Kelley, Karen

From: Christian, Doretha
Sent: Thursday, October 22, 2020 3:30 PM
To: Nixon, Lance
Cc: Kelley, Karen
Subject: FW: Wilcox Oil SCORPIOS Request 06GG
Attachments: 06GG FY21 REMOTE# 3.pdf

Doretha A. Christian
U.S. Environmental Protection Agency, Region 6
Superfund and Emergency Management Division
Enforcement and Cost Recovery Section (SEDAE)
Renaissance Tower
1201 Elm Street, Suite 500
Dallas, Texas 75270-2102
Monday (Telework)
Tuesday – Friday (In Office)
☎: *214.665.6734 office*
☎: *214.665.6660 fax*
✉: christian.doretha@epa.gov

From: Contreras, Robert <contreras.robert@epa.gov>
Sent: Thursday, October 22, 2020 3:29 PM
To: Christian, Doretha <christian.doretha@epa.gov>; Spelman, John <Spelman.John@epa.gov>; Camacho, Amy <camacho.amy@epa.gov>
Cc: Contreras, Robert <contreras.robert@epa.gov>
Subject: RE: Wilcox Oil SCORPIOS Request 06GG

Doretha, your SCORPIOS report for site 06GG

Robert Contreras
Region 6
Finance Operations Section (MSDCF)
214-665-7485

From: Christian, Doretha <christian.doretha@epa.gov>
Sent: Thursday, October 22, 2020 1:33 PM

100022281

To: Contreras, Robert <contreras.robert@epa.gov>
Subject: RE: Wilcox Oil SCORPIOS Request

Correct SSID is #06GG.

Thanks,

Doretha A. Christian
U.S. Environmental Protection Agency, Region 6
Superfund and Emergency Management Division
Enforcement and Cost Recovery Section (SEDAE)
Renaissance Tower
1201 Elm Street, Suite 500
Dallas, Texas 75270-2102
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✉: christian.doretha@epa.gov

From: Christian, Doretha <christian.doretha@epa.gov>
Sent: Wednesday, October 21, 2020 10:12 AM
To: Contreras, Robert <contreras.robert@epa.gov>; Camacho, Amy <camacho.amy@epa.gov>; Spelman, John <Spelman.John@epa.gov>
Subject: Wilcox Oil SCORPIOS Request

Site: **Wilcox Oil**
SSID #: **06NY ??**
Timeframe: **Inception to September 30, 2020**
Purpose: **RD/RA Negotiations**

Doretha A. Christian
U.S. Environmental Protection Agency, Region 6
Superfund and Emergency Management Division
Enforcement and Cost Recovery Section (SEDAE)
Renaissance Tower
1201 Elm Street, Suite 500
Dallas, Texas 75270-2102
Monday (Telework)
Tuesday – Friday (In Office)
☎: *214.665.6734 office*
☎: *214.665.6660 fax*

✉: christian.doretha@epa.gov

Reconciliation Pending

Itemized Cost Summary

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

REGIONAL PAYROLL COSTS	$740,109.41
HEADQUARTERS PAYROLL COSTS	$152,668.21
REGIONAL TRAVEL COSTS	$36,987.39
HEADQUARTERS TRAVEL COSTS	$34,673.29
EMERGENCY AND RAPID RESPONSE SERVICES (ERRS)	
ENVIRONMENTAL QUALITY MANAGEMENT, INC. (EPS60701)	$99,861.60
EMERGENCY RESPONSE CONTRACTS-SUB (ERC)	
ENVIRONMENTAL RESTORATION, LLC (EPS41604)	$180,030.60
ENFORCEMENT SUPPORT SERVICES (ESS)	
SCIENCE APPLICATIONS INTERNATIONAL CORPORATION (68-W0-0091)	$87.77
TECHLAW (68-W4-0016)	$434.83
ARS ALEUNT REMEDIATION, LLC (EPS51701)	$102,754.96
TOEROEK ASSOCIATES, INC. (EPW10011)	$341,352.78
ENVIRONMENTAL SERVICES ASSISTANCE TEAMS (EST)	
ALION SCIENCE & TECHNOLOGY (EPW13026)	$436,283.72
HAZARD RANKING/NATIONAL PRIORITY LIST SUPPORT	
COMPUTER SCIENCE CORP / CSC GOVERNMENT SOLUTIONS LLC (EPW1	$73,474.31
INTERAGENCY AGREEMENT (IAG)	
DEPARTMENT OF INTERIOR (DW14924465)	$20,528.21
ARMY CORPS OF ENGINEERS (DW96958549)	$15,036.36
RECORDS MANAGEMENT/ DOCUMENT CONTROL	
SCIENCE APPLICATION INT'L CORP. (EPR60801)	$33.07
REGIONAL OVERSIGHT CONTRACT (REDI-SUBCLASS)	

Reconciliation Pending

Itemized Cost Summary

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

DYNAMAC CORPORATION (EPW06077)	$63,700.72
RESPONSE ACTION CONTRACT SERVICES (RACS)	
EA ENGINEERING, SCIENCE, AND TECHNOLOGY, INC. (EPW06004)	$2,495,340.34
SCIENTIFIC, ENGINEERING, RESPONSE & ANALYTIC	
LEIDOS/LOCKHEED MARTIN SERVICES, INC (EPW09031)	$1,020,286.67
SUPERFUND COOPERATIVE AGREEMENT (SCA)	
OKLAHOMA DEP OF ENVIRONMENTAL QUALITY (V01F02701)	$194,765.38
OKLAHOMA DEPT OF ENVIRONMENTAL QUALITY (V96688701)	$35,085.62
SUPERFUND TECH ASSIST AND RESPONSE TEAM (START3)	
WESTON SOLUTIONS, INC. (EPS81301)	$10,695.59
WESTON SOLUTIONS, INC. (EPW06042)	$178,463.93
CONTRACT LAB PROGRAM (CLP) COSTS	
FINANCIAL COST SUMMARY	$1,510,485.61
MISCELLANEOUS COSTS (MIS)	$180,674.01
EPA INDIRECT COSTS	$4,292,533.50
Total Site Costs:	$12,216,347.88

Reconciliation Pending

Regional Payroll Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

Employee Name	Fiscal Year	Pay Period	Payroll Hours	Payroll Costs
ATKINS, BLAKE	2016	03	16.00	1,305.84
	2017	24	0.50	43.01
	2018	09	0.75	67.61
		14	1.50	135.23
		15	8.00	721.12
		16	0.50	45.08
		22	1.00	90.15
	2019	26	0.50	46.13
	2020	16	0.50	48.32
		18	1.00	96.64
		20	1.00	96.64
		22	0.50	48.32
		23	1.00	96.64
		25	0.50	48.32
			33.25	$2,889.05
BANIPAL, BALWINDER	2013	21	1.00	79.93
	2014	13	0.25	21.70
		18	0.50	44.26
		20	1.75	151.92
	2015	06	1.50	125.41
		09	0.50	44.31
		14	0.50	44.31
		21	0.50	44.31
			6.50	$556.15
BAUMGARTEN, GARY	2017	15	2.00	156.13
		19	7.50	585.92
	2018	07	4.25	331.76
		08	1.50	119.60
			15.25	$1,193.41
BENTON, MARVIN	2013	08	0.50	40.47
		10	1.00	80.96
		16	1.50	121.43
		18	1.50	119.55
		22	2.00	161.92

Reconciliation Pending

Regional Payroll Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

Employee Name	Fiscal Year	Pay Period	Payroll Hours	Payroll Costs
BENTON, MARVIN	2014	08	0.50	40.48
		21	1.00	81.79
		22	2.50	204.48
		23	2.00	163.58
		25	1.00	81.79
		26	2.00	163.58
		27	1.00	81.79
	2015	01	0.00	0.00
		02	1.00	81.79
		05	0.25	20.45
		06	4.00	327.17
		09	0.25	21.24
		14	8.00	679.78
		16	1.00	84.97
		17	1.00	85.28
		18	1.00	84.97
		25	0.25	21.24
	2016	03	1.00	84.97
		04	5.00	424.86
		05	2.00	169.95
		06	1.00	84.97
		08	3.00	254.91
		09	1.00	86.00
		10	1.00	86.00
		11	1.00	86.00
		12	3.50	301.01
		13	5.00	429.98
		16	1.00	86.00
		18	3.00	257.99
		21	1.00	86.00
	2017	05	10.00	860.09
		10	1.00	86.93
		12	3.00	260.80
		13	1.00	86.93
		14	4.00	347.75
		15	2.00	173.87

Reconciliation Pending

Regional Payroll Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

Employee Name	Fiscal Year	Pay Period	Payroll Hours	Payroll Costs
BENTON, MARVIN	2017	16	2.50	217.34
		17	1.00	86.93
		18	0.50	43.48
		19	1.00	86.93
		20	4.50	391.22
		21	0.50	43.48
		22	1.00	86.93
		27	2.00	173.87
	2018	07	1.00	86.94
		08	1.00	88.23
		09	8.00	705.85
		24	1.00	88.23
		26	14.00	1,235.24
	2019	10	3.50	312.96
		15	2.50	223.58
		16	2.00	178.87
		17	16.00	1,430.89
		18	6.00	536.56
		20	1.00	89.42
		21	4.00	357.74
		23	3.00	268.29
		24	2.50	223.58
		25	13.50	1,207.31
		26	2.00	178.88
		27	2.00	178.86
	2020	01	1.50	134.15
		02	2.00	178.87
		03	3.50	313.01
		05	1.00	89.42
		06	3.00	268.29
		09	0.50	45.87
		10	1.00	91.75
		16	0.50	45.87
		17	5.25	481.70
		21	3.00	275.26
		22	3.50	321.14

Reconciliation Pending

Regional Payroll Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

Employee Name	Fiscal Year	Pay Period	Payroll Hours	Payroll Costs
BENTON, MARVIN	2020	24	18.00	1,651.54
		25	1.50	137.62
			223.00	$19,559.82
CAMPBELL, HELEN	2014	12	1.25	83.47
		17	1.00	66.79
			2.25	$150.26
CANELLAS, BARTOLOME	2013	20	20.00	1,389.67
		21	12.00	817.92
		22	18.00	1,250.70
		23	12.00	819.92
		24	4.00	277.93
		25	4.00	277.93
		26	2.00	138.97
	2014	03	4.00	277.93
		04	2.00	138.97
		05	2.00	138.97
		06	3.00	208.45
		09	12.00	842.76
		10	36.00	2,528.27
		11	36.00	2,528.26
		12	36.00	2,528.26
		13	34.00	2,387.80
		14	22.00	1,545.04
		15	4.00	280.93
		16	6.00	421.37
		19	8.00	561.83
		20	8.00	561.83
		21	8.00	561.83
		22	20.00	1,426.02
		23	12.00	842.76
		24	10.00	702.30
		25	8.00	561.83
		26	10.00	702.30
		27	8.25	579.38

Reconciliation Pending

Regional Payroll Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

Employee Name	Fiscal Year	Pay Period	Payroll Hours	Payroll Costs
CANELLAS, BARTOLOME	2015	01	0.00	0.00
		02	8.00	567.50
		03	6.00	425.61
		04	3.00	212.82
		05	18.00	1,276.86
		06	24.00	1,702.47
		09	8.00	573.58
		10	6.00	430.18
		11	4.00	286.77
		12	4.00	286.78
		13	3.00	215.07
		14	2.00	143.40
		23	2.00	143.39
	2017	26	8.00	597.93
			457.25	$32,162.49
CAPUYAN, STEPHEN	2014	23	0.50	25.96
	2015	06	3.75	196.68
		09	5.00	265.05
		11	2.50	132.53
		14	1.50	77.40
		15	1.00	51.60
			14.25	$749.22
CHAMBERS, CARLENE	2015	27	1.00	76.13
			1.00	$76.13
CLARAGE, MEREDITH	2015	18	1.50	98.93
		19	2.00	128.54
		20	18.00	1,156.96
	2017	19	6.00	405.84
	2018	02	4.50	304.37
		04	13.50	967.64
		05	45.50	3,112.31
		06	40.50	2,902.85
		08	13.50	986.81
		12	10.00	730.97

Reconciliation Pending

Regional Payroll Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

Employee Name	Fiscal Year	Pay Period	Payroll Hours	Payroll Costs
CLARAGE, MEREDITH	2018	13	2.00	146.19
			157.00	$10,941.41
CONTRERAS, ROBERT	2013	17	0.50	26.43
			0.50	$26.43
COOK, BRENDA	1999	22	8.00	298.18
	2012	03	6.00	429.42
		06	10.00	708.06
		09	6.00	431.22
		10	9.00	646.82
		11	5.00	359.34
		12	10.00	718.70
		13	8.00	574.95
		14	3.00	215.60
		15	14.00	1,006.17
		16	23.00	1,652.98
		17	7.00	503.09
		26	3.00	215.60
	2013	02	3.00	215.58
		03	7.00	503.09
		04	5.00	359.34
		09	8.00	536.74
		10	6.00	402.56
		11	5.50	369.01
		12	11.00	738.03
		13	29.00	1,945.67
		14	7.00	469.65
		15	5.00	335.45
		17	7.00	460.40
		18	12.00	789.24
		21	9.00	591.93
		22	2.00	134.19
		27	1.00	67.08
	2014	06	6.50	436.10
		07	2.00	134.19

Reconciliation Pending

Regional Payroll Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

Employee Name	Fiscal Year	Pay Period	Payroll Hours	Payroll Costs
COOK, BRENDA	2015	13	1.00	69.18
		16	1.00	69.18
		18	12.00	847.42
	2016	03	10.00	694.60
		04	13.00	902.96
		05	8.00	555.67
		06	4.00	277.83
		08	1.00	74.89
			288.00	$19,740.11
COSTELLO, JAMES	2016	05	1.00	97.07
			1.00	$97.07
DEVABHAKTUNI, KUMAR	2017	02	14.50	1,038.18
		03	6.00	429.59
		07	17.00	1,217.17
		19	32.00	2,369.55
			69.50	$5,054.49
DURANT, JENNAH	2014	03	0.50	25.76
		06	3.50	180.26
		11	1.00	52.29
		15	0.50	26.13
		26	0.50	26.87
	2015	10	2.00	112.39
	2016	16	1.50	92.78
		17	1.00	61.90
		22	1.00	61.86
		25	1.00	61.86
		26	1.00	61.86
	2017	23	0.75	48.90
			14.25	$812.86
EDLUND, CARL	2014	12	2.00	197.55
		19	1.00	98.77
		20	0.50	49.40
	2015	06	0.50	49.40

Reconciliation Pending

Regional Payroll Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

Employee Name	Fiscal Year	Pay Period	Payroll Hours	Payroll Costs
EDLUND, CARL	2015	21	0.75	75.32
			4.75	$470.44
EURESTI, ABEL	2018	03	8.00	534.52
			8.00	$534.52
FERTITTA, MICHAEL	2015	18	0.50	28.11
		19	0.50	27.48
	2016	27	0.50	28.82
	2017	04	2.00	115.33
		15	1.00	59.03
		16	11.00	649.37
		18	3.00	180.53
	2018	02	19.50	1,151.15
		03	33.00	2,002.76
		06	4.00	242.76
		07	3.00	182.07
		09	6.00	371.67
			84.00	$5,039.08
FISHER, CHARLES	1998	22	1.00	38.58
		23	10.00	413.45
			11.00	$452.03
FLORES, RAYMOND	2015	18	12.00	948.88
		20	13.00	1,011.78
		22	24.00	1,867.92
		23	16.00	1,245.29
		24	2.00	155.66
		27	19.00	1,478.77
	2016	01	8.00	622.63
		02	16.00	1,249.98
		03	2.00	156.24
		04	8.00	624.99
		05	6.00	468.74
		07	8.00	624.99
		09	16.00	1,265.43

Reconciliation Pending

Regional Payroll Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

Employee Name	Fiscal Year	Pay Period	Payroll Hours	Payroll Costs
FLORES, RAYMOND	2016	10	8.00	632.71
		22	6.00	474.53
		23	8.00	632.71
		24	13.00	1,028.15
	2017	03	4.00	316.36
		04	2.00	158.18
		09	5.00	405.47
		14	10.00	810.98
		15	6.00	486.58
		19	28.00	2,270.69
		20	26.00	2,108.50
			266.00	$21,046.16
GANNON, NICHOLAS	2017	04	4.00	301.25
		05	6.00	451.88
		06	8.00	602.50
		07	5.00	376.55
		08	4.00	301.25
		16	12.00	926.63
		17	17.00	1,312.73
		19	12.00	926.63
		20	2.00	154.44
	2018	14	8.00	627.68
			78.00	$5,981.54
GOROSTIZA, SYLVIA	2015	22	17.50	1,302.08
	2017	10	7.00	557.24
		11	7.00	557.24
		27	6.00	477.63
	2018	12	2.00	162.44
		14	11.75	954.37
	2019	14	1.00	82.81
			52.25	$4,093.81
HAYES, MARK	2013	22	11.00	686.49
	2014	20	10.00	639.60
		21	11.00	711.83

Reconciliation Pending

Regional Payroll Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

Employee Name	Fiscal Year	Pay Period	Payroll Hours	Payroll Costs
HAYES, MARK	2014	22	12.00	776.54
		24	9.00	582.39
	2015	06	39.00	2,549.13
		12	4.00	271.44
		13	5.00	339.30
		14	19.00	1,289.36
		15	22.00	1,492.94
		16	11.00	746.48
		17	2.00	135.73
		18	53.00	3,488.67
		19	21.00	1,401.22
		20	1.00	67.86
			230.00	$15,178.98
HIGGINS-COLTRAIN, KATRINA	2015	09	2.25	151.61
HIGGINS, KATRINA		11	1.00	67.38
		12	21.50	1,448.72
		13	35.75	2,408.94
		14	63.00	4,245.15
		15	39.75	2,678.47
		16	62.50	4,211.43
		17	39.25	2,644.77
		18	32.00	2,185.95
		19	37.25	2,510.02
		20	16.25	1,094.96
		21	30.50	2,055.18
		22	61.25	4,235.88
		23	31.75	2,195.74
		24	36.50	2,524.25
		25	46.00	3,181.24
		26	27.25	1,884.54
		27	37.75	2,610.69
	2016	01	13.00	899.06
		02	39.75	2,759.64
		03	66.00	4,582.06
		04	12.75	885.17

Reconciliation Pending

Regional Payroll Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

Employee Name	Fiscal Year	Pay Period	Payroll Hours	Payroll Costs
HIGGINS-COLTRAIN, KATRINA	2016	05	43.50	3,020.00
		06	36.00	2,499.30
		07	26.50	1,839.92
		08	16.25	1,128.27
		09	29.75	2,094.86
		10	46.25	3,256.69
		11	35.50	2,499.75
		12	33.00	2,323.69
		13	31.50	2,218.09
		14	31.75	2,235.67
		15	45.25	3,186.29
		16	34.00	2,394.12
		17	27.00	1,927.34
		18	22.50	1,584.36
		19	48.75	3,432.74
		20	58.25	4,101.69
		21	14.00	985.82
		22	40.75	2,869.66
		23	58.00	4,084.08
		24	40.50	2,851.83
		25	9.00	633.73
		26	18.75	1,320.28
		27	48.75	3,432.74
	2017	02	27.25	1,918.80
		03	48.25	3,397.55
		04	60.25	4,242.50
		05	7.75	545.72
		06	9.00	633.73
		08	12.25	862.58
		09	8.50	612.60
		10	20.75	1,495.46
		11	26.25	1,891.85
		12	30.50	2,198.14
		13	25.00	1,801.76
		14	34.00	2,450.37
		15	33.25	2,396.34

Reconciliation Pending

Regional Payroll Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

Employee Name	Fiscal Year	Pay Period	Payroll Hours	Payroll Costs
HIGGINS-COLTRAIN, KATRINA	2017	16	41.25	2,972.87
		17	32.25	2,324.27
		18	21.25	1,531.49
		19	5.75	414.48
		20	20.25	1,459.43
		21	18.00	1,297.26
		22	2.75	198.20
		23	61.75	4,450.33
		24	54.50	3,927.81
		25	21.00	1,493.34
		27	25.50	1,810.84
	2018	01	32.75	2,360.30
		02	30.75	2,216.14
		03	32.00	2,306.28
		04	3.50	252.24
		05	31.00	2,234.17
		06	4.75	342.41
		07	3.00	216.25
		08	31.25	2,298.86
		09	30.75	2,262.06
		10	32.75	2,409.20
		11	23.00	1,691.96
		12	42.75	3,144.81
		13	15.50	1,140.20
		14	17.00	1,250.59
		15	40.00	2,942.50
		16	8.00	588.50
		17	16.00	1,177.00
		18	31.25	2,298.85
		19	38.00	2,796.16
		20	10.50	772.42
		21	38.50	2,904.67
		22	50.00	3,772.26
		23	25.75	1,942.72
		24	15.50	1,169.39
		25	12.00	905.37

Reconciliation Pending

Regional Payroll Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

Employee Name	Fiscal Year	Pay Period	Payroll Hours	Payroll Costs
HIGGINS-COLTRAIN, KATRINA	2018	26	23.75	1,791.82
	2019	01	1.50	113.18
		02	16.75	1,263.72
		03	12.25	924.24
		04	10.75	811.06
		05	47.00	3,545.94
		06	5.25	396.09
		09	6.50	500.57
		10	9.50	731.21
		11	13.50	1,039.82
		12	13.50	1,039.80
		13	7.00	536.64
		14	9.50	732.29
		15	18.00	1,387.46
		16	3.00	231.23
		17	3.25	250.54
		18	0.75	57.80
		19	8.75	674.51
		20	2.25	173.43
		21	2.00	154.22
		22	0.50	38.54
		23	3.00	231.25
		24	7.75	597.36
		25	1.00	77.06
		26	10.00	770.82
		27	4.50	346.88
	2020	01	9.00	693.72
		02	11.25	882.52
		03	1.50	117.68
		04	6.00	470.67
		05	4.75	372.63
		06	1.75	137.30
		08	4.00	323.95
		09	5.25	425.17
		10	3.00	242.96
		11	9.00	728.89

Reconciliation Pending

Regional Payroll Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

Employee Name	Fiscal Year	Pay Period	Payroll Hours	Payroll Costs
HIGGINS-COLTRAIN, KATRINA	2020	12	16.25	1,315.98
		13	12.25	992.07
		14	9.25	749.11
		15	13.00	1,052.79
		16	23.25	1,882.88
		17	8.25	668.15
		18	28.00	2,267.57
		19	41.00	3,320.35
		20	20.00	1,619.67
		21	50.00	4,050.92
		22	26.00	2,104.79
		23	24.75	2,003.61
		24	28.25	2,286.95
		25	20.50	1,659.54
			3,429.75	$247,892.15
HISER, DAVID	2017	19	10.00	787.72
		20	9.00	708.95
	2018	02	12.25	964.97
		03	29.00	2,284.45
		04	36.25	2,855.54
		05	17.00	1,339.16
		08	9.00	723.72
		09	47.00	3,779.33
			169.50	$13,443.84
HOWARD HAMMONTREE, AMBER	2020	16	2.50	208.62
		18	1.25	104.31
		19	1.00	83.46
		20	1.50	125.18
		23	2.00	166.90
		24	1.00	83.45
		25	0.25	20.87
			9.50	$792.79
HUMPHREY, MARVELYN	2018	15	1.00	92.41

Reconciliation Pending

Regional Payroll Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

Employee Name	Fiscal Year	Pay Period	Payroll Hours	Payroll Costs
HUMPHREY, MARVELYN	2019	15	1.00	96.81
			2.00	$189.22
JENKINS, SUSAN	2020	22	1.00	84.28
BUMGARDNER, SUSAN E.		24	1.00	84.24
			2.00	$168.52
JOHNSON, DAWN	2013	11	0.50	37.06
BEHN, LYDIA		13	2.50	185.28
		16	0.75	54.67
		18	0.75	54.67
		19	0.75	54.67
		21	1.00	72.88
		22	0.25	18.50
		23	3.00	221.88
		24	1.75	110.97
		25	3.50	257.79
	2014	03	2.00	148.22
		09	0.50	37.48
		10	2.50	187.33
		11	1.25	93.65
		13	0.75	57.70
		17	1.00	77.14
		18	2.00	159.35
		19	1.00	77.12
		20	3.25	250.62
		21	1.25	96.39
		22	2.00	154.22
	2015	02	1.00	77.87
		06	1.00	77.87
		07	0.75	58.37
		08	1.50	116.74
		09	3.25	255.72
		10	1.00	78.68
		11	1.50	118.02
		12	0.50	39.35

Reconciliation Pending

Regional Payroll Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

Employee Name	Fiscal Year	Pay Period	Payroll Hours	Payroll Costs
JOHNSON, DAWN	2015	13	1.00	78.68
		14	1.75	137.69
		17	1.00	78.68
	2016	09	1.00	80.49
		12	0.50	41.31
		13	0.25	20.66
		23	0.75	61.97
			49.00	$3,729.69
KENDRICK, STEPHEN	2017	02	7.00	484.23
		03	6.50	449.65
		04	42.00	2,905.41
		05	1.50	103.77
			57.00	$3,943.06
LUCKETT SNYDER, CASEY	2017	10	1.00	73.17
		15	0.50	37.13
	2018	11	0.75	56.92
			2.25	$167.22
MALOTT, VINCENT	2017	15	2.50	222.56
	2020	21	1.00	99.84
			3.50	$322.40
MASON, STEPHEN	2017	21	32.00	2,526.97
		22	18.00	1,394.23
		23	10.00	774.58
		24	17.00	1,316.79
		25	10.00	740.41
		27	49.00	3,520.89
	2018	01	86.00	6,495.70
			222.00	$16,769.57
MCCLURG, RENA	2015	27	8.00	524.16
			8.00	$524.16
MCKINNEY, JASON	2018	09	2.50	153.75

Reconciliation Pending

Regional Payroll Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

Employee Name	Fiscal Year	Pay Period	Payroll Hours	Payroll Costs
MCKINNEY, JASON	2018	18	8.00	491.92
		19	18.75	1,152.96
		20	16.25	999.21
		21	16.75	1,067.53
		22	1.25	76.87
		23	0.50	30.72
		25	0.25	15.36
	2019	03	2.00	111.34
		04	0.50	30.76
		06	1.50	92.23
		11	5.75	360.21
		12	1.00	62.65
		13	1.75	95.10
		14	0.50	31.35
	2020	16	0.75	50.64
		19	1.50	101.28
		20	1.50	101.28
			81.00	$5,025.16
MCMILLIN, RICHARD	2015	23	8.00	741.89
	2017	22	11.00	1,068.13
	2018	09	44.25	4,386.06
		10	3.50	346.93
	2019	15	3.00	303.05
			69.75	$6,846.06
MEYER, JOHN	2012	09	0.50	39.09
		10	10.00	781.78
		11	1.50	117.27
	2014	12	1.00	81.14
	2015	06	2.00	156.79
		09	1.00	82.89
		14	1.00	82.89
		16	1.00	82.89
		21	1.00	82.89
	2016	10	1.00	91.10

Reconciliation Pending

Regional Payroll Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

Employee Name	Fiscal Year	Pay Period	Payroll Hours	Payroll Costs
MEYER, JOHN	2016	15	1.00	91.10
	2017	02	1.00	91.10
		23	1.00	93.28
	2018	03	1.00	93.16
		08	1.00	97.89
		09	2.00	195.76
		19	2.00	195.96
	2020	16	0.50	53.88
		20	1.50	165.86
		22	1.00	110.57
		24	1.00	110.57
		25	1.00	110.57
			34.00	$3,008.43
NIXON, LANCE	2012	15	2.00	94.07
		17	1.50	70.55
		19	0.50	23.52
		26	10.00	385.03
		27	20.00	969.65
	2013	01	8.00	387.83
		02	14.00	678.70
		03	23.00	1,115.03
		04	28.00	1,357.44
		05	6.00	290.88
		06	3.50	169.69
		07	6.50	314.52
		08	3.50	169.35
		09	7.50	364.25
		10	1.50	72.86
		11	5.50	267.13
		12	3.00	145.71
		13	10.00	485.65
		14	16.00	777.05
		15	4.50	218.54
		16	4.00	190.74
		17	2.50	119.20

Reconciliation Pending

Regional Payroll Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

Employee Name	Fiscal Year	Pay Period	Payroll Hours	Payroll Costs
NIXON, LANCE	2013	18	1.00	47.68
		19	1.50	71.52
		21	9.00	429.14
		22	15.00	728.50
		23	26.50	1,266.50
		24	18.00	900.23
		25	12.00	600.16
		26	3.50	175.05
	2014	03	2.00	100.02
		05	14.00	700.17
		06	14.00	700.17
		07	14.00	623.12
		08	7.00	350.09
		09	6.00	304.49
		10	13.50	685.11
		11	35.00	1,776.19
		12	17.00	862.71
		13	9.00	456.73
		14	3.50	177.63
		15	11.00	558.23
		16	2.50	126.88
		17	14.00	717.55
		18	27.00	1,370.20
		19	18.00	913.48
		20	34.00	1,725.44
		21	25.00	1,268.71
		22	16.00	811.99
		23	12.00	608.97
		24	11.00	574.28
		25	16.00	835.33
		26	17.00	887.53
		27	3.00	156.62
	2015	01	6.00	313.27
		02	7.00	368.98
		03	6.50	342.63
		04	2.50	131.77

Reconciliation Pending

Regional Payroll Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

Employee Name	Fiscal Year	Pay Period	Payroll Hours	Payroll Costs
NIXON, LANCE	2015	05	5.00	263.56
		06	22.00	1,159.63
		07	14.00	737.92
		08	4.00	210.84
		09	30.00	1,598.42
		10	35.00	1,864.82
		11	20.50	1,092.26
		12	13.00	692.64
		13	32.00	1,704.99
		14	40.00	2,131.24
		15	15.00	799.22
		16	25.00	1,332.02
		17	14.00	745.93
		22	2.00	106.56
		27	1.00	53.27
	2016	04	3.00	160.42
		05	1.00	53.47
		07	3.00	160.42
		08	2.50	133.70
		09	5.00	272.60
		10	1.00	54.52
		12	0.50	27.26
		13	2.00	109.05
		16	1.00	54.52
		18	8.50	463.91
		22	1.50	81.78
		23	2.00	109.05
		24	1.50	84.06
		25	4.00	224.16
		26	4.00	224.16
		27	3.50	196.14
	2017	03	1.00	56.03
		12	2.00	111.47
		13	2.00	111.47
		19	3.00	167.36
		20	4.00	222.95

Reconciliation Pending

Regional Payroll Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

Employee Name	Fiscal Year	Pay Period	Payroll Hours	Payroll Costs
NIXON, LANCE	2017	22	1.00	55.74
		23	4.50	250.82
		24	2.50	139.33
	2018	03	2.00	114.82
		04	1.75	100.46
		05	0.50	28.71
		06	1.00	57.40
		07	2.00	114.81
		08	4.50	263.65
		09	10.50	615.17
		11	6.00	351.53
		12	2.00	117.18
		13	1.50	87.88
		15	2.00	117.17
		16	0.50	29.29
		21	1.00	58.59
		23	0.50	30.10
		24	1.50	90.26
		25	2.00	120.35
		26	4.00	240.68
	2019	01	13.25	797.24
		02	14.50	872.44
		03	7.50	451.25
		04	1.50	90.26
		05	3.00	180.50
		06	1.00	60.26
		07	9.50	505.76
		10	7.00	432.53
		11	3.50	216.76
		12	1.00	61.92
		14	11.50	712.74
		16	3.25	201.43
		18	1.00	61.99
		21	2.00	124.11
		22	0.50	30.99
		23	14.00	867.69

Reconciliation Pending

Regional Payroll Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

Employee Name	Fiscal Year	Pay Period	Payroll Hours	Payroll Costs
NIXON, LANCE	2019	24	3.50	216.92
		25	13.00	805.69
		26	9.50	588.82
	2020	02	1.00	63.00
		03	0.50	31.50
		09	0.50	32.58
		16	1.00	65.14
		17	3.00	211.02
		18	5.00	351.70
		19	4.00	281.37
		20	7.50	527.56
		21	1.00	70.43
		24	1.00	70.33
			1,155.25	$60,874.15
OFOSU, PHILIP	1999	22	9.00	223.03
	2005	24	35.00	1,746.46
	2011	20	20.00	1,361.90
		21	8.00	548.63
		22	3.00	204.29
	2012	02	21.00	1,432.12
		03	11.00	750.16
		06	10.00	681.96
		09	2.00	137.06
		11	5.50	376.93
		12	1.00	68.53
	2013	19	1.00	64.64
		21	3.00	193.94
			129.50	$7,789.65
ONEILL, FRANCIS	2016	26	30.00	2,329.04
		27	23.50	1,824.44
	2017	02	36.00	2,794.86
		03	1.00	77.64
		04	43.00	3,338.30
			133.50	$10,364.28

Reconciliation Pending

Regional Payroll Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

Employee Name	Fiscal Year	Pay Period	Payroll Hours	Payroll Costs
PEREZ, MYRA	2015	17	18.00	1,124.90
		18	18.00	1,147.27
		19	13.00	812.43
		20	15.00	937.39
		21	14.00	874.93
		22	12.00	749.93
		23	23.00	1,437.39
		24	9.00	562.44
		27	12.00	749.93
	2016	01	4.00	249.98
		02	15.00	941.12
		03	13.00	815.62
		04	17.00	1,066.59
		05	20.00	1,254.82
		06	23.00	1,443.03
		07	16.00	1,003.86
		08	21.00	1,317.57
		09	15.00	954.87
		10	8.00	509.26
		14	14.00	907.95
		15	13.00	827.55
		21	9.00	572.92
		23	16.00	1,018.53
		24	19.00	1,209.51
		25	13.00	827.55
		26	16.00	1,018.53
		27	8.00	509.27
	2017	02	21.00	1,336.83
		03	17.00	1,082.19
		05	15.00	954.88
		06	13.00	827.55
		07	16.00	1,018.50
		08	15.00	954.86
		09	10.00	682.35
		10	15.00	978.90
		13	14.00	931.16

Reconciliation Pending

Regional Payroll Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

Employee Name	Fiscal Year	Pay Period	Payroll Hours	Payroll Costs
PEREZ, MYRA	2017	14	25.00	1,662.78
		15	29.00	1,928.82
		16	39.00	2,593.91
		17	43.00	2,859.98
		18	24.00	1,632.98
		19	15.00	997.65
		20	24.00	1,596.26
		21	15.00	997.65
		22	11.00	731.61
	2018	02	15.50	1,030.94
		03	4.00	266.02
		04	2.00	133.01
		06	1.00	66.50
		10	2.50	169.62
		11	10.75	729.33
		12	2.25	152.65
		13	5.50	373.17
		25	1.00	68.31
	2019	03	2.50	170.80
		04	3.50	239.11
		05	3.50	239.09
		06	2.00	133.38
		10	4.75	321.90
		11	10.00	678.77
		12	11.00	746.66
		13	3.75	254.54
		15	7.75	526.15
			848.25	$54,913.95
PEYCKE, MARK	2014	12	1.00	96.22
		18	0.25	24.05
	2015	21	1.00	98.25
	2018	16	0.75	76.74
		17	0.50	51.15

Reconciliation Pending

Regional Payroll Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

Employee Name	Fiscal Year	Pay Period	Payroll Hours	Payroll Costs
PEYCKE, MARK	2018	24	0.50	51.15
			4.00	$397.56
PHILLIPS, PAMELA	2014	11	0.75	63.04
		20	1.00	84.06
		21	0.50	42.03
	2015	05	0.50	42.03
		06	0.50	42.03
		13	1.00	84.96
		21	0.75	63.71
		24	0.50	42.47
			5.50	$464.33
QUINONES, EDWIN	2017	22	1.75	178.39
			1.75	$178.39
QUINONES, REBECCA	2018	02	9.75	671.60
		03	6.50	447.72
		04	2.00	137.76
			18.25	$1,257.08
RATHBONE, RACHEL	2016	27	6.00	233.53
	2017	16	11.00	438.96
	2018	02	30.75	1,445.71
		03	8.00	376.12
		04	37.50	1,763.06
	2019	09	8.00	391.75
			101.25	$4,649.13
RAUSCHER, JON	2015	17	0.50	40.88
		18	0.50	41.38
	2017	10	1.00	85.07
		20	0.50	42.55
	2020	20	1.50	139.75
		21	2.50	232.98

Reconciliation Pending

Regional Payroll Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

Employee Name	Fiscal Year	Pay Period	Payroll Hours	Payroll Costs
RAUSCHER, JON	2020	22	2.25	209.61
			8.75	$792.22
REESE, DIANE	2015	20	19.00	1,628.66
		21	22.00	1,885.84
	2017	05	7.00	581.28
		09	15.50	1,364.30
		10	0.50	45.17
		18	3.00	275.67
		20	8.00	722.90
		21	4.00	361.45
		23	27.00	2,391.28
		24	30.00	2,764.47
	2018	12	25.25	2,226.87
		13	21.25	1,874.08
		15	1.00	88.17
	2019	09	2.00	179.12
			185.50	$16,389.26
RHOTENBERRY, WILLIAM	2017	21	14.00	1,095.25
		22	4.00	312.92
		23	9.00	704.09
			27.00	$2,112.26
SANDERS, TIMOTHY	2017	03	5.00	376.42
		06	26.00	1,879.05
		17	25.00	1,929.33
		19	8.00	625.04
			64.00	$4,809.84
SHADE, KEVIN	2014	03	0.50	29.09
		19	1.75	103.23
		23	2.50	147.46
			4.75	$279.78

Reconciliation Pending

Regional Payroll Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

Employee Name	Fiscal Year	Pay Period	Payroll Hours	Payroll Costs
SHEWMAKE, KENNETH	2014	20	1.00	61.41
			1.00	$61.41
SMALLEY, BRYANT	2013	22	9.00	587.70
	2014	23	27.00	1,840.14
	2015	19	33.00	2,250.22
			69.00	$4,678.06
STANKOSKY, LAURA	2017	19	4.50	336.79
	2018	09	4.00	301.89
	2020	18	1.25	101.36
		20	3.00	243.26
		21	0.75	60.84
			13.50	$1,044.14
STENGER, WREN	2013	11	0.50	46.20
		14	0.50	47.38
			1.00	$93.58
STEVENS, KENNETH	2017	04	40.00	2,630.84
		05	27.00	1,775.81
		16	29.50	1,989.04
		17	63.00	4,247.78
		18	21.50	1,470.21
		19	19.50	1,314.79
		23	8.00	539.40
	2018	02	24.00	1,618.20
		04	24.00	1,260.58
		12	8.00	550.42
		13	22.00	1,513.68
			286.50	$18,910.75
STOCKTON, DAVID	2015	21	13.00	900.28
		22	20.00	1,385.07
	2016	13	8.00	564.67
	2017	05	7.00	494.08

Reconciliation Pending

Regional Payroll Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

Employee Name	Fiscal Year	Pay Period	Payroll Hours	Payroll Costs
STOCKTON, DAVID	2017	09	15.00	1,080.14
			63.00	$4,424.24
TALTON, KENNETH	2014	10	14.00	851.86
		11	7.00	440.16
		12	2.00	125.75
		13	1.00	62.88
		14	3.00	188.64
		15	2.50	157.21
		17	4.50	248.03
		18	3.50	227.12
			37.50	$2,301.65
THOMAS, VENA	2017	04	0.50	26.49
THOMAS, VENA J.				
			0.50	$26.49
TRAVIS, PAMELA	2014	22	2.50	240.68
			2.50	$240.68
TURNER, LADONNA	2015	20	3.00	212.69
BLACK, LADONNA G.		21	1.00	70.90
WALKER, LADONNA G.		23	1.00	70.91
		25	14.00	992.52
			19.00	$1,347.02
TURNER, PHILIP	2013	21	10.00	591.58
		22	21.00	1,261.98
		23	3.00	177.83
		24	12.50	751.20
	2014	20	2.00	121.61
	2015	05	4.00	245.59
		09	8.00	497.35
		13	1.50	95.83
		14	3.50	223.60
		15	5.00	319.45
		16	22.00	1,405.55

Reconciliation Pending

Regional Payroll Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

Employee Name	Fiscal Year	Pay Period	Payroll Hours	Payroll Costs
TURNER, PHILIP	2015	17	5.50	351.40
		18	6.00	387.63
		19	2.00	127.79
		21	2.00	127.79
		22	2.00	127.79
		23	9.00	561.61
		25	2.00	120.02
		27	7.50	476.19
	2016	01	8.00	513.40
		02	15.50	993.99
		03	32.00	2,052.11
		07	8.00	513.03
		08	3.00	192.39
		09	7.50	490.68
		10	5.00	327.13
		11	10.50	686.96
		12	9.50	621.54
		13	3.50	228.99
		14	8.00	523.39
		15	0.50	32.70
		16	14.00	915.96
		17	14.00	915.96
		18	2.50	165.36
		19	5.00	327.13
		21	7.50	490.69
		22	2.00	130.84
		23	4.50	294.41
		26	2.00	130.84
		27	20.00	1,308.50
	2017	02	6.00	392.55
		08	2.00	130.85
		09	0.50	33.50
		10	2.00	137.57
		11	8.50	584.68
		13	7.50	515.89
		21	4.00	275.14

Reconciliation Pending

Regional Payroll Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

Employee Name	Fiscal Year	Pay Period	Payroll Hours	Payroll Costs
TURNER, PHILIP	2017	22	9.00	619.07
		23	19.00	1,306.93
		24	2.00	137.56
	2018	08	12.75	895.94
		09	12.50	878.38
		10	4.50	316.22
		13	1.50	105.41
		14	5.00	351.32
		15	16.50	1,159.46
		16	2.50	175.67
		17	4.00	281.08
		18	4.75	333.79
		19	3.50	246.13
		20	6.75	474.41
		21	4.50	316.21
		23	13.00	913.51
		24	15.00	1,054.05
		25	10.00	702.70
		26	2.00	140.53
	2019	03	5.00	351.35
		18	0.50	36.75
		19	10.75	790.21
		21	3.75	275.77
		22	6.75	496.17
		24	7.50	551.29
		25	4.50	330.78
		26	11.00	808.63
	2020	01	7.75	569.71
		02	8.25	616.88
		03	8.75	654.25
		04	13.50	1,009.41
		05	3.25	243.00
		09	3.50	270.32
		10	8.00	617.85
		11	6.75	521.33
		12	9.50	733.71

Reconciliation Pending

Regional Payroll Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

Employee Name	Fiscal Year	Pay Period	Payroll Hours	Payroll Costs
TURNER, PHILIP	2020	13	9.50	733.70
		14	6.50	502.00
		16	16.00	1,235.70
		18	11.50	888.18
		19	9.50	733.70
		20	9.00	695.08
		21	11.50	888.85
		22	9.50	733.70
		23	3.50	270.31
		24	1.50	115.86
			697.25	$47,980.83
TWINE, DYIANN	2017	12	1.75	96.30
		14	0.75	41.27
			2.50	$137.57
WALDEN, SHEILA	2015	18	6.00	347.72
		19	43.00	2,438.56
		20	20.00	1,134.22
	2017	05	31.00	1,849.30
		06	8.00	477.23
		07	16.00	954.49
		16	33.00	2,015.13
		17	40.00	2,442.62
		18	15.00	934.62
		19	12.00	732.77
		20	9.00	549.59
	2018	03	15.25	908.12
		04	16.00	1,057.44
		05	24.00	1,586.22
			288.25	$17,428.03
WARREN, ELIZABETH	2015	16	5.50	403.06
MACDOWELL, ELIZABETH		17	4.75	348.09
		18	8.00	596.22
		19	3.50	256.49
		22	5.50	403.06

Reconciliation Pending

Regional Payroll Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

Employee Name	Fiscal Year	Pay Period	Payroll Hours	Payroll Costs
WARREN, ELIZABETH	2016	24	4.00	299.70
		27	8.00	599.40
	2017	03	10.50	786.73
		04	10.00	749.25
		10	7.50	576.17
		11	5.50	422.52
		12	1.50	115.23
		14	6.00	460.94
		15	9.00	691.39
		16	15.00	1,152.36
		22	8.00	614.58
		24	12.00	945.56
	2018	01	2.00	161.55
		02	8.25	666.35
		03	4.00	323.12
		12	4.00	329.82
			142.50	$10,901.59
WEBSTER, SUSAN	1999	22	9.00	346.95
			9.00	$346.95
WERNER, ROBERT	2017	12	3.25	233.68
			3.25	$233.68
WINN, REGINA	2019	10	2.00	86.74
		13	0.50	22.38
			2.50	$109.12
WOOL, LISA	2015	18	43.00	3,527.40
HURST, LISA D.		19	32.00	2,585.24
		20	7.00	565.50
	2016	27	15.00	1,166.11
	2017	04	16.00	1,205.82
		16	13.00	1,035.83
		20	2.00	159.36
	2018	02	20.00	1,593.64
		03	3.50	278.88

Reconciliation Pending

Regional Payroll Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

Employee Name	Fiscal Year	Pay Period	Payroll Hours	Payroll Costs
WOOL, LISA	2018	04	9.25	737.03
		05	11.50	888.34
	2019	06	16.00	1,200.86
			188.25	$14,944.01
Total Regional Payroll Costs			10,670.50	$740,109.41

Reconciliation Pending

Headquarters Payroll Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

Employee Name	Fiscal Year	Pay Period	Payroll Hours	Payroll Costs
BALL, GERALD	2018	02	44.00	2,477.90
		03	72.00	4,138.34
			116.00	$6,616.24
BUSSEY, DONALD	2018	02	35.00	3,049.55
		03	22.00	1,916.84
			57.00	$4,966.39
CRUMBLING, DEANA	2015	22	1.00	74.14
		23	1.25	91.01
		24	4.75	345.82
		27	18.00	1,310.49
	2016	06	0.25	18.27
		07	2.75	200.95
		08	5.25	383.65
		10	6.50	484.57
		11	2.00	149.10
		13	0.25	18.56
		14	0.25	18.55
		17	5.50	408.18
		18	13.50	1,001.86
		19	5.50	408.18
		20	1.50	111.32
		21	1.00	74.20
		23	10.50	779.22
		24	17.00	1,261.61
		25	21.75	1,614.12
		26	1.00	74.21
	2017	05	1.00	76.07
		22	1.25	97.82
		23	21.50	1,682.63
		24	13.00	1,017.41
		25	29.75	2,328.28
		26	28.50	2,230.46
		27	26.50	2,073.94
	2018	03	63.75	4,989.20

Reconciliation Pending

Headquarters Payroll Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

Employee Name	Fiscal Year	Pay Period	Payroll Hours	Payroll Costs
CRUMBLING, DEANA	2018	04	14.25	1,115.25
		05	1.25	97.82
		08	17.25	1,381.83
		09	6.00	480.63
		10	1.50	120.16
		11	7.25	580.75
		16	1.25	100.13
			353.50	$27,200.39
FEATHERSON, CLARENCE	2019	10	6.00	590.10
			6.00	$590.10
GIBBONS, MELISSA	2016	13	3.00	224.41
			3.00	$224.41
GILBERT, EDWARD	2016	17	2.50	209.27
		18	2.00	167.42
			4.50	$376.69
GROSSMAN, SCOTT	2018	03	66.50	2,947.17
			66.50	$2,947.17
GUERRERO OLIVERAS, KARLA	2018	03	68.00	2,678.17
			68.00	$2,678.17
HOPPE, MICHAEL	2016	06	46.00	3,396.00
			46.00	$3,396.00
JEFFERSON, MATTHEW	2015	23	1.00	71.64
		25	4.00	279.46
		26	1.00	69.85
		27	40.00	2,794.48
	2016	01	0.25	17.46
		02	4.00	280.51
		03	0.75	52.61
		04	1.50	105.18
		05	1.00	70.11
		06	43.50	3,050.34

Reconciliation Pending

Headquarters Payroll Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

Employee Name	Fiscal Year	Pay Period	Payroll Hours	Payroll Costs
JEFFERSON, MATTHEW	2016	07	2.00	140.23
		09	1.00	71.48
		10	0.75	53.61
		11	3.50	250.17
		12	1.00	71.49
		13	3.00	214.43
		14	5.75	411.01
		15	5.50	393.12
		16	0.50	35.74
		17	24.25	1,733.32
		18	20.00	1,429.57
		19	8.50	607.56
		20	8.50	607.57
		21	6.75	482.48
		23	24.75	1,769.07
		24	26.75	1,912.04
		25	21.00	1,501.02
		26	3.25	232.31
		27	3.25	232.31
	2017	02	0.75	53.60
		03	2.00	142.96
		04	0.50	35.74
		06	1.50	107.22
		07	0.75	53.63
		08	0.25	17.89
	2018	02	23.00	1,693.23
		03	64.00	4,711.61
		21	8.00	618.20
			367.75	$26,374.25
JENG, TERRY	2013	09	1.00	73.05
		12	1.00	73.04
			2.00	$146.09
KADY, THOMAS M.	2015	17	30.50	2,574.29
		18	20.00	1,695.13

Reconciliation Pending

Headquarters Payroll Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

Employee Name	Fiscal Year	Pay Period	Payroll Hours	Payroll Costs
KADY, THOMAS M.	2015	19	16.50	1,398.47
		20	4.00	341.93
		22	46.00	3,898.81
		23	9.00	774.85
		25	8.00	659.74
		26	57.50	4,749.82
		27	50.50	4,253.54
	2016	01	6.00	473.69
		02	18.50	1,569.54
		03	2.00	170.16
		04	30.00	2,468.12
		05	28.00	2,276.06
		06	127.00	7,566.21
		07	13.00	1,068.66
		08	7.00	595.50
		09	3.00	260.09
		10	7.50	650.21
		11	5.50	476.81
		12	4.00	346.79
		13	13.00	1,127.03
		14	9.50	823.60
		15	36.00	2,906.84
		16	25.00	2,171.77
		17	19.00	1,650.54
		18	13.00	1,109.19
		19	13.00	1,109.18
		20	2.00	170.64
		22	12.00	1,062.25
		23	9.00	781.85
		24	48.00	4,057.99
		25	2.00	170.64
			695.00	$55,409.94
LEDBETTER, HOWARD	2016	07	38.00	2,774.49
			38.00	$2,774.49

Reconciliation Pending

Headquarters Payroll Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

Employee Name	Fiscal Year	Pay Period	Payroll Hours	Payroll Costs
MOTTO, BRIAN	2016	13	2.00	160.21
		16	1.75	140.19
			3.75	$300.40
NEWTON, HEATHER	2018	09	2.00	140.27
			2.00	$140.27
POORE, CHRISTINE	2018	08	1.00	74.63
		14	3.00	223.87
			4.00	$298.50
POWELL, GREGORY	2015	22	35.00	2,772.10
			35.00	$2,772.10
PRINCE, GEORGE	2015	22	42.00	3,562.08
		23	3.00	256.88
		26	42.50	3,609.23
		27	42.50	3,635.90
	2016	04	3.00	229.37
		05	3.00	241.85
		06	42.00	3,570.52
			178.00	$15,105.83
ROBERTS, ROBERT	2017	16	1.50	150.41
			1.50	$150.41
SPRENGER, MARK	2016	10	2.00	200.37
			2.00	$200.37
Total Headquarters Payroll Costs			2,049.50	$152,668.21

Reconciliation Pending

Regional Travel Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

Traveler/Vendor Name	Travel Number	Treasury Schedule	Treasury Schedule Date	Travel Costs
ATKINS, BLAKE	TAA022I8	AVC160026	11/06/2015	615.12
	TAA022I8	AMP160026	11/06/2015	102.50
	TAA05QCI	AVC180198	04/27/2018	14.75
	TAA05QCI	AMP180150	04/27/2018	268.52
				$1,000.89
BANK ONE	B3BK0001780	AVC130269	09/16/2013	30.00
				$30.00
BENTON, MARVIN	TAA06EXJ	AVC190035	10/31/2018	233.77
	TAA06EXJ	AMP190027	10/31/2018	317.95
				$551.72
CANELLAS, BARTOLOME	0TTBZP	AMP140081	02/11/2014	172.63
	0TTBZP	AVC140090	02/11/2014	528.87
	0TWBWD	AVC140125	04/01/2014	562.42
	0TWBWD	AMP140115	04/01/2014	108.90
	0TVC9C	AVC140190	06/26/2014	56.99
				$1,429.81
COOK, BRENDA	0S6F6I	AMP110065	12/22/2011	422.40
	0SEM7B	AMP120063	04/03/2012	405.06
	0SDD7Y	AMP120063	04/03/2012	94.73
	0T8V6T	AVC130157	04/15/2013	107.00
	0T8V6T	AMP130137	04/15/2013	68.41
				$1,097.60
FISHER, CHARLES	T6632367	ACHA98238	08/28/1998	215.86
				$215.86

Reconciliation Pending

Regional Travel Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

Traveler/Vendor Name	Travel Number	Treasury Schedule	Treasury Schedule Date	Travel Costs
HAYES, MARK	TAA00M3Q	AVC150069	01/07/2015	14.75
	TAA00M3Q	AMP150066	01/07/2015	161.00
	TAA010CS	AMP150134	04/15/2015	69.00
	TAA010CS	AVC150137	04/15/2015	14.75
	TAA0147I	AMP150145	04/30/2015	69.00
	TAA0147I	AVC150148	04/30/2015	14.75
	TAA019NZ	AMP150169	06/04/2015	207.00
	TAA019NZ	AVC150172	06/04/2015	14.75
	TAA01DW3	AMP150185	06/25/2015	69.00
	TAA01DW3	AVC150188	06/25/2015	14.75
				$648.75
HIGGINS-COLTRAIN, KATRINA	TAA00XJO	AVC150131	04/07/2015	588.50
HIGGINS, KATRINA	TAA00XJO	AMP150128	04/07/2015	406.90
	TAA00YQX	AVC150149	05/01/2015	542.74
	TAA00YQX	AMP150146	05/01/2015	98.05
	TAA015U1	AMP150150	05/07/2015	206.04
	TAA015U1	AVC150153	05/07/2015	21.45
	TAA018CU	AVC150167	05/28/2015	21.45
	TAA018CU	AMP150164	05/28/2015	379.08
	TAA018D3	AMP150169	06/04/2015	596.88
	TAA018D3	AVC150172	06/04/2015	21.45
	TAA01KYE	AMP150215	08/07/2015	583.88
	TAA01KYE	AVC150218	08/07/2015	22.41
	TAA01QCT	AVC150237	09/03/2015	22.41
	TAA01QCT	AMP150234	09/03/2015	511.87
	TAA01P2V	AVC150240	09/09/2015	22.41

Reconciliation Pending

Regional Travel Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

Traveler/Vendor Name	Travel Number	Treasury Schedule	Treasury Schedule Date	Travel Costs
HIGGINS-COLTRAIN, KATRINA	TAA01P2V	AMP150237	09/09/2015	163.42
	TAA01QPO	AMP150252	09/30/2015	668.39
	TAA01SBN	AVC150255	09/30/2015	22.41
	TAA01SBN	AMP150252	09/30/2015	486.57
	TAA01QPO	AVC150255	09/30/2015	22.41
	TAA021NG	AMP160025	11/05/2015	898.82
	TAA021NG	AVC160025	11/05/2015	14.75
	TAA021O0	AVC160025	11/05/2015	14.75
	TAA021O0	AMP160025	11/05/2015	716.74
	TAA027XW	AMP160056	12/18/2015	697.36
	TAA027XW	AVC160056	12/18/2015	14.75
	TAA029H5	AVC160062	12/29/2015	14.75
	TAA029H5	AMP160062	12/29/2015	521.34
	TAA02EV3	AMP160084	02/01/2016	473.99
	TAA02EV3	AVC160085	02/01/2016	14.75
	TAA02JXW	AVC160114	03/14/2016	14.75
	TAA02JXW	AMP160107	03/14/2016	507.71
	TAA02OH7	AMP160119	03/30/2016	309.33
	TAA02OH7	AVC160127	03/30/2016	14.75
	TAA036BC	AMP160212	08/09/2016	656.18
	TAA036BC	AVC160227	08/09/2016	7.38
	TAA03BK9	AVC160235	08/19/2016	14.75
	TAA03BK9	AMP160220	08/19/2016	329.56
	TAA03AR8	AVC160239	08/25/2016	14.75
	TAA03AR8	AMP160224	08/25/2016	239.73
	TAA03IBM	AVC160264	09/27/2016	14.75

Reconciliation Pending

Regional Travel Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

Traveler/Vendor Name	Travel Number	Treasury Schedule	Treasury Schedule Date	Travel Costs
HIGGINS-COLTRAIN, KATRINA	TAA03IBM	AMP160247	09/27/2016	888.75
	TAA03Q9J	AMP170028	11/09/2016	878.24
	TAA03Q9J	AVC170033	11/09/2016	14.75
	TAA03Q9W	AMP170033	11/17/2016	1,077.72
	TAA03Q9W	AVC170038	11/17/2016	14.75
	TAA04ANC	AMP170141	04/21/2017	229.68
	TAA04ANC	AVC170159	04/21/2017	333.43
	TAA04COU	AMP170143	04/25/2017	480.31
	TAA04COU	AVC170161	04/25/2017	229.01
	TAA04O3E	AMP170212	08/02/2017	156.00
	TAA04O3E	AVC170230	08/02/2017	94.95
	TAA04Y8P	AVC170258	09/08/2017	22.41
	TAA05385	AVC180002	10/03/2017	229.01
	TAA05385	AMP180002	10/03/2017	481.31
	TAA054D8	AMP180008	10/12/2017	484.52
	TAA054D8	AVC180009	10/12/2017	233.55
	TAA055XY	AMP180024	11/02/2017	471.16
	TAA055XY	AVC180028	11/02/2017	225.89
	TAA057TA	AVC180037	11/14/2017	331.46
	TAA057TA	AMP180032	11/14/2017	536.78
	TAA05K7K	AVC180145	03/12/2018	121.17
	TAA05K7K	AMP180114	03/12/2018	391.51
	TAA05LPQ	AVC180154	03/21/2018	14.75
	TAA05LPQ	AMP180121	03/21/2018	306.39
	TAA05Q6T	AMP180144	04/20/2018	245.05
	TAA05Q6T	AVC180189	04/20/2018	14.75

Reconciliation Pending

Regional Travel Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

Traveler/Vendor Name	Travel Number	Treasury Schedule	Treasury Schedule Date	Travel Costs
HIGGINS-COLTRAIN, KATRINA	TAA05X6I	AMP180179	06/08/2018	269.23
	TAA05X6I	AVC180230	06/08/2018	14.75
	TAA062JJ	AVC180255	07/16/2018	119.19
	TAA062JJ	AMP180204	07/16/2018	379.65
	TAA06DGK	AMP190003	10/02/2018	204.92
	TAA06DGK	AVC190003	10/02/2018	14.75
	TAA06MQB	AMP190053	12/10/2018	680.68
	TAA06MQB	AVC190071	12/10/2018	426.84
	TAA06MQB	AVC190128	02/19/2019	14.75
	TAA06ZOM	AMP190140	05/08/2019	403.42
	TAA06ZOM	AVC190192	05/09/2019	115.55
	TAA078WC	AMP190181	07/08/2019	73.70
	TAA078WC	AVC190234	07/08/2019	103.46
				$22,242.55
KENDRICK, STEPHEN	TAA03QLO	AMP170035	11/21/2016	690.34
	TAA03QLO	AVC170040	11/21/2016	14.75
				$705.09
MASON, STEPHEN	TAA04O0Z	AMP170198	07/13/2017	343.85
	TAA04O0Z	AVC170216	07/13/2017	14.75
	TAA04VNS	AMP170229	08/25/2017	346.41
	TAA04VNS	AVC170247	08/25/2017	14.75
	TAA0535U	AMP180015	10/20/2017	1,129.66
	TAA0535U	AVC180018	10/20/2017	1,730.67
				$3,580.09
MCKINNEY, JASON	TAA061DY	AMP180212	07/25/2018	79.99

Reconciliation Pending

Regional Travel Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

Traveler/Vendor Name	Travel Number	Treasury Schedule	Treasury Schedule Date	Travel Costs
MCKINNEY, JASON	TAA061DY	AVC180263	07/25/2018	544.04
				$624.03
MEYER, JOHN	0S87Z9	AMP120029	02/15/2012	256.63
				$256.63
NIXON, LANCE	0T0ZMT	AMP130050	12/07/2012	149.82
	0T0ZMT	AVC130067	12/07/2012	935.79
				$1,085.61
OFOSU, PHILIP	T6637711	ACHA99222	08/12/1999	300.86
	0S6F66	AMP110057	12/12/2011	586.19
				$887.05
SMALLEY, BRYANT	0TI41L	AVC130227	07/23/2013	15.00
	0TI41L	AMP130204	07/23/2013	39.50
	0U5US7	AMP140231	08/25/2014	120.16
	0U5US7	AVC140298	08/25/2014	248.50
	TAA01CSB	AVC150185	06/22/2015	180.75
	TAA01CSB	AMP150182	06/22/2015	180.87
				$784.78
TURNER, LADONNA	TAA01QTM	AVC150247	09/18/2015	185.83
BLACK, LADONNA G.				
WALKER, LADONNA G.				
				$185.83
TURNER, PHILIP	TAA0161Q	AVC150154	05/08/2015	128.49
	TAA0161Q	AMP150151	05/08/2015	99.00
	TAA02477	AMP160031	11/16/2015	172.76

Reconciliation Pending

Regional Travel Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

Traveler/Vendor Name	Travel Number	Treasury Schedule	Treasury Schedule Date	Travel Costs
TURNER, PHILIP	TAA02477	AVC160031	11/16/2015	854.90
	TAA07AS1	AVC190235	07/09/2019	14.75
	TAA07AS1	AMP190182	07/09/2019	200.68
				$1,470.58
WEBSTER, SUSAN	T6637722		09/29/1999	190.52
				$190.52
Total Regional Travel Costs				$36,987.39

Reconciliation Pending

Headquarters Travel Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

Traveler/Vendor Name	Travel Number	Treasury Schedule	Treasury Schedule Date	Travel Costs
BALL, GERALD	TAA057BQ	AMP180039	11/24/2017	748.74
	TAA057BQ	AVC180045	11/24/2017	1,940.88
				$2,689.62
BUSSEY, DONALD	TAA05749	AVC180028	11/02/2017	1,149.35
	TAA05749	AMP180024	11/02/2017	245.56
	TAA058QL	AMP180036	11/20/2017	182.78
	TAA058QL	AVC180041	11/20/2017	1,115.98
				$2,693.67
GROSSMAN, SCOTT	TAA057CF	AVC180045	11/24/2017	1,534.48
	TAA057CF	AMP180039	11/24/2017	507.25
				$2,041.73
GUERRERO OLIVERAS, KARLA	TAA057FZ	AMP180034	11/16/2017	382.50
	TAA057FZ	AVC180039	11/16/2017	1,411.03
				$1,793.53
HOPPE, MICHAEL	TAA027XK	AVC160059	12/23/2015	1,914.56
	TAA027XK	AMP160059	12/23/2015	228.86
				$2,143.42
JEFFERSON, MATTHEW	TAA01WE7	AVC160015	10/22/2015	965.95
	TAA01WE7	AMP160015	10/22/2015	217.55
	TAA0270O	AMP160088	02/05/2016	280.50
	TAA0270O	AVC160089	02/05/2016	1,273.38
	TAA030L6	AMP160180	06/23/2016	38.41
	TAA030L6	AVC160194	06/23/2016	48.89
				$2,824.68

Reconciliation Pending

Headquarters Travel Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

Traveler/Vendor Name	Travel Number	Treasury Schedule	Treasury Schedule Date	Travel Costs
KADY, THOMAS M.	TAA018P1	AMP150168	06/03/2015	121.45
	TAA018P1	AVC150171	06/03/2015	975.25
	TAA01L2Q	AVC150227	08/20/2015	1,095.23
	TAA01L2Q	AMP150224	08/20/2015	486.43
	TAA01VXP	AMP160004	10/06/2015	160.28
	TAA01VXP	AVC160004	10/06/2015	1,152.21
	TAA01YKW	AMP160005	10/07/2015	151.08
	TAA01YKW	AVC160005	10/07/2015	1,285.01
	TAA02976	AMP160087	02/04/2016	403.33
	TAA02976	AVC160088	02/04/2016	2,772.59
	TAA03DM1	AVC160254	09/13/2016	1,648.24
	TAA03DM1	AMP160237	09/13/2016	118.44
				$10,369.54
LEDBETTER, HOWARD	TAA02AK2	AMP160062	12/29/2015	195.76
	TAA02AK2	AVC160062	12/29/2015	994.91
				$1,190.67
POWELL, GREGORY	TAA01LDL	AMP150215	08/07/2015	280.51
	TAA01LDL	AVC150218	08/07/2015	1,054.10
				$1,334.61
PRINCE, GEORGE	TAA01LCA	AVC150222	08/13/2015	842.21
	TAA01LCA	AMP150219	08/13/2015	1,064.36
	TAA01W27	AVC160010	10/15/2015	402.21
	TAA01W27	AMP160010	10/15/2015	2,428.64
	TAA026YI	AVC160066	01/05/2016	801.04

Reconciliation Pending

Headquarters Travel Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

Traveler/Vendor Name	Travel Number	Treasury Schedule	Treasury Schedule Date	Travel Costs
PRINCE, GEORGE	TAA026YI	AMP160066	01/05/2016	872.47
				$6,410.93
SCHAEFER, JOSEPH	TAA026YZ	AMP160066	01/05/2016	247.43
	TAA026YZ	AVC160066	01/05/2016	933.46
				$1,180.89
Total Headquarters Travel Costs				$34,673.29

Reconciliation Pending

Contract Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020

RD/RA NEGOTIATIONS

EMERGENCY AND RAPID RESPONSE SERVICES (ERRS)

Contractor Name: ENVIRONMENTAL QUALITY MANAGEMENT, INC.

EPA Contract Number: EPS60701

Delivery Order Information

DO #	Start Date	End Date
00151	07/28/2014	09/04/2014
00165	05/19/2015	09/11/2015

Project Officer(s): GEE, JO
THOMPSON, HENRY

Dates of Service: From: 07/28/2014 To: 09/11/2015

Summary of Service: EMERGENCY RESPONSE CONTRACTS-SUB(OSCM)

Total Costs: $99,861.60

Voucher Number	Voucher Date	Voucher Amount	Treasury Schedule Number	and Date	Site Amount	Annual Allocation
268-151-001	01/15/2015	22,469.69	AVC150087	02/03/2015	22,469.69	1,000.82
268-165-001	09/01/2015	68,863.85	AVC150250	09/23/2015	68,863.85	3,067.26
268-165-002	03/03/2016	2,699.07	AVC160141	04/08/2016	2,697.95	120.17
268-151-002	11/21/2016	230.70	AVC170055	12/07/2016	230.70	10.28
268-165-003	02/26/2018	1,341.14	AVC180145	03/12/2018	1,341.14	59.74
				Total:	$95,603.33	$4,258.27

Reconciliation Pending

Contract Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020

RD/RA NEGOTIATIONS

EMERGENCY AND RAPID RESPONSE SERVICES (ERRS)

Contractor Name: ENVIRONMENTAL QUALITY MANAGEMENT, INC.

EPA Contract Number: EPS60701

Delivery Order Information

DO #	Start Date	End Date
00151	07/28/2014	09/04/2014
00165	05/19/2015	09/11/2015

Project Officer(s): GEE, JO
THOMPSON, HENRY

Dates of Service: From: 07/28/2014 To: 09/11/2015

Summary of Service: EMERGENCY RESPONSE CONTRACTS-SUB(OSCM)

Total Costs: $99,861.60

Voucher Number	Schedule Number	Rate Type	Annual Allocation Rate
268-151-001	AVC150087	Class	0.044541
268-165-001	AVC150250	Class	0.044541
268-165-002	AVC160141	Class	0.044541
268-151-002	AVC170055	Class	0.044541
268-165-003	AVC180145	Class	0.044541

Reconciliation Pending

Contract Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020

RD/RA NEGOTIATIONS

EMERGENCY RESPONSE CONTRACTS-SUB (ERC)

Contractor Name: ENVIRONMENTAL RESTORATION, LLC

EPA Contract Number: EPS41604

Delivery Order Information

DO #	Start Date	End Date
00028	08/17/2017	09/27/2018

Project Officer(s): LABOMBARD, WILLIAM
THOMPSON, HENRY

Dates of Service: From: 08/17/2017 To: 09/27/2018

Summary of Service: EMERGENCY RESPONSE CONTRACTS-SUB(OSCM)

Total Costs: $180,030.60

Voucher Number	Voucher Date	Voucher Amount	Treasury Schedule Number	and Date	Site Amount	Annual Allocation
6028-01	09/27/2017	3,046.96	AVC180018	10/20/2017	3,046.96	109.75
6028-02	11/15/2017	124,354.95	AVC180051	12/01/2017	124,354.95	4,479.39
6028-03	01/29/2018	29,025.19	AVC180127	02/16/2018	29,025.19	1,045.52
6028-04	10/25/2018	17,344.09	AVC190047	11/14/2018	17,344.09	624.75
				Total:	$173,771.19	$6,259.41

Reconciliation Pending

Contract Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020

RD/RA NEGOTIATIONS

EMERGENCY RESPONSE CONTRACTS-SUB (ERC)

Contractor Name:	ENVIRONMENTAL RESTORATION, LLC
EPA Contract Number:	EPS41604
Delivery Order Information	DO # Start Date End Date 00028 08/17/2017 09/27/2018
Project Officer(s):	LABOMBARD, WILLIAM THOMPSON, HENRY
Dates of Service:	From: 08/17/2017 To: 09/27/2018
Summary of Service:	EMERGENCY RESPONSE CONTRACTS-SUB(OSCM)
Total Costs:	$180,030.60

Voucher Number	Schedule Number	Rate Type	Annual Allocation Rate
6028-01	AVC180018	Class	0.036021
6028-02	AVC180051	Class	0.036021
6028-03	AVC180127	Class	0.036021
6028-04	AVC190047	Class	0.036021

Reconciliation Pending

Contract Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020

RD/RA NEGOTIATIONS

ENFORCEMENT SUPPORT SERVICES (ESS)

Contractor Name: SCIENCE APPLICATIONS INTERNATIONAL CORPORATION

EPA Contract Number: 68-W0-0091

Delivery Order Information

DO #	Start Date	End Date
6003	09/30/2000	06/14/2001

Project Officer(s): HARTIS, KAREN

Dates of Service: From: 09/30/2000 To: 06/14/2001

Summary of Service:

Total Costs: $87.77

Voucher Number	Voucher Date	Voucher Amount	Treasury Schedule Number	and Date	Site Amount	Annual Allocation
1150-05	11/15/2000	92,843.13	R1149	12/18/2000	8.50	1.96
1150-06	12/15/2000	27,226.46	R1194	01/11/2001	0.73	0.17
1150-07	01/12/2001	32,945.36	R1241	02/08/2001	33.14	7.66
1150-08	02/15/2001	74,077.60	R1310	03/15/2001	1.53	0.35
1150-09	03/22/2001	33,566.73	R1371	04/18/2001	6.06	1.40
1150-14	07/12/2001	28,114.70	R1603	08/14/2001	21.34	4.93
				Total:	$71.30	$16.47

Reconciliation Pending

Contract Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020

RD/RA NEGOTIATIONS

ENFORCEMENT SUPPORT SERVICES (ESS)

Contractor Name: SCIENCE APPLICATIONS INTERNATIONAL CORPORATION

EPA Contract Number: 68-W0-0091

Delivery Order Information

DO #	Start Date	End Date
6003	09/30/2000	06/14/2001

Project Officer(s): HARTIS, KAREN

Dates of Service: From: 09/30/2000 To: 06/14/2001

Summary of Service:

Total Costs: $87.77

Voucher Number	Schedule Number	Rate Type	Annual Allocation Rate
1150-05	R1149	Final	0.231150
1150-06	R1194	Final	0.231150
1150-07	R1241	Final	0.231150
1150-08	R1310	Final	0.231150
1150-09	R1371	Final	0.231150
1150-14	R1603	Final	0.231150

Reconciliation Pending

Contract Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020

RD/RA NEGOTIATIONS

ENFORCEMENT SUPPORT SERVICES (ESS)

Contractor Name: TECHLAW

EPA Contract Number: 68-W4-0016

Project Officer(s): HARTIS, KAREN

Dates of Service: From: 10/31/1998 To: 12/25/1998

Summary of Service: ENFORCEMENT SUPPORT SERVICES

Total Costs: $434.83

Voucher Number	Voucher Date	Voucher Amount	Treasury Schedule Number	and Date	Site Amount	Annual Allocation
53	12/15/1998	658,389.43	R9278	01/19/1999	250.48	160.08
54	01/15/1999	561,743.77	R9354	02/23/1999	13.49	10.78
				Total:	$263.97	$170.86

Reconciliation Pending

Contract Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020

RD/RA NEGOTIATIONS

ENFORCEMENT SUPPORT SERVICES (ESS)

Contractor Name:	TECHLAW
EPA Contract Number:	68-W4-0016
Project Officer(s):	HARTIS, KAREN
Dates of Service:	From: 10/31/1998 To: 12/25/1998
Summary of Service:	ENFORCEMENT SUPPORT SERVICES
Total Costs:	$434.83

Voucher Number	Schedule Number	Rate Type	Annual Allocation Rate
53	R9278	Provisional	0.639109
54	R9354	Final	0.798886

Reconciliation Pending

Contract Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020

RD/RA NEGOTIATIONS

ENFORCEMENT SUPPORT SERVICES (ESS)

Contractor Name: ARS ALEUNT REMEDIATION, LLC

EPA Contract Number: EPS51701

Delivery Order Information

DO #	Start Date	End Date
00001	03/15/2017	07/26/2020
00003	09/30/2018	08/24/2019
00004	10/01/2017	03/30/2019
00005	07/30/2017	03/02/2019

Project Officer(s): COLLINS, LA'MONICA
LABOMBARD, WILLIAM
PEARSON, KELLON

Dates of Service: From: 03/15/2017 To: 07/26/2020

Summary of Service: ENFORCEMENT SUPPORT SERVICES

Total Costs: $102,754.96

Voucher Number	Voucher Date	Voucher Amount	Treasury Schedule Number	and Date	Site Amount	Annual Allocation
1	06/02/2017	52,418.50	AVC170202	06/22/2017	23.03	7.88
2	06/13/2017	104,836.99	AVC170205	06/28/2017	4,790.59	1,638.61
3	07/10/2017	104,836.99	AVC170223	07/24/2017	4,790.59	1,638.61
4	07/26/2017	104,836.99	AVC170242	08/18/2017	508.62	173.97
6	09/19/2017	104,836.99	AVC180002	10/03/2017	87.43	29.91
6	09/19/2017	17,396.55	AVC180002	10/03/2017	265.43	90.79
7	10/20/2017	19,448.24	AVC180038	11/15/2017	259.26	88.68
7	10/20/2017	104,836.99	AVC180038	11/15/2017	1,058.78	362.15
8	11/17/2017	8,287.76	AVC180060	12/08/2017	677.45	231.72
8	11/16/2017	104,836.99	AVC180060	12/08/2017	570.14	195.01
9	12/18/2017	104,836.99	AVC180103	01/18/2018	336.59	115.13
9	12/18/2017	4,989.59	AVC180103	01/18/2018	75.49	25.82
10	01/22/2018	104,836.99	AVC180123	02/13/2018	335.05	114.60
11	02/23/2018	104,836.99	AVC180152	03/19/2018	168.69	57.70
12	03/07/2018	52,418.49	AVC180159	03/28/2018	86.97	29.75
12	03/07/2018	2,440.89	AVC180159	03/28/2018	214.14	73.25
13	03/20/2018	53,989.94	AVC180172	04/10/2018	570.28	195.06
14	04/20/2018	107,979.87	AVC180210	05/14/2018	314.87	107.70
14	04/20/2018	12,994.73	AVC180210	05/14/2018	911.48	311.77
15	05/18/2018	107,979.87	AVC180230	06/08/2018	149.15	51.02
15	05/18/2018	12,870.83	AVC180231	06/11/2018	1,618.69	553.67
16	06/22/2018	107,979.87	AVC180253	07/12/2018	34.24	11.71

Reconciliation Pending

Contract Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020

RD/RA NEGOTIATIONS

ENFORCEMENT SUPPORT SERVICES (ESS)

Contractor Name: ARS ALEUNT REMEDIATION, LLC

EPA Contract Number: EPS51701

Delivery Order Information

DO #	Start Date	End Date
00001	03/15/2017	07/26/2020
00003	09/30/2018	08/24/2019
00004	10/01/2017	03/30/2019
00005	07/30/2017	03/02/2019

Project Officer(s): COLLINS, LA'MONICA
LABOMBARD, WILLIAM
PEARSON, KELLON

Dates of Service: From: 03/15/2017 To: 07/26/2020

Summary of Service: ENFORCEMENT SUPPORT SERVICES

Total Costs: $102,754.96

Voucher Number	Voucher Date	Voucher Amount	Treasury Schedule Number	and Date	Site Amount	Annual Allocation
16	06/22/2018	8,800.15	AVC180253	07/12/2018	383.78	131.27
17	07/20/2018	10,959.93	AVC180269	08/02/2018	1,804.85	617.34
17	07/20/2018	16,663.19	AVC180269	08/02/2018	8,269.35	2,828.51
17	07/20/2018	107,979.87	AVC180276	08/10/2018	65.96	22.56
18	08/21/2018	2,841.15	AVC180295	08/31/2018	678.15	231.96
18	08/21/2018	7,626.69	AVC180295	08/31/2018	13.40	4.58
18	08/21/2018	107,979.87	AVC180295	08/31/2018	17.83	6.10
19	09/20/2018	9,864.20	AVC190015	10/05/2018	17.29	5.91
19	09/20/2018	107,979.87	AVC190015	10/05/2018	44.58	15.25
19	09/20/2018	9,181.73	AVC190015	10/05/2018	596.99	204.20
20	10/20/2018	107,979.87	AVC190042	11/06/2018	17.83	6.10
20	10/22/2018	13,016.42	AVC190042	11/06/2018	1,418.09	485.05
21	11/20/2018	30,468.59	AVC190066	12/03/2018	1,203.04	411.50
21	11/20/2018	12,375.93	AVC190066	12/03/2018	415.66	142.18
21	11/20/2018	107,979.87	AVC190066	12/03/2018	178.31	60.99
22	12/20/2018	108,066.85	AVC190094	01/28/2019	104.81	35.85
22	12/20/2018	27,154.69	AVC190106	02/04/2019	6,183.62	2,115.09
23	02/05/2019	46,021.78	AVC190128	02/19/2019	12,613.67	4,314.47
23	02/05/2019	7,503.63	AVC190128	02/19/2019	696.36	238.19
23	02/05/2019	107,979.87	AVC190128	02/19/2019	4,764.22	1,629.59
24R	02/19/2019	1,251.70	AVC190158	03/22/2019	431.53	147.60
24	03/11/2019	53,989.93	AVC190162	03/28/2019	1,659.31	567.56

Reconciliation Pending

Contract Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020

RD/RA NEGOTIATIONS

ENFORCEMENT SUPPORT SERVICES (ESS)

Contractor Name: ARS ALEUNT REMEDIATION, LLC

EPA Contract Number: EPS51701

Delivery Order Information

DO #	Start Date	End Date
00001	03/15/2017	07/26/2020
00003	09/30/2018	08/24/2019
00004	10/01/2017	03/30/2019
00005	07/30/2017	03/02/2019

Project Officer(s): COLLINS, LA'MONICA
LABOMBARD, WILLIAM
PEARSON, KELLON

Dates of Service: From: 03/15/2017 To: 07/26/2020

Summary of Service: ENFORCEMENT SUPPORT SERVICES

Total Costs: $102,754.96

Voucher Number	Voucher Date	Voucher Amount	Treasury Schedule Number	and Date	Site Amount	Annual Allocation
24	03/12/2019	6,966.65	AVC190162	03/28/2019	14.56	4.98
25	03/12/2019	19,447.34	AVC190165	04/02/2019	541.09	185.08
25	03/25/2019	55,609.68	AVC190171	04/10/2019	156.09	53.39
25	03/25/2019	3,520.69	AVC190171	04/10/2019	11.89	4.07
26	03/25/2019	13,369.89	AVC190175	04/16/2019	27.82	9.52
26	04/19/2019	4,646.55	AVC190189	05/06/2019	144.69	49.49
26	04/19/2019	111,219.35	AVC190189	05/06/2019	3,093.54	1,058.14
27	05/20/2019	111,219.35	AVC190210	06/04/2019	3,093.54	1,058.14
28	06/20/2019	111,219.35	AVC190231	07/02/2019	7,904.87	2,703.84
29	07/20/2019	111,219.35	AVC190257	08/02/2019	247.91	84.80
30	08/20/2019	111,219.35	AVC190285	09/09/2019	18.36	6.28
31	09/20/2019	111,219.35	AVC200007	10/07/2019	24.34	8.33
32	09/20/2019	18,395.72	AVC200015	10/15/2019	89.13	30.49
32	10/20/2019	111,219.35	AVC200030	11/01/2019	35.21	12.04
00033	11/21/2019	111,219.35	AVC200072	12/12/2019	293.76	100.48
34	12/20/2019	111,219.35	AVC200093	01/09/2020	354.15	121.14
00035	01/22/2020	111,219.35	AVC200129	02/10/2020	588.10	201.16
EPS51701_37_0(	03/09/2020	55,609.67	AVC200176	03/27/2020	77.47	26.50
EPS51701_38_0(	03/19/2020	57,279.89	AVC200186	04/02/2020	58.60	20.04
EPS51701_39_0(	04/20/2020	114,559.77	AVC200228	05/11/2020	303.64	103.86
EPS51701_40_0(	05/22/2020	114,559.77	AVC200248	06/04/2020	9.46	3.24
EPS51701_42_0(	07/22/2020	114,559.77	AVC200319	08/13/2020	42.53	14.55

Reconciliation Pending

Contract Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020

RD/RA NEGOTIATIONS

ENFORCEMENT SUPPORT SERVICES (ESS)

Contractor Name: ARS ALEUNT REMEDIATION, LLC

EPA Contract Number: EPS51701

Delivery Order Information

DO #	Start Date	End Date
00001	03/15/2017	07/26/2020
00003	09/30/2018	08/24/2019
00004	10/01/2017	03/30/2019
00005	07/30/2017	03/02/2019

Project Officer(s): COLLINS, LA'MONICA
LABOMBARD, WILLIAM
PEARSON, KELLON

Dates of Service: From: 03/15/2017 To: 07/26/2020

Summary of Service: ENFORCEMENT SUPPORT SERVICES

Total Costs: $102,754.96

Voucher Number	Voucher Date	Voucher Amount	Treasury Schedule Number	and Date	Site Amount	Annual Allocation
EPS51701_43_0(	08/24/2020	114,559.77	AVC200335	09/03/2020	9.46	3.24
				Total:	$76,565.80	$26,189.16

Reconciliation Pending

Contract Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020

RD/RA NEGOTIATIONS

ENFORCEMENT SUPPORT SERVICES (ESS)

Contractor Name: ARS ALEUNT REMEDIATION, LLC

EPA Contract Number: EPS51701

Delivery Order Information

DO #	Start Date	End Date
00001	03/15/2017	07/26/2020
00003	09/30/2018	08/24/2019
00004	10/01/2017	03/30/2019
00005	07/30/2017	03/02/2019

Project Officer(s): COLLINS, LA'MONICA
LABOMBARD, WILLIAM
PEARSON, KELLON

Dates of Service: From: 03/15/2017 To: 07/26/2020

Summary of Service: ENFORCEMENT SUPPORT SERVICES

Total Costs: $102,754.96

Voucher Number	Schedule Number	Rate Type	Annual Allocation Rate
1	AVC170202	Class	0.342047
2	AVC170205	Class	0.342047
3	AVC170223	Class	0.342047
4	AVC170242	Class	0.342047
6	AVC180002	Class	0.342047
7	AVC180038	Class	0.342047
8	AVC180060	Class	0.342047
8	AVC180060	Class	0.342047
9	AVC180103	Class	0.342047
10	AVC180123	Class	0.342047
11	AVC180152	Class	0.342047
12	AVC180159	Class	0.342047
13	AVC180172	Class	0.342047
14	AVC180210	Class	0.342047
15	AVC180230	Class	0.342047
15	AVC180231	Class	0.342047
16	AVC180253	Class	0.342047
17	AVC180269	Class	0.342047
17	AVC180276	Class	0.342047
18	AVC180295	Class	0.342047
19	AVC190015	Class	0.342047
20	AVC190042	Class	0.342047

Reconciliation Pending

Contract Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020

RD/RA NEGOTIATIONS

ENFORCEMENT SUPPORT SERVICES (ESS)

Contractor Name: ARS ALEUNT REMEDIATION, LLC

EPA Contract Number: EPS51701

Delivery Order Information

DO #	Start Date	End Date
00001	03/15/2017	07/26/2020
00003	09/30/2018	08/24/2019
00004	10/01/2017	03/30/2019
00005	07/30/2017	03/02/2019

Project Officer(s): COLLINS, LA'MONICA
LABOMBARD, WILLIAM
PEARSON, KELLON

Dates of Service: From: 03/15/2017 To: 07/26/2020

Summary of Service: ENFORCEMENT SUPPORT SERVICES

Total Costs: $102,754.96

Voucher Number	Schedule Number	Rate Type	Annual Allocation Rate
20	AVC190042	Class	0.342047
21	AVC190066	Class	0.342047
22	AVC190094	Class	0.342047
22	AVC190106	Class	0.342047
23	AVC190128	Class	0.342047
24R	AVC190158	Class	0.342047
24	AVC190162	Class	0.342047
24	AVC190162	Class	0.342047
25	AVC190165	Class	0.342047
25	AVC190171	Class	0.342047
26	AVC190175	Class	0.342047
26	AVC190189	Class	0.342047
27	AVC190210	Class	0.342047
28	AVC190231	Class	0.342047
29	AVC190257	Class	0.342047
30	AVC190285	Class	0.342047
31	AVC200007	Class	0.342047
32	AVC200015	Class	0.342047
32	AVC200030	Class	0.342047
00033	AVC200072	Class	0.342047
34	AVC200093	Class	0.342047
00035	AVC200129	Class	0.342047

Reconciliation Pending

Contract Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020

RD/RA NEGOTIATIONS

ENFORCEMENT SUPPORT SERVICES (ESS)

Contractor Name: ARS ALEUNT REMEDIATION, LLC

EPA Contract Number: EPS51701

Delivery Order Information

DO #	Start Date	End Date
00001	03/15/2017	07/26/2020
00003	09/30/2018	08/24/2019
00004	10/01/2017	03/30/2019
00005	07/30/2017	03/02/2019

Project Officer(s): COLLINS, LA'MONICA
LABOMBARD, WILLIAM
PEARSON, KELLON

Dates of Service: From: 03/15/2017 To: 07/26/2020

Summary of Service: ENFORCEMENT SUPPORT SERVICES

Total Costs: $102,754.96

Voucher Number	Schedule Number	Rate Type	Annual Allocation Rate
EPS51701_37_00001	AVC200176	Class	0.342047
EPS51701_38_00001	AVC200186	Class	0.342047
EPS51701_39_00001	AVC200228	Class	0.342047
EPS51701_40_00001	AVC200248	Class	0.342047
EPS51701_42_00001	AVC200319	Class	0.342047
EPS51701_43_00001	AVC200335	Class	0.342047

Reconciliation Pending

Contract Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020

RD/RA NEGOTIATIONS

ENFORCEMENT SUPPORT SERVICES (ESS)

Contractor Name: TOEROEK ASSOCIATES, INC.

EPA Contract Number: EPW10011

Delivery Order Information

DO #	Start Date	End Date
00002	10/01/2011	09/30/2016
00003	04/28/2013	07/30/2016
00009	01/26/2014	07/26/2014
00010	11/23/2014	05/23/2015

Project Officer(s): LABOMBARD, WILLIAM

Dates of Service: From: 10/01/2011 To: 09/30/2016

Summary of Service: ENFORCEMENT SUPPORT SERVICES

Total Costs: $341,352.78

Voucher Number	Voucher Date	Voucher Amount	Treasury Schedule Number	and Date	Site Amount	Annual Allocation
18	11/15/2011	131,960.57	AVC110089	12/23/2011	48.35	41.43
23	04/16/2012	187,435.78	AVC120105	05/15/2012	17.15	14.69
38	05/15/2013	57,091.31	AVC130193	06/05/2013	10.91	9.35
22	06/14/2013	2,214.57	AVC130219	07/11/2013	559.09	479.04
39	06/14/2013	119,186.22	AVC130219	07/11/2013	25.47	21.82
23	07/15/2013	1,664.41	AVC130241	08/08/2013	295.77	253.42
40	07/15/2013	187,710.07	AVC130241	08/08/2013	44.37	38.02
24	08/15/2013	3,329.41	AVC130261	09/05/2013	315.74	270.53
41	08/15/2013	132,562.02	AVC130261	09/05/2013	11.63	9.96
42	09/16/2013	150,592.26	AVC140007	10/21/2013	32.74	28.05
43	10/15/2013	171,696.90	AVC140029	11/14/2013	54.57	46.76
29	01/15/2014	5,790.09	AVC140088	02/07/2014	2,268.70	1,943.88
30	02/14/2014	2,953.25	AVC140112	03/13/2014	1,768.12	1,514.97
31	03/14/2014	4,012.55	AVC140130	04/08/2014	499.35	427.86
36	03/14/2014	17,987.99	AVC140130	04/08/2014	5,311.44	4,550.97
48	03/14/2014	143,565.17	AVC140130	04/08/2014	736.95	631.44
32	04/15/2014	6,122.19	AVC140152	05/08/2014	131.20	112.42
37	04/15/2014	50,565.22	AVC140152	05/08/2014	20,916.22	17,921.54
49	04/15/2014	187,419.40	AVC140157	05/15/2014	25.65	21.98
38	04/25/2014	15,047.90	AVC140161	05/19/2014	5,727.17	4,907.18
50	04/25/2014	72,431.02	AVC140161	05/19/2014	118.63	101.65
39	05/15/2014	31,527.04	AVC140174	06/04/2014	20,772.84	17,798.69
51	05/15/2014	77,532.13	AVC140174	06/04/2014	4,879.34	4,180.74
52	06/16/2014	154,987.42	AVC140199	07/10/2014	2,286.33	1,958.98

Reconciliation Pending

Contract Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020

RD/RA NEGOTIATIONS

ENFORCEMENT SUPPORT SERVICES (ESS)

Contractor Name: TOEROEK ASSOCIATES, INC.

EPA Contract Number: EPW10011

Delivery Order Information

DO #	Start Date	End Date
00002	10/01/2011	09/30/2016
00003	04/28/2013	07/30/2016
00009	01/26/2014	07/26/2014
00010	11/23/2014	05/23/2015

Project Officer(s): LABOMBARD, WILLIAM

Dates of Service: From: 10/01/2011 To: 09/30/2016

Summary of Service: ENFORCEMENT SUPPORT SERVICES

Total Costs: $341,352.78

Voucher Number	Voucher Date	Voucher Amount	Treasury Schedule Number	and Date	Site Amount	Annual Allocation
40	06/16/2014	18,827.40	AVC140200	07/11/2014	9,409.56	8,062.35
41	07/15/2014	6,388.52	AVC140265	08/08/2014	174.52	149.53
53	07/15/2014	177,957.81	AVC140286	08/18/2014	45.21	38.74
42	08/15/2014	7,438.62	AVC140315	09/15/2014	631.11	540.75
54	08/15/2014	139,091.46	AVC140315	09/15/2014	406.79	348.55
55	09/15/2014	143,308.82	AVC150004	10/06/2014	626.60	536.89
56	10/15/2014	174,087.75	AVC150031	11/12/2014	7.49	6.42
57	11/14/2014	147,662.12	AVC150057	12/18/2014	104.62	112.05
58	12/12/2014	151,996.96	AVC150074	01/14/2015	64.74	69.34
39	01/15/2015	13,014.19	AVC150099	02/20/2015	10,334.76	11,068.85
59	01/15/2015	174,225.58	AVC150102	02/25/2015	341.83	366.11
60	02/13/2015	116,486.06	AVC150117	03/18/2015	303.50	325.06
40	02/13/2015	12,945.81	AVC150118	03/19/2015	11,906.78	12,752.53
61	03/13/2015	150,433.41	AVC150136	04/14/2015	106.21	91.00
41	03/13/2015	9,481.27	AVC150149	05/01/2015	7,635.94	8,178.33
42	04/15/2015	8,222.18	AVC150160	05/18/2015	6,011.68	6,438.70
43	05/15/2015	2,244.63	AVC150178	06/12/2015	1,366.63	1,463.70
63	05/15/2015	154,418.19	AVC150178	06/12/2015	530.32	567.99
44	06/15/2015	674.90	AVC150197	07/09/2015	187.01	200.29
47	06/15/2015	8,921.22	AVC150197	07/09/2015	730.74	782.65
48	07/15/2015	14,408.15	AVC150221	08/12/2015	11.24	12.04
65	07/15/2015	174,211.70	AVC150221	08/12/2015	431.79	462.46
64A	06/15/2015	152,645.35	AVC150222	08/13/2015	12,980.73	13,902.76
66	08/14/2015	152,749.16	AVC150244	09/15/2015	92.23	98.78

Reconciliation Pending

Contract Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020

RD/RA NEGOTIATIONS

ENFORCEMENT SUPPORT SERVICES (ESS)

Contractor Name: TOEROEK ASSOCIATES, INC.

EPA Contract Number: EPW10011

Delivery Order Information

DO #	Start Date	End Date
00002	10/01/2011	09/30/2016
00003	04/28/2013	07/30/2016
00009	01/26/2014	07/26/2014
00010	11/23/2014	05/23/2015

Project Officer(s): LABOMBARD, WILLIAM

Dates of Service: From: 10/01/2011 To: 09/30/2016

Summary of Service: ENFORCEMENT SUPPORT SERVICES

Total Costs: $341,352.78

Voucher Number	Voucher Date	Voucher Amount	Treasury Schedule Number	and Date	Site Amount	Annual Allocation
67	09/15/2015	167,808.20	AVC160008	10/13/2015	4,374.41	4,685.13
68	10/15/2015	195,457.41	AVC160030	11/13/2015	6,761.00	7,241.24
69	11/16/2015	155,953.17	AVC160052	12/14/2015	9,381.34	8,038.17
70	12/15/2015	148,819.68	AVC160072	01/13/2016	882.58	756.22
71	01/15/2016	201,994.58	AVC160091	02/09/2016	1,555.30	1,332.62
72	02/16/2016	146,520.27	AVC160112	03/11/2016	109.42	93.75
73	03/15/2016	146,075.28	AVC160151	04/22/2016	24.68	21.15
74	04/15/2016	203,523.03	AVC160156	04/29/2016	37.58	32.20
76	06/15/2016	162,813.96	AVC160206	07/11/2016	179.85	154.10
77	07/15/2016	192,885.34	AVC160225	08/05/2016	226.50	194.07
61	08/15/2016	7,292.53	AVC160250	09/08/2016	464.00	397.57
78	08/15/2016	146,311.85	AVC160250	09/08/2016	11,534.16	9,882.76
79	09/15/2016	152,923.73	AVC160265	09/28/2016	7,343.89	6,292.43
80	10/04/2016	168,749.27	AVC170023	10/31/2016	2,259.59	1,936.07
				Total:	$176,434.06	$164,918.72

Reconciliation Pending

Contract Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020

RD/RA NEGOTIATIONS

ENFORCEMENT SUPPORT SERVICES (ESS)

Contractor Name: TOEROEK ASSOCIATES, INC.

EPA Contract Number: EPW10011

Delivery Order Information

DO #	Start Date	End Date
00002	10/01/2011	09/30/2016
00003	04/28/2013	07/30/2016
00009	01/26/2014	07/26/2014
00010	11/23/2014	05/23/2015

Project Officer(s): LABOMBARD, WILLIAM

Dates of Service: From: 10/01/2011 To: 09/30/2016

Summary of Service: ENFORCEMENT SUPPORT SERVICES

Total Costs: $341,352.78

Voucher Number	Schedule Number	Rate Type	Annual Allocation Rate
18	AVC110089	Provisional	0.856825
23	AVC120105	Provisional	0.856825
38	AVC130193	Provisional	0.856825
22	AVC130219	Provisional	0.856825
39	AVC130219	Provisional	0.856825
23	AVC130241	Provisional	0.856825
40	AVC130241	Provisional	0.856825
24	AVC130261	Provisional	0.856825
41	AVC130261	Provisional	0.856825
42	AVC140007	Provisional	0.856825
43	AVC140029	Provisional	0.856825
29	AVC140088	Provisional	0.856825
30	AVC140112	Provisional	0.856825
31	AVC140130	Provisional	0.856825
36	AVC140130	Provisional	0.856825
48	AVC140130	Provisional	0.856825
32	AVC140152	Provisional	0.856825
37	AVC140152	Provisional	0.856825
49	AVC140157	Provisional	0.856825
38	AVC140161	Provisional	0.856825
50	AVC140161	Provisional	0.856825
39	AVC140174	Provisional	0.856825
51	AVC140174	Provisional	0.856825

Reconciliation Pending

Contract Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020

RD/RA NEGOTIATIONS

ENFORCEMENT SUPPORT SERVICES (ESS)

Contractor Name: TOEROEK ASSOCIATES, INC.

EPA Contract Number: EPW10011

Delivery Order Information

DO #	Start Date	End Date
00002	10/01/2011	09/30/2016
00003	04/28/2013	07/30/2016
00009	01/26/2014	07/26/2014
00010	11/23/2014	05/23/2015

Project Officer(s): LABOMBARD, WILLIAM

Dates of Service: From: 10/01/2011 To: 09/30/2016

Summary of Service: ENFORCEMENT SUPPORT SERVICES

Total Costs: $341,352.78

Voucher Number	Schedule Number	Rate Type	Annual Allocation Rate
52	AVC140199	Provisional	0.856825
40	AVC140200	Provisional	0.856825
41	AVC140265	Provisional	0.856825
53	AVC140286	Provisional	0.856825
42	AVC140315	Provisional	0.856825
54	AVC140315	Provisional	0.856825
55	AVC150004	Provisional	0.856825
56	AVC150031	Provisional	0.856825
57	AVC150057	Final	1.071031
58	AVC150074	Final	1.071031
39	AVC150099	Final	1.071031
59	AVC150102	Final	1.071031
60	AVC150117	Final	1.071031
40	AVC150118	Final	1.071031
61	AVC150136	Provisional	0.856825
41	AVC150149	Final	1.071031
42	AVC150160	Final	1.071031
43	AVC150178	Final	1.071031
63	AVC150178	Final	1.071031
44	AVC150197	Final	1.071031
47	AVC150197	Final	1.071031
48	AVC150221	Final	1.071031
65	AVC150221	Final	1.071031
64A	AVC150222	Final	1.071031

Reconciliation Pending

Contract Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020

RD/RA NEGOTIATIONS

ENFORCEMENT SUPPORT SERVICES (ESS)

Contractor Name: TOEROEK ASSOCIATES, INC.

EPA Contract Number: EPW10011

Delivery Order Information

DO #	Start Date	End Date
00002	10/01/2011	09/30/2016
00003	04/28/2013	07/30/2016
00009	01/26/2014	07/26/2014
00010	11/23/2014	05/23/2015

Project Officer(s): LABOMBARD, WILLIAM

Dates of Service: From: 10/01/2011 To: 09/30/2016

Summary of Service: ENFORCEMENT SUPPORT SERVICES

Total Costs: $341,352.78

Voucher Number	Schedule Number	Rate Type	Annual Allocation Rate
66	AVC150244	Final	1.071031
67	AVC160008	Final	1.071031
68	AVC160030	Final	1.071031
69	AVC160052	Provisional	0.856825
70	AVC160072	Provisional	0.856825
71	AVC160091	Provisional	0.856825
72	AVC160112	Provisional	0.856825
73	AVC160151	Provisional	0.856825
74	AVC160156	Provisional	0.856825
76	AVC160206	Provisional	0.856825
77	AVC160225	Provisional	0.856825
61	AVC160250	Provisional	0.856825
78	AVC160250	Provisional	0.856825
79	AVC160265	Provisional	0.856825
80	AVC170023	Provisional	0.856825

Reconciliation Pending

Contract Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020

RD/RA NEGOTIATIONS

ENVIRONMENTAL SERVICES ASSISTANCE TEAMS (EST)

Contractor Name: ALION SCIENCE & TECHNOLOGY

EPA Contract Number: EPW13026

Delivery Order Information

DO #	Start Date	End Date
00001	05/02/2015	03/31/2019
00002	05/30/2015	05/31/2019
00003	05/30/2015	05/31/2019

Project Officer(s): FLORES, RAYMOND
HUMPHREY, MARVELYN

Dates of Service: From: 05/02/2015 To: 05/31/2019

Summary of Service: ENVIRON SERVICES ASSIST TEAMS(SUB-REDI)

Total Costs: $436,283.72

Voucher Number	Voucher Date	Voucher Amount	Treasury Schedule Number	and Date	Site Amount	Annual Allocation
18-339036	06/24/2015	37,566.14	AVC150200	07/14/2015	13,591.32	4,815.51
19-340145	07/13/2015	33,253.96	AVC150213	07/31/2015	10,145.48	3,594.62
19-340146	07/13/2015	31,070.20	AVC150213	07/31/2015	16,829.40	2,157.82
19-340149	07/13/2015	2,944.80	AVC150213	07/31/2015	1,537.16	831.92
20-340896	08/20/2015	18,197.74	AVC150241	09/10/2015	447.52	158.56
20-340897	08/20/2015	51,666.94	AVC150241	09/10/2015	36,339.76	4,659.38
20-340898	08/20/2015	4,342.50	AVC150241	09/10/2015	1,777.92	962.22
21-341844	09/15/2015	28,218.10	AVC160008	10/13/2015	3,488.70	447.31
21-341845	09/15/2015	3,520.03	AVC160008	10/13/2015	518.56	280.65
22-342630	10/26/2015	24,339.86	AVC160041	12/01/2015	702.96	249.06
22-342631	10/26/2015	40,127.30	AVC160041	12/01/2015	1,169.42	149.94
23-343252	11/24/2015	26,816.06	AVC160052	12/14/2015	1,043.76	167.40
25-344411	01/12/2016	29,304.12	AVC160083	01/29/2016	1,906.82	305.81
26-345337	02/08/2016	26,572.70	AVC160108	03/07/2016	21,622.16	3,467.72
27-345338	02/08/2016	3,290.19	AVC160108	03/07/2016	793.80	1,052.51
27-345780	03/14/2016	44,330.50	AVC160145	04/14/2016	346.36	143.98
27-345781	03/14/2016	13,787.20	AVC160145	04/14/2016	1,088.54	174.58
28-346053	03/14/2016	2,261.70	AVC160145	04/14/2016	378.00	501.20
32-348802	08/17/2016	33,445.56	AVC160244	09/01/2016	7,281.88	1,167.85
33-349180	09/07/2016	35,418.34	AVC160262	09/23/2016	34.82	5.58
34-349727	10/19/2016	10,851.76	AVC170034	11/10/2016	1,545.34	642.40
35-350123	11/10/2016	22,416.22	AVC170056	12/08/2016	1,308.82	518.63
35-350124	11/10/2016	37,343.58	AVC170056	12/08/2016	244.40	53.05
36-350125	11/10/2016	2,549.25	AVC170056	12/08/2016	77.12	88.69

Reconciliation Pending

Contract Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020

RD/RA NEGOTIATIONS

ENVIRONMENTAL SERVICES ASSISTANCE TEAMS (EST)

Contractor Name: ALION SCIENCE & TECHNOLOGY

EPA Contract Number: EPW13026

Delivery Order Information

DO #	Start Date	End Date
00001	05/02/2015	03/31/2019
00002	05/30/2015	05/31/2019
00003	05/30/2015	05/31/2019

Project Officer(s): FLORES, RAYMOND
HUMPHREY, MARVELYN

Dates of Service: From: 05/02/2015 To: 05/31/2019

Summary of Service: ENVIRON SERVICES ASSIST TEAMS(SUB-REDI)

Total Costs: $436,283.72

Voucher Number	Voucher Date	Voucher Amount	Treasury Schedule Number	and Date	Site Amount	Annual Allocation
36-350593	12/13/2016	35,776.90	AVC170078	12/30/2016	13,257.28	5,253.25
36-350594	12/13/2016	24,190.60	AVC170078	12/30/2016	7,550.78	8,009.34
37-350595	12/13/2016	2,350.20	AVC170078	12/30/2016	501.28	576.50
37-351021	01/16/2017	33,044.98	AVC170097	01/30/2017	93.28	36.96
37-351022	01/16/2017	42,155.08	AVC170097	01/30/2017	32,486.40	7,050.98
38-351023	01/16/2017	2,983.35	AVC170097	01/30/2017	1,176.08	1,352.55
38-351428	02/16/2017	12,458.62	AVC170120	03/02/2017	210.96	83.59
38-351429	02/16/2017	51,102.60	AVC170120	03/02/2017	14,567.76	3,161.84
39-351430	02/16/2017	4,099.49	AVC170120	03/02/2017	597.68	687.36
39-351922	03/16/2017	33,546.04	AVC170141	03/30/2017	70.32	27.86
39-351923	03/16/2017	23,823.98	AVC170141	03/30/2017	847.16	183.87
40-351947	03/16/2017	3,092.22	AVC170141	03/30/2017	308.48	354.77
40-352371	04/19/2017	9,904.44	AVC170167	05/03/2017	783.06	169.96
41-353004	05/16/2017	28,599.45	AVC170185	05/30/2017	8,030.98	3,182.31
41-353005	05/16/2017	11,657.26	AVC170185	05/30/2017	1,882.56	408.60
42-353007	05/16/2017	497.97	AVC170185	05/30/2017	38.56	44.35
42-353686	06/20/2017	21,409.32	AVC170209	07/03/2017	7,723.08	3,060.30
42-353688	06/20/2017	21,632.88	AVC170209	07/03/2017	14,859.84	3,225.24
43-353690	06/20/2017	1,278.62	AVC170209	07/03/2017	327.76	376.94
43-354076	07/18/2017	15,110.16	AVC170229	08/01/2017	12,644.32	2,744.38
44-354077	07/18/2017	1,504.74	AVC170229	08/01/2017	520.56	598.67
44-354727	08/16/2017	20,630.28	AVC170251	08/30/2017	530.22	115.08
45-354729	08/16/2017	1,719.60	AVC170251	08/30/2017	366.32	421.29
45-355298	09/21/2017	11,063.42	AVC180005	10/05/2017	246.12	97.53

Reconciliation Pending

Contract Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020

RD/RA NEGOTIATIONS

ENVIRONMENTAL SERVICES ASSISTANCE TEAMS (EST)

Contractor Name: ALION SCIENCE & TECHNOLOGY

EPA Contract Number: EPW13026

Delivery Order Information

DO #	Start Date	End Date
00001	05/02/2015	03/31/2019
00002	05/30/2015	05/31/2019
00003	05/30/2015	05/31/2019

Project Officer(s): FLORES, RAYMOND
HUMPHREY, MARVELYN

Dates of Service: From: 05/02/2015 To: 05/31/2019

Summary of Service: ENVIRON SERVICES ASSIST TEAMS(SUB-REDI)

Total Costs: $436,283.72

Voucher Number	Voucher Date	Voucher Amount	Treasury Schedule Number	and Date	Site Amount	Annual Allocation
46-355805	10/16/2017	6,069.72	AVC180025	10/31/2017	710.40	154.19
47-355806	10/16/2017	1,414.24	AVC180025	10/31/2017	19.28	22.17
47-356384	11/29/2017	18,431.82	AVC180063	12/12/2017	6,920.16	3,002.17
48-356799	12/18/2017	24,048.90	AVC180092	01/04/2018	6,137.32	2,662.55
48-356800	12/18/2017	17,510.34	AVC180092	01/04/2018	4,772.82	1,672.19
49-356801	12/18/2017	1,556.90	AVC180092	01/04/2018	157.28	309.06
49-357315	01/16/2018	19,945.14	AVC180114	02/01/2018	15,991.66	5,602.77
50-357316	01/16/2018	1,520.76	AVC180114	02/01/2018	452.18	888.55
50-357863	02/16/2018	14,192.52	AVC180138	03/01/2018	681.34	295.59
50-357864	02/16/2018	26,708.78	AVC180138	03/01/2018	5,503.04	1,928.02
52-357865	02/16/2018	1,789.64	AVC180138	03/01/2018	275.24	540.85
51-358381	03/16/2018	27,646.10	AVC180163	04/03/2018	471.42	165.16
53-358352	03/16/2018	2,168.83	AVC180163	04/03/2018	39.32	77.26
52-358894	04/16/2018	17,564.32	AVC180202	05/02/2018	1,819.00	789.13
52-358895	04/16/2018	20,724.96	AVC180202	05/02/2018	213.08	74.65
54-358896	04/16/2018	2,476.23	AVC180202	05/02/2018	98.30	193.16
53-359367	05/16/2018	14,737.52	AVC180225	06/01/2018	717.20	311.14
53-359368	05/16/2018	18,772.78	AVC180225	06/01/2018	7,773.90	2,723.63
55-359369	05/16/2018	1,596.22	AVC180225	06/01/2018	78.64	154.53
58-361721	10/24/2018	18,406.04	AVC190046	11/13/2018	932.36	988.98
58-361722	10/24/2018	18,406.04	AVC190046	11/13/2018	3,612.70	3,832.10
60-361723	10/24/2018	2,206.26	AVC190046	11/13/2018	98.30	104.27
59-362268	11/20/2018	28,104.54	AVC190074	12/13/2018	219.48	232.81
64-364237	03/19/2019	2,949.32	AVC190164	04/01/2019	581.74	617.07

Reconciliation Pending

Contract Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020

RD/RA NEGOTIATIONS

ENVIRONMENTAL SERVICES ASSISTANCE TEAMS (EST)

Contractor Name: ALION SCIENCE & TECHNOLOGY

EPA Contract Number: EPW13026

Delivery Order Information

DO #	Start Date	End Date
00001	05/02/2015	03/31/2019
00002	05/30/2015	05/31/2019
00003	05/30/2015	05/31/2019

Project Officer(s): FLORES, RAYMOND
HUMPHREY, MARVELYN

Dates of Service: From: 05/02/2015 To: 05/31/2019

Summary of Service: ENVIRON SERVICES ASSIST TEAMS(SUB-REDI)

Total Costs: $436,283.72

Voucher Number	Voucher Date	Voucher Amount	Treasury Schedule Number	and Date	Site Amount	Annual Allocation
63-364733	04/15/2019	12,539.02	AVC190186	05/01/2019	1,246.70	1,322.42
63-364734	04/15/2019	17,261.40	AVC190186	05/01/2019	13,908.88	14,753.56
65-364735	04/15/2019	2,247.14	AVC190186	05/01/2019	561.68	595.79
64-365183	05/16/2019	6,385.90	AVC190208	05/31/2019	2,327.76	2,469.12
66-365184	05/16/2019	2,280.82	AVC190208	05/31/2019	621.86	659.63
65-365820	06/16/2019	8,515.20	AVC190231	07/02/2019	60.18	63.83
67-365821	06/16/2019	2,132.67	AVC190231	07/02/2019	200.60	212.78
				Total:	$321,044.68	$115,239.04

Reconciliation Pending

Contract Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020

RD/RA NEGOTIATIONS

ENVIRONMENTAL SERVICES ASSISTANCE TEAMS (EST)

Contractor Name: ALION SCIENCE & TECHNOLOGY

EPA Contract Number: EPW13026

Delivery Order Information

DO #	Start Date	End Date
00001	05/02/2015	03/31/2019
00002	05/30/2015	05/31/2019
00003	05/30/2015	05/31/2019

Project Officer(s): FLORES, RAYMOND
HUMPHREY, MARVELYN

Dates of Service: From: 05/02/2015 To: 05/31/2019

Summary of Service: ENVIRON SERVICES ASSIST TEAMS(SUB-REDI)

Total Costs: $436,283.72

Voucher Number	Schedule Number	Rate Type	Annual Allocation Rate
18-339036	AVC150200	Final	0.354308
19-340145	AVC150213	Final	0.354308
19-340146	AVC150213	Final	0.128217
19-340149	AVC150213	Final	0.541204
20-340896	AVC150241	Final	0.354308
20-340897	AVC150241	Final	0.128217
20-340898	AVC150241	Final	0.541204
21-341844	AVC160008	Final	0.128217
21-341845	AVC160008	Final	0.541204
22-342630	AVC160041	Final	0.354308
22-342631	AVC160041	Final	0.128217
23-343252	AVC160052	Final	0.160378
25-344411	AVC160083	Final	0.160378
26-345337	AVC160108	Final	0.160378
27-345338	AVC160108	Final	1.325913
27-345780	AVC160145	Final	0.415702
27-345781	AVC160145	Final	0.160378
28-346053	AVC160145	Final	1.325913
32-348802	AVC160244	Final	0.160378
33-349180	AVC160262	Final	0.160378
34-349727	AVC170034	Final	0.415702
35-350123	AVC170056	Final	0.396254
35-350124	AVC170056	Final	0.217044

Reconciliation Pending

Contract Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020

RD/RA NEGOTIATIONS

ENVIRONMENTAL SERVICES ASSISTANCE TEAMS (EST)

Contractor Name: ALION SCIENCE & TECHNOLOGY

EPA Contract Number: EPW13026

Delivery Order Information

DO #	Start Date	End Date
00001	05/02/2015	03/31/2019
00002	05/30/2015	05/31/2019
00003	05/30/2015	05/31/2019

Project Officer(s): FLORES, RAYMOND
HUMPHREY, MARVELYN

Dates of Service: From: 05/02/2015 To: 05/31/2019

Summary of Service: ENVIRON SERVICES ASSIST TEAMS(SUB-REDI)

Total Costs: $436,283.72

Voucher Number	Schedule Number	Rate Type	Annual Allocation Rate
36-350125	AVC170056	Final	1.150049
36-350593	AVC170078	Final	0.396254
36-350594	AVC170078	Provisional	1.060730
37-350595	AVC170078	Final	1.150049
37-351021	AVC170097	Final	0.396254
37-351022	AVC170097	Final	0.217044
38-351023	AVC170097	Final	1.150049
38-351428	AVC170120	Final	0.396254
38-351429	AVC170120	Final	0.217044
39-351430	AVC170120	Final	1.150049
39-351922	AVC170141	Final	0.396254
39-351923	AVC170141	Final	0.217044
40-351947	AVC170141	Final	1.150049
40-352371	AVC170167	Final	0.217044
41-353004	AVC170185	Final	0.396254
41-353005	AVC170185	Final	0.217044
42-353007	AVC170185	Final	1.150049
42-353686	AVC170209	Final	0.396254
42-353688	AVC170209	Final	0.217044
43-353690	AVC170209	Final	1.150049
43-354076	AVC170229	Final	0.217044
44-354077	AVC170229	Final	1.150049
44-354727	AVC170251	Final	0.217044
45-354729	AVC170251	Final	1.150049

Reconciliation Pending

Contract Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020

RD/RA NEGOTIATIONS

ENVIRONMENTAL SERVICES ASSISTANCE TEAMS (EST)

Contractor Name: ALION SCIENCE & TECHNOLOGY

EPA Contract Number: EPW13026

Delivery Order Information

DO #	Start Date	End Date
00001	05/02/2015	03/31/2019
00002	05/30/2015	05/31/2019
00003	05/30/2015	05/31/2019

Project Officer(s): FLORES, RAYMOND
HUMPHREY, MARVELYN

Dates of Service: From: 05/02/2015 To: 05/31/2019

Summary of Service: ENVIRON SERVICES ASSIST TEAMS(SUB-REDI)

Total Costs: $436,283.72

Voucher Number	Schedule Number	Rate Type	Annual Allocation Rate
45-355298	AVC180005	Final	0.396254
46-355805	AVC180025	Final	0.217044
47-355806	AVC180025	Final	1.150049
47-356384	AVC180063	Final	0.433829
48-356799	AVC180092	Final	0.433829
48-356800	AVC180092	Final	0.350356
49-356801	AVC180092	Final	1.965025
49-357315	AVC180114	Final	0.350356
50-357316	AVC180114	Final	1.965025
50-357863	AVC180138	Final	0.433829
50-357864	AVC180138	Final	0.350356
52-357865	AVC180138	Final	1.965025
51-358381	AVC180163	Final	0.350356
53-358352	AVC180163	Final	1.965025
52-358894	AVC180202	Final	0.433829
52-358895	AVC180202	Final	0.350356
54-358896	AVC180202	Final	1.965025
53-359367	AVC180225	Final	0.433829
53-359368	AVC180225	Final	0.350356
55-359369	AVC180225	Final	1.965025
58-361721	AVC190046	Provisional	1.060730
58-361722	AVC190046	Provisional	1.060730
60-361723	AVC190046	Provisional	1.060730
59-362268	AVC190074	Provisional	1.060730

Reconciliation Pending

Contract Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020

RD/RA NEGOTIATIONS

ENVIRONMENTAL SERVICES ASSISTANCE TEAMS (EST)

Contractor Name: ALION SCIENCE & TECHNOLOGY

EPA Contract Number: EPW13026

Delivery Order Information

DO #	Start Date	End Date
00001	05/02/2015	03/31/2019
00002	05/30/2015	05/31/2019
00003	05/30/2015	05/31/2019

Project Officer(s): FLORES, RAYMOND
HUMPHREY, MARVELYN

Dates of Service: From: 05/02/2015 To: 05/31/2019

Summary of Service: ENVIRON SERVICES ASSIST TEAMS(SUB-REDI)

Total Costs: $436,283.72

Voucher Number	Schedule Number	Rate Type	Annual Allocation Rate
64-364237	AVC190164	Provisional	1.060730
63-364733	AVC190186	Provisional	1.060730
63-364734	AVC190186	Provisional	1.060730
65-364735	AVC190186	Provisional	1.060730
64-365183	AVC190208	Provisional	1.060730
66-365184	AVC190208	Provisional	1.060730
65-365820	AVC190231	Provisional	1.060730
67-365821	AVC190231	Provisional	1.060730

Reconciliation Pending

Contract Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020

RD/RA NEGOTIATIONS

HAZARD RANKING/NATIONAL PRIORITY LIST SUPPORT

Contractor Name: COMPUTER SCIENCE CORP / CSC GOVERNMENT SOLUTIONS LLC

EPA Contract Number: EPW10016

Project Officer(s): JOHNSON, EMILY
LAWS, MURIEL

Dates of Service: From: 04/28/2012 To: 05/24/2013

Summary of Service: TECHNICAL AND ANALYTICAL SUPPORT SERVICE

Total Costs: $73,474.31

Voucher Number	Voucher Date	Voucher Amount	Treasury Schedule Number	and Date	Site Amount	Annual Allocation
4846.1-025	06/05/2012	232,059.50	AVC120144	07/11/2012	198.84	98.15
4846.1-026	07/05/2012	275,973.46	AVC120165	08/09/2012	5,947.58	2,935.93
4846.1-027	08/07/2012	185,789.85	AVC120184	09/06/2012	420.90	207.77
4846.1-028	08/31/2012	32,702.78	AVC120197	09/25/2012	489.11	241.44
4846.2-001	08/31/2012	200,826.64	AVC130003	10/02/2012	2,532.46	1,250.11
4846.2-002	10/08/2012	305,636.42	AVC130034	10/31/2012	74.17	36.61
4846.2-003	11/01/2012	258,884.92	AVC130053	11/21/2012	1,416.44	957.99
4846.2-004	11/30/2012	247,951.34	AVC130076	12/19/2012	5,909.60	3,996.89
4846.2-005	01/04/2013	328,472.06	AVC130100	01/24/2013	7,377.95	4,990.00
4846.2-006	02/01/2013	238,748.81	AVC130121	02/22/2013	2,428.58	1,642.54
4846.2-007	03/01/2013	241,442.19	AVC130141	03/22/2013	4,047.71	2,737.62
4846.2-008	04/05/2013	278,676.24	AVC130162	04/22/2013	13,920.64	9,415.07
4846.2-010	05/31/2013	193,409.31	AVC130207	06/21/2013	119.43	80.78
				Total:	$44,883.41	$28,590.90

Reconciliation Pending

Contract Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020

RD/RA NEGOTIATIONS

HAZARD RANKING/NATIONAL PRIORITY LIST SUPPORT

Contractor Name: COMPUTER SCIENCE CORP / CSC GOVERNMENT SOLUTIONS LLC

EPA Contract Number: EPW10016

Project Officer(s): JOHNSON, EMILY
LAWS, MURIEL

Dates of Service: From: 04/28/2012 To: 05/24/2013

Summary of Service: TECHNICAL AND ANALYTICAL SUPPORT SERVICE

Total Costs: $73,474.31

Voucher Number	Schedule Number	Rate Type	Annual Allocation Rate
4846.1-025	AVC120144	Final	0.493634
4846.1-026	AVC120165	Final	0.493634
4846.1-027	AVC120184	Final	0.493634
4846.1-028	AVC120197	Final	0.493634
4846.2-001	AVC130003	Final	0.493634
4846.2-002	AVC130034	Final	0.493634
4846.2-003	AVC130053	Final	0.676339
4846.2-004	AVC130076	Final	0.676339
4846.2-005	AVC130100	Final	0.676339
4846.2-006	AVC130121	Final	0.676339
4846.2-007	AVC130141	Final	0.676339
4846.2-008	AVC130162	Final	0.676339
4846.2-010	AVC130207	Final	0.676339

Reconciliation Pending

Contract Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

INTERAGENCY AGREEMENT (IAG)

Federal Agency: DEPARTMENT OF INTERIOR

IAG Number: DW14924465

Project Officer(s):

Dates of Service: From: 08/12/2016 To: 06/14/2018

Summary of Service:

Total Costs: $20,528.21

Voucher Number	Voucher Date	Voucher Amount	Treasury Schedule Number	and Date	Site Amount
01181916	09/13/2016	44,037.87	271611235	10/11/2016	9,857.30
01188000	11/23/2016	55,229.26	271712747	12/08/2016	3,402.55
01190762	12/22/2016	634.94	271713267	04/07/2017	634.94
01192861	01/24/2017	35,416.52	271713716	04/07/2017	6,549.17
01199330	03/23/2017	46,368.85	271714701	04/27/2017	84.21
01221937	10/24/2017	0.01	271818471	01/26/2018	0.01
01247830	06/22/2018	0.09	271822714	09/10/2018	0.03
				Total:	$20,528.21

Reconciliation Pending

Contract Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

INTERAGENCY AGREEMENT (IAG)

Federal Agency: ARMY CORPS OF ENGINEERS

IAG Number: DW96958549

Project Officer(s):

Dates of Service: From: 12/08/2015 To: 05/02/2016

Summary of Service:

Total Costs: $15,036.36

Voucher Number	Voucher Date	Voucher Amount	Treasury Schedule Number	and Date	Site Amount
19083541	01/29/2016	3,989.49	AVC160087	02/03/2016	3,989.49
19083854	03/08/2016	6,540.06	AVC160118	03/17/2016	6,540.06
19084484	04/20/2016	4,468.56	AVC160153	04/26/2016	4,468.56
19084827	05/04/2016	38.25	AVC160225	08/05/2016	38.25
				Total:	$15,036.36

Reconciliation Pending

Contract Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

RECORDS MANAGEMENT/ DOCUMENT CONTROL

Contractor Name: SCIENCE APPLICATION INT'L CORP.

EPA Contract Number: EPR60801

Project Officer(s): HARTIS, KAREN

Dates of Service: From: 03/01/2009 To: 04/30/2009

Summary of Service: RECORDS MANAGEMENT, DOCUMENT CONTROL

Total Costs: $33.07

Voucher Number	Voucher Date	Voucher Amount	Treasury Schedule Number	and Date	Site Amount
8-10267-12R	04/28/2009	130,264.92	R9A74	05/28/2009	18.58
8-10267-13	05/01/2009	126,737.57	R9B04	06/08/2009	14.49
				Total:	$33.07

Reconciliation Pending

Contract Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

REGIONAL OVERSIGHT CONTRACT (REDI-SUBCLASS)

Contractor Name: DYNAMAC CORPORATION

EPA Contract Number: EPW06077

Delivery Order Information

DO #	Start Date	End Date
06009	02/01/2012	05/31/2013

Project Officer(s): CARTER, LINDA

Dates of Service: From: 02/01/2012 To: 05/31/2013

Summary of Service: S/F TECH ASSESSMENT&RESPONSE TEAM (REDI)

Total Costs: $63,700.72

Voucher Number	Voucher Date	Voucher Amount	Treasury Schedule Number	and Date	Site Amount
54	03/15/2012	26,393.13	AVC120087	04/19/2012	369.77
55	04/15/2012	47,768.07	AVC120105	05/15/2012	6,499.06
56	05/15/2012	45,020.04	AVC120124	06/12/2012	20,710.28
57	06/15/2012	31,599.38	AVC120145	07/12/2012	9,883.80
58	07/15/2012	11,709.56	AVC120167	08/13/2012	509.58
59	08/15/2012	11,502.04	AVC120180	08/30/2012	368.26
60	09/15/2012	19,661.01	AVC120199	09/27/2012	4,350.67
61	10/15/2012	3,617.47	AVC130028	10/26/2012	474.48
62	11/15/2012	6,930.26	AVC130059	11/28/2012	5,859.69
63	12/15/2012	16,936.12	AVC130081	12/27/2012	1,624.20
64	01/15/2013	51,061.99	AVC130102	01/28/2013	1,011.58
65	02/15/2013	25,731.48	AVC130125	02/28/2013	9,027.60
67	04/15/2013	2,081.20	AVC130166	04/26/2013	1,017.90
68	05/15/2013	1,350.75	AVC130187	05/28/2013	174.30
69	06/15/2013	5,341.65	AVC130211	06/27/2013	1,819.55
				Total:	$63,700.72

Reconciliation Pending

Contract Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

RESPONSE ACTION CONTRACT SERVICES (RACS)

Contractor Name: EA ENGINEERING, SCIENCE, AND TECHNOLOGY, INC.

EPA Contract Number: EPW06004

Delivery Order Information

DO #	Start Date	End Date
00128	09/26/2015	07/31/2020
68HE0618F0311	09/21/2018	02/28/2020

Project Officer(s): JOHNSON, WILLIAM
MCCLURG, RENA
THOMPSON, HENRY

Dates of Service: From: 09/26/2015 To: 07/31/2020

Summary of Service: RESPONSE ACTION CONTRACT-SUBCLASS(REDI)

Total Costs: $2,495,340.34

Voucher Number	Voucher Date	Voucher Amount	Treasury Schedule Number	and Date	Site Amount
B98873	11/20/2015	3,337.31	AVC160055	12/17/2015	3,337.31
B99522	12/17/2015	4,182.55	AVC160068	01/07/2016	4,182.55
B100386	01/20/2016	16,784.28	AVC160086	02/02/2016	16,784.28
B101091	02/19/2016	7,310.86	AVC160111	03/10/2016	7,310.86
B101736	03/18/2016	20,927.08	AVC160139	04/06/2016	20,927.08
B102326	04/20/2016	32,111.16	AVC160158	05/03/2016	32,111.16
B103035	05/20/2016	41,587.24	AVC160180	06/03/2016	41,587.24
B103636	06/20/2016	6,400.05	AVC160202	07/05/2016	6,400.05
B104221	07/20/2016	25,507.98	AVC160223	08/03/2016	25,507.98
B104984	08/19/2016	16,696.84	AVC160244	09/01/2016	16,696.84
B105664	09/20/2016	37,283.71	AVC170050	12/01/2016	37,202.29
B106285	10/20/2016	113,805.60	AVC170050	12/01/2016	113,734.51
B107081	11/18/2016	235,973.66	AVC170050	12/01/2016	235,973.66
B107754	12/20/2016	26,805.99	AVC170081	01/05/2017	26,805.99
B108415	01/20/2017	7,027.53	AVC170101	02/03/2017	7,027.53
B109153	02/20/2017	10,506.30	AVC170122	03/06/2017	10,506.30
B109751	03/20/2017	8,150.99	AVC170142	03/31/2017	8,150.99
B110407	04/20/2017	30,794.89	AVC170171	05/09/2017	30,794.89
B111119	05/19/2017	240,551.62	AVC170191	06/07/2017	240,551.62
B111774	06/20/2017	15,721.50	AVC170208	06/30/2017	15,721.50
B112452	07/20/2017	20,636.66	AVC170230	08/02/2017	20,636.66
B113243	08/18/2017	13,218.47	AVC170252	08/31/2017	13,218.47
B113873	09/20/2017	10,539.63	AVC180002	10/03/2017	10,539.63
B114469	10/20/2017	9,080.70	AVC180028	11/02/2017	9,080.70

Reconciliation Pending

Contract Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

RESPONSE ACTION CONTRACT SERVICES (RACS)

Contractor Name: EA ENGINEERING, SCIENCE, AND TECHNOLOGY, INC.

EPA Contract Number: EPW06004

Delivery Order Information

DO #	Start Date	End Date
00128	09/26/2015	07/31/2020
68HE0618F0311	09/21/2018	02/28/2020

Project Officer(s): JOHNSON, WILLIAM
MCCLURG, RENA
THOMPSON, HENRY

Dates of Service: From: 09/26/2015 To: 07/31/2020

Summary of Service: RESPONSE ACTION CONTRACT-SUBCLASS(REDI)

Total Costs: $2,495,340.34

Voucher Number	Voucher Date	Voucher Amount	Treasury Schedule Number	and Date	Site Amount
B115348	11/20/2017	272,871.60	AVC180051	12/01/2017	272,871.60
B115955	12/20/2017	114,943.97	AVC180088	01/02/2018	114,943.97
B116780	01/19/2018	16,538.82	AVC180114	02/01/2018	16,538.82
B117476	02/20/2018	10,703.00	AVC180141	03/06/2018	10,703.00
B118283	03/20/2018	26,658.39	AVC180163	04/03/2018	26,658.39
B119008	04/20/2018	54,690.99	AVC180203	05/03/2018	54,690.99
B119807	05/18/2018	51,534.97	AVC180224	05/31/2018	51,534.97
B120495	06/20/2018	10,170.52	AVC180246	07/02/2018	10,170.52
B121170	07/20/2018	5,418.41	AVC180269	08/02/2018	5,418.41
B121908	08/20/2018	6,013.80	AVC180294	08/30/2018	6,013.80
B122554	09/20/2018	3,966.59	AVC190015	10/05/2018	3,966.59
B123277	10/19/2018	2,305.60	AVC190036	11/01/2018	2,305.60
B123321	10/19/2018	3,301.90	AVC190036	11/01/2018	3,301.90
B124065	11/20/2018	8,825.65	AVC190066	12/03/2018	8,825.65
B124097	11/20/2018	17,858.55	AVC190066	12/03/2018	17,858.55
B124745	12/20/2018	63,700.05	AVC190100	01/31/2019	63,623.17
B124777	12/20/2018	29,812.82	AVC190100	01/31/2019	29,776.84
B125526	01/18/2019	123,190.03	AVC190110	02/06/2019	123,190.03
B125556	01/18/2019	15,245.23	AVC190110	02/06/2019	15,245.23
B126282	02/20/2019	6,163.05	AVC190140	03/05/2019	6,163.05
B126305	02/20/2019	5,490.32	AVC190140	03/05/2019	5,490.32
B126969	03/20/2019	25,933.98	AVC190165	04/02/2019	25,933.98
B127000	03/20/2019	21,984.96	AVC190165	04/02/2019	21,984.96
B127610	04/19/2019	12,858.95	AVC190187	05/02/2019	12,858.95

Reconciliation Pending

Contract Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

RESPONSE ACTION CONTRACT SERVICES (RACS)

Contractor Name: EA ENGINEERING, SCIENCE, AND TECHNOLOGY, INC.

EPA Contract Number: EPW06004

Delivery Order Information

DO #	Start Date	End Date
00128	09/26/2015	07/31/2020
68HE0618F0311	09/21/2018	02/28/2020

Project Officer(s): JOHNSON, WILLIAM
MCCLURG, RENA
THOMPSON, HENRY

Dates of Service: From: 09/26/2015 To: 07/31/2020

Summary of Service: RESPONSE ACTION CONTRACT-SUBCLASS(REDI)

Total Costs: $2,495,340.34

Voucher Number	Voucher Date	Voucher Amount	Treasury Schedule Number	and Date	Site Amount
B127641	04/19/2019	18,482.85	AVC190187	05/02/2019	18,482.85
B128397	05/20/2019	62,198.19	AVC190208	05/31/2019	62,198.19
B128426	05/20/2019	44,764.12	AVC190208	05/31/2019	44,764.12
B129093	06/20/2019	43,008.63	AVC190231	07/02/2019	43,008.63
B129122	06/20/2019	12,302.15	AVC190231	07/02/2019	12,302.15
B129814	07/19/2019	58,338.03	AVC190254	08/01/2019	58,338.03
B129843	07/19/2019	12,146.99	AVC190254	08/01/2019	12,146.99
B130579	08/20/2019	21,830.45	AVC190277	08/30/2019	21,830.45
B130550	08/20/2019	54,341.86	AVC190278	09/03/2019	54,341.86
B131218	09/20/2019	40,795.18	AVC200004	10/03/2019	40,795.18
B131247	09/20/2019	2,783.80	AVC200004	10/03/2019	2,783.80
B131870	10/18/2019	25,546.53	AVC200029	10/31/2019	25,546.53
B131900	10/18/2019	6,312.05	AVC200029	10/31/2019	6,312.05
B132632	11/20/2019	32,632.79	AVC200064	12/03/2019	32,632.79
B132662	11/20/2019	184.60	AVC200070	12/10/2019	184.60
B133336	12/20/2019	63,582.62	AVC200088	01/02/2020	63,582.62
B133364	12/20/2019	124.40	AVC200088	01/02/2020	124.40
B134125	01/20/2020	32,458.89	AVC200121	02/04/2020	32,458.89
B134153	01/20/2020	90.04	AVC200121	02/04/2020	90.04
B134857	02/20/2020	15,453.78	AVC200153	03/10/2020	15,453.78
B134885	02/20/2020	72.82	AVC200153	03/10/2020	72.82
B135566	03/20/2020	6,928.06	AVC200186	04/02/2020	6,928.06
B135594	03/20/2020	1,920.25	AVC200186	04/02/2020	1,920.25
B136245	04/20/2020	4,960.32	AVC200219	05/04/2020	4,960.32

Reconciliation Pending

Contract Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

RESPONSE ACTION CONTRACT SERVICES (RACS)

Contractor Name: EA ENGINEERING, SCIENCE, AND TECHNOLOGY, INC.

EPA Contract Number: EPW06004

Delivery Order Information

DO #	Start Date	End Date
00128	09/26/2015	07/31/2020
68HE0618F0311	09/21/2018	02/28/2020

Project Officer(s): JOHNSON, WILLIAM
MCCLURG, RENA
THOMPSON, HENRY

Dates of Service: From: 09/26/2015 To: 07/31/2020

Summary of Service: RESPONSE ACTION CONTRACT-SUBCLASS(REDI)

Total Costs: $2,495,340.34

Voucher Number	Voucher Date	Voucher Amount	Treasury Schedule Number	and Date	Site Amount
B137063	05/20/2020	34,045.68	AVC200246	06/02/2020	34,045.68
B137702	06/19/2020	23,111.88	AVC200282	07/01/2020	23,111.88
B138383	07/20/2020	2,124.10	AVC200309	07/31/2020	2,124.10
B139062	08/20/2020	9,939.90	AVC200334	09/02/2020	9,939.90
				Total:	$2,495,340.34

Reconciliation Pending

Contract Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020

RD/RA NEGOTIATIONS

SCIENTIFIC, ENGINEERING, RESPONSE & ANALYTIC

Contractor Name: LEIDOS/LOCKHEED MARTIN SERVICES, INC

EPA Contract Number: EPW09031

Project Officer(s): BURCHETTE, SELLA

Dates of Service: From: 12/15/2014 To: 12/31/2017

Summary of Service: SCIENTIFIC,ENGINEERING,RESPONSE,ANALYTIC

Total Costs: $1,020,286.67

Voucher Number	Voucher Date	Voucher Amount	Treasury Schedule Number	and Date	Site Amount	Annual Allocation
BVN0070	08/28/2015	1,172,020.09	AVC150245	09/16/2015	5,528.61	3,960.77
BVN0071	09/25/2015	1,008,865.34	AVC160007	10/09/2015	15,381.42	11,019.46
BVN0072	10/23/2015	1,170,230.42	AVC160032	11/17/2015	61,750.48	44,238.91
BVN0073	11/27/2015	1,156,755.33	AVC160052	12/14/2015	44,127.50	31,613.56
BVN0074	12/31/2015	1,023,904.69	AVC160077	01/21/2016	79,446.96	56,916.91
BVN0075	01/29/2016	1,235,374.29	AVC160101	02/24/2016	126,284.28	90,471.83
BVN0076	02/26/2016	992,334.93	AVC160158	05/03/2016	149,212.91	106,898.21
BVN0077R	03/25/2016	-140,090.49	AVC160158	05/03/2016	-2,328.87	-1,668.44
BVN0077	03/25/2016	0.00		05/04/2016	14,968.46	10,723.61
BVN0079	05/27/2016	1,042,984.16	AVC160198	06/28/2016	3,312.64	2,373.22
BVN0080	06/23/2016	918,527.03	AVC160206	07/11/2016	6,806.27	4,876.11
BVN0078	04/22/2016	921,092.43	AVC160207	07/12/2016	8,253.16	5,912.68
8121808193	07/29/2016	1,182,572.48	AVC160236	08/22/2016	21,759.95	15,589.13
BVN0082	08/26/2016	718,606.24	AVC160256	09/15/2016	10,211.99	7,316.01
BVN0081ADJ	10/21/2016	0.00		10/21/2016	-2,421.77	-1,734.99
BVN0083R	09/30/2016	1,237,017.50	AVC170028	11/03/2016	13,775.75	9,869.14
BVN0084	11/04/2016	968,233.42	AVC170045	11/28/2016	38,309.67	27,445.58
BVN0098	01/04/2018	1,087,050.00	AVC180106	01/23/2018	49.85	35.71
				Total:	$594,429.26	$425,857.41

Reconciliation Pending

Contract Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020

RD/RA NEGOTIATIONS

SCIENTIFIC, ENGINEERING, RESPONSE & ANALYTIC

Contractor Name: LEIDOS/LOCKHEED MARTIN SERVICES, INC

EPA Contract Number: EPW09031

Project Officer(s): BURCHETTE, SELLA

Dates of Service: From: 12/15/2014 To: 12/31/2017

Summary of Service: SCIENTIFIC,ENGINEERING,RESPONSE,ANALYTIC

Total Costs: $1,020,286.67

Voucher Number	Schedule Number	Rate Type	Annual Allocation Rate
BVN0070	AVC150245	Provisional	0.716414
BVN0071	AVC160007	Provisional	0.716414
BVN0072	AVC160032	Provisional	0.716414
BVN0073	AVC160052	Provisional	0.716414
BVN0074	AVC160077	Provisional	0.716414
BVN0075	AVC160101	Provisional	0.716414
BVN0076	AVC160158	Provisional	0.716414
BVN0077R	AVC160158	Provisional	0.716414
BVN0077	~	Provisional	0.716414
BVN0079	AVC160198	Provisional	0.716414
BVN0080	AVC160206	Provisional	0.716414
BVN0078	AVC160207	Provisional	0.716414
8121808193	AVC160236	Provisional	0.716414
BVN0082	AVC160256	Provisional	0.716414
BVN0081ADJ	~	Provisional	0.716414
BVN0083R	AVC170028	Provisional	0.716414
BVN0084	AVC170045	Provisional	0.716414
BVN0098	AVC180106	Provisional	0.716414

Reconciliation Pending

Contract Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

SUPERFUND COOPERATIVE AGREEMENT (SCA)

State Agency: OKLAHOMA DEP OF ENVIRONMENTAL QUALITY

SCA Number: V01F02701

Project Officer(s): KATHY GIBSON

Dates of Service: From: 07/01/2015 To: 08/17/2020

Summary of Service:

Total Costs: $194,765.38

Drawdown Number	Drawdown Date	Drawdown Amount	Treasury Schedule Number	and Date	Site Amount
736017987Y	09/23/2015	67,141.03	52664074256	09/23/2015	3,951.71
736017987Y	10/19/2015	39,268.16	62924074256	10/19/2015	2,402.29
736017987Y	11/23/2015	56,673.33	63274074256	11/23/2015	10,459.79
736017987Y	12/28/2015	48,349.76	63624074256	12/28/2015	3,084.78
736017987Y	01/29/2016	57,643.13	60294074256	01/29/2016	7,152.31
736017987Y	02/25/2016	36,575.86	60564074256	02/25/2016	4,263.70
736017987Y	04/20/2016	32,175.35	61114074256	04/20/2016	2,005.24
736017987Y	04/26/2016	43,510.87	61174074256	04/26/2016	2,325.62
736017987Y	05/26/2016	37,477.86	61474074256	05/26/2016	1,670.30
736017987Y	06/28/2016	70,490.08	61804074256	06/28/2016	2,915.49
736017987Y	07/25/2016	42,035.59	62074074256	07/25/2016	3,645.12
736017987Y	09/02/2016	48,011.30	62464074256	09/02/2016	4,702.78
736017987Y	09/28/2016	47,517.44	62724074256	09/28/2016	3,733.35
736017987Y	10/25/2016	29,707.05	72994074256	10/25/2016	3,656.75
736017987Y	11/22/2016	40,426.33	73274074256	11/22/2016	2,726.46
736017987Y	12/27/2016	56,036.44	73624074256	12/27/2016	2,963.29
736017987Y	01/27/2017	58,647.73	70274074256	01/27/2017	1,125.70
736017987Y	02/21/2017	74,164.97	70524074256	02/21/2017	1,302.75
736017987Y	03/14/2017	22,056.40	70734074256	03/14/2017	1,031.76
736017987Y	04/21/2017	34,084.78	71114074256	04/21/2017	3,422.14
736017987Y	05/26/2017	79,381.02	71464074256	05/26/2017	2,078.33
736017987Y	06/23/2017	39,697.24	71744074256	06/23/2017	1,819.51
736017987Y	07/21/2017	49,661.15	72024074256	07/21/2017	2,546.67
736017987Y	08/29/2017	51,967.38	72414074256	08/29/2017	2,647.85
736017987Y	09/28/2017	42,040.59	72714074256	09/28/2017	1,862.12
736017987Y	10/30/2017	46,102.41	83034074256	10/30/2017	2,772.85
736017987Y	11/24/2017	36,210.72	83284074256	11/24/2017	5,067.64
736017987Y	12/26/2017	46,594.57	83604074256	12/26/2017	4,299.34
736017987Y	01/22/2018	32,149.24	80224074256	01/22/2018	431.57

Reconciliation Pending

Contract Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

SUPERFUND COOPERATIVE AGREEMENT (SCA)

State Agency: OKLAHOMA DEP OF ENVIRONMENTAL QUALITY

SCA Number: V01F02701

Project Officer(s): KATHY GIBSON

Dates of Service: From: 07/01/2015 To: 08/17/2020

Summary of Service:

Total Costs: $194,765.38

Drawdown Number	Drawdown Date	Drawdown Amount	Treasury Schedule Number	and Date	Site Amount
736017987Y	02/22/2018	33,589.83	80534074256	02/22/2018	2,111.90
736017987Y	03/28/2018	35,280.36	80874074256	03/28/2018	4,436.95
736017987Y	05/01/2018	54,085.59	81214074256	05/01/2018	6,129.19
736017987Y	06/01/2018	25,715.96	81524074256	06/01/2018	2,675.45
736017987Y	06/25/2018	24,249.10	81764074256	06/25/2018	1,466.85
736017987Y	07/31/2018	72,546.43	82124074256	07/31/2018	4,830.91
736017987Y	08/24/2018	40,922.11	82364074256	08/24/2018	2,637.61
736017987Y	10/26/2018	116,106.13	92994074256	10/26/2018	2,592.59
736017987Y	11/26/2018	39,353.06	93304074256	11/26/2018	2,906.54
736017987Y	01/31/2019	80,602.84	90314074256	01/31/2019	6,935.72
736017987Y	02/12/2019	35,759.37	90434074256	02/12/2019	269.26
736017987Y	05/07/2019	28,064.00	91274074256	05/07/2019	769.81
736017987Y	06/13/2019	123,183.80	91644074256	06/13/2019	11,437.07
736017987Y	08/29/2019	70,105.21	92414074256	08/29/2019	2,093.23
736017987Y	09/10/2019	34,826.95	92534074256	09/10/2019	1,283.99
736017987Y	10/01/2019	36,181.57	02744074256	10/01/2019	3,656.24
736017987Y	12/09/2019	93,420.11	03434074256	12/09/2019	7,739.82
736017987Y	12/23/2019	61,053.54	03574074256	12/23/2019	5,151.79
736017987Y	01/29/2020	36,872.39	00294074256	01/29/2020	839.53
736017987Y	03/10/2020	37,429.26	00704074256	03/10/2020	2,533.05
736017987Y	05/01/2020	27,844.74		05/01/2020	1,001.01
736017987Y	05/08/2020	32,810.47		05/08/2020	7,236.80
736017987Y	05/28/2020	8,588.11		05/28/2020	8,588.11
736017987Y	06/29/2020	10,071.59		06/29/2020	10,071.59
736017987Y	06/30/2020	80,970.17		06/30/2020	3,303.16
				Total:	$194,765.38

Reconciliation Pending

Contract Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

SUPERFUND COOPERATIVE AGREEMENT (SCA)

State Agency: OKLAHOMA DEPT OF ENVIRONMENTAL QUALITY

SCA Number: V96688701

Project Officer(s): KATHY GIBSON

Dates of Service: From: 03/22/2009 To: 08/31/2015

Summary of Service:

Total Costs: $35,085.62

Drawdown Number	Drawdown Date	Drawdown Amount	Treasury Schedule Number and	Date	Site Amount
736017987Y	08/27/2014	91,565.40	42394074256	08/27/2014	1,754.80
736017987Y	09/22/2014	44,597.81	42654074256	09/22/2014	1,155.27
736017987Y	10/24/2014	68,875.84	52974074256	10/24/2014	323.98
736017987Y	01/08/2015	41,445.28	50084074256	01/08/2015	275.96
736017987Y	02/05/2015	5,562.64	50364074256	02/05/2015	5,562.64
736017987Y	02/05/2015	700.17	50364074256	02/05/2015	700.17
736017987Y	03/10/2015	140,778.76	50694074256	03/10/2015	4,647.59
736017987Y	05/29/2015	85,225.26	51494074256	05/29/2015	8,063.45
736017987Y	07/23/2015	24,913.08	52044074256	07/23/2015	2,608.87
736017987Y	08/27/2015	51,211.01	52394074256	08/27/2015	8,182.59
736017987Y	09/15/2015	56,272.47	52584074256	09/15/2015	1,810.30
				Total:	$35,085.62

Reconciliation Pending

Contract Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020

RD/RA NEGOTIATIONS

SUPERFUND TECH ASSIST AND RESPONSE TEAM (START3)

Contractor Name: WESTON SOLUTIONS, INC.

EPA Contract Number: EPS81301

Delivery Order Information

DO #	Start Date	End Date
00009	05/27/2017	09/29/2017

Project Officer(s): LABOMBARD, WILLIAM

Dates of Service: From: 05/27/2017 To: 09/29/2017

Summary of Service: S/F TECH ASSESSMENT&RESPONSE TEAM (REDI)

Total Costs: $10,695.59

Voucher Number	Voucher Date	Voucher Amount	Treasury Schedule Number	and Date	Site Amount	Annual Allocation
TO09-049	07/20/2017	660,294.40	AVC170235	08/09/2017	1,518.77	22.79
TO09-050	08/21/2017	591,030.36	AVC170258	09/08/2017	4,536.07	68.05
TO09-051	09/20/2017	471,276.62	AVC180002	10/03/2017	3,875.15	58.14
TO09-052R	10/20/2017	146,560.25	AVC180118	02/07/2018	607.51	9.11
				Total:	$10,537.50	$158.09

Reconciliation Pending

Contract Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020

RD/RA NEGOTIATIONS

SUPERFUND TECH ASSIST AND RESPONSE TEAM (START3)

Contractor Name: WESTON SOLUTIONS, INC.

EPA Contract Number: EPS81301

Delivery Order Information

DO #	Start Date	End Date
00009	05/27/2017	09/29/2017

Project Officer(s): LABOMBARD, WILLIAM

Dates of Service: From: 05/27/2017 To: 09/29/2017

Summary of Service: S/F TECH ASSESSMENT&RESPONSE TEAM (REDI)

Total Costs: $10,695.59

Voucher Number	Schedule Number	Rate Type	Annual Allocation Rate
TO09-049	AVC170235	Provisional	0.015003
TO09-050	AVC170258	Provisional	0.015003
TO09-051	AVC180002	Provisional	0.015003
TO09-052R	AVC180118	Provisional	0.015003

Reconciliation Pending

Contract Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

SUPERFUND TECH ASSIST AND RESPONSE TEAM (START3)

Contractor Name: WESTON SOLUTIONS, INC.

EPA Contract Number: EPW06042

Delivery Order Information

DO #	Start Date	End Date
00005	11/22/2014	02/26/2016

Project Officer(s): LABOMBARD, WILLIAM

Dates of Service: From: 11/22/2014 To: 02/26/2016

Summary of Service: S/F TECH ASSESSMENT&RESPONSE TEAM (REDI)

Total Costs: $178,463.93

Voucher Number	Voucher Date	Voucher Amount	Treasury Schedule Number	and Date	Site Amount
5-113	01/15/2015	149,128.39	AVC150093	02/11/2015	20,559.61
5-114	02/12/2015	184,414.34	AVC150111	03/10/2015	8,145.70
5-115	03/13/2015	156,159.39	AVC150136	04/14/2015	942.35
5-117	05/15/2015	102,268.29	AVC150177	06/11/2015	348.80
5-118	06/16/2015	227,225.20	AVC150197	07/09/2015	52,167.37
5-119	07/16/2015	224,678.91	AVC150221	08/12/2015	39,754.13
5-120	08/20/2015	84,990.98	AVC150245	09/16/2015	37,384.36
5-121	09/11/2015	21,500.08	AVC160007	10/09/2015	5,426.57
5-122	10/15/2015	22,359.82	AVC160032	11/17/2015	3,722.48
5-123	11/12/2015	45,271.71	AVC160050	12/10/2015	4,956.48
5-124	12/15/2015	101,012.20	AVC160069	01/08/2016	81.79
5-125	01/19/2016	43,798.87	AVC160091	02/09/2016	2,136.82
5-126	02/18/2016	37,765.39	AVC160114	03/14/2016	2,352.33
5-127	03/17/2016	38,811.56	AVC160149	04/20/2016	485.14
				Total:	$178,463.93

Reconciliation Pending

Financial Cost Summary for the Contract Lab Program

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

CONTRACT LAB PROGRAM (CLP) COSTS

Total Routine Analytical Services (RAS) Costs	$1,510,485.61
Total Financial Cost Summary	$1,510,485.61

Reconciliation Pending

Financial Cost Summary for the Contract Lab Program

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

CONTRACT LAB PROGRAM (CLP) COSTS

Routine Analytical Services (RAS)

Total Costs: $1,510,485.61

Voucher Number	Voucher Date	Voucher Amount	Treasury Schedule Number	and Date	Site Amount	SMO Amount
Case Number:						
EPA Contract Number: EPW14004, COMPUTER SCIENCE CORPORATION						
4969.0-014	05/07/2015	755,211.15	AVC150170	06/02/2015	108.06	152.46
4969.0-015	06/05/2015	755,159.61	AVC150190	06/29/2015	207.63	292.94
4969.0-016	07/10/2015	750,614.96	AVC150212	07/30/2015	1,858.45	2,622.03
4969.0-017	08/10/2015	716,502.80	AVC150235	09/01/2015	815.57	1,150.66
4969.0-019	10/08/2015	889,981.19	AVC160018	10/27/2015	180.24	203.44
4969.0-020	11/06/2015	760,096.91	AVC160041	12/01/2015	329.74	372.18
4969.0-021	12/04/2015	739,065.08	AVC160059	12/23/2015	292.70	330.37
4969.0-022	01/08/2016	799,296.67	AVC160089	02/05/2016	295.47	333.50
4969.0-023	02/05/2016	768,693.99	AVC160102	02/26/2016	1,236.17	1,395.26
4969.0-025	04/08/2016	598,831.09	AVC160157	05/02/2016	22.05	24.89
9-29RAFY16A	04/29/2016	-28,702.36	AVC160195	06/24/2016	-27.31	-30.82
4969.1-006	09/02/2016	768,218.96	AVC160259	09/20/2016	154.58	174.47
4969.1-007	10/11/2016	1,034,102.40	AVC170018	10/25/2016	134.04	151.29
4969.1-009	12/08/2016	765,016.13	AVC170074	12/23/2016	1,415.70	1,597.89
4969.1-010	01/10/2017	916,615.04	AVC170100	02/02/2017	1,690.58	1,908.15
4969.1-011	02/08/2017	748,087.26	AVC170114	02/22/2017	1,128.89	1,274.17
4969.1-012	03/09/2017	705,205.26	AVC170136	03/23/2017	57.37	64.75
4969.1-013	04/12/2017	851,933.51	AVC170161	04/25/2017	82.61	93.24
4969.1-014	05/15/2017	596,962.69	AVC170187	06/01/2017	445.18	502.47
4969.1-015	06/12/2017	690,676.23	AVC170203	06/23/2017	5,080.98	5,734.88
4969.1-016	07/17/2017	799,710.14	AVC170230	08/02/2017	2,571.66	2,902.62
4969.1-017	08/09/2017	571,399.54	AVC170249	08/28/2017	57.91	65.36
4969.1-019	10/09/2017	841,043.07	AVC180027	11/01/2017	210.33	237.40
4969.1-020	11/07/2017	575,902.82	AVC180053	12/04/2017	150.88	170.30
4969.1-021	12/07/2017	554,071.96	AVC180086	12/29/2017	1,888.93	2,132.03
4969.1-022	01/09/2018	631,938.11	AVC180106	01/23/2018	3,650.81	4,120.65
4969.1-023	02/06/2018	525,238.22	AVC180129	02/21/2018	509.14	574.66
4969.1-024	03/05/2018	509,087.57	AVC180154	03/21/2018	77.62	87.61
4969.2-001	04/09/2018	209,175.77	AVC180195	04/25/2018	271.20	306.10
C04969.2-006	08/30/2018	516,860.21	AVC180324	09/26/2018	22.93	25.88
C04969.1-029R	05/25/2018	536,419.30	AVC190024	10/18/2018	895.69	1,010.96
C04969.2-009	12/03/2018	548,635.85	AVC190080	12/18/2018	30.61	34.55

Reconciliation Pending

Financial Cost Summary for the Contract Lab Program

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

CONTRACT LAB PROGRAM (CLP) COSTS

Routine Analytical Services (RAS)

Total Costs: $1,510,485.61

Voucher Number	Voucher Date	Voucher Amount	Treasury Schedule Number	and Date	Site Amount	SMO Amount
Case Number:						
EPA Contract Number: EPW14004, COMPUTER SCIENCE CORPORATION						
C04969.1-031R	12/10/2018	444,762.05	AVC190085	12/21/2018	1,443.94	1,629.77
C04969.2-010	01/07/2019	675,326.22	AVC190094	01/28/2019	1,351.43	1,525.35
C04969.2-011	02/06/2019	587,831.19	AVC190138	03/01/2019	2,673.14	3,017.16
BVN-013RAFY18	03/29/2019	14,061.40	AVC190176	04/17/2019	27.11	30.60
C04969.2-014	03/09/2019	841,195.00	AVC190189	05/06/2019	348.37	393.20
BVN-026RAFY19	03/26/2020	278,677.42	AVC200197	04/13/2020	123.65	139.56
		Totals for EPW14004:			$31,814.05	$36,751.98
		Totals for Case Number :			$31,814.05	$36,751.98
Case Number: 45299						
EPA Contract Number: EPW09036, ALS GROUP USA, CORP						
141808	07/17/2015	2,640.00	AVC150211	07/29/2015	2,640.00	3,724.69
141823	07/17/2015	4,400.00	AVC150211	07/29/2015	4,400.00	6,207.82
141824	07/23/2015	4,400.00	AVC150216	08/05/2015	4,400.00	6,207.82
141828	07/23/2015	1,100.00	AVC150216	08/05/2015	1,100.00	1,551.96
141832	07/23/2015	4,275.00	AVC150216	08/05/2015	4,275.00	6,031.46
141833	07/23/2015	2,860.00	AVC150216	08/05/2015	2,860.00	4,035.09
141838	07/23/2015	4,180.00	AVC150216	08/05/2015	4,180.00	5,897.43
143757	07/30/2015	2,860.00	AVC150221	08/12/2015	2,860.00	4,035.09
143758	07/30/2015	2,860.00	AVC150221	08/12/2015	2,860.00	4,035.09
		Totals for EPW09036:			$29,575.00	$41,726.45
		Totals for Case Number 45299:			$29,575.00	$41,726.45
Case Number: 45316						
EPA Contract Number: EPW11037, ALS LABORATORY GROUP						
141813	07/17/2015	1,252.65	AVC150211	07/29/2015	1,252.65	1,767.33
141801	07/17/2015	5,163.80	AVC150216	08/05/2015	5,163.80	7,285.45

Reconciliation Pending

Financial Cost Summary for the Contract Lab Program

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

CONTRACT LAB PROGRAM (CLP) COSTS

Routine Analytical Services (RAS)

Total Costs: $1,510,485.61

Voucher Number	Voucher Date	Voucher Amount	Treasury Schedule Number	and Date	Site Amount	SMO Amount
Case Number: 45316						
EPA Contract Number: EPW11037, ALS LABORATORY GROUP						
141805	07/17/2015	7,644.00	AVC150216	08/05/2015	7,644.00	10,784.68
141807	07/17/2015	12,537.00	AVC150216	08/05/2015	12,537.00	17,688.06
141814	07/17/2015	8,052.45	AVC150216	08/05/2015	8,052.45	11,360.95
141821	07/23/2015	976.50	AVC150216	08/05/2015	976.50	1,377.71
141826	07/23/2015	3,085.95	AVC150216	08/05/2015	3,085.95	4,353.87
141804	07/17/2015	5,523.00	AVC150218	08/07/2015	5,523.00	7,792.23
141809	07/17/2015	12,537.00	AVC150219	08/10/2015	12,537.00	17,688.06
141822	08/13/2015	12,440.40	AVC150231	08/26/2015	12,440.40	17,551.77
141827	08/13/2015	12,537.00	AVC150231	08/26/2015	12,537.00	17,688.06
141834	08/13/2015	12,177.80	AVC150231	08/26/2015	12,177.80	17,181.28
141836	08/13/2015	11,385.37	AVC150231	08/26/2015	11,385.37	16,063.27
143751	08/13/2015	5,345.08	AVC150231	08/26/2015	5,345.08	7,541.21
		Totals for EPW11037:			$110,658.00	$156,123.93
		Totals for Case Number 45316:			$110,658.00	$156,123.93
Case Number: 45671						
EPA Contract Number: EPW14029, BONNER ANALYTICAL TESTING CO.						
59994	01/18/2016	755.00	AVC160083	01/29/2016	755.00	852.16
60053	01/25/2016	1,510.00	AVC160087	02/03/2016	1,510.00	1,704.33
60054	01/25/2016	1,963.00	AVC160087	02/03/2016	1,963.00	2,215.63
60102	02/01/2016	558.00	AVC160089	02/05/2016	558.00	629.81
60103	02/01/2016	465.00	AVC160089	02/05/2016	465.00	524.84
		Totals for EPW14029:			$5,251.00	$5,926.77
EPA Contract Number: EPW14035, SHEALY ENVIRONMENTAL SEVICES, INC.						
172835	01/27/2016	1,170.00	AVC160088	02/04/2016	1,170.00	1,320.57
172920	01/29/2016	2,032.00	AVC160089	02/05/2016	2,032.00	2,293.51
172945	01/29/2016	3,160.00	AVC160089	02/05/2016	3,160.00	3,566.68

Reconciliation Pending

Financial Cost Summary for the Contract Lab Program

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

CONTRACT LAB PROGRAM (CLP) COSTS

Routine Analytical Services (RAS)

Total Costs: $1,510,485.61

Voucher Number	Voucher Date	Voucher Amount	Treasury Schedule Number	and Date	Site Amount	SMO Amount
Case Number: 45671						
EPA Contract Number: EPW14035, SHEALY ENVIRONMENTAL SEVICES, INC.						
173245	02/04/2016	2,033.50	AVC160103	02/29/2016	2,033.50	2,295.20
		Totals for EPW14035:			$8,395.50	$9,475.96
		Totals for Case Number 45671:			$13,646.50	$15,402.73
Case Number: 46417						
EPA Contract Number: EPW14035, SHEALY ENVIRONMENTAL SEVICES, INC.						
182109	11/08/2016	4,200.00	AVC170040	11/21/2016	4,200.00	4,740.52
		Totals for EPW14035:			$4,200.00	$4,740.52
		Totals for Case Number 46417:			$4,200.00	$4,740.52
Case Number: 46595						
EPA Contract Number: EPW14032, EUROFINS SPECTRUM ANALYTICAL, INC.						
R2001967	01/03/2017	324.00	AVC170087	01/13/2017	324.00	365.70
R2002086	01/30/2017	900.00	AVC170106	02/10/2017	900.00	1,015.83
R2002087	01/30/2017	900.00	AVC170106	02/10/2017	900.00	1,015.83
R2002088	01/30/2017	900.00	AVC170106	02/10/2017	900.00	1,015.83
R2002097	01/30/2017	90.00	AVC170106	02/10/2017	90.00	101.58
R2002101	01/30/2017	360.00	AVC170106	02/10/2017	360.00	406.33
R2002102	01/30/2017	721.50	AVC170106	02/10/2017	721.50	814.35
R2002103	01/30/2017	180.00	AVC170106	02/10/2017	180.00	203.17
R2002108	01/30/2017	269.00	AVC170106	02/10/2017	269.00	303.62
R2002096	01/30/2017	890.00	AVC170114	02/22/2017	890.00	1,004.54
R2002146	02/14/2017	180.00	AVC170117	02/27/2017	180.00	203.17
R2002148	02/14/2017	207.00	AVC170117	02/27/2017	207.00	233.64
		Totals for EPW14032:			$5,921.50	$6,683.59

Reconciliation Pending

Financial Cost Summary for the Contract Lab Program

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

CONTRACT LAB PROGRAM (CLP) COSTS

Routine Analytical Services (RAS)

Total Costs: $1,510,485.61

Voucher Number	Voucher Date	Voucher Amount	Treasury Schedule Number	and Date	Site Amount	SMO Amount
Case Number: 46595						
EPA Contract Number: EPW14035, SHEALY ENVIRONMENTAL SEVICES, INC.						
183292	12/13/2016	5,840.00	AVC170076	12/28/2016	5,840.00	6,591.58
183293	12/13/2016	5,785.00	AVC170076	12/28/2016	5,785.00	6,529.50
183294	12/13/2016	5,555.00	AVC170076	12/28/2016	5,555.00	6,269.90
183295	12/13/2016	5,800.00	AVC170076	12/28/2016	5,800.00	6,546.43
183296	12/13/2016	5,741.00	AVC170076	12/28/2016	5,741.00	6,479.84
183552	12/20/2016	2,500.00	AVC170078	12/30/2016	2,500.00	2,821.74
183555	12/20/2016	5,840.00	AVC170078	12/30/2016	5,840.00	6,591.58
183590	12/21/2016	3,000.00	AVC170082	01/06/2017	3,000.00	3,386.09
183591	12/21/2016	5,047.50	AVC170082	01/06/2017	5,047.50	5,697.09
183592	12/21/2016	5,425.00	AVC170083	01/09/2017	5,425.00	6,123.17
183593	12/21/2016	5,040.00	AVC170083	01/09/2017	5,040.00	5,688.62
183591REV	02/10/2017	237.50	AVC170115	02/23/2017	237.50	268.07
		Totals for EPW14035:			$55,811.00	$62,993.61
		Totals for Case Number 46595:			$61,732.50	$69,677.20
Case Number: 46908						
EPA Contract Number: EPW14027, ALS ENVIRONMENTAL						
34193539	07/10/2017	8,235.00	AVC170222	07/21/2017	8,235.00	9,294.80
34193540	07/10/2017	4,665.00	AVC170222	07/21/2017	4,665.00	5,265.36
34193541	07/10/2017	8,010.00	AVC170222	07/21/2017	8,010.00	9,040.85
34193542	07/10/2017	7,455.00	AVC170222	07/21/2017	7,455.00	8,414.42
34193543	07/10/2017	8,037.00	AVC170222	07/21/2017	8,037.00	9,071.32
34193546	07/10/2017	4,860.00	AVC170222	07/21/2017	4,860.00	5,485.46
34193547	07/10/2017	8,235.00	AVC170222	07/21/2017	8,235.00	9,294.80
34193542A	07/27/2017	330.00	AVC170235	08/09/2017	330.00	372.47
		Totals for EPW14027:			$49,827.00	$56,239.48

Reconciliation Pending

Financial Cost Summary for the Contract Lab Program

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

CONTRACT LAB PROGRAM (CLP) COSTS

Routine Analytical Services (RAS)

Total Costs: $1,510,485.61

Voucher Number	Voucher Date	Voucher Amount	Treasury Schedule Number	and Date	Site Amount	SMO Amount
Case Number: 46908						
EPA Contract Number: EPW14030, CHEMTECH						
372630	05/22/2017	300.00	AVC170188	06/02/2017	300.00	338.61
372643	05/30/2017	285.00	AVC170194	06/12/2017	285.00	321.68
372688	05/30/2017	150.00	AVC170194	06/12/2017	150.00	169.30
372689	05/30/2017	344.00	AVC170194	06/12/2017	344.00	388.27
372690	05/30/2017	3,140.00	AVC170194	06/12/2017	3,140.00	3,544.10
372696	05/30/2017	3,140.00	AVC170194	06/12/2017	3,140.00	3,544.10
372697	05/30/2017	1,727.00	AVC170194	06/12/2017	1,727.00	1,949.26
372876	06/08/2017	3,140.00	AVC170201	06/21/2017	3,140.00	3,544.10
372909	06/08/2017	150.00	AVC170201	06/21/2017	150.00	169.30
372840	06/09/2017	300.00	AVC170202	06/22/2017	300.00	338.61
372866	06/09/2017	270.00	AVC170202	06/22/2017	270.00	304.75
372910	06/12/2017	2,983.00	AVC170203	06/23/2017	2,983.00	3,366.90
372911	06/12/2017	2,983.00	AVC170203	06/23/2017	2,983.00	3,366.90
		Totals for EPW14030:			$18,912.00	$21,345.88
EPA Contract Number: EPW14035, SHEALY ENVIRONMENTAL SEVICES, INC.						
189201	05/31/2017	3,640.00	AVC170195	06/13/2017	3,640.00	4,108.45
189202	05/31/2017	7,752.00	AVC170195	06/13/2017	7,752.00	8,749.64
189204	05/31/2017	8,140.00	AVC170195	06/13/2017	8,140.00	9,187.58
189403	06/01/2017	500.00	AVC170196	06/14/2017	500.00	564.35
189404	06/01/2017	500.00	AVC170196	06/14/2017	500.00	564.35
189405	06/01/2017	150.00	AVC170196	06/14/2017	150.00	169.30
189407	06/01/2017	680.00	AVC170196	06/14/2017	680.00	767.51
189458	06/05/2017	4,300.00	AVC170198	06/16/2017	4,300.00	4,853.39
189459	06/05/2017	4,300.00	AVC170198	06/16/2017	4,300.00	4,853.39
189460	06/05/2017	430.00	AVC170198	06/16/2017	430.00	485.34
189465	06/05/2017	670.00	AVC170198	06/16/2017	670.00	756.23
189467	06/05/2017	4,300.00	AVC170198	06/16/2017	4,300.00	4,853.39
189468	06/05/2017	4,300.00	AVC170198	06/16/2017	4,300.00	4,853.39
189469	06/05/2017	6,512.00	AVC170198	06/16/2017	6,512.00	7,350.06
189470	06/05/2017	6,512.00	AVC170198	06/16/2017	6,512.00	7,350.06

Reconciliation Pending

Financial Cost Summary for the Contract Lab Program

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

CONTRACT LAB PROGRAM (CLP) COSTS

Routine Analytical Services (RAS)

Total Costs: $1,510,485.61

Voucher Number	Voucher Date	Voucher Amount	Treasury Schedule Number	and Date	Site Amount	SMO Amount
Case Number: 46908						
EPA Contract Number: EPW14035, SHEALY ENVIRONMENTAL SEVICES, INC.						
189471	06/05/2017	6,736.00	AVC170198	06/16/2017	6,736.00	7,602.89
189584	06/09/2017	1,520.00	AVC170202	06/22/2017	1,520.00	1,715.62
189585	06/09/2017	8,000.00	AVC170202	06/22/2017	8,000.00	9,029.56
189642	06/12/2017	8,000.00	AVC170203	06/23/2017	8,000.00	9,029.56
189644	06/12/2017	800.00	AVC170203	06/23/2017	800.00	902.96
189645	06/12/2017	8,000.00	AVC170203	06/23/2017	8,000.00	9,029.56
189646	06/12/2017	8,000.00	AVC170203	06/23/2017	8,000.00	9,029.56
189647	06/12/2017	8,000.00	AVC170203	06/23/2017	8,000.00	9,029.56
		Totals for EPW14035:			$101,742.00	$114,835.70
		Totals for Case Number 46908:			$170,481.00	$192,421.06
Case Number: 47265						
EPA Contract Number: EPW14027, ALS ENVIRONMENTAL						
34205797	01/16/2018	5,439.60	AVC180111	01/29/2018	5,439.60	6,139.65
34205798	01/16/2018	5,206.00	AVC180111	01/29/2018	5,206.00	5,875.99
34205802	01/16/2018	6,684.00	AVC180111	01/29/2018	6,684.00	7,544.20
34205808	01/16/2018	7,743.15	AVC180111	01/29/2018	7,743.15	8,739.65
34205809	01/16/2018	9,640.00	AVC180111	01/29/2018	9,640.00	10,880.62
34205810	01/16/2018	2,760.00	AVC180111	01/29/2018	2,760.00	3,115.20
34206062	01/16/2018	1,212.00	AVC180111	01/29/2018	1,212.00	1,367.98
34206063	01/16/2018	5,498.40	AVC180111	01/29/2018	5,498.40	6,206.02
34206193	01/16/2018	5,854.00	AVC180111	01/29/2018	5,854.00	6,607.38
34206409	01/16/2018	6,654.00	AVC180111	01/29/2018	6,654.00	7,510.34
34208283	01/16/2018	6,520.00	AVC180111	01/29/2018	6,520.00	7,359.09
34208284	01/16/2018	2,528.00	AVC180111	01/29/2018	2,528.00	2,853.34
34208285	01/16/2018	4,564.00	AVC180111	01/29/2018	4,564.00	5,151.36
34208286	01/16/2018	4,966.00	AVC180111	01/29/2018	4,966.00	5,605.10
34208287	01/16/2018	6,788.00	AVC180111	01/29/2018	6,788.00	7,661.58
34208598	01/22/2018	6,432.00	AVC180115	02/02/2018	6,432.00	7,259.77

Reconciliation Pending

Financial Cost Summary for the Contract Lab Program

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

CONTRACT LAB PROGRAM (CLP) COSTS

Routine Analytical Services (RAS)

Total Costs: $1,510,485.61

Voucher Number	Voucher Date	Voucher Amount	Treasury Schedule Number	and Date	Site Amount	SMO Amount
Case Number: 47265						
EPA Contract Number: EPW14027, ALS ENVIRONMENTAL						
34208599	01/22/2018	4,557.00	AVC180115	02/02/2018	4,557.00	5,143.46
34210071	01/22/2018	1,212.00	AVC180115	02/02/2018	1,212.00	1,367.98
34210072	01/22/2018	1,450.00	AVC180115	02/02/2018	1,450.00	1,636.61
34205808A	01/29/2018	431.45	AVC180120	02/09/2018	431.45	486.98
		Totals for EPW14027:			$96,139.60	$108,512.30
EPA Contract Number: EPW14035, SHEALY ENVIRONMENTAL SEVICES, INC.						
196042	12/04/2017	3,895.00	AVC180068	12/15/2017	3,895.00	4,396.27
196153	12/08/2017	2,050.00	AVC180074	12/21/2017	2,050.00	2,313.82
196185	12/11/2017	4,100.00	AVC180074	12/21/2017	4,100.00	4,627.65
196186	12/11/2017	4,100.00	AVC180074	12/21/2017	4,100.00	4,627.65
196187	12/11/2017	4,100.00	AVC180074	12/21/2017	4,100.00	4,627.65
196189	12/11/2017	4,100.00	AVC180074	12/21/2017	4,100.00	4,627.65
196193	12/11/2017	4,100.00	AVC180074	12/21/2017	4,100.00	4,627.65
196195	12/11/2017	4,100.00	AVC180074	12/21/2017	4,100.00	4,627.65
196329	12/15/2017	4,100.00	AVC180084	12/28/2017	4,100.00	4,627.65
196335	12/15/2017	4,000.00	AVC180084	12/28/2017	4,000.00	4,514.78
196663	12/22/2017	4,100.00	AVC180092	01/04/2018	4,100.00	4,627.65
196665	12/22/2017	4,100.00	AVC180092	01/04/2018	4,100.00	4,627.65
196681	12/26/2017	1,025.00	AVC180094	01/08/2018	1,025.00	1,156.91
196682	12/26/2017	3,280.00	AVC180094	01/08/2018	3,280.00	3,702.12
		Totals for EPW14035:			$51,150.00	$57,732.75
		Totals for Case Number 47265:			$147,289.60	$166,245.05
Case Number: 47483						
EPA Contract Number: EPW14030, CHEMTECH						
381813	04/17/2018	4,660.00	AVC180200	04/30/2018	4,660.00	5,259.72
381835	04/17/2018	3,961.00	AVC180200	04/30/2018	3,961.00	4,470.76

Reconciliation Pending

Financial Cost Summary for the Contract Lab Program

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

CONTRACT LAB PROGRAM (CLP) COSTS

Routine Analytical Services (RAS)

Total Costs: $1,510,485.61

Voucher Number	Voucher Date	Voucher Amount	Treasury Schedule Number	and Date	Site Amount	SMO Amount
Case Number: 47483						
EPA Contract Number: EPW14030, CHEMTECH						
381836	04/20/2018	3,140.00	AVC180203	05/03/2018	3,140.00	3,544.10
381837	04/20/2018	2,669.00	AVC180203	05/03/2018	2,669.00	3,012.49
		Totals for EPW14030:			$14,430.00	$16,287.07
		Totals for Case Number 47483:			$14,430.00	$16,287.07
Case Number: 47998						
EPA Contract Number: EPW14029, BONNER ANALYTICAL TESTING CO.						
67830	01/14/2019	4,230.00	AVC190097	01/30/2019	4,230.00	4,774.38
67895	01/21/2019	4,208.00	AVC190109	02/05/2019	4,208.00	4,749.55
67900	01/21/2019	426.00	AVC190109	02/05/2019	426.00	480.82
		Totals for EPW14029:			$8,864.00	$10,004.75
EPA Contract Number: EPW14030, CHEMTECH						
386077	01/08/2019	5,139.50	AVC190097	01/30/2019	5,139.50	5,800.93
386171	01/18/2019	4,629.00	AVC190100	01/31/2019	4,629.00	5,224.73
		Totals for EPW14030:			$9,768.50	$11,025.66
		Totals for Case Number 47998:			$18,632.50	$21,030.41
Case Number: 48019						
EPA Contract Number: EPW14029, BONNER ANALYTICAL TESTING CO.						
67874	01/21/2019	1,704.00	AVC190103	02/01/2019	1,704.00	1,923.30
67878	01/21/2019	3,760.00	AVC190109	02/05/2019	3,760.00	4,243.89
67880	01/21/2019	44.00	AVC190109	02/05/2019	44.00	49.66
67881	01/21/2019	3,760.00	AVC190109	02/05/2019	3,760.00	4,243.89
67883	01/21/2019	3,408.00	AVC190109	02/05/2019	3,408.00	3,846.59
67886	01/21/2019	4,465.00	AVC190109	02/05/2019	4,465.00	5,039.62

Reconciliation Pending

Financial Cost Summary for the Contract Lab Program

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

CONTRACT LAB PROGRAM (CLP) COSTS

Routine Analytical Services (RAS)

Total Costs: $1,510,485.61

Voucher Number	Voucher Date	Voucher Amount	Treasury Schedule Number	and Date	Site Amount	SMO Amount
Case Number: 48019						
EPA Contract Number: EPW14029, BONNER ANALYTICAL TESTING CO.						
67893	01/21/2019	3,621.00	AVC190109	02/05/2019	3,621.00	4,087.00
67894	01/21/2019	3,195.00	AVC190109	02/05/2019	3,195.00	3,606.18
67897	01/21/2019	1,880.00	AVC190109	02/05/2019	1,880.00	2,121.95
67898	01/21/2019	3,621.00	AVC190109	02/05/2019	3,621.00	4,087.00
67899	01/21/2019	2,556.00	AVC190109	02/05/2019	2,556.00	2,884.94
67904	01/21/2019	852.00	AVC190109	02/05/2019	852.00	961.65
68037	02/07/2019	705.00	AVC190130	02/20/2019	705.00	795.73
68038	02/07/2019	607.05	AVC190130	02/20/2019	607.05	685.17
68039	02/07/2019	1,804.50	AVC190130	02/20/2019	1,804.50	2,036.73
68040	02/07/2019	396.00	AVC190130	02/20/2019	396.00	446.96
68041	02/07/2019	3,609.00	AVC190130	02/20/2019	3,609.00	4,073.46
68042	02/07/2019	198.00	AVC190130	02/20/2019	198.00	223.48
		Totals for EPW14029:			$40,185.55	$45,357.20
EPA Contract Number: EPW14030, CHEMTECH						
386227	01/18/2019	4,660.00	AVC190100	01/31/2019	4,660.00	5,259.72
386228	01/18/2019	4,660.00	AVC190100	01/31/2019	4,660.00	5,259.72
386229	01/18/2019	4,660.00	AVC190100	01/31/2019	4,660.00	5,259.72
386236	01/21/2019	4,944.00	AVC190109	02/05/2019	4,944.00	5,580.27
386270	01/21/2019	5,627.00	AVC190109	02/05/2019	5,627.00	6,351.17
386271	01/21/2019	5,560.00	AVC190109	02/05/2019	5,560.00	6,275.54
386297	01/21/2019	5,402.00	AVC190109	02/05/2019	5,402.00	6,097.21
386299	01/21/2019	3,246.00	AVC190109	02/05/2019	3,246.00	3,663.74
386513	02/04/2019	1,125.00	AVC190123	02/14/2019	1,125.00	1,269.78
396542	02/04/2019	1,050.00	AVC190123	02/14/2019	1,050.00	1,185.13
386489	02/06/2019	4,223.00	AVC190128	02/19/2019	4,223.00	4,766.48

Reconciliation Pending

Financial Cost Summary for the Contract Lab Program

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

CONTRACT LAB PROGRAM (CLP) COSTS

Routine Analytical Services (RAS)

Total Costs: $1,510,485.61

Voucher Number	Voucher Date	Voucher Amount	Treasury Schedule Number	and Date	Site Amount	SMO Amount
Case Number: 48019						
EPA Contract Number: EPW14030, CHEMTECH						
386541	02/06/2019	2,796.00	AVC190128	02/19/2019	2,796.00	3,155.83
		Totals for EPW14030:			$47,953.00	$54,124.31
		Totals for Case Number 48019:			$88,138.55	$99,481.51
Totals for Routine Analytical Services:					$690,597.70	$819,887.91

Reconciliation Pending

Financial Cost Summary for the Contract Lab Program

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

CONTRACT LAB PROGRAM (CLP) COSTS

Fiscal Year	Rate Type	SMO Rate
2015	Final	1.410869
2016	Provisional	1.128695
2017	Provisional	1.128695
2018	Provisional	1.128695
2019	Provisional	1.128695
2020	Provisional	1.128695

Reconciliation Pending

Miscellaneous (MIS) Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

Miscellaneous (MIS) Costs

Total Costs: $180,674.01

Procurement Number	Voucher Number	Voucher Date	Voucher Amount	Treasury Schedule Number	and Date	Site Amount	Description
*****CONTRACT NAME NOT FOUND *****							
B8092983836			0.00		01/17/2019	-3,966.59	
			Vendor Total:			**$-3,966.59**	
BANKCARD							
B3BK0001125	1451813	11/27/2012	42,913.01	AVC130067	12/07/2012	29.00	CC 1041 CREEK COUNTY
B3BK0001125	1451843	11/27/2012	42,913.01	AVC130067	12/07/2012	0.58	CC 1041 CREEK COUNTY
B3BK0001725	1496560	08/21/2013	46,190.63	AVC130255	08/27/2013	24.00	DELAWARE CORP FILINGS
B3BK0001725	1496561	08/21/2013	46,190.63	AVC130255	08/27/2013	30.00	DELAWARE CORP FILINGS
B3BK0001725	1496766	08/22/2013	46,190.63	AVC130255	08/27/2013	50.00	DELAWARE CORP FILINGS
B3BK0001789	1501021	09/12/2013	53,698.49	AVC130271	09/18/2013	28.00	DELAWARE CORP FILINGS
B3BK0001789	1501022	09/12/2013	53,698.49	AVC130271	09/18/2013	78.00	DELAWARE CORP FILINGS
B3BK0001789	1501402	09/13/2013	53,698.49	AVC130271	09/18/2013	16.00	DELAWARE CORP FILINGS
B3BK0001789	1501418	09/13/2013	53,698.49	AVC130271	09/18/2013	62.00	DELAWARE CORP FILINGS
B8BK0005219	1747679	01/09/2018	16,186.90	AVC180104	01/19/2018	25.60	THE BRISTOW NEWS
			Vendor Total:			**$343.18**	
EUREKA WATER COMPANY							
~		07/17/2019	-2,228.28		07/03/2019	-13.37	
~		10/17/2019	-1,070.11		10/17/2019	-140.24	
			Vendor Total:			**$-153.61**	
ICF INCORPORATED, LLC							
EPW14001	TO6-015	07/20/2016	81,958.61	AVC160226	08/08/2016	7,464.74	TECHNICAL AND ANALYTI
EPW14001	TO6-017	08/19/2016	52,336.73	AVC160250	09/08/2016	8,396.58	TECHNICAL AND ANALYTI
EPW14001	TO6-018	09/20/2016	53,021.89	AVC170003	10/04/2016	7,631.53	TECHNICAL AND ANALYTI
EPW14001	TO6-019	10/20/2016	71,794.43	AVC170028	11/03/2016	1,930.00	TECHNICAL AND ANALYTI
EPW14001	TO6-020	11/18/2016	63,163.73	AVC170062	12/13/2016	512.14	TECHNICAL AND ANALYTI
EPW14001	TO6-022	12/14/2016	124,226.79	AVC170078	12/30/2016	4,506.71	TECHNICAL AND ANALYTI
EPW14001	TO6-023	01/20/2017	40,622.13	AVC170101	02/03/2017	13,788.76	TECHNICAL AND ANALYTI
EPW14001	TO6-025	03/20/2017	39,615.22	AVC170147	04/06/2017	88.20	TECHNICAL AND ANALYTI

Reconciliation Pending

Miscellaneous (MIS) Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

Miscellaneous (MIS) Costs

Total Costs: $180,674.01

Procurement Number	Voucher Number	Voucher Date	Voucher Amount	Treasury Schedule Number	and Date	Site Amount	Description
ICF INCORPORATED, LLC							
EPW14001	TO6-026	04/20/2017	56,628.19	AVC170168	05/04/2017	1,472.60	TECHNICAL AND ANALYTI
EPW14001	TO6-030	08/21/2017	73,249.32	AVC170258	09/08/2017	4,046.48	TECHNICAL AND ANALYTI
EPW14001	TO6-031	09/20/2017	94,217.31	AVC180002	10/03/2017	6,382.63	TECHNICAL AND ANALYTI
EPW14001	TO6-032	10/20/2017	46,325.97	AVC180038	11/15/2017	8,639.83	TECHNICAL AND ANALYTI
EPW14001	TO6-033	11/14/2017	73,619.54	AVC180071	12/19/2017	26,541.77	TECHNICAL AND ANALYTI
EPW14001	TO6-034	12/15/2017	61,112.29	AVC180088	01/02/2018	30,716.88	TECHNICAL AND ANALYTI
EPW14001	TO6-035	01/22/2018	77,422.95	AVC180116	02/05/2018	23,489.55	TECHNICAL AND ANALYTI
EPW14001	TO6-036	02/20/2018	53,386.62	AVC180141	03/06/2018	15,793.61	TECHNICAL AND ANALYTI
EPW14001	TO6-037	03/20/2018	51,207.25	AVC180172	04/10/2018	14,712.98	TECHNICAL AND ANALYTI
EPW14001	TO6-038	04/20/2018	56,180.00	AVC180210	05/14/2018	7,246.31	TECHNICAL AND ANALYTI
EPW14001	TO6-039	05/21/2018	38,486.72	AVC180231	06/11/2018	89.97	TECHNICAL AND ANALYTI
EPW14001	TO6-044	10/22/2018	37,315.76	AVC190040	11/05/2018	979.76	TECHNICAL AND ANALYTI
			Vendor Total:			**$184,431.03**	
SECRETARY OF STATE							
B3BK0001780	1500765	09/11/2013	37,796.67	AVC130269	09/16/2013	20.00	DELAWARE CORP FILINGS
			Vendor Total:			**$20.00**	
			Total Miscellaneous Costs:			**$180,674.01**	

Reconciliation Pending

EPA Indirect Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

Fiscal Year	Direct Costs	Indirect Rate(%)	Indirect Costs
1998	667.89	30.53%	203.92
1999	1,794.37	25.69%	460.95
2001	87.77	42.14%	36.98
2005	1,746.46	48.90%	854.02
2009	33.07	41.21%	13.63
2011	2,114.82	45.02%	952.09
2012	68,507.44	42.28%	28,964.97
2013	118,460.55	61.55%	72,912.51
2014	195,535.04	64.12%	125,377.13
2015	1,034,606.74	66.30%	685,944.31
2016	1,580,818.95	47.09%	744,407.69
2017	1,836,147.99	47.16%	865,927.44
2018	1,569,076.42	60.71%	952,586.24
2019	1,106,943.18	53.75%	594,982.02
2020	407,273.69	53.75%	218,909.60
	7,923,814.38		

Total EPA Indirect Costs $4,292,533.50

Reconciliation Pending

EPA Indirect Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

PAYROLL DIRECT COSTS

Employee Name	Fiscal Year	Pay Period	Payroll Costs	Ind. Rate (%)	Indirect Costs
FISHER, CHARLES	1998	22	38.58	30.53%	11.78
		23	413.45	30.53%	126.23
			452.03		$138.01
Total Fiscal Year 1998 Payroll Direct Costs:			452.03		$138.01

TRAVEL DIRECT COSTS

Traveler/Vendor Name	Travel Number	Treasury Schedule Date	Travel Costs	Ind. Rate (%)	Indirect Costs
FISHER, CHARLES	T6632367	08/28/1998	215.86	30.53%	65.91
			215.86		$65.91
Total Fiscal Year 1998 Travel Direct Costs:			215.86		$65.91
Total Fiscal Year 1998:			667.89		$203.92

PAYROLL DIRECT COSTS

Employee Name	Fiscal Year	Pay Period	Payroll Costs	Ind. Rate (%)	Indirect Costs
COOK, BRENDA	1999	22	298.18	25.69%	76.60
			298.18		$76.60
OFOSU, PHILIP	1999	22	223.03	25.69%	57.30
			223.03		$57.30

Reconciliation Pending

EPA Indirect Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

PAYROLL DIRECT COSTS

Employee Name	Fiscal Year	Pay Period	Payroll Costs	Ind. Rate (%)	Indirect Costs
WEBSTER, SUSAN	1999	22	346.95	25.69%	89.13
			346.95		$89.13
Total Fiscal Year 1999 Payroll Direct Costs:			868.16		$223.03

TRAVEL DIRECT COSTS

Traveler/Vendor Name	Travel Number	Treasury Schedule Date	Travel Costs	Ind. Rate (%)	Indirect Costs
OFOSU, PHILIP	T6637711	08/12/1999	300.86	25.69%	77.28
			300.86		$77.28
WEBSTER, SUSAN	T6637722	09/29/1999	190.52	25.69%	48.94
			190.52		$48.94
Total Fiscal Year 1999 Travel Direct Costs:			491.38		$126.22

OTHER DIRECT COSTS

Contract, IAG, SCA, Misc.NO	Voucher Number	Treasury Schedule Date	Site Amount	Annual/SMO Allocation Costs	Ind. Rate (%)	Indirect Costs
68-W4-0016	53	01/19/1999	250.48	160.08	25.69%	105.47
	54	02/23/1999	13.49	10.78	25.69%	6.23
			263.97	170.86		$111.70
Total Fiscal Year 1999 Other Direct Costs:			263.97	170.86		$111.70
Total Fiscal Year 1999:			1,794.37			$460.95

Reconciliation Pending

EPA Indirect Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

OTHER DIRECT COSTS

Contract, IAG, SCA, Misc.NO	Voucher Number	Treasury Schedule Date	Site Amount	Annual/SMO Allocation Costs	Ind. Rate (%)	Indirect Costs
68-W0-0091	1150-05	12/18/2000	8.50	1.96	42.14%	4.41
	1150-06	01/11/2001	0.73	0.17	42.14%	0.38
	1150-07	02/08/2001	33.14	7.66	42.14%	17.19
	1150-08	03/15/2001	1.53	0.35	42.14%	0.79
	1150-09	04/18/2001	6.06	1.40	42.14%	3.14
	1150-14	08/14/2001	21.34	4.93	42.14%	11.07
			71.30	16.47		$36.98
Total Fiscal Year 2001 Other Direct Costs:			71.30	16.47		$36.98
Total Fiscal Year 2001:				87.77		$36.98

PAYROLL DIRECT COSTS

Employee Name	Fiscal Year	Pay Period	Payroll Costs	Ind. Rate (%)	Indirect Costs
OFOSU, PHILIP	2005	24	1,746.46	48.90%	854.02
			1,746.46		$854.02
Total Fiscal Year 2005 Payroll Direct Costs:			1,746.46		$854.02
Total Fiscal Year 2005:			1,746.46		$854.02

OTHER DIRECT COSTS

Contract, IAG, SCA, Misc.NO	Voucher Number	Treasury Schedule Date	Site Amount	Annual/SMO Allocation Costs	Ind. Rate (%)	Indirect Costs
EPR60801	8-10267-12R	05/28/2009	18.58	0.00	41.21%	7.66

Reconciliation Pending

EPA Indirect Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

OTHER DIRECT COSTS

Contract, IAG, SCA, Misc.NO	Voucher Number	Treasury Schedule Date	Site Amount	Annual/SMO Allocation Costs	Ind. Rate (%)	Indirect Costs
EPR60801	8-10267-13	06/08/2009	14.49	0.00	41.21%	5.97
			33.07	0.00		$13.63
Total Fiscal Year 2009 Other Direct Costs:			33.07	0.00		$13.63
Total Fiscal Year 2009:			33.07			$13.63

PAYROLL DIRECT COSTS

Employee Name	Fiscal Year	Pay Period	Payroll Costs	Ind. Rate (%)	Indirect Costs
OFOSU, PHILIP	2011	20	1,361.90	45.02%	613.13
		21	548.63	45.02%	246.99
		22	204.29	45.02%	91.97
			2,114.82		$952.09
Total Fiscal Year 2011 Payroll Direct Costs:			2,114.82		$952.09
Total Fiscal Year 2011:			2,114.82		$952.09

PAYROLL DIRECT COSTS

Employee Name	Fiscal Year	Pay Period	Payroll Costs	Ind. Rate (%)	Indirect Costs
COOK, BRENDA	2012	03	429.42	42.28%	181.56
		06	708.06	42.28%	299.37
		09	431.22	42.28%	182.32
		10	646.82	42.28%	273.48
		11	359.34	42.28%	151.93
		12	718.70	42.28%	303.87

Reconciliation Pending

EPA Indirect Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

PAYROLL DIRECT COSTS

Employee Name	Fiscal Year	Pay Period	Payroll Costs	Ind. Rate (%)	Indirect Costs
COOK, BRENDA	2012	13	574.95	42.28%	243.09
		14	215.60	42.28%	91.16
		15	1,006.17	42.28%	425.41
		16	1,652.98	42.28%	698.88
		17	503.09	42.28%	212.71
		26	215.60	42.28%	91.16
			7,461.95		$3,154.94
MEYER, JOHN	2012	09	39.09	42.28%	16.53
		10	781.78	42.28%	330.54
		11	117.27	42.28%	49.58
			938.14		$396.65
NIXON, LANCE	2012	15	94.07	42.28%	39.77
		17	70.55	42.28%	29.83
		19	23.52	42.28%	9.94
		26	385.03	42.28%	162.79
		27	969.65	42.28%	409.97
			1,542.82		$652.30
OFOSU, PHILIP	2012	02	1,432.12	42.28%	605.50
		03	750.16	42.28%	317.17
		06	681.96	42.28%	288.33
		09	137.06	42.28%	57.95
		11	376.93	42.28%	159.37
		12	68.53	42.28%	28.97
			3,446.76		$1,457.29
Total Fiscal Year 2012 Payroll Direct Costs:			13,389.67		$5,661.18

Reconciliation Pending

EPA Indirect Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

TRAVEL DIRECT COSTS

Traveler/Vendor Name	Travel Number	Treasury Schedule Date	Travel Costs	Ind. Rate (%)	Indirect Costs
COOK, BRENDA	0S6F6I	12/22/2011	422.40	42.28%	178.59
	0SDD7Y	04/03/2012	94.73	42.28%	40.05
	0SEM7B	04/03/2012	405.06	42.28%	171.26
			922.19		$389.90
MEYER, JOHN	0S87Z9	02/15/2012	256.63	42.28%	108.50
			256.63		$108.50
OFOSU, PHILIP	0S6F66	12/12/2011	586.19	42.28%	247.84
			586.19		$247.84
Total Fiscal Year 2012 Travel Direct Costs:			1,765.01		$746.24

OTHER DIRECT COSTS

Contract, IAG, SCA, Misc.NO	Voucher Number	Treasury Schedule Date	Site Amount	Annual/SMO Allocation Costs	Ind. Rate (%)	Indirect Costs
EPW06077	54	04/19/2012	369.77	0.00	42.28%	156.34
	55	05/15/2012	6,499.06	0.00	42.28%	2,747.80
	56	06/12/2012	20,710.28	0.00	42.28%	8,756.31
	57	07/12/2012	9,883.80	0.00	42.28%	4,178.87
	58	08/13/2012	509.58	0.00	42.28%	215.45
	59	08/30/2012	368.26	0.00	42.28%	155.70
	60	09/27/2012	4,350.67	0.00	42.28%	1,839.46
			42,691.42	0.00		$18,049.93
EPW10011	18	12/23/2011	48.35	41.43	42.28%	37.96
	23	05/15/2012	-17.15	-14.69	42.28%	-13.46
			17.15	14.69	42.28%	13.46

Reconciliation Pending

EPA Indirect Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

OTHER DIRECT COSTS

Contract, IAG, SCA, Misc.NO	Voucher Number	Treasury Schedule Date	Site Amount	Annual/SMO Allocation Costs	Ind. Rate (%)	Indirect Costs
EPW10011	23	05/15/2012	17.15	14.69	42.28%	13.46
			65.50	56.12		$51.42
EPW10016	4846.1-025	07/11/2012	198.84	98.15	42.28%	125.57
	4846.1-026	08/09/2012	5,947.58	2,935.93	42.28%	3,755.95
	4846.1-027	09/06/2012	420.90	207.77	42.28%	265.80
	4846.1-028	09/25/2012	489.11	241.44	42.28%	308.88
			7,056.43	3,483.29		$4,456.20
Total Fiscal Year 2012 Other Direct Costs:			49,813.35	3,539.41		$22,557.55
Total Fiscal Year 2012:			68,507.44			$28,964.97

PAYROLL DIRECT COSTS

Employee Name	Fiscal Year	Pay Period	Payroll Costs	Ind. Rate (%)	Indirect Costs
BANIPAL, BALWINDER	2013	21	79.93	61.55%	49.20
			79.93		$49.20
BENTON, MARVIN	2013	08	40.47	61.55%	24.91
		10	80.96	61.55%	49.83
		16	121.43	61.55%	74.74
		18	119.55	61.55%	73.58
		22	161.92	61.55%	99.66
			524.33		$322.72
CANELLAS, BARTOLOME	2013	20	1,389.67	61.55%	855.34
		21	817.92	61.55%	503.43

Reconciliation Pending

EPA Indirect Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

PAYROLL DIRECT COSTS

Employee Name	Fiscal Year	Pay Period	Payroll Costs	Ind. Rate (%)	Indirect Costs
CANELLAS, BARTOLOME	2013	22	1,250.70	61.55%	769.81
		23	819.92	61.55%	504.66
		24	277.93	61.55%	171.07
		25	277.93	61.55%	171.07
		26	138.97	61.55%	85.54
			4,973.04		$3,060.92
CONTRERAS, ROBERT	2013	17	26.43	61.55%	16.27
			26.43		$16.27
COOK, BRENDA	2013	02	215.58	61.55%	132.69
		03	503.09	61.55%	309.65
		04	359.34	61.55%	221.17
		09	536.74	61.55%	330.36
		10	402.56	61.55%	247.78
		11	369.01	61.55%	227.13
		12	738.03	61.55%	454.26
		13	1,945.67	61.55%	1,197.56
		14	469.65	61.55%	289.07
		15	335.45	61.55%	206.47
		17	460.40	61.55%	283.38
		18	789.24	61.55%	485.78
		21	591.93	61.55%	364.33
		22	134.19	61.55%	82.59
		27	67.08	61.55%	41.29
			7,917.96		$4,873.51
HAYES, MARK	2013	22	686.49	61.55%	422.53
			686.49		$422.53

Reconciliation Pending

EPA Indirect Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

PAYROLL DIRECT COSTS

Employee Name	Fiscal Year	Pay Period	Payroll Costs	Ind. Rate (%)	Indirect Costs
JENG, TERRY	2013	09	73.05	61.55%	44.96
		12	73.04	61.55%	44.96
			146.09		$89.92
JOHNSON, DAWN	2013	11	37.06	61.55%	22.81
		13	185.28	61.55%	114.04
		16	54.67	61.55%	33.65
		18	54.67	61.55%	33.65
		19	54.67	61.55%	33.65
		21	72.88	61.55%	44.86
		22	18.50	61.55%	11.39
		23	221.88	61.55%	136.57
		24	110.97	61.55%	68.30
		25	257.79	61.55%	158.67
			1,068.37		$657.59
NIXON, LANCE	2013	01	387.83	61.55%	238.71
		02	678.70	61.55%	417.74
		03	1,115.03	61.55%	686.30
		04	1,357.44	61.55%	835.50
		05	290.88	61.55%	179.04
		06	169.69	61.55%	104.44
		07	314.52	61.55%	193.59
		08	169.35	61.55%	104.23
		09	364.25	61.55%	224.20
		10	72.86	61.55%	44.85
		11	267.13	61.55%	164.42
		12	145.71	61.55%	89.68
		13	485.65	61.55%	298.92
		14	777.05	61.55%	478.27
		15	218.54	61.55%	134.51
		16	190.74	61.55%	117.40

Reconciliation Pending

EPA Indirect Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

PAYROLL DIRECT COSTS

Employee Name	Fiscal Year	Pay Period	Payroll Costs	Ind. Rate (%)	Indirect Costs
NIXON, LANCE	2013	17	119.20	61.55%	73.37
		18	47.68	61.55%	29.35
		19	71.52	61.55%	44.02
		21	429.14	61.55%	264.14
		22	728.50	61.55%	448.39
		23	1,266.50	61.55%	779.53
		24	900.23	61.55%	554.09
		25	600.16	61.55%	369.40
		26	175.05	61.55%	107.74
			11,343.35		$6,981.83
OFOSU, PHILIP	2013	19	64.64	61.55%	39.79
		21	193.94	61.55%	119.37
			258.58		$159.16
SMALLEY, BRYANT	2013	22	587.70	61.55%	361.73
			587.70		$361.73
STENGER, WREN	2013	11	46.20	61.55%	28.44
		14	47.38	61.55%	29.16
			93.58		$57.60
TURNER, PHILIP	2013	21	591.58	61.55%	364.12
		22	1,261.98	61.55%	776.75
		23	177.83	61.55%	109.45

Reconciliation Pending

EPA Indirect Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

PAYROLL DIRECT COSTS

Employee Name	Fiscal Year	Pay Period	Payroll Costs	Ind. Rate (%)	Indirect Costs
TURNER, PHILIP	2013	24	751.20	61.55%	462.36
			2,782.59		$1,712.68
Total Fiscal Year 2013 Payroll Direct Costs:			30,488.44		$18,765.66

TRAVEL DIRECT COSTS

Traveler/Vendor Name	Travel Number	Treasury Schedule Date	Travel Costs	Ind. Rate (%)	Indirect Costs
BANK ONE	B3BK0001780	09/16/2013	30.00	61.55%	18.47
			30.00		$18.47
COOK, BRENDA	0T8V6T	04/15/2013	68.41	61.55%	42.11
			107.00	61.55%	65.85
			175.41		$107.96
NIXON, LANCE	0T0ZMT	12/07/2012	935.79	61.55%	575.98
			149.82	61.55%	92.22
			1,085.61		$668.20
SMALLEY, BRYANT	0TI41L	07/23/2013	39.50	61.55%	24.31
			15.00	61.55%	9.23
			54.50		$33.54
Total Fiscal Year 2013 Travel Direct Costs:			1,345.52		$828.17

Reconciliation Pending

EPA Indirect Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

OTHER DIRECT COSTS

Contract, IAG, SCA, Misc.NO	Voucher Number	Treasury Schedule Date	Site Amount	Annual/SMO Allocation Costs	Ind. Rate (%)	Indirect Costs
B3BK0001125	1451813	12/07/2012	29.00	0.00	61.55%	17.85
	1451843	12/07/2012	0.58	0.00	61.55%	0.36
			29.58	0.00		$18.21
B3BK0001725	1496561	08/27/2013	30.00	0.00	61.55%	18.47
	1496766	08/27/2013	50.00	0.00	61.55%	30.78
	1496560	08/27/2013	24.00	0.00	61.55%	14.77
			104.00	0.00		$64.02
B3BK0001780	1500765	09/16/2013	20.00	0.00	61.55%	12.31
			20.00	0.00		$12.31
B3BK0001789	1501418	09/18/2013	62.00	0.00	61.55%	38.16
	1501022	09/18/2013	78.00	0.00	61.55%	48.01
	1501402	09/18/2013	16.00	0.00	61.55%	9.85
	1501021	09/18/2013	28.00	0.00	61.55%	17.23
			184.00	0.00		$113.25
EPW06077	61	10/26/2012	474.48	0.00	61.55%	292.04
	62	11/28/2012	5,859.69	0.00	61.55%	3,606.64
	63	12/27/2012	1,624.20	0.00	61.55%	999.70
	64	01/28/2013	1,011.58	0.00	61.55%	622.63
	65	02/28/2013	9,027.60	0.00	61.55%	5,556.49
	67	04/26/2013	1,017.90	0.00	61.55%	626.52
	68	05/28/2013	174.30	0.00	61.55%	107.28
	69	06/27/2013	1,819.55	0.00	61.55%	1,119.93
			21,009.30	0.00		$12,931.23
EPW10011	38	06/05/2013	10.91	9.35	61.55%	12.47

Reconciliation Pending

EPA Indirect Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

OTHER DIRECT COSTS

Contract, IAG, SCA, Misc.NO	Voucher Number	Treasury Schedule Date	Site Amount	Annual/SMO Allocation Costs	Ind. Rate (%)	Indirect Costs
EPW10011	39	07/11/2013	25.47	21.82	61.55%	29.11
	22	07/11/2013	559.09	479.04	61.55%	638.97
	40	08/08/2013	44.37	38.02	61.55%	50.71
	23	08/08/2013	295.77	253.42	61.55%	338.03
	41	09/05/2013	11.63	9.96	61.55%	13.29
	24	09/05/2013	315.74	270.53	61.55%	360.85
			1,262.98	1,082.14		$1,443.43
EPW10016	4846.2-001	10/02/2012	2,532.46	1,250.11	61.55%	2,328.17
	4846.2-002	10/31/2012	74.17	36.61	61.55%	68.19
	4846.2-003	11/21/2012	1,416.44	957.99	61.55%	1,461.46
	4846.2-004	12/19/2012	5,909.60	3,996.89	61.55%	6,097.44
	4846.2-005	01/24/2013	7,377.95	4,990.00	61.55%	7,612.47
	4846.2-006	02/22/2013	2,428.58	1,642.54	61.55%	2,505.77
	4846.2-007	03/22/2013	4,047.71	2,737.62	61.55%	4,176.37
	4846.2-008	04/22/2013	13,920.64	9,415.07	61.55%	14,363.13
	4846.2-010	06/21/2013	119.43	80.78	61.55%	123.23
			37,826.98	25,107.61		$38,736.23
Total Fiscal Year 2013 Other Direct Costs:			60,436.84	26,189.75		$53,318.68
Total Fiscal Year 2013:			118,460.55			$72,912.51

PAYROLL DIRECT COSTS

Employee Name	Fiscal Year	Pay Period	Payroll Costs	Ind. Rate (%)	Indirect Costs
BANIPAL, BALWINDER	2014	13	21.70	64.12%	13.91
		18	44.26	64.12%	28.38

Reconciliation Pending

EPA Indirect Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

PAYROLL DIRECT COSTS

Employee Name	Fiscal Year	Pay Period	Payroll Costs	Ind. Rate (%)	Indirect Costs
BANIPAL, BALWINDER	2014	20	151.92	64.12%	97.41
			217.88		$139.70
BENTON, MARVIN	2014	08	40.48	64.12%	25.96
		21	81.79	64.12%	52.44
		22	204.48	64.12%	131.11
		23	163.58	64.12%	104.89
		25	81.79	64.12%	52.44
		26	163.58	64.12%	104.89
		27	81.79	64.12%	52.44
			817.49		$524.17
CAMPBELL, HELEN	2014	12	83.47	64.12%	53.52
		17	66.79	64.12%	42.83
			150.26		$96.35
CANELLAS, BARTOLOME	2014	03	277.93	64.12%	178.21
		04	138.97	64.12%	89.11
		05	138.97	64.12%	89.11
		06	208.45	64.12%	133.66
		09	842.76	64.12%	540.38
		10	2,528.27	64.12%	1,621.13
		11	2,528.26	64.12%	1,621.12
		12	2,528.26	64.12%	1,621.12
		13	2,387.80	64.12%	1,531.06
		14	1,545.04	64.12%	990.68
		15	280.93	64.12%	180.13
		16	421.37	64.12%	270.18
		19	561.83	64.12%	360.25
		20	561.83	64.12%	360.25
		21	561.83	64.12%	360.25

Reconciliation Pending

EPA Indirect Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

PAYROLL DIRECT COSTS

Employee Name	Fiscal Year	Pay Period	Payroll Costs	Ind. Rate (%)	Indirect Costs
CANELLAS, BARTOLOME	2014	22	1,426.02	64.12%	914.36
		23	842.76	64.12%	540.38
		24	702.30	64.12%	450.31
		25	561.83	64.12%	360.25
		26	702.30	64.12%	450.31
		27	579.38	64.12%	371.50
			20,327.09		$13,033.75
CAPUYAN, STEPHEN	2014	23	25.96	64.12%	16.65
			25.96		$16.65
COOK, BRENDA	2014	06	436.10	64.12%	279.63
		07	134.19	64.12%	86.04
			570.29		$365.67
DURANT, JENNAH	2014	03	25.76	64.12%	16.52
		06	180.26	64.12%	115.58
		11	52.29	64.12%	33.53
		15	26.13	64.12%	16.75
		26	26.87	64.12%	17.23
			311.31		$199.61
EDLUND, CARL	2014	12	197.55	64.12%	126.67
		19	98.77	64.12%	63.33
		20	49.40	64.12%	31.68
			345.72		$221.68
HAYES, MARK	2014	20	639.60	64.12%	410.11
		21	711.83	64.12%	456.43

Reconciliation Pending

EPA Indirect Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

PAYROLL DIRECT COSTS

Employee Name	Fiscal Year	Pay Period	Payroll Costs	Ind. Rate (%)	Indirect Costs
HAYES, MARK	2014	22	776.54	64.12%	497.92
		24	582.39	64.12%	373.43
			2,710.36		$1,737.89
JOHNSON, DAWN	2014	03	148.22	64.12%	95.04
		09	37.48	64.12%	24.03
		10	187.33	64.12%	120.12
		11	93.65	64.12%	60.05
		13	57.70	64.12%	37.00
		17	77.14	64.12%	49.46
		18	159.35	64.12%	102.18
		19	77.12	64.12%	49.45
		20	250.62	64.12%	160.70
		21	96.39	64.12%	61.81
		22	154.22	64.12%	98.89
			1,339.22		$858.73
MEYER, JOHN	2014	12	81.14	64.12%	52.03
			81.14		$52.03
NIXON, LANCE	2014	03	100.02	64.12%	64.13
		05	700.17	64.12%	448.95
		06	700.17	64.12%	448.95
		07	623.12	64.12%	399.54
		08	350.09	64.12%	224.48
		09	304.49	64.12%	195.24
		10	685.11	64.12%	439.29
		11	1,776.19	64.12%	1,138.89
		12	862.71	64.12%	553.17
		13	456.73	64.12%	292.86
		14	177.63	64.12%	113.90

Reconciliation Pending

EPA Indirect Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

PAYROLL DIRECT COSTS

Employee Name	Fiscal Year	Pay Period	Payroll Costs	Ind. Rate (%)	Indirect Costs
NIXON, LANCE	2014	15	558.23	64.12%	357.94
		16	126.88	64.12%	81.36
		17	717.55	64.12%	460.09
		18	1,370.20	64.12%	878.57
		19	913.48	64.12%	585.72
		20	1,725.44	64.12%	1,106.35
		21	1,268.71	64.12%	813.50
		22	811.99	64.12%	520.65
		23	608.97	64.12%	390.47
		24	574.28	64.12%	368.23
		25	835.33	64.12%	535.61
		26	887.53	64.12%	569.08
		27	156.62	64.12%	100.42
			17,291.64		$11,087.39
PEYCKE, MARK	2014	12	96.22	64.12%	61.70
		18	24.05	64.12%	15.42
			120.27		$77.12
PHILLIPS, PAMELA	2014	11	63.04	64.12%	40.42
		20	84.06	64.12%	53.90
		21	42.03	64.12%	26.95
			189.13		$121.27
SHADE, KEVIN	2014	03	29.09	64.12%	18.65
		19	103.23	64.12%	66.19
		23	147.46	64.12%	94.55
			279.78		$179.39

Reconciliation Pending

EPA Indirect Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

PAYROLL DIRECT COSTS

Employee Name	Fiscal Year	Pay Period	Payroll Costs	Ind. Rate (%)	Indirect Costs
SHEWMAKE, KENNETH	2014	20	61.41	64.12%	39.38
			61.41		$39.38
SMALLEY, BRYANT	2014	23	1,840.14	64.12%	1,179.90
			1,840.14		$1,179.90
TALTON, KENNETH	2014	10	851.86	64.12%	546.21
		11	440.16	64.12%	282.23
		12	125.75	64.12%	80.63
		13	62.88	64.12%	40.32
		14	188.64	64.12%	120.96
		15	157.21	64.12%	100.80
		17	248.03	64.12%	159.04
		18	227.12	64.12%	145.63
			2,301.65		$1,475.82
TRAVIS, PAMELA	2014	22	240.68	64.12%	154.32
			240.68		$154.32
TURNER, PHILIP	2014	20	121.61	64.12%	77.98
			121.61		$77.98
Total Fiscal Year 2014 Payroll Direct Costs:			49,343.03		$31,638.80

TRAVEL DIRECT COSTS

Traveler/Vendor Name	Travel Number	Treasury Schedule Date	Travel Costs	Ind. Rate (%)	Indirect Costs
CANELLAS, BARTOLOME	0TTBZP	02/11/2014	528.87	64.12%	339.11

Reconciliation Pending

EPA Indirect Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

TRAVEL DIRECT COSTS

Traveler/Vendor Name	Travel Number	Treasury Schedule Date	Travel Costs	Ind. Rate (%)	Indirect Costs
CANELLAS, BARTOLOME	0TTBZP	02/11/2014	172.63	64.12%	110.69
	0TWBWD	04/01/2014	562.42	64.12%	360.62
			108.90	64.12%	69.82
	0TVC9C	06/26/2014	56.99	64.12%	36.54
			1,429.81		$916.78
SMALLEY, BRYANT	0U5US7	08/25/2014	248.50	64.12%	159.35
			120.16	64.12%	77.05
			368.66		$236.40
Total Fiscal Year 2014 Travel Direct Costs:			1,798.47		$1,153.18

OTHER DIRECT COSTS

Contract, IAG, SCA, Misc.NO	Voucher Number	Treasury Schedule Date	Site Amount	Annual/SMO Allocation Costs	Ind. Rate (%)	Indirect Costs
EPW10011	42	10/21/2013	32.74	28.05	64.12%	38.98
	43	11/14/2013	54.57	46.76	64.12%	64.97
	29	02/07/2014	2,268.70	1,943.88	64.12%	2,701.11
	30	03/13/2014	1,768.12	1,514.97	64.12%	2,105.12
	36	04/08/2014	5,311.44	4,550.97	64.12%	6,323.78
	48	04/08/2014	736.95	631.44	64.12%	877.41
	31	04/08/2014	499.35	427.86	64.12%	594.53
	32	05/08/2014	131.20	112.42	64.12%	156.21
	37	05/08/2014	19,972.78	17,113.18	64.12%	23,779.52
			943.44	808.36	64.12%	1,123.25
	49	05/15/2014	25.65	21.98	64.12%	30.54
	38	05/19/2014	5,727.17	4,907.18	64.12%	6,818.75
	50	05/19/2014	118.63	101.65	64.12%	141.24
	39	06/04/2014	20,772.84	17,798.69	64.12%	24,732.07
	51	06/04/2014	4,879.34	4,180.74	64.12%	5,809.32

Reconciliation Pending

EPA Indirect Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

OTHER DIRECT COSTS

Contract, IAG, SCA, Misc.NO	Voucher Number	Treasury Schedule Date	Site Amount	Annual/SMO Allocation Costs	Ind. Rate (%)	Indirect Costs
EPW10011	52	07/10/2014	2,286.33	1,958.98	64.12%	2,722.09
	40	07/11/2014	9,409.56	8,062.35	64.12%	11,202.99
	41	08/08/2014	174.52	149.53	64.12%	207.78
	53	08/18/2014	45.21	38.74	64.12%	53.83
	42	09/15/2014	631.11	540.75	64.12%	751.40
	54	09/15/2014	406.79	348.55	64.12%	484.32
			76,196.44	65,287.03		$90,719.21
V96688701	736017987Y	08/27/2014	1,754.80	0.00	64.12%	1,125.18
		09/22/2014	1,155.27	0.00	64.12%	740.76
			2,910.07	0.00		$1,865.94
Total Fiscal Year 2014 Other Direct Costs:			79,106.51	65,287.03		$92,585.15
Total Fiscal Year 2014:			195,535.04			$125,377.13

PAYROLL DIRECT COSTS

Employee Name	Fiscal Year	Pay Period	Payroll Costs	Ind. Rate (%)	Indirect Costs
BANIPAL, BALWINDER	2015	06	125.41	66.30%	83.15
		09	44.31	66.30%	29.38
		14	44.31	66.30%	29.38
		21	44.31	66.30%	29.38
			258.34		$171.29
BENTON, MARVIN	2015	01	0.00	66.30%	0.00
		02	81.79	66.30%	54.23
		05	20.45	66.30%	13.56
		06	327.17	66.30%	216.91

Reconciliation Pending

EPA Indirect Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

PAYROLL DIRECT COSTS

Employee Name	Fiscal Year	Pay Period	Payroll Costs	Ind. Rate (%)	Indirect Costs
BENTON, MARVIN	2015	09	21.24	66.30%	14.08
		14	679.78	66.30%	450.69
		16	84.97	66.30%	56.34
		17	85.28	66.30%	56.54
		18	84.97	66.30%	56.34
		25	21.24	66.30%	14.08
			1,406.89		$932.77
CANELLAS, BARTOLOME	2015	01	0.00	66.30%	0.00
		02	567.50	66.30%	376.25
		03	425.61	66.30%	282.18
		04	212.82	66.30%	141.10
		05	1,276.86	66.30%	846.56
		06	1,702.47	66.30%	1,128.74
		09	573.58	66.30%	380.28
		10	430.18	66.30%	285.21
		11	286.77	66.30%	190.13
		12	286.78	66.30%	190.14
		13	215.07	66.30%	142.59
		14	143.40	66.30%	95.07
		23	143.39	66.30%	95.07
			6,264.43		$4,153.32
CAPUYAN, STEPHEN	2015	06	196.68	66.30%	130.40
		09	265.05	66.30%	175.73
		11	132.53	66.30%	87.87
		14	77.40	66.30%	51.32
		15	51.60	66.30%	34.21
			723.26		$479.53

Reconciliation Pending

EPA Indirect Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

PAYROLL DIRECT COSTS

Employee Name	Fiscal Year	Pay Period	Payroll Costs	Ind. Rate (%)	Indirect Costs
CHAMBERS, CARLENE	2015	27	76.13	66.30%	50.47
			76.13		$50.47
CLARAGE, MEREDITH	2015	18	98.93	66.30%	65.59
		19	128.54	66.30%	85.22
		20	1,156.96	66.30%	767.06
			1,384.43		$917.87
COOK, BRENDA	2015	13	69.18	66.30%	45.87
		16	69.18	66.30%	45.87
		18	847.42	66.30%	561.84
			985.78		$653.58
CRUMBLING, DEANA	2015	22	74.14	66.30%	49.15
		23	91.01	66.30%	60.34
		24	345.82	66.30%	229.28
		27	1,310.49	66.30%	868.85
			1,821.46		$1,207.62
DURANT, JENNAH	2015	10	112.39	66.30%	74.51
			112.39		$74.51
EDLUND, CARL	2015	06	49.40	66.30%	32.75
		21	75.32	66.30%	49.94
			124.72		$82.69
FERTITTA, MICHAEL	2015	18	28.11	66.30%	18.64

Reconciliation Pending

EPA Indirect Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

PAYROLL DIRECT COSTS

Employee Name	Fiscal Year	Pay Period	Payroll Costs	Ind. Rate (%)	Indirect Costs
FERTITTA, MICHAEL	2015	19	27.48	66.30%	18.22
			55.59		$36.86
FLORES, RAYMOND	2015	18	948.88	66.30%	629.11
		20	1,011.78	66.30%	670.81
		22	1,867.92	66.30%	1,238.43
		23	1,245.29	66.30%	825.63
		24	155.66	66.30%	103.20
		27	1,478.77	66.30%	980.42
			6,708.30		$4,447.60
GOROSTIZA, SYLVIA	2015	22	1,302.08	66.30%	863.28
			1,302.08		$863.28
HAYES, MARK	2015	06	2,549.13	66.30%	1,690.07
		12	271.44	66.30%	179.96
		13	339.30	66.30%	224.96
		14	1,289.36	66.30%	854.85
		15	1,492.94	66.30%	989.82
		16	746.48	66.30%	494.92
		17	135.73	66.30%	89.99
		18	3,488.67	66.30%	2,312.99
		19	667.24	66.30%	442.38
			733.98	66.30%	486.63
		20	67.86	66.30%	44.99
			11,782.13		$7,811.56
HIGGINS-COLTRAIN, KATRINA	2015	09	151.61	66.30%	100.52
		11	67.38	66.30%	44.67
		12	1,448.72	66.30%	960.50

Reconciliation Pending

EPA Indirect Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

PAYROLL DIRECT COSTS

Employee Name	Fiscal Year	Pay Period	Payroll Costs	Ind. Rate (%)	Indirect Costs
HIGGINS-COLTRAIN, KATRINA	2015	12	0.00	66.30%	0.00
		13	2,408.94	66.30%	1,597.13
		14	4,245.15	66.30%	2,814.53
		15	2,678.47	66.30%	1,775.83
		16	4,211.43	66.30%	2,792.18
		17	2,644.77	66.30%	1,753.48
		18	2,185.95	66.30%	1,449.28
		19	808.60	66.30%	536.10
			1,701.42	66.30%	1,128.04
		20	1,094.96	66.30%	725.96
		21	2,055.18	66.30%	1,362.58
		22	4,235.88	66.30%	2,808.39
		23	2,195.74	66.30%	1,455.78
		24	2,524.25	66.30%	1,673.58
		25	3,181.24	66.30%	2,109.16
		26	1,884.54	66.30%	1,249.45
		27	2,610.69	66.30%	1,730.89
			42,334.92		$28,068.05
JEFFERSON, MATTHEW	2015	23	71.64	66.30%	47.50
		25	279.46	66.30%	185.28
		26	69.85	66.30%	46.31
		27	2,794.48	66.30%	1,852.74
			3,215.43		$2,131.83
JOHNSON, DAWN	2015	02	77.87	66.30%	51.63
		06	77.87	66.30%	51.63
		07	58.37	66.30%	38.70
		08	116.74	66.30%	77.40
		09	255.72	66.30%	169.54
		10	78.68	66.30%	52.16
		11	118.02	66.30%	78.25

Reconciliation Pending

EPA Indirect Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

PAYROLL DIRECT COSTS

Employee Name	Fiscal Year	Pay Period	Payroll Costs	Ind. Rate (%)	Indirect Costs
JOHNSON, DAWN	2015	12	39.35	66.30%	26.09
		13	78.68	66.30%	52.16
		14	137.69	66.30%	91.29
		17	78.68	66.30%	52.16
			1,117.67		$741.01
KADY, THOMAS M.	2015	17	2,574.29	66.30%	1,706.75
		18	1,695.13	66.30%	1,123.87
		19	1,398.47	66.30%	927.19
		20	341.93	66.30%	226.70
		22	3,898.81	66.30%	2,584.91
		23	774.85	66.30%	513.73
		25	659.74	66.30%	437.41
		26	4,749.82	66.30%	3,149.13
		27	4,253.54	66.30%	2,820.10
			20,346.58		$13,489.79
MCCLURG, RENA	2015	27	524.16	66.30%	347.52
			524.16		$347.52
MCMILLIN, RICHARD	2015	23	741.89	66.30%	491.87
			741.89		$491.87
MEYER, JOHN	2015	06	156.79	66.30%	103.95
		09	82.89	66.30%	54.96
		14	82.89	66.30%	54.96
		16	82.89	66.30%	54.96

Reconciliation Pending

EPA Indirect Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

PAYROLL DIRECT COSTS

Employee Name	Fiscal Year	Pay Period	Payroll Costs	Ind. Rate (%)	Indirect Costs
MEYER, JOHN	2015	21	82.89	66.30%	54.96
			488.35		$323.79
NIXON, LANCE	2015	01	313.27	66.30%	207.70
		02	368.98	66.30%	244.63
		03	342.63	66.30%	227.16
		04	131.77	66.30%	87.36
		05	263.56	66.30%	174.74
		06	1,159.63	66.30%	768.83
		07	737.92	66.30%	489.24
		08	210.84	66.30%	139.79
		09	1,598.42	66.30%	1,059.75
		10	1,864.82	66.30%	1,236.38
		11	1,092.26	66.30%	724.17
		12	692.64	66.30%	459.22
		13	1,704.99	66.30%	1,130.41
		14	2,131.24	66.30%	1,413.01
		15	799.22	66.30%	529.88
		16	1,332.02	66.30%	883.13
		17	745.93	66.30%	494.55
		22	106.56	66.30%	70.65
		27	53.27	66.30%	35.32
			15,649.97		$10,375.92
PEREZ, MYRA	2015	17	1,124.90	66.30%	745.81
		18	1,147.27	66.30%	760.64
		19	812.43	66.30%	538.64
		20	937.39	66.30%	621.49
		21	874.93	66.30%	580.08
		22	749.93	66.30%	497.20
		23	1,437.39	66.30%	952.99
		24	562.44	66.30%	372.90

Reconciliation Pending

EPA Indirect Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

PAYROLL DIRECT COSTS

Employee Name	Fiscal Year	Pay Period	Payroll Costs	Ind. Rate (%)	Indirect Costs
PEREZ, MYRA	2015	27	749.93	66.30%	497.20
			8,396.61		$5,566.95
PEYCKE, MARK	2015	21	98.25	66.30%	65.14
			98.25		$65.14
PHILLIPS, PAMELA	2015	05	42.03	66.30%	27.87
		06	42.03	66.30%	27.87
		13	84.96	66.30%	56.33
		21	63.71	66.30%	42.24
		24	42.47	66.30%	28.16
			275.20		$182.47
POWELL, GREGORY	2015	22	2,772.10	66.30%	1,837.90
			2,772.10		$1,837.90
PRINCE, GEORGE	2015	22	3,562.08	66.30%	2,361.66
		23	256.88	66.30%	170.31
		26	3,609.23	66.30%	2,392.92
		27	3,635.90	66.30%	2,410.60
			11,064.09		$7,335.49
RAUSCHER, JON	2015	17	40.88	66.30%	27.10
		18	41.38	66.30%	27.43
			82.26		$54.53
REESE, DIANE	2015	20	1,628.66	66.30%	1,079.80

Reconciliation Pending

EPA Indirect Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

PAYROLL DIRECT COSTS

Employee Name	Fiscal Year	Pay Period	Payroll Costs	Ind. Rate (%)	Indirect Costs
REESE, DIANE	2015	21	1,885.84	66.30%	1,250.31
			3,514.50		$2,330.11
SMALLEY, BRYANT	2015	19	2,250.22	66.30%	1,491.90
			2,250.22		$1,491.90
STOCKTON, DAVID	2015	21	900.28	66.30%	596.89
		22	1,385.07	66.30%	918.30
			2,285.35		$1,515.19
TURNER, LADONNA	2015	20	212.69	66.30%	141.01
		21	70.90	66.30%	47.01
		23	70.91	66.30%	47.01
		25	992.52	66.30%	658.04
			1,347.02		$893.07
TURNER, PHILIP	2015	05	245.59	66.30%	162.83
		09	497.35	66.30%	329.74
		13	95.83	66.30%	63.54
		14	223.60	66.30%	148.25
		15	319.45	66.30%	211.80
		16	1,405.55	66.30%	931.88
		17	351.40	66.30%	232.98
		18	387.63	66.30%	257.00
		19	127.79	66.30%	84.72
		21	127.79	66.30%	84.72
		22	127.79	66.30%	84.72
		23	561.61	66.30%	372.35
		25	120.02	66.30%	79.57

Reconciliation Pending

EPA Indirect Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

PAYROLL DIRECT COSTS

Employee Name	Fiscal Year	Pay Period	Payroll Costs	Ind. Rate (%)	Indirect Costs
TURNER, PHILIP	2015	27	476.19	66.30%	315.71
			5,067.59		$3,359.81
WALDEN, SHEILA	2015	18	347.72	66.30%	230.54
		19	2,438.56	66.30%	1,616.77
		20	1,134.22	66.30%	751.99
			3,920.50		$2,599.30
WARREN, ELIZABETH	2015	16	403.06	66.30%	267.23
		17	348.09	66.30%	230.78
		18	596.22	66.30%	395.29
		19	256.49	66.30%	170.05
		22	403.06	66.30%	267.23
			2,006.92		$1,330.58
WOOL, LISA	2015	18	3,527.40	66.30%	2,338.67
		19	2,585.24	66.30%	1,714.01
		20	565.50	66.30%	374.93
			6,678.14		$4,427.61
Total Fiscal Year 2015 Payroll Direct Costs:			167,183.65		$110,842.78

TRAVEL DIRECT COSTS

Traveler/Vendor Name	Travel Number	Treasury Schedule Date	Travel Costs	Ind. Rate (%)	Indirect Costs
HAYES, MARK	TAA00M3Q	01/07/2015	161.00	66.30%	106.74
			14.75	66.30%	9.78
	TAA010CS	04/15/2015	69.00	66.30%	45.75

Reconciliation Pending

EPA Indirect Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

TRAVEL DIRECT COSTS

Traveler/Vendor Name	Travel Number	Treasury Schedule Date	Travel Costs	Ind. Rate (%)	Indirect Costs
HAYES, MARK	TAA010CS	04/15/2015	14.75	66.30%	9.78
	TAA0147I	04/30/2015	14.75	66.30%	9.78
			69.00	66.30%	45.75
	TAA019NZ	06/04/2015	207.00	66.30%	137.24
			14.75	66.30%	9.78
	TAA01DW3	06/25/2015	69.00	66.30%	45.75
			14.75	66.30%	9.78
			648.75		$430.13
HIGGINS-COLTRAIN, KATRINA	TAA00XJO	04/07/2015	588.50	66.30%	390.18
			406.90	66.30%	269.79
	TAA00YQX	05/01/2015	542.74	66.30%	359.84
			98.05	66.30%	65.00
	TAA015U1	05/07/2015	21.45	66.30%	14.22
			206.04	66.30%	136.61
	TAA018CU	05/28/2015	379.08	66.30%	251.33
			21.45	66.30%	14.22
	TAA018D3	06/04/2015	596.88	66.30%	395.73
			21.45	66.30%	14.22
	TAA01KYE	08/07/2015	583.88	66.30%	387.12
			22.41	66.30%	14.86
	TAA01QCT	09/03/2015	511.87	66.30%	339.38
			22.41	66.30%	14.86
	TAA01P2V	09/09/2015	163.42	66.30%	108.35
			22.41	66.30%	14.86
	TAA01QPO	09/30/2015	22.41	66.30%	14.86
			668.39	66.30%	443.14
	TAA01SBN	09/30/2015	22.41	66.30%	14.86
			486.57	66.30%	322.60
			5,408.72		$3,586.03
KADY, THOMAS M.	TAA018P1	06/03/2015	121.45	66.30%	80.52

Reconciliation Pending

EPA Indirect Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

TRAVEL DIRECT COSTS

Traveler/Vendor Name	Travel Number	Treasury Schedule Date	Travel Costs	Ind. Rate (%)	Indirect Costs
KADY, THOMAS M.	TAA018P1	06/03/2015	975.25	66.30%	646.58
	TAA01L2Q	08/20/2015	486.43	66.30%	322.50
			1,095.23	66.30%	726.14
			2,678.36		$1,775.74
POWELL, GREGORY	TAA01LDL	08/07/2015	280.51	66.30%	185.98
			1,054.10	66.30%	698.87
			1,334.61		$884.85
PRINCE, GEORGE	TAA01LCA	08/13/2015	842.21	66.30%	558.39
			1,064.36	66.30%	705.67
			1,906.57		$1,264.06
SMALLEY, BRYANT	TAA01CSB	06/22/2015	180.75	66.30%	119.84
			180.87	66.30%	119.93
			361.62		$239.77
TURNER, LADONNA	TAA01QTM	09/18/2015	185.83	66.30%	123.21
			185.83		$123.21
TURNER, PHILIP	TAA0161Q	05/08/2015	99.00	66.30%	65.64
			128.49	66.30%	85.19
			227.49		$150.83
Total Fiscal Year 2015 Travel Direct Costs:			12,751.95		$8,454.62

Reconciliation Pending

EPA Indirect Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

OTHER DIRECT COSTS

Contract, IAG, SCA, Misc.NO	Voucher Number	Treasury Schedule Date	Site Amount	Annual/SMO Allocation Costs	Ind. Rate (%)	Indirect Costs
EPS60701	268-151-001	02/03/2015	22,469.69	1,000.82	66.30%	15,560.95
	268-165-001	09/23/2015	68,863.85	3,067.26	66.30%	47,690.33
			91,333.54	4,068.08		$63,251.28
EPW06042	5-113	02/11/2015	20,559.61	0.00	66.30%	13,631.02
	5-114	03/10/2015	8,145.70	0.00	66.30%	5,400.60
	5-115	04/14/2015	942.35	0.00	66.30%	624.78
	5-117	06/11/2015	348.80	0.00	66.30%	231.25
	5-118	07/09/2015	52,167.37	0.00	66.30%	34,586.97
	5-119	08/12/2015	39,754.13	0.00	66.30%	26,356.99
	5-120	09/16/2015	37,384.36	0.00	66.30%	24,785.83
			159,302.32	0.00		$105,617.44
EPW09031	BVN0070	09/16/2015	5,528.61	3,960.77	66.30%	6,291.46
			5,528.61	3,960.77		$6,291.46
EPW09036	141823	07/29/2015	4,400.00	6,207.82	66.30%	7,032.98
	141808	07/29/2015	2,640.00	3,724.69	66.30%	4,219.79
	141828	08/05/2015	1,100.00	1,551.96	66.30%	1,758.25
	141833	08/05/2015	2,860.00	4,035.09	66.30%	4,571.44
	141838	08/05/2015	4,180.00	5,897.43	66.30%	6,681.34
	141824	08/05/2015	4,400.00	6,207.82	66.30%	7,032.98
	141832	08/05/2015	4,275.00	6,031.46	66.30%	6,833.18
	143758	08/12/2015	2,860.00	4,035.09	66.30%	4,571.44
	143757	08/12/2015	2,860.00	4,035.09	66.30%	4,571.44
			29,575.00	41,726.45		$47,272.84
EPW10011	55	10/06/2014	626.60	536.89	66.30%	771.39
	56	11/12/2014	7.49	6.42	66.30%	9.22
	57	12/18/2014	104.62	112.05	66.30%	143.65

Reconciliation Pending

EPA Indirect Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

OTHER DIRECT COSTS

Contract, IAG, SCA, Misc.NO	Voucher Number	Treasury Schedule Date	Site Amount	Annual/SMO Allocation Costs	Ind. Rate (%)	Indirect Costs
EPW10011	58	01/14/2015	64.74	69.34	66.30%	88.90
	39	02/20/2015	10,334.76	11,068.85	66.30%	14,190.59
	59	02/25/2015	341.83	366.11	66.30%	469.36
	60	03/18/2015	303.50	325.06	66.30%	416.74
	40	03/19/2015	11,906.78	12,752.53	66.30%	16,349.12
	61	04/14/2015	106.21	91.00	66.30%	130.75
	41	05/01/2015	7,635.94	8,178.33	66.30%	10,484.86
	42	05/18/2015	6,011.68	6,438.70	66.30%	8,254.60
	63	06/12/2015	530.32	567.99	66.30%	728.18
	43	06/12/2015	1,366.63	1,463.70	66.30%	1,876.51
	44	07/09/2015	187.01	200.29	66.30%	256.78
	47	07/09/2015	730.74	782.65	66.30%	1,003.38
	65	08/12/2015	16.62	17.80	66.30%	22.82
	48	08/12/2015	11.24	12.04	66.30%	15.43
	65	08/12/2015	415.17	444.66	66.30%	570.07
	64A	08/13/2015	12,980.73	13,902.76	66.30%	17,823.75
	66	09/15/2015	92.23	98.78	66.30%	126.64
			53,774.84	57,435.95		$73,732.74
EPW11037	141813	07/29/2015	1,252.65	1,767.33	66.30%	2,002.25
	141814	08/05/2015	8,052.45	11,360.95	66.30%	12,871.08
	141821	08/05/2015	976.50	1,377.71	66.30%	1,560.84
	141801	08/05/2015	5,163.80	7,285.45	66.30%	8,253.85
	141826	08/05/2015	3,085.95	4,353.87	66.30%	4,932.60
	141807	08/05/2015	12,537.00	17,688.06	66.30%	20,039.21
	141805	08/05/2015	7,644.00	10,784.68	66.30%	12,218.21
	141804	08/07/2015	5,523.00	7,792.23	66.30%	8,828.00
	141809	08/10/2015	12,537.00	17,688.06	66.30%	20,039.21
	141834	08/26/2015	12,177.80	17,181.28	66.30%	19,465.07
	141827	08/26/2015	12,537.00	17,688.06	66.30%	20,039.21
	141822	08/26/2015	12,440.40	17,551.77	66.30%	19,884.81
	143751	08/26/2015	5,345.08	7,541.21	66.30%	8,543.61

Reconciliation Pending

EPA Indirect Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

OTHER DIRECT COSTS

Contract, IAG, SCA, Misc.NO	Voucher Number	Treasury Schedule Date	Site Amount	Annual/SMO Allocation Costs	Ind. Rate (%)	Indirect Costs
EPW11037	141836	08/26/2015	11,385.37	16,063.27	66.30%	18,198.45
			110,658.00	156,123.93		$176,876.40
EPW13026	18-339036	07/14/2015	13,591.32	4,815.51	66.30%	12,203.73
	19-340145	07/31/2015	10,145.48	3,594.62	66.30%	9,109.69
	19-340146	07/31/2015	16,829.40	2,157.82	66.30%	12,588.53
	19-340149	07/31/2015	1,537.16	831.92	66.30%	1,570.70
	20-340897	09/10/2015	36,339.76	4,659.38	66.30%	27,182.43
	20-340896	09/10/2015	447.52	158.56	66.30%	401.83
	20-340898	09/10/2015	1,777.92	962.22	66.30%	1,816.71
			80,668.56	17,180.03		$64,873.62
EPW14004	4969.0-014	06/02/2015	108.06	152.46	66.30%	172.72
	4969.0-015	06/29/2015	207.63	292.94	66.30%	331.88
	4969.0-016	07/30/2015	1,858.45	2,622.03	66.30%	2,970.56
	4969.0-017	09/01/2015	815.57	1,150.66	66.30%	1,303.61
			2,989.71	4,218.09		$4,778.77
V01F02701	736017987Y	09/23/2015	3,951.71	0.00	66.30%	2,619.98
			3,951.71	0.00		$2,619.98
V96688701	736017987Y	10/24/2014	323.98	0.00	66.30%	214.80
		01/08/2015	275.96	0.00	66.30%	182.96
		02/05/2015	5,562.64	0.00	66.30%	3,688.03
			700.17	0.00	66.30%	464.21
		03/10/2015	4,647.59	0.00	66.30%	3,081.35
		05/29/2015	7,857.82	0.00	66.30%	5,209.73
			205.63	0.00	66.30%	136.33
		07/23/2015	2,608.87	0.00	66.30%	1,729.68
		08/27/2015	8,182.59	0.00	66.30%	5,425.06

Reconciliation Pending

EPA Indirect Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

OTHER DIRECT COSTS

Contract, IAG, SCA, Misc.NO	Voucher Number	Treasury Schedule Date	Site Amount	Annual/SMO Allocation Costs	Ind. Rate (%)	Indirect Costs
V96688701	736017987Y	09/15/2015	1,810.30	0.00	66.30%	1,200.23
			32,175.55	0.00		$21,332.38
Total Fiscal Year 2015 Other Direct Costs:			569,957.84	284,713.30		$566,646.91
Total Fiscal Year 2015:			1,034,606.74			$685,944.31

PAYROLL DIRECT COSTS

Employee Name	Fiscal Year	Pay Period	Payroll Costs	Ind. Rate (%)	Indirect Costs
ATKINS, BLAKE	2016	03	1,305.84	47.09%	614.92
			1,305.84		$614.92
BENTON, MARVIN	2016	03	84.97	47.09%	40.01
		04	424.86	47.09%	200.07
		05	169.95	47.09%	80.03
		06	84.97	47.09%	40.01
		08	254.91	47.09%	120.04
		09	86.00	47.09%	40.50
		10	86.00	47.09%	40.50
		11	86.00	47.09%	40.50
		12	301.01	47.09%	141.75
		13	429.98	47.09%	202.48
		16	86.00	47.09%	40.50
		18	257.99	47.09%	121.49
		21	86.00	47.09%	40.50
			2,438.64		$1,148.38
COOK, BRENDA	2016	03	694.60	47.09%	327.09

Reconciliation Pending

EPA Indirect Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

PAYROLL DIRECT COSTS

Employee Name	Fiscal Year	Pay Period	Payroll Costs	Ind. Rate (%)	Indirect Costs
COOK, BRENDA	2016	04	902.96	47.09%	425.20
		05	555.67	47.09%	261.67
		06	277.83	47.09%	130.83
		08	74.89	47.09%	35.27
			2,505.95		$1,180.06
COSTELLO, JAMES	2016	05	97.07	47.09%	45.71
			97.07		$45.71
CRUMBLING, DEANA	2016	06	18.27	47.09%	8.60
		07	200.95	47.09%	94.63
		08	383.65	47.09%	180.66
		10	484.57	47.09%	228.18
		11	149.10	47.09%	70.21
		13	18.56	47.09%	8.74
		14	18.55	47.09%	8.74
		17	408.18	47.09%	192.21
		18	1,001.86	47.09%	471.78
		19	408.18	47.09%	192.21
		20	111.32	47.09%	52.42
		21	74.20	47.09%	34.94
		23	779.22	47.09%	366.93
		24	1,261.61	47.09%	594.09
		25	1,614.12	47.09%	760.09
		26	74.21	47.09%	34.95
			7,006.55		$3,299.38
DURANT, JENNAH	2016	16	92.78	47.09%	43.69
		17	61.90	47.09%	29.15
		22	61.86	47.09%	29.13
		25	61.86	47.09%	29.13

Reconciliation Pending

EPA Indirect Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

PAYROLL DIRECT COSTS

Employee Name	Fiscal Year	Pay Period	Payroll Costs	Ind. Rate (%)	Indirect Costs
DURANT, JENNAH	2016	26	61.86	47.09%	29.13
			340.26		$160.23
FERTITTA, MICHAEL	2016	27	28.82	47.09%	13.57
			28.82		$13.57
FLORES, RAYMOND	2016	01	622.63	47.09%	293.20
		02	1,249.98	47.09%	588.62
		03	156.24	47.09%	73.57
		04	624.99	47.09%	294.31
		05	468.74	47.09%	220.73
		07	624.99	47.09%	294.31
		09	1,265.43	47.09%	595.89
		10	632.71	47.09%	297.94
		22	474.53	47.09%	223.46
		23	632.71	47.09%	297.94
		24	1,028.15	47.09%	484.16
			7,781.10		$3,664.13
GIBBONS, MELISSA	2016	13	224.41	47.09%	105.67
			224.41		$105.67
GILBERT, EDWARD	2016	17	209.27	47.09%	98.55
		18	167.42	47.09%	78.84
			376.69		$177.39
HIGGINS-COLTRAIN, KATRINA	2016	01	899.06	47.09%	423.37
		02	2,759.64	47.09%	1,299.51
		03	4,582.06	47.09%	2,157.69

Reconciliation Pending

EPA Indirect Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

PAYROLL DIRECT COSTS

Employee Name	Fiscal Year	Pay Period	Payroll Costs	Ind. Rate (%)	Indirect Costs
HIGGINS-COLTRAIN, KATRINA	2016	04	885.17	47.09%	416.83
		05	3,020.00	47.09%	1,422.12
		06	2,499.30	47.09%	1,176.92
		07	1,839.92	47.09%	866.42
		08	1,128.27	47.09%	531.30
		09	2,094.86	47.09%	986.47
		10	3,256.69	47.09%	1,533.58
		11	2,499.75	47.09%	1,177.13
		12	2,323.69	47.09%	1,094.23
		13	2,218.09	47.09%	1,044.50
		14	2,235.67	47.09%	1,052.78
		15	3,186.29	47.09%	1,500.42
		16	2,394.12	47.09%	1,127.39
		17	1,927.34	47.09%	907.58
		18	1,584.36	47.09%	746.08
		19	3,432.74	47.09%	1,616.48
		20	4,101.69	47.09%	1,931.49
		21	985.82	47.09%	464.22
		22	2,869.66	47.09%	1,351.32
		23	4,084.08	47.09%	1,923.19
		24	2,851.83	47.09%	1,342.93
		25	633.73	47.09%	298.42
		26	1,320.28	47.09%	621.72
		27	3,432.74	47.09%	1,616.48
			65,046.85		$30,630.57
HOPPE, MICHAEL	2016	06	3,396.00	47.09%	1,599.18
			3,396.00		$1,599.18
JEFFERSON, MATTHEW	2016	01	17.46	47.09%	8.22
		02	280.51	47.09%	132.09
		03	52.61	47.09%	24.77

Reconciliation Pending

EPA Indirect Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

PAYROLL DIRECT COSTS

Employee Name	Fiscal Year	Pay Period	Payroll Costs	Ind. Rate (%)	Indirect Costs
JEFFERSON, MATTHEW	2016	04	105.18	47.09%	49.53
		05	70.11	47.09%	33.01
		06	3,050.34	47.09%	1,436.41
		07	140.23	47.09%	66.03
		09	71.48	47.09%	33.66
		10	53.61	47.09%	25.24
		11	250.17	47.09%	117.81
		12	71.49	47.09%	33.66
		13	214.43	47.09%	100.98
		14	411.01	47.09%	193.54
		15	393.12	47.09%	185.12
		16	35.74	47.09%	16.83
		17	1,733.32	47.09%	816.22
		18	1,429.57	47.09%	673.18
		19	607.56	47.09%	286.10
		20	607.57	47.09%	286.10
		21	482.48	47.09%	227.20
		23	1,769.07	47.09%	833.06
		24	1,912.04	47.09%	900.38
		25	1,501.02	47.09%	706.83
		26	232.31	47.09%	109.39
		27	232.31	47.09%	109.39
			15,724.74		$7,404.75
JOHNSON, DAWN	2016	09	80.49	47.09%	37.90
		12	41.31	47.09%	19.45
		13	20.66	47.09%	9.73
		23	61.97	47.09%	29.18
			204.43		$96.26
KADY, THOMAS M.	2016	01	473.69	47.09%	223.06
		02	1,569.54	47.09%	739.10

Reconciliation Pending

EPA Indirect Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

PAYROLL DIRECT COSTS

Employee Name	Fiscal Year	Pay Period	Payroll Costs	Ind. Rate (%)	Indirect Costs
KADY, THOMAS M.	2016	03	170.16	47.09%	80.13
		04	2,468.12	47.09%	1,162.24
		05	2,276.06	47.09%	1,071.80
		06	7,566.21	47.09%	3,562.93
		07	1,068.66	47.09%	503.23
		08	595.50	47.09%	280.42
		09	260.09	47.09%	122.48
		10	650.21	47.09%	306.18
		11	476.81	47.09%	224.53
		12	346.79	47.09%	163.30
		13	1,127.03	47.09%	530.72
		14	823.60	47.09%	387.83
		15	2,906.84	47.09%	1,368.83
		16	2,171.77	47.09%	1,022.69
		17	1,650.54	47.09%	777.24
		18	1,109.19	47.09%	522.32
		19	1,109.18	47.09%	522.31
		20	170.64	47.09%	80.35
		22	1,062.25	47.09%	500.21
		23	781.85	47.09%	368.17
		24	4,057.99	47.09%	1,910.91
		25	170.64	47.09%	80.35
			35,063.36		$16,511.33
LEDBETTER, HOWARD	2016	07	2,774.49	47.09%	1,306.51
			2,774.49		$1,306.51
MEYER, JOHN	2016	10	91.10	47.09%	42.90
		15	91.10	47.09%	42.90
			182.20		$85.80

Reconciliation Pending

EPA Indirect Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

PAYROLL DIRECT COSTS

Employee Name	Fiscal Year	Pay Period	Payroll Costs	Ind. Rate (%)	Indirect Costs
MOTTO, BRIAN	2016	13	160.21	47.09%	75.44
		16	140.19	47.09%	66.02
			300.40		$141.46
NIXON, LANCE	2016	04	160.42	47.09%	75.54
		05	53.47	47.09%	25.18
		07	160.42	47.09%	75.54
		08	133.70	47.09%	62.96
		09	272.60	47.09%	128.37
		10	54.52	47.09%	25.67
		12	27.26	47.09%	12.84
		13	109.05	47.09%	51.35
		16	54.52	47.09%	25.67
		18	463.91	47.09%	218.46
		22	81.78	47.09%	38.51
		23	109.05	47.09%	51.35
		24	84.06	47.09%	39.58
		25	224.16	47.09%	105.56
		26	224.16	47.09%	105.56
		27	196.14	47.09%	92.36
			2,409.22		$1,134.50
ONEILL, FRANCIS	2016	26	2,329.04	47.09%	1,096.74
		27	1,824.44	47.09%	859.13
			4,153.48		$1,955.87
PEREZ, MYRA	2016	01	249.98	47.09%	117.72
		02	941.12	47.09%	443.17
		03	815.62	47.09%	384.08
		04	1,066.59	47.09%	502.26
		05	1,254.82	47.09%	590.89

Reconciliation Pending

EPA Indirect Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

PAYROLL DIRECT COSTS

Employee Name	Fiscal Year	Pay Period	Payroll Costs	Ind. Rate (%)	Indirect Costs
PEREZ, MYRA	2016	06	1,443.03	47.09%	679.52
		07	1,003.86	47.09%	472.72
		08	1,317.57	47.09%	620.44
		09	954.87	47.09%	449.65
		10	509.26	47.09%	239.81
		14	907.95	47.09%	427.55
		15	827.55	47.09%	389.69
		21	572.92	47.09%	269.79
		23	1,018.53	47.09%	479.63
		24	1,209.51	47.09%	569.56
		25	827.55	47.09%	389.69
		26	1,018.53	47.09%	479.63
		27	509.27	47.09%	239.82
			16,448.53		$7,745.62
PRINCE, GEORGE	2016	04	229.37	47.09%	108.01
		05	241.85	47.09%	113.89
		06	3,570.52	47.09%	1,681.36
			4,041.74		$1,903.26
RATHBONE, RACHEL	2016	27	233.53	47.09%	109.97
			233.53		$109.97
SPRENGER, MARK	2016	10	200.37	47.09%	94.35
			200.37		$94.35
STOCKTON, DAVID	2016	13	564.67	47.09%	265.90
			564.67		$265.90

Reconciliation Pending

EPA Indirect Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

PAYROLL DIRECT COSTS

Employee Name	Fiscal Year	Pay Period	Payroll Costs	Ind. Rate (%)	Indirect Costs
TURNER, PHILIP	2016	01	513.40	47.09%	241.76
		02	993.99	47.09%	468.07
		03	2,052.11	47.09%	966.34
		07	513.03	47.09%	241.59
		08	192.39	47.09%	90.60
		09	490.68	47.09%	231.06
		10	327.13	47.09%	154.05
		11	686.96	47.09%	323.49
		12	621.54	47.09%	292.68
		13	228.99	47.09%	107.83
		14	523.39	47.09%	246.46
		15	32.70	47.09%	15.40
		16	915.96	47.09%	431.33
		17	915.96	47.09%	431.33
		18	165.36	47.09%	77.87
		19	327.13	47.09%	154.05
		21	490.69	47.09%	231.07
		22	130.84	47.09%	61.61
		23	294.41	47.09%	138.64
		26	130.84	47.09%	61.61
		27	1,308.50	47.09%	616.17
			11,856.00		$5,583.01
WARREN, ELIZABETH	2016	24	299.70	47.09%	141.13
		27	599.40	47.09%	282.26
			899.10		$423.39

Reconciliation Pending

EPA Indirect Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

PAYROLL DIRECT COSTS

Employee Name	Fiscal Year	Pay Period	Payroll Costs	Ind. Rate (%)	Indirect Costs
WOOL, LISA	2016	27	1,166.11	47.09%	549.12
			1,166.11		$549.12
Total Fiscal Year 2016 Payroll Direct Costs:			186,770.55		$87,950.29

TRAVEL DIRECT COSTS

Traveler/Vendor Name	Travel Number	Treasury Schedule Date	Travel Costs	Ind. Rate (%)	Indirect Costs
ATKINS, BLAKE	TAA022I8	11/06/2015	102.50	47.09%	48.26
			615.12	47.09%	289.67
			717.62		$337.93
HIGGINS-COLTRAIN, KATRINA	TAA021O0	11/05/2015	716.74	47.09%	337.51
	TAA021NG	11/05/2015	14.75	47.09%	6.95
	TAA021O0	11/05/2015	14.75	47.09%	6.95
	TAA021NG	11/05/2015	898.82	47.09%	423.25
	TAA027XW	12/18/2015	697.36	47.09%	328.39
			14.75	47.09%	6.95
	TAA029H5	12/29/2015	14.75	47.09%	6.95
			521.34	47.09%	245.49
	TAA02EV3	02/01/2016	473.99	47.09%	223.20
			14.75	47.09%	6.95
	TAA02JXW	03/14/2016	507.71	47.09%	239.08
			14.75	47.09%	6.95
	TAA02OH7	03/30/2016	14.75	47.09%	6.95
			309.33	47.09%	145.66
	TAA036BC	08/09/2016	656.18	47.09%	308.99
			7.38	47.09%	3.48
	TAA03BK9	08/19/2016	14.75	47.09%	6.95
			329.56	47.09%	155.19

Reconciliation Pending

EPA Indirect Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

TRAVEL DIRECT COSTS

Traveler/Vendor Name	Travel Number	Treasury Schedule Date	Travel Costs	Ind. Rate (%)	Indirect Costs
HIGGINS-COLTRAIN, KATRINA	TAA03AR8	08/25/2016	14.75	47.09%	6.95
			239.73	47.09%	112.89
	TAA03IBM	09/27/2016	14.75	47.09%	6.95
			888.75	47.09%	418.52
			6,394.39		$3,011.15
HOPPE, MICHAEL	TAA027XK	12/23/2015	1,914.56	47.09%	901.57
			228.86	47.09%	107.77
			2,143.42		$1,009.34
JEFFERSON, MATTHEW	TAA01WE7	10/22/2015	217.55	47.09%	102.45
			965.95	47.09%	454.86
	TAA0270O	02/05/2016	1,273.38	47.09%	599.64
			280.50	47.09%	132.09
	TAA030L6	06/23/2016	48.89	47.09%	23.02
			38.41	47.09%	18.08
			2,824.68		$1,330.14
KADY, THOMAS M.	TAA01VXP	10/06/2015	160.28	47.09%	75.48
			1,152.21	47.09%	542.58
	TAA01YKW	10/07/2015	151.08	47.09%	71.14
			1,285.01	47.09%	605.13
	TAA02976	02/04/2016	403.33	47.09%	189.93
			2,772.59	47.09%	1,305.61
	TAA03DM1	09/13/2016	1,648.24	47.09%	776.16
			118.44	47.09%	55.77
			7,691.18		$3,621.80
LEDBETTER, HOWARD	TAA02AK2	12/29/2015	195.76	47.09%	92.18

Reconciliation Pending

EPA Indirect Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

TRAVEL DIRECT COSTS

Traveler/Vendor Name	Travel Number	Treasury Schedule Date	Travel Costs	Ind. Rate (%)	Indirect Costs
LEDBETTER, HOWARD	TAA02AK2	12/29/2015	994.91	47.09%	468.50
			1,190.67		$560.68
PRINCE, GEORGE	TAA01W27	10/15/2015	2,428.64	47.09%	1,143.64
			402.21	47.09%	189.40
	TAA026YI	01/05/2016	801.04	47.09%	377.21
			872.47	47.09%	410.85
			4,504.36		$2,121.10
SCHAEFER, JOSEPH	TAA026YZ	01/05/2016	933.46	47.09%	439.57
			247.43	47.09%	116.52
			1,180.89		$556.09
TURNER, PHILIP	TAA02477	11/16/2015	172.76	47.09%	81.35
			854.90	47.09%	402.58
			1,027.66		$483.93
Total Fiscal Year 2016 Travel Direct Costs:			27,674.87		$13,032.16

OTHER DIRECT COSTS

Contract, IAG, SCA, Misc.NO	Voucher Number	Treasury Schedule Date	Site Amount	Annual/SMO Allocation Costs	Ind. Rate (%)	Indirect Costs
DW96958549	19083541	02/03/2016	3,989.49	0.00	47.09%	1,878.65
	19083854	03/17/2016	6,540.06	0.00	47.09%	3,079.71
	19084484	04/26/2016	4,468.56	0.00	47.09%	2,104.24
	19084827	08/05/2016	38.25	0.00	47.09%	18.01
			15,036.36	0.00		$7,080.61

Reconciliation Pending

EPA Indirect Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

OTHER DIRECT COSTS

Contract, IAG, SCA, Misc.NO	Voucher Number	Treasury Schedule Date	Site Amount	Annual/SMO Allocation Costs	Ind. Rate (%)	Indirect Costs
EPS60701	268-165-002	04/08/2016	2,697.95	120.17	47.09%	1,327.05
			2,697.95	120.17		$1,327.05
EPW06004	B98873	12/17/2015	3,337.31	0.00	47.09%	1,571.54
	B99522	01/07/2016	4,182.55	0.00	47.09%	1,969.56
	B100386	02/02/2016	16,784.28	0.00	47.09%	7,903.72
	B101091	03/10/2016	7,310.86	0.00	47.09%	3,442.68
	B101736	04/06/2016	20,927.08	0.00	47.09%	9,854.56
	B102326	05/03/2016	32,111.16	0.00	47.09%	15,121.15
	B103035	06/03/2016	41,587.24	0.00	47.09%	19,583.43
	B103636	07/05/2016	6,400.05	0.00	47.09%	3,013.78
	B104221	08/03/2016	17,359.47	0.00	47.09%	8,174.57
			8,148.51	0.00	47.09%	3,837.13
	B104984	09/01/2016	16,696.84	0.00	47.09%	7,862.54
			174,845.35	0.00		$82,334.66
EPW06042	5-121	10/09/2015	5,426.57	0.00	47.09%	2,555.37
	5-122	11/17/2015	3,722.48	0.00	47.09%	1,752.92
	5-123	12/10/2015	4,956.48	0.00	47.09%	2,334.01
	5-124	01/08/2016	81.79	0.00	47.09%	38.51
	5-125	02/09/2016	2,136.82	0.00	47.09%	1,006.23
	5-126	03/14/2016	2,352.33	0.00	47.09%	1,107.71
	5-127	04/20/2016	485.14	0.00	47.09%	228.45
			19,161.61	0.00		$9,023.20
EPW09031	BVN0071	10/09/2015	15,381.42	11,019.46	47.09%	12,432.17
	BVN0072	11/17/2015	61,750.48	44,238.91	47.09%	49,910.40
	BVN0073	12/14/2015	44,127.50	31,613.56	47.09%	35,666.47
	BVN0074	01/21/2016	79,446.96	56,916.91	47.09%	64,213.75
	BVN0075	02/24/2016	126,284.28	90,471.83	47.09%	102,070.45
	BVN0076	05/03/2016	62,449.05	44,739.37	47.09%	50,475.03

Reconciliation Pending

EPA Indirect Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

OTHER DIRECT COSTS

Contract, IAG, SCA, Misc.NO	Voucher Number	Treasury Schedule Date	Site Amount	Annual/SMO Allocation Costs	Ind. Rate (%)	Indirect Costs
EPW09031	BVN0076	05/03/2016	86,763.86	62,158.84	47.09%	70,127.70
	BVN0077R	05/03/2016	-2,328.87	-1,668.44	47.09%	-1,882.33
	BVN0077	05/04/2016	14,968.46	10,723.61	47.09%	12,098.40
	BVN0079	06/28/2016	3,312.64	2,373.22	47.09%	2,677.47
	BVN0080	07/11/2016	6,806.27	4,876.11	47.09%	5,501.23
			6,806.27	4,876.11	47.09%	5,501.23
			-6,806.27	-4,876.11	47.09%	-5,501.23
	BVN0078	07/12/2016	8,253.16	5,912.68	47.09%	6,670.69
			-8,253.16	-5,912.68	47.09%	-6,670.69
			8,253.16	5,912.68	47.09%	6,670.69
	8121808193	08/22/2016	21,759.95	15,589.13	47.09%	17,587.68
	BVN0082	09/15/2016	10,211.99	7,316.01	47.09%	8,253.94
			10,211.99	7,316.01	47.09%	8,253.94
			-10,211.99	-7,316.01	47.09%	-8,253.94
			539,187.15	386,281.20		$435,803.05
EPW10011	67	10/13/2015	4,374.41	4,685.13	47.09%	4,266.14
	68	11/13/2015	6,761.00	7,241.24	47.09%	6,593.65
	69	12/14/2015	9,381.34	8,038.17	47.09%	8,202.85
	70	01/13/2016	882.58	756.22	47.09%	771.71
	71	02/09/2016	1,555.30	1,332.62	47.09%	1,359.92
	72	03/11/2016	109.42	93.75	47.09%	95.67
	73	04/22/2016	24.68	21.15	47.09%	21.58
	74	04/29/2016	37.58	32.20	47.09%	32.86
	76	07/11/2016	179.85	154.10	47.09%	157.26
	77	08/05/2016	212.52	182.09	47.09%	185.82
			13.98	11.98	47.09%	12.22
	78	09/08/2016	11,503.55	9,856.53	47.09%	10,058.46
			30.61	26.23	47.09%	26.77
	61	09/08/2016	464.00	397.57	47.09%	405.71

Reconciliation Pending

EPA Indirect Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

OTHER DIRECT COSTS

Contract, IAG, SCA, Misc.NO	Voucher Number	Treasury Schedule Date	Site Amount	Annual/SMO Allocation Costs	Ind. Rate (%)	Indirect Costs
EPW10011	79	09/28/2016	7,343.89	6,292.43	47.09%	6,421.34
			42,874.71	39,121.41		$38,611.96
EPW13026	21-341845	10/13/2015	518.56	280.65	47.09%	376.35
	21-341844	10/13/2015	3,488.70	447.31	47.09%	1,853.47
	22-342631	12/01/2015	1,169.42	149.94	47.09%	621.29
	22-342630	12/01/2015	702.96	249.06	47.09%	448.31
	23-343252	12/14/2015	1,043.76	167.40	47.09%	570.34
	25-344411	01/29/2016	1,906.82	305.81	47.09%	1,041.93
	26-345337	03/07/2016	15,933.00	2,555.30	47.09%	8,706.14
	27-345338	03/07/2016	756.60	1,003.19	47.09%	828.69
			37.20	49.32	47.09%	40.74
	26-345337	03/07/2016	5,689.16	912.42	47.09%	3,108.68
	27-345780	04/14/2016	346.36	143.98	47.09%	230.90
	27-345781	04/14/2016	1,088.54	174.58	47.09%	594.80
	28-346053	04/14/2016	378.00	501.20	47.09%	414.02
	32-348802	09/01/2016	7,281.88	1,167.85	47.09%	3,978.98
	33-349180	09/23/2016	34.82	5.58	47.09%	19.02
			40,375.78	8,113.59		$22,833.66
EPW14001	TO6-015	08/08/2016	7,464.74	0.00	47.09%	3,515.15
	TO6-017	09/08/2016	8,396.58	0.00	47.09%	3,953.95
			15,861.32	0.00		$7,469.10
EPW14004	4969.0-019	10/27/2015	180.24	203.44	47.09%	180.67
	4969.0-020	12/01/2015	329.74	372.18	47.09%	330.53
	4969.0-021	12/23/2015	292.70	330.37	47.09%	293.40
	4969.0-022	02/05/2016	295.47	333.50	47.09%	296.18
	4969.0-023	02/26/2016	1,236.17	1,395.26	47.09%	1,239.14
	4969.0-025	05/02/2016	22.05	24.89	47.09%	22.10
	9-29RAFY16A	06/24/2016	-27.31	-30.82	47.09%	-27.37

Reconciliation Pending

EPA Indirect Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

OTHER DIRECT COSTS

Contract, IAG, SCA, Misc.NO	Voucher Number	Treasury Schedule Date	Site Amount	Annual/SMO Allocation Costs	Ind. Rate (%)	Indirect Costs
EPW14004	4969.1-006	09/20/2016	154.58	174.47	47.09%	154.95
			2,483.64	2,803.29		$2,489.60
EPW14029	59994	01/29/2016	755.00	852.16	47.09%	756.81
	60054	02/03/2016	1,963.00	2,215.63	47.09%	1,967.72
	60053	02/03/2016	1,510.00	1,704.33	47.09%	1,513.63
	60103	02/05/2016	465.00	524.84	47.09%	466.12
	60102	02/05/2016	558.00	629.81	47.09%	559.34
			5,251.00	5,926.77		$5,263.62
EPW14035	172835	02/04/2016	1,072.00	1,209.96	47.09%	1,074.57
			98.00	110.61	47.09%	98.23
	172945	02/05/2016	3,160.00	3,566.68	47.09%	3,167.59
	172920	02/05/2016	2,032.00	2,293.51	47.09%	2,036.88
	173245	02/29/2016	2,033.50	2,295.20	47.09%	2,038.38
			8,395.50	9,475.96		$8,415.65
V01F02701	736017987Y	10/19/2015	2,402.29	0.00	47.09%	1,131.24
		11/23/2015	10,459.79	0.00	47.09%	4,925.52
		12/28/2015	3,084.78	0.00	47.09%	1,452.62
		01/29/2016	7,152.31	0.00	47.09%	3,368.02
		02/25/2016	4,263.70	0.00	47.09%	2,007.78
		04/20/2016	2,005.24	0.00	47.09%	944.27
		04/26/2016	2,325.62	0.00	47.09%	1,095.13
		05/26/2016	1,670.30	0.00	47.09%	786.54
		06/28/2016	2,915.49	0.00	47.09%	1,372.90
		07/25/2016	3,645.12	0.00	47.09%	1,716.49
		09/02/2016	4,702.78	0.00	47.09%	2,214.54

Reconciliation Pending

EPA Indirect Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

OTHER DIRECT COSTS

Contract, IAG, SCA, Misc.NO	Voucher Number	Treasury Schedule Date	Site Amount	Annual/SMO Allocation Costs	Ind. Rate (%)	Indirect Costs
V01F02701	736017987Y	09/28/2016	3,733.35	0.00	47.09%	1,758.03
			48,360.77	0.00		$22,773.08
Total Fiscal Year 2016 Other Direct Costs:			914,531.14	451,842.39		$643,425.24
Total Fiscal Year 2016:			1,580,818.95			$744,407.69

PAYROLL DIRECT COSTS

Employee Name	Fiscal Year	Pay Period	Payroll Costs	Ind. Rate (%)	Indirect Costs
ATKINS, BLAKE	2017	24	43.01	47.16%	20.28
			43.01		$20.28
BAUMGARTEN, GARY	2017	15	156.13	47.16%	73.63
		19	585.92	47.16%	276.32
			742.05		$349.95
BENTON, MARVIN	2017	05	860.09	47.16%	405.62
		10	86.93	47.16%	41.00
		12	260.80	47.16%	122.99
		13	86.93	47.16%	41.00
		14	347.75	47.16%	164.00
		15	173.87	47.16%	82.00
		16	217.34	47.16%	102.50
		17	86.93	47.16%	41.00
		18	43.48	47.16%	20.51
		19	86.93	47.16%	41.00
		20	391.22	47.16%	184.50
		21	43.48	47.16%	20.51

Reconciliation Pending

EPA Indirect Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

PAYROLL DIRECT COSTS

Employee Name	Fiscal Year	Pay Period	Payroll Costs	Ind. Rate (%)	Indirect Costs
BENTON, MARVIN	2017	22	86.93	47.16%	41.00
		27	173.87	47.16%	82.00
			2,946.55		$1,389.63
CANELLAS, BARTOLOME	2017	26	597.93	47.16%	281.98
			597.93		$281.98
CLARAGE, MEREDITH	2017	19	405.84	47.16%	191.39
			405.84		$191.39
CRUMBLING, DEANA	2017	05	76.07	47.16%	35.87
		22	97.82	47.16%	46.13
		23	1,682.63	47.16%	793.53
		24	1,017.41	47.16%	479.81
		25	2,328.28	47.16%	1,098.02
		26	2,230.46	47.16%	1,051.88
		27	2,073.94	47.16%	978.07
			9,506.61		$4,483.31
DEVABHAKTUNI, KUMAR	2017	02	1,038.18	47.16%	489.61
		03	429.59	47.16%	202.59
		07	1,217.17	47.16%	574.02
		19	2,369.55	47.16%	1,117.48
			5,054.49		$2,383.70
DURANT, JENNAH	2017	23	48.90	47.16%	23.06
			48.90		$23.06

Reconciliation Pending

EPA Indirect Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

PAYROLL DIRECT COSTS

Employee Name	Fiscal Year	Pay Period	Payroll Costs	Ind. Rate (%)	Indirect Costs
FERTITTA, MICHAEL	2017	04	115.33	47.16%	54.39
		15	59.03	47.16%	27.84
		16	649.37	47.16%	306.24
		18	180.53	47.16%	85.14
			1,004.26		$473.61
FLORES, RAYMOND	2017	03	316.36	47.16%	149.20
		04	158.18	47.16%	74.60
		09	405.47	47.16%	191.22
		14	810.98	47.16%	382.46
		15	486.58	47.16%	229.47
		19	2,270.69	47.16%	1,070.86
		20	2,108.50	47.16%	994.37
			6,556.76		$3,092.18
GANNON, NICHOLAS	2017	04	301.25	47.16%	142.07
		05	451.88	47.16%	213.11
		06	602.50	47.16%	284.14
		07	376.55	47.16%	177.58
		08	301.25	47.16%	142.07
		16	926.63	47.16%	437.00
		17	1,312.73	47.16%	619.08
		19	926.63	47.16%	437.00
		20	154.44	47.16%	72.83
			5,353.86		$2,524.88
GOROSTIZA, SYLVIA	2017	10	557.24	47.16%	262.79
		11	557.24	47.16%	262.79

Reconciliation Pending

EPA Indirect Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

PAYROLL DIRECT COSTS

Employee Name	Fiscal Year	Pay Period	Payroll Costs	Ind. Rate (%)	Indirect Costs
GOROSTIZA, SYLVIA	2017	27	477.63	47.16%	225.25
			1,592.11		$750.83
HIGGINS-COLTRAIN, KATRINA	2017	02	1,918.80	47.16%	904.91
		03	3,397.55	47.16%	1,602.28
		04	4,242.50	47.16%	2,000.76
		05	545.72	47.16%	257.36
		06	633.73	47.16%	298.87
		08	862.58	47.16%	406.79
		09	612.60	47.16%	288.90
		10	1,495.46	47.16%	705.26
		11	1,891.85	47.16%	892.20
		12	2,198.14	47.16%	1,036.64
		13	1,801.76	47.16%	849.71
		14	2,450.37	47.16%	1,155.59
		15	2,396.34	47.16%	1,130.11
		16	2,972.87	47.16%	1,402.01
		17	2,324.27	47.16%	1,096.13
		18	1,531.49	47.16%	722.25
		19	414.48	47.16%	195.47
		20	1,459.43	47.16%	688.27
		21	1,297.26	47.16%	611.79
		22	198.20	47.16%	93.47
		23	4,450.33	47.16%	2,098.78
		24	3,927.81	47.16%	1,852.36
		25	1,493.34	47.16%	704.26
		27	1,810.84	47.16%	853.99
			46,327.72		$21,848.16
HISER, DAVID	2017	19	787.72	47.16%	371.49

Reconciliation Pending

EPA Indirect Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

PAYROLL DIRECT COSTS

Employee Name	Fiscal Year	Pay Period	Payroll Costs	Ind. Rate (%)	Indirect Costs
HISER, DAVID	2017	20	708.95	47.16%	334.34
			1,496.67		$705.83
JEFFERSON, MATTHEW	2017	02	53.60	47.16%	25.28
		03	142.96	47.16%	67.42
		04	35.74	47.16%	16.85
		06	107.22	47.16%	50.56
		07	53.63	47.16%	25.29
		08	17.89	47.16%	8.44
			411.04		$193.84
KENDRICK, STEPHEN	2017	02	484.23	47.16%	228.36
		03	449.65	47.16%	212.05
		04	2,905.41	47.16%	1,370.19
		05	103.77	47.16%	48.94
			3,943.06		$1,859.54
LUCKETT SNYDER, CASEY	2017	10	73.17	47.16%	34.51
		15	37.13	47.16%	17.51
			110.30		$52.02
MALOTT, VINCENT	2017	15	222.56	47.16%	104.96
			222.56		$104.96
MASON, STEPHEN	2017	21	2,526.97	47.16%	1,191.72
		22	1,394.23	47.16%	657.52
		23	774.58	47.16%	365.29
		24	852.04	47.16%	401.82
			464.75	47.16%	219.18

Reconciliation Pending

EPA Indirect Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

PAYROLL DIRECT COSTS

Employee Name	Fiscal Year	Pay Period	Payroll Costs	Ind. Rate (%)	Indirect Costs
MASON, STEPHEN	2017	25	740.41	47.16%	349.18
		27	3,520.89	47.16%	1,660.45
			10,273.87		$4,845.16
MCMILLIN, RICHARD	2017	22	1,068.13	47.16%	503.73
			1,068.13		$503.73
MEYER, JOHN	2017	02	91.10	47.16%	42.96
		23	93.28	47.16%	43.99
			184.38		$86.95
NIXON, LANCE	2017	03	56.03	47.16%	26.42
		12	111.47	47.16%	52.57
		13	111.47	47.16%	52.57
		19	167.36	47.16%	78.93
		20	222.95	47.16%	105.14
		22	55.74	47.16%	26.29
		23	250.82	47.16%	118.29
		24	139.33	47.16%	65.71
			1,115.17		$525.92
ONEILL, FRANCIS	2017	02	2,794.86	47.16%	1,318.06
		03	77.64	47.16%	36.62
		04	3,338.30	47.16%	1,574.34
			6,210.80		$2,929.02
PEREZ, MYRA	2017	02	1,336.83	47.16%	630.45
		03	1,082.19	47.16%	510.36
		05	954.88	47.16%	450.32

Reconciliation Pending

EPA Indirect Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

PAYROLL DIRECT COSTS

Employee Name	Fiscal Year	Pay Period	Payroll Costs	Ind. Rate (%)	Indirect Costs
PEREZ, MYRA	2017	06	827.55	47.16%	390.27
		07	1,018.50	47.16%	480.32
		08	954.86	47.16%	450.31
		09	682.35	47.16%	321.80
		10	978.90	47.16%	461.65
		13	931.16	47.16%	439.14
		14	1,662.78	47.16%	784.17
		15	1,928.82	47.16%	909.63
		16	2,593.91	47.16%	1,223.29
		17	2,859.98	47.16%	1,348.77
		18	1,632.98	47.16%	770.11
		19	997.65	47.16%	470.49
		20	1,596.26	47.16%	752.80
		21	997.65	47.16%	470.49
		22	731.61	47.16%	345.03
			23,768.86		$11,209.40
QUINONES, EDWIN	2017	22	178.39	47.16%	84.13
			178.39		$84.13
RATHBONE, RACHEL	2017	16	438.96	47.16%	207.01
			438.96		$207.01
RAUSCHER, JON	2017	10	85.07	47.16%	40.12
		20	42.55	47.16%	20.07
			127.62		$60.19
REESE, DIANE	2017	05	581.28	47.16%	274.13
		09	1,364.30	47.16%	643.40
		10	45.17	47.16%	21.30

Reconciliation Pending

EPA Indirect Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

PAYROLL DIRECT COSTS

Employee Name	Fiscal Year	Pay Period	Payroll Costs	Ind. Rate (%)	Indirect Costs
REESE, DIANE	2017	18	275.67	47.16%	130.01
		20	722.90	47.16%	340.92
		21	361.45	47.16%	170.46
		23	2,391.28	47.16%	1,127.73
		24	2,764.47	47.16%	1,303.72
			8,506.52		$4,011.67
RHOTENBERRY, WILLIAM	2017	21	1,095.25	47.16%	516.52
		22	312.92	47.16%	147.57
		23	704.09	47.16%	332.05
			2,112.26		$996.14
ROBERTS, ROBERT	2017	16	150.41	47.16%	70.93
			150.41		$70.93
SANDERS, TIMOTHY	2017	03	376.42	47.16%	177.52
		06	1,879.05	47.16%	886.16
		17	1,929.33	47.16%	909.87
		19	625.04	47.16%	294.77
			4,809.84		$2,268.32
STANKOSKY, LAURA	2017	19	336.79	47.16%	158.83
			336.79		$158.83
STEVENS, KENNETH	2017	04	2,630.84	47.16%	1,240.70
		05	1,775.81	47.16%	837.47
		16	1,989.04	47.16%	938.03
		17	4,247.78	47.16%	2,003.25
		18	1,470.21	47.16%	693.35

Reconciliation Pending

EPA Indirect Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

PAYROLL DIRECT COSTS

Employee Name	Fiscal Year	Pay Period	Payroll Costs	Ind. Rate (%)	Indirect Costs
STEVENS, KENNETH	2017	19	1,314.79	47.16%	620.05
		23	539.40	47.16%	254.38
			13,967.87		$6,587.23
STOCKTON, DAVID	2017	05	494.08	47.16%	233.01
		09	1,080.14	47.16%	509.39
			1,574.22		$742.40
THOMAS, VENA	2017	04	26.49	47.16%	12.49
			26.49		$12.49
TURNER, PHILIP	2017	02	392.55	47.16%	185.13
		08	130.85	47.16%	61.71
		09	33.50	47.16%	15.80
		10	137.57	47.16%	64.88
		11	584.68	47.16%	275.74
		13	515.89	47.16%	243.29
		21	275.14	47.16%	129.76
		22	619.07	47.16%	291.95
		23	1,306.93	47.16%	616.35
		24	137.56	47.16%	64.87
			4,133.74		$1,949.48
TWINE, DYIANN	2017	12	96.30	47.16%	45.42
		14	41.27	47.16%	19.46
			137.57		$64.88
WALDEN, SHEILA	2017	05	1,849.30	47.16%	872.13
		06	477.23	47.16%	225.06

Reconciliation Pending

EPA Indirect Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

PAYROLL DIRECT COSTS

Employee Name	Fiscal Year	Pay Period	Payroll Costs	Ind. Rate (%)	Indirect Costs
WALDEN, SHEILA	2017	07	954.49	47.16%	450.14
		16	2,015.13	47.16%	950.34
		17	2,442.62	47.16%	1,151.94
		18	934.62	47.16%	440.77
		19	732.77	47.16%	345.57
		20	549.59	47.16%	259.19
			9,955.75		$4,695.14
WARREN, ELIZABETH	2017	03	786.73	47.16%	371.02
		04	749.25	47.16%	353.35
		10	576.17	47.16%	271.72
		11	422.52	47.16%	199.26
		12	115.23	47.16%	54.34
		14	460.94	47.16%	217.38
		15	691.39	47.16%	326.06
		16	1,152.36	47.16%	543.45
		22	614.58	47.16%	289.84
		24	945.56	47.16%	445.93
			6,514.73		$3,072.35
WERNER, ROBERT	2017	12	233.68	47.16%	110.20
			233.68		$110.20
WOOL, LISA	2017	04	1,205.82	47.16%	568.66
		16	1,035.83	47.16%	488.50
		20	159.36	47.16%	75.15
			2,401.01		$1,132.31
Total Fiscal Year 2017 Payroll Direct Costs:			184,590.78		$87,053.03

Reconciliation Pending

EPA Indirect Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

TRAVEL DIRECT COSTS

Traveler/Vendor Name	Travel Number	Treasury Schedule Date	Travel Costs	Ind. Rate (%)	Indirect Costs
HIGGINS-COLTRAIN, KATRINA	TAA03Q9J	11/09/2016	14.75	47.16%	6.96
			878.24	47.16%	414.18
	TAA03Q9W	11/17/2016	1,077.72	47.16%	508.25
			14.75	47.16%	6.96
	TAA04ANC	04/21/2017	229.68	47.16%	108.31
			333.43	47.16%	157.25
	TAA04COU	04/25/2017	229.01	47.16%	108.00
			480.31	47.16%	226.52
	TAA04O3E	08/02/2017	156.00	47.16%	73.57
			94.95	47.16%	44.79
	TAA04Y8P	09/08/2017	22.41	47.16%	10.57
			3,531.25		$1,665.36
KENDRICK, STEPHEN	TAA03QLO	11/21/2016	690.34	47.16%	325.56
			14.75	47.16%	6.96
			705.09		$332.52
MASON, STEPHEN	TAA04O0Z	07/13/2017	343.85	47.16%	162.16
			14.75	47.16%	6.96
	TAA04VNS	08/25/2017	14.75	47.16%	6.96
			346.41	47.16%	163.37
			719.76		$339.45
Total Fiscal Year 2017 Travel Direct Costs:			4,956.10		$2,337.33

OTHER DIRECT COSTS

Contract, IAG, SCA, Misc.NO	Voucher Number	Treasury Schedule Date	Site Amount	Annual/SMO Allocation Costs	Ind. Rate (%)	Indirect Costs
DW14924465	01181916	10/11/2016	9,857.30	0.00	47.16%	4,648.70

Reconciliation Pending

EPA Indirect Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

OTHER DIRECT COSTS

Contract, IAG, SCA, Misc.NO	Voucher Number	Treasury Schedule Date	Site Amount	Annual/SMO Allocation Costs	Ind. Rate (%)	Indirect Costs
DW14924465	01188000	12/08/2016	3,402.55	0.00	47.16%	1,604.64
	01192861	04/07/2017	6,549.17	0.00	47.16%	3,088.59
	01190762	04/07/2017	634.94	0.00	47.16%	299.44
	01199330	04/27/2017	84.21	0.00	47.16%	39.71
			20,528.17	0.00		$9,681.08
EPS51701	1	06/22/2017	23.03	7.88	47.16%	14.58
	2	06/28/2017	4,790.59	1,638.61	47.16%	3,032.01
	3	07/24/2017	4,790.59	1,638.61	47.16%	3,032.01
	4	08/18/2017	508.62	173.97	47.16%	321.91
			10,112.83	3,459.07		$6,400.51
EPS60701	268-151-002	12/07/2016	230.70	10.28	47.16%	113.65
			230.70	10.28		$113.65
EPS81301	TO09-049	08/09/2017	1,518.77	22.79	47.16%	727.00
	TO09-050	09/08/2017	4,536.07	68.05	47.16%	2,171.30
			6,054.84	90.84		$2,898.30
EPW06004	B107081	12/01/2016	235,973.66	0.00	47.16%	111,285.18
	B105664	12/01/2016	37,202.29	0.00	47.16%	17,544.60
	B106285	12/01/2016	68,681.15	0.00	47.16%	32,390.03
			45,053.36	0.00	47.16%	21,247.16
	B107754	01/05/2017	26,805.99	0.00	47.16%	12,641.70
	B108415	02/03/2017	7,027.53	0.00	47.16%	3,314.18
	B109153	03/06/2017	10,506.30	0.00	47.16%	4,954.77
	B109751	03/31/2017	8,150.99	0.00	47.16%	3,844.01
	B110407	05/09/2017	30,794.89	0.00	47.16%	14,522.87
	B111119	06/07/2017	4,958.49	0.00	47.16%	2,338.42
			235,593.13	0.00	47.16%	111,105.72

Reconciliation Pending

EPA Indirect Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

OTHER DIRECT COSTS

Contract, IAG, SCA, Misc.NO	Voucher Number	Treasury Schedule Date	Site Amount	Annual/SMO Allocation Costs	Ind. Rate (%)	Indirect Costs
EPW06004	B111774	06/30/2017	15,721.50	0.00	47.16%	7,414.26
	B112452	08/02/2017	20,636.66	0.00	47.16%	9,732.25
	B113243	08/31/2017	13,218.47	0.00	47.16%	6,233.83
			760,324.41	0.00		$358,568.98
EPW09031	BVN0081ADJ	10/21/2016	-2,421.77	-1,734.99	47.16%	-1,960.33
	BVN0083R	11/03/2016	13,775.75	9,869.14	47.16%	11,150.93
	BVN0084	11/28/2016	38,309.67	27,445.58	47.16%	31,010.18
			49,663.65	35,579.73		$40,200.78
EPW10011	80	10/31/2016	2,259.59	1,936.07	47.16%	1,978.67
			2,259.59	1,936.07		$1,978.67
EPW13026	34-349727	11/10/2016	1,545.34	642.40	47.16%	1,031.74
	36-350125	12/08/2016	77.12	88.69	47.16%	78.20
	35-350124	12/08/2016	244.40	53.05	47.16%	140.28
	35-350123	12/08/2016	1,308.82	518.63	47.16%	861.83
	37-350595	12/30/2016	501.28	576.50	47.16%	508.28
	36-350594	12/30/2016	7,550.78	8,009.34	47.16%	7,338.15
	36-350593	12/30/2016	13,257.28	5,253.25	47.16%	8,729.57
	38-351023	01/30/2017	1,176.08	1,352.55	47.16%	1,192.50
	37-351022	01/30/2017	32,486.40	7,050.98	47.16%	18,645.83
	37-351021	01/30/2017	93.28	36.96	47.16%	61.42
	38-351429	03/02/2017	14,567.76	3,161.84	47.16%	8,361.28
	38-351428	03/02/2017	210.96	83.59	47.16%	138.91
	39-351430	03/02/2017	597.68	687.36	47.16%	606.02
	40-351947	03/30/2017	308.48	354.77	47.16%	312.79
	39-351923	03/30/2017	847.16	183.87	47.16%	486.23
	39-351922	03/30/2017	70.32	27.86	47.16%	46.30
	40-352371	05/03/2017	783.06	169.96	47.16%	449.44
	42-353007	05/30/2017	38.56	44.35	47.16%	39.10

Reconciliation Pending

EPA Indirect Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

OTHER DIRECT COSTS

Contract, IAG, SCA, Misc.NO	Voucher Number	Treasury Schedule Date	Site Amount	Annual/SMO Allocation Costs	Ind. Rate (%)	Indirect Costs
EPW13026	41-353005	05/30/2017	1,882.56	408.60	47.16%	1,080.51
	41-353004	05/30/2017	8,030.98	3,182.31	47.16%	5,288.19
	43-353690	07/03/2017	327.76	376.94	47.16%	332.34
	42-353688	07/03/2017	14,859.84	3,225.24	47.16%	8,528.92
	42-353686	07/03/2017	7,723.08	3,060.30	47.16%	5,085.44
	44-354077	08/01/2017	487.77	560.96	47.16%	494.58
	43-354076	08/01/2017	357.56	77.61	47.16%	205.23
			7,041.62	1,528.34	47.16%	4,041.59
			5,209.94	1,130.79	47.16%	2,990.29
			35.20	7.64	47.16%	20.20
	44-354077	08/01/2017	13.70	15.76	47.16%	13.89
			19.09	21.95	47.16%	19.35
	45-354729	08/30/2017	366.32	421.29	47.16%	371.44
	44-354727	08/30/2017	530.22	115.08	47.16%	304.32
			122,550.40	42,428.76		$77,804.16
EPW14001	TO6-018	10/04/2016	3,344.79	0.00	47.16%	1,577.40
			4,286.74	0.00	47.16%	2,021.63
	TO6-019	11/03/2016	1,930.00	0.00	47.16%	910.19
	TO6-020	12/13/2016	512.14	0.00	47.16%	241.53
	TO6-022	12/30/2016	4,506.71	0.00	47.16%	2,125.36
	TO6-023	02/03/2017	13,788.76	0.00	47.16%	6,502.78
	TO6-025	04/06/2017	88.20	0.00	47.16%	41.60
	TO6-026	05/04/2017	1,472.60	0.00	47.16%	694.48
	TO6-030	09/08/2017	4,046.48	0.00	47.16%	1,908.32
			33,976.42	0.00		$16,023.29
EPW14004	4969.1-007	10/25/2016	134.04	151.29	47.16%	134.56
	4969.1-009	12/23/2016	1,415.70	1,597.89	47.16%	1,421.21
	4969.1-010	02/02/2017	1,690.58	1,908.15	47.16%	1,697.16
	4969.1-011	02/22/2017	1,128.89	1,274.17	47.16%	1,133.28
	4969.1-012	03/23/2017	57.37	64.75	47.16%	57.59

Reconciliation Pending

EPA Indirect Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

OTHER DIRECT COSTS

Contract, IAG, SCA, Misc.NO	Voucher Number	Treasury Schedule Date	Site Amount	Annual/SMO Allocation Costs	Ind. Rate (%)	Indirect Costs
EPW14004	4969.1-013	04/25/2017	82.61	93.24	47.16%	82.93
	4969.1-014	06/01/2017	445.18	502.47	47.16%	446.91
	4969.1-015	06/23/2017	5,080.98	5,734.88	47.16%	5,100.76
	4969.1-016	08/02/2017	2,571.66	2,902.62	47.16%	2,581.67
	4969.1-017	08/28/2017	57.91	65.36	47.16%	58.13
			12,664.92	14,294.82		$12,714.20
EPW14027	34193540	07/21/2017	4,665.00	5,265.36	47.16%	4,683.16
	34193546	07/21/2017	4,860.00	5,485.46	47.16%	4,878.92
	34193542	07/21/2017	7,455.00	8,414.42	47.16%	7,484.02
	34193541	07/21/2017	8,010.00	9,040.85	47.16%	8,041.18
	34193539	07/21/2017	8,235.00	9,294.80	47.16%	8,267.05
	34193547	07/21/2017	8,235.00	9,294.80	47.16%	8,267.05
	34193543	07/21/2017	8,037.00	9,071.32	47.16%	8,068.28
	34193542A	08/09/2017	330.00	372.47	47.16%	331.28
			49,827.00	56,239.48		$50,020.94
EPW14030	372630	06/02/2017	300.00	338.61	47.16%	301.17
	372696	06/12/2017	3,140.00	3,544.10	47.16%	3,152.22
	372697	06/12/2017	1,727.00	1,949.26	47.16%	1,733.72
	372690	06/12/2017	3,140.00	3,544.10	47.16%	3,152.22
	372688	06/12/2017	150.00	169.30	47.16%	150.58
	372689	06/12/2017	344.00	388.27	47.16%	345.34
	372643	06/12/2017	285.00	321.68	47.16%	286.11
	372909	06/21/2017	150.00	169.30	47.16%	150.58
	372876	06/21/2017	3,140.00	3,544.10	47.16%	3,152.22
	372840	06/22/2017	300.00	338.61	47.16%	301.17
	372866	06/22/2017	270.00	304.75	47.16%	271.05
	372911	06/23/2017	2,983.00	3,366.90	47.16%	2,994.61

Reconciliation Pending

EPA Indirect Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

OTHER DIRECT COSTS

Contract, IAG, SCA, Misc.NO	Voucher Number	Treasury Schedule Date	Site Amount	Annual/SMO Allocation Costs	Ind. Rate (%)	Indirect Costs
EPW14030	372910	06/23/2017	2,983.00	3,366.90	47.16%	2,994.61
			18,912.00	21,345.88		$18,985.60
EPW14032	R2001967	01/13/2017	324.00	365.70	47.16%	325.26
	R2002101	02/10/2017	360.00	406.33	47.16%	361.40
	R2002108	02/10/2017	269.00	303.62	47.16%	270.05
	R2002086	02/10/2017	900.00	1,015.83	47.16%	903.51
	R2002087	02/10/2017	900.00	1,015.83	47.16%	903.51
	R2002097	02/10/2017	90.00	101.58	47.16%	90.35
	R2002088	02/10/2017	900.00	1,015.83	47.16%	903.51
	R2002103	02/10/2017	180.00	203.17	47.16%	180.70
	R2002102	02/10/2017	721.50	814.35	47.16%	724.31
	R2002096	02/22/2017	890.00	1,004.54	47.16%	893.47
	R2002146	02/27/2017	180.00	203.17	47.16%	180.70
	R2002148	02/27/2017	207.00	233.64	47.16%	207.81
			5,921.50	6,683.59		$5,944.58
EPW14035	182109	11/21/2016	4,200.00	4,740.52	47.16%	4,216.35
	183296	12/28/2016	5,741.00	6,479.84	47.16%	5,763.35
	183293	12/28/2016	5,785.00	6,529.50	47.16%	5,807.52
	183294	12/28/2016	5,460.00	6,162.67	47.16%	5,481.25
			95.00	107.23	47.16%	95.37
	183295	12/28/2016	1,962.25	2,214.78	47.16%	1,969.89
			3,837.75	4,331.65	47.16%	3,852.69
	183292	12/28/2016	5,840.00	6,591.58	47.16%	5,862.73
	183552	12/30/2016	2,500.00	2,821.74	47.16%	2,509.73
	183555	12/30/2016	5,840.00	6,591.58	47.16%	5,862.73
	183591	01/06/2017	5,047.50	5,697.09	47.16%	5,067.15
	183590	01/06/2017	3,000.00	3,386.09	47.16%	3,011.68
	183593	01/09/2017	5,040.00	5,688.62	47.16%	5,059.62
	183592	01/09/2017	5,425.00	6,123.17	47.16%	5,446.12
	183591REV	02/23/2017	237.50	268.07	47.16%	238.43

Reconciliation Pending

EPA Indirect Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

OTHER DIRECT COSTS

Contract, IAG, SCA, Misc.NO	Voucher Number	Treasury Schedule Date	Site Amount	Annual/SMO Allocation Costs	Ind. Rate (%)	Indirect Costs
EPW14035	189202	06/13/2017	7,752.00	8,749.64	47.16%	7,782.17
	189204	06/13/2017	8,140.00	9,187.58	47.16%	8,171.69
	189201	06/13/2017	3,640.00	4,108.45	47.16%	3,654.17
	189403	06/14/2017	500.00	564.35	47.16%	501.95
	189405	06/14/2017	150.00	169.30	47.16%	150.58
	189404	06/14/2017	500.00	564.35	47.16%	501.95
	189407	06/14/2017	680.00	767.51	47.16%	682.65
	189465	06/16/2017	670.00	756.23	47.16%	672.61
	189468	06/16/2017	4,300.00	4,853.39	47.16%	4,316.74
	189458	06/16/2017	4,300.00	4,853.39	47.16%	4,316.74
	189459	06/16/2017	4,300.00	4,853.39	47.16%	4,316.74
	189460	06/16/2017	430.00	485.34	47.16%	431.67
	189469	06/16/2017	6,512.00	7,350.06	47.16%	6,537.35
	189467	06/16/2017	4,300.00	4,853.39	47.16%	4,316.74
	189471	06/16/2017	6,736.00	7,602.89	47.16%	6,762.22
	189470	06/16/2017	6,512.00	7,350.06	47.16%	6,537.35
	189584	06/22/2017	1,520.00	1,715.62	47.16%	1,525.92
	189585	06/22/2017	623.50	703.74	47.16%	625.93
			7,376.50	8,325.82	47.16%	7,405.21
	189647	06/23/2017	3,906.50	4,409.25	47.16%	3,921.71
	189642	06/23/2017	8,000.00	9,029.56	47.16%	8,031.14
	189646	06/23/2017	8,000.00	9,029.56	47.16%	8,031.14
	189647	06/23/2017	4,093.50	4,620.31	47.16%	4,109.43
	189645	06/23/2017	8,000.00	9,029.56	47.16%	8,031.14
	189644	06/23/2017	800.00	902.96	47.16%	803.12
			161,753.00	182,569.83		$162,382.67
V01F02701	736017987Y	10/25/2016	3,656.75	0.00	47.16%	1,724.52
		11/22/2016	2,726.46	0.00	47.16%	1,285.80
		12/27/2016	2,963.29	0.00	47.16%	1,397.49
		01/27/2017	1,125.70	0.00	47.16%	530.88
		02/21/2017	1,302.75	0.00	47.16%	614.38
		03/14/2017	1,031.76	0.00	47.16%	486.58

Reconciliation Pending

EPA Indirect Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

OTHER DIRECT COSTS

Contract, IAG, SCA, Misc.NO	Voucher Number	Treasury Schedule Date	Site Amount	Annual/SMO Allocation Costs	Ind. Rate (%)	Indirect Costs
V01F02701	736017987Y	04/21/2017	3,422.14	0.00	47.16%	1,613.88
		05/26/2017	2,078.33	0.00	47.16%	980.14
		06/23/2017	1,819.51	0.00	47.16%	858.08
		07/21/2017	2,546.67	0.00	47.16%	1,201.01
		08/29/2017	2,647.85	0.00	47.16%	1,248.73
		09/28/2017	1,862.12	0.00	47.16%	878.18
			27,183.33	0.00		$12,819.67
Total Fiscal Year 2017 Other Direct Costs:			1,281,962.76	364,638.35		$776,537.08
Total Fiscal Year 2017:			1,836,147.99			$865,927.44

PAYROLL DIRECT COSTS

Employee Name	Fiscal Year	Pay Period	Payroll Costs	Ind. Rate (%)	Indirect Costs
ATKINS, BLAKE	2018	09	67.61	60.71%	41.05
		14	135.23	60.71%	82.10
		15	721.12	60.71%	437.79
		16	45.08	60.71%	27.37
		22	90.15	60.71%	54.73
			1,059.19		$643.04
BALL, GERALD	2018	02	2,477.90	60.71%	1,504.33
		03	4,138.34	60.71%	2,512.39
			6,616.24		$4,016.72
BAUMGARTEN, GARY	2018	07	331.76	60.71%	201.41

Reconciliation Pending

EPA Indirect Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

PAYROLL DIRECT COSTS

Employee Name	Fiscal Year	Pay Period	Payroll Costs	Ind. Rate (%)	Indirect Costs
BAUMGARTEN, GARY	2018	08	119.60	60.71%	72.61
			451.36		$274.02
BENTON, MARVIN	2018	07	86.94	60.71%	52.78
		08	88.23	60.71%	53.56
		09	705.85	60.71%	428.52
		24	88.23	60.71%	53.56
		26	1,235.24	60.71%	749.91
			2,204.49		$1,338.33
BUSSEY, DONALD	2018	02	3,049.55	60.71%	1,851.38
		03	1,916.84	60.71%	1,163.71
			4,966.39		$3,015.09
CLARAGE, MEREDITH	2018	02	304.37	60.71%	184.78
		04	967.64	60.71%	587.45
		05	3,112.31	60.71%	1,889.48
		06	2,902.85	60.71%	1,762.32
		08	986.81	60.71%	599.09
		12	730.97	60.71%	443.77
		13	146.19	60.71%	88.75
			9,151.14		$5,555.64
CRUMBLING, DEANA	2018	03	4,989.20	60.71%	3,028.94
		04	1,115.25	60.71%	677.07
		05	97.82	60.71%	59.39
		08	1,381.83	60.71%	838.91
		09	480.63	60.71%	291.79
		10	120.16	60.71%	72.95
		11	580.75	60.71%	352.57

Reconciliation Pending

EPA Indirect Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

PAYROLL DIRECT COSTS

Employee Name	Fiscal Year	Pay Period	Payroll Costs	Ind. Rate (%)	Indirect Costs
CRUMBLING, DEANA	2018	16	100.13	60.71%	60.79
			8,865.77		$5,382.41
EURESTI, ABEL	2018	03	534.52	60.71%	324.51
			534.52		$324.51
FERTITTA, MICHAEL	2018	02	1,151.15	60.71%	698.86
		03	2,002.76	60.71%	1,215.88
		06	242.76	60.71%	147.38
		07	182.07	60.71%	110.53
		09	371.67	60.71%	225.64
			3,950.41		$2,398.29
GANNON, NICHOLAS	2018	14	627.68	60.71%	381.06
			627.68		$381.06
GOROSTIZA, SYLVIA	2018	12	162.44	60.71%	98.62
		14	954.37	60.71%	579.40
			1,116.81		$678.02
GROSSMAN, SCOTT	2018	03	2,947.17	60.71%	1,789.23
			2,947.17		$1,789.23
GUERRERO OLIVERAS, KARLA	2018	03	2,678.17	60.71%	1,625.92
			2,678.17		$1,625.92
HIGGINS-COLTRAIN, KATRINA	2018	01	2,360.30	60.71%	1,432.94

Reconciliation Pending

EPA Indirect Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

PAYROLL DIRECT COSTS

Employee Name	Fiscal Year	Pay Period	Payroll Costs	Ind. Rate (%)	Indirect Costs
HIGGINS-COLTRAIN, KATRINA	2018	02	2,216.14	60.71%	1,345.42
		03	2,306.28	60.71%	1,400.14
		04	252.24	60.71%	153.13
		05	2,234.17	60.71%	1,356.36
		06	342.41	60.71%	207.88
		07	216.25	60.71%	131.29
		08	2,298.86	60.71%	1,395.64
		09	2,262.06	60.71%	1,373.30
		10	2,409.20	60.71%	1,462.63
		11	1,691.96	60.71%	1,027.19
		12	3,144.81	60.71%	1,909.21
		13	1,140.20	60.71%	692.22
		14	1,250.59	60.71%	759.23
		15	2,942.50	60.71%	1,786.39
		16	588.50	60.71%	357.28
		17	1,177.00	60.71%	714.56
		18	2,298.85	60.71%	1,395.63
		19	2,796.16	60.71%	1,697.55
		20	772.42	60.71%	468.94
		21	2,904.67	60.71%	1,763.43
		22	3,772.26	60.71%	2,290.14
		23	1,942.72	60.71%	1,179.43
		24	1,169.39	60.71%	709.94
		25	905.37	60.71%	549.65
		26	1,791.82	60.71%	1,087.81
			47,187.13		$28,647.33
HISER, DAVID	2018	02	964.97	60.71%	585.83
		03	2,284.45	60.71%	1,386.89
		04	2,855.54	60.71%	1,733.60
		05	1,339.16	60.71%	813.00
		08	723.72	60.71%	439.37

Reconciliation Pending

EPA Indirect Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

PAYROLL DIRECT COSTS

Employee Name	Fiscal Year	Pay Period	Payroll Costs	Ind. Rate (%)	Indirect Costs
HISER, DAVID	2018	09	3,779.33	60.71%	2,294.43
			11,947.17		$7,253.12
HUMPHREY, MARVELYN	2018	15	92.41	60.71%	56.10
			92.41		$56.10
JEFFERSON, MATTHEW	2018	02	1,693.23	60.71%	1,027.96
		03	4,711.61	60.71%	2,860.42
		21	618.20	60.71%	375.31
			7,023.04		$4,263.69
LUCKETT SNYDER, CASEY	2018	11	56.92	60.71%	34.56
			56.92		$34.56
MASON, STEPHEN	2018	01	6,495.70	60.71%	3,943.54
			6,495.70		$3,943.54
MCKINNEY, JASON	2018	09	153.75	60.71%	93.34
		18	491.92	60.71%	298.64
		19	1,152.96	60.71%	699.96
		20	999.21	60.71%	606.62
		21	1,067.53	60.71%	648.10
		22	76.87	60.71%	46.67
		23	30.72	60.71%	18.65
		25	15.36	60.71%	9.33
			3,988.32		$2,421.31
MCMILLIN, RICHARD	2018	09	4,386.06	60.71%	2,662.78

Reconciliation Pending

EPA Indirect Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

PAYROLL DIRECT COSTS

Employee Name	Fiscal Year	Pay Period	Payroll Costs	Ind. Rate (%)	Indirect Costs
MCMILLIN, RICHARD	2018	10	346.93	60.71%	210.62
			4,732.99		$2,873.40
MEYER, JOHN	2018	03	93.16	60.71%	56.56
		08	97.89	60.71%	59.43
		09	195.76	60.71%	118.85
		19	195.96	60.71%	118.97
			582.77		$353.81
NEWTON, HEATHER	2018	09	140.27	60.71%	85.16
			140.27		$85.16
NIXON, LANCE	2018	03	114.82	60.71%	69.71
		04	100.46	60.71%	60.99
		05	28.71	60.71%	17.43
		06	57.40	60.71%	34.85
		07	114.81	60.71%	69.70
		08	263.65	60.71%	160.06
		09	615.17	60.71%	373.47
		11	351.53	60.71%	213.41
		12	117.18	60.71%	71.14
		13	87.88	60.71%	53.35
		15	117.17	60.71%	71.13
		16	29.29	60.71%	17.78
		21	58.59	60.71%	35.57
		23	30.10	60.71%	18.27
		24	90.26	60.71%	54.80
		25	120.35	60.71%	73.06

Reconciliation Pending

EPA Indirect Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

PAYROLL DIRECT COSTS

Employee Name	Fiscal Year	Pay Period	Payroll Costs	Ind. Rate (%)	Indirect Costs
NIXON, LANCE	2018	26	240.68	60.71%	146.12
			2,538.05		$1,540.84
PEREZ, MYRA	2018	02	1,030.94	60.71%	625.88
		03	266.02	60.71%	161.50
		04	133.01	60.71%	80.75
		06	66.50	60.71%	40.37
		10	169.62	60.71%	102.98
		11	729.33	60.71%	442.78
		12	152.65	60.71%	92.67
		13	373.17	60.71%	226.55
		25	68.31	60.71%	41.47
			2,989.55		$1,814.95
PEYCKE, MARK	2018	16	76.74	60.71%	46.59
		17	51.15	60.71%	31.05
		24	51.15	60.71%	31.05
			179.04		$108.69
POORE, CHRISTINE	2018	08	74.63	60.71%	45.31
		14	223.87	60.71%	135.91
			298.50		$181.22
QUINONES, REBECCA	2018	02	671.60	60.71%	407.73
		03	447.72	60.71%	271.81
		04	137.76	60.71%	83.63
			1,257.08		$763.17
RATHBONE, RACHEL	2018	02	1,445.71	60.71%	877.69

Reconciliation Pending

EPA Indirect Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

PAYROLL DIRECT COSTS

Employee Name	Fiscal Year	Pay Period	Payroll Costs	Ind. Rate (%)	Indirect Costs
RATHBONE, RACHEL	2018	03	376.12	60.71%	228.34
		04	1,763.06	60.71%	1,070.35
			3,584.89		$2,176.38
REESE, DIANE	2018	12	2,226.87	60.71%	1,351.93
		13	1,874.08	60.71%	1,137.75
		15	88.17	60.71%	53.53
			4,189.12		$2,543.21
STANKOSKY, LAURA	2018	09	301.89	60.71%	183.28
			301.89		$183.28
STEVENS, KENNETH	2018	02	1,618.20	60.71%	982.41
		04	1,260.58	60.71%	765.30
		12	550.42	60.71%	334.16
		13	1,513.68	60.71%	918.96
			4,942.88		$3,000.83
TURNER, PHILIP	2018	08	895.94	60.71%	543.93
		09	878.38	60.71%	533.26
		10	316.22	60.71%	191.98
		13	105.41	60.71%	63.99
		14	351.32	60.71%	213.29
		15	1,159.46	60.71%	703.91
		16	175.67	60.71%	106.65
		17	281.08	60.71%	170.64
		18	333.79	60.71%	202.64
		19	246.13	60.71%	149.43
		20	474.41	60.71%	288.01
		21	316.21	60.71%	191.97

Reconciliation Pending

EPA Indirect Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

PAYROLL DIRECT COSTS

Employee Name	Fiscal Year	Pay Period	Payroll Costs	Ind. Rate (%)	Indirect Costs
TURNER, PHILIP	2018	23	913.51	60.71%	554.59
		24	1,054.05	60.71%	639.91
		25	702.70	60.71%	426.61
		26	140.53	60.71%	85.32
			8,344.81		$5,066.13
WALDEN, SHEILA	2018	03	908.12	60.71%	551.32
		04	1,057.44	60.71%	641.97
		05	1,586.22	60.71%	962.99
			3,551.78		$2,156.28
WARREN, ELIZABETH	2018	01	161.55	60.71%	98.08
		02	666.35	60.71%	404.54
		03	323.12	60.71%	196.17
		12	329.82	60.71%	200.23
			1,480.84		$899.02
WOOL, LISA	2018	02	1,593.64	60.71%	967.50
		03	278.88	60.71%	169.31
		04	737.03	60.71%	447.45
		05	888.34	60.71%	539.31
			3,497.89		$2,123.57
Total Fiscal Year 2018 Payroll Direct Costs:			164,572.38		$99,911.87

Reconciliation Pending

EPA Indirect Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

TRAVEL DIRECT COSTS

Traveler/Vendor Name	Travel Number	Treasury Schedule Date	Travel Costs	Ind. Rate (%)	Indirect Costs
ATKINS, BLAKE	TAA05QCI	04/27/2018	14.75	60.71%	8.95
			268.52	60.71%	163.01
			283.27		$171.96
BALL, GERALD	TAA057BQ	11/24/2017	1,940.88	60.71%	1,178.30
			748.74	60.71%	454.56
			2,689.62		$1,632.86
BUSSEY, DONALD	TAA05749	11/02/2017	1,149.35	60.71%	697.76
			245.56	60.71%	149.08
	TAA058QL	11/20/2017	182.78	60.71%	110.97
			1,115.98	60.71%	677.51
			2,693.67		$1,635.32
GROSSMAN, SCOTT	TAA057CF	11/24/2017	507.25	60.71%	307.96
			1,534.48	60.71%	931.58
			2,041.73		$1,239.54
GUERRERO OLIVERAS, KARLA	TAA057FZ	11/16/2017	382.50	60.71%	232.21
			1,411.03	60.71%	856.63
			1,793.53		$1,088.84
HIGGINS-COLTRAIN, KATRINA	TAA05385	10/03/2017	481.31	60.71%	292.20
			229.01	60.71%	139.03
	TAA054D8	10/12/2017	484.52	60.71%	294.15
			233.55	60.71%	141.78
	TAA055XY	11/02/2017	225.89	60.71%	137.13
			471.16	60.71%	286.04
	TAA057TA	11/14/2017	536.78	60.71%	325.88

Reconciliation Pending

EPA Indirect Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

TRAVEL DIRECT COSTS

Traveler/Vendor Name	Travel Number	Treasury Schedule Date	Travel Costs	Ind. Rate (%)	Indirect Costs
HIGGINS-COLTRAIN, KATRINA	TAA057TA	11/14/2017	331.46	60.71%	201.22
	TAA05K7K	03/12/2018	121.17	60.71%	73.56
			391.51	60.71%	237.68
	TAA05LPQ	03/21/2018	14.75	60.71%	8.95
			306.39	60.71%	186.01
	TAA05Q6T	04/20/2018	14.75	60.71%	8.95
			245.05	60.71%	148.77
	TAA05X6I	06/08/2018	269.23	60.71%	163.45
			14.75	60.71%	8.95
	TAA062JJ	07/16/2018	119.19	60.71%	72.36
			379.65	60.71%	230.48
			4,870.12		$2,956.59
MASON, STEPHEN	TAA0535U	10/20/2017	1,129.66	60.71%	685.81
			1,730.67	60.71%	1,050.69
			2,860.33		$1,736.50
MCKINNEY, JASON	TAA061DY	07/25/2018	79.99	60.71%	48.56
			544.04	60.71%	330.29
			624.03		$378.85
Total Fiscal Year 2018 Travel Direct Costs:			17,856.30		$10,840.46

Reconciliation Pending

EPA Indirect Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

OTHER DIRECT COSTS

Contract, IAG, SCA, Misc.NO	Voucher Number	Treasury Schedule Date	Site Amount	Annual/SMO Allocation Costs	Ind. Rate (%)	Indirect Costs
B8BK0005219	1747679	01/19/2018	25.60	0.00	60.71%	15.54
			25.60	0.00		$15.54
DW14924465	01221937	01/26/2018	0.01	0.00	60.71%	0.01
	01247830	09/10/2018	0.03	0.00	60.71%	0.02
			0.04	0.00		$0.03
EPS41604	6028-01	10/20/2017	3,046.96	109.75	60.71%	1,916.44
	6028-02	12/01/2017	124,354.95	4,479.39	60.71%	78,215.33
	6028-03	02/16/2018	29,025.19	1,045.52	60.71%	18,255.93
			156,427.10	5,634.66		$98,387.70
EPS51701	6	10/03/2017	265.43	90.79	60.71%	216.26
			87.43	29.91	60.71%	71.24
	7	11/15/2017	259.26	88.68	60.71%	211.23
			1,058.78	362.15	60.71%	862.65
	8	12/08/2017	570.14	195.01	60.71%	464.52
			677.45	231.72	60.71%	551.96
	9	01/18/2018	75.49	25.82	60.71%	61.51
			336.59	115.13	60.71%	274.24
	10	02/13/2018	335.05	114.60	60.71%	272.98
	11	03/19/2018	168.69	57.70	60.71%	137.44
	12	03/28/2018	214.14	73.25	60.71%	174.47
			86.97	29.75	60.71%	70.86
	13	04/10/2018	570.28	195.06	60.71%	464.64
	14	05/14/2018	911.48	311.77	60.71%	742.64
			314.87	107.70	60.71%	256.54
	15	06/08/2018	149.15	51.02	60.71%	121.52
		06/11/2018	1,618.69	553.67	60.71%	1,318.84
	16	07/12/2018	34.24	11.71	60.71%	27.90
			383.78	131.27	60.71%	312.69

Reconciliation Pending

EPA Indirect Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

OTHER DIRECT COSTS

Contract, IAG, SCA, Misc.NO	Voucher Number	Treasury Schedule Date	Site Amount	Annual/SMO Allocation Costs	Ind. Rate (%)	Indirect Costs
EPS51701	17	08/02/2018	1,804.85	617.34	60.71%	1,470.51
			8,269.35	2,828.51	60.71%	6,737.51
		08/10/2018	65.96	22.56	60.71%	53.74
	18	08/31/2018	678.15	231.96	60.71%	552.53
			17.83	6.10	60.71%	14.53
			13.40	4.58	60.71%	10.92
			18,967.45	6,487.76		$15,453.87
EPS60701	268-165-003	03/12/2018	1,341.14	59.74	60.71%	850.47
			1,341.14	59.74		$850.47
EPS81301	TO09-051	10/03/2017	3,875.15	58.14	60.71%	2,387.90
	TO09-052R	02/07/2018	607.51	9.11	60.71%	374.35
			4,482.66	67.25		$2,762.25
EPW06004	B113873	10/03/2017	10,539.63	0.00	60.71%	6,398.61
	B114469	11/02/2017	4,290.61	0.00	60.71%	2,604.83
			4,790.09	0.00	60.71%	2,908.06
	B115348	12/01/2017	272,871.60	0.00	60.71%	165,660.35
	B115955	01/02/2018	114,943.97	0.00	60.71%	69,782.48
	B116780	02/01/2018	16,538.82	0.00	60.71%	10,040.72
	B117476	03/06/2018	10,703.00	0.00	60.71%	6,497.79
	B118283	04/03/2018	26,658.39	0.00	60.71%	16,184.31
	B119008	05/03/2018	54,690.99	0.00	60.71%	33,202.90
	B119807	05/31/2018	51,534.97	0.00	60.71%	31,286.88
	B120495	07/02/2018	10,170.52	0.00	60.71%	6,174.52
	B121170	08/02/2018	5,418.41	0.00	60.71%	3,289.52
	B121908	08/30/2018	6,013.80	0.00	60.71%	3,650.98
			589,164.80	0.00		$357,681.95

Reconciliation Pending

EPA Indirect Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

OTHER DIRECT COSTS

Contract, IAG, SCA, Misc.NO	Voucher Number	Treasury Schedule Date	Site Amount	Annual/SMO Allocation Costs	Ind. Rate (%)	Indirect Costs
EPW09031	BVN0098	01/23/2018	49.85	35.71	60.71%	51.94
			49.85	35.71		$51.94
EPW13026	45-355298	10/05/2017	246.12	97.53	60.71%	208.63
	47-355806	10/31/2017	19.28	22.17	60.71%	25.16
	46-355805	10/31/2017	710.40	154.19	60.71%	524.89
	47-356384	12/12/2017	6,920.16	3,002.17	60.71%	6,023.85
	49-356801	01/04/2018	157.28	309.06	60.71%	283.12
	48-356799	01/04/2018	6,137.32	2,662.55	60.71%	5,342.40
	48-356800	01/04/2018	4,772.82	1,672.19	60.71%	3,912.77
	50-357316	02/01/2018	452.18	888.55	60.71%	813.96
	49-357315	02/01/2018	15,991.66	5,602.77	60.71%	13,109.98
	50-357864	03/01/2018	5,503.04	1,928.02	60.71%	4,511.40
	52-357865	03/01/2018	275.24	540.85	60.71%	495.45
	50-357863	03/01/2018	681.34	295.59	60.71%	593.09
	51-358381	04/03/2018	471.42	165.16	60.71%	386.47
	53-358352	04/03/2018	39.32	77.26	60.71%	70.78
	52-358895	05/02/2018	213.08	74.65	60.71%	174.68
	52-358894	05/02/2018	1,819.00	789.13	60.71%	1,583.40
	54-358896	05/02/2018	98.30	193.16	60.71%	176.95
	55-359369	06/01/2018	78.64	154.53	60.71%	141.56
	53-359368	06/01/2018	7,773.90	2,723.63	60.71%	6,373.05
	53-359367	06/01/2018	717.20	311.14	60.71%	624.31
			53,077.70	21,664.30		$45,375.90
EPW14001	TO6-031	10/03/2017	6,382.63	0.00	60.71%	3,874.89
	TO6-032	11/15/2017	8,639.83	0.00	60.71%	5,245.24
	TO6-033	12/19/2017	26,541.77	0.00	60.71%	16,113.51
	TO6-034	01/02/2018	30,716.88	0.00	60.71%	18,648.22
	TO6-035	02/05/2018	23,489.55	0.00	60.71%	14,260.51
	TO6-036	03/06/2018	15,793.61	0.00	60.71%	9,588.30
	TO6-037	04/10/2018	14,712.98	0.00	60.71%	8,932.25

Reconciliation Pending

EPA Indirect Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

OTHER DIRECT COSTS

Contract, IAG, SCA, Misc.NO	Voucher Number	Treasury Schedule Date	Site Amount	Annual/SMO Allocation Costs	Ind. Rate (%)	Indirect Costs
EPW14001	TO6-038	05/14/2018	7,246.31	0.00	60.71%	4,399.23
	TO6-039	06/11/2018	89.97	0.00	60.71%	54.62
			133,613.53	0.00		$81,116.77
EPW14004	4969.1-019	11/01/2017	210.33	237.40	60.71%	271.82
	4969.1-020	12/04/2017	150.88	170.30	60.71%	194.99
	4969.1-021	12/29/2017	1,888.93	2,132.03	60.71%	2,441.12
	4969.1-022	01/23/2018	3,650.81	4,120.65	60.71%	4,718.05
	4969.1-023	02/21/2018	509.14	574.66	60.71%	657.97
	4969.1-024	03/21/2018	77.62	87.61	60.71%	100.31
	4969.2-001	04/25/2018	271.20	306.10	60.71%	350.48
	C04969.2-006	09/26/2018	22.93	25.88	60.71%	29.63
			6,781.84	7,654.63		$8,764.37
EPW14027	34206063	01/29/2018	5,498.40	6,206.02	60.71%	7,105.75
	34208285	01/29/2018	4,564.00	5,151.36	60.71%	5,898.20
	34205809	01/29/2018	9,640.00	10,880.62	60.71%	12,458.07
	34208283	01/29/2018	292.70	330.37	60.71%	378.27
			6,227.30	7,028.72	60.71%	8,047.73
	34205797	01/29/2018	5,439.60	6,139.65	60.71%	7,029.76
	34208287	01/29/2018	6,788.00	7,661.58	60.71%	8,772.34
	34205810	01/29/2018	2,760.00	3,115.20	60.71%	3,566.83
	34206062	01/29/2018	1,212.00	1,367.98	60.71%	1,566.31
	34208284	01/29/2018	2,528.00	2,853.34	60.71%	3,267.01
	34205798	01/29/2018	5,206.00	5,875.99	60.71%	6,727.88
	34208286	01/29/2018	4,966.00	5,605.10	60.71%	6,417.71
	34206193	01/29/2018	5,854.00	6,607.38	60.71%	7,565.30
	34205808	01/29/2018	7,743.15	8,739.65	60.71%	10,006.71
	34205802	01/29/2018	6,684.00	7,544.20	60.71%	8,637.94
	34206409	01/29/2018	6,654.00	7,510.34	60.71%	8,599.17
	34210072	02/02/2018	1,450.00	1,636.61	60.71%	1,873.88
	34208599	02/02/2018	4,557.00	5,143.46	60.71%	5,889.15

Reconciliation Pending

EPA Indirect Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

OTHER DIRECT COSTS

Contract, IAG, SCA, Misc.NO	Voucher Number	Treasury Schedule Date	Site Amount	Annual/SMO Allocation Costs	Ind. Rate (%)	Indirect Costs
EPW14027	34210071	02/02/2018	1,212.00	1,367.98	60.71%	1,566.31
	34208598	02/02/2018	6,432.00	7,259.77	60.71%	8,312.27
	34205808A	02/09/2018	431.45	486.98	60.71%	557.58
			96,139.60	108,512.30		$124,244.17
EPW14030	381813	04/30/2018	4,660.00	5,259.72	60.71%	6,022.26
	381835	04/30/2018	3,961.00	4,470.76	60.71%	5,118.92
	381837	05/03/2018	2,669.00	3,012.49	60.71%	3,449.23
	381836	05/03/2018	3,140.00	3,544.10	60.71%	4,057.92
			14,430.00	16,287.07		$18,648.33
EPW14035	196042	12/15/2017	3,895.00	4,396.27	60.71%	5,033.63
	196193	12/21/2017	4,100.00	4,627.65	60.71%	5,298.56
	196185	12/21/2017	4,100.00	4,627.65	60.71%	5,298.56
	196195	12/21/2017	4,100.00	4,627.65	60.71%	5,298.56
	196153	12/21/2017	2,050.00	2,313.82	60.71%	2,649.28
	196189	12/21/2017	4,100.00	4,627.65	60.71%	5,298.56
	196187	12/21/2017	4,100.00	4,627.65	60.71%	5,298.56
	196186	12/21/2017	4,100.00	4,627.65	60.71%	5,298.56
	196329	12/28/2017	4,100.00	4,627.65	60.71%	5,298.56
	196335	12/28/2017	4,000.00	4,514.78	60.71%	5,169.32
	196663	01/04/2018	4,100.00	4,627.65	60.71%	5,298.56
	196665	01/04/2018	4,100.00	4,627.65	60.71%	5,298.56
	196682	01/08/2018	3,280.00	3,702.12	60.71%	4,238.85
	196681	01/08/2018	1,025.00	1,156.91	60.71%	1,324.64
			51,150.00	57,732.75		$66,102.76
V01F02701	736017987Y	10/30/2017	2,772.85	0.00	60.71%	1,683.40
		11/24/2017	5,067.64	0.00	60.71%	3,076.56
		12/26/2017	4,299.34	0.00	60.71%	2,610.13
		01/22/2018	431.57	0.00	60.71%	262.01

Reconciliation Pending

EPA Indirect Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

OTHER DIRECT COSTS

Contract, IAG, SCA, Misc.NO	Voucher Number	Treasury Schedule Date	Site Amount	Annual/SMO Allocation Costs	Ind. Rate (%)	Indirect Costs
V01F02701	736017987Y	02/22/2018	2,111.90	0.00	60.71%	1,282.13
		03/28/2018	4,436.95	0.00	60.71%	2,693.67
		05/01/2018	6,129.19	0.00	60.71%	3,721.03
		06/01/2018	2,675.45	0.00	60.71%	1,624.27
		06/25/2018	1,466.85	0.00	60.71%	890.52
		07/31/2018	4,830.91	0.00	60.71%	2,932.85
		08/24/2018	2,637.61	0.00	60.71%	1,601.29
			36,860.26	0.00		$22,377.86
Total Fiscal Year 2018 Other Direct Costs:			1,162,511.57	224,136.17		$841,833.91
Total Fiscal Year 2018:			1,569,076.42			$952,586.24

PAYROLL DIRECT COSTS

Employee Name	Fiscal Year	Pay Period	Payroll Costs	Ind. Rate (%)	Indirect Costs
ATKINS, BLAKE	2019	26	46.13	53.75%	24.79
			46.13		$24.79
BENTON, MARVIN	2019	10	312.96	53.75%	168.22
		15	223.58	53.75%	120.17
		16	178.87	53.75%	96.14
		17	1,430.89	53.75%	769.10
		18	536.56	53.75%	288.40
		20	89.42	53.75%	48.06
		21	357.74	53.75%	192.29
		23	268.29	53.75%	144.21
		24	223.58	53.75%	120.17
		25	1,207.31	53.75%	648.93
		26	178.88	53.75%	96.15

Reconciliation Pending

EPA Indirect Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

PAYROLL DIRECT COSTS

Employee Name	Fiscal Year	Pay Period	Payroll Costs	Ind. Rate (%)	Indirect Costs
BENTON, MARVIN	2019	27	178.86	53.75%	96.14
			5,186.94		$2,787.98
FEATHERSON, CLARENCE	2019	10	590.10	53.75%	317.18
			590.10		$317.18
GOROSTIZA, SYLVIA	2019	14	82.81	53.75%	44.51
			82.81		$44.51
HIGGINS-COLTRAIN, KATRINA	2019	01	113.18	53.75%	60.83
		02	1,263.72	53.75%	679.25
		03	924.24	53.75%	496.78
		04	811.06	53.75%	435.94
		05	3,545.94	53.75%	1,905.94
		06	396.09	53.75%	212.90
		09	500.57	53.75%	269.06
		10	731.21	53.75%	393.03
		11	1,039.82	53.75%	558.90
		12	1,039.80	53.75%	558.89
		13	536.64	53.75%	288.44
		14	732.29	53.75%	393.61
		15	1,387.46	53.75%	745.76
		16	231.23	53.75%	124.29
		17	250.54	53.75%	134.67
		18	57.80	53.75%	31.07
		19	674.51	53.75%	362.55
		20	173.43	53.75%	93.22
		21	154.22	53.75%	82.89
		22	38.54	53.75%	20.72
		23	231.25	53.75%	124.30
		24	597.36	53.75%	321.08

Reconciliation Pending

EPA Indirect Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

PAYROLL DIRECT COSTS

Employee Name	Fiscal Year	Pay Period	Payroll Costs	Ind. Rate (%)	Indirect Costs
HIGGINS-COLTRAIN, KATRINA	2019	25	77.06	53.75%	41.42
		26	770.82	53.75%	414.32
		27	346.88	53.75%	186.45
			16,625.66		$8,936.31
HUMPHREY, MARVELYN	2019	15	96.81	53.75%	52.04
			96.81		$52.04
MCKINNEY, JASON	2019	03	111.34	53.75%	59.85
		04	30.76	53.75%	16.53
		06	92.23	53.75%	49.57
		11	360.21	53.75%	193.61
		12	62.65	53.75%	33.67
		13	95.10	53.75%	51.12
		14	31.35	53.75%	16.85
			783.64		$421.20
MCMILLIN, RICHARD	2019	15	0.00	53.75%	0.00
			303.05	53.75%	162.89
			303.05		$162.89
NIXON, LANCE	2019	01	797.24	53.75%	428.52
		02	872.44	53.75%	468.94
		03	451.25	53.75%	242.55
		04	90.26	53.75%	48.51
		05	180.50	53.75%	97.02
		06	60.26	53.75%	32.39
		07	505.76	53.75%	271.85
		10	432.53	53.75%	232.48
		11	216.76	53.75%	116.51

Reconciliation Pending

EPA Indirect Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

PAYROLL DIRECT COSTS

Employee Name	Fiscal Year	Pay Period	Payroll Costs	Ind. Rate (%)	Indirect Costs
NIXON, LANCE	2019	12	61.92	53.75%	33.28
		14	712.74	53.75%	383.10
		16	201.43	53.75%	108.27
		18	61.99	53.75%	33.32
		21	124.11	53.75%	66.71
		22	30.99	53.75%	16.66
		23	867.69	53.75%	466.38
		24	216.92	53.75%	116.59
		25	805.69	53.75%	433.06
		26	588.82	53.75%	316.49
			7,279.30		$3,912.63
PEREZ, MYRA	2019	03	170.80	53.75%	91.81
		04	239.11	53.75%	128.52
		05	239.09	53.75%	128.51
		06	133.38	53.75%	71.69
		10	321.90	53.75%	173.02
		11	678.77	53.75%	364.84
		12	746.66	53.75%	401.33
		13	254.54	53.75%	136.82
		15	526.15	53.75%	282.81
			3,310.40		$1,779.35
RATHBONE, RACHEL	2019	09	391.75	53.75%	210.57
			391.75		$210.57
REESE, DIANE	2019	09	179.12	53.75%	96.28
			179.12		$96.28
TURNER, PHILIP	2019	03	351.35	53.75%	188.85

Reconciliation Pending

EPA Indirect Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

PAYROLL DIRECT COSTS

Employee Name	Fiscal Year	Pay Period	Payroll Costs	Ind. Rate (%)	Indirect Costs
TURNER, PHILIP	2019	18	36.75	53.75%	19.75
		19	790.21	53.75%	424.74
		21	275.77	53.75%	148.23
		22	496.17	53.75%	266.69
		24	551.29	53.75%	296.32
		25	330.78	53.75%	177.79
		26	808.63	53.75%	434.64
			3,640.95		$1,957.01
WINN, REGINA	2019	10	86.74	53.75%	46.62
		13	22.38	53.75%	12.03
			109.12		$58.65
WOOL, LISA	2019	06	1,200.86	53.75%	645.46
			1,200.86		$645.46
Total Fiscal Year 2019 Payroll Direct Costs:			39,826.64		$21,406.85

TRAVEL DIRECT COSTS

Traveler/Vendor Name	Travel Number	Treasury Schedule Date	Travel Costs	Ind. Rate (%)	Indirect Costs
BENTON, MARVIN	TAA06EXJ	10/31/2018	317.95	53.75%	170.90
			233.77	53.75%	125.65
			551.72		$296.55
HIGGINS-COLTRAIN, KATRINA	TAA06DGK	10/02/2018	204.92	53.75%	110.14
			14.75	53.75%	7.93
	TAA06MQB	12/10/2018	680.68	53.75%	365.86

Reconciliation Pending

EPA Indirect Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

TRAVEL DIRECT COSTS

Traveler/Vendor Name	Travel Number	Treasury Schedule Date	Travel Costs	Ind. Rate (%)	Indirect Costs
HIGGINS-COLTRAIN, KATRINA	TAA06MQB	12/10/2018	426.84	53.75%	229.43
		02/19/2019	14.75	53.75%	7.93
	TAA06ZOM	05/08/2019	403.42	53.75%	216.84
		05/09/2019	115.55	53.75%	62.11
	TAA078WC	07/08/2019	103.46	53.75%	55.61
			73.70	53.75%	39.61
			2,038.07		$1,095.46
TURNER, PHILIP	TAA07AS1	07/09/2019	14.75	53.75%	7.93
			200.68	53.75%	107.87
			215.43		$115.80
Total Fiscal Year 2019 Travel Direct Costs:			2,805.22		$1,507.81

OTHER DIRECT COSTS

Contract, IAG, SCA, Misc.NO	Voucher Number	Treasury Schedule Date	Site Amount	Annual/SMO Allocation Costs	Ind. Rate (%)	Indirect Costs
~		07/03/2019	-13.37	0.00	53.75%	-7.19
			-13.37	0.00		$-7.19
B8092983836		01/17/2019	-3,966.59	0.00	53.75%	-2,132.04
			-3,966.59	0.00		$-2,132.04
EPS41604	6028-04	11/14/2018	17,344.09	624.75	53.75%	9,658.25
			17,344.09	624.75		$9,658.25
EPS51701	19	10/05/2018	17.29	5.91	53.75%	12.47
			596.99	204.20	53.75%	430.64

Reconciliation Pending

EPA Indirect Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

OTHER DIRECT COSTS

Contract, IAG, SCA, Misc.NO	Voucher Number	Treasury Schedule Date	Site Amount	Annual/SMO Allocation Costs	Ind. Rate (%)	Indirect Costs
EPS51701	19	10/05/2018	44.58	15.25	53.75%	32.16
	20	11/06/2018	17.83	6.10	53.75%	12.86
			1,418.09	485.05	53.75%	1,022.94
	21	12/03/2018	178.31	60.99	53.75%	128.62
			415.66	142.18	53.75%	299.84
			1,203.04	411.50	53.75%	867.82
	22	01/28/2019	104.81	35.85	53.75%	75.60
		02/04/2019	6,183.62	2,115.09	53.75%	4,460.56
	23	02/19/2019	12,613.67	4,314.47	53.75%	9,098.88
			696.36	238.19	53.75%	502.32
			4,764.22	1,629.59	53.75%	3,436.67
	24R	03/22/2019	431.53	147.60	53.75%	311.28
	24	03/28/2019	14.56	4.98	53.75%	10.50
			1,659.31	567.56	53.75%	1,196.94
	25	04/02/2019	541.09	185.08	53.75%	390.32
		04/10/2019	156.09	53.39	53.75%	112.60
			11.89	4.07	53.75%	8.58
	26	04/16/2019	27.82	9.52	53.75%	20.07
		05/06/2019	3,093.54	1,058.14	53.75%	2,231.53
			144.69	49.49	53.75%	104.37
	27	06/04/2019	3,093.54	1,058.14	53.75%	2,231.53
	28	07/02/2019	7,904.87	2,703.84	53.75%	5,702.18
	29	08/02/2019	247.91	84.80	53.75%	178.83
	30	09/09/2019	18.36	6.28	53.75%	13.24
			45,599.67	15,597.26		$32,893.35
EPW06004	B122554	10/05/2018	3,966.59	0.00	53.75%	2,132.04
	B123277	11/01/2018	2,305.60	0.00	53.75%	1,239.26
	B123321	11/01/2018	3,301.90	0.00	53.75%	1,774.77
	B124065	12/03/2018	8,825.65	0.00	53.75%	4,743.79
	B124097	12/03/2018	17,858.55	0.00	53.75%	9,598.97
	B124745	01/31/2019	60,567.60	0.00	53.75%	32,555.09
	B124777	01/31/2019	29,776.84	0.00	53.75%	16,005.05

Reconciliation Pending

EPA Indirect Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

OTHER DIRECT COSTS

Contract, IAG, SCA, Misc.NO	Voucher Number	Treasury Schedule Date	Site Amount	Annual/SMO Allocation Costs	Ind. Rate (%)	Indirect Costs
EPW06004	B124745	01/31/2019	3,055.57	0.00	53.75%	1,642.37
	B125556	02/06/2019	15,245.23	0.00	53.75%	8,194.31
	B125526	02/06/2019	123,190.03	0.00	53.75%	66,214.64
	B126282	03/05/2019	6,163.05	0.00	53.75%	3,312.64
	B126305	03/05/2019	5,490.32	0.00	53.75%	2,951.05
	B127000	04/02/2019	21,984.96	0.00	53.75%	11,816.92
	B126969	04/02/2019	25,933.98	0.00	53.75%	13,939.51
	B127641	05/02/2019	18,482.85	0.00	53.75%	9,934.53
	B127610	05/02/2019	12,858.95	0.00	53.75%	6,911.69
	B128397	05/31/2019	62,198.19	0.00	53.75%	33,431.53
	B128426	05/31/2019	44,764.12	0.00	53.75%	24,060.71
	B129122	07/02/2019	12,302.15	0.00	53.75%	6,612.41
	B129093	07/02/2019	43,008.63	0.00	53.75%	23,117.14
	B129814	08/01/2019	58,338.03	0.00	53.75%	31,356.69
	B129843	08/01/2019	12,146.99	0.00	53.75%	6,529.01
	B130579	08/30/2019	21,830.45	0.00	53.75%	11,733.87
	B130550	09/03/2019	54,341.86	0.00	53.75%	29,208.75
			667,938.09	0.00		$359,016.74
EPW13026	58-361721	11/13/2018	932.36	988.98	53.75%	1,032.72
	60-361723	11/13/2018	98.30	104.27	53.75%	108.88
	58-361722	11/13/2018	3,612.70	3,832.10	53.75%	4,001.58
	59-362268	12/13/2018	219.48	232.81	53.75%	243.11
	64-364237	04/01/2019	581.74	617.07	53.75%	644.36
	63-364733	05/01/2019	457.86	485.67	53.75%	507.15
	65-364735	05/01/2019	561.68	595.79	53.75%	622.14
	63-364734	05/01/2019	6,354.72	6,740.64	53.75%	7,038.76
			7,554.16	8,012.92	53.75%	8,367.31
	63-364733	05/01/2019	788.84	836.75	53.75%	873.75
	64-365183	05/31/2019	2,327.76	2,469.12	53.75%	2,578.32
	66-365184	05/31/2019	621.86	659.63	53.75%	688.80
	67-365821	07/02/2019	200.60	212.78	53.75%	222.19

Reconciliation Pending

EPA Indirect Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

OTHER DIRECT COSTS

Contract, IAG, SCA, Misc.NO	Voucher Number	Treasury Schedule Date	Site Amount	Annual/SMO Allocation Costs	Ind. Rate (%)	Indirect Costs
EPW13026	65-365820	07/02/2019	60.18	63.83	53.75%	66.66
			24,372.24	25,852.36		$26,995.73
EPW14001	TO6-044	11/05/2018	979.76	0.00	53.75%	526.62
			979.76	0.00		$526.62
EPW14004	C04969.1-029R	10/18/2018	491.37	554.61	53.75%	562.21
			404.32	456.35	53.75%	462.61
	C04969.2-009	12/18/2018	30.61	34.55	53.75%	35.02
	C04969.1-031R	12/21/2018	1,443.94	1,629.77	53.75%	1,652.12
	C04969.2-010	01/28/2019	1,351.43	1,525.35	53.75%	1,546.27
	C04969.2-011	03/01/2019	2,673.14	3,017.16	53.75%	3,058.54
	BVN-013RAFY18	04/17/2019	27.11	30.60	53.75%	31.02
	C04969.2-014	05/06/2019	348.37	393.20	53.75%	398.59
			6,770.29	7,641.59		$7,746.38
EPW14029	67830	01/30/2019	4,230.00	4,774.38	53.75%	4,839.85
	67874	02/01/2019	1,704.00	1,923.30	53.75%	1,949.67
	67878	02/05/2019	3,760.00	4,243.89	53.75%	4,302.09
	67900	02/05/2019	426.00	480.82	53.75%	487.42
	67897	02/05/2019	1,880.00	2,121.95	53.75%	2,151.05
	67898	02/05/2019	3,621.00	4,087.00	53.75%	4,143.05
	67883	02/05/2019	3,408.00	3,846.59	53.75%	3,899.34
	67899	02/05/2019	2,556.00	2,884.94	53.75%	2,924.51
	67893	02/05/2019	3,621.00	4,087.00	53.75%	4,143.05
	67894	02/05/2019	3,195.00	3,606.18	53.75%	3,655.63
	67895	02/05/2019	4,208.00	4,749.55	53.75%	4,814.68
	67880	02/05/2019	44.00	49.66	53.75%	50.34
	67881	02/05/2019	3,760.00	4,243.89	53.75%	4,302.09
	67886	02/05/2019	4,465.00	5,039.62	53.75%	5,108.73
	67904	02/05/2019	852.00	961.65	53.75%	974.84

Reconciliation Pending

EPA Indirect Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

OTHER DIRECT COSTS

Contract, IAG, SCA, Misc.NO	Voucher Number	Treasury Schedule Date	Site Amount	Annual/SMO Allocation Costs	Ind. Rate (%)	Indirect Costs
EPW14029	68040	02/20/2019	396.00	446.96	53.75%	453.09
	68042	02/20/2019	198.00	223.48	53.75%	226.55
	68041	02/20/2019	3,609.00	4,073.46	53.75%	4,129.32
	68037	02/20/2019	705.00	795.73	53.75%	806.64
	68038	02/20/2019	607.05	685.17	53.75%	694.57
	68039	02/20/2019	1,804.50	2,036.73	53.75%	2,064.66
			49,049.55	55,361.95		$56,121.17
EPW14030	386077	01/30/2019	5,139.50	5,800.93	53.75%	5,880.48
	386171	01/31/2019	4,629.00	5,224.73	53.75%	5,296.38
	386227	01/31/2019	4,660.00	5,259.72	53.75%	5,331.85
	386228	01/31/2019	4,660.00	5,259.72	53.75%	5,331.85
	386229	01/31/2019	4,660.00	5,259.72	53.75%	5,331.85
	386299	02/05/2019	3,246.00	3,663.74	53.75%	3,713.99
	386297	02/05/2019	5,402.00	6,097.21	53.75%	6,180.83
	386271	02/05/2019	5,560.00	6,275.54	53.75%	6,361.60
	386236	02/05/2019	4,944.00	5,580.27	53.75%	5,656.80
	386270	02/05/2019	5,627.00	6,351.17	53.75%	6,438.27
	386513	02/14/2019	1,125.00	1,269.78	53.75%	1,287.19
	396542	02/14/2019	1,050.00	1,185.13	53.75%	1,201.38
	386489	02/19/2019	4,223.00	4,766.48	53.75%	4,831.85
	386541	02/19/2019	2,796.00	3,155.83	53.75%	3,199.11
			57,721.50	65,149.97		$66,043.43
V01F02701	736017987Y	10/26/2018	2,592.59	0.00	53.75%	1,393.52
		11/26/2018	2,906.54	0.00	53.75%	1,562.27
		01/31/2019	6,935.72	0.00	53.75%	3,727.95
		02/12/2019	269.26	0.00	53.75%	144.73
		05/07/2019	769.81	0.00	53.75%	413.77
		06/13/2019	11,437.07	0.00	53.75%	6,147.43
		08/29/2019	2,093.23	0.00	53.75%	1,125.11

Reconciliation Pending

EPA Indirect Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

OTHER DIRECT COSTS

Contract, IAG, SCA, Misc.NO	Voucher Number	Treasury Schedule Date	Site Amount	Annual/SMO Allocation Costs	Ind. Rate (%)	Indirect Costs
V01F02701	736017987Y	09/10/2019	1,283.99	0.00	53.75%	690.14
			28,288.21	0.00		$15,204.92
Total Fiscal Year 2019 Other Direct Costs:			894,083.44	170,227.88		$572,067.36
Total Fiscal Year 2019:			1,106,943.18			$594,982.02

PAYROLL DIRECT COSTS

Employee Name	Fiscal Year	Pay Period	Payroll Costs	Ind. Rate (%)	Indirect Costs
ATKINS, BLAKE	2020	16	48.32	53.75%	25.97
		18	96.64	53.75%	51.94
		20	96.64	53.75%	51.94
		22	48.32	53.75%	25.97
		23	96.64	53.75%	51.94
		25	48.32	53.75%	25.97
			434.88		$233.73
BENTON, MARVIN	2020	01	134.15	53.75%	72.11
		02	178.87	53.75%	96.14
		03	313.01	53.75%	168.24
		05	89.42	53.75%	48.06
		06	268.29	53.75%	144.21
		09	45.87	53.75%	24.66
		10	91.75	53.75%	49.32
		16	45.87	53.75%	24.66
		17	481.70	53.75%	258.91
		21	275.26	53.75%	147.95
		22	321.14	53.75%	172.61
		24	1,651.54	53.75%	887.70

Reconciliation Pending

EPA Indirect Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

PAYROLL DIRECT COSTS

Employee Name	Fiscal Year	Pay Period	Payroll Costs	Ind. Rate (%)	Indirect Costs
BENTON, MARVIN	2020	25	137.62	53.75%	73.97
			4,034.49		$2,168.54
HIGGINS-COLTRAIN, KATRINA	2020	01	693.72	53.75%	372.87
		02	882.52	53.75%	474.35
		03	117.68	53.75%	63.25
		04	470.67	53.75%	252.99
		05	372.63	53.75%	200.29
		06	137.30	53.75%	73.80
		08	323.95	53.75%	174.12
		09	425.17	53.75%	228.53
		10	242.96	53.75%	130.59
		11	728.89	53.75%	391.78
		12	1,315.98	53.75%	707.34
		13	992.07	53.75%	533.24
		14	749.11	53.75%	402.65
		15	1,052.79	53.75%	565.87
		16	1,882.88	53.75%	1,012.05
		17	668.15	53.75%	359.13
		18	2,267.57	53.75%	1,218.82
		19	3,320.35	53.75%	1,784.69
		20	1,619.67	53.75%	870.57
		21	4,050.92	53.75%	2,177.37
		22	2,104.79	53.75%	1,131.32
		23	2,003.61	53.75%	1,076.94
		24	2,286.95	53.75%	1,229.24
		25	1,659.54	53.75%	892.00
			30,369.87		$16,323.80
HOWARD HAMMONTREE, AMBER	2020	16	208.62	53.75%	112.13
		18	104.31	53.75%	56.07
		19	83.46	53.75%	44.86

Reconciliation Pending

EPA Indirect Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

PAYROLL DIRECT COSTS

Employee Name	Fiscal Year	Pay Period	Payroll Costs	Ind. Rate (%)	Indirect Costs
HOWARD HAMMONTREE, AMBER	2020	20	125.18	53.75%	67.28
		23	166.90	53.75%	89.71
		24	83.45	53.75%	44.85
		25	20.87	53.75%	11.22
			792.79		$426.12
JENKINS, SUSAN	2020	22	84.28	53.75%	45.30
		24	84.24	53.75%	45.28
			168.52		$90.58
MALOTT, VINCENT	2020	21	99.84	53.75%	53.66
			99.84		$53.66
MCKINNEY, JASON	2020	16	50.64	53.75%	27.22
		19	101.28	53.75%	54.44
		20	101.28	53.75%	54.44
			253.20		$136.10
MEYER, JOHN	2020	16	53.88	53.75%	28.96
		20	165.86	53.75%	89.15
		22	110.57	53.75%	59.43
		24	110.57	53.75%	59.43
		25	110.57	53.75%	59.43
			551.45		$296.40
NIXON, LANCE	2020	02	63.00	53.75%	33.86
		03	31.50	53.75%	16.93
		09	32.58	53.75%	17.51
		16	65.14	53.75%	35.01

Reconciliation Pending

EPA Indirect Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

PAYROLL DIRECT COSTS

Employee Name	Fiscal Year	Pay Period	Payroll Costs	Ind. Rate (%)	Indirect Costs
NIXON, LANCE	2020	17	211.02	53.75%	113.42
		18	351.70	53.75%	189.04
		19	281.37	53.75%	151.24
		20	527.56	53.75%	283.56
		21	70.43	53.75%	37.86
		24	70.33	53.75%	37.80
			1,704.63		$916.23
RAUSCHER, JON	2020	20	139.75	53.75%	75.12
		21	232.98	53.75%	125.23
		22	209.61	53.75%	112.67
			582.34		$313.02
STANKOSKY, LAURA	2020	18	101.36	53.75%	54.48
		20	243.26	53.75%	130.75
		21	60.84	53.75%	32.70
			405.46		$217.93
TURNER, PHILIP	2020	01	569.71	53.75%	306.22
		02	616.88	53.75%	331.57
		03	654.25	53.75%	351.66
		04	1,009.41	53.75%	542.56
		05	243.00	53.75%	130.61
		09	270.32	53.75%	145.30
		10	617.85	53.75%	332.09
		11	521.33	53.75%	280.21
		12	733.71	53.75%	394.37
		13	733.70	53.75%	394.36
		14	502.00	53.75%	269.83
		16	1,235.70	53.75%	664.19
		18	888.18	53.75%	477.40

Reconciliation Pending

EPA Indirect Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

PAYROLL DIRECT COSTS

Employee Name	Fiscal Year	Pay Period	Payroll Costs	Ind. Rate (%)	Indirect Costs
TURNER, PHILIP	2020	19	733.70	53.75%	394.36
		20	695.08	53.75%	373.61
		21	888.85	53.75%	477.76
		22	733.70	53.75%	394.36
		23	270.31	53.75%	145.29
		24	115.86	53.75%	62.27
			12,033.54		$6,468.02
Total Fiscal Year 2020 Payroll Direct Costs:			51,431.01		$27,644.13

OTHER DIRECT COSTS

Contract, IAG, SCA, Misc.NO	Voucher Number	Treasury Schedule Date	Site Amount	Annual/SMO Allocation Costs	Ind. Rate (%)	Indirect Costs
~		10/17/2019	-140.24	0.00	53.75%	-75.38
			-140.24	0.00		$-75.38
EPS51701	31	10/07/2019	18.36	6.28	53.75%	13.24
			24.34	8.33	53.75%	17.56
			-18.36	-6.28	53.75%	-13.24
	32	10/15/2019	89.13	30.49	53.75%	64.30
		11/01/2019	35.21	12.04	53.75%	25.40
	00033	12/12/2019	293.76	100.48	53.75%	211.90
	34	01/09/2020	354.15	121.14	53.75%	255.47
	00035	02/10/2020	588.10	201.16	53.75%	424.23
	EPS51701_37_00001	03/27/2020	77.47	26.50	53.75%	55.88
	EPS51701_38_00001	04/02/2020	58.60	20.04	53.75%	42.27
	EPS51701_39_00001	05/11/2020	303.64	103.86	53.75%	219.03
	EPS51701_40_00001	06/04/2020	9.46	3.24	53.75%	6.83
	EPS51701_42_00001	08/13/2020	42.53	14.55	53.75%	30.68

Reconciliation Pending

EPA Indirect Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

OTHER DIRECT COSTS

Contract, IAG, SCA, Misc.NO	Voucher Number	Treasury Schedule Date	Site Amount	Annual/SMO Allocation Costs	Ind. Rate (%)	Indirect Costs
EPS51701	EPS51701_43_00001	09/03/2020	9.46	3.24	53.75%	6.83
			1,885.85	645.07		$1,360.38
EPW06004	B131247	10/03/2019	2,783.80	0.00	53.75%	1,496.29
	B131218	10/03/2019	40,795.18	0.00	53.75%	21,927.41
	B131870	10/31/2019	25,546.53	0.00	53.75%	13,731.26
	B131900	10/31/2019	6,312.05	0.00	53.75%	3,392.73
	B132632	12/03/2019	13,062.79	0.00	53.75%	7,021.25
			19,570.00	0.00	53.75%	10,518.88
	B132662	12/10/2019	184.60	0.00	53.75%	99.22
	B133336	01/02/2020	63,582.62	0.00	53.75%	34,175.66
	B133364	01/02/2020	124.40	0.00	53.75%	66.87
	B134125	02/04/2020	32,458.89	0.00	53.75%	17,446.65
	B134153	02/04/2020	90.04	0.00	53.75%	48.40
	B134885	03/10/2020	72.82	0.00	53.75%	39.14
	B134857	03/10/2020	15,453.78	0.00	53.75%	8,306.41
	B135594	04/02/2020	1,920.25	0.00	53.75%	1,032.13
	B135566	04/02/2020	6,928.06	0.00	53.75%	3,723.83
	B136245	05/04/2020	4,960.32	0.00	53.75%	2,666.17
	B137063	06/02/2020	20,492.14	0.00	53.75%	11,014.53
			13,553.54	0.00	53.75%	7,285.03
	B137702	07/01/2020	23,111.88	0.00	53.75%	12,422.64
	B138383	07/31/2020	2,124.10	0.00	53.75%	1,141.70
	B139062	09/02/2020	9,939.90	0.00	53.75%	5,342.70
			303,067.69	0.00		$162,898.90
EPW14004	BVN-026RAFY19	04/13/2020	123.65	139.56	53.75%	141.48
			123.65	139.56		$141.48
V01F02701	736017987Y	10/01/2019	3,656.24	0.00	53.75%	1,965.23
		12/09/2019	7,739.82	0.00	53.75%	4,160.15

Reconciliation Pending

EPA Indirect Costs

WILCOX OIL, BRISTOW, OK SITE ID = 06 GG

UNRECONCILED COST FROM INCEPTION THROUGH 09/30/2020
RD/RA NEGOTIATIONS

OTHER DIRECT COSTS

Contract, IAG, SCA, Misc.NO	Voucher Number	Treasury Schedule Date	Site Amount	Annual/SMO Allocation Costs	Ind. Rate (%)	Indirect Costs
V01F02701	736017987Y	12/23/2019	5,151.79	0.00	53.75%	2,769.09
		01/29/2020	839.53	0.00	53.75%	451.25
		03/10/2020	2,533.05	0.00	53.75%	1,361.51
		05/01/2020	1,001.01	0.00	53.75%	538.04
		05/08/2020	7,236.80	0.00	53.75%	3,889.78
		05/28/2020	8,588.11	0.00	53.75%	4,616.11
		06/29/2020	10,071.59	0.00	53.75%	5,413.48
		06/30/2020	3,303.16	0.00	53.75%	1,775.45
			50,121.10	0.00		$26,940.09
Total Fiscal Year 2020 Other Direct Costs:			355,058.05	784.63		$191,265.47
Total Fiscal Year 2020:			407,273.69			$218,909.60
Total EPA Indirect Costs						$4,292,533.50