes (PPM)	Total BTEX (PPM)	TRPH Analysis Date	TRPH (PPM)
35419	GAFB-4-351-SPA/RB	Water	04/20/94	<.005	<.005	<.005	<.015	<0.03	04/27/94	< .5

Approved By: _____

Analytical Methods: BTEX in Soil or Water - 8020; TRPH in Water - 418.1; TRPH in Soil - 9071/418.1

CHEMRON
INCORPORATED

10526 Gulfdale • San Antonio, Texas 78216-3601 • (210) 340-8121

Client: Perry Williams, Inc.
P. O. Box 30206
Amarillo, TX 79120

Client's Job #: D.O.0008/GAF
COC #: 1842-1849
Report Date: 04/27/94
Chemron's Job #: 4115

Date & Time Received:
04/19/94, 20:00

Date Sampled:
04/18/94

CHEMICAL ANALYSIS REPORT

Chemron #	Sample Description	Sample Matrix	Date Analyzed	Total Lead (PPM)
35413	GAFB-4-351-01-WW	Soil	04/25/94	< 3.0
35414	GAFB-4-351-02-WW	Soil	04/25/94	3.0
35415	GAFB-4-351-03-WW	Soil	04/25/94	3.0
35416	GAFB-4-351-04-WW	Soil	04/25/94	< 3.0
35417	GAFB-4-351-05-WW	Soil	04/25/94	< 3.0

Approved By: _____

Analytical Methods: 7420/6010

CHEMRON
INCORPORATED

10526 Gulfdale • San Antonio, Texas 78216-3601 • (210) 340-8121

Client: Perry Williams, Inc.
P. O. Box 30206
Amarillo, TX 79120

Client's Job #: D.O.0008/GAF
COC #: 1842-1849
Report Date: 04/27/94
Chemron's Job #: 4115

Date & Time Received:
04/19/94, 20:00

Date Sampled:
04/18/94

CHEMICAL ANALYSIS REPORT

Chemron #	Sample Description	Sample Matrix	Date Analyzed	Total Lead (PPM)
35419	GAFB-4-351-SPA/RB	Water	04/27/94	< .03

Approved By: _____

Analytical Methods: 7420/6010

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10526 Gulfdale • San Antonio, Texas 78216-3601 • (210) 340-8121

Client: Perry Williams, Inc.
P. O. Box 30206
Amarillo, TX 79120

Client's Job #: D.O.0008/GAF
COC #: 1842-1849
Report Date: 04/27/94
Chemron's Job #: 4115

Date & Time Received:
04/19/94, 20:00

Date Sampled:
04/18/94

CHEMICAL ANALYSIS REPORT

Chemron #	Sample Description	Sample Matrix	Date Analyzed	Total Lead (PPM)
35420	GAFB-4-351-SPA	Soil	04/25/94	16.
35421	GAFB-4-351-SPA/QC	Soil	04/25/94	8.5
35422	GAFB-4-351-SPB	Soil	04/25/94	5.9

Approved By: _____

Analytical Methods: 7420/6010

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10526 Gulfdale • San Antonio, Texas 78216-3601 • (210) 340-8121

Client: Perry Williams, Inc.
P. O. Box 30206
Amarillo, TX 79120

Date Received: 04/19/94
Time Received: 20:00
Date Sampled: 04/18/94

Client's Job #: D.O.0008/GAFB
Chain of Custody #: 1842-1849
Report Date: 04/29/94
Chemron's Job #: 4115

CHEMICAL ANALYSIS REPORT

Chemron #	Sample Description	Sample Matrix	BTEX Analysis Date	Benzene (PPM)	Toluene (PPM)	Ethylbenzene (PPM)	Xylenes (PPM)	Total BTEX (PPM)
35418	Trip Blank	Water	04/20/94	<.005	<.005	<.005	<.015	<.03

Approved By: _____

Analytical Methods: BTEX in Soil or Water - 8020

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Client: Perry Williams, Inc.
P. O. Box 30206
Amarillo, TX 79120

Date Received: 04/19/94
Time Received: 20:00
Date Sampled: 04/18/94

Client's Job #: D.O.0008/GAFB
Chain of Custody #: 1842-1849
Report Date: 04/25/94

CHEMICAL ANALYSIS REPORT

Chemron #	Sample Description	Sample Matrix	BTEX Analysis Date	Benzene (PPM)	Toluene (PPM)	Ethylbenzene (PPM)	Xylenes (PPM)	Total BTEX (PPM)	TRPH Analysis Date	TRPH (PPM)
35423	GAFB-4-351-SPC	Soil	04/21/94	< .4	< .4	< .4	<1.2	<2.4	04/21/94	< 10.
35424	GAFB-4-351-SPD	Soil	04/21/94	< .4	< .4	< .4	<1.2	<2.4	04/21/94	19.
35425	GAFB-4-351-SPE	Soil	04/21/94	< .4	< .4	< .4	<1.2	<2.4	04/21/94	21.
35426	GAFB-4-351-SPF	Soil	04/21/94	< .4	< .4	< .4	<1.2	<2.4	04/21/94	< 10.
35427	GAFB-4-351-SPG	Soil	04/21/94	< .4	< .4	< .4	<1.2	<2.4	04/21/94	< 10.
35428	GAFB-4-351-SPH	Soil	04/21/94	< .4	< .4	< .4	<1.2	<2.4	04/21/94	< 10.
35429	GAFB-4-351-SPI	Soil	04/21/94	< .4	< .4	< .4	<1.2	<2.4	04/21/94	39.
35430	GAFB-4-351-SPJ	Soil	04/21/94	< .4	< .4	< .4	<1.2	<2.4	04/21/94	< 10.
35431	GAFB-4-351-SPK	Soil	04/21/94	< .4	< .4	< .4	<1.2	<2.4	04/21/94	< 10.
35432	GAFB-4-351-SPK/QC	Soil	04/21/94	< .4	< .4	< .4	<1.2	<2.4	04/21/94	26.

Approved By: R. Eldman

Analytical Methods: BTEX in Soil or Water - 8020; TRPH in Water - 418.1; TRPH in Soil - 9071/418.1

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Client: Perry Williams, Inc.
P. O. Box 30206
Amarillo, TX 79120

Date Received: 04/19/94
Time Received: 20:00
Date Sampled: 04/18/94

Client's Job #: D.O.0008/GAFB
Chain of Custody #: 1842-1849
Report Date: 04/26/94

CHEMICAL ANALYSIS REPORT

Chemron #	Sample Description	Sample Matrix	BTEX Analysis Date	Benzene (PPM)	Toluene (PPM)	Ethylbenzene (PPM)	Xylenes (PPM)	Total BTEX (PPM)	TRPH Analysis Date	TRPH (PPM)
35433	GAFB-4-351-SPL	Soil	04/21/94	< .4	< .4	< .4	< 1.2	<2.4	04/22/94	< 10.
35434	GAFB-4-351-SPM	Soil	04/21/94	< .4	< .4	< .4	< 1.2	<2.4	04/22/94	100.
35435	GAFB-4-351-SPN	Soil	04/21/94	< .4	< .4	< .4	< 1.2	<2.4	04/22/94	27.
35436	GAFB-4-351-SPO	Soil	04/22/94	< .4	< .4	< .4	< 1.2	<2.4	04/22/94	< 10.
35437	GAFB-4-351-SPP	Soil	04/22/94	< .4	< .4	< .4	< 1.2	<2.4	04/22/94	45.
35438	GAFB-4-351-SPQ	Soil	04/22/94	< .4	< .4	< .4	< 1.2	<2.4	04/22/94	< 10.
35439	GAFB-4-351-SPR	Soil	04/21/94	< .4	< .4	< .4	< 1.2	<2.4	04/26/94	< 10.
35440	GAFB-4-351-SPS	Soil	04/22/94	< .4	< .4	< .4	< 1.2	<2.4	04/26/94	27.
35441	GAFB-4-351-SPT	Soil	04/22/94	< .4	< .4	< .4	< 1.2	<2.4	04/26/94	27.

Approved By: _____

Analytical Methods: BTEX in Soil or Water - 8020; TRPH in Water - 418.1; TRPH in Soil - 9071/418.1

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Client: Perry Williams, Inc.
P. O. Box 30206
Amarillo, TX 79120

Date Received: 04/19/94
Time Received: 20:00
Date Sampled: 04/18/94

Client's Job #: D.O.0008/GAFB
Chain of Custody #: 1842-1849
Report Date: 04/26/94

CHEMICAL ANALYSIS REPORT

Chemron #	Sample Description	Sample Matrix	BTEX Analysis Date	Benzene (PPM)	Toluene (PPM)	Ethylbenzene (PPM)	Xylenes (PPM)	Total BTEX (PPM)	TRPH Analysis Date	TRPH (PPM)
35443	GAFB-4-351-SPU	Soil	04/22/94	< .4	< .4	< .4	< 1.2	<2.4	04/26/94	20.
35444	GAFB-4-351-SPU/QC	Soil	04/22/94	< .4	< .4	< .4	< 1.2	<2.4	04/26/94	< 10.
35445	GAFB-4-351-SPV	Soil	04/22/94	< .4	< .4	< .4	< 1.2	<2.4	04/26/94	< 10.
35446	GAFB-4-351-SPW	Soil	04/22/94	< .4	< .4	< .4	< 1.2	<2.4	04/26/94	56.
35447	GAFB-4-351-SPX	Soil	04/22/94	< .4	< .4	< .4	< 1.2	<2.4	04/26/94	25.
35448	GAFB-4-351-SPY	Soil	04/22/94	< .4	< .4	< .4	< 1.2	<2.4	04/26/94	49.
35449	GAFB-4-351-SPZ	Soil	04/22/94	< .4	< .4	< .4	< 1.2	<2.4	04/26/94	< 10.
35450	GAFB-4-351-SPAA	Soil	04/22/94	< .4	< .4	< .4	< 1.2	<2.4	04/26/94	34.
35451	GAFB-4-351-SPAB	Soil	04/22/94	< .4	< .4	< .4	< 1.2	<2.4	04/26/94	26.
35452	GAFB-4-351-SPAC	Soil	04/22/94	< .4	< .4	< .4	< 1.2	<2.4	04/26/94	< 10.

Approved By: _____

Analytical Methods: BTEX in Soil or Water - 8020; TRPH in Water - 418.1; TRPH in Soil - 9071/418.1

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Client: Perry Williams, Inc.
P. O. Box 30206
Amarillo, TX 79120

Client's Job #: D.O.0008/GAF
COC #: 1842-1849
Report Date: 04/27/94
Chemron's Job #: 4115

Date & Time Received:
04/19/94, 20:00

Date Sampled:
04/18/94

CHEMICAL ANALYSIS REPORT

Chemron #	Sample Description	Sample Matrix	Date Analyzed	Total Lead (PPM)
5423	GAFB-4-351-SPC	Soil	04/25/94	4.9
35424	GAFB-4-351-SPD	Soil	05/24/94	13.
5425	GAFB-4-351-SPE	Soil	04/25/94	4.2
35426	GAFB-4-351-SPF	Soil	04/25/94	4.5
5427	GAFB-4-351-SPG	Soil	04/25/94	9.8
5428	GAFB-4-351-SPH	Soil	04/25/94	24.
35429	GAFB-4-351-SPI	Soil	04/25/94	11.
5430	GAFB-4-351-SPJ	Soil	04/25/94	6.1
35431	GAFB-4-351-SPK	Soil	04/25/94	13.
5432	GAFB-4-351-SPK/QC	Soil	04/25/94	10.

Approved By: _____

Analytical Methods: 7420/6010

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10526 Gulfdale • San Antonio, Texas 78216-3601 • (210) 340-8121

Client: Perry Williams, Inc.
P. O. Box 30206
Amarillo, TX 79120

Date Received: 04/19/94
Time Received: 20:00
Date Sampled: 04/18/94

Client's Job #: D.O.0008/GAFB
Chain of Custody #: 1842-1849
Report Date: 04/26/94

CHEMICAL ANALYSIS REPORT

Chemron #	Sample Description	Sample Matrix	BTEX Analysis Date	Benzene (PPM)	Toluene (PPM)	Ethylbenzene (PPM)	Xylenes (PPM)	Total BTEX (PPM)	TRPH Analysis Date	TRPH (PPM)
35453	GAFB-4-351-SPAD	Soil	04/22/94	< .4	< .4	< .4	< 1.2	<2.4	04/26/94	79.
35454	GAFB-4-351-SPAE	Soil	04/22/94	< .4	< .4	< .4	< 1.2	<2.4	04/26/94	< 10.
35455	GAFB-4-351-SPAE/QC	Soil	04/22/94	< .4	< .4	< .4	< 1.2	<2.4	04/26/94	< 10.
35456	GAFB-4-351-SPAF	Soil	04/22/94	< .4	< .4	< .4	< 1.2	<2.4	04/26/94	< 10.
35457	GAFB-4-351-SPAG	Soil	04/22/94	< .4	< .4	< .4	< 1.2	<2.4	04/26/94	< 10.
35458	GAFB-4-351-SPAH	Soil	04/22/94	< .4	< .4	< .4	< 1.2	<2.4	04/26/94	< 10.
35459	GAFB-4-351-SPAI	Soil	04/22/94	< .4	< .4	< .4	< 1.2	<2.4	04/26/94	< 10.
35460	GAFB-4-351-SPAJ	Soil	04/22/94	< .4	< .4	< .4	< 1.2	<2.4	04/26/94	< 10.
35461	GAFB-4-351-SPAK	Soil	04/22/94	< .4	< .4	< .4	< 1.2	<2.4	04/26/94	< 10.
35462	GAFB-4-351-SPAL	Soil	04/22/94	< .4	< .4	< .4	< 1.2	<2.4	04/26/94	< 10.

Approved By: _____

Analytical Methods: BTEX in Soil or Water - 8020; TRPH in Water - 418.1; TRPH in Soil - 9071/418.1

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Client: Perry Williams, Inc.
P. O. Box 30206
Amarillo, TX 79120

Date Received: 04/19/94
Time Received: 20:00
Date Sampled: 04/18/94

Client's Job #: D.O.0008/GAFB
Chain of Custody #: 1842-1849
Report Date: 04/26/94

CHEMICAL ANALYSIS REPORT

Chemron #	Sample Description	Sample Matrix	BTEX Analysis Date	Benzene (PPM)	Toluene (PPM)	Ethylbenzene (PPM)	Xylenes (PPM)	Total BTEX (PPM)	TRPH Analysis Date	TRPH (PPM)
35463	GAFB-4-351-SPAM	Soil	04/22/94	< .4	< .4	< .4	< 1.2	<2.4	04/26/94	< 10.
35464	GAFB-4-351-SPAN	Soil	04/22/94	< .4	< .4	< .4	< 1.2	<2.4	04/26/94	< 10.

Approved By: _____

Analytical Methods: BTEX in Soil or Water - 8020; TRPH in Water - 418.1; TRPH in Soil - 9071/418.1

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Client: Perry Williams, Inc.
P. O. Box 30206
Amarillo, TX 79120

Client's Job #: D.O.0008/GAF
COC #: 1842-1849
Report Date: 04/27/94
Chemron's Job #: 4115

Date & Time Received:
04/19/94, 20:00

Date Sampled:
04/18/94

CHEMICAL ANALYSIS REPORT

Chemron #	Sample Description	Sample Matrix	Date Analyzed	Total Lead (PPM)
5433	GAFB-4-351-SPL	Soil	04/25/94	8.9
35434	GAFB-4-351-SPM	Soil	04/25/94	7.6
5435	GAFB-4-351-SPN	Soil	04/25/94	17.
35436	GAFB-4-351-SPO	Soil	04/25/94	23.
5437	GAFB-4-351-SPP	Soil	04/25/94	18.
5438	GAFB-4-351-SPQ	Soil	04/25/94	5.1
35439	GAFB-4-351-SPR	Soil	04/25/94	3.9
5440	GAFB-4-351-SPS	Soil	04/25/94	27.
35441	GAFB-4-351-SPT	Soil	04/25/94	19.

Approved By: _____

Analytical Methods: 7420/6010

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10526 Gulfdale • San Antonio, Texas 78216-3601 • (210) 340-8121

Client: Perry Williams, Inc.
P. O. Box 30206
Amarillo, TX 79120

Date Received: 04/19/94
Time Received: 20:00
Date Sampled: 04/18/94

Client's Job #: D.O.0008/GAFB
Chain of Custody #: 1842-1849
Report Date: 04/27/94

CHEMICAL ANALYSIS REPORT

Chemron #	Sample Description	Sample Matrix	BTEX Analysis Date	Benzene (PPM)	Toluene (PPM)	Ethylbenzene (PPM)	Xylenes (PPM)	Total BTEX (PPM)	TRPH Analysis Date	TRPH (PPM)
35442	GAFB-4-351-SPU/RB	Water	04/20/94	<.005	<.005	<.005	<.015	<0.03	04/27/94	< .5

Approved By: _____

Analytical Methods: BTEX in Soil or Water - 8020; TRPH in Water - 418.1; TRPH in Soil - 9071/418.1

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Client: Perry Williams, Inc.
P. O. Box 30206
Amarillo, TX 79120

Client's Job #: D.O.0008/GAF
COC #: 1842-1849
Report Date: 04/27/94
Chemron's Job #: 4115

Date & Time Received:
04/19/94, 20:00

Date Sampled:
04/18/94

CHEMICAL ANALYSIS REPORT

Chemron #	Sample Description	Sample Matrix	Date Analyzed	Total Lead (PPM)
5442	GAFB-4-351-SPU/RB	Water	04/27/94	< .03

pproved By: _____

Analytical Methods: 7420/6010

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Client: Perry Williams, Inc.
P. O. Box 30206
Amarillo, TX 79120

Client's Job #: D.O.0008/GAF
COC #: 1842-1849
Report Date: 04/29/94
Chemron's Job #: 4115

Date & Time Received:
04/19/94, 20:00

Date Sampled:
04/18/94

CHEMICAL ANALYSIS REPORT

Chemron #	Sample Description	Sample Matrix	Date Analyzed	Total Lead (PPM)
5443	GAFB-4-351-SPU	Soil	04/27/94	14.
35444	GAFB-4-351-SPU/QC	Soil	04/27/94	15.
5445	GAFB-4-351-SPV	Soil	04/27/94	11.
35446	GAFB-4-351-SPW	Soil	04/27/94	28.
5447	GAFB-4-351-SPX	Soil	04/27/94	21.
5448	GAFB-4-351-SPY	Soil	04/27/94	14.
35449	GAFB-4-351-SPZ	Soil	04/27/94	13.
5450	GAFB-4-351-SPAA	Soil	04/27/94	18.
35451	GAFB-4-351-SPAB	Soil	04/27/94	18.
5452	GAFB-4-351-SPAC	Soil	04/27/94	21.

Approved By: _____

Analytical Methods: 7420/6010

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10526 Gulfdale • San Antonio, Texas 78216-3601 • (210) 340-8121

Client: Perry Williams, Inc.
P. O. Box 30206
Amarillo, TX 79120

Client's Job #: D.O.0008/GAF
COC #: 1842-1849
Report Date: 04/27/94
Chemron's Job #: 4115

Date & Time Received:
04/19/94, 20:00

Date Sampled:
04/18/94

CHEMICAL ANALYSIS REPORT

Chemron #	Sample Description	Sample Matrix	Date Analyzed	Total Lead (PPM)
35453	GAFB-4-351-SPAD	Soil	04/27/94	24.
35454	GAFB-4-351-SPAE	Soil	04/27/94	16.
5455	GAFB-4-351-SPAE/QC	Soil	04/27/94	17.
35456	GAFB-4-351-SPAF	Soil	04/27/94	12.
5457	GAFB-4-351-SPAG	Soil	04/27/94	5.2
35458	GAFB-4-351-SPAH	Soil	04/27/94	9.2
35459	GAFB-4-351-SPAI	Soil	04/27/94	11.
5460	GAFB-4-351-SPAJ	Soil	04/27/94	12.
35461	GAFB-4-351-SPAK	Soil	04/27/94	17.
5462	GAFB-4-351-SPAL	Soil	04/27/94	9.6

Approved By: _____

Analytical Methods: 7420/6010

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10526 Gulfdale • San Antonio, Texas 78216-3601 • (210) 340-8121

Client: Perry Williams, Inc.
P. O. Box 30206
Amarillo, TX 79120

Client's Job #: D.O.0008/GAF
COC #: 1842-1849
Report Date: 04/27/94
Chemron's Job #: 4115

Date & Time Received:
04/19/94, 20:00

Date Sampled:
04/18/94

CHEMICAL ANALYSIS REPORT

Chemron #	Sample Description	Sample Matrix	Date Analyzed	Total Lead (PPM)
5463	GAFB-4-351-SPAM	Soil	04/27/94	12.
35464	GAFB-4-351-SPAN	Soil	04/27/94	20.

Approved By: _____

Analytical Methods: 7420/6010

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10526 Gulfdale • San Antonio, Texas 78216-3601 • (210) 340-8121

Client: Perry Williams, Inc.
P. O. Box 30206
Amarillo, TX 79120

Client's Job #: D.O.0008/GAFB
Chain of Custody #: 1842-1849
Report Date: 05/02/94

QUALITY ASSURANCE REPORT

Description / Parameter	Matrix	Analysis Date	Spike Concentration	Analyzed Value	Background Value	% Recovery	Control Limits Lower	Control Limits Upper	Relative % Difference	Control Limit
MS - Benzene	Water	04/20/94	50	45.6	< 5	91%	70%	125%	6%	< 30%
MS - Toluene	Water	04/20/94	50	48	< 5	96%	70%	125%	5%	< 30%
MS - Ethylbenzene	Water	04/20/94	50	45.6	< 5	91%	70%	125%	6%	< 30%
MS - Xylenes	Water	04/20/94	150	137.11	< 15	91%	70%	125%	3%	< 30%
MSD - Benzene	Water	04/20/94	50	43.2	< 5	86%	70%	125%	6%	< 30%
MSD - Toluene	Water	04/20/94	50	45.8	< 5	91%	70%	125%	5%	< 30%
MSD - Ethylbenzene	Water	04/20/94	50	43.2	< 5	86%	70%	125%	6%	< 30%
MSD - Xylenes	Water	04/20/94	150	132.37	< 15	88%	70%	125%	3%	< 30%
Rgt Blk Benzene	Water	04/20/94		< 5						
Rgt Blk Toluene	Water	04/20/94		< 5						
Rgt Blk Ethylbenzene	Water	04/20/94		< 5						
Rgt Blk Xylenes	Water	04/20/94		< 15						
MS - Benzene	Water	04/20/94	50	45.6	<5	91%	75%	125%	6%	<30%
MS - Toluene	Water	04/20/94	50	48	<5	96%	75%	125%	5%	<30%
MS - Ethylbenzene	Water	04/20/94	50	45.6	<5	91%	75%	125%	6%	<30%
MS - Xylenes	Water	04/20/94	150	137.11	<15	91%	75%	125%	2%	<30%
MSD - Benzene	Water	04/20/94	50	43.2	<5	86%	75%	125%	6%	<30%
MSD - Toluene	Water	04/20/94	50	45.8	<5	91%	75%	125%	5%	<30%
MSD - Ethylbenzene	Water	04/20/94	50	43.2	<5	86%	75%	125%	6%	<30%
MSD - Xylenes	Water	04/20/94	150	132.37	<15	88%	75%	125%	3%	<30%
RGT - Blk Benzene	Water	04/20/94		<5						
RGT - Blk Toluene	Water	04/20/94		<5						
RGT - Blk Ethylbenze	Water	04/20/94		<5						
RGT - Blk Xylenes	Water	04/20/94		<5						

Concentration Units: Soil / Sediments - mg/kg and Water - ug/L

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Client: Perry Williams, Inc.
P. O. Box 30206
Amarillo, TX 79120

Client's Job #: D.O.0008/GAFB
Chain of Custody #: 1842-1849
Report Date: 05/02/94

QUALITY ASSURANCE REPORT

Description / Parameter	Matrix	Analysis Date	Spike Concentration	Analyzed Value	Background Value	% Recovery	Control Limits Lower	Control Limits Upper	Relative % Difference	Control Limit
MS - Benzene	Soil	04/20/94	4.16	3.8	< .4	91%	70%	125%	3%	< 30%
MS - Toluene	Soil	04/20/94	4.16	3.9	< .4	94%	70%	125%	2%	< 30%
MS - Ethylbenzene	Soil	04/20/94	4.16	3.8	< .4	91%	70%	125%	3%	< 30%
MS - Xylenes	Soil	04/20/94	12.5	11.79	< 1.2	94%	70%	125%	3%	< 30%
MSD - Benzene	Soil	04/20/94	4.16	3.9	< .4	94%	70%	125%	3%	< 30%
MSD - Toluene	Soil	04/20/94	4.16	4	< .4	96%	70%	125%	2%	< 30%
MSD - Ethylbenzene	Soil	04/20/94	4.16	3.9	< .4	94%	70%	125%	3%	< 30%
MSD - Xylenes	Soil	04/20/94	12.5	12.15	< 1.2	97%	70%	125%	3%	< 30%
Rgt Blk Benzene	Soil	04/20/94		< .4						
Rgt Blank Toluene	Soil	04/20/94		< .4						
Rgt Blk Ethylbenzene	Soil	04/20/94		< .4						
Rgt Blk Xylenes	Soil	04/20/94		< 1.2						

Concentration Units: Soil / Sediments - mg/kg and Water - ug/L

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10526 Gulfdale • San Antonio, Texas 78216-3601 • (210) 340-8121

Client: Perry Williams, Inc.
P. O. Box 30206
Amarillo, TX 79120

Client's Job #: D.O.0008/GAFB
Chain of Custody #: 1842-1849
Report Date: 05/02/94

QUALITY ASSURANCE REPORT

Description / Parameter	Matrix	Analysis Date	Spike Concentration	Analyzed Value	Background Value	% Recovery	Control Limits Lower	Control Limits Upper	Relative % Difference	Control Limit
MS - BENZENE	Soil	04/21/94	4.16	3.5	<.4	84%	75%	125%	2%	<30%
MS - TOLUENE	Soil	04/21/94	4.16	3.6	<.4	86%	75%	125%	0%	<30%
MS - ETHYLBENZENE	Soil	04/21/94	4.16	3.4	<.4	82%	75%	125%	0%	030%
MS - XYLENE	Soil	04/21/94	12.5	10.76	<1.2	86%	75%	125%	0%	<30%
MSD - BENZENE	Soil	04/21/94	4.16	3.6	<.4	86%	75%	125%	2%	<30%
MSD - TOLUENE	Soil	04/21/94	4.16	3.6	<.4	86%	75%	125%	0%	<30%
MSD - ETHYLBENZENE	Soil	04/21/94	4.16	3.4	<.4	82%	75%	125%	0%	<30%
MSD - XYLENE	Soil	04/21/94	12.5	10.71	<1.2	86%	75%	125%	0%	<30%
RGT BLK BENZENE	Soil	04/21/94		<.4						
RGT BLK TOLUENE	Soil	04/21/94		<.4						
RGT BLK ETHYLBENZENE	Soil	04/21/94		<.4						
RGT BLK XYLENE	Soil	04/21/94		<.4						
MS - BENZENE	Soil	04/21/94	4.16	3.5	<.4	84%	75%	125%	8%	<30%
MS - TOLUENE	Soil	04/21/94	4.16	3.4	<.4	82%	75%	125%	14%	<30%
MS - ETHYLBENZENE	Soil	04/21/94	4.16	3.3	<.4	79%	75%	125%	12%	030%
MS - XYLENE	Soil	04/21/94	12.5	10.21	<1.2	82%	75%	125%	9%	<30%
MSD - BENZENE	Soil	04/21/94	4.16	3.8	<.4	91%	75%	125%	8%	<30%
MSD - TOLUENE	Soil	04/21/94	4.16	3.9	<.4	94%	75%	125%	14%	<30%
MSD - ETHYLBENZENE	Soil	04/21/94	4.16	3.7	<.4	89%	75%	125%	12%	<30%
MSD - XYLENE	Soil	04/21/94	12.5	11.26	<1.2	90%	75%	125%	9%	<30%
RGT - BLANK BENZENE	Soil	04/21/94		<.4						
RGT - BLK TOLUENE	Soil	04/21/94		<.4						
RGT - BLK ETHYLBENZ	Soil	04/21/94		<.4						
RGT - BLK XYLENE	Soil	04/21/94		<.4						

Concentration Units: Soil / Sediments - mg/kg and Water - ug/L

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Client: Perry Williams, Inc.
P. O. Box 30206
Amarillo, TX 79120

Client's Job #: D.O.0008/GAFB
Chain of Custody #: 1842-1849
Report Date: 05/02/94

QUALITY ASSURANCE REPORT

Description / Parameter	Matrix	Analysis Date	Spike Concentration	Analyzed Value	Background Value	% Recovery	Control Limits Lower	Control Limits Upper	Relative % Difference	Control Limit
MS - BENZENE	Soil	04/22/94	4.16	3.8	<.4	91%	75%	125%	10%	<30%
MS - TOLUENE	Soil	04/22/94	4.16	3.9	<.4	94%	75%	125%	7%	<30%
MS - ETHYLBENZENE	Soil	04/22/94	4.16	3.8	<.4	91%	75%	125%	5%	<30%
MS - XYLENE	Soil	04/22/94	12.5	11.81	<1.2	94%	75%	125%	6%	<30%
MSD - BENZENE	Soil	04/22/94	4.16	4.2	<.4	101%	75%	125%	10%	<30%
MSD - TOLUENE	Soil	04/22/94	4.16	4.2	<.4	101%	75%	125%	7%	<30%
MSD - ETHYLBENZENE	Soil	04/22/94	4.16	4.7	<.4	96%	75%	125%	5%	<30%
MSD - XYLENE	Soil	04/22/94	12.5	12.44	<1.2	100%	75%	125%	6%	<30%
RGT - BLANK BENZENE	Soil	04/22/94		<.4						
RGT - BLK TOLUENE	Soil	04/22/94		<.4						
RGT - BLK ETHYLBENZ	Soil	04/22/94		<.4						
RGT - BLK XYLENE	Soil	04/22/94		<.4						
MS - BENZENE	Soil	04/22/94	4.16	3.5	<.4	84%	75%	125%	2%	<30%
MS - TOLUENE	Soil	04/22/94	4.16	3.7	<.4	89%	75%	125%	3%	<30%
MS - ETHYLBENZENE	Soil	04/22/94	4.16	3.6	<.4	86%	75%	125%	2%	<30%
MS - XYLENE	Soil	04/22/94	12.5	11.01	<1.2	89%	75%	125%	3%	<30%
MSD - BENZENE	Soil	04/22/94	4.16	3.4	<.4	82%	75%	125%	2%	<30%
MSD - TOLUENE	Soil	04/22/94	4.16	3.6	<.4	86%	75%	125%	3%	<30%
MSD - ETHYLBENZENE	Soil	04/22/94	4.16	3.5	<.4	84%	75%	125%	2%	<30%
MSD - XYLENE	Soil	04/22/94	12.5	10.81	<1.2	86%	75%	125%	3%	<30%
RGT - BLANK BENZENE	Soil	04/22/94		<.4						
RGT - BLK TOLUENE	Soil	04/22/94		<.4						
RGT - BLK ETHYLBENZ	Soil	04/22/94		<.4						
RGT - BLK XYLENE	Soil	04/22/94		<.4						

Concentration Units: Soil / Sediments - mg/kg and Water - ug/L

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Client: Perry Williams, Inc.
P. O. Box 30206
Amarillo, TX 79120

Client's Job #: D.O.0008/GAFB
Chain of Custody #: 1842-1849
Report Date: 05/02/94

QUALITY ASSURANCE REPORT

Description / Parameter	Matrix	Analysis Date	Spike Concentration	Analyzed Value	Background Value	% Recovery	Control Limits Lower	Control Limits Upper	Relative % Difference	Control Limit
MS - LEAD	Water	04/27/94	2	2.151	<.03	107.	75%	125%	.2%	<30%
MSD - LEAD	Water	04/27/94	2	2.148	<.03	107.	75%	125%	.2%	<30%
MS - Lead	Water	04/27/94	2	2.151	<.03	107.	75%	125%	.2%	<30%
MSD - Lead	Water	04/27/94	2	2.148	<.03	107.	75%	125%	.2%	<30%
MS - Lead	Water	04/27/94	2	2.151	<.03	107.	75%	125%	.2%	<30%
MSD - Lead	Water	04/27/94	2	2.148	<.03	107.	75%	125%	.2%	<30%
MS - TPH	Water	04/27/94	6.155	5.6	<.05	91%	75%	125%	2%	<30%
MSD - TPH	Water	04/27/94	6.155	5.5	<.05	89%	75%	125%	2%	<30%
Blk - TPH	Water	04/27/94		<.05						

Concentration Units: Soil / Sediments - mg/kg and Water - ug/L

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Client: Perry Williams, Inc.
P. O. Box 30206
Amarillo, TX 79120

Client's Job #: D.O.0008/GAFB
Chain of Custody #: 1842-1849
Report Date: 05/02/94

QUALITY ASSURANCE REPORT

Description / Parameter	Matrix	Analysis Date	Spike Concentration	Analyzed Value	Background Value	% Recovery	Control Limits Lower	Control Limits Upper	Relative % Difference	Control Limit
MS - Lead	Soil	04/22/94	100	95.4	7.4	88%	75%	125%	3%	< 30%
MSD - Lead	Soil	04/22/94	100	93.2	7.4	86%	75%	125%	3%	< 30%
MS - Lead	Soil	04/22/94	100	109.8	12.8	97%	75%	125%	4%	< 30%
MSD - Lead	Soil	04/22/94	100	105.7	12.8	93%	75%	125%	4%	< 30%
MS - Lead	Soil	04/22/94	100	97.5	19	79%	75%	125%	5%	< 30%
MSD - Lead	Soil	04/22/94	100	101.5	19	83%	75%	125%	5%	< 30%

Concentration Units: Soil / Sediments - mg/kg and Water - ug/L

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Client: Perry Williams, Inc.
P. O. Box 30206
Amarillo, TX 79120

Client's Job #: D.O.0008/GAFB
Chain of Custody #: 1842-1849
Report Date: 05/02/94

QUALITY ASSURANCE REPORT

Description / Parameter	Matrix	Analysis Date	Spike Concentration	Analyzed Value	Background Value	% Recovery	Control Limits Lower	Control Limits Upper	Relative % Difference	Control Limit
MS - LEAD	Soil	04/25/94	100	78.4	4	74.4	75%	125%	2.2%	<30%
MSD - LEAD	Soil	04/25/94	100	80.1	4	76.1	75%	125%	2.2%	<30%
MS - LEAD	Soil	04/25/94	100	101.5	<3	101.	75%	125%	8.7%	<30%
MSD - LEAD	Soil	04/25/94	100	93	<3	93%	75%	125%	8.7%	<30%

Concentration Units: Soil / Sediments - mg/kg and Water - ug/L

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Client: Perry Williams, Inc.
P. O. Box 30206
Amarillo, TX 79120

Client's Job #: D.O.0008/GAFB
Chain of Custody #: 1842-1849
Report Date: 05/02/94

QUALITY ASSURANCE REPORT

Description / Parameter	Matrix	Analysis Date	Spike Concentration	Analyzed Value	Background Value	% Recovery	Control Limits Lower	Control Limits Upper	Relative % Difference	Control Limit
MS - Lead	Soil	04/27/94	100	115.3	27.8	87.5	75%	125%	4.4%	<30%
MSD - Lead	Soil	04/27/94	100	119.2	27.8	91.4	75%	125%	4.4%	<30%
MS - Lead	Soil	04/27/94	100	95.6	<1.5	95.6	75%	125%	.31%	<30%
MSD - Lead	Soil	04/27/94	100	95.3	<1.5	95.3	75%	125%	.31%	<30%
MS - Lead	Soil	04/27/94	100	98.8	<1.5	98.8	75%	125%	3.2%	<30%
MSD - Lead	Soil	04/27/94	100	95.7	<1.5	95.7	75%	125%	3.2%	<30%
MS - Lead	Soil	04/27/94	100	115.3	27.8	87.5	75%	125%	4.4%	<30%
MSD - Lead	Soil	04/27/94	100	119.2	27.8	91.4	75%	125%	4.4%	<30%
MS - Lead	Soil	04/27/94	100	95.6	<1.5	95.6	75%	125%	.31%	<30%
MSD - Lead	Soil	04/27/94	100	95.3	<1.5	95.3	75%	125%	.31%	<30%
MS - Lead	Soil	04/27/94	100	98.8	<1.5	98.8	75%	125%	3.2%	<30%
MSD - Lead	Soil	04/27/94	100	95.7	<1.5	95.7	75%	125%	3.2%	<30%
MS - Lead	Soil	04/27/94	100	97.1	<1.5	97.1	75%	125%	0%	<30%
MSD - Lead	Soil	04/27/94	100	97.1	<1.5	97.1	775%	125%	0%	<30%
MSD - Lead	Soil	04/27/94	100	83.1	6.0	77.1	75%	125%	.4%	<30%
MSD - Lead	Soil	04/27/94	100	83.4	6.0	77.4	75%	125%	.4%	<30%
MS - TPH	Soil	04/26/94	535	432	16	78%	75%	125%	2%	<30%
MSD - TPH	Soil	04/26/94	535	445	16	80%	75%	125%	2%	<30%
MS - TPH	Soil	04/26/94	599	548	<120	91%	75%	125%	2%	<30%
MSD - TPH	Soil	04/26/94	599	532	<10	89%	75%	125%	2%	<30%
MS - TPH	Soil	04/26/94	516	433	<10	84%	75%	125%	6%	<30%
MSD - TPH	Soil	04/26/94	516	466	<10	90%	75%	125%	6%	<30%
MS - TPH	Soil	04/26/94	535	635	29	113%	75%	125%	10%	<30%
MSD - TPH	Soil	04/26/94	535	578	29	103%	75%	125%	10%	<30%
MS - TPH	Soil	04/26/94	535	573	44	99%	75%	125%	5%	<30%
MSD - TPH	Soil	04/26/94	535	601	44	104%	75%	125%	5%	<30%

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SAMPLE LOGIN CHECKLIST

DATE: 4/20/94 TIME: 9:00 INITIALS: MWS

CLIENT: Perry Williams Project: GAFB-4-351

1. Is a Chain of Custody present? (Yes) No
2. Is the Chain of Custody properly completed? (Yes) No
3. Are custody seals present? Yes (No)

   If yes, are they intact? Yes No (N/A)

   If yes, are they on sample _____ or on Ice Chest _____

4. Are all samples tagged or labelled? (Yes) No

   Do the labels match the Chain of Custody? (Yes) No N/A

5. Do all shipping documents agree Yes No (N/A)
   (i.e. number of coolers arrived vs. on tickets, if not describe below)
6. Delivery Agent PWI
7. Condition of shipping container: intact
8. Condition and Temperature of Samples: intact @ 4°C

9. Are samples preserved properly? (Yes) No

   If not, describe: _____

10. Are all samples within holding time on arrival? (Yes) No
11. Sample disposal: Return to Client ____ Chemron disposal ✓

Comments (reference checklist item number):

Client Contact for Resolution:

Name: _____ Phone ___ Fax ___ Date & Time _____

Retry for Contact:

Name: _____ Phone ___ Fax ___ Date & Time _____

COC #: 1842

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1 of 8

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10526 Gulfdale • San Antonio, Texas 78216
(210) 340-8121 (800) 572-6955

Project Manager: PWI	Phone # (800) 445-1249
Address: 2700 S. Wilson Amarillo, TX 79120	FAX #: (806) 371-0340
Project Number: DO#: 0008	Project Name: GAFB 4-351
Project Location: SAN MARCOS, TX	Sampler Signature: Michael Soto

CHAIN OF CUSTODY RECORD

ID # LAB USE ONLY	Sampling Date	Sampling Time	Matrix [s,w,f]	Composite	Grab	Boring	FIELD ID #	FIELD DESCRIPTION	No. of Containers	BTEX	TRPH	LEAD		72 HRS		REMARKS (Preservation, Size/Amount, Etc.)
35393	18Apr94	16:50	W		✓			TRIP BLANK	2	✓				✓		40ml VOA
35394		16:55	W	✓				GAFB·4·351·01·BH/RB	4	✓	✓	✓				SEE NOTE
35395		17:00	S	✓				·01·BH	1	✓	✓	✓				8 OZ SEALED
35396		17:00		✓				·01·BH/QC								
35397		17:05		✓				·02·BH								
35398		17:10		✓				·03·BH								
35399		17:15		✓				·04·BH								
35400		17:20		✓				·05·BH								
35401		17:25						·01·NEW								
35402		17:30						·01·NW								

Relinquished by: [Signature]	Date	Time	Received by: [Signature]
Michael Soto	19Apr94	19:00	
Relinquished by: [Signature]	Date	Time	Received by: [Signature]
Relinquished by: [Signature]	Date	Time	Received by: [Signature]
Relinquished by: [Signature]	Date	Time	Received by: [Signature]
Relinquished by: [Signature]	Date 4/19/94	Time 2000	Received for Laboratory by: Signature

Remarks:

	Yes	No	
Headspace		✓	If Yes, Amt.
Properly Sealed	✓		If No, Explain
Chilled to 40°F	✓		If No, Temp.

Type of Container NOTE: 2; 40ml VOA w/HCl

Additional comments: 1; 1 lit Amber w/HCl
1; 250 ml plastic w/HNO_3

COC #: 1843

CHEMRON INCORPORATED

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(210) 340-8121 (800) 572-6955

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2 of 8

CHAIN OF CUSTODY RECORD

Project Manager: PWI	Phone #: (800) 445-1249
Address: 2700 S. Wilson Amarillo, TX 79120	FAX #: (806) 371-0340
Project Number: DO#: 0008	Project Name: GAFB4-351
Project Location: SAN MARCOS, TX	Sampler Signature: Michael Sota

ID # LAB USE ONLY	Sampling Date	Sampling Time	Matrix [s,w,f]	Composite	Grab	Boring	FIELD ID #	FIELD DESCRIPTION	No. of Containers	BTEX	TRPH	LEAD			72 HRS		REMARKS (Preservation, Size/Amount, Etc.)
35403	18Apr94	17:35	S		V			GAFB·4·351·01·NWW	1	✓	✓	✓			✓		8 OZ SEALED
35404		17:40						·05·SEW									
35405		17:45						·05·SW									
35406		17:50						·05·SWW									
35407		17:50						·05·SWW/QC									
35408		17:55						·01·EW									
35409		18:00						·02·EW									
35410		18:05						·03·EW									
35411		18:10						·04·EW									
35412		18:15						·05·EW									

Relinquished by: [Signature]	Date	Time	Received by: [Signature]
Michael Sota	19Apr94	19:00	
Relinquished by: [Signature]	Date	Time	Received by: [Signature]
Relinquished by: [Signature]	Date	Time	Received by: [Signature]
Relinquished by: [Signature]	Date	Time	Received by: [Signature]
Relinquished by: [Signature]	Date	Time	Received for Laboratory by: Signature
	4/19/94	2000	

Remarks:

	Yes	No	
Headspace		✓	If Yes, Amt.
Properly Sealed	✓		If No, Explain
Chilled to 40°F	✓		If No, Temp.

Type of Container

Additional comments:

COC #: 1844

4115
308

CHEMRON INCORPORATED

10526 Gulfdale • San Antonio, Texas 78216
(210) 340-8121 (800) 572-6955

Project Manager: PWI	Phone #: (800) 445-1249
Address: 2700 S. Wilson	FAX #: (866) 371-0340
Project Number: DO#: 0008	Project Name: GAFB 4-351
Project Location: SAN MARCOS, TX	Sampler Signature: Michael Soto

CHAIN OF CUSTODY RECORD

ID # LAB USE ONLY	Sampling Date	Sampling Time	Matrix [s,w,f]	Composite	Grab	Boring	FIELD ID #	FIELD DESCRIPTION	No. of Containers	BTEX	TRPH	LEAD			72 HRS		REMARKS (Preservation, Size/Amount, Etc.)
35413	18Apr94	18:20	S		✓			GAFB·4·351·01·WW	1	✓	✓	✓			✓		8 OZ SEALED
35414		18:25						·02·WW									
35415		18:30						·03·WW									
35416		18:35						·04·WW									
35417		18:40						·05·WW									
35418		18:50	W		✓			TRIP BLANK	2	✓							40ml VOA
35419		18:55	W	✓				GAFB·4·351·SPA/RB	4	✓	✓	✓					SEE NOTE
35420		19:00	S	✓				·SPA	1	✓	✓	✓					8 OZ SEALED
35421		19:00						·SPA/QC									
35422		19:05						·SPB									

Relinquished by: [Signature]	Date	Time	Received by: [Signature]
Michael Soto	19Apr94	19:00	
Relinquished by: [Signature]	Date	Time	Received by: [Signature]
Relinquished by: [Signature]	Date	Time	Received by: [Signature]
Relinquished by: [Signature]	Date	Time	Received by: [Signature]
Relinquished by: [Signature]	Date	Time	Received for Laboratory by: Signature
	4/19/94	2000	ae

Remarks:

	Yes	No	
Headspace			If Yes, Amt.
Properly Sealed			If No, Explain
Chilled to 40°F			If No, Temp.

Type of Container NOTE: 2; 40ml VOA w/HCl

Additional comments: 1; 1 lt Amber w/HCl
1; 250ml plastic w/HNO3

COC #: 1845

4115
408

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10526 Gulfdale • San Antonio, Texas 78216
(210) 340-8121 (800) 572-6955

CHAIN OF CUSTODY RECORD

Project Manager: PWI	Phone #: (800) 445-1247
Address: 2700 S. Wilson	FAX #: (806) 371-0340
Project Number: DO #: 0008	Project Name: GAFB 4.351
Project Location: SAN MARCOS, TX	Sampler Signature: Michael Soto

ID # LAB USE ONLY	Sampling Date	Sampling Time	Matrix [s,w,f]	Composite	Grab	Boring	FIELD ID #	FIELD DESCRIPTION	No. of Containers	ANALYSIS BTEX	TRPH	LEAD					REMARKS (Preservation, Size/Amount, Etc.)
35423	18Apr94	19:10	S	✓				GAFB.4.351 · SPC	1	✓	✓	✓					8 oz SEALED
35424		19:15						· SPD									
35425		19:20						· SPE									
35426		19:25						· SPF									
35427		19:30						· SPG									
35428		19:35						· SPH									
35429		19:40						· SPI									
35430		19:45						· SPJ									
35431		19:50						· SPK									
35432		19:50						· SPK/QC									

Relinquished by: [Signature]	Date	Time	Received by: [Signature]
Michael Soto	18Apr94	19:00	
Relinquished by: [Signature]	Date	Time	Received by: [Signature]
Relinquished by: [Signature]	Date	Time	Received by: [Signature]
Relinquished by: [Signature]	Date	Time	Received by: [Signature]
Relinquished by: [Signature]	Date	Time	Received for Laboratory by: Signature
	4/19/94	2000	

Remarks:

	Yes	No
Headspace		✓
Properly Sealed	✓	
Chilled to 40°F	✓	

If Yes, Amt. _____
If No, Explain _____
If No, Temp. _____

Type of Container _____

Additional comments:

COC #: 1846

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10526 Gulfdale • San Antonio, Texas 78216
(210) 340-8121 (800) 572-6955

4115 508

CHAIN OF CUSTODY RECORD

Project Manager: PWI	Phone #: (600) 445-1295
Address: 2700 S. Wilson	FAX #: (606) 371-0340
Project Number: DO#: 0008	Project Name: GAFB 4-351
Project Location: SAN MARCOS, TX	Sampler Signature: Michael Soto

ID # LAB USE ONLY	Sampling Date	Sampling Time	Matrix [s,w,f]	Composite	Grab	Boring	FIELD ID #	FIELD DESCRIPTION	No. of Containers	ANALYSIS BTEX	TRPH	LEAD					REMARKS (Preservation, Size/Amount, Etc.)
35433	18 April	19:55	S	✓				GAFB 4-351 · SPL	1	✓	✓	✓					8 OZ SEALED
35434		20:00						· SPM									
35435		20:05						· SPN									
35436		20:10						· SPO									
35437		20:15						· SPP									
35438		20:20						· SPQ									
35439		20:25						· SPR									
35440		20:30						· SPS									
35441		20:35						· SPT									
35442		20:38	W	✓				· SPU/RB	4	✓	✓	✓					SEE NOTE

Relinquished by: [Signature]	Date	Time	Received by: [Signature]
Michael Soto	18 April	19:00	
Relinquished by: [Signature]	Date	Time	Received by: [Signature]
Relinquished by: [Signature]	Date	Time	Received by: [Signature]
Relinquished by: [Signature]	Date	Time	Received by: [Signature]
Relinquished by: [Signature]	Date	Time	Received for Laboratory by: Signature
	4/19/94	2000	

Remarks:

	Yes	No	
Headspace		✓	If Yes, Amt.
Properly Sealed	✓		If No, Explain
Chilled to 40°F	✓		If No, Temp.

Type of Container NOTE: 2; 40 ml VOA w/HCl

Additional comments: 1; 1 lt Amber w/HCl
1; 250 ml plastic w/HNO3

COC #: 1847

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6 of 8

CHEMRON
INCORPORATED
10526 Gulfdale • San Antonio, Texas 78216
(210) 340-8121 (800) 572-6955

CHAIN OF CUSTODY RECORD

Project Manager: PWI	Phone #: (800) 445-1249
Address: 2700 S. Wilson	FAX #: (806) 371-0340
Project Number: DO#: 0008	Project Name: GAFB 4-351
Project Location: SAN MARCOS TX	Sampler Signature: Michael Soto

ID # LAB USE ONLY	Sampling Date	Sampling Time	Matrix [s,w,f]	Composite	Grab	Boring	FIELD ID #	FIELD DESCRIPTION	No. of Containers	ANALYSIS BTEX	ANALYSIS TRPH	ANALYSIS LEAD				REMARKS (Preservation, Size/Amount, Etc.)
35443	18 Apr 94	20:40	S	✓				GAFB 4-351 · SPU	1	✓	✓	✓				8 oz SEALED
35444		20:40						· SPU/QC								
35445		20:45						· SPV								
35446		20:50						· SPW								
35447		20:55						· SPX								
35448		21:00						· SPY								
35449		21:05						· SPZ								
35450		21:10						· SPAA								
35451		21:15						· SPAB								
35452		21:20						· SPAC								

Relinquished by: [Signature]	Date	Time	Received by: [Signature]
Michael Soto	19 Apr 94	19:00	
	4/19/94	2000	Received for Laboratory by: Signature [signature]

Remarks:

	Yes	No	
Headspace			If Yes, Amt. _____
Properly Sealed			If No, Explain _____
Chilled to 40°F			If No, Temp. _____

Type of Container _____

Additional comments:

COC #: 1848

CHEMRON INCORPORATED

10526 Gulfdale • San Antonio, Texas 78216
(210) 340-8121 (800) 572-6955

4115
7 of 8

CHAIN OF CUSTODY RECORD

Project Manager: PWI	Phone #: (800) 445-1249
Address: 2700 S. Wilson	FAX #: (806) 371-0340
Project Number: DO#: 0008	Project Name: GAFB 4-351
Project Location: SAN MARCOS, TX	Sampler Signature: Michael Soto

ID # LAB USE ONLY	Sampling Date	Sampling Time	Matrix [s,w,f]	Composite	Grab	Boring	FIELD ID #	FIELD DESCRIPTION	No. of Containers	ANALYSIS BTEX	ANALYSIS TRPH	ANALYSIS LEAD					REMARKS (Preservation, Size/Amount, Etc.)
35453	18Apr94	21:25	S	✓				GAFB 4-351 · SPAD	1	✓	✓	✓					8 oz SEALED
35454		21:30						· SPAE									
35455		21:30						· SPAE/QC									
35456		21:35						· SPAF									
35457		21:40						· SPAG									
35458		21:45						· SPAH									
35459		21:50						· SPAI									
35460		21:55						· SPAJ									
35461		22:00						· SPAK									
35462		22:05						· SPAL									

Relinquished by: [Signature]	Date	Time	Received by: [Signature]
Michael Soto	19Apr94	19:00	

Received for Laboratory by: Signature [signature] 4/19/94 2000

Remarks:

	Yes	No	
Headspace		✓	If Yes, Amt.
Properly Sealed	✓		If No, Explain
Chilled to 40°F	✓		If No, Temp.

Type of Container

Additional comments:

COC #: 1849

CHEMRON INCORPORATED

10526 Gulfdale • San Antonio, Texas 78216
(210) 340-8121 (800) 572-6955

4115
808

CHAIN OF CUSTODY RECORD

Project Manager: PWI	Phone #: (800) 445-1249
Address: 2700 S Wilson	FAX #: (806) 371-0340
Project Number: DO#: 0008	Project Name: GAFB·4·351
Project Location: SAN MARCOS TX	Sampler Signature: Michael Soto

ID # LAB USE ONLY	Sampling Date	Sampling Time	Matrix [s,w,f]	Composite	Grab	Boring	FIELD ID #	FIELD DESCRIPTION	No. of Containers	ANALYSIS BTEX	TRPH	LEAD					REMARKS (Preservation, Size/Amount, Etc.)
35463	18 Apr 94	22:10						GAFB·4·351·SPAM	1	✓	✓	✓					80Z SEALED
35464	↓	22:15						·SPAN	↓	↓	↓	↓					↓

Relinquished by: [Signature]	Date	Time	Received by: [Signature]
Michael Soto	18 Apr 94	19:00	
Relinquished by: [Signature]	Date	Time	Received by: [Signature]
Relinquished by: [Signature]	Date	Time	Received by: [Signature]
Relinquished by: [Signature]	Date	Time	Received by: [Signature]
Relinquished by: [Signature]	Date 4/19/94	Time 2000	Received for Laboratory by: Signature [signature]

Remarks:

	Yes	No	
Headspace		✓	If Yes, Amt. _____
Properly Sealed	✓		If No, Explain _____
Chilled to 40°F	✓		If No, Temp. _____

Type of Container _____

Additional comments:

APPENDIX M:

SOIL COMPACTION TESTS

TRINITY ENGINEERING TESTING CORPORATION
AUSTIN, TEXAS

TETCO

COMPACTION TESTS

TETCO PN: 4575

TO: PWI
P.O. Box 30206
Amarillo, Texas 79120

PROJECT: Gary Job Corp.
San Marcos
Sites: 10-350 and 4-351

TECHNICIAN: Barry Siler
GAUGE: #28

DATE: 07-13-94
REPORT NO: T-7376

TYPE OF SOIL	LOCATION	PERCENT MOISTURE	DRY DENSITY LBS/CU FT	PERCENT COMPACTION
Brown	Final lift, 08-11 Tank Hole			
Fat	SW corner	11.0	96.2	90.1
Clay	NE corner	14.3	94.6	88.6
	SE corner	14.4	100.4	94.0
	Center	12.0	96.4	90.3
	NW corner	12.8	98.0	91.8
S-4755	Final lift, 01-07 Tank Hole			
	NE corner	10.1	101.0	94.6
	NW corner	10.8	96.8	90.6
	Center	8.8	101.7	95.2
	SW corner	10.4	94.6	88.6
Ref.T-7337	SE corner	15.2	93.5	87.5
	Final lift, 4-351, Tank Hole			
	NW corner	8.3	105.1	98.4
	NEcorner	10.5	94.1	88.1
	Center	11.4	105.8	99.1
	SE corner	11.6	101.5	95.0
	SW corner	10.0	106.2	99.4
85% Compaction Required				

MAXIMUM DENSITY DETERMINED IN ACCORDANCE WITH: ASTM D-1557-A-91

MAXIMUM DENSITY: 106.8 pcf OPTIMUM MOISTURE: 15.6%

COPIES TO: 1-Above

REPORT REVIEWED BY: PC
TRINITY ENGINEERING TESTING CORPORATION

Phil Clark SET

The results shown on this report are for the exclusive use of the client for whom they were obtained and apply only to the samples tested and/or inspected. They are not intended to be indicative of qualities of apparently identical products. The use of our name must receive prior written approval.

TRINITY ENGINEERING TESTING CORPORATION
AUSTIN, TEXAS

TETCO

COMPACTION TESTS

TETCO PN: 4575

TO: PWI
P.O. Box 30206
Amarillo, Texas 79120

PROJECT: Gary Job Corp.
San Marcos
Sites: 10-350 and 4-351

TECHNICIAN: Barry Siler
GAUGE: #28

DATE: 07-13-94
REPORT NO: T-7375

TYPE OF SOIL	LOCATION	PERCENT MOISTURE	DRY DENSITY LBS/CU FT	PERCENT COMPACTION
Brown Fat Clay	08-11 Tank Hole			
	4th lift, center	18.0	96.6	90.4
	3rd lift, center	16.9	94.2	88.2
	2nd lift, center	15.2	99.6	93.3
	1st lift, center	16.1	101.2	94.8
S-4755	01-07 Tank Hole			
	4th lift, center	13.2	96.7	90.5
	3rd lift, center	14.9	98.5	92.2
	2nd lift, center	15.2	93.7	87.7
	1st lift, center	14.5	94.9	88.9
Ref.T-7337	4-351 Tank Hole			
	4th lift, center	18.8	109.0	102.1
	3rd lift, center	22.7	103.7	97.1
	2nd lift, center	22.4	104.4	97.8
	1st lift, center	21.0	102.3	95.8
85% Compaction Required				

MAXIMUM DENSITY DETERMINED IN ACCORDANCE WITH: ASTM D-1557-A-91

MAXIMUM DENSITY: 106.8 pcf OPTIMUM MOISTURE: 15.6%

COPIES TO: 1-Above

REPORT REVIEWED BY: RBM
TRINITY ENGINEERING TESTING CORPORATION

Phil Clark SET

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TRINITY ENGINEERING TESTING CORPORATION
AUSTIN, TEXAS

TETCO

COMPACTION TESTS

TETCO PN: 4575

TO: PWI
P.O. Box 30206
Amarillo, Texas 79120

PROJECT: Gary Job Corp.
San Marcos

TECHNICIAN: M. Holcomb, CET
GAUGE: #23

DATE: 7-26-94
REPORT NO: T-8078

TYPE OF SOIL	LOCATION	PERCENT MOISTURE	DRY DENSITY LBS/CU FT	PERCENT COMPACTION
Brown Fat Clay	Backfill - Final			
	PI-1 - Center (Retake)	17.8	101.8	95.3
	PI-2 - Center (Retake)	17.2	101.9	95.4
	G-1 - South (Retake)	18.0	102.8	96.3
	G-2 - Center (Retake)	18.4	102.3	95.8
	G-3 - North (Retake)	17.2	104.8	98.1
Ref. T-7337				
95% Compaction Required				

MAXIMUM DENSITY DETERMINED IN ACCORDANCE WITH: ASTM D-1557-A-91

MAXIMUM DENSITY: 106.8 lbs./cu.ft. OPTIMUM MOISTURE: 15.6%

COPIES TO: 1-Above

REPORT REVIEWED BY: RBm
TRINITY ENGINEERING TESTING CORPORATION

Phil Clark SET

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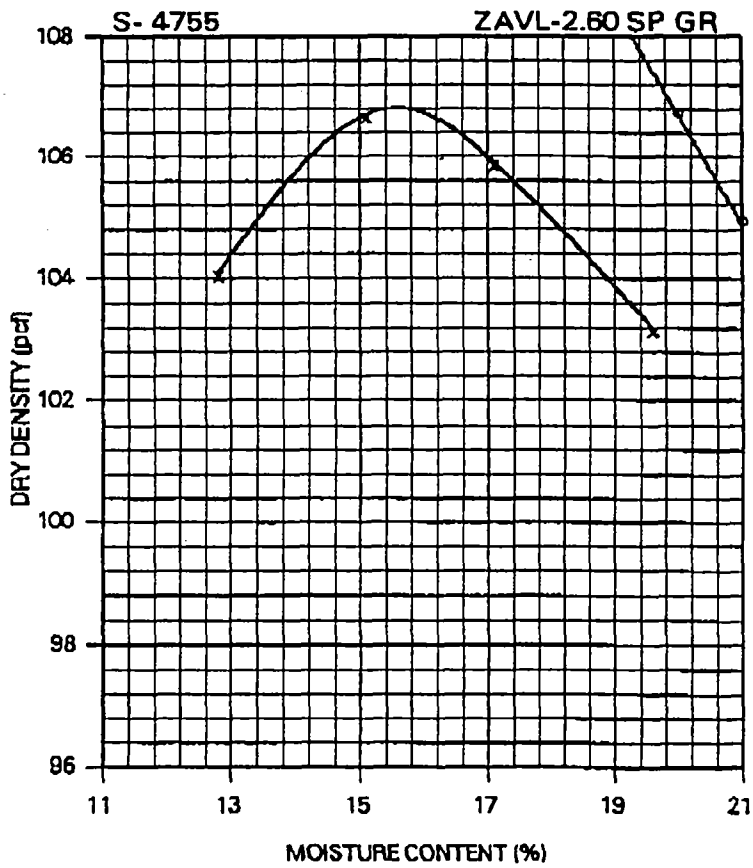
TRINITY ENGINEERING TESTING CORPORATION
AUSTIN, TEXAS

TETCO PN: 4575

TO: PWI
P.O. Box 30206
Amarillo, Texas 79120

PROJECT: Gary Job Corporation
Sites 10-350; 4-351

DATE: 07-19-94
REPORT NO.: T-7337



TEST METHOD: ASTM D-1557-A-91
MATERIAL DESCRIPTION: Brown Fat Clay
LIQUID LIMIT: 52
PLASTIC LIMIT: 27
PLASTICITY INDEX: 25
(-)3": 100
(-)No. 4: 99.3
(-)No. 40: 97.4
(-)No. 200: 89.7
CLASSIFICATION: CH
COMPACTION METHOD: A
SIEVE TO DETERMINE OVERSIZE: #4
% BY WEIGHT OVERSIZE: 0.7
BULK SPECIFIC GRAVITY: N/A

LAB COMPACTED SAMPLES (FINER FRACTION)
Dry Unit Weight, pcf: 106.8
Moisture Content, %: 15.6

CORRECTED VALUE OF TOTAL SAMPLE:
Dry Unit Weight, pcf: N/A
Moisture Content, %: N/A

copies Above

REPORT REVIEWED BY: RBm

TRINITY ENGINEERING TESTING CORPORATION

The results shown on this report are for the exclusive use of the client for whom they were obtained and apply only to the samples tested and/or inspected. They are not intended to be indicative of the qualities of apparently identical products. The use of our name must receive our prior written approval.