Oil and Gas Information Collection Request

Part 1. Production Operator Survey

OMB Control No. 2060-0765
Approval Expires 11/30/2019

Version 1.3

#31

1.) Parent Company General Information Williams, A. Oil

Legal Name:	GD Energy
Does this company meet the definition of small business?	
Dun and Bradstreet Number:	
Mailing Address:	Personal Privacy/Ex. 6
Mailing City:	Hermanny TX
Mailing State:	Texas
Mailing Zip:	76366
Contact Name:	Personal Privacy/Ex. 6
Contact Title:	
Contact Phone:	Personal Privacy/Ex. 6
Contact Phone 2:	
Contact Email:	Personal Privacy/Ex. 6 @yahoo.com
Contact Email 2:	

2) Field Operator Site General Information 1721900

Operator KR ID:	
Operator Name:	GD Energy
Physical Address:	Personal Privacy/Ex. 6
Physical City:	Iowa Park
Physical County:	Texas
Physical State:	Wichita
Physical Zip:	76367
Mailing Address:	Personal Privacy/Ex. 6
Mailing City:	Hermanny
Mailing State:	Texas
Mailing Zip:	76366
Contact Name:	Personal Privacy/Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	
Contact Email 2:	

Instructions

This information collection request is designed to be completed by operators of onshore petroleum and natural gas production facilities based on best available information; that is, information that is readily available. All information for each applicable surface site must be completed. Online mapping applications may be used to determine latitude/longitude coordinates for your surface sites.

Step 1. Please complete the parent company information requested under Section 1. This information should be for the highest-level, majority corporate owner.

Step 2. Please complete the operator information requested under Section 2. This information should be field operator sites managing one or more well sites. You should complete a separate worksheet for each separate field operator site.

Step 3. Please complete the information for each centralized production surface site (see definitions) requested under Section 3 for all centralized production surface sites managed by the operator that receive production fluids from a well surface site that must be listed in Section 4. You must include information for centralized production surface sites that may also be part of a well site facility required to complete Part 2. There is a place to indicate that a centralized production surface site is also included in Part 2. We recommend that you use View/Freeze Panes feature to help view Section 3 table headings when completing Section 3.

Step 4. Please complete the information requested for each well surface site (see definition) under Section 4 for all well surface sites managed by the operator that have at least one well that is capable of producing crude oil or natural gas (i.e., an actively producing well or temporarily shut-in production well), including well surface sites that are part of a well site facility required to complete Part 2. You are not required to complete Section 4 for well surface sites that only contain injection wells or plugged (abandoned) wells. We recommend that you use View/Freeze Panes feature to help view Section 4 table headings when completing Section 4.

Please note that a well surface site generally refers to an individually permitted disturbed area of land associated with one or more wells and the equipment within that disturbed area of land. If multiple well surface sites and the associated production area all operate under a single permit, you may complete Section 4 considering the permitted facility to be a single well surface site.

Step 5. Please complete and sign the acknowledgement in the sheet Acknow tab and submit the completed form either electronically at:

https://oilandgasicr.rti.org/

or via hard copy to:

Attn: Ms. Brenda Shine
U.S. Environmental Protection Agency
109 T.W. Alexander Drive, Mail Code: E143-01

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Surface Site Name/Description	Basin ID where Surface Site is Located	County and State where Surface Site is Located	Latitude of surface site (degrees decimal)	Longitude of surface site (degrees decimal)	Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa?	Does this surface site produce natural gas for sales?	Does this surface site produce crude oil or condensate for sales?	Is there a flare or thermal combustor present at the surface site?	Provide equipment counts for the major equipment listed below present: Number of Separators	Number of Atmospheric Storage Tanks <10 bbl/day	Number of Atmospheric Storage Tanks ≥10 bbl/day	Number of Dehydrators

GD Energy

Facility Site ID#	API #	Surface Name/Description	Basin ID when Site if Located	County/State
1247750	Tank battery	Lochridge - D		Wichi
	42-485-35207		#2	
	42-485-36239		#3	
	42-485-35820		#4	
	42-485-38214		#8	
	42-485-45752		#9	
1247751	Tank battery	Lochridge - C -		Wichit
	42-485-35300		#2W	
	42-485-35409		#3	
	42-485-35635		#4	
	42-485-37496		#6	
1247752	Tank battery	Sheldon		Wichi
	42-485-43972		#1	
	42-485-43971		#2	
	42-485-44197		#3	
	42-485-44236		#4	
	42-485-44518		#5	
	42-485-44516		#6	
	42-485-44517		#7	
	42-485-44787		#8	
	42-485-45899		#9	
1247753	Tank battery	Johnson, T.H.		Wichi
	42-485-43999		#1	
	42-485-05932		#1PB	
	42-485-44070		#2	
	42-485-05934		#2PB	
	42-485-44252		#3	
	42-485-44374		#4P	
	42-485-05978		#4	
	42-485-44742		#6	
	42-485-05980		#6P	
	42-485-45060		#7	
	42-485-05982		#8P	
	42-485-05983		#10P	

ngitude	Subj. emission require	Natural Gas	Produce Crude O	Flare?	# of Seperators (less than 10 bbls/day	# of storage tanks (More than 10 bbls/day)	# storage tanks	# of dehydrators
								None
98.7148	No	No	Yes	No	2	N/a	4	
98.713202					2		4	
98.713189					2		4	
98.714089					2		4	
98.707417					2		4	
98.706089					2		4	
98.7148					2		4	
98.713093					2		4	
98.712507					2		4	
98.714096					2		4	
98.714002					2		4	
98.9227					1		3	
98.922909					1		3	
98.919156					1		3	
98.924099					1		3	
98.923882					1		3	
98.920145					1		3	
98.920160					1		3	
98.918166					1		3	
98.924873					1		3	
98.919141					1		3	
98.7234					1		4	
98.729906					1		4	
98.729024					1		4	
98.729024					1		4	
98.725523					1		4	
98.720298					1		4	
98.721109					1		4	
98.723746					1		4	
98.722291					1		4	
98.722857					1		4	
98.722207					1		4	
98.721082								
98.722948								

Oil and Gas Information Collection Request

Part 1. Production Operator Survey

OMB Control No. 2060-0705
Approval Expires 11/30/2019

Version 1.3

#31

1.) Parent Company General Information

Williams, A. Oil

Legal Name:	GD Energy
Does this company meet the definition of small business?	
Dun and Bradstreet Number:	
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	Holliday TX
Mailing State:	Texas
Mailing Zip:	76366
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	Personal Privacy / Ex. 6 @yahoo.com
Contact Email 2:	

2) Field Operator Site General Information

172 1900

Operator KCR ID:	
Operator Name:	GD Energy
Physical Address:	Personal Privacy / Ex. 6
Physical City:	Iowa Park
Physical County:	Texas
Physical State:	Wichita
Physical Zip:	76367
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	Holliday
Mailing State:	Texas
Mailing Zip:	76366
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	
Contact Email 2:	

Instructions

This information collection request is designed to be completed by operators of onshore petroleum and natural gas production facilities based on best available information; that is, information that is readily available. All information for each applicable surface site must be completed. Online mapping applications may be used to determine latitude/longitude coordinates for your surface sites.

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U.S. Environmental Protection Agency
109 T.W. Alexander Drive, Mail Code: E143-01

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Surface Site Name/Description	Basin ID where Surface Site is Located	County and State where Surface Site is Located	Latitude of surface site (degrees decimal)	Longitude of surface site (degrees decimal)	Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa?	Does this surface site produce natural gas for sales?	Does this surface site produce crude oil or condensate for sales?	Is there a flare or thermal combustor present at the surface site?	Provide equipment counts for the major equipment listed below present: Number of Separators	Number of Atmospheric Storage Tanks <10 bbl/day	Number of Atmospheric Storage Tanks ≥10 bbl/day	Number of Dehydrators

GD Energy

Facility Site ID#	API #	Surface Name/Description	Basin ID when Site if Located	County/State
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	42-485-35207		#2	
	42-485-36239		#3	
	42-485-35820		#4	
	42-485-38214		#8	
	42-485-45752		#9	
1247751	Tank battery	Lochridge-C-		Wichi
	42-485-35300		#2W	
	42-485-35409		#3	
	42-485-35635		#4	
	42-485-37496		#6	
1247752	Tank battery	Sheldon		Wichi
	42-485-43972		#1	
	42-485-43971		#2	
	42-485-44197		#3	
	42-485-44236		#4	
	42-485-44518		#5	
	42-485-44516		#6	
	42-485-44517		#7	
	42-485-44787		#8	
	42-485-45899		#9	
1247753	Tank battery	Johnson, T.H.		Wichi
	42-485-43999		#1	
	42-485-05932		#1PB	
	42-485-44070		#2	
	42-485-05934		#2PB	
	42-485-44252		#3	
	42-485-44374		#4P	
	42-485-05978		#4	
	42-485-44742		#6	
	42-485-05980		#6P	
	42-485-45060		#7	
	42-485-05982		#8P	
	42-485-05983		#10P	

ngitude	Subj. emission require	Natural Gas	Produce Crude O	Flare?	# of Seperators (less than 10 bbls/day	# of storage tanks (More than 10 bbls/day)	# storage tanks	# of dehydrators
								None
18.7148	No	No	Yes	No	2	N/a	4	
18.713202					2		4	
18.713189					2		4	
18.714089					2		4	
18.707419					2		4	
18.706089					2		4	
18.7148					2		4	
18.713013					2		4	
18.712507					2		4	
18.714076					2		4	
18.714002					2		4	
18.9227					1		3	
18.922909					1		3	
18.919156					1		3	
18.924099					1		3	
18.923884					1		3	
18.920145					1		3	
18.920160					1		3	
18.918166					1		3	
18.924873					1		3	
18.919141					1		3	
18.7234					1		4	
18.727904					1		4	
18.729024					1		4	
18.729024					1		4	
18.725523					1		4	
18.720298					1		4	
18.721107					1		4	
18.723740					1		4	
18.722291					1		4	
18.722857					1		4	
18.722207					1		4	
18.721082								
18.722948								

* Section H missing info

#32

Oil and Gas Information Collection Request

Part 1. Production Operator Survey

1.) Parent Company General Information

Legal Name:	HOMESTEAD OIL INC
Does this company meet the definition of small business?	YES
Dun and Bradstreet Number:	NONE
Mailing Address:	Personal Privacy/Ex. 6
Mailing City:	MORRISON CO
Mailing State:	CO
Mailing Zip:	80465
Contact Name:	Personal Privacy/Ex. 6
Contact Title:	Personal Privacy / Ex. 6
Contact Phone:	Personal Privacy/Ex. 6
Contact Phone 2:	
Contact Email:	Personal Privacy/Ex. 6 @ GMAIL.COM
Contact Email 2:	

2) Field Operator Site General Information

Operator ICR ID:	PARENT COMPANY IS FIELD OPERATOR 1506100
Operator Name:	HOMESTEAD OIL INC
Physical Address:	Personal Privacy/Ex. 6
Physical City:	MORRISON
Physical County:	JEFFERSON
Physical State:	COLORADO
Physical Zip:	80465
Mailing Address:	Personal Privacy/Ex. 6
Mailing City:	MORRISON
Mailing State:	CO
Mailing Zip:	80465
Contact Name:	Personal Privacy/Ex. 6
Contact Title:	Personal Privacy / Ex. 6
Contact Phone:	Personal Privacy/Ex. 6
Contact Phone 2:	
Contact Email:	Personal Privacy/Ex. 6 @ GMAIL.COM
Contact Email 2:	

3.) For each centralized production surface site (see definitions) under the control

Provide an ID, description and general information about each centralized production su

Unique Surface Site ID (Permit or other unique ID, as applicable)	Surface Site Name/Description
N/2N/W SEC 15-4N-66W COLORADO BOULDER-KNUTA TK BATTERY	
1506100 ↑	

Basin ID where Surface Site is Located	County and State where Surface Site is Located	Latitude of surface site (degrees decimal)	Longitude of surface site (degrees decimal)	Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa?
DENVER JULESBURG	WELD COUNTY CO	N40.31851	W104.76593	NO

well or temporarily shut-in production well), provide the following information.

			Provide equipment counts for the major equipment li		
Does this surface site produce natural gas for sales?	Does this surface site produce crude oil or condensate for sales?	Is there a flare or thermal combustor present at the surface site?	Number of Separators	Number of Atmospheric Storage Tanks <10 bbl/day	Number of Atmospheric Storage Tanks ≥10 bbl/day
YES	YES	YES	1	1	

Number of Dehydrators	Number of Reciprocating Compressors	Number of Dry Seal Centrifugal Compressors	Number of Wet Seal Centrifugal Compressors	Is this centralized production surface site also part of a well site facility that is required to complete Part 2?
0	0	0	0	NO

* Not accurate

DECEMBER 29, 2016

#33

Personal Privacy / Ex. 6

Return Receipt Requested

Attn: Ms. Brenda Shine
U.S. Environmental Protection Agency
109 T.W. Alexander Drive, Mail Code: E143-01
Research Triangle Park, NC 27709

Re: Day Dreams Resources, LLC

Dear Ms Shine:

Pursuant to the letter which we received from your office dated November 14, 2016, we have completed Part 1 (operator) survey for all oil and gas production well surface sites and centralized production surface sites which we operate. Our Primary Facility ID is 1174650.

We have completed this survey to the best of our ability. If it does not meet your requirements, please advise accordingly and give us more specific instructions. Our office is a one-person office and we do not normally deal with online filings, etc.

To the best of our understanding, we are not required to file the Part 2 survey. If it is required, please advise, and again, it will be appreciated if you will give us instructions in more detail.

If anything further is needed, please do not hesitate to reply. Our phone number is 601-446-8105.

Very truly yours,

Personal Privacy Ex. 6

JPO/fe
Enclosures

DAY DREAMS RESOURCES, LLC
Personal Privacy / Ex. 6 NATCHEZ, MISSISSIPPI 39121 - Personal Privacy / Ex. 6

Oil and Gas Information Collection Request

Part 1. Production Operator Survey

1.) Parent Company General Information

Legal Name:	DAY Dreams Resources, LLC
Does this company meet the definition of small business?	
Dun and Bradstreet Number:	NONE
Mailing Address:	Personal Privacy Ex. 6
Mailing City:	NATCHEZ
Mailing State:	MS
Mailing Zip:	39121
Contact Name:	Personal Privacy Ex. 6
Contact Title:	Personal Privacy / Ex. 6
Contact Phone:	Personal Privacy Ex. 6
Contact Phone 2:	
Contact Email:	Personal Privacy Ex. 6
Contact Email 2:	

2) Field Operator Site General Information

Operator ICR ID:	1174650
Operator Name:	AS Above (NONE)
Physical Address:	
Physical City:	
Physical County:	
Physical State:	NA
Physical Zip:	
Mailing Address:	
Mailing City:	
Mailing State:	
Mailing Zip:	
Contact Name:	
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	
Contact Email 2:	

3.) For each centralized production surface site (see definitions) under the control

Provide an ID, description and general information about each centralized production surf

Unique Surface Site ID (Permit or other unique ID, as applicable)	Surface Site Name/Description
Board of Education SWDW No. 1	331' FSL & 1660' FEL Section 12, T5N-R4W Adams County, MS
API # 23-001-00631-0000	LAT. 31.36481
MS permit No. 2015-COI-024	Long. 91.50635
Salt water Disposal Well	

4.) For each well surface site (see definitions) under the control of the operator tha

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Surface Site Name/Description

Wallace et al No. 1

Oil and Gas Information Collection Request

Part 1. Production Operator Survey

1.) Parent Company General Information

Legal Name:	DAY Dreams Resources, LLC
Does this company meet the definition of small business?	
Dun and Bradstreet Number:	NONE
Mailing Address:	Personal Privacy Ex. 6
Mailing City:	NATCHEZ
Mailing State:	MS
Mailing Zip:	39121
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	Personal Privacy Ex. 6
Contact Phone 2:	
Contact Email:	Personal Privacy Ex. 6
Contact Email 2:	

2) Field Operator Site General Information

Operator ICR ID:	1174650
Operator Name:	AS Above (NONE)
Physical Address:	
Physical City:	
Physical County:	
Physical State:	NA
Physical Zip:	
Mailing Address:	
Mailing City:	
Mailing State:	
Mailing Zip:	
Contact Name:	
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	
Contact Email 2:	

3.) For each centralized production surface site (see definitions) under the control

Provide an ID, description and general information about each centralized production surf

Unique Surface Site ID (Permit or other unique ID, as applicable)	Surface Site Name/Description

4.) For each well surface site (see definitions) under the control of the operator tha

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Surface Site Name/Description
Wallace etal No 1	From NE cor Sec 33, T6N-R3W Adams County MS go southwestely along the line between Section 31 and 33 and an extension thereof for 13,323 feet thence go northwestely at right angles for 1777 feet to surface location
API# 23.001.23395	
MS permit No. 2010.OPD.0184	
Producing Old well	
	LAT. 31.41947N
	Long. 91.48131 W

Hogue ED No. 2

Oil and Gas Information Collection Request

Part 1. Production Operator Survey

1.) Parent Company General Information

Legal Name:	DAY Dreams Resources, LLC
Does this company meet the definition of small business?	
Dun and Bradstreet Number:	NONE
Mailing Address:	Personal Privacy Ex. 6
Mailing City:	NATCHEZ
Mailing State:	MS
Mailing Zip:	39121
Contact Name:	Personal Privacy Ex. 6
Contact Title:	
Contact Phone:	Personal Privacy Ex. 6
Contact Phone 2:	
Contact Email:	DO NOT Give OUT
Contact Email 2:	

2) Field Operator Site General Information

Operator ICR ID:	1174652
Operator Name:	As Above (none)
Physical Address:	
Physical City:	
Physical County:	NA
Physical State:	
Physical Zip:	
Mailing Address:	
Mailing City:	
Mailing State:	
Mailing Zip:	
Contact Name:	
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	
Contact Email 2:	

3.) For each centralized production surface site (see definitions) under the control

Provide an ID, description and general information about each centralized production surf

Unique Surface Site ID (Permit or other unique ID, as applicable)	Surface Site Name/Description

4.) For each well surface site (see definitions) under the control of the operator tha

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Surface Site Name/Description
Hogue EP No. 2	From the southeast corner of
	Section 10, T5N-R9E, Concordia
API# 170-029-23082	Parish, Louisiana, go East
	for 7,719 feet; thence
LA Serial # 236183	go South for 13946
	feet to the location
producing oil well	in Accretion, T5N-R9E
	Concordia Parish, Louisiana
	LAT. 31° 21' 58.64"
	Long. 91° 29' 49.78"

Oil and Gas Information Collection Request

Part 1. Production Operator Survey

1.) Parent Company General Information

Legal Name:	Day Dreams Resources, LLC
Does this company meet the definition of small business?	
Dun and Bradstreet Number:	NONE
Mailing Address:	Personal Privacy Ex. 6
Mailing City:	NATCHEZ
Mailing State:	MS
Mailing Zip:	39121
Contact Name:	Personal Privacy Ex. 6
Contact Title:	
Contact Phone:	Personal Privacy Ex. 6
Contact Phone 2:	
Contact Email:	Personal Privacy Ex. 6
Contact Email 2:	

2) Field Operator Site General Information

Operator ICR ID:	1174653
Operator Name:	
Physical Address:	As above (NONE)
Physical City:	
Physical County:	
Physical State:	N/A
Physical Zip:	
Mailing Address:	
Mailing City:	
Mailing State:	
Mailing Zip:	
Contact Name:	
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	
Contact Email 2:	

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Unique Surface Site ID (Permit or other unique ID, as applicable)	Surface Site Name/Description

4.) For each well surface site (see definitions) under the control of the operator tha

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Surface Site Name/Description
VUA; State Lease 19930 No. 1	10,945' FEL & 2155' FNL of Section 12, T4N-R9E, located in Sec. 000, T4N-R9E.
API # 17-029-23162	
LA Serial # 244162	PBHL: N75 D13'E-2157' from surface location
producing oil well	

17C Kellar No. 1

Oil and Gas Information Collection Request

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Legal Name:	Day Dreams Resources, LLC
Does this company meet the definition of small business?	
Dun and Bradstreet Number:	NONE
Mailing Address:	Personal Privacy Ex. 6
Mailing City:	NATCHEZ
Mailing State:	MS
Mailing Zip:	39121
Contact Name:	Personal Privacy Ex. 6
Contact Title:	
Contact Phone:	Personal Privacy Ex. 6
Contact Phone 2:	
Contact Email:	Personal Privacy Ex. 6
Contact Email 2:	

2) Field Operator Site General Information

Operator ICR ID:	1174654
Operator Name:	
Physical Address:	As Above (none)
Physical City:	
Physical County:	
Physical State:	NA
Physical Zip:	
Mailing Address:	
Mailing City:	
Mailing State:	
Mailing Zip:	
Contact Name:	
Contact Title:	
Contact Phone:	
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Unique Surface Site ID (Permit or other unique ID, as applicable)	Surface Site Name/Description
McKellar No. 1	From SW corner of Section 24, T3N-R3W Wilkinson County, MS go North along the line between sections 22, 23 & 24; thence N41deg 45' W for 1230 feet to the location in Section 23, T3N-R3W, Wilkinson County, MS
API# 23-157-21679	
Shut in gas well waiting on pipeline	

* No Section 3 or 4

#34

Oil and Gas Information Collection Request

Part 1. Production Operator Survey

OMB Control N

Approval Expire

RECEIVED JAN 20 2017

1.) Parent Company General Information

Legal Name:	Chermac Energy Corporation
Does this company meet the definition of small business?	Yes
Dun and Bradstreet Number:	115355166
Mailing Address:	Personal Privacy Ex. 6
Mailing City:	Edmond
Mailing State:	Oklahoma
Mailing Zip:	73083
Contact Name:	Personal Privacy Ex. 6
Contact Title:	
Contact Phone:	Personal Privacy Ex. 6
Contact Phone 2:	
Contact Email:	
Contact Email 2:	

2) Field Operator Site General Information

Operator ICR ID:	1125100
Operator Name:	Chermac Energy Corporation
Physical Address:	Personal Privacy Ex. 6
Physical City:	Edmond
Physical County:	Oklahoma
Physical State:	Oklahoma
Physical Zip:	73013
Mailing Address:	Personal Privacy Ex. 6
Mailing City:	Edmond
Mailing State:	Oklahoma
Mailing Zip:	73083
Contact Name:	Personal Privacy Ex. 6

Instructions

This information collection request is d
available information; that is, informat
applications may be used to determine

Step 1. Please complete the parent co
corporate owner.

Step 2. Please complete the operator i
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Step 3. Please complete the informatic
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Step 4. Please complete the informatic
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view Section 4 table headings when co

Please note that a well surface site gen
equipment within that disturbed area
complete Section 4 considering the pe

Step 5. Please complete and sign the a

Contact Title:	Personal Privacy / Ex. 6
Contact Phone:	Personal Privacy Ex. 6
Contact Phone 2:	
Contact Email:	
Contact Email 2:	

or via hard copy to:

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate o

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Surface Site Name/Description	Basin ID where Surface Site is Located	County and State where Surface Site is Located
n/a	none		

Oil and Gas Information Collection Request

Part 1. Production Operator Survey

OMB Control No. 2060-0705

Approval Expires 11/30/2019

☑ I am authorized to make this submission on behalf of the owners and operators of the facility or facilities, as applicable, for which the submission is made.

☑ I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete.

Personal Privacy Ex. 6

Print Name

Personal Privacy Ex. 6

Signature

1/12/2017

Date

* No Section 3 or 4

#34

Oil and Gas Information Collection Request

Part 1. Production Operator Survey

OMB Control N

Approval Expire

RECEIVED JAN 20 2017

1.) Parent Company General Information

Legal Name:	Chermac Energy Corporation
Does this company meet the definition of small business?	Yes
Dun and Bradstreet Number:	115355166
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	Edmond
Mailing State:	Oklahoma
Mailing Zip:	73083
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	
Contact Email 2:	

2) Field Operator Site General Information

Operator ICR ID:	1125100
Operator Name:	Chermac Energy Corporation
Physical Address:	Personal Privacy / Ex. 6
Physical City:	Edmond
Physical County:	Oklahoma
Physical State:	Oklahoma
Physical Zip:	73013
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	Edmond
Mailing State:	Oklahoma
Mailing Zip:	73083
Contact Name:	Personal Privacy / Ex. 6

Instructions

This information collection request is d
available information; that is, informat
applications may be used to determine

Step 1. Please complete the parent co
corporate owner.

Step 2. Please complete the operator i
sites. You should complete a separate

Step 3. Please complete the informatic
production surface sites managed by t
include information for centralized pro
indicate that a centralized production s
3 table headings when completing Sect

Step 4. Please complete the informatic
operator that have at least one well th
production well), including well surface
for well surface sites that only contain
view Section 4 table headings when co

Please note that a well surface site gen
equipment within that disturbed area
complete Section 4 considering the pe

Step 5. Please complete and sign the a

Contact Title:	Personal Privacy / Ex. 6
Contact Phone:	
Contact Phone 2:	
Contact Email:	
Contact Email 2:	

or via hard copy to:

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate o

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Surface Site Name/Description	Basin ID where Surface Site is Located	County and State where Surface Site is Located
n/a	none		

Oil and Gas Information Collection Request

Part 1. Production Operator Survey

OMB Control No. 2060-0705

Approval Expires 11/30/2019

☑ I am authorized to make this submission on behalf of the owners and operators of the facility or facilities, as applicable, for which the submission is made.

☑ I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete.

Personal Privacy / Ex. 6

Print Name

Signature

1/12/2017

Date

*Section: 3 & 4 repeat

Part 1 Questionnaire

#35

RECEIVED JAN 19 2017

Part 1. Production Operator Survey

1.) Parent Company General Information

Legal Name:	H & S Operating Company Inc.
Does this company meet the definition of "small business"? (Yes/No; see definitions)	Yes
Dun and Bradstreet Number:	07-778-7414
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	Winesburg
Mailing State:	Ohio
Mailing Zip:	44690-0082
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	Personal Privacy / Ex. 6
Contact Phone:	Personal Privacy / Ex. 6
Contact Phone 2:	
Contact Email:	Personal Privacy / Ex. 6 @gmail.com
Contact Email 2:	

2.) Operator General Office Information

Operator ICR ID:	1278400
Operator Name:	Personal Privacy / Ex. 6
Physical Address:	Personal Privacy / Ex. 6
Physical City:	Millersburg
Physical County:	Holmes
Physical State:	Ohio
Physical Zip:	44654
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	Winesburg
Mailing State:	Ohio
Mailing Zip:	44690-0082
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	Personal Privacy / Ex. 6
Contact Email:	
Contact Email 2:	Personal Privacy / Ex. 6 @gmail.com

Part 1 Questionnaire Acknowledgement Sheet

Oil and Gas Information Collection Request

Part 1. Production Operator Survey Acknowledgement

☒ I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete.

☒ I am authorized to make this submission on behalf of the owners and operators of the facility or facilities, as applicable, for which the submission is made.

Personal Privacy / Ex. 6

Print Name

Personal Privacy / Ex. 6

Signature

1-9-16

Date

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	1278400
Surface Site Name/Description	King Lease
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Stark / Ohio
Latitude of surface site (degrees decimal)	40 55.318
Longitude of surface site (degrees decimal)	81 18.520
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Yes/No)	Yes
Does this surface site produce crude oil or condensate for sales? (Yes/No)	Yes
Is there a flare or thermal combustor present at the surface site? (Yes/No)	NO

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	3
Number of Atmospheric Storage Tanks <10 bbl/day	2
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	1278400
Surface Site Name/Description	King # 1
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Stark / Ohio
Latitude of surface site (degrees decimal)	40 55.318
Longitude of surface site (degrees decimal)	-81 18.520
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Y/N)	Y
Does this surface site produce crude oil or condensate for sales? (Y/N)	N
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	
Number of Atmospheric Storage Tanks <10 bbl/day	
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	34151225680000	2	1278400
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	1278400
Surface Site Name/Description	King # 2
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Stark / Ohio
Latitude of surface site (degrees decimal)	40 55.318
Longitude of surface site (degrees decimal)	-81 18.520
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Y/N)	Y
Does this surface site produce crude oil or condensate for sales? (Y/N)	~~N~~ Y
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	
Number of Atmospheric Storage Tanks <10 bbl/day	
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	34151226040000	2	1278400
2			
3			
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6			
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2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	1278400
Surface Site Name/Description	King # 3
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Stark / Ohio
Latitude of surface site (degrees decimal)	40 55.318
Longitude of surface site (degrees decimal)	-81 18.520
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Y/N)	Y
Does this surface site produce crude oil or condensate for sales? (Y/N)	Y
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	
Number of Atmospheric Storage Tanks <10 bbl/day	
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	34151226270000	2	1278400
2			
3			
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2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	1278400
Surface Site Name/Description	King # 4
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Stark / Ohio
Latitude of surface site (degrees decimal)	40 55.318
Longitude of surface site (degrees decimal)	-81 18.520
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Y/N)	Y
Does this surface site produce crude oil or condensate for sales? (Y/N)	~~N~~ Y
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	
Number of Atmospheric Storage Tanks <10 bbl/day	
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	34151226280000	2	1278400
2			
3			
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6			
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2. Well Type options provided in Appendix B.

Part 1 Questionnaire

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	1278401
Surface Site Name/Description	Yoder Lease
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Stark / Ohio
Latitude of surface site (degrees decimal)	40 55.361
Longitude of surface site (degrees decimal)	-81 21.497
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Yes/No)	Yes
Does this surface site produce crude oil or condensate for sales? (Yes/No)	Yes
Is there a flare or thermal combustor present at the surface site? (Yes/No)	NO

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	1
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	1278401
Surface Site Name/Description	Yoder # 1
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Stark / Ohio
Latitude of surface site (degrees decimal)	40 55.361
Longitude of surface site (degrees decimal)	-81 21.497
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	Y
Does this surface site produce crude oil or condensate for sales? (Y/N)	Y
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	
Number of Atmospheric Storage Tanks <10 bbl/day	
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	34151236840000	3	1278401
2			
3			
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6			
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8			

2. Well Type options provided in Appendix B.

Part 1 Questionnaire

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	1278402
Surface Site Name/Description	Boettler Lease
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Stark / Ohio
Latitude of surface site (degrees decimal)	40 55.536
Longitude of surface site (degrees decimal)	-81 17.011
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Yes/No)	Yes
Does this surface site produce crude oil or condensate for sales? (Yes/No)	Yes
Is there a flare or thermal combustor present at the surface site? (Yes/No)	NO

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	2
Number of Atmospheric Storage Tanks <10 bbl/day	2
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	1278402
Surface Site Name/Description	Boettler # 1
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Stark / Ohio
Latitude of surface site (degrees decimal)	40 55.536
Longitude of surface site (degrees decimal)	-81 17.011
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Y/N)	Y
Does this surface site produce crude oil or condensate for sales? (Y/N)	~~N~~ Y
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	
Number of Atmospheric Storage Tanks <10 bbl/day	
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	34151226500000	2	1278402
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	1278402
Surface Site Name/Description	Boettler # 2
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Stark / Ohio
Latitude of surface site (degrees decimal)	40.55.536
Longitude of surface site (degrees decimal)	-81 17.011
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Y/N)	Y
Does this surface site produce crude oil or condensate for sales? (Y/N)	~~N~~ Y
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	
Number of Atmospheric Storage Tanks <10 bbl/day	
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	3415123830000	2	1278402
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

Part 1 Questionnaire

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	1278403
Surface Site Name/Description	R Weaver Lease
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Holmes / Ohio
Latitude of surface site (degrees decimal)	40 047
Longitude of surface site (degrees decimal)	-81 58 863
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Yes/No)	No
Does this surface site produce crude oil or condensate for sales? (Yes/No)	No
Is there a flare or thermal combustor present at the surface site? (Yes/No)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	1
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	No

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	1278403
Surface Site Name/Description	Weaver # 1
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Holmes / Ohio
Latitude of surface site (degrees decimal)	40.047
Longitude of surface site (degrees decimal)	-81 58 .863
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	N
Does this surface site produce crude oil or condensate for sales? (Y/N)	N
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	
Number of Atmospheric Storage Tanks <10 bbl/day	
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	34075229070000	12	1278403
2			
3			
4			
5			
6			
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8			

2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	1278403
Surface Site Name/Description	Weaver # 2
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Holmes / Ohio
Latitude of surface site (degrees decimal)	40.047
Longitude of surface site (degrees decimal)	-81.58 .863
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	N
Does this surface site produce crude oil or condensate for sales? (Y/N)	N
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	
Number of Atmospheric Storage Tanks <10 bbl/day	
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	34075244270000	12	1278403
2			
3			
4			
5			
6			
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2. Well Type options provided in Appendix B.

Part 1 Questionnaire

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	1278404
Surface Site Name/Description	J Miller Trust PNC
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Holmes / Ohio
Latitude of surface site (degrees decimal)	40.30.215
Longitude of surface site (degrees decimal)	-81.51.400
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Yes/No)	Yes
Does this surface site produce crude oil or condensate for sales? (Yes/No)	Yes
Is there a flare or thermal combustor present at the surface site? (Yes/No)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	2
Number of Atmospheric Storage Tanks <10 bbl/day	3
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	No

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	1278404
Surface Site Name/Description	J Miller Trust PNC # 2
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Holmes / Ohio
Latitude of surface site (degrees decimal)	40.30.215
Longitude of surface site (degrees decimal)	-81.51.400
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	Y
Does this surface site produce crude oil or condensate for sales? (Y/N)	Y
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	
Number of Atmospheric Storage Tanks <10 bbl/day	
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	34075229080000	2	1278404
2			
3			
4			
5			
6			
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8			

2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	1278404
Surface Site Name/Description	J Miller Trust PNC # 3
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Holmes / Ohio
Latitude of surface site (degrees decimal)	40.30.215
Longitude of surface site (degrees decimal)	-81.51.400
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	Y
Does this surface site produce crude oil or condensate for sales? (Y/N)	Y
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	
Number of Atmospheric Storage Tanks <10 bbl/day	
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	34075232650000	2	1278404
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	1278404
Surface Site Name/Description	J Miller Trust PNC # 5
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Holmes / Ohio
Latitude of surface site (degrees decimal)	40.30.215
Longitude of surface site (degrees decimal)	-81.51.400
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	Y
Does this surface site produce crude oil or condensate for sales? (Y/N)	Y
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	
Number of Atmospheric Storage Tanks <10 bbl/day	
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	34075248900000	2	1278404
2			
3			
4			
5			
6			
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8			

2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	1278404
Surface Site Name/Description	J Miller Trust PNC # 6
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Holmes / Ohio
Latitude of surface site (degrees decimal)	40.30.215
Longitude of surface site (degrees decimal)	-81.51.400
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	Y
Does this surface site produce crude oil or condensate for sales? (Y/N)	Y
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	
Number of Atmospheric Storage Tanks <10 bbl/day	
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	34075250490000	2	1278404
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

Part 1 Questionnaire

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	1278406
Surface Site Name/Description	Miller/Shuman Lease
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Holmes / Ohio
Latitude of surface site (degrees decimal)	40 27.103
Longitude of surface site (degrees decimal)	-81 41.089
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Yes/No)	Yes
Does this surface site produce crude oil or condensate for sales? (Yes/No)	Yes
Is there a flare or thermal combustor present at the surface site? (Yes/No)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	1
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	No

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	1278406
Surface Site Name/Description	Miller Shuman # 1
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Holmes / Ohio
Latitude of surface site (degrees decimal)	40 27.103
Longitude of surface site (degrees decimal)	-81 41.089
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	Y
Does this surface site produce crude oil or condensate for sales? (Y/N)	Y
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	
Number of Atmospheric Storage Tanks <10 bbl/day	
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	34075241600000	3	1278406
2			
3			
4			
5			
6			
7			
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2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	1278406
Surface Site Name/Description	Miller Shuman # 2
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Holmes / Ohio
Latitude of surface site (degrees decimal)	40 27.103
Longitude of surface site (degrees decimal)	-81 41.089
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	Y
Does this surface site produce crude oil or condensate for sales? (Y/N)	Y
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	
Number of Atmospheric Storage Tanks <10 bbl/day	
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	34075241970000	3	1278406
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

Part 1 Questionnaire

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	1278405
Surface Site Name/Description	Joe Raber Lease
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Holmes / Ohio
Latitude of surface site (degrees decimal)	40.29.613
Longitude of surface site (degrees decimal)	-81.46.301
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Yes/No)	No
Does this surface site produce crude oil or condensate for sales? (Yes/No)	Yes
Is there a flare or thermal combustor present at the surface site? (Yes/No)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	1
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	No

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	1278405
Surface Site Name/Description	J Raber # 1
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Holmes / Ohio
Latitude of surface site (degrees decimal)	40 29.613
Longitude of surface site (degrees decimal)	-81 46.301
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Y/N)	N
Does this surface site produce crude oil or condensate for sales? (Y/N)	Y
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	
Number of Atmospheric Storage Tanks <10 bbl/day	
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	34075244670000	2	1278405
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

Part 1 Questionnaire

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	1278407
Surface Site Name/Description	GHS Prop Lease
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Holmes / Ohio
Latitude of surface site (degrees decimal)	40 27.103
Longitude of surface site (degrees decimal)	-81 41.089
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Yes/No)	Yes
Does this surface site produce crude oil or condensate for sales? (Yes/No)	Yes
Is there a flare or thermal combustor present at the surface site? (Yes/No)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	1
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	No

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	1278407
Surface Site Name/Description	GHS Prop # 2
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Holmes / Ohio
Latitude of surface site (degrees decimal)	40.27.103
Longitude of surface site (degrees decimal)	-81 41.089
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	Y
Does this surface site produce crude oil or condensate for sales? (Y/N)	Y
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	
Number of Atmospheric Storage Tanks <10 bbl/day	
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	34075241630000	3	127807
2			
3			
4			
5			
6			
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2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	1278407
Surface Site Name/Description	GHS Prop # 3
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Holmes / Ohio
Latitude of surface site (degrees decimal)	40 27.103
Longitude of surface site (degrees decimal)	-81 41.089
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	Y
Does this surface site produce crude oil or condensate for sales? (Y/N)	Y
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	
Number of Atmospheric Storage Tanks <10 bbl/day	
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	34075242550000	3	127807
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	1278407
Surface Site Name/Description	GHS Prop # 5
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Holmes / Ohio
Latitude of surface site (degrees decimal)	40 27 103
Longitude of surface site (degrees decimal)	-81 41.089
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	Y
Does this surface site produce crude oil or condensate for sales? (Y/N)	Y
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	
Number of Atmospheric Storage Tanks <10 bbl/day	
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	34075243310000	3	127807
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	1278407
Surface Site Name/Description	GHS Prop # 6
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Holmes / Ohio
Latitude of surface site (degrees decimal)	40.27.103
Longitude of surface site (degrees decimal)	-81 41.089
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	Y
Does this surface site produce crude oil or condensate for sales? (Y/N)	Y
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	
Number of Atmospheric Storage Tanks <10 bbl/day	
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	34075246150000	3	127807
2			
3			
4			
5			
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2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	1278407
Surface Site Name/Description	GHS Prop # 7
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Holmes / Ohio
Latitude of surface site (degrees decimal)	40 27.103
Longitude of surface site (degrees decimal)	-81 41.089
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	Y
Does this surface site produce crude oil or condensate for sales? (Y/N)	Y
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	
Number of Atmospheric Storage Tanks <10 bbl/day	
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	34075246140000	3	127807
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

Part 1 Questionnaire

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	1278408
Surface Site Name/Description	G Bradley Lease
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Guernsey / Ohio
Latitude of surface site (degrees decimal)	40.10.518
Longitude of surface site (degrees decimal)	-81.39.251
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Yes/No)	Yes
Does this surface site produce crude oil or condensate for sales? (Yes/No)	No
Is there a flare or thermal combustor present at the surface site? (Yes/No)	NO

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	3
Number of Atmospheric Storage Tanks <10 bbl/day	2
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	NO

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	1278408
Surface Site Name/Description	G Bradley # 1
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Guernsey / Ohio
Latitude of surface site (degrees decimal)	40.10.518
Longitude of surface site (degrees decimal)	-81.39.251
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	Y
Does this surface site produce crude oil or condensate for sales? (Y/N)	N
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	
Number of Atmospheric Storage Tanks <10 bbl/day	
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	34059226680000	4	1278408
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	1278408
Surface Site Name/Description	G Bradley # 2
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Guernsey / Ohio
Latitude of surface site (degrees decimal)	40.10.518
Longitude of surface site (degrees decimal)	-81.39.251
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	Y
Does this surface site produce crude oil or condensate for sales? (Y/N)	N
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	
Number of Atmospheric Storage Tanks <10 bbl/day	
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	34059234610000	4	1278408
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	1278408
Surface Site Name/Description	G Bradley # 3
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Guernsey / Ohio
Latitude of surface site (degrees decimal)	40.10.518
Longitude of surface site (degrees decimal)	-81.39.251
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	Y
Does this surface site produce crude oil or condensate for sales? (Y/N)	N
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	
Number of Atmospheric Storage Tanks <10 bbl/day	
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	34059237360000	4	1278408
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	1278408
Surface Site Name/Description	G Bradley # 4
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Guernsey / Ohio
Latitude of surface site (degrees decimal)	40.10.518
Longitude of surface site (degrees decimal)	-81.39.251
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	Y
Does this surface site produce crude oil or condensate for sales? (Y/N)	N
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	
Number of Atmospheric Storage Tanks <10 bbl/day	
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	34059239640000	4	1278408
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

Part 1 Questionnaire

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	1278409
Surface Site Name/Description	C Lafferty Lease 1
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Guernsey / Ohio
Latitude of surface site (degrees decimal)	40 9.937
Longitude of surface site (degrees decimal)	-81 38.856
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Yes/No)	Yes
Does this surface site produce crude oil or condensate for sales? (Yes/No)	No
Is there a flare or thermal combustor present at the surface site? (Yes/No)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	1
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	No

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	1278409
Surface Site Name/Description	Lafferty #1 well
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Guernsey / Ohio
Latitude of surface site (degrees decimal)	40 9.937
Longitude of surface site (degrees decimal)	-81 38.856
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	Y
Does this surface site produce crude oil or condensate for sales? (Y/N)	N
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	
Number of Atmospheric Storage Tanks <10 bbl/day	
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	3405923450000	4	1278409
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

Part 1 Questionnaire

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	12784010
Surface Site Name/Description	C Lafferty Lease 2
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Guernsey / Ohio
Latitude of surface site (degrees decimal)	40 9.621
Longitude of surface site (degrees decimal)	-81 38.997
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Yes/No)	Yes
Does this surface site produce crude oil or condensate for sales? (Yes/No)	No
Is there a flare or thermal combustor present at the surface site? (Yes/No)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	1
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	No

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	1278410
Surface Site Name/Description	Lafferty # 2 well
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Guernsey / Ohio
Latitude of surface site (degrees decimal)	40 9.621
Longitude of surface site (degrees decimal)	-81 38.997
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	Y
Does this surface site produce crude oil or condensate for sales? (Y/N)	N
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	
Number of Atmospheric Storage Tanks <10 bbl/day	
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	34059241770000	4	1278410
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

Part 1 Questionnaire

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	1278411
Surface Site Name/Description	Sturtz/Eberwine lease
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Coshocton / Ohio
Latitude of surface site (degrees decimal)	4010.761
Longitude of surface site (degrees decimal)	-8140.441
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Yes/No)	Yes
Does this surface site produce crude oil or condensate for sales? (Yes/No)	No
Is there a flare or thermal combustor present at the surface site? (Yes/No)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	1
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	No

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	1278411
Surface Site Name/Description	Sturtz/Eberwine # 1
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Coshocton / Ohio
Latitude of surface site (degrees decimal)	4010.761
Longitude of surface site (degrees decimal)	-8140.441
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	N
Does this surface site produce crude oil or condensate for sales? (Y/N)	N
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	
Number of Atmospheric Storage Tanks <10 bbl/day	
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	34031237610000	14	1273411
2			
3			
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2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	1278411
Surface Site Name/Description	Sturtz/Eberwine # 2
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Guernsey / Ohio
Latitude of surface site (degrees decimal)	4010 .761
Longitude of surface site (degrees decimal)	-8140 .441
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	N
Does this surface site produce crude oil or condensate for sales? (Y/N)	N
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	
Number of Atmospheric Storage Tanks <10 bbl/day	
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	34059234620000	3	1273411
2			
3			
4			
5			
6			
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8			

2. Well Type options provided in Appendix B.

Part 1 Questionnaire

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	1278412
Surface Site Name/Description	Welker/Hidden R lease
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	~~Coshocton Ohio~~
Latitude of surface site (degrees decimal)	4011.714
Longitude of surface site (degrees decimal)	-8140.52
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Yes/No)	Yes No
Does this surface site produce crude oil or condensate for sales? (Yes/No)	No
Is there a flare or thermal combustor present at the surface site? (Yes/No)	NO

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	1
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	1278412

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	1278412
Surface Site Name/Description	Welker HR # 1
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Coshocton / Ohio
Latitude of surface site (degrees decimal)	4011 .714
Longitude of surface site (degrees decimal)	-8140 .52
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	Yes
Does this surface site produce crude oil or condensate for sales? (Y/N)	No
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	
Number of Atmospheric Storage Tanks <10 bbl/day	
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	34031241280000	4	1278412
2			
3			
4			
5			
6			
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8			

2. Well Type options provided in Appendix B.

Part 1 Questionnaire

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	1278413
Surface Site Name/Description	Elder/Miller lease
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Guernsey / Ohio
Latitude of surface site (degrees decimal)	4011.035
Longitude of surface site (degrees decimal)	-8139.86
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Yes/No)	Yes
Does this surface site produce crude oil or condensate for sales? (Yes/No)	No
Is there a flare or thermal combustor present at the surface site? (Yes/No)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	1
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	No

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	1278413
Surface Site Name/Description	Elder /Miller # 1
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Guernsey / Ohio
Latitude of surface site (degrees decimal)	4011.035
Longitude of surface site (degrees decimal)	-8139.86
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	Y
Does this surface site produce crude oil or condensate for sales? (Y/N)	N
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	
Number of Atmospheric Storage Tanks <10 bbl/day	
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	34059226680000	4	1278413
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

Part 1 Questionnaire

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	1278414
Surface Site Name/Description	Elder/ Shugart lease
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Guernsey / Ohio
Latitude of surface site (degrees decimal)	4010 .848
Longitude of surface site (degrees decimal)	-8139 .605
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Yes/No)	Yes
Does this surface site produce crude oil or condensate for sales? (Yes/No)	No
Is there a flare or thermal combustor present at the surface site? (Yes/No)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	1
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	No

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	1278414
Surface Site Name/Description	Elder /Shugart # 2
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Guernsey / Ohio
Latitude of surface site (degrees decimal)	4010.848
Longitude of surface site (degrees decimal)	-8139.605
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	Y
Does this surface site produce crude oil or condensate for sales? (Y/N)	N
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	
Number of Atmospheric Storage Tanks <10 bbl/day	
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	34059228030000	4	1278414
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

Part 1 Questionnaire

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	1278415
Surface Site Name/Description	Elder/ WKM lease
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Coshocton / Ohio
Latitude of surface site (degrees decimal)	4011.143
Longitude of surface site (degrees decimal)	-8140.199
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Yes/No)	Yes
Does this surface site produce crude oil or condensate for sales? (Yes/No)	No
Is there a flare or thermal combustor present at the surface site? (Yes/No)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	1
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	No

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	1278415
Surface Site Name/Description	Elder / WKM # 3
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Coshocton / Ohio
Latitude of surface site (degrees decimal)	4011.143
Longitude of surface site (degrees decimal)	-8140.199
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	Y
Does this surface site produce crude oil or condensate for sales? (Y/N)	N
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	
Number of Atmospheric Storage Tanks <10 bbl/day	
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	34031260950000	4	1278415
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

Part 1 Questionnaire

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	1278416
Surface Site Name/Description	Leon Ross lease
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Guernsey / Ohio
Latitude of surface site (degrees decimal)	4012.75
Longitude of surface site (degrees decimal)	-8139.98
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Yes/No)	No
Does this surface site produce crude oil or condensate for sales? (Yes/No)	Yes
Is there a flare or thermal combustor present at the surface site? (Yes/No)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	1
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	No

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Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	1278416
Surface Site Name/Description	Leon Ross # 1
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Guernsey / Ohio
Latitude of surface site (degrees decimal)	4012 .75
Longitude of surface site (degrees decimal)	-8139 .98
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	N
Does this surface site produce crude oil or condensate for sales? (Y/N)	Y
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	
Number of Atmospheric Storage Tanks <10 bbl/day	
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	34059222050000	12	1278416
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

Part 1 Questionnaire

#36

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Part 1. Production Operator Survey

1.) Parent Company General Information

Legal Name:	Personal Privacy / Ex. 6
Does this company meet the definition of "small business"? (Yes/No; see definitions)	yes
Dun and Bradstreet Number:	None
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	Frazeysburg
Mailing State:	Ohio
Mailing Zip:	43822
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	
Contact Email 2:	

2.) Operator General Office Information

Operator ICR ID:	1448050
Operator Name:	Personal Privacy / Ex. 6
Physical Address:	
Physical City:	Frazeysburg
Physical County:	Licking
Physical State:	Ohio
Physical Zip:	43822
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	Frazeysburg
Mailing State:	Ohio
Mailing Zip:	43822
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	
Contact Email 2:	

Part 1 Questionnaire

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Tank # 142603
Surface Site Name/Description	Chad + Doug Moran
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Ohio - Licking County
Latitude of surface site (degrees decimal)	40.10661
Longitude of surface site (degrees decimal)	-82.12487
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Yes/No)	NO
Does this surface site produce crude oil or condensate for sales? (Yes/No)	yes
Is there a flare or thermal combustor present at the surface site? (Yes/No)	NO

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	Ø
Number of Atmospheric Storage Tanks <10 bbl/day	1
Number of Atmospheric Storage Tanks ≥10 bbl/day	Ø
Number of Dehydrators	Ø
Number of Reciprocating Compressors	Ø
Number of Dry Seal Centrifugal Compressors	Ø
Number of Wet Seal Centrifugal Compressors	Ø
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	NO

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	34089-21613-00-00
Surface Site Name/Description	Chad + Doug Moran
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Ohio - Hocking County
Latitude of surface site (degrees decimal)	40.164799
Longitude of surface site (degrees decimal)	-82.211756
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Y/N)	NO
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	NO

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	1
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	34089-21613-00-00	1	NA
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	34089-21919-00-00
Surface Site Name/Description	Chad + Doug Moran
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Ohio - Licking County
Latitude of surface site (degrees decimal)	40.164274
Longitude of surface site (degrees decimal)	-82.215114
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Y/N)	NO
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	NO

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	Ø
Number of Atmospheric Storage Tanks <10 bbl/day	1
Number of Atmospheric Storage Tanks ≥10 bbl/day	Ø
Number of Dehydrators	Ø
Number of Reciprocating Compressors	Ø
Number of Dry Seal Centrifugal Compressors	Ø
Number of Wet Seal Centrifugal Compressors	Ø

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	34089-21919-00-00	1	NA
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	34089-21853-00-00
Surface Site Name/Description	Chad + Doug Moran
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Ohio - Licking County
Latitude of surface site (degrees decimal)	40.163520
Longitude of surface site (degrees decimal)	-82.212067
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Y/N)	NO
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	NO

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	Ø
Number of Atmospheric Storage Tanks <10 bbl/day	1
Number of Atmospheric Storage Tanks ≥10 bbl/day	Ø
Number of Dehydrators	Ø
Number of Reciprocating Compressors	Ø
Number of Dry Seal Centrifugal Compressors	Ø
Number of Wet Seal Centrifugal Compressors	Ø

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	34089-21853-00-00	1	NA
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	34-089-21818-00-00
Surface Site Name/Description	Chad + Doug Moran
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Ohio - Hocking County
Latitude of surface site (degrees decimal)	40.164037
Longitude of surface site (degrees decimal)	-82.213601
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Y/N)	NO
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	NO

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	1
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	34-089-21818-00-00	1	NA
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	34089- 21890 -00-00
Surface Site Name/Description	Chad & Doug Moran
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Ohio - Licking County
Latitude of surface site (degrees decimal)	40.165078
Longitude of surface site (degrees decimal)	-82.214255
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Y/N)	NO
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	NO

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	1
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	34089-21890-00-00	1	NA
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	34-089-21811-00-00
Surface Site Name/Description	Chad + Doug Moran
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Ohio - Licking County
Latitude of surface site (degrees decimal)	40.162930
Longitude of surface site (degrees decimal)	-82.213633
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Y/N)	NO
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	NO

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	1
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	34-089-21811-00-00	1	N/A
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	34089 - 21812-00-00
Surface Site Name/Description	Chad+Doug Moran
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Ohio - Licking County
Latitude of surface site (degrees decimal)	40.161847
Longitude of surface site (degrees decimal)	-82.215178
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Y/N)	NO
Does this surface site produce crude oil or condensate for sales? (Y/N)	YES
Is there a flare or thermal combustor present at the surface site? (Y/N)	NO

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	1
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	34-089-21812-00-00	1	NA
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

Part I Questionnaire Acknowledgement Sheet

Oil and Gas Information Collection Request

Part 1. Production Operator Survey Acknowledgement

☒ I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete.

☐ I am authorized to make this submission on behalf of the owners and operators of the facility or facilities, as applicable, for which the submission is made.

Personal Privacy / Ex. 6

Print Name

Personal Privacy / Ex. 6

Signature

1-12-17

Date

Oil and Gas Information Collection Request

Part 1. Production Operator Survey

#37

1.) Parent Company General Information

Legal Name:	Diamond B Miami Flood, LTD
Does this company meet the definition of small business?	Yes
Dun and Bradstreet Number:	
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	Paola
Mailing State:	Kansas
Mailing Zip:	66071
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	Personal Privacy / Ex. 6 @swbell.net
Contact Email 2:	

2) Field Operator Site General Information

Operator ICR ID:	1762400
Operator Name:	Diamond B Miami Flood, LTD
Physical Address:	Personal Privacy / Ex. 6
Physical City:	Paola
Physical County:	Miami
Physical State:	Kansas
Physical Zip:	66071
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	Paola
Mailing State:	Kansas
Mailing Zip:	66071
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	Personal Privacy / Ex. 6 @swbell.net
Contact Email 2:	

Oil and Gas Information Collection Request

Part 1. Production Operator Survey

OMB Control No. 2060-0705
Approval Expires 11/30/2019

☒ I am authorized to make this submission on behalf of the owners and operators of the facility or facilities, as applicable, for which the submission is made.

☒ I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete.

RECEIVED JAN 10 2017

Personal Privacy / Ex. 6

12.29.2016
Date

Operator ICR ID:	1762400

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following informatior

Provide an ID, description and general information about each centralized production surface site:

Surface Site ID (Permit or other ID number, as applicable)	Surface Site Name/Description	Basin ID where Surface Site is Located	County and State where Surface Site is Located	Latitude of surface site (degrees decimal)	Longitude of surface site (degrees decimal)	Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa?	Does this surface site produce natural gas for sales?
01	Beatty 23-16-21	335 - Forest City Basin	MIAMI, KS (121)	38.6466373	-95.0536335	no	no
02	Beet 23-16-21	335 - Forest City Basin	MIAMI, KS (121)	38.6440736	-95.0551905	no	no
03	Cayot 24-16-21	335 - Forest City Basin	MIAMI, KS (121)	38.6404123	-95.0297298	no	no
04	Gere 14-16-21	335 - Forest City Basin	MIAMI, KS (121)	38.658029	-95.056276	no	no
05	Henning 23-16-21	335 - Forest City Basin	MIAMI, KS (121)	38.6486068	-95.0592422	no	no
06	Mitchell 12-16-21	335 - Forest City Basin	MIAMI, KS (121)	38.6736228	-95.0465145	no	no
07	Moll 14-16-21	335 - Forest City Basin	MIAMI, KS (121)	38.6549339	-95.0577642	no	no
08	Murphy 24-16-21	335 - Forest City Basin	MIAMI, KS (121)	38.6492895	-95.0313667	no	no
09	North Gere 15-16-21	335 - Forest City Basin	FRANKLIN, KS (59)	38.6629851	-95.0658716	no	no
10	Perkins 19-16-22	335 - Forest City Basin	MIAMI, KS (121)	38.6438614	-95.0273549	no	no
11	Phillips 24-16-21	335 - Forest City Basin	MIAMI, KS (121)	38.6510594	-95.0333125	no	no
12	Riley 15-16-21	335 - Forest City Basin	FRANKLIN, KS (59)	38.6658402	-95.0728528	no	no
13	Tar I 19-16-22	335 - Forest City Basin	MIAMI, KS (121)	38.6409676	-95.0271048	no	no
14	Tar II 19-16-22	335 - Forest City Basin	MIAMI, KS (121)	38.6396218	-95.0160517	no	no
15	Taylor 10-16-21	335 - Forest City Basin	FRANKLIN, KS (59)	38.6667854	-95.0727709	no	no

		Provide equipment counts for the major equipment listed below present at the centralized production surface site:							
Does this surface site produce crude oil or condensate for sales?	Is there a flare or thermal combustor present at the surface site?	Number of Separators	Number of Atmospheric Storage Tanks <10 bbl/day	Number of Atmospheric Storage Tanks ≥10 bbl/day	Number of Dehydrators	Number of Reciprocating Compressors	Number of Dry Seal Centrifugal Compressors	Number of Wet Seal Centrifugal Compressors	Is this centralized production surface site also part of a well site facility that is required to complete Part 2?
no	no	1	3	0	0	0	0	0	no
no	no	1	2	0	0	0	0	0	no
no	no	1	3	0	0	0	0	0	no
no	no	1	1	0	0	0	0	0	no
no	no	1	3	0	0	0	0	0	no
no	no	1	2	0	0	0	0	0	no
no	no	1	1	0	0	0	0	0	no
no	no	1	3	0	0	0	0	0	no
no	no	1	1	0	0	0	0	0	no
no	no	1	1	0	0	0	0	0	no
no	no	1	3	0	0	0	0	0	no
no	no	1	2	0	0	0	0	0	no
no	no	1	3	0	0	0	0	0	no
no	no	1	3	0	0	0	0	0	no
no	no	1	1	0	0	0	0	0	no

Operator ICR ID:	1762400

4.) For each well surface site (see definitions) under the control of the operator that contains at least one well capable of producing crude oil or natural gas (i.e., an a

Provide an ID, description and general information about each well surface site:

Surface Site ID (Permit or other ID number, as applicable)	Surface Site Name/Description	Basin ID where Surface Site is Located	County and State where Surface Site is Located	Latitude of surface site (degrees decimal)	Longitude of surface site (degrees decimal)
01	Beatty 23-16-21	335 - Forest City Basin	MIAMI, KS (121)	38.6466373	-95.0536335
02	Beet 23-16-21	335 - Forest City Basin	MIAMI, KS (121)	38.6440736	-95.0551905
03	Cayot 24-16-21	335 - Forest City Basin	MIAMI, KS (121)	38.6404123	-95.0297298
04	Gere 14-16-21	335 - Forest City Basin	MIAMI, KS (121)	38.658029	-95.056276
05	Henning 23-16-21	335 - Forest City Basin	MIAMI, KS (121)	38.6486068	-95.0592422
06	Mitchell 12-16-21	335 - Forest City Basin	MIAMI, KS (121)	38.6736228	-95.0465145
07	Moll 14-16-21	335 - Forest City Basin	MIAMI, KS (121)	38.6549339	-95.0577642
08	Murphy 24-16-21	335 - Forest City Basin	MIAMI, KS (121)	38.6492895	-95.0313667
09	North Gere 15-16-21	335 - Forest City Basin	FRANKLIN, KS (59)	38.6629851	-95.0658716
10	Perkins 19-16-22	335 - Forest City Basin	MIAMI, KS (121)	38.6458614	-95.0273549
11	Phillips 24-16-21	335 - Forest City Basin	MIAMI, KS (121)	38.6510594	-95.0333125
12	Riley 15-16-21	335 - Forest City Basin	FRANKLIN, KS (59)	38.6658402	-95.0725528
13	Tar I 19-16-22	335 - Forest City Basin	MIAMI, KS (121)	38.6409676	-95.0271048
14	Tar II 19-16-22	335 - Forest City Basin	MIAMI, KS (121)	38.6396218	-95.0160517
15	Taylor 10-16-21	335 - Forest City Basin	FRANKLIN, KS (59)	38.6667854	-95.0727709

actively producing well or temporarily shut-in production well), provide the following information.

				Provide equipment counts for the major equipment listed	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa?	Does this surface site produce natural gas for sales?	Does this surface site produce crude oil or condensate for sales?	Is there a flare or thermal combustor present at the surface site?	Number of Separators	Number of Atmospheric Storage Tanks <10 bbl/day
no	no	Yes	no	1	3
no	no	Yes	no	1	2
no	no	Yes	no	1	3
no	no	Yes	no	1	1
no	no	Yes	no	1	3
no	no	Yes	no	1	2
no	no	Yes	no	1	1
no	no	Yes	no	1	3
no	no	Yes	no	1	1
no	no	Yes	no	1	1
no	no	Yes	no	1	3
no	no	Yes	no	1	2
no	no	Yes	no	1	3
no	no	Yes	no	1	3
no	no	Yes	no	1	1

below present at the well surface site:					Provide the US Well ID Number (or other well ID numbe	
Number of Atmospheric Storage Tanks ≥10 bbl/day	Number of Dehydrators	Number of Reciprocating Compressors	Number of Dry Seal Centrifugal Compressors	Number of Wet Seal Centrifugal Compressors	Well ID for Well 1	Well Type for Well 1
0	0	0	0	0	15-121-02189-00-00	Producing light oil stripper well
0	0	0	0	0	15-121-02193-00-00	Producing light oil stripper well
0	0	0	0	0	15-121-02174-00-00	Producing light oil stripper well
0	0	0	0	0	15-121-20505-00-00	Producing light oil stripper well
0	0	0	0	0	15-121-19783-00-00	Producing light oil stripper well
0	0	0	0	0	15-121-21052-00-00	Producing light oil stripper well
0	0	0	0	0	15-121-19767-00-00	Producing light oil stripper well
0	0	0	0	0	15-121-19808-00-00	Producing light oil stripper well
0	0	0	0	0	15-059-20876-00-00	Producing light oil stripper well
0	0	0	0	0	15-121-20628-00-00	Producing light oil stripper well
0	0	0	0	0	15-121-19824-00-00	Producing light oil stripper well
0	0	0	0	0	15-059-01328-00-00	Producing light oil stripper well
0	0	0	0	0	15-121-19885-00-00	Producing light oil stripper well
0	0	0	0	0	15-121-29030-00-00	Producing light oil stripper well
0	0	0	0	0	15-059-01327-00-00	Producing light oil stripper well

r as provided to State or local permitting agency) for each well present at the well surface site (include producing wells, temporarily shut-in wells, plugged/abandoned wells, storage wells and inje

"Surface Site ID" of the centralized production surface site associated with the Well 1	Well ID for Well 2	Well Type for Well 2	"Surface Site ID" of the centralized production surface site associated with the Well 2	Well ID for Well 3	Well Type for Well 3	"Surface Site ID" of the centralized production surface site associated with the Well 3
1	15-121-02191-00-00	Producing light oil stripper well	1	15-121-02190-00-00	Producing light oil stripper well	1
2	15-121-20504-00-00	Producing light oil stripper well	2	15-121-21532-00-00	Producing light oil stripper well	2
3	15-121-20240-00-00	Producing heavy oil stripper well	3	15-121-02175-00-00	Producing light oil stripper well	3
4	15-121-20830-00-00	Producing light oil stripper well	4	15-121-21530-00-00	Producing light oil stripper well	4
5	15-121-02159-00-00	Producing light oil stripper well	5	15-121-02157-00-00	Producing light oil stripper well	5
6	15-121-21137-00-00	Producing light oil stripper well	6	15-121-21138-00-00	Producing light oil stripper well	6
7	15-121-25097-00-00	Producing light oil stripper well	7	15-121-20196-00-00	Producing light oil stripper well	7
8	15-121-19811-00-00	Temporarily shut-in light oil stripper well	8	15-121-19793-00-00	Producing light oil stripper well	8
9	15-059-20877-00-00	Producing light oil stripper well	9	15-059-20878-00-00	Producing light oil stripper well	9
10	15-121-02199-00-00	Producing light oil stripper well	10	15-121-02168-00-00	Producing light oil stripper well	10
11	15-121-19814-00-00	Producing light oil stripper well	11	15-121-19815-00-00	Producing light oil stripper well	11
12	15-059-19635-00-00	Producing light oil stripper well	12	15-059-20040-00-00	Producing light oil stripper well	12
13	15-121-29066-00-00	Producing light oil stripper well	13	15-121-28763-00-00	Producing light oil stripper well	13
14	15-121-29031-00-00	Producing light oil stripper well	14	15-121-19882-00-00	Producing light oil stripper well	14
15	15-059-20041-00-00	Producing light oil stripper well	15			

:ction wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the well surface site.

Well ID for Well 4	Well Type for Well 4	"Surface Site ID" of the centralized production surface site associated with the Well 4	Well ID for Well 5	Well Type for Well 5	"Surface Site ID" of the centralized production surface site associated with the Well 5	Well ID for Well 6
15-121-02188-00-00	Producing light oil stripper well	1	15-121-02192-00-00	Producing light oil stripper well	1	15-121-20362-00-00
15-121-21533-00-00	Producing light oil stripper well	2	15-121-23448-00-00	Producing light oil stripper well	2	15-121-28281-00-00
15-121-02176-00-00	Producing light oil stripper well	3	15-121-19827-00-00	Producing light oil stripper well	3	15-121-20231-00-00
15-121-21531-00-00	Producing light oil stripper well	4	15-121-25101-00-00	Producing light oil stripper well	4	15-121-25102-00-00
15-121-02158-00-00	Producing light oil stripper well	5	15-121-02161-00-00	Temporarily shut-in light oil stripper well	5	15-121-02162-00-00
15-121-21139-00-00	Producing light oil stripper well	6	15-121-21883-00-00	Producing light oil stripper well	6	15-121-21140-00-00
15-121-25096-00-00	Producing light oil stripper well	7	15-121-20506-00-00	Producing light oil stripper well	7	15-121-20829-00-00
15-121-02185-00-00	Producing light oil stripper well	8	15-121-02186-00-00	Producing light oil stripper well	8	15-121-02187-00-00
15-121-02200-00-00	Producing light oil stripper well	10	15-121-02167-00-00	Producing light oil stripper well	10	15-121-19883-00-00
15-121-19813-00-00	Producing light oil stripper well	11	15-121-19799-00-00	Producing light oil stripper well	11	15-121-19800-00-00
15-059-20238-00-00	Producing light oil stripper well	12	15-059-20334-00-00	Producing light oil stripper well	12	15-059-20469-00-00
15-121-28769-00-00	Producing light oil stripper well	13	15-121-28768-00-00	Active injection well	13	15-121-29029-00-00
15-121-02166-00-00	Producing light oil stripper well	14	15-121-20068-00-00	Producing light oil stripper well	14	15-121-20072-00-00

Well Type for Well 6	"Surface Site ID" of the centralized production surface site associated with the Well 6	Well ID for Well 7	Well Type for Well 7	"Surface Site ID" of the centralized production surface site associated with the Well 7	Well ID for Well 8	Well Type for Well 8
Producing light oil stripper well	1	15-121-20440-00-00	Producing light oil stripper well	1	15-121-02008-00-00	Active injection well
Producing light oil stripper well	2	15-121-23791-00-00	Producing light oil stripper well	2	15-121-28280-00-00	Producing light oil stripper well
Producing light oil stripper well	3	15-121-20232-00-00	Producing light oil stripper well	3	15-121-20233-00-00	Producing light oil stripper well
Producing light oil stripper well	4	15-121-25103-00-00	Producing light oil stripper well	4	15-121-29079-00-00	Producing light oil stripper well
Producing light oil stripper well	5	15-121-19786-00-00	Producing light oil stripper well	5	15-121-19788-00-00	Producing light oil stripper well
Producing light oil stripper well	6	15-121-21909-00-00	Producing light oil stripper well	6	15-121-21141-00-00	Producing light oil stripper well
Producing light oil stripper well	7	15-121-21528-00-00	Producing light oil stripper well	7	15-121-21529-00-00	Producing light oil stripper well
Producing light oil stripper well	8	15-121-30535-00-00	Producing light oil stripper well	8	15-121-30536-00-00	Producing light oil stripper well
Producing light oil stripper well	10	15-121-21862-00-00	Producing light oil stripper well	10	15-121-29567-00-00	Active injection well
Producing light oil stripper well	11	15-121-19801-00-00	Producing light oil stripper well	11	15-121-19804-00-00	Temporarily shut-in light oil stripper well
Producing light oil stripper well	12	15-059-20471-00-00	Producing light oil stripper well	12	15-059-20470-00-00	Producing light oil stripper well
Active injection well	13	15-121-02170-00-00	Producing light oil stripper well	13	15-121-29534-00-00	Producing light oil stripper well
Producing light oil stripper well	14	15-121-20083-00-00	Producing light oil stripper well	14	15-121-02165-00-00	Producing light oil stripper well

	Provide the US Well ID Number (or other well ID number as provided to State or local permitting agency) for each well present at the well surface site (include produci					
"Surface Site ID" of the centralized production surface site associated with the Well 8	Well ID for Well 9	Well Type for Well 9	"Surface Site ID" of the centralized production surface site associated with the Well 9	Well ID for Well 10	Well Type for Well 10	"Surface Site ID" of the centralized production surface site associated with the Well 10
1	15-121-20441-00-00	Producing light oil stripper well	1	15-121-20502-00-00	Producing light oil stripper well	1
2	15-121-27036-00-00	Producing light oil stripper well	2	15-121-28784-00-00	Producing light oil stripper well	2
3	15-121-20234-00-00	Producing light oil stripper well	3	15-121-02177-00-00	Producing light oil stripper well	3
4	15-121-30551-00-00	Producing light oil stripper well	4			
5	15-121-02163-00-00	Temporarily shut-in light oil stripper well	5	15-121-20217-00-00	Producing light oil stripper well	5
6	15-121-21910-00-00	Producing light oil stripper well	6	15-121-21923-00-00	Producing light oil stripper well	6
7	15-121-29560-00-00	Producing light oil stripper well	7	15-121-30552-00-00	Producing light oil stripper well	7
8	15-121-30537-00-00	Producing light oil stripper well	8	15-121-20253-00-00	Producing light oil stripper well	8
10						
11	15-121-02196-00-00	Producing light oil stripper well	11	15-121-22130-00-00	Producing light oil stripper well	11
12	15-059-23667-00-00	Producing light oil stripper well	12	15-059-23648-00-00	Active injection well	12
13	15-121-29577-00-00	Producing light oil stripper well	13	15-121-30567-00-00	Producing light oil stripper well	13
14	15-121-20583-00-00	Producing light oil stripper well	14	15-121-20586-00-00	Producing light oil stripper well	14

ng wells, temporarily shut-in wells, plugged/abandoned wells, storage wells and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well pres

Well ID for Well 11	Well Type for Well 11	"Surface Site ID" of the centralized production surface site associated with the Well 11	Well ID for Well 12	Well Type for Well 12	"Surface Site ID" of the centralized production surface site associated with the Well 12	Well ID for Well 13
15-121-20503-00-00	Producing light oil stripper well	1	15-121-25931-00-00	Producing light oil stripper well	1	15-121-23445-00-00
15-121-02009-00-00	Active injection well	2				
15-121-02178-00-00	Producing light oil stripper well	3	15-121-02180-00-00	Producing light oil stripper well	3	15-121-02181-00-00
15-121-20220-00-00	Producing light oil stripper well	5	15-121-20223-00-00	Producing light oil stripper well	5	15-121-02010-00-01
15-121-21924-00-00	Producing light oil stripper well	6	15-121-21927-00-00	Producing light oil stripper well	6	15-121-21945-00-00
15-121-20278-00-00	Producing light oil stripper well	8	15-121-20279-00-00	Producing light oil stripper well	8	15-121-20292-00-00
15-121-02197-00-00	Producing light oil stripper well	11	15-121-02198-00-00	Producing light oil stripper well	11	15-121-21866-00-00
15-059-23649-00-00	Active injection well	12	15-059-23914-00-00	Active injection well	12	15-059-23647-00-00
15-121-30568-00-00	Producing light oil stripper well	13	15-121-28293-00-00	Producing light oil stripper well	13	15-121-28297-00-00
15-121-20588-00-00	Producing light oil stripper well	14	15-121-20592-00-00	Producing light oil stripper well	14	15-121-26192-00-01

ent at the well surface site.

Well Type for Well 13	"Surface Site ID" of the centralized production surface site associated with the Well 13	Well ID for Well 14	Well Type for Well 14	"Surface Site ID" of the centralized production surface site associated with the Well 14	Well ID for Well 15	Well Type for Well 15
Producing light oil stripper well	1	15-121-30563-00-00	Producing light oil stripper well	1	15-121-30562-00-00	Producing light oil stripper well
Producing light oil stripper well	3	15-121-02182-00-00	Producing light oil stripper well	3	15-121-02183-00-00	Producing light oil stripper well
Active injection well	5	15-121-19780-00-00	Temporarily shut-in light oil stripper well	5	15-121-22303-00-00	Producing light oil stripper well
Producing light oil stripper well	6	15-121-21053-00-00	Producing light oil stripper well	6	15-121-21135-00-00	Producing light oil stripper well
Producing light oil stripper well	8	15-121-20296-00-00	Producing light oil stripper well	8	15-121-20297-00-00	Producing light oil stripper well
Producing light oil stripper well	11	15-121-21867-00-00	Producing light oil stripper well	11	15-121-21868-00-00	Producing light oil stripper well
Active injection well	12	15-059-26796-00-00	Producing light oil stripper well	12	15-059-26797-00-00	Producing light oil stripper well
Producing light oil stripper well	13	15-121-28318-00-00	Producing light oil stripper well	13	15-121-29054-00-00	Producing light oil stripper well
Active injection well	14	15-121-26193-00-00	Producing light oil stripper well	14	15-121-26194-00-00	Producing light oil stripper well

				Provide the US Well ID Number (or other well ID number as provided to State or loc		
"Surface Site ID" of the centralized production surface site associated with the Well 15	Well ID for Well 16	Well Type for Well 16	"Surface Site ID" of the centralized production surface site associated with the Well 16	Well ID for Well 17	Well Type for Well 17	"Surface Site ID" of the centralized production surface site associated with the Well 17
1	15-121-25922-00-00	Active injection well	1	15-121-30657-00-00	Active injection well	1
3	15-121-22128-00-00	Producing light oil stripper well	3	15-121-23792-00-00	Producing light oil stripper well	3
5	15-121-22517-00-00	Producing light oil stripper well	5	15-121-22518-00-00	Producing light oil stripper well	5
6						
8	15-121-29026-00-00	Active injection well	8	15-121-29027-00-00	Active injection well	8
11	15-121-22129-00-00	Producing light oil stripper well	11	15-121-20288-00-00	Producing light oil stripper well	11
12						
13	15-121-29055-00-00	Producing light oil stripper well	13	15-121-29533-00-00	Producing light oil stripper well	13
14	15-121-26195-00-00	Producing light oil stripper well	14	15-121-26196-00-00	Producing light oil stripper well	14

:al permitting agency) for each well present at the well surface site (include producing wells, temporarily shut-in wells, plugged/abandoned wells, storage wells and injection wells); specify the we

Well ID for Well 18	Well Type for Well 18	"Surface Site ID" of the centralized production surface site associated with the Well 18	Well ID for Well 19	Well Type for Well 19	"Surface Site ID" of the centralized production surface site associated with the Well 19	Well ID for Well 20
15-121-30561-00-00	Active injection well	1				
15-121-27075-00-00	Producing light oil stripper well	3	15-121-20241-00-00	Active injection well	3	15-121-20243-00-00
15-121-22519-00-00	Producing light oil stripper well	5	15-121-22650-00-00	Producing light oil stripper well	5	15-121-22651-00-00
15-121-30534-00-00	Active injection well	8	15-121-30533-00-00	Active injection well	8	15-121-21132-00-00
15-121-29028-00-00	Active injection well	11	15-121-29559-00-00	Active injection well	11	15-121-19803-00-00
15-121-28751-00-00	Producing light oil stripper well	13	15-121-02171-00-00	Producing light oil stripper well	13	15-121-02172-00-00
15-121-26197-00-00	Producing light oil stripper well	14	15-121-26198-00-00	Producing light oil stripper well	14	15-121-26199-00-00

ll type (as of November 1, 2016) and other information requested for each well present at the well surface site.

Well Type for Well 20	"Surface Site ID" of the centralized production surface site associated with the Well 20	Well ID for Well 21	Well Type for Well 21	"Surface Site ID" of the centralized production surface site associated with the Well 21	Well ID for Well 22	Well Type for Well 22
Active injection well	3	15-121-20244-00-00	Active injection well	3	15-121-20245-00-00	Active injection well
Producing light oil stripper well	5	15-121-22652-00-00	Producing light oil stripper well	5	15-121-22653-00-00	Producing light oil stripper well
Producing light oil stripper well	8					
Inactive/abandoned injection well	11	15-121-19825-00-00	Inactive/abandoned injection well	11		
Producing light oil stripper well	13	15-121-02173-00-00	Producing light oil stripper well	13	15-121-29532-00-00	Active injection well
Producing light oil stripper well	14	15-121-26795-00-00	Producing light oil stripper well	14	15-121-26796-00-00	Producing light oil stripper well

"Surface Site ID" of the centralized production surface site associated with the Well 22	Well ID for Well 23	Well Type for Well 23	"Surface Site ID" of the centralized production surface site associated with the Well 23	Well ID for Well 24	Well Type for Well 24	"Surface Site ID" of the centralized production surface site associated with the Well 24
3	15-121-28749-00-00	Active injection well	3	15-121-29025-00-00	Active injection well	3
5	15-121-22520-00-00	Producing light oil stripper well	5	15-121-22654-00-00	Producing light oil stripper well	5
13	15-121-29535-00-00	Active injection well	13	15-121-39536-00-00	Active injection well	13
14	15-121-27024-00-00	Producing light oil stripper well	14	15-121-27038-00-00	Producing light oil stripper well	14

Well ID for Well 25	Well Type for Well 25	"Surface Site ID" of the centralized production surface site associated with the Well 25	Well ID for Well 26	Well Type for Well 26	"Surface Site ID" of the centralized production surface site associated with the Well 26	Well ID for Well 27
15-121-29024-00-00	Active injection well	3	15-121-29128-00-00	Active injection well	3	
15-121-22655-00-00	Producing light oil stripper well	5	15-121-22304-00-00	Producing light oil stripper well	5	15-121-22656-00-00
15-121-21581-00-00	Producing light oil stripper well	14	15-121-21865-00-00	Producing light oil stripper well	14	15-121-29686-00-00

Well Type for Well 27	"Surface Site ID" of the centralized production surface site associated with the Well 27	Well ID for Well 28	Well Type for Well 28	"Surface Site ID" of the centralized production surface site associated with the Well 28	Well ID for Well 29	Well Type for Well 29
Producing light oil stripper well	5	15-121-22657-00-00	Producing light oil stripper well	5	15-121-25233-00-00	Producing light oil stripper well
Producing light oil stripper well	14	15-121-21582-00-00	Producing light oil stripper well	14	15-121-28750-00-00	Producing light oil stripper well

"Surface Site ID" of the centralized production surface site associated with the Well 29	Well ID for Well 30	Well Type for Well 30	"Surface Site ID" of the centralized production surface site associated with the Well 30	Well ID for Well 31	Well Type for Well 31	"Surface Site ID" of the centralized production surface site associated with the Well 31
5	15-121-25234-00-00	Producing light oil stripper well	5	15-121-25235-00-00	Producing light oil stripper well	5
14	15-121-29542-00-00	Producing light oil stripper well	14	15-121-30597-00-00	Producing light oil stripper well	14

			Provide the US Well ID Number (or other well ID number as provided to State or local permitting agency) for ea			
Well ID for Well 32	Well Type for Well 32	"Surface Site ID" of the centralized production surface site associated with the Well 32	Well ID for Well 33	Well Type for Well 33	"Surface Site ID" of the centralized production surface site associated with the Well 33	Well ID for Well 34
15-121-23796-00-00	Producing light oil stripper well	5	15-121-23797-00-00	Producing light oil stripper well	5	15-121-25236-00-00
15-121-30598-00-00	Producing light oil stripper well	14	15-121-21584-00-00	Producing light oil stripper well	14	15-121-21585-00-00

ch well present at the well surface site (include producing wells, temporarily shut-in wells, plugged/abandoned wells, storage wells and injection wells); specify the well type (as of November 1, 2

Well Type for Well 34	"Surface Site ID" of the centralized production surface site associated with the Well 34	Well ID for Well 35	Well Type for Well 35	"Surface Site ID" of the centralized production surface site associated with the Well 35	Well ID for Well 36	Well Type for Well 36
Producing light oil stripper well	5	15-121-28312-00-00	Producing light oil stripper well	5	15-121-25930-00-00	Producing light oil stripper well
Producing light oil stripper well	14	15-121-21586-00-00	Producing light oil stripper well	14	15-121-21587-00-00	Producing light oil stripper well

)16) and other information requested for each well present at the well surface site.

"Surface Site ID" of the centralized production surface site associated with the Well 36	Well ID for Well 37	Well Type for Well 37	"Surface Site ID" of the centralized production surface site associated with the Well 37	Well ID for Well 38	Well Type for Well 38	"Surface Site ID" of the centralized production surface site associated with the Well 38
5	15-121-28785-00-00	Producing light oil stripper well	5	15-121-22305-00-00	Producing light oil stripper well	5
14	15-121-21863-00-00	Producing light oil stripper well	14	15-121-21864-00-00	Producing light oil stripper well	14

						Provide the US Well ID Num
Well ID for Well 39	Well Type for Well 39	"Surface Site ID" of the centralized production surface site associated with the Well 39	Well ID for Well 40	Well Type for Well 40	"Surface Site ID" of the centralized production surface site associated with the Well 40	Well ID for Well 41
15-121-22306-00-00	Producing light oil stripper well	5	15-121-22307-00-00	Producing light oil stripper well	5	15-121-22308-00-00
15-121-27073-00-00	Active injection well	14	15-121-23451-00-00	Active injection well	14	15-121-25505-00-00

ıber (or other well ID number as provided to State or local permitting agency) for each well present at the well surface site (include producing wells, temporarily shut-in wells, plugged/abandoned

Well Type for Well 41	"Surface Site ID" of the centralized production surface site associated with the Well 41	Well ID for Well 42	Well Type for Well 42	"Surface Site ID" of the centralized production surface site associated with the Well 42	Well ID for Well 43	Well Type for Well 43
Producing light oil stripper well	5	15-121-22514-00-00	Producing light oil stripper well	5	15-121-22515-00-00	Producing light oil stripper well
Active injection well	14	15-121-26556-00-00	Active injection well	14	15-121-26780-00-00	Active injection well

wells, storage wells and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the well surface site.

"Surface Site ID" of the centralized production surface site associated with the Well 43	Well ID for Well 44	Well Type for Well 44	"Surface Site ID" of the centralized production surface site associated with the Well 44	Well ID for Well 45	Well Type for Well 45	"Surface Site ID" of the centralized production surface site associated with the Well 45
5	15-121-22516-00-00	Producing light oil stripper well	5	15-121-26531-00-00	Active injection well	5
14	15-121-27056-00-00	Active injection well	14	15-121-27064-00-00	Active injection well	14

Well ID for Well 46	Well Type for Well 46	"Surface Site ID" of the centralized production surface site associated with the Well 46	Well ID for Well 47	Well Type for Well 47	"Surface Site ID" of the centralized production surface site associated with the Well 47	Well ID for Well 48
15-121-29538-00-00	Active injection well	5	15-121-29539-00-00	Active injection well	5	15-121-26532-00-00
15-121-28313-00-00	Active injection well	14	15-121-29067-00-00	Active injection well	14	15-121-29543-00-00

		Provide the US Well ID Number (or other well ID number as provided to State or local permitting agency) for each well present at the well s				
Well Type for Well 48	"Surface Site ID" of the centralized production surface site associated with the Well 48	Well ID for Well 49	Well Type for Well 49	"Surface Site ID" of the centralized production surface site associated with the Well 49	Well ID for Well 50	Well Type for Well 50
Active injection well	5	15-121-25588-00-00	Active injection well	5	15-121-25589-00-00	Active injection well
Active injection well	14	15-121-29544-00-00	Active injection well	14	15-121-29685-00-00	Active injection well

urface site (include producing wells, temporarily shut-in wells, plugged/abandoned wells, storage wells and injection wells); specify the well type (as of November 1, 2016) and other information

"Surface Site ID" of the centralized production surface site associated with the Well 50	Well ID for Well 51	Well Type for Well 51	"Surface Site ID" of the centralized production surface site associated with the Well 51	Well ID for Well 52	Well Type for Well 52	"Surface Site ID" of the centralized production surface site associated with the Well 52
5	15-121-25831-00-00	Active injection well	5	15-121-30553-00-00	Active injection well	5
14	15-121-30655-00-00	Active injection well	14	15-121-30656-00-00	Active injection well	14

requested for each well present at the well surface site.

Well ID for Well 53	Well Type for Well 53	"Surface Site ID" of the centralized production surface site associated with the Well 53	Well ID for Well 54	Well Type for Well 54	"Surface Site ID" of the centralized production surface site associated with the Well 54	Well ID for Well 55
15-121-30554-00-01	Active injection well	5	15-121-30555-00-00	Active injection well	5	15-121-26624-00-00
15-121-30666-00-00	Active injection well	14	15-121-30665-00-00	Active injection well	14	

Well Type for Well 55	"Surface Site ID" of the centralized production surface site associated with the Well 55
Active injection well	5

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Oil and Gas Information Collection Request

Part 1. Production Operator Survey

1.) Parent Company General Information

Legal Name:	JBM Oil, LLC
Does this company meet the definition of small business?	Yes
Dun and Bradstreet Number:	
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	Ottawa
Mailing State:	Kansas
Mailing Zip:	66067
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	Personal Privacy / Ex. 6 @ally.com
Contact Email 2:	

2) Field Operator Site General Information

Operator ICR ID:	1782150
Operator Name:	JBM Oil, LLC
Physical Address:	Personal Privacy / Ex. 6
Physical City:	Ottawa
Physical County:	Franklin
Physical State:	Kansas
Physical Zip:	66067
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	Ottawa
Mailing State:	Kansas
Mailing Zip:	66067
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	Personal Privacy / Ex. 6 @ally.com
Contact Email 2:	

Operator ICR ID:	1782150

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following informatior

Provide an ID, description and general information about each centralized production surface site:

Surface Site ID (Permit or other ID number, as applicable)	Surface Site Name/Description	Basin ID where Surface Site is Located	County and State where Surface Site is Located	Latitude of surface site (degrees decimal)	Longitude of surface site (degrees decimal)	Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa?	Does this surface site produce natural gas for sales?
01	Coons 32-15-21	335 - Forest City Basin	FRANKLIN, KS (59)	38.703172	-95.1034364	no	no
02	South Moldenhauer 32-15-21	335 - Forest City Basin	FRANKLIN, KS (59)	38.7068151	-95.1049684	no	no

1.

		Provide equipment counts for the major equipment listed below present at the centralized production surface site:							Is this centralized production surface site also part of a well site facility that is required to complete Part 2?
Does this surface site produce crude oil or condensate for sales?	Is there a flare or thermal combustor present at the surface site?	Number of Separators	Number of Atmospheric Storage Tanks <10 bbl/day	Number of Atmospheric Storage Tanks ≥10 bbl/day	Number of Dehydrators	Number of Reciprocating Compressors	Number of Dry Seal Centrifugal Compressors	Number of Wet Seal Centrifugal Compressors	
yes	no	1	2	0	0	0	0	0	no
yes	no	1	2	0	0	0	0	0	no

Operator ICR ID:	1782150

4.) For each well surface site (see definitions) under the control of the operator that contains at least one well capable of producing crude oil or natural gas (i.e., an

Provide an ID, description and general information about each well surface site:

Surface Site ID (Permit or other ID number, as applicable)	Surface Site Name/Description	Basin ID where Surface Site is Located	County and State where Surface Site is Located	Latitude of surface site (degrees decimal)	Longitude of surface site (degrees decimal)
01	Coons 32-15-21	335 - Forest City Basin	FRANKLIN, KS (59)	38.703172	-95.1034364
02	South Moldenhauer 32-15-21	335 - Forest City Basin	FRANKLIN, KS (59)	38.7068151	-95.1049684

actively producing well or temporarily shut-in production well), provide the following information.

				Provide equipment counts for the major equipment listed	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa?	Does this surface site produce natural gas for sales?	Does this surface site produce crude oil or condensate for sales?	Is there a flare or thermal combustor present at the surface site?	Number of Separators	Number of Atmospheric Storage Tanks <10 bbl/day
no	no	yes	no	1	2
no	no	yes	no	1	2

below present at the well surface site:					Provide the US Well ID Number (or other well ID numbe	
Number of Atmospheric Storage Tanks ≥10 bbl/day	Number of Dehydrators	Number of Reciprocating Compressors	Number of Dry Seal Centrifugal Compressors	Number of Wet Seal Centrifugal Compressors	Well ID for Well 1	Well Type for Well 1
0	0	0	0	0	15-059-19164-00-00	Producing light oil stripper well
0	0	0	0	0	15-059-19193-00-00	Producing light oil stripper well

r as provided to State or local permitting agency) for each well present at the well surface site (include producing wells, temporarily shut-in wells, plugged/abandoned wells, storage wells and inje

"Surface Site ID" of the centralized production surface site associated with the Well 1	Well ID for Well 2	Well Type for Well 2	"Surface Site ID" of the centralized production surface site associated with the Well 2	Well ID for Well 3	Well Type for Well 3	"Surface Site ID" of the centralized production surface site associated with the Well 3
1	15-059-19171-00-00	Producing light oil stripper well	1	15-059-20387-00-00	Producing light oil stripper well	1
2	15-059-19196-00-00	Producing light oil stripper well	2	15-059-20207-00-00	Producing light oil stripper well	2

ction wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the well surface site.

Well ID for Well 4	Well Type for Well 4	"Surface Site ID" of the centralized production surface site associated with the Well 4	Well ID for Well 5	Well Type for Well 5	"Surface Site ID" of the centralized production surface site associated with the Well 5	Well ID for Well 6
15-059-20388-00-00	Producing light oil stripper well	1	15-059-19172-00-00	Producing light oil stripper well	1	15-059-20661-00-00
15-059-20212-00-00	Producing light oil stripper well	2	15-059-20665-00-00	Producing light oil stripper well	2	15-059-21976-00-00

Well Type for Well 6	"Surface Site ID" of the centralized production surface site associated with the Well 6	Well ID for Well 7	Well Type for Well 7	"Surface Site ID" of the centralized production surface site associated with the Well 7	Well ID for Well 8	Well Type for Well 8
Producing light oil stripper well	1	15-059-20788-00-00	Producing light oil stripper well	1	15-059-21978-00-00	Producing light oil stripper well
Producing light oil stripper well	2	15-059-22704-00-00	Producing light oil stripper well	2	15-059-23251-00-00	Producing light oil stripper well

	Provide the US Well ID Number (or other well ID number as provided to State or local permitting agency) for each well present at the well surface site (include produci					
"Surface Site ID" of the centralized production surface site associated with the Well 8	Well ID for Well 9	Well Type for Well 9	"Surface Site ID" of the centralized production surface site associated with the Well 9	Well ID for Well 10	Well Type for Well 10	"Surface Site ID" of the centralized production surface site associated with the Well 10
1	15-059-19165-00-00	Producing light oil stripper well	1	15-059-23250-00-00	Producing light oil stripper well	1
2	15-059-23252-00-00	Producing light oil stripper well	2	15-059-23584-00-00	Producing light oil stripper well	2

ng wells, temporarily shut-in wells, plugged/abandoned wells, storage wells and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well pres

Well ID for Well 11	Well Type for Well 11	"Surface Site ID" of the centralized production surface site associated with the Well 11	Well ID for Well 12	Well Type for Well 12	"Surface Site ID" of the centralized production surface site associated with the Well 12	Well ID for Well 13
15-059-25139-00-00	Producing light oil stripper well	1	15-059-25140-00-00	Producing light oil stripper well	1	15-059-25013-00-00
15-059-24993-00-00	Producing light oil stripper well	2	15-059-25066-00-00	Producing light oil stripper well	2	15-059-25079-00-00

ent at the well surface site.

Well Type for Well 13	"Surface Site ID" of the centralized production surface site associated with the Well 13	Well ID for Well 14	Well Type for Well 14	"Surface Site ID" of the centralized production surface site associated with the Well 14	Well ID for Well 15	Well Type for Well 15
Producing light oil stripper well	1	15-059-25127-00-00	Producing light oil stripper well	1	15-059-25077-00-00	Producing light oil stripper well
Producing light oil stripper well	2	15-059-25089-00-00	Producing light oil stripper well	2	15-059-25151-00-00	Producing light oil stripper well

				Provide the US Well ID Number (or other well ID number as provided to State or loc		
"Surface Site ID" of the centralized production surface site associated with the Well 15	Well ID for Well 16	Well Type for Well 16	"Surface Site ID" of the centralized production surface site associated with the Well 16	Well ID for Well 17	Well Type for Well 17	"Surface Site ID" of the centralized production surface site associated with the Well 17
1	15-059-25086-00-00	Producing light oil stripper well	1	15-059-19166-00-00	Producing light oil stripper well	1
2	15-059-19194-00-00	Producing light oil stripper well	2	15-059-19195-00-00	Producing light oil stripper well	2

:al permitting agency) for each well present at the well surface site (include producing wells, temporarily shut-in wells, plugged/abandoned wells, storage wells and injection wells); specify the we

Well ID for Well 18	Well Type for Well 18	"Surface Site ID" of the centralized production surface site associated with the Well 18	Well ID for Well 19	Well Type for Well 19	"Surface Site ID" of the centralized production surface site associated with the Well 19	Well ID for Well 20
15-059-26165-00-00	Producing light oil stripper well	1	15-059-26724-00-00	Producing light oil stripper well	1	15-059-19168-00-00
15-059-25111-00-01	Active injection well	2	15-059-25340-00-01	Active injection well	2	15-059-25337-00-01

ll type (as of November 1, 2016) and other information requested for each well present at the well surface site.

Well Type for Well 20	"Surface Site ID" of the centralized production surface site associated with the Well 20	Well ID for Well 21	Well Type for Well 21	"Surface Site ID" of the centralized production surface site associated with the Well 21	Well ID for Well 22	Well Type for Well 22
Producing light oil stripper well	1	15-059-19491-00-00	Active injection well	1	15-059-19169-00-00	Producing light oil stripper well
Active injection well	2	15-059-25245-00-01	Active injection well	2	15-059-25341-00-01	Active injection well

"Surface Site ID" of the centralized production surface site associated with the Well 22	Well ID for Well 23	Well Type for Well 23	"Surface Site ID" of the centralized production surface site associated with the Well 23	Well ID for Well 24	Well Type for Well 24	"Surface Site ID" of the centralized production surface site associated with the Well 24
1	15-059-20208-00-00	Producing light oil stripper well	1	15-059-19170-00-00	Producing light oil stripper well	1
2	15-059-25150-00-01	Active injection well	2	15-059-24994-00-01	Active injection well	2

Well ID for Well 25	Well Type for Well 25	"Surface Site ID" of the centralized production surface site associated with the Well 25	Well ID for Well 26	Well Type for Well 26	"Surface Site ID" of the centralized production surface site associated with the Well 26	Well ID for Well 27
15-059-23249-00-00	Active Injection well	1	15-059-25055-00-00	Active Injection well	1	15-059-25076-00-00
15-059-24995-00-01	Active Injection well	2	15-059-24996-00-01	Active Injection well	2	15-059-26735-00-00

Well Type for Well 27	"Surface Site ID" of the centralized production surface site associated with the Well 27	Well ID for Well 28	Well Type for Well 28	"Surface Site ID" of the centralized production surface site associated with the Well 28	Well ID for Well 29	Well Type for Well 29
Active injection well	1	15-059-25085-00-00	Active injection well	1	15-059-25142-00-00	Active injection well
Active injection well	2					

"Surface Site ID" of the centralized production surface site associated with the Well 29	Well ID for Well 30	Well Type for Well 30	"Surface Site ID" of the centralized production surface site associated with the Well 30	Well ID for Well 31	Well Type for Well 31	"Surface Site ID" of the centralized production surface site associated with the Well 31
1	15-059-25143-00-00	Active injection well	1	15-059-25193-00-00	Active injection well	1

			Provide the US Well ID Number (or other well ID number as provided to State or local permitting agency) for ea			
Well ID for Well 32	Well Type for Well 32	"Surface Site ID" of the centralized production surface site associated with the Well 32	Well ID for Well 33	Well Type for Well 33	"Surface Site ID" of the centralized production surface site associated with the Well 33	Well ID for Well 34
15-059-26119-00-00	Active injection well	1	15-059-26120-00-00	Active injection well	1	15-059-20368-00-00

ch well present at the well surface site (include producing wells, temporarily shut-in wells, plugged/abandoned wells, storage wells and injection wells); specify the well type (as of November 1, 2

Well Type for Well 34	"Surface Site ID" of the centralized production surface site associated with the Well 34	Well ID for Well 35	Well Type for Well 35	"Surface Site ID" of the centralized production surface site associated with the Well 35	Well ID for Well 36	Well Type for Well 36
Active injection well	1	15-059-23586-00-00	Active injection well	1	15-059-26234-00-00	Active injection well

)16) and other information requested for each well present at the well surface site.

"Surface Site ID" of the centralized production surface site associated with the Well 36	Well ID for Well 37	Well Type for Well 37	"Surface Site ID" of the centralized production surface site associated with the Well 37	Well ID for Well 38	Well Type for Well 38	"Surface Site ID" of the centralized production surface site associated with the Well 38
1	15-059-26235-00-00	Active injection well	1	15-059-25195-00-00	Active injection well	1

* No date received

Oil and Gas Information Collection Request

Part 1. Production Operator Survey

OMB Control No. 2060-0705

Approval Expires 11/30/2019

☐ I am authorized to make this submission on behalf of the owners and operators of the facility or facilities, as applicable, for which the submission is made.

☑ I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete.

Personal Privacy / Ex. 6

12/23/16
Date

RECEIVED FEB 0 6 2017

Oil and Gas Information Collection Request

Part 1. Production Operator Survey

#86

1.) Parent Company General Information

Legal Name:	Chanze oil Co. Inc.
Does this company meet the definition of small business?	yes
Dun and Bradstreet Number:	
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	Vernon
Mailing State:	TX
Mailing Zip:	76385
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	Personal Privacy / Ex. 6 @Gmail.com
Contact Email 2:	

2) Field Operator Site General Information

Operator ICR ID:	1122400
Operator Name:	Chanze oil Co. Inc.
Physical Address:	Personal Privacy / Ex. 6
Physical City:	Vernon
Physical County:	Wilbarger
Physical State:	TX
Physical Zip:	76384
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	Vernon
Mailing State:	TX.
Mailing Zip:	76385
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	Personal Privacy / Ex. 6 @Gmail.com
Contact Email 2:	

3.) For each centralized production surface site (see definitions) under the co information.

Provide an ID, description and general information about each centralized productior

Unique Surface Site ID (Permit or other unique ID, as applicable)	Surface Site Name/Description
Lease # 27157	Frances Condon A

4.) For each well surface site (see definitions) under the control of the operat

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Surface Site Name/Description
API # 48702048	Frances Condon A
	Sec 22 Blk 15 H+TC RR-A-1984

ntrol of the operator, receiving crude oil, condensate or natural gas direct from

Basin ID where Surface Site is Located	County and State where Surface Site is Located	Latitude of surface site (degrees decimal)	Longitude of surface site (degrees decimal)
NE Corner of	Wilbarger	460' From	460' From
Section 22 Blk 15	TX.	FWL	S Line
HSTC Survey BR			

ı a well surface site, provide the following

				Provide equipme
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa?	Does this surface site produce natural gas for sales?	Does this surface site produce crude oil or condensate for sales?	Is there a flare or thermal combustor present at the surface site?	Number of Separators
NO	NO	yes	No	1

C.H. FENSTERMAKER & ASSOCIATES, INC.

Engineers · Surveyors
Environmental Consultants

RECEIVED FEB 0 2 2017

#110

February 1, 2017

Ms. Brenda Shine
U.S. Environmental Protection Agency
109 T.W. Alexander Drive, Mail Code: E143-01
Research Triangle Park, NC 27709

RE: PART 2 SURVEY – INFORMATION COLLECTION REQUST
Clovelly Oil Company, LLC (Operator ICR ID: 1137550)

Dear Ms. Shine,

On behalf of Clovely Oil Company, LLC (Clovelly), we are submtiting proof that the company is not requried to complete the Part 2 Detailed Facility Survey of the Information Collection Request.

Please find enclosed a copy of the US Well ID Matching Tool that includes all of the wells operated by Clovelly. Based on the matching tool, none of the US Well IDs for wells operated by Clovelly match the US Well IDs on the Selected Production Well List.

Should you have any questions or need additional information, please contact Mr. Brandon Matherene with Clovelly at (504) 522-7496.

Kindest regards,

C.H. FENSTERMAKER & ASSOCIATES, L.L.C.

Personal Privacy / Ex. 6

Enclosures: US Well ID Match Tool

cc: **Personal Privacy / Ex. 6**

US Well ID Match Tool

Version 1.1

This is an ***optional*** tool provided to make it easier to match your US Well ID numbers to those on the Selected Production Well List. To use, please enter your US Well ID(s) in Column C or copy using paste special/values. This sheet can accommodate 3,000 well IDs at a time. If you have more than 3,000 wells, you should segregate your wells into batches of 3,000 wells and process each batch of 3,000 wells separately.

Your Well ID should be in this format: 12-123-12345-01-01. This tool will attempt to convert/format common Well ID entries (such as adding dashes to straight numeric entries and adding "00" to 12-digit entries). If the Well ID is not in any of the expected formats, the "Formatted US Well ID" for that record will be highlighted yellow. You will need to correct the entries in Column C for these wells to be correctly processed.

Matches to the US Well IDs selected for Part 2 will be listed in Column G. If there are no highlighted cells in Columns E and no Well IDs displayed in Cell G8, then you have no wells on the Selected Production Well List and you are not required to complete a Part 2 survey.

Operator's US Well ID List	*Format?*	*Formatted US Well ID*
17-039-20388-00-00	Good	17-039-20388-00-00
17-039-20075-00-00	Good	17-039-20075-00-00
17-039-20100-00-00	Good	17-039-20100-00-00
17-051-20200-00-00	Good	17-051-20200-00-00
17-039-20090-00-00	Good	17-039-20090-00-00
17-039-20100-00-00	Good	17-039-20100-00-00
17-051-20208-00-00	Good	17-051-20208-00-00
17-039-20517-00-00	Good	17-039-20517-00-00
17-051-20226-00-00	Good	17-051-20226-00-00
17-039-20518-00-00	Good	17-039-20518-00-00
17-051-20238-00-00	Good	17-051-20238-00-00
17-051-20335-00-00	Good	17-051-20335-00-00
17-089-20158-00-00	Good	17-089-20158-00-00

Matches

UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
WASHINGTON, D.C. 20460

OFFICE OF
AIR QUALITY PLANNING
AND STANDARDS

January 19, 2017

#111

John Bozeman
JCB II Enterprises, LLC
PO Box 752
Perryton, TX 79070

Dear John Bozeman:

Thank you for your recent inquiry regarding the letter you received dated November 14, 2016, from the U.S. Environmental Protection Agency asking you to respond to an Information Collection Request (ICR) for oil and natural gas facilities. Enclosed is the hard copy you requested of the Part 1 operator survey. Instructions for completing the survey and handling any confidential business information are included in the November 14 letter, along with information on how to determine whether any wells you own or operate were selected for the Part 2 survey. Please mail your Part 1 responses to the address shown below:

Attn: Refining and Chemical Group
U.S. Environmental Protection Agency
109 T.W. Alexander Drive, Mail Code: E143-01
Research Triangle Park, NC 27709

Please make copies & mail origin to

The EPA is available to help address any questions you may have as you fill out the survey form. If you have questions, or if you believe you may have received the survey in error, please call our oil and gas ICR assistance line at (919) 541-3608. This telephone line is staffed from 8 a.m. to 5 p.m. EST, Monday through Friday, except for federal holidays. If you get a voicemail, please leave your name and number, and someone will call you back by the end of the next business day. If you prefer to submit your questions via email, please send them to icr@epa.gov. Please include your name and telephone number in your email.

P. Tsirigotis

Peter Tsirigotis
Director, Sector Policies and Programs Division
Office of Air Quality Planning and Standards

Enclosure 1: Part 1 Operator Survey
cc: Keith Sheedy, Technical Advisor, Office of Air, Texas Commission on Environmental Quality (without enclosures)
Rob Lawrence, Policy Advisor, Energy Issues, EPA Region 6 (without enclosures)

Part 1 Questionnaire

Part 1. Production Operator Survey

1.) Parent Company General Information

Legal Name:	JCB II Enterprises, LLC
Does this company meet the definition of "small business"? (Yes/No; see definitions)	Yes
Dun and Bradstreet Number:	NA
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	Perryton
Mailing State:	Texas
Mailing Zip:	79070
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	Personal Privacy / Ex. 6 @ jcbcompanies.com
Contact Email 2:	NA

2.) Operator General Office Information

Operator ICR ID:	Unknown
Operator Name:	JCB II Enterprises LLC
Physical Address:	Personal Privacy / Ex. 6
Physical City:	Perryton
Physical County:	Ochiltree
Physical State:	Tex
Physical Zip:	79070
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	Perryton
Mailing State:	Tex
Mailing Zip:	79070
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	
Contact Email 2:	

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	35-059-22254
Surface Site Name/Description	Lasterwood
Basin ID where Surface Site is Located [1]	760
County and State where Surface Site is Located	Harper, OK
Latitude of surface site (degrees decimal)	36.6770
Longitude of surface site (degrees decimal)	-99.8973
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	No
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	~~0~~
Number of Atmospheric Storage Tanks ≥10 bbl/day	3
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	35-059-22254	14	N/A
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	35-059 21246
Surface Site Name/Description	DeWeese
Basin ID where Surface Site is Located [1]	360
County and State where Surface Site is Located	Harper, OK
Latitude of surface site (degrees decimal)	36.6624
Longitude of surface site (degrees decimal)	-99.4455
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	No
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	3
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	35-059-21246	14	NA
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	35-059-21189
Surface Site Name/Description	ANT
Basin ID where Surface Site is Located [1]	360
County and State where Surface Site is Located	Harper, OK
Latitude of surface site (degrees decimal)	36.9168
Longitude of surface site (degrees decimal)	-99.7065
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	No
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	3
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	35-059-21189	PA	NA
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	35-007-24126
Surface Site Name/Description	Jeff
Basin ID where Surface Site is Located [1]	360 ~~Bass~~ ~~OK~~
County and State where Surface Site is Located	Beaver, OK
Latitude of surface site (degrees decimal)	36.55560
Longitude of surface site (degrees decimal)	-100.106528
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	No
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	3
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	35-007-24126	14	NA
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	35-007-24860
Surface Site Name/Description	Messner
Basin ID where Surface Site is Located [1]	760
County and State where Surface Site is Located	Beaver OK
Latitude of surface site (degrees decimal)	36.6769
Longitude of surface site (degrees decimal)	-100.1350
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	No
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	4
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	2
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	35-007-24860	PA	NA
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	35-007-24603
Surface Site Name/Description	Burrows
Basin ID where Surface Site is Located [1]	360
County and State where Surface Site is Located	Beaver, OK
Latitude of surface site (degrees decimal)	36.6852
Longitude of surface site (degrees decimal)	-100.1358
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	No
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	2
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	35-007-24603	14	N/A
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	35-007-35291
Surface Site Name/Description	Courtney
Basin ID where Surface Site is Located [1]	360
County and State where Surface Site is Located	Beaver, OK
Latitude of surface site (degrees decimal)	36.6830
Longitude of surface site (degrees decimal)	-100.1557
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	No
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	2
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	1
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	35-007-35291	19	NA
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	35-007-24888
Surface Site Name/Description	Ward
Basin ID where Surface Site is Located [1]	360
County and State where Surface Site is Located	Beaver, OK
Latitude of surface site (degrees decimal)	36.6817
Longitude of surface site (degrees decimal)	-100.1532
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	No
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	2
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	35-007-24888	CH	NA
2			
3			
4			
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6			
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8			

2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	35 139 24306
Surface Site Name/Description	Briles
Basin ID where Surface Site is Located [1]	T 360
County and State where Surface Site is Located	Texas County, OK
Latitude of surface site (degrees decimal)	36.7173
Longitude of surface site (degrees decimal)	-101.0202
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	Yes
Does this surface site produce crude oil or condensate for sales? (Y/N)	No
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	2
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	35-139-24306	9	NA
2			
3			
4			
5			
6			
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8			

2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	35-139-00510
Surface Site Name/Description	Oklahoma D
Basin ID where Surface Site is Located [1]	360
County and State where Surface Site is Located	Texas County, OK
Latitude of surface site (degrees decimal)	36.5668
Longitude of surface site (degrees decimal)	-101.8669
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	No
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	35-139-00510	14	NA
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	35-025-20977
Surface Site Name/Description	Oyler - 2-9
Basin ID where Surface Site is Located [1]	360
County and State where Surface Site is Located	Cimarron, OK
Latitude of surface site (degrees decimal)	36.6981
Longitude of surface site (degrees decimal)	-102.1955
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	No
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	1
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	35-025-20977	14	NA
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	195 30059
Surface Site Name/Description	Nissen
Basin ID where Surface Site is Located [1]	360
County and State where Surface Site is Located	Hansford
Latitude of surface site (degrees decimal)	36.3094
Longitude of surface site (degrees decimal)	-101.4566
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	Yes
Does this surface site produce crude oil or condensate for sales? (Y/N)	No
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	2
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	195 30054	4	N/A
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	175 31029
Surface Site Name/Description	Harris
Basin ID where Surface Site is Located [1]	360
County and State where Surface Site is Located	Hansford, Tex
Latitude of surface site (degrees decimal)	36.3197
Longitude of surface site (degrees decimal)	-101.4941
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	Yes
Does this surface site produce crude oil or condensate for sales? (Y/N)	No
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	
Number of Atmospheric Storage Tanks ≥10 bbl/day	1
Number of Dehydrators	0
Number of Reciprocating Compressors	1
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	175 31029	4	NA
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	195 31591
Surface Site Name/Description	Walker #2
Basin ID where Surface Site is Located [1]	360
County and State where Surface Site is Located	Hansford Tex
Latitude of surface site (degrees decimal)	36.3270
Longitude of surface site (degrees decimal)	-101.5368
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	Yes
Does this surface site produce crude oil or condensate for sales? (Y/N)	No
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	2
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	195 31591	4	NA
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	19531202
Surface Site Name/Description	Walker #2
Basin ID where Surface Site is Located [1]	360
County and State where Surface Site is Located	Hansford Tex
Latitude of surface site (degrees decimal)	36.3225
Longitude of surface site (degrees decimal)	-101.5343
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	Yes
Does this surface site produce crude oil or condensate for sales? (Y/N)	No
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	2
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	19531202	4	NA
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	195 31421
Surface Site Name/Description	Hogan
Basin ID where Surface Site is Located [1]	360
County and State where Surface Site is Located	Hansford, Tex
Latitude of surface site (degrees decimal)	36.5123
Longitude of surface site (degrees decimal)	-101.5221
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	Yes
Does this surface site produce crude oil or condensate for sales? (Y/N)	No
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	2
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	195 31421	9	NA
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	185 31437
Surface Site Name/Description	Star
Basin ID where Surface Site is Located [1]	760
County and State where Surface Site is Located	Hansford, Tex
Latitude of surface site (degrees decimal)	36.3125
Longitude of surface site (degrees decimal)	-101.5131
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	Yes
Does this surface site produce crude oil or condensate for sales? (Y/N)	No
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	2
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	185 31437	4	N/A
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	195 31475
Surface Site Name/Description	Grover Star
Basin ID where Surface Site is Located [1]	360
County and State where Surface Site is Located	Hansford, Tex
Latitude of surface site (degrees decimal)	36.2874
Longitude of surface site (degrees decimal)	-101.5043
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	Yes
Does this surface site produce crude oil or condensate for sales? (Y/N)	No
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	2
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	195-31475	oil	N/A
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	195 31840
Surface Site Name/Description	Graver Back
Basin ID where Surface Site is Located [1]	760
County and State where Surface Site is Located	Hansford, Tex
Latitude of surface site (degrees decimal)	36.2427
Longitude of surface site (degrees decimal)	-101.5961
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	Yes
Does this surface site produce crude oil or condensate for sales? (Y/N)	No
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	2
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	195 31840	H	NA
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	195 31833
Surface Site Name/Description	Graves Sheriff
Basin ID where Surface Site is Located [1]	360
County and State where Surface Site is Located	Hansford Tex
Latitude of surface site (degrees decimal)	36.2863
Longitude of surface site (degrees decimal)	-100.5272
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	Yes
Does this surface site produce crude oil or condensate for sales? (Y/N)	No
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	2
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	195 31833	4	NA
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	195 71805
Surface Site Name/Description	T. W. Skinley
Basin ID where Surface Site is Located [1]	360
County and State where Surface Site is Located	Hansford, Tex
Latitude of surface site (degrees decimal)	36.2819
Longitude of surface site (degrees decimal)	-101.5198
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	Yes
Does this surface site produce crude oil or condensate for sales? (Y/N)	No
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	2
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	195 71805	4	NA
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	195-31633
Surface Site Name/Description	Allar - Clawson #1
Basin ID where Surface Site is Located [1]	360
County and State where Surface Site is Located	Hansford, Tex
Latitude of surface site (degrees decimal)	36.2187
Longitude of surface site (degrees decimal)	-101.5116
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	Yes
Does this surface site produce crude oil or condensate for sales? (Y/N)	No
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	2
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	195-31633	4	NA
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	195 31751
Surface Site Name/Description	Allar - Clauson 47
Basin ID where Surface Site is Located [1]	360
County and State where Surface Site is Located	Hansford Tex
Latitude of surface site (degrees decimal)	36.2723
Longitude of surface site (degrees decimal)	-101.4992
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	Yes
Does this surface site produce crude oil or condensate for sales? (Y/N)	No
Is there a flare or thermal combustor present at the surface site? (Y/N)	NO

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	3
Number of Dehydrators	8
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	195-31751	4	NA
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	195 31020
Surface Site Name/Description	Hart
Basin ID where Surface Site is Located [1]	360
County and State where Surface Site is Located	Hansford, Tex
Latitude of surface site (degrees decimal)	36.2430
Longitude of surface site (degrees decimal)	-101.3848
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	Yes
Does this surface site produce crude oil or condensate for sales? (Y/N)	No
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	1
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	195 31020	4	N/A
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	357 30956
Surface Site Name/Description	Hawk #2
Basin ID where Surface Site is Located [1]	360
County and State where Surface Site is Located	Ochiltree, Tex
Latitude of surface site (degrees decimal)	36.4702
Longitude of surface site (degrees decimal)	-101.0189
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	No
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	357 30956	14	NA
2			
3			
4			
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6			
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8			

2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	357-02121
Surface Site Name/Description	Cooper, G. M.
Basin ID where Surface Site is Located [1]	360
County and State where Surface Site is Located	Ochiltree, Tex
Latitude of surface site (degrees decimal)	36.344
Longitude of surface site (degrees decimal)	-100.8342
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	No
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	357 02121	14	N/A
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	21130653
Surface Site Name/Description	Bertha Wilson
Basin ID where Surface Site is Located [1]	360
County and State where Surface Site is Located	Newman Tex
Latitude of surface site (degrees decimal)	36.0425
Longitude of surface site (degrees decimal)	-100.1247
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	NO
Does this surface site produce crude oil or condensate for sales? (Y/N)	N
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	21130653	14	NA
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

Oil and Gas Information Collection Request

RECEIVED JAN 3 1 2017

Part 1. Production Operator Survey Acknowledgement

☒ I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete.

☒ I am authorized to make this submission on behalf of the owners and operators of the facility or facilities, as applicable, for which the submission is made.

Personal Privacy / Ex. 6

1/23/17

Date

Oil and Gas Information Collection Request

#112

Part 1. Production Operator Survey

RECEIVED FEB 0 2 2017

1.) Parent Company General Information

Legal Name:	Personal Privacy / Ex. 6
Does this company meet the definition of small business?	
Dun and Bradstreet Number:	
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	BURKBURNETT
Mailing State:	TEXAS
Mailing Zip:	76354
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	
Contact Email 2:	

2) Field Operator Site General Information

Operator ICR ID:	
Operator Name:	
Physical Address:	
Physical City:	
Physical County:	
Physical State:	
Physical Zip:	
Mailing Address:	
Mailing City:	
Mailing State:	
Mailing Zip:	
Contact Name:	
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	
Contact Email 2:	

3.) For each centralized production surface site (see definitions) under the control

Provide an ID, description and general information about each centralized production surf

Oil and Gas Information Collection Request

Part 1. Production Operator Survey

OMB Control No. 2060-0705

Approval Expires 11/30/2019

☑ I am authorized to make this submission on behalf of the owners and operators of the facility or facilities, as applicable, for which the submission is made.

☑ I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete.

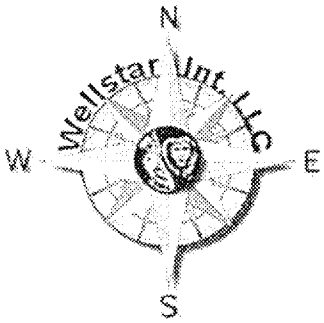
Personal Privacy / Ex. 6

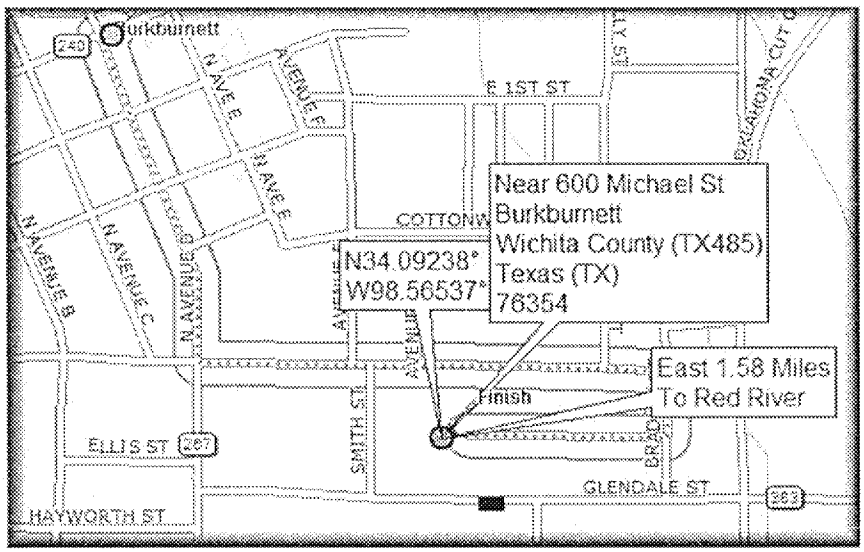
1-24-2017

Date

Personal Privacy / Ex. 6

Burk - Bales Lease





Turn Dist	Turn	Road	Total Distance
	Depart Burkburnett ...	SR 240 (SR 267 Loop|E 3rd St)	0.00 mi
0.01 mi	Turn left (SSE)	SR 267 Loop (N Avenue D)	0.01 mi
0.32 mi	Turn left (E)	E College St	0.33 mi
0.43 mi	Turn right (S)	Bradley St	0.77 mi
0.06 mi	Turn right (W)	Michael St	0.83 mi
0.18 mi	Continue straight (W)	Arrive at Finish	1.01 mi

GATE LOCK INFORMATION: N/A

GATE ENTRANCE GPS COORDINATES: N34.09238 | W98.56537

CONTACT

Personal Privacy / Ex. 6

Oil and Gas Information Collection Request

25 JAN 2017
#113

Part 1. Production Operator Survey

RECEIVED JAN 3 1 2017

1.) Parent Company General Information

Legal Name:	GEAUGA GAS & OIL LLC
Does this company meet the definition of small business?	YES
Dun and Bradstreet Number:	FED EIN 20-2946056
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	CHESTERLAND
Mailing State:	OHIO
Mailing Zip:	44026
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	Personal Privacy / Ex. 6 @AOL.COM
Contact Email 2:	

Personal Privacy / Ex. 6

2) Field Operator Site General Information

Operator ICR ID:	1252800
Operator Name:	GEAUGA GAS & OIL LLC
Physical Address:	Personal Privacy / Ex. 6
Physical City:	CHESTERLAND
Physical County:	GEAUGA
Physical State:	OHIO
Physical Zip:	44026
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	CHESTERLAND
Mailing State:	OHIO
Mailing Zip:	44026
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	
Contact Email 2:	

3.) For each centralized production surface site (see definitions) under the control

Provide an ID, description and general information about each centralized production surf

Page I

Personal Privacy / Ex. 6

2 Wells one TANK BATTERY # 35934
DOMINION GAS CO STATION K172

TANK BATTERY CONSIST OF
BREMCO SEPARATOR SER # 46532
500 PSI TEST PRESSURE

1 - BRINE TANK heavy PLASTIC 33 BARRels
1 - OIL TANK Steel 100 BARRels

4.) For each well surface site (see definitions) under the control of the operator tha

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Surface Site Name/Description
Well # 1	Ohio Permit # 1637
	API # 3405521637 0000
Well # 2	Ohio Permit # 1715
	API # 3405521715 0000
EIN 20-2946056	
Well heads are	Fence in with locked
Fence Doors	
Meter Run	Dominion Gas Co K172
Rotary meter	with their associated
metering equipment	with check
valves	

exempt from Part 2
as per Justin Spencer

Page II

Part 1 Questionnaire

RECEIVED FEB 13 2017

Part 1. Production Operator Survey

1.) Parent Company General Information

#115

Legal Name:	Culebra Oil & Gas Company, LLC.
Does this company meet the definition of "small business"? (Yes/No; see definitions)	Yes
Dun and Bradstreet Number:	N/A
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	Kerrville
Mailing State:	Texas
Mailing Zip:	78028
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	Personal Privacy / Ex. 6 @gmail.com
Contact Email 2:	

2.) Operator General Office Information

Operator ICR ID:	1160150
Operator Name:	Culebra Oil & Gas Company, LLC.
Physical Address:	Personal Privacy / Ex. 6
Physical City:	Kerrville
Physical County:	~~Texas~~ Kerr
Physical State:	Texas
Physical Zip:	78028
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	
Mailing State:	
Mailing Zip:	
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	Personal Privacy / Ex. 6 @gmail.com
Contact Email 2:	

Oil and Gas Information Collection Request

Part 1. Production Operator Survey Acknowledgement

☒ I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete.

☒ I am authorized to make this submission on behalf of the owners and operators of the facility or facilities, as applicable, for which the submission is made.

Personal Privacy / Ex. 6

2/1/17

Date

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	4236334961
Surface Site Name/Description	Boles 4
Basin ID where Surface Site is Located [1]	420
County and State where Surface Site is Located	Palo Pinto, TX
Latitude of surface site (degrees decimal)	32°33'55.85"
Longitude of surface site (degrees decimal)	98°25'17.79"
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	Y
Does this surface site produce crude oil or condensate for sales? (Y/N)	N
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	182327	3	N/A
2			
3			
4			
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6			
7			
8			

2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	42 36334056
Surface Site Name/Description	Chance.
Basin ID where Surface Site is Located [1]	420
County and State where Surface Site is Located	Palo Pinto TX
Latitude of surface site (degrees decimal)	32° 33' 40.52"
Longitude of surface site (degrees decimal)	98° 25' 53.93"
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	Y
Does this surface site produce crude oil or condensate for sales? (Y/N)	N
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	137524	3	N/A
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	4236333460
Surface Site Name/Description	Graham 3
Basin ID where Surface Site is Located [1]	420
County and State where Surface Site is Located	Palo Pinto, TX
Latitude of surface site (degrees decimal)	32°33'00.61" N
Longitude of surface site (degrees decimal)	98°26'31.87 W
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	Y
Does this surface site produce crude oil or condensate for sales? (Y/N)	N
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	116656	3	N/A
2			
3			
4			
5			
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7			
8			

2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	4236330601
Surface Site Name/Description	Graham 25
Basin ID where Surface Site is Located [1]	420
County and State where Surface Site is Located	Palo Pinto, Tx
Latitude of surface site (degrees decimal)	32° 33' 05.01" N
Longitude of surface site (degrees decimal)	98° 26' 41.48 W
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	Y
Does this surface site produce crude oil or condensate for sales? (Y/N)	N
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	064686	3	N/A
2			
3			
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8			

2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	4236334962
Surface Site Name/Description	Graham 4
Basin ID where Surface Site is Located [1]	420
County and State where Surface Site is Located	Palo Pinto, TX
Latitude of surface site (degrees decimal)	32° 33' 03.12" N
Longitude of surface site (degrees decimal)	98° 26' 20.92 W
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	Y
Does this surface site produce crude oil or condensate for sales? (Y/N)	N
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	182545	3	N/A
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	4236335412
Surface Site Name/Description	Graham 5
Basin ID where Surface Site is Located [1]	420
County and State where Surface Site is Located	Palo Pinto, Tx
Latitude of surface site (degrees decimal)	32° 33' 26.83" N
Longitude of surface site (degrees decimal)	98° 26' 31.31" W
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	Y
Does this surface site produce crude oil or condensate for sales? (Y/N)	N
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	251675	3	N/A
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	4236330659
Surface Site Name/Description	Graves
Basin ID where Surface Site is Located [1]	420
County and State where Surface Site is Located	Palo Pinto, TX
Latitude of surface site (degrees decimal)	32°33'31.50" N.
Longitude of surface site (degrees decimal)	98° 25'25.94" W.
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	Y
Does this surface site produce crude oil or condensate for sales? (Y/N)	N
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	064687	3	N/A
2			
3			
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2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	4236230744
Surface Site Name/Description	Johnson "A" 34
Basin ID where Surface Site is Located [1]	420
County and State where Surface Site is Located	Palo Pinto, TX
Latitude of surface site (degrees decimal)	32°35'01.03" N
Longitude of surface site (degrees decimal)	98°24'23.15" W
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	Y
Does this surface site produce crude oil or condensate for sales? (Y/N)	N
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	137088	3	N/A
2			
3			
4			
5			
6			
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2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	4236330602
Surface Site Name/Description	Martin 29
Basin ID where Surface Site is Located [1]	420
County and State where Surface Site is Located	Palo Pinto, TX
Latitude of surface site (degrees decimal)	32° 33' 23.23" N
Longitude of surface site (degrees decimal)	98° 25' 09.39 W
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	Y
Does this surface site produce crude oil or condensate for sales? (Y/N)	N
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	067485	3	N/A
2			
3			
4			
5			
6			
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8			

2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	4236380976
Surface Site Name/Description	MIDAS 3
Basin ID where Surface Site is Located [1]	420
County and State where Surface Site is Located	Palo Pinto TX
Latitude of surface site (degrees decimal)	32°33' 34.51" N
Longitude of surface site (degrees decimal)	98° 25' 16.84" W
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	Y
Does this surface site produce crude oil or condensate for sales? (Y/N)	N
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	111756	3	N/A
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	42 36331067
Surface Site Name/Description	Mobil
Basin ID where Surface Site is Located [1]	420
County and State where Surface Site is Located	Palo Pinto TX
Latitude of surface site (degrees decimal)	32°33'02.88" N
Longitude of surface site (degrees decimal)	98°26'08.83 W
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	Y
Does this surface site produce crude oil or condensate for sales? (Y/N)	N
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	185500	3	N/A
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	42.3633.1752
Surface Site Name/Description	Stuart 1
Basin ID where Surface Site is Located [1]	420
County and State where Surface Site is Located	Palo Pinto, TX
Latitude of surface site (degrees decimal)	32° 33' 02.49" N
Longitude of surface site (degrees decimal)	98° 26' 52.18" W
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	Y
Does this surface site produce crude oil or condensate for sales? (Y/N)	N
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	159689	3	N/A
2			
3			
4			
5			
6			
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2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	42 363 31753
Surface Site Name/Description	Stuart 2
Basin ID where Surface Site is Located [1]	420
County and State where Surface Site is Located	Palo Pinto, TX
Latitude of surface site (degrees decimal)	32° 33' 12.20" N
Longitude of surface site (degrees decimal)	98° 26' 52.70 W
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Y/N)	Y
Does this surface site produce crude oil or condensate for sales? (Y/N)	N
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	154011	3	N/A
2			
3			
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2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	42363346 89
Surface Site Name/Description	Stuart 3
Basin ID where Surface Site is Located [1]	420
County and State where Surface Site is Located	Palo Pinto, Tx
Latitude of surface site (degrees decimal)	32°33'26.69" N
Longitude of surface site (degrees decimal)	98°26'47.67 W
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	Y
Does this surface site produce crude oil or condensate for sales? (Y/N)	N
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	165999	3	N/A
2			
3			
4			
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6			
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2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	4236330T06
Surface Site Name/Description	Brock-Harris
Basin ID where Surface Site is Located [1]	420
County and State where Surface Site is Located	Palo Pinto, TX
Latitude of surface site (degrees decimal)	32° 33' 25.73"
Longitude of surface site (degrees decimal)	98° 25' 42.49
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	Y
Does this surface site produce crude oil or condensate for sales? (Y/N)	N
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	01246588	3	N/A
2			
3			
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2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	4231633092
Surface Site Name/Description	Jones
Basin ID where Surface Site is Located [1]	420
County and State where Surface Site is Located	Palo Pinto, TX
Latitude of surface site (degrees decimal)	32°33'52.26" N
Longitude of surface site (degrees decimal)	98°25'40.49" W
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	Y
Does this surface site produce crude oil or condensate for sales? (Y/N)	N
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	061483	3	N/A
2			
3			
4			
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2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	42.363303.89
Surface Site Name/Description	Martin 1
Basin ID where Surface Site is Located [1]	420
County and State where Surface Site is Located	Palo Pinto TX
Latitude of surface site (degrees decimal)	32°34'18.27 N
Longitude of surface site (degrees decimal)	98° 25' 44.71 W
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	Y
Does this surface site produce crude oil or condensate for sales? (Y/N)	N
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	061409	3	N/A
2			
3			
4			
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8			

2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	4236335125
Surface Site Name/Description	Martin 3
Basin ID where Surface Site is Located [1]	420
County and State where Surface Site is Located	Palo Pinto, TX
Latitude of surface site (degrees decimal)	32°34'29.62" N
Longitude of surface site (degrees decimal)	98°26'02.44 W
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Y/N)	Y
Does this surface site produce crude oil or condensate for sales? (Y/N)	N
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	193341	3	N/A
2			
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2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	4236335268
Surface Site Name/Description	Martin 4
Basin ID where Surface Site is Located [1]	420
County and State where Surface Site is Located	Palo Pinto, TX
Latitude of surface site (degrees decimal)	32°33'54.07" N
Longitude of surface site (degrees decimal)	98°26'14.45 W
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	Y
Does this surface site produce crude oil or condensate for sales? (Y/N)	N
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	243621	3	N/A
2			
3			
4			
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2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	4236335299
Surface Site Name/Description	Martin 5
Basin ID where Surface Site is Located [1]	420
County and State where Surface Site is Located	Palo Pinto, TX
Latitude of surface site (degrees decimal)	32°34'07.00" N
Longitude of surface site (degrees decimal)	98°26'13.58" W
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	Y
Does this surface site produce crude oil or condensate for sales? (Y/N)	N
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	242651	3	N/A
2			
3			
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2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	42363305 41
Surface Site Name/Description	Martin 27
Basin ID where Surface Site is Located [1]	420
County and State where Surface Site is Located	Palo Pinto, Tx
Latitude of surface site (degrees decimal)	32° 34' 15.69" N
Longitude of surface site (degrees decimal)	98° 26' 05.07 W
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	Y
Does this surface site produce crude oil or condensate for sales? (Y/N)	N
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	062432	3	N/A
2			
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2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	4236335175
Surface Site Name/Description	Smith 2
Basin ID where Surface Site is Located [1]	420
County and State where Surface Site is Located	Palo Pinto, Tx
Latitude of surface site (degrees decimal)	32° 33' 42.58" N
Longitude of surface site (degrees decimal)	98° 26' 15.08 W
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	Y
Does this surface site produce crude oil or condensate for sales? (Y/N)	N
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	251674	3	N/A
2			
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2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	4236335803
Surface Site Name/Description	Smith 3
Basin ID where Surface Site is Located [1]	420
County and State where Surface Site is Located	Palo Pinto, Tx
Latitude of surface site (degrees decimal)	32°33'32.46 N
Longitude of surface site (degrees decimal)	98°26'08.87 W
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	Y
Does this surface site produce crude oil or condensate for sales? (Y/N)	N
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	243805	3	N/A
2			
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2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	4236333189
Surface Site Name/Description	Green "X"
Basin ID where Surface Site is Located [1]	420
County and State where Surface Site is Located	Palo Pinto, TX
Latitude of surface site (degrees decimal)	32° 45' 10.29" N
Longitude of surface site (degrees decimal)	98° 30' 32.62" W
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	Y
Does this surface site produce crude oil or condensate for sales? (Y/N)	N
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	120148	3	N/A
2			
3			
4			
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6			
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8			

2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	4243330358
Surface Site Name/Description	Swenson Ranch #1
Basin ID where Surface Site is Located [1]	430
County and State where Surface Site is Located	Stonewall, TX.
Latitude of surface site (degrees decimal)	33°02'17.90" N
Longitude of surface site (degrees decimal)	100°05'40.08" W
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	1
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	12735	2	N/A
2			
3			
4			
5			
6			
7			
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2. Well Type options provided in Appendix B.

Riverside Petroleum & Production, Inc.
Personal Privacy / Ex. 6
Oxford, MS 38655

#117

February 2, 2017

RECEIVED FEB 13 2017

Ms. Brenda Shine
U.S. Environmental Protection Agency
109 T.W. Alexander Drive, Mail Code E143-01
Research Triangle Park, NC 27709

RE: EPA Information Collection Request

Dear Ms. Shine:

Attached please find our response to the EPA Information Collection Request.

Sincerely yours,

Personal Privacy / Ex. 6

Oil and Gas Information Collection Request

Part 1. Production Operator Survey

1.) Parent Company General Information

Legal Name:	RP&P Incorporated
Does this company meet the definition of small business?	Yes
Dun and Bradstreet Number:	
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	Oxford
Mailing State:	Mississippi
Mailing Zip:	38655
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	@olemiss.edu
Contact Email 2:	Personal Privacy / Ex. 6 @gmail.com

2) Field Operator Site General Information

Operator ICR ID:	1560650
Operator Name:	RP&P Inc. dba Riverside Petroleum & Prodution, Inc.
Physical Address:	Personal Privacy / Ex. 6
Physical City:	Coshocton
Physical County:	Coshocton
Physical State:	Ohio
Physical Zip:	43812
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	Coshocton
Mailing State:	Ohio
Mailing Zip:	43812
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	Personal Privacy / Ex. 6 @yahoo.com
Contact Email 2:	Personal Privacy / Ex. 6 @gmail.com

Instructions

This information
available informa
applications may

Step 1. Please co
corporate owner

Step 2. Please co
sites. You should

Step 3. Please co
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Step 4. Please co
operator that ha
production well),
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Step 5. Please co

or via hard copy

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crud

Provide an ID, description and general information about each centralized production surface site:

Surface Site ID (Permit or other ID number, as applicable)	Surface Site Name/Description	Basin ID where Surface Site is Located

4.) For each well surface site (see definitions) under the control of the operator that contains at least one well capable of producing

Provide an ID, description and general information about each well surface site:

Surface Site ID (Permit or other ID number, as applicable)	Surface Site Name/Description	Basin ID where Surface Site is Located	County and State where Surface Site is Located
34075215690000	Neal Miller #3	160 - Appalachian Basin	HOLMES, OH (75)
34075215860000	R. Troyer Unit #4	160 - Appalachian Basin	HOLMES, OH (75)
34075216340000	H. B.Yoder Unit 2-A	160 - Appalachian Basin	HOLMES, OH (75)
34075224920000	M&M Poultry #1	160 - Appalachian Basin	HOLMES, OH (75)
34075224930000	M&M Poultry #2	160 - Appalachian Basin	HOLMES, OH (75)
34075216140000	Troyer Unit #11	160 - Appalachian Basin	HOLMES, OH (75)
34157218330000	M. A. Deitz Unit #1	160 - Appalachian Basin	TUSCARAWAS, OH (157)
34157218340000	Shepfer & Moomaw Unit #1	160 - Appalachian Basin	TUSCARAWAS, OH (157)
34157218380000	Monroe Miller #7	160 - Appalachian Basin	TUSCARAWAS, OH (157)
34157218430000	W & S Steinerey #1	160 - Appalachian Basin	TUSCARAWAS, OH (157)
34157218460000	W & S Steinerey #2	160 - Appalachian Basin	TUSCARAWAS, OH (157)
34157218390000	W & S Steinerey #3	160 - Appalachian Basin	TUSCARAWAS, OH (157)
34157218410000	Ralph Schlabach #4	160 - Appalachian Basin	TUSCARAWAS, OH (157)
34157218420000	Erma Troyer Unit # 15	160 - Appalachian Basin	TUSCARAWAS, OH (157)
34157218490000	Earl Andreas Unit #1	160 - Appalachian Basin	TUSCARAWAS, OH (157)
34157218570000	Melvin Shrock Unit #1	160 - Appalachian Basin	TUSCARAWAS, OH (157)
34157221350000	Shell # 1	160 - Appalachian Basin	TUSCARAWAS, OH (157)
34157221720000	Lewis Walters #1	160 - Appalachian Basin	TUSCARAWAS, OH (157)
34157221950000	Jonas Miller Unit # 9	160 - Appalachian Basin	TUSCARAWAS, OH (157)
34157221730000	Jonas Miller #10	160 - Appalachian Basin	TUSCARAWAS, OH (157)
34157222480000	H & F Maurer # 1	160 - Appalachian Basin	TUSCARAWAS, OH (157)

crude oil or natural gas (i.e., an actively producing well or temporarily shut-in production well), provide the following information.

						Provide equipment counts for the m	
Latitude of surface site (degrees decimal)	Longitude of surface site (degrees decimal)	Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa?	Does this surface site produce natural gas for sales?	Does this surface site produce crude oil or condensate for sales?	Is there a flare or thermal combustor present at the surface site?	Number of Separators	Number of Atmospheric Storage Tanks <10 bbl/day
40.4797	-81.6922	No	Yes	Yes	No	1	1
40.4928	-81.6903	No	Yes	Yes	No	1	1
40.485	-81.6875	No	Yes	Yes	No	0	1
40.4842	-81.6847	No	Yes	Yes	No	1	1
40.4856	-81.6792	No	Yes	Yes	No	1	1
40.4914	-81.6844	No	Yes	Yes	No	1	1
40.5064	-81.61	No	Yes	No	No	0	0
40.5003	-81.6181	No	Yes	Yes	No	1	1
40.5117	-81.6172	No	Yes	Yes	No	1	1
40.4972	-81.6181	No	Yes	Yes	No	0	1
40.4969	-81.6175	No	Yes	Yes	No	1	1
40.4908	-81.6192	No	Yes	Yes	No	1	1
40.4922	-81.6347	No	Yes	Yes	No	1	1
40.4975	-81.6542	No	Yes	Yes	No	1	1
40.5025	-81.635	No	Yes	Yes	No	1	1
40.5517	-81.62	No	Yes	Yes	No	1	1
40.4894	-81.6361	No	Yes	Yes	No	0	1
40.5525	-81.5744	No	Yes	Yes	No	1	1
40.5569	-81.6106	No	Yes	Yes	No	1	1
40.555	-81.6206	No	Yes	Yes	No	1	1
40.5525	-81.5744	No	Yes	Yes	No	1	1

ajor equipment listed below present at the well surface site:					Provide the US Well ID Number (or other well ID num	
Number of Atmospheric Storage Tanks ≥10 bbl/day	Number of Dehydrators	Number of Reciprocating Compressors	Number of Dry Seal Centrifugal Compressors	Number of Wet Seal Centrifugal Compressors	Well ID for Well 1	Well Type for Well 1
0	0	0	0	0	34075215690000	Producing light oil stripper well
0	0	0	0	0	34075215860000	Producing light oil stripper well
0	0	0	0	0	34075216340000	Producing light oil stripper well
0	0	0	0	0	34075224920000	Producing light oil stripper well
0	0	0	0	0	34075224930000	Producing light oil stripper well
0	0	0	0	0	34075216140000	Producing light oil stripper well
0	0	0	0	0	34157218330000	Producing light oil stripper well
0	0	0	0	0	34157218340000	Producing light oil stripper well
0	0	0	0	0	34157218380000	Producing light oil stripper well
0	0	0	0	0	34157218430000	Producing light oil stripper well
0	0	0	0	0	34157218460000	Producing light oil stripper well
0	0	0	0	0	34157218390000	Producing light oil stripper well
0	0	0	0	0	34157218410000	Producing light oil stripper well
0	0	0	0	0	34157218420000	Producing light oil stripper well
0	0	0	0	0	34157218490000	Producing light oil stripper well
0	0	0	0	0	34157218570000	Producing light oil stripper well
0	0	0	0	0	34157221350000	Producing light oil stripper well
0	0	0	0	0	34157221720000	Producing light oil stripper well
0	0	0	0	0	34157221950000	Producing light oil stripper well
0	0	0	0	0	34157221730000	Producing light oil stripper well
0	0	0	0	0	34157222480000	Producing light oil stripper well

ber as provided to State or local permitting agency) for each well present at the well surface site (include producing wells, temporarily

"Surface Site ID" of the centralized production surface site associated with the Well 1	Well ID for Well 2	Well Type for Well 2	"Surface Site ID" of the centralized production surface site associated with the Well 2	Well ID for Well 3
Not applicable	Not applicable	Not applicable	Not applicable	Not applicable
Not applicable	Not applicable	Not applicable	Not applicable	Not applicable
Not applicable	Not applicable	Not applicable	Not applicable	Not applicable
Not applicable	Not applicable	Not applicable	Not applicable	Not applicable
Not applicable	Not applicable	Not applicable	Not applicable	Not applicable
Not applicable	Not applicable	Not applicable	Not applicable	Not applicable
Not applicable	Not applicable	Not applicable	Not applicable	Not applicable
Not applicable	Not applicable	Not applicable	Not applicable	Not applicable
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Not applicable	Not applicable	Not applicable	Not applicable	Not applicable
Not applicable	Not applicable	Not applicable	Not applicable	Not applicable
Not applicable	Not applicable	Not applicable	Not applicable	Not applicable
Not applicable	Not applicable	Not applicable	Not applicable	Not applicable
Not applicable	Not applicable	Not applicable	Not applicable	Not applicable
Not applicable	Not applicable	Not applicable	Not applicable	Not applicable
Not applicable	Not applicable	Not applicable	Not applicable	Not applicable
Not applicable	Not applicable	Not applicable	Not applicable	Not applicable
Not applicable	Not applicable	Not applicable	Not applicable	Not applicable
Not applicable	Not applicable	Not applicable	Not applicable	Not applicable

shut-in wells, plugged/abandoned wells, storage wells

Well Type for Well 3	"Surface Site ID" of the centralized production surface site associated with the Well 3
Not applicable	Not applicable
Not applicable	Not applicable
Not applicable	Not applicable
Not applicable	Not applicable
Not applicable	Not applicable
Not applicable	Not applicable
Not applicable	Not applicable
Not applicable	Not applicable
Not applicable	Not applicable
Not applicable	Not applicable
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Not applicable	Not applicable
Not applicable	Not applicable
Not applicable	Not applicable

Primary Facility ID #1172500

Part 1 Questionnaire

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#118

Part 1. Production Operator Survey

1.) Parent Company General Information

Legal Name:	F. Davis Oil & Gas, LLC
Does this company meet the definition of "small business"? (Yes/No; see definitions)	Yes
Dun and Bradstreet Number:	N/A
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	Cleveland
Mailing State:	Oklahoma
Mailing Zip:	74020
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	
Contact Email 2:	

2.) Operator General Office Information

Operator ICR ID:	OTC/OCC #2813
Operator Name:	F. Davis Oil & Gas, LLC
Physical Address:	Personal Privacy / Ex. 6
Physical City:	Cleveland
Physical County:	Pawnee
Physical State:	Oklahoma
Physical Zip:	74020
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	Cleveland
Mailing State:	Oklahoma
Mailing Zip:	74020
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	
Contact Email 2:	

Part 1 Questionnaire

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	
Surface Site Name/Description	Gray 17 Tank Battery
Basin ID where Surface Site is Located [1]	355-Chautauqua Platform
County and State where Surface Site is Located	Kay, OK
Latitude of surface site (degrees decimal)	96° 47.295'
Longitude of surface site (degrees decimal)	36° 54.292'
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Yes/No)	No
Does this surface site produce crude oil or condensate for sales? (Yes/No)	No
Is there a flare or thermal combustor present at the surface site? (Yes/No)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	2
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	No

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	
Surface Site Name/Description	Gray 17-1
Basin ID where Surface Site is Located [1]	355-Chautaugua Platform
County and State where Surface Site is Located	Kay, OK
Latitude of surface site (degrees decimal)	96° 47.268'
Longitude of surface site (degrees decimal)	36° 54.308'
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	35071-24332A	Producing light oil stripper well	N/A
2			
3			
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2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	
Surface Site Name/Description	Gray 17-2
Basin ID where Surface Site is Located [1]	355-Chautauqua Platform
County and State where Surface Site is Located	Kay, OK
Latitude of surface site (degrees decimal)	96° 47.088'
Longitude of surface site (degrees decimal)	36° 54.371'
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	35071-24378	Producing light oil stripper well	N/A
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

Part 1 Questionnaire Acknowledgement Sheet

Oil and Gas Information Collection Request

Part 1. Production Operator Survey Acknowledgement

☒ I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete.

☒ I am authorized to make this submission on behalf of the owners and operators of the facility or facilities, as applicable, for which the submission is made.

Personal Privacy / Ex. 6

Date

Part 1 Questionnaire

#119

RECEIVED FEB 0 1 2017

Part 1. Production Operator Survey

1.) Parent Company General Information

Legal Name:	Hardesty Production, LLC
Does this company meet the definition of "small business"? (Yes/No; see definitions)	
Dun and Bradstreet Number:	
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	Gambier, Ohio
Mailing State:	Ohio
Mailing Zip:	43022
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	
Contact Email 2:	

2.) Operator General Office Information

Operator ICR ID:	1285650
Operator Name:	
Physical Address:	
Physical City:	
Physical County:	
Physical State:	
Physical Zip:	
Mailing Address:	
Mailing City:	
Mailing State:	
Mailing Zip:	
Contact Name:	
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	
Contact Email 2:	

Oil and Gas Information Collection Request

Part 1. Production Operator Survey Acknowledgement

☒ I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete.

☐ I am authorized to make this submission on behalf of the owners and operators of the facility or facilities, as applicable, for which the submission is made.

Personal Privacy / Ex. 6

1-12-17

Date

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	3378
Surface Site Name/Description	Dick
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Knox, Ohio
Latitude of surface site (degrees decimal)	40.341148
Longitude of surface site (degrees decimal)	-82.366841
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Y/N)	NO
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	NO

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	
Number of Atmospheric Storage Tanks <10 bbl/day	1
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	083-2-3378	1	
2	083-2-3752	1	
3			
4	34-083-2-3378	1	
5	34-083-2-3752	1	
6			
7			
8			

2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	4419
Surface Site Name/Description	Thomas #1
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Knox, Ohio
Latitude of surface site (degrees decimal)	40.341148
Longitude of surface site (degrees decimal)	-82.366841
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Y/N)	Yes
Does this surface site produce crude oil or condensate for sales? (Y/N)	NO
Is there a flare or thermal combustor present at the surface site? (Y/N)	NO

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	083-2-4419	3	
2			
3	34-083-2-4419	3	
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	4399
Surface Site Name/Description	Dudgeon #1
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Knox, Ohio
Latitude of surface site (degrees decimal)	40.34733
Longitude of surface site (degrees decimal)	-82.366455
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	Yes
Does this surface site produce crude oil or condensate for sales? (Y/N)	No
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	083-2-4399	3	
2			
3	34-083-2 4399		
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	4079
Surface Site Name/Description	Wolfe #1
Basin ID where Surface Site is Located [1]	110
County and State where Surface Site is Located	Knox, Ohio
Latitude of surface site (degrees decimal)	40.34504
Longitude of surface site (degrees decimal)	-82.367721
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Y/N)	Yes
Does this surface site produce crude oil or condensate for sales? (Y/N)	NO
Is there a flare or thermal combustor present at the surface site? (Y/N)	NO

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	~~083-2-4399~~	~~3~~	
2			
3	39-083-2 4079		
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	4448
Surface Site Name/Description	Ash
Basin ID where Surface Site is Located [1]	110
County and State where Surface Site is Located	Knox, Ohio
Latitude of surface site (degrees decimal)	40.323858
Longitude of surface site (degrees decimal)	-82.386067
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Y/N)	Yes
Does this surface site produce crude oil or condensate for sales? (Y/N)	NO
Is there a flare or thermal combustor present at the surface site? (Y/N)	NO

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	083-2-4448	3	
2			
3	34-083-2-4448	3	
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	3984
Surface Site Name/Description	Briggs
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Knox, Ohio
Latitude of surface site (degrees decimal)	40.317478
Longitude of surface site (degrees decimal)	-82.317467
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Y/N)	NO
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	NO

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	1
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	~~083-2-3984~~	~~1~~	
2			
3	21-083-2-3984		
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	3832
Surface Site Name/Description	Ruby
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Knox, Ohio
Latitude of surface site (degrees decimal)	40.326884
Longitude of surface site (degrees decimal)	-82.304185
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Y/N)	NO
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	NO

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	1
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	~~083-2-3832~~	1	
2			
3	RY-083-2-3832		
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	334b
Surface Site Name/Description	Clutter #1A
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Knox, ohio
Latitude of surface site (degrees decimal)	40.329665
Longitude of surface site (degrees decimal)	-82.310365
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	yes
Does this surface site produce crude oil or condensate for sales? (Y/N)	yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	no

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	1
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	34-083-2-3346	1, 3	
2	34-083-2-3504	1, 3	
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	3849
Surface Site Name/Description	Clutter #3A
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Knox, Ohio
Latitude of surface site (degrees decimal)	40.331579
Longitude of surface site (degrees decimal)	-82.303648
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	Yes
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	2
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	~~083-2-3849~~	~~1,3~~	
2	~~083-2-3850~~	~~1,3~~	
3			
4	34-083-2-3849	1,3	
5	34-083-2-3850	1,3	
6			
7			
8			

2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	3857
Surface Site Name/Description	Clutter #5A
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Knox, Ohio
Latitude of surface site (degrees decimal)	40.333902
Longitude of surface site (degrees decimal)	-82.303498
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Y/N)	Yes
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	NO

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	1
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	34083-2-3857	1,3	
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	3869
Surface Site Name/Description	Beatty
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Knox, Ohio
Latitude of surface site (degrees decimal)	40.33557
Longitude of surface site (degrees decimal)	-82.2888
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	
Number of Atmospheric Storage Tanks <10 bbl/day	1
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	~~083-2-3869~~	~~1~~	
2			
3	34-083-2-3869	1	
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	3379
Surface Site Name/Description	Clutter #1B
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Knox, Ohio
Latitude of surface site (degrees decimal)	40.341786
Longitude of surface site (degrees decimal)	-82.293628
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Y/N)	Yes
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	NO

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	1
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	~~083-2-3379~~	~~1,3~~	
2	~~083-2-3804~~	~~1,3~~	
3	~~083-2-3825~~	~~1,3~~	
4			
5	34-083-2-3379	1,3	
6	34-083-2-3804	1,3	
7	34-083-2-3825	1,3	
8			

2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	4496
Surface Site Name/Description	Clutter #4B
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Knox, Ohio
Latitude of surface site (degrees decimal)	40.341786
Longitude of surface site (degrees decimal)	-82.293628
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	Yes
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	NO

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	1
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	~~083-2-4496~~	~~13~~	
2	~~083-2-4541~~	~~13~~	
3			
4	34-083-2-4496	13	
5	34-083-2-4541	13	
6			
7			
8			

2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	~~0816~~ 3315
Surface Site Name/Description	Staats
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Knox, Ohio
Latitude of surface site (degrees decimal)	40.344811
Longitude of surface site (degrees decimal)	-82.291203
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Y/N)	YES
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	NO

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	2
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	~~083-2-3316~~	~~1,3~~	
2	~~083-2-3315~~	~~1,3~~	
3	~~083-2-3317~~	~~1,3~~	
4	~~083-2-3374~~	~~1,3~~	
5	34-083-2-3316		
6	34-083-2-3315		
7	34-083-2-3317		
8	34-083-2-3374		

2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	3319
Surface Site Name/Description	Buskirk
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Knox, Ohio
Latitude of surface site (degrees decimal)	40.330074
Longitude of surface site (degrees decimal)	-82.319849
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	Yes
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	1
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	083-2-3319	1,3	
2	083-2-3476	1,3	
3			
4	34-083-2-3319	1,3	
5	34-083-2-3476	1,3	
6			
7			
8			

2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	1247
Surface Site Name/Description	Hardesty
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Knox, Ohio
Latitude of surface site (degrees decimal)	40.324022
Longitude of surface site (degrees decimal)	-82.289079
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Y/N)	Yes
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	NO

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	
Number of Atmospheric Storage Tanks <10 bbl/day	1
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	~~083-2-1247~~	~~1,3~~	
2	~~083-2-1363~~	~~1,3~~	
3			
4	34-083-2-1247	1,3	
5	34-083-2-1363	1,3	
6			
7			
8			

2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	1278
Surface Site Name/Description	Davis
Basin ID where Surface Site is Located [1]	110
County and State where Surface Site is Located	Knox, Ohio
Latitude of surface site (degrees decimal)	40.324562
Longitude of surface site (degrees decimal)	-82.294443
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Y/N)	NO
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	NO

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	
Number of Atmospheric Storage Tanks <10 bbl/day	
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	~~083-2-1278~~	1	
2			
3	34-083-2-1278	1	
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	[redacted] 1266
Surface Site Name/Description	Lepley
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Knox, Ohio
Latitude of surface site (degrees decimal)	40.326328
Longitude of surface site (degrees decimal)	-82.287727
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Y/N)	NO
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	NO

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	
Number of Atmospheric Storage Tanks <10 bbl/day	1
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	~~033-2-1266~~	~~1~~	
2			
3	34-033-2-1266	1	
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	~~Exp~~ 2213
Surface Site Name/Description	J. Lepley
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Knox, Ohio
Latitude of surface site (degrees decimal)	40.318983
Longitude of surface site (degrees decimal)	-82.282212
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Y/N)	NO
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	NO

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	
Number of Atmospheric Storage Tanks <10 bbl/day	1
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	~~083-2-2213~~	~~1~~	
2			
3	34-083-2-2213	1	
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	2628
Surface Site Name/Description	A. Elliott
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Knox, Ohio
Latitude of surface site (degrees decimal)	40.311997
Longitude of surface site (degrees decimal)	-82.292276
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Y/N)	NO
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	NO

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	
Number of Atmospheric Storage Tanks <10 bbl/day	1
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	~~083-2-2628~~	~~1~~	
2	~~083-2-2643~~	~~1~~	
3			
4	34-083-2-2628	1	
5	34-083-2-2643	1	
6			
7			
8			

2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	2153
Surface Site Name/Description	Douglas
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Knox, Ohio
Latitude of surface site (degrees decimal)	40.303537
Longitude of surface site (degrees decimal)	-82.303498
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Y/N)	NO
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	NO

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	
Number of Atmospheric Storage Tanks <10 bbl/day	1
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	~~083-2-2153~~	~~1~~	
2			
3	34-083-2-2153		
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	1429
Surface Site Name/Description	Bird Moran
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Knox, Ohio
Latitude of surface site (degrees decimal)	40.286549
Longitude of surface site (degrees decimal)	-82.272685
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Y/N)	NO
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	NO

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	
Number of Atmospheric Storage Tanks <10 bbl/day	1
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	~~083-6-1429~~	~~1~~	
2	~~083-6-1430~~	~~1~~	
3			
4	34-083-6-1429		
5	34-083-6-1430		
6			
7			
8			

2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	2011
Surface Site Name/Description	McKee
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Knox, Ohio
Latitude of surface site (degrees decimal)	40.279565
Longitude of surface site (degrees decimal)	-82.253974
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Y/N)	NO
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	NO

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	
Number of Atmospheric Storage Tanks <10 bbl/day	1
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	083-2-2011	1	
2	083-2-2017	1	
3	083-2-3790	1	
4			
5	34-083-2-2011		
6	34-083-2-2017		
7	34-083-2-3790		
8			

2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	0387
Surface Site Name/Description	G. Hoedesty
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Knox, Ohio
Latitude of surface site (degrees decimal)	40.247351
Longitude of surface site (degrees decimal)	-82.215329
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Y/N)	NO
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	NO

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	
Number of Atmospheric Storage Tanks <10 bbl/day	1
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	~~083-2-0507~~		
2	083-2-0387		
3			
4	34-083-2-0387		
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	3425
Surface Site Name/Description	Andrews
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Knox, Ohio
Latitude of surface site (degrees decimal)	40.271701
Longitude of surface site (degrees decimal)	-82.249339
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Y/N)	NO
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	
Number of Atmospheric Storage Tanks <10 bbl/day	1
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	~~083-2-3425~~	~~1~~	
2			
3	34-083-2-3425	1	
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	0507
Surface Site Name/Description	Harris
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Knox, Ohio
Latitude of surface site (degrees decimal)	40.284404
Longitude of surface site (degrees decimal)	-82.272621
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Y/N)	NO
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	NO

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	
Number of Atmospheric Storage Tanks <10 bbl/day	1
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	~~083-2-0507~~	~~1~~	
2			
3	34-083-2-0507	1	
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	2566
Surface Site Name/Description	Beach
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Knox, Ohio
Latitude of surface site (degrees decimal)	40.300608
Longitude of surface site (degrees decimal)	-82.256763
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	
Number of Atmospheric Storage Tanks <10 bbl/day	1
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	~~083-2-2566~~	~~1~~	
2			
3	34-083-2-2566	1	
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	0991
Surface Site Name/Description	Veatch
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Coshocton, Ohio
Latitude of surface site (degrees decimal)	40.301751
Longitude of surface site (degrees decimal)	-82.177348
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Y/N)	NO
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	NO

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	
Number of Atmospheric Storage Tanks <10 bbl/day	1
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	~~031-2-0991~~	~~1~~	
2			
3			
4	34-031-2-0991	1	
5			
6			
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8			

2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	4512
Surface Site Name/Description	Dudgeon
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Knox, Ohio
Latitude of surface site (degrees decimal)	40.337827
Longitude of surface site (degrees decimal)	-82.344225
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	Yes
Does this surface site produce crude oil or condensate for sales? (Y/N)	No
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	
Number of Atmospheric Storage Tanks <10 bbl/day	
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	~~083-2-4512~~	~~3~~	
2			
3	34-083-2-4512	3	
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	2647
Surface Site Name/Description	C. Kidd
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Licking, Ohio
Latitude of surface site (degrees decimal)	40.227056
Longitude of surface site (degrees decimal)	-82.289851
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	
Number of Atmospheric Storage Tanks <10 bbl/day	1
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	~~089-2-2647~~	~~1~~	
2			
3	34-089-2-2647	1	
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	3968
Surface Site Name/Description	C. Dudgeon
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Licking, Ohio
Latitude of surface site (degrees decimal)	40.223501
Longitude of surface site (degrees decimal)	-82.285323
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	Yes
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	NO

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	1
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	~~089-2-3968~~	~~1,5~~	
2	~~089-2-3971~~	~~1,5~~	
3			
4	34-089-2-3968		
5	34-089-2-3971		
6			
7			
8			

2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	4325
Surface Site Name/Description	Fogle
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Licking, Ohio
Latitude of surface site (degrees decimal)	40.220339
Longitude of surface site (degrees decimal)	-82.2888
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Y/N)	NO
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	NO

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	1
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	~~089-2-4325~~	~~1~~	
2			
3	34-089-2-4325	1	
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	2529
Surface Site Name/Description	J.W. Kidd
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Licking, Ohio
Latitude of surface site (degrees decimal)	40.231316
Longitude of surface site (degrees decimal)	-82.281375
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	
Number of Atmospheric Storage Tanks <10 bbl/day	1
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	~~089-2-2529~~	~~1~~	
2			
3	34-089-2-2529	1	
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	3856
Surface Site Name/Description	Billman
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Licking, Ohio
Latitude of surface site (degrees decimal)	40.220601
Longitude of surface site (degrees decimal)	-82.296932
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Y/N)	Yes
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	2
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	34-089-2-3856		
2	34-089-2-3988		
3	34-089-2-4088		
4	34-089-2-4141		
5	34-089-2-4908		
6			
7			
8			

2. Well Type options provided in Appendix B.

Part 1 Questionnaire

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#120

Part 1. Production Operator Survey

1.) Parent Company General Information

Legal Name:	Simco Oil, LLC
Does this company meet the definition of "small business"? (Yes/No; see definitions)	Yes
Dun and Bradstreet Number:	
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	Lytle
Mailing State:	Texas
Mailing Zip:	78052
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	Personal Privacy / Ex. 6 @shaylandnet
Contact Email 2:	

2.) Operator General Office Information

Operator ICR ID:	1604830
Operator Name:	Simco Oil LLC
Physical Address:	Personal Privacy / Ex. 6
Physical City:	Lytle
Physical County:	Atascosa
Physical State:	Texas
Physical Zip:	78052
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	Lytle
Mailing State:	Texas
Mailing Zip:	78052
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	
Contact Email 2:	

Part 1 Questionnaire

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	[illegible]
Surface Site Name/Description	[illegible]
Basin ID where Surface Site is Located [1]	400
County and State where Surface Site is Located	[illegible]
Latitude of surface site (degrees decimal)	[illegible]
Longitude of surface site (degrees decimal)	[illegible]
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Yes/No)	No
Does this surface site produce crude oil or condensate for sales? (Yes/No)	Yes
Is there a flare or thermal combustor present at the surface site? (Yes/No)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	
Number of Atmospheric Storage Tanks <10 bbl/day	2
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	No

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	1604400
Surface Site Name/Description	Lieber-House 'L'
Basin ID where Surface Site is Located [1]	400
County and State where Surface Site is Located	Bexar Texas
Latitude of surface site (degrees decimal)	29°15'45.41"N
Longitude of surface site (degrees decimal)	98°48'22.55"W
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	N
Does this surface site produce natural gas for sales? (Y/N)	N
Does this surface site produce crude oil or condensate for sales? (Y/N)	Y
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	
Number of Atmospheric Storage Tanks <10 bbl/day	
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	42-029-31270	1	[illegible]
2	42-029-35942	1	[illegible]
3	42-029-36380	1	1604400
4	42-029-36456	1	1604400
5	42-029-36656	1	[illegible]
6	42-029-36893	1	1604400
7	42-029-37237	1	1604400
8	42-029-37236	1	1604400

2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	1624600
Surface Site Name/Description	Grebe House 2
Basin ID where Surface Site is Located [1]	400
County and State where Surface Site is Located	Bexar Texas
Latitude of surface site (degrees decimal)	29°15'45.91" N
Longitude of surface site (degrees decimal)	98°42'03.82" W
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	N
Does this surface site produce natural gas for sales? (Y/N)	N
Does this surface site produce crude oil or condensate for sales? (Y/N)	Y
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	
Number of Atmospheric Storage Tanks <10 bbl/day	
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	42-029-37703	1	1624600
2	42-029-37622	21	1624600
3	42-029-37764	1	1624600
4	42-029-37728	1	1624600
5	42-029-37727	1	1624600
6	42-029-37854	1	1624600
7	42-029-37853	1	1624600
8	42-029-38044	1	1624600

2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	1604400
Surface Site Name/Description	Luke Ranch K
Basin ID where Surface Site is Located [1]	400
County and State where Surface Site is Located	Brown Texas
Latitude of surface site (degrees decimal)	29°15'45.41" N
Longitude of surface site (degrees decimal)	98°48'53.85" W
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	N
Does this surface site produce natural gas for sales? (Y/N)	N
Does this surface site produce crude oil or condensate for sales? (Y/N)	Y
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	
Number of Atmospheric Storage Tanks <10 bbl/day	
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	42-049-32076	1	1604400
2	42-049-32022	1	1604400
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	16094601
Surface Site Name/Description	Dobe-House 8L
Basin ID where Surface Site is Located [1]	400
County and State where Surface Site is Located	Karnes, Texas
Latitude of surface site (degrees decimal)	29°15'45.42" N
Longitude of surface site (degrees decimal)	98°28'05.64" W
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Yes/No)	No
Does this surface site produce crude oil or condensate for sales? (Yes/No)	Yes
Is there a flare or thermal combustor present at the surface site? (Yes/No)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	
Number of Atmospheric Storage Tanks <10 bbl/day	2
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	No

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	1604301
Surface Site Name/Description	Lisbo-House 18A
Basin ID where Surface Site is Located [1]	403
County and State where Surface Site is Located	Bexar, Texas
Latitude of surface site (degrees decimal)	29°19'45.42"N
Longitude of surface site (degrees decimal)	98°48'05.64"W
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	
Number of Atmospheric Storage Tanks <10 bbl/day	
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	42-029-31781	1	1604301
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	160462
Surface Site Name/Description	Mathilda Hills
Basin ID where Surface Site is Located [1]	400
County and State where Surface Site is Located	Bexar [illegible]
Latitude of surface site (degrees decimal)	29°18'20.57" N
Longitude of surface site (degrees decimal)	98°44'47.97" W
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Yes/No)	No
Does this surface site produce crude oil or condensate for sales? (Yes/No)	Yes
Is there a flare or thermal combustor present at the surface site? (Yes/No)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	
Number of Atmospheric Storage Tanks <10 bbl/day	2
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	No

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	1604602
Surface Site Name/Description	Mathilda [illegible]
Basin ID where Surface Site is Located [1]	400
County and State where Surface Site is Located	[illegible]
Latitude of surface site (degrees decimal)	27° 18' 30.57" N
Longitude of surface site (degrees decimal)	98° 44' 47.91" W
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	
Number of Atmospheric Storage Tanks <10 bbl/day	
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	42-089-37201	1	1604602
2	42-089-37203	1	1604602
3	42-089-36827	1	1604602
4	42-089-36534	1	1604602
5			
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2. Well Type options provided in Appendix B.

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	160445 3
Surface Site Name/Description	Marhilda Ellis
Basin ID where Surface Site is Located [1]	400
County and State where Surface Site is Located	Brown, Texas
Latitude of surface site (degrees decimal)	29°18'24.32" N
Longitude of surface site (degrees decimal)	98°45'09.93" W
is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Yes/No)	No
Does this surface site produce crude oil or condensate for sales? (Yes/No)	yes
is there a flare or thermal combustor present at the surface site? (Yes/No)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	
Number of Atmospheric Storage Tanks <10 bbl/day	2
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	No

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	1604403
Surface Site Name/Description	Mathilda Tilts
Basin ID where Surface Site is Located [1]	400
County and State where Surface Site is Located	Bexar Texas
Latitude of surface site (degrees decimal)	29°18'44.32" N
Longitude of surface site (degrees decimal)	98 45'09.98" W
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	
Number of Atmospheric Storage Tanks <10 bbl/day	
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	42-029-38142	1	1064403
2			
3			
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2. Well Type options provided in Appendix B.

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	1604607
Surface Site Name/Description	Joseph H. Nordwich
Basin ID where Surface Site is Located [1]	400
County and State where Surface Site is Located	[illegible]
Latitude of surface site (degrees decimal)	29°17'54.92"N
Longitude of surface site (degrees decimal)	98°43'08.47"N
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Yes/No)	No
Does this surface site produce crude oil or condensate for sales? (Yes/No)	Yes
Is there a flare or thermal combustor present at the surface site? (Yes/No)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	
Number of Atmospheric Storage Tanks <10 bbl/day	2
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	No

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	16044607
Surface Site Name/Description	Joseph H. Kerbwich
Basin ID where Surface Site is Located [1]	400
County and State where Surface Site is Located	[illegible]
Latitude of surface site (degrees decimal)	29°17'54.93" N
Longitude of surface site (degrees decimal)	98°12'08.47" W
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	Yes
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	
Number of Atmospheric Storage Tanks <10 bbl/day	
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	42-029-34658	1	16044607
2	42-029-34657	1	16044607
3	42-029-34660	1	16044607
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2. Well Type options provided in Appendix B.

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	1004606
Surface Site Name/Description	J. Nentwich
Basin ID where Surface Site is Located [1]	400
County and State where Surface Site is Located	Karnes Texas
Latitude of surface site (degrees decimal)	28° 17' 34.08" N
Longitude of surface site (degrees decimal)	98° 42' 45.06" W
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Yes/No)	No
Does this surface site produce crude oil or condensate for sales? (Yes/No)	Yes
Is there a flare or thermal combustor present at the surface site? (Yes/No)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	
Number of Atmospheric Storage Tanks <10 bbl/day	4
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	No

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	1604606
Surface Site Name/Description	J. Nentwich
Basin ID where Surface Site is Located [1]	400
County and State where Surface Site is Located	[illegible]
Latitude of surface site (degrees decimal)	29° 17' 20.08" N
Longitude of surface site (degrees decimal)	98° 22' 42.06" W
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	[illegible]

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	
Number of Atmospheric Storage Tanks <10 bbl/day	
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	42-021-36643	1	1604606
2	42-021-36642	1	1604606
3	42-021-36645	1	1604606
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2. Well Type options provided in Appendix B.

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	[illegible]
Surface Site Name/Description	[illegible]
Basin ID where Surface Site is Located [1]	400
County and State where Surface Site is Located	[illegible]
Latitude of surface site (degrees decimal)	29°17'44.59" N
Longitude of surface site (degrees decimal)	98°43'11.79" W
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Yes/No)	No
Does this surface site produce crude oil or condensate for sales? (Yes/No)	Yes
Is there a flare or thermal combustor present at the surface site? (Yes/No)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	
Number of Atmospheric Storage Tanks <10 bbl/day	2
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	No

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	1604604
Surface Site Name/Description	Rossenbrook
Basin ID where Surface Site is Located [1]	400
County and State where Surface Site is Located	Bexar Texas
Latitude of surface site (degrees decimal)	29°17'44.59" N
Longitude of surface site (degrees decimal)	98°43'11.79" W
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	N
Does this surface site produce natural gas for sales? (Y/N)	N
Does this surface site produce crude oil or condensate for sales? (Y/N)	Y
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	
Number of Atmospheric Storage Tanks <10 bbl/day	
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	42-029-35832	1	1604604
2			
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2. Well Type options provided in Appendix B.

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	1600625
Surface Site Name/Description	[illegible]
Basin ID where Surface Site is Located [1]	400
County and State where Surface Site is Located	[illegible]
Latitude of surface site (degrees decimal)	29°15'14.84" N
Longitude of surface site (degrees decimal)	98°47'35.92" W
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Yes/No)	No
Does this surface site produce crude oil or condensate for sales? (Yes/No)	Yes
Is there a flare or thermal combustor present at the surface site? (Yes/No)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	
Number of Atmospheric Storage Tanks <10 bbl/day	2
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	No

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	110246-05
Surface Site Name/Description	[illegible]
Basin ID where Surface Site is Located [1]	UGC
County and State where Surface Site is Located	[illegible]
Latitude of surface site (degrees decimal)	28°15'14.84" N
Longitude of surface site (degrees decimal)	98°47'33.98" W
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	N
Does this surface site produce natural gas for sales? (Y/N)	N
Does this surface site produce crude oil or condensate for sales? (Y/N)	Y
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	
Number of Atmospheric Storage Tanks <10 bbl/day	
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	[illegible]	1	110246-05
2	[illegible]	1	110246-05
3			
4			
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8			

2. Well Type options provided in Appendix B.

Oil and Gas Information Collection Request

Part 1. Production Operator Survey Acknowledgement

☒ I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete.

☐ I am authorized to make this submission on behalf of the owners and operators of the facility or facilities, as applicable, for which the submission is made.

Personal Privacy / Ex. 6

1/19/17
Date

Oil and Gas Information Collection Request

Part 1. Production Operator Survey

OMB Control No. 2060-0705

Approval Expires 11/30/2019

RECEIVED FEB - 7 2017 #122

☑ I am authorized to make this submission on behalf of the owners and operators of the facility or facilities, as applicable, for which the submission is made.

☑ I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete.

Personal Privacy / Ex. 6

1/31/2017

Date

Oil and Gas Information Collection Request

Part 1. Production Operator Survey

1.) Parent Company General Information

Legal Name:	Green Energy, Inc.
Does this company meet the definition of small business?	Yes
Dun and Bradstreet Number:	080220098
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	Wooster
Mailing State:	Ohio
Mailing Zip:	44691
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	Personal Privacy / Ex. 6 @aol.com
Contact Email 2:	Personal Privacy / Ex. 6 @aol.com

2) Field Operator Site General Information

Operator ICR ID:	1268700
Operator Name:	Green Energy, Inc.
Physical Address:	Personal Privacy / Ex. 6
Physical City:	Wooster
Physical County:	Wayne
Physical State:	Ohio
Physical Zip:	44691
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	Wooster
Mailing State:	Ohio
Mailing Zip:	44691
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	Personal Privacy / Ex. 6 @aol.com
Contact Email 2:	Personal Privacy / Ex. 6 @aol.com

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide t

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Surface Site Name/Description	Basin ID where Surface Site is Located	County and State where Surface Site is Located	Latitude of surface site (degrees decimal)	Longitude of surface site (degrees decimal)	Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa?
0001	Waters Unit / Tank Battery	160 - Appalachian Basin	ASHTABULA, OH (7)	41.702406	-80.741153	No
0002	Beder / Tank Battery	160 - Appalachian Basin	ASHTABULA, OH (7)	41.895766	-80.898244	No
0003	Interstate / Tank Battery	160 - Appalachian Basin	Cuyahoga, OH (35)	41.281147	-81.646397	No
0004	Gilmour Academy #2 / Tank Battery	160 - Appalachian Basin	Cuyahoga, OH (35)	41.502093	-81.430518	No
0005	Gilmour Academy #3 /Tank Battery	160 - Appalachian Basin	CUYAHOGA, OH (35)	41.504123	-81.427018	No
0006	Cuyahoga Fair Grounds / Tank Battery	160 - Appalachian Basin	CUYAHOGA, OH (35)	41.370263	-81.836379	No
0007	Englebrook Park #1 / Tank Battery	160 - Appalachian Basin	CUYAHOGA, OH (35)	41.373548	-81.887572	No
0008	Brookins-Rooney #1,2/ Tank Battery	160 - Appalachian Basin	CUYAHOGA, OH (35)	41.388452	-81.907639	No
0009	Goldsword #1,2,3 / Tank Battery	160 - Appalachian Basin	CUYAHOGA, OH (35)	41.380307	-81.891794	No
0010	Poertner #1 /Tank Battery	160 - Appalachian Basin	CUYAHOGA, OH (35)	41.371433	-81.882861	No
0011	Moore Road #1/Burke /Tank Battery	160 - Appalachian Basin	CUYAHOGA, OH (35)	41.386105	-81.901419	No
0012	Petto Sunset Memorial Park #1/Tank Battery	160 - Appalachian Basin	CUYAHOGA, OH (35)	41.392157	-81.896633	No
0013	Miller /Tank Battery	160 - Appalachian Basin	CUYAHOGA, OH (35)	41.38376	-81.876643	No
0014	R & B Meister #1/Tank Battery	160 - Appalachian Basin	CUYAHOGA, OH (35)	41.391469	-81.886566	No
0015	Dave Hall/ Tank Battery	160 - Appalachian Basin	CUYAHOGA, OH (35)	41.381946	-81.928246	No
0016	Peger Unit #1/ Tank Battery	160 - Appalachian Basin	CUYAHOGA, OH (35)	41.365947	-81.886635	No
0017	Bagley Road Compressor/ Tank Battery	160 - Appalachian Basin	CUYAHOGA, OH (35)	41.371585	-81.88755	No
0018	Shylo/ Tank Battery	160 - Appalachian Basin	CUYAHOGA, OH (35)	41.367943	-81.894641	No
0019	Christian Englebrook/ Tank Battery	160 - Appalachian Basin	CUYAHOGA, OH (35)	41.385416	-81.924611	No
0020	Grosvenor #2/ Tank Battery	160 - Appalachian Basin	GEAUGA, OH (55)	41.549103	-81.146702	No
0021	Holmes Meister 1-6/ Tank Battery	160 - Appalachian Basin	HOLMES, OH (75)	40.464487	-82.013046	No
0022	Holmes Meister 8-12/ Tank Battery	160 - Appalachian Basin	HOLMES, OH (75)	40.472442	-82.006016	No

3.) For each centralized production surface site (see definitions) under the control he following information.

Provide an ID, description and general information about each centralized production surfa					Provide equipment counts for the major equipment listed below present			
Unique Surface Site ID (Permit or other unique ID, as applicable)	Surface Site Name/Description	Does this surface site produce natural gas for sales?	Does this surface site produce crude oil or condensate for sales?	Is there a flare or thermal combustor present at the surface site?	Number of Separators	Number of Atmospheric Storage Tanks <10 bbl/day	Number of Atmospheric Storage Tanks ≥10 bbl/day	Number of Dehydrators
0001	Waters Unit / Tank Battery	Yes	Yes	No	1	1	0	0
0002	Beder / Tank Battery	Yes	Yes	No	1	1	0	0
0003	Interstate / Tank Battery	Yes	Yes	No	1	1	0	0
0004	Gilmour Academy #2 / Tank Battery	Yes	Yes	No	1	2	0	0
0005	Gilmour Academy #3 /Tank Battery	Yes	Yes	No	1	1	0	0
0006	Cuyahoga Fair Grounds / Tank Battery	Yes	Yes	No	1	1	0	0
0007	Englebrook Park #1 / Tank Battery	Yes	Yes	No	1	1	0	0
0008	Brookins-Rooney #1,2/ Tank Battery	Yes	Yes	No	1	2	0	0
0009	Goldsword #1,2,3 / Tank Battery	Yes	Yes	No	2	2	0	0
0010	Poertner #1 /Tank Battery	Yes	Yes	No	1	1	0	0
0011	Moore Road #1/Burke /Tank Battery	Yes	Yes	No	3	2	0	0
0012	Petro Sunset Memorial Park #1/Tank Battery	Yes	Yes	No	2	1	0	0
0013	Miller /Tank Battery	Yes	Yes	No	1	1	0	0
0014	R & B Meister #1/ Tank Battery	Yes	Yes	No	2	1	0	0
0015	Dave Hall/ Tank Battery	Yes	Yes	No	2	2	0	0
0016	Peger Unit #1/ Tank Battery	Yes	Yes	No	1	1	0	0
0017	Bagley Road Compressor/ Tank Battery	Yes	Yes	No	2	1	0	0
0018	Shylo/ Tank Battery	Yes	Yes	No	1	1	0	0
0019	Christian Englebrook/ Tank Battery	Yes	Yes	No	1	1	0	0
0020	Grosvenor #2/ Tank Battery	Yes	Yes	No	1	1	0	0
0021	Holmes Meister 1-6/ Tank Battery	Yes	Yes	No	1	1	0	0
0022	Holmes Meister 8-12/ Tank Battery	Yes	Yes	No	2	1	0	0

3.) For each centralized production surface site (see definitions) under the control

Provide an ID, description and general information about each centralized production surface site:					
Unique Surface Site ID (Permit or other unique ID, as applicable)	Surface Site Name/Description	Number of Reciprocating Compressors	Number of Dry Seal Centrifugal Compressors	Number of Wet Seal Centrifugal Compressors	Is this centralized production surface site also part of a well site facility that is required to complete Part 2?
0001	Waters Unit / Tank Battery	0	0	0	No
0002	Beder / Tank Battery	0	0	0	No
0003	Interstate / Tank Battery	0	0	0	No
0004	Gilmour Academy #2 / Tank Battery	0	0	0	No
0005	Gilmour Academy #3 /Tank Battery	0	0	0	No
0006	Cuyahoga Fair Grounds / Tank Battery	0	0	0	No
0007	Englebrook Park #1 / Tank Battery	0	0	0	No
0008	Brookins-Rooney #1,2/ Tank Battery	0	0	0	No
0009	Goldsword #1,2,3 / Tank Battery	1	0	0	No
0010	Poertner #1 /Tank Battery	0	0	0	No
0011	Moore Road #1/Burke /Tank Battery	0	0	0	No
0012	Petto Sunset Memorial Park #1/Tank Battery	0	0	0	No
0013	Miller /Tank Battery	0	0	0	No
0014	R & B Meister #1/ Tank Battery	0	0	0	No
0015	Dave Hall/ Tank Battery	0	0	0	No
0016	Peger Unit #1/ Tank Battery	0	0	0	No
0017	Bagley Road Compressor/ Tank Battery	1	0	0	No
0018	Shylo/ Tank Battery	0	0	0	No
0019	Christian Englebrook/ Tank Battery	0	0	0	No
0020	Grosvenor #2/ Tank Battery	0	0	0	No
0021	Holmes Meister 1-6/ Tank Battery	1	0	0	No
0022	Holmes Meister 8-12/ Tank Battery	0	0	0	No

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide t

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Surface Site Name/Description	Basin ID where Surface Site is Located	County and State where Surface Site is Located	Latitude of surface site (degrees decimal)	Longitude of surface site (degrees decimal)	Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa?
0023	Troyer, Daniel J. & Marcia D.22249/Tank Battery	160 - Appalachian Basin	HOLMES, OH (75)	40.455302	-81.88392	No
0024	Yoder Unit #1/ Tank Battery	160 - Appalachian Basin	HOLMES, OH (75)	40.455481	-81.888009	No
0025	Miller - Yoder/ Tank Battery	160 - Appalachian Basin	HOLMES, OH (75)	40.621003	-81.762239	No
0026	Ebert #29/ Tank Battery	160 - Appalachian Basin	HOLMES, OH (75)	40.647334	-82.198459	No
0027	Lavengood/ Tank Battery	160 - Appalachian Basin	HOLMES, OH (75)	40.654762	-82.214681	No
0028	Ebert #3,5,9,10/ Tank Battery	160 - Appalachian Basin	HOLMES, OH (75)	40.647171	-82.190343	No
0029	Brookins #1,2,3/ Tank Battery	160 - Appalachian Basin	CUYAHOGA, OH (35)	41.385813	-81.912398	No
0030	Brookins #4,5	160 - Appalachian Basin	CUYAHOGA, OH (35)	41.387431	-81.906985	No
0031	Olmsted Greenhouse / Tank Battery	160 - Appalachian Basin	CUYAHOGA, OH (35)	41.386718	-81.937173	No
0032	Cross/ Tank Battery	160 - Appalachian Basin	LORAIN, OH (93)	41.3211	-81.867837	No
0033	Apple #1,2,3/ Tank Battery	160 - Appalachian Basin	LORAIN, OH (93)	41.350514	-81.912574	No
0034	Englebrook Park #2/ Tank Battery	160 - Appalachian Basin	LORAIN, OH (93)	41.330168	-81.898079	No
0035	Batter-Sims/ Tank Battery	160 - Appalachian Basin	LORAIN, OH (93)	41.333205	-81.897643	No
0036	Dodge/ Tank Battery	160 - Appalachian Basin	LORAIN, OH (93)	41.337201	-81.880505	No
0037	Dossa-Christensen #1/ Tank Battery	160 - Appalachian Basin	LORAIN, OH (93)	41.346972	-81.904776	No
0038	Stinchcomb/ Tank Battery	160 - Appalachian Basin	LORAIN, OH (93)	41.295914	-81.926618	No
0039	Riverside Golf Association #1/Tank Battery	160 - Appalachian Basin	LORAIN, OH (93)	41.347688	-81.895081	No
0040	Goodman/ Tank Battery	160 - Appalachian Basin	LORAIN, OH (93)	41.310501	-81.911412	No
0041	Columbia Hills #1/ Tank Battery	160 - Appalachian Basin	LORAIN, OH (93)	41.296444	-81.912781	No
0042	Steadman #1/ Tank Battery	160 - Appalachian Basin	LORAIN, OH (93)	41.291036	-81.92979	No
0043	Hollan/ Tank Battery	160 - Appalachian Basin	LORAIN, OH (93)	41.291083	-81.931009	No
0044	Dennington/ Tank Battery	160 - Appalachian Basin	LORAIN, OH (93)	41.29068	-81.927524	No
0045	New Life Wesleyan Church/Tank Battery	160 - Appalachian Basin	LORAIN, OH (93)	41.338395	-81.895347	No
0046	Stumpf 1,2/ Tank Battery	160 - Appalachian Basin	LORAIN, OH (93)	41.299348	-81.895347	No
0047	Falcon Stetz #1 & Gauthier #1/Tank Battery	160 - Appalachian Basin	LORAIN, OH (93)	41.307392	-81.925811	No
0048	Butler #1 & Mitchell #1/ Tank Battery	160 - Appalachian Basin	LORAIN, OH (93)	41.31567	-81.918294	No
0049	Bartter #1-6/ Tank Battery	160 - Appalachian Basin	LORAIN, OH (93)	41.340486	-81.883406	No
0050	Hughes #1 & Severs #1/ Tank Battery	160 - Appalachian Basin	LORAIN, OH (93)	41.326556	-81.920348	No
0051	Columbia Game Club #3/ Tank Battery	160 - Appalachian Basin	LORAIN, OH (93)	41.301726	-81.920293	No
0052	Laufman #1/ Tank Battery	160 - Appalachian Basin	LORAIN, OH (93)	41.31172	-81.919851	No
0053	Paul Bartter/Bartter 7,9A/Tank Battery	160 - Appalachian Basin	LORAIN, OH (93)	41.350455	-81.885568	No
0054	PDK Columbia/ Tank Battery	160 - Appalachian Basin	LORAIN, OH (93)	41.329835	-81.882065	No
0055	Hitchcock School/ Tank Battery	160 - Appalachian Basin	LORAIN, OH (93)	41.316964	-81.926606	No
0056	Bigler/ Tank Battery	160 - Appalachian Basin	LORAIN, OH (93)	41.303537	-81.930416	No
0057	Mary Casper/ Tank Battery	160 - Appalachian Basin	LORAIN, OH (93)	41.289707	-81.890525	No

3.) For each centralized production surface site (see definitions) under the control ne following information.

Provide an ID, description and general information about each centralized production surfa					Provide equipment counts for the major equipment listed below present			
Unique Surface Site ID (Permit or other unique ID, as applicable)	Surface Site Name/Description	Does this surface site produce natural gas for sales?	Does this surface site produce crude oil or condensate for sales?	Is there a flare or thermal combustor present at the surface site?	Number of Separators	Number of Atmospheric Storage Tanks <10 bbl/day	Number of Atmospheric Storage Tanks ≥10 bbl/day	Number of Dehydrators
0023	Troyer, Daniel J. & Marcia D.22249/Tank Battery	Yes	Yes	No	0	1	0	0
0024	Yoder Unit #1/ Tank Battery	Yes	Yes	No	1	2	0	0
0025	Miller - Yoder/ Tank Battery	Yes	Yes	No	0	1	0	0
0026	Ebert #29/ Tank Battery	Yes	Yes	No	0	1	0	0
0027	Lavengood/ Tank Battery	Yes	Yes	No	0	1	0	0
0028	Ebert #3,5,9,10/ Tank Battery	Yes	Yes	No	0	1	0	0
0029	Brookins #1,2,3/ Tank Battery	Yes	Yes	No	2	2	0	0
0030	Brookins #4,5	Yes	Yes	No	1	1	0	0
0031	Olmsted Greenhouse /-Tank Battery	Yes	Yes	No	1	1	0	0
0032	Cross/ Tank Battery	Yes	Yes	No	1	1	0	0
0033	Apple #1,2,3/ Tank Battery	Yes	Yes	No	2	1	0	0
0034	Englebrook Park #2/-Tank Battery	Yes	Yes	No	1	1	0	0
0035	Batter-Sims/ Tank Battery	Yes	Yes	No	1	1	0	0
0036	Dodge/ Tank Battery	Yes	Yes	No	1	1	0	0
0037	Dossa-Christensen #1/-Tank Battery	Yes	Yes	No	1	1	0	0
0038	Stinchcomb/ Tank Battery	Yes	Yes	No	3	1	0	0
0039	Riverside Golf Association #1/Tank Battery	Yes	Yes	No	1	1	0	0
0040	Goodman/ Tank Battery	Yes	Yes	No	1	1	0	0
0041	Columbia Hills #1/ Tank Battery	Yes	Yes	No	1	1	0	0
0042	Steadman #1/ Tank Battery	Yes	Yes	No	1	1	0	0
0043	Hollan/ Tank Battery	Yes	Yes	No	1	1	0	0
0044	Dennington/-Tank Battery	Yes	Yes	No	1	1	0	0
0045	New Life Wesleyan Church/Tank Battery	Yes	Yes	No	1	1	0	0
0046	Stumpf 1,2/ Tank Battery	Yes	Yes	No	1	1	0	0
0047	Falopn Stetz #1 & Gauthler #1/Tank Battery	Yes	Yes	No	2	2	0	0
0048	Butler #1 & Mitchell #1/ Tank Battery	Yes	Yes	No	2	2	0	0
0049	Bartter #1-0/ Tank Battery	Yes	Yes	No	3	2	0	0
0050	Hughes #1 & Severs #1/ Tank Battery	Yes	Yes	No	2	2	0	0
0051	Columbia Game Club #3/ Tank Battery	Yes	Yes	No	1	1	0	0
0052	Laufman #1/ Tank Battery	Yes	Yes	No	1	1	0	0
0053	Paul Bartter/Bartter 7,9A/Tank Battery	Yes	Yes	No	3	1	0	1
0054	PDK Columbia/-Tank Battery	Yes	Yes	No	1	1	0	0
0055	Hitchcock School/-Tank Battery	Yes	Yes	No	1	1	0	0
0056	Bigler/-Tank Battery	Yes	Yes	No	2	2	0	0
0057	Mary Casper/-Tank Battery	Yes	Yes	No	1	1	0	0

3.) For each centralized production surface site (see definitions) under the control

Provide an ID, description and general information about each centralized production surface site:					
Unique Surface Site ID (Permit or other unique ID, as applicable)	Surface Site Name/Description	Number of Reciprocating Compressors	Number of Dry Seal Centrifugal Compressors	Number of Wet Seal Centrifugal Compressors	Is this centralized production surface site also part of a well site facility that is required to complete Part 2?
0023	Troyer, Daniel J. & Marcia D.22249/Tank Battery	0	0	0	No
0024	Yoder Unit #1/ Tank Battery	0	0	0	No
0025	Miller - Yoder/ Tank Battery	0	0	0	No
0026	Ebert #29/ Tank Battery	0	0	0	No
0027	Lavengood/ Tank Battery	0	0	0	No
0028	Ebert #3,5,9,10/ Tank Battery	0	0	0	No
0029	Brookins #1,2,3/ Tank Battery	0	0	0	No
0030	Brookins #4,5	0	0	0	No
0031	Olmsted Greenhouse / Tank Battery	0	0	0	No
0032	Cross/ Tank Battery	0	0	0	No
0033	Apple #1,2,3/ Tank Battery	0	0	0	No
0034	Englebrook Park #2/ Tank Battery	0	0	0	No
0035	Batter-Sims/ Tank Battery	0	0	0	No
0036	Dodge/ Tank Battery	0	0	0	No
0037	Dossa-Christensen #1/ Tank Battery	0	0	0	No
0038	Stinchcomb/ Tank Battery	2	0	0	No
0039	Riverside Golf Association #1/Tank Battery	0	0	0	No
0040	Goodman/ Tank Battery	0	0	0	No
0041	Columbia Hills #1/ Tank Battery	0	0	0	No
0042	Steadman #1/ Tank Battery	0	0	0	No
0043	Hollao/ Tank Battery	0	0	0	No
0044	Dennington/ Tank Battery	0	0	0	No
0045	New Life Wesleyan Church/Tank Battery	0	0	0	No
0046	Stumpf 1,2/ Tank Battery	1	0	0	No
0047	Faloon Stetz #1 & Gauthier #1/Tank Battery	0	0	0	No
0048	Butler #1 & Mitchell #1/ Tank Battery	0	0	0	No
0049	Bartter #1-6/ Tank Battery	0	0	0	No
0050	Hughes #1 & Severs #1/ Tank Battery	0	0	0	No
0051	Columbia Game Club #3/ Tank Battery	0	0	0	No
0052	Laufman #1/ Tank Battery	0	0	0	No
0053	Paul Bartter/Bartter 7,9A/Tank Battery	0	0	0	No
0054	PDK Columbia/ Tank Battery	1	0	0	No
0055	Hitchcock School/ Tank Battery	0	0	0	No
0056	Bigler/ Tank Battery	0	0	0	No
0057	Mary Casper/ Tank Battery	0	0	0	No

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide t

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Surface Site Name/Description	Basin ID where Surface Site is Located	County and State where Surface Site is Located	Latitude of surface site (degrees decimal)	Longitude of surface site (degrees decimal)	Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa?
0058	Blackburn/ Tank Battery	160 - Appalachian Basin	LORAIN, OH (93)	41.329461	-81.917127	No
0059	Hosanna Luthern Church/Tank Battery	160 - Appalachian Basin	LORAIN, OH (93)	41.317598	-81.923989	No
0060	R.R. Burnett et al #43-1/Tank Battery	160 - Appalachian Basin	LORAIN, OH (93)	41.334164	-81.915095	No
0061	Plata-Rubesne/ Tank Battery	160 - Appalachian Basin	LORAIN, OH (93)	41.277371	-81.940874	No
0062	PDK School/ Tank Battery	160 - Appalachian Basin	LORAIN, OH (93)	41.339912	-81.902374	No
0063	Bartter #10/ Tank Battery	160 - Appalachian Basin	LORAIN, OH (93)	41.339123	-81.902509	No
0064	Arnold Buchholz #1/Tank Battery	160 - Appalachian Basin	LORAIN, OH (93)	41.281158	-82.065206	No
0065	Arnold Buchholz #2/Tank Battery	160 - Appalachian Basin	LORAIN, OH (93)	41.282274	-82.070986	No
0066	Carmack/ Tank Battery	160 - Appalachian Basin	MEDINA, OH (103)	41.219471	-81.762048	No
0067	Kobak-Apple/ Tank Battery	160 - Appalachian Basin	MEDINA, OH (103)	41.229448	-81.781433	No
0068	Schenkel/ Tank Battery	160 - Appalachian Basin	NOBLE, OH (121)	39.629994	-81.586235	No
0069	Dutton Unit/ Tank Battery	160 - Appalachian Basin	STARK, OH (151)	40.707161	-81.581255	No
0070	Ruegg #6/ Tank Battery	160 - Appalachian Basin	STARK, OH (151)	40.745086	-81.62015	No
0071	Charters/ Tank Battery	160 - Appalachian Basin	STARK, OH (151)	40.740656	-81.568737	No
0072	M. Ruegg #1-26/ Tank Battery	160 - Appalachian Basin	STARK, OH (151)	40.737872	-81.560271	No
0073	Rottman #1/ Tank Battery	160 - Appalachian Basin	STARK, OH (151)	40.770413	-81.596398	No
0074	Kyle Unit #1/ Tank Battery	160 - Appalachian Basin	SUMMIT, OH (153)	41.00064	-81.561425	No
0075	Amstutz/ Tank Battery	160 - Appalachian Basin	WAYNE, OH (169)	40.763156	-81.775565	No
0076	KSB Unit #1/ Tank Battery	160 - Appalachian Basin	WAYNE, OH (169)	40.758215	-81.777485	No
0077	Lehman #3/ Tank Battery	160 - Appalachian Basin	WAYNE, OH (169)	40.761489	-81.774958	No
0078	Lehman #1,2/ Tank Battery	160 - Appalachian Basin	WAYNE, OH (169)	40.753681	-81.768844	No
0079	Rohr #1,3/ Tank Battery	160 - Appalachian Basin	WAYNE, OH (169)	40.711761	-81.676114	No
0080	Hershberger #1/ Tank Battery	160 - Appalachian Basin	WAYNE, OH (169)	40.722563	-81.682372	No
0081	Rohr #4/ Tank Battery	160 - Appalachian Basin	WAYNE, OH (169)	40.715104	-81.670765	No
0082	Fleni/ Tank Battery	160 - Appalachian Basin	WAYNE, OH (169)	40.710363	-81.714776	No
0083	Cottle #1,2/ Tank Battery	160 - Appalachian Basin	WAYNE, OH (169)	40.808907	-81.998627	No
0084	Bowers #1,2/ Tank Battery	160 - Appalachian Basin	WAYNE, OH (169)	40.80193	-82.030415	No
0085	Mauren #1/ Tank Battery	160 - Appalachian Basin	WAYNE, OH (169)	40.801965	-81.995446	No
0086	Whitford #1/ Tank Battery	160 - Appalachian Basin	WAYNE, OH (169)	40.803542	-82.032205	No
0087	Martin #1/ Tank Battery	160 - Appalachian Basin	WAYNE, OH (169)	40.709166	-81.862368	No
0088	Roman Yoder #1/ Tank Battery	160 - Appalachian Basin	WAYNE, OH (169)	40.719215	-81.814354	No
0089	Laddie Speelman #1/ Tank Battery	160 - Appalachian Basin	WAYNE, OH (169)	40.67292	-81.827511	No
0090	Naomi Schlabach Unit #1/ Tank Battery	160 - Appalachian Basin	WAYNE, OH (169)	40.725155	-81.821556	No
0091	Roman Yoder #2/ Tank Battery	160 - Appalachian Basin	WAYNE, OH (169)	40.712164	-81.8185	No
0092	Laddie Speelman #2/ Tank Battery Old	160 - Appalachian Basin	WAYNE, OH (169)	40.66983	-81.829133	No
0093	Franchester/ Tank Battery	160 - Appalachian Basin	WAYNE, OH (169)	40.986346	-82.054308	No
0094	Tolbert / Tank Battery	160 - Appalachian Basin	WAYNE, OH (169)	40.757632	-81.916258	No
0095	Kinney/ Tank Battery	160 - Appalachian Basin	WAYNE, OH (169)	40.74105	-81.877355	No
0096	Warren Sigler #1/ Tank Battery	160 - Appalachian Basin	WAYNE, OH (169)	40.800143	-81.895437	No
0097	Badertscher/Gerber/ Tank Battery	160 - Appalachian Basin	WAYNE, OH (169)	40.7663	-81.755875	No

3.) For each centralized production surface site (see definitions) under the control ne following information.

Provide an ID, description and general information about each centralized production surfa					Provide equipment counts for the major equipment listed below present			
Unique Surface Site ID (Permit or other unique ID, as applicable)	Surface Site Name/Description	Does this surface site produce natural gas for sales?	Does this surface site produce crude oil or condensate for sales?	Is there a flare or thermal combustor present at the surface site?	Number of Separators	Number of Atmospheric Storage Tanks <10 bbl/day	Number of Atmospheric Storage Tanks ≥10 bbl/day	Number of Dehydrators
0058	Blackburn/ Tank Battery	Yes	Yes	No	1	1	0	0
0059	Hosanna Luthern Church/Tank Battery	Yes	Yes	No	1	1	0	0
0060	R.R. Burnett et al #43-1/Tank Battery	Yes	Yes	No	1	1	0	0
0061	Plata-Rubesne/ Tank Battery	Yes	Yes	No	1	1	0	0
0062	PDK School/ Tank Battery	Yes	Yes	No	1	1	0	0
0063	Bartter #10/ Tank Battery	Yes	Yes	No	1	1	0	0
0064	Arnold Buchholz #1/Tank Battery	Yes	Yes	No	0	1	0	0
0065	Arnold Buchholz #2/Tank Battery	Yes	Yes	No	0	1	0	0
0066	Carmack/ Tank Battery	Yes	Yes	No	1	1	0	0
0067	Kobak-Apple/ Tank Battery	Yes	Yes	No	2	1	0	0
0068	Schenkel/ Tank Battery	Yes	Yes	No	0	1	0	0
0069	Dutton Unit/ Tank Battery	Yes	Yes	No	1	1	0	0
0070	Ruegg #6/ Tank Battery	Yes	Yes	No	1	1	0	0
0071	Charters/ Tank Battery	Yes	Yes	No	1	1	0	0
0072	M. Ruegg #1-26/ Tank Battery	Yes	Yes	No	1	1	0	0
0073	Rottman #1/ Tank Battery	Yes	Yes	No	1	1	0	0
0074	Kyle Unit #1/ Tank Battery	Yes	Yes	No	1	1	0	0
0075	Amstutz/ Tank Battery	Yes	Yes	No	1	1	0	0
0076	KSB Unit #1/ Tank Battery	Yes	Yes	No	1	1	0	0
0077	Lehman #3/ Tank Battery	Yes	Yes	No	1	1	0	0
0078	Lehman #1,2/ Tank Battery	Yes	Yes	No	1	1	0	0
0079	Rohr #1,3/ Tank Battery	Yes	Yes	No	1	1	0	0
0080	Hershberger #1/ Tank Battery	Yes	Yes	No	1	1	0	0
0081	Rohr #4/ Tank Battery	Yes	Yes	No	1	1	0	0
0082	Fieni/ Tank Battery	Yes	Yes	No	1	1	0	0
0083	Cottle #1,2/ Tank Battery	Yes	Yes	No	2	2	0	0
0084	Bowers #1,2/ Tank Battery	Yes	Yes	No	1	2	0	0
0085	Maurer #1/ Tank Battery	Yes	Yes	No	1	1	0	0
0086	Whitford #1/ Tank Battery	Yes	Yes	No	1	2	0	0
0087	Martin #1/ Tank Battery	Yes	Yes	No	1	1	0	0
0088	Roman Yoder #1/ Tank Battery	Yes	Yes	No	1	1	0	0
0089	Laddie Speelman #1/ Tank Battery	Yes	Yes	No	1	1	0	0
0090	Naomi Schlabach Unit #1/ Tank Battery	Yes	Yes	No	1	1	0	0
0091	Roman Yoder #2/ Tank Battery	Yes	Yes	No	1	1	0	0
0092	Laddie Speelman #2/ Tank Battery Old	Yes	Yes	No	0	1	0	0
0093	Franchester/ Tank Battery	Yes	Yes	No	1	1	0	0
0094	Tolbert / Tank Battery	Yes	Yes	No	1	1	0	0
0095	Kinney/ Tank Battery	Yes	Yes	No	1	1	0	0
0096	Warren Sigler #1/ Tank Battery	Yes	Yes	No	1	1	0	0
0097	Badertscher/Gerber/Tank Battery	Yes	Yes	No	1	1	0	0

3.) For each centralized production surface site (see definitions) under the control

Provide an ID, description and general information about each centralized production surfaat the centralized production surface site:					
Unique Surface Site ID (Permit or other unique ID, as applicable)	Surface Site Name/Description	Number of Reciprocating Compressors	Number of Dry Seal Centrifugal Compressors	Number of Wet Seal Centrifugal Compressors	Is this centralized production surface site also part of a well site facility that is required to complete Part 2?
0058	Blackburn/ Tank Battery	0	0	0	No
0059	Hosanna Luthern Church/Tank Battery	1	0	0	No
0060	R.R. Burnett et al #43-1/Tank Battery	0	0	0	No
0061	Plata-Rubesne/ Tank Battery	0	0	0	No
0062	FOK School/ Tank Battery	0	0	0	No
0063	Bartter #10/ Tank Battery	2	0	0	No
0064	Arnold Buchholz #1/Tank Battery	0	0	0	No
0065	Arnold Buchholz #2/Tank Battery	0	0	0	No
0066	Carmack/ Tank Battery	0	0	0	No
0067	Kobak-Apple/ Tank Battery	0	0	0	No
0068	Schenkel/ Tank Battery	0	0	0	No
0069	Dutton Unit/ Tank Battery	0	0	0	No
0070	Ruegg #6/ Tank Battery	0	0	0	No
0071	Charters/ Tank Battery	1	0	0	No
0072	M. Ruegg #1-26/Tank Battery	0	0	0	No
0073	Rottman #1/ Tank Battery	0	0	0	No
0074	Kyle Unit #1/ Tank Battery	0	0	0	No
0075	Amstutz/ Tank Battery	0	0	0	No
0076	KSB Unit #1/ Tank Battery	0	0	0	No
0077	Lehman #3/ Tank Battery	0	0	0	No
0078	Lehman #1,2/ Tank Battery	0	0	0	No
0079	Rohr #1,3/ Tank Battery	1	0	0	No
0080	Hershberger #1/ Tank Battery	0	0	0	No
0081	Rohr #4/ Tank Battery	0	0	0	No
0082	Fieni/ Tank Battery	0	0	0	No
0083	Cottle #1,2/ Tank Battery	1	0	0	No
0084	Bowers #1,2/ Tank Battery	1	0	0	No
0085	Maurer #1/ Tank Battery	0	0	0	No
0086	Whitford #1/ Tank Battery	0	0	0	No
0087	Martin #1/ Tank Battery	0	0	0	No
0088	Roman Yoder #1/ Tank Battery	0	0	0	No
0089	Laddie Speelman #1/ Tank Battery	0	0	0	No
0090	Naomi Schlabach Unit #1/Tank Battery	0	0	0	No
0091	Roman Yoder #2/ Tank Battery	0	0	0	No
0092	Laddie Speelman #2/ Tank Battery Old	0	0	0	No
0093	Franchester/ Tank Battery	0	0	0	No
0094	Tolbert / Tank Battery	0	0	0	No
0095	Kinney/ Tank Battery	1	0	0	No
0096	Warren Sigler #1/ Tank Battery	0	0	0	No
0097	Badertscher/Gerber /Tank Battery	0	0	0	No

4.) For each well surface site (see definitions) under the control of the operator that contains at least one well capable of producing crude oil or natural gas (i.e., an actively producing well or temporarily

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Surface Site Name/Description	Basin ID where Surface Site is Located	County and State where Surface Site is Located	Latitude of surface site (degrees decimal)	Longitude of surface site (degrees decimal)	Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa?	Does this surface site produce natural gas for sales?
0001	Waters Unit /Tank Battery	160 - Appalachian Basin	ASHTABULA, OH (7)	41.702406	-80.741153	No	Yes
0002	Beder /Tank Battery	160 - Appalachian Basin	ASHTABULA, OH (7)	41.855766	-80.898244	No	Yes
0003	Interstate / Tank Battery	160 - Appalachian Basin	Cuyahoga, OH (35)	41.281147	-81.646397	No	Yes
0004	Gilmour Academy #2 / Tank Battery	160 - Appalachian Basin	Cuyahoga, OH (35)	41.502093	-81.430518	No	Yes
0005	Gilmour Academy #3 /Tank Battery	160 - Appalachian Basin	CUYAHOGA, OH (35)	41.504123	-81.427018	No	Yes
0006	Cuyahoga Fair Grounds / Tank Battery	160 - Appalachian Basin	CUYAHOGA, OH (35)	41.370263	-81.836379	No	Yes
0007	Englebrook Park #1 / Tank Battery	160 - Appalachian Basin	CUYAHOGA, OH (35)	41.373548	-81.887572	No	Yes
0008	Brookins-Rooney #1,2/ Tank Battery	160 - Appalachian Basin	CUYAHOGA, OH (35)	41.388452	-81.907533	No	Yes
0009	Goldsword #1,2,3 / Tank Battery	160 - Appalachian Basin	CUYAHOGA, OH (35)	41.380307	-81.891794	No	Yes
0010	Poertner #1 /Tank Battery	160 - Appalachian Basin	CUYAHOGA, OH (35)	41.371433	-81.882861	No	Yes
0011	Moore Road #1/Burke /Tank Battery	160 - Appalachian Basin	CUYAHOGA, OH (35)	41.386105	-81.901419	No	Yes
0012	Petto Sunset Memorial Park #1/Tank Battery	160 - Appalachian Basin	CUYAHOGA, OH (35)	41.392157	-81.896633	No	Yes
0013	Miller/Tank Battery	160 - Appalachian Basin	CUYAHOGA, OH (35)	41.38376	-81.876643	No	Yes
0014	R & B Meister #1/ Tank Battery	160 - Appalachian Basin	CUYAHOGA, OH (35)	41.391465	-81.886566	No	Yes
0015	Dave Hall/ Tank Battery	160 - Appalachian Basin	CUYAHOGA, OH (35)	41.381946	-81.928246	No	Yes
0016	Peger Unit #1/ Tank Battery	160 - Appalachian Basin	CUYAHOGA, OH (35)	41.365947	-81.886635	No	Yes
0017	Bagley Road Compressor/ Tank Battery	160 - Appalachian Basin	CUYAHOGA, OH (35)	41.371585	-81.88755	No	Yes
0018	Shylo/ Tank Battery	160 - Appalachian Basin	CUYAHOGA, OH (35)	41.367943	-81.894641	No	Yes
0019	Christian Englebrook/ Tank Battery	160 - Appalachian Basin	CUYAHOGA, OH (35)	41.385416	-81.924611	No	Yes
0020	Grosvenor #2/ Tank Battery	160 - Appalachian Basin	GEAUGA, OH (55)	41.549103	-81.146702	No	Yes
0021	Holmes Meister 1-6/ Tank Battery	160 - Appalachian Basin	HOLMES, OH (75)	40.464487	-82.013046	No	Yes

4.) For each well surface site (see definitions) under the control of the operator that shut-in production well), provide the following information.

Provide an ID, description and general information about each well surface site:				Provide equipment counts for the major equipment listed below present at the well surface				
Unique Surface Site ID (Permit or other unique ID, as applicable)	Surface Site Name/Description	Does this surface site produce crude oil or condensate for sales?	Is there a flare or thermal combustor present at the surface site?	Number of Separators	Number of Atmospheric Storage Tanks <10 bbl/day	Number of Atmospheric Storage Tanks ≥10 bbl/day	Number of Dehydrators	Number of Reciprocating Compressors
0001	Waters Unit /Tank Battery	Yes	No	1	1	0	0	0
0002	Beder /Tank Battery	Yes	No	1	1	0	0	0
0003	Interstate / Tank Battery	Yes	No	1	1	0	0	0
0004	Gilmour Academy #2 / Tank Battery	Yes	No	1	2	0	0	0
0005	Gilmour Academy #3 /Tank Battery	Yes	No	1	1	0	0	0
0006	Cuyahoga Fair Grounds / Tank Battery	Yes	No	1	1	0	0	0
0007	Englebrook Park #1 / Tank Battery	Yes	No	1	1	0	0	0
0008	Brookins-Rooney #1,2/ Tank Battery	Yes	No	1	2	0	0	0
0009	Goldsword #1,2,3 / Tank Battery	Yes	No	2	2	0	0	0
0010	Poertner #1 /Tank Battery	Yes	No	1	1	0	0	0
0011	Moore Road #1/Burka /Tank Battery	Yes	No	3	2	0	0	0
0012	Petto Sunset Memorial Park #1/Tank Battery	Yes	No	2	1	0	0	0
0013	Miller /Tank Battery	Yes	No	1	1	0	0	0
0014	R & B Meister #1/ Tank Battery	Yes	No	2	1	0	0	0
0015	Dave Hall/ Tank Battery	Yes	No	2	2	0	0	0
0016	Peger Unit #1/ Tank Battery	Yes	No	1	1	0	0	0
0017	Bagley Road Compressor/ Tank Battery	Yes	No	2	1	0	0	1
0018	Shylo/ Tank Battery	Yes	No	1	1	0	0	0
0019	Christian Englebrook/ Tank Battery	Yes	No	1	1	0	0	0
0020	Grosvenor #2/ Tank Battery	Yes	No	1	1	0	0	0
0021	Holmes Meister 1-6/ Tank Battery	Yes	No	1	1	0	0	1

4.) For each well surface site (see definitions) under the control of the operator tha

Provide an ID, description and general information about each well surface site:		site:		Provide the US Well ID Number (or other well ID number as provided to State or		
Unique Surface Site ID (Permit or other unique ID, as applicable)	Surface Site Name/Description	Number of Dry Seal Centrifugal Compressors	Number of Wet Seal Centrifugal Compressors	Well ID for Well 1	Well Type for Well 1	"Surface Site ID" of the centralized production surface site associated with the Well 1
0001	Waters Unit /Tank Battery	0	0	3400724306	Producing light oil stripper well	0001
0002	Beder /Tank Battery	0	0	3400723157	Producing light oil stripper well	0002
0003	Interstate / Tank Battery	0	0	3403521277	Producing light oil stripper well	0003
0004	Gilmour Academy #2 / Tank Battery	0	0	3403521515	Producing light oil stripper well	0004
0005	Gilmour Academy #3 /Tank Battery	0	0	3403521650	Producing light oil stripper well	0005
0006	Cuyahoga Fair Grounds / Tank Battery	0	0	3403521259	Producing light oil stripper well	0006
0007	Englebrook Park #1 / Tank Battery	0	0	3403520970	Producing light oil stripper well	0007
0008	Brookins-Rooney #1,2/ Tank Battery	0	0	3403521142	Producing light oil stripper well	0008
0009	Goldsword #1,2,3 / Tank Battery	1	0	3403520971	Producing light oil stripper well	0009
0010	Poertner #1 /Tank Battery	0	0	3403521147	Producing light oil stripper well	0010
0011	Moore Road #1/Burke /Tank Battery	0	0	3403521004	Producing light oil stripper well	0011
0012	Petro Sunset Memorial Park #1/Tank Battery	0	0	3403521178	Producing light oil stripper well	0012
0013	Miller /Tank Battery	0	0	3403521169	Producing light oil stripper well	0013
0014	R & B Meister #1/ Tank Battery	0	0	3403520946	Producing light oil stripper well	0014
0015	Dave Hall/ Tank Battery	0	0	3403520919	Producing light oil stripper well	0015
0016	Peger Unit #1/ Tank Battery	0	0	3403521151	Producing light oil stripper well	0016
0017	Bagley Road Compressor/ Tank Battery	0	0	3403520980	Producing light oil stripper well	0017
0018	Shylo/ Tank Battery	0	0	3403520980	Producing light oil stripper well	0018
0019	Christian Englebrook/ Tank Battery	0	0	3403521159	Producing light oil stripper well	0019
0020	Grosvenor #2/ Tank Battery	0	0	340351234	Producing light oil stripper well	0020
0021	Holmes Meister 1-6/ Tank Battery	0	0	3407523851	Producing light oil stripper well	0021

4.) For each well surface site (see definitions) under the control of the operator tha

Provide an ID, description and general information about each well surface site:		ocal permitting agency) for each well present at the well surface site (include producing wells, temporarily sh			
Unique Surface Site ID (Permit or other unique ID, as applicable)	Surface Site Name/Description	Well ID for Well 2	Well Type for Well 2	"Surface Site ID" of the centralized production surface site associated with the Well 2	Well ID for Well 3
0001	Waters Unit /Tank Battery				
0002	Beder /Tank Battery				
0003	Interstate / Tank Battery				
0004	Gilmour Academy #2 / Tank Battery				
0005	Gilmour Academy #3 /Tank Battery				
0006	Cuyahoga Fair Grounds / Tank Battery				
0007	Englebrook Park #1 / Tank Battery				
0008	Brookins-Rooney #1,2/ Tank Battery	3403521139	Producing light oil stripper well	0008	
0009	Goldsword #1,2,3 / Tank Battery	3403520972	Producing light oil stripper well	0009	3403520973
0010	Poertner #1 /Tank Battery				
0011	Moore Road #1/Burke /Tank Battery	3403521150	Producing light oil stripper well	0011	3403521394
0012	Petto Sunset Memorial Park #1/Tank Battery				
0013	Miller /Tank Battery				
0014	R & B Meister #1/ Tank Battery				
0015	Dave Hall/ Tank Battery				
0016	Peger Unit #1/ Tank Battery				
0017	Bagley Road Compressor/ Tank Battery				
0018	Shylo/ Tank Battery				
0019	Christian Englebrook/ Tank Battery				
0020	Grosvenor #2/ Tank Battery				
0021	Holmes Meister 1-6/ Tank Battery	3407522604	Producing light oil stripper well	0021	3407522605

4.) For each well surface site (see definitions) under the control of the operator tha

Provide an ID, description and general information about each well surface site: ut-in wells, plugged/abandoned wells, storage wells and injection wells); specify the well type (as of Novemb

Unique Surface Site ID (Permit or other unique ID, as applicable)	Surface Site Name/Description	Well Type for Well 3	"Surface Site ID" of the centralized production surface site associated with the Well 3	Well ID for Well 4	Well Type for Well 4
0001	Waters Unit /Tank Battery				
0002	Beder /Tank Battery				
0003	Interstate / Tank Battery				
0004	Gilmour Academy #2 / Tank Battery				
0005	Gilmour Academy #3 /Tank Battery				
0006	Cuyahoga Fair Grounds / Tank Battery				
0007	Englebrook Park #1 / Tank Battery				
0008	Brookins-Rooney #1,2/ Tank Battery				
0009	Goldsword #1,2,3 / Tank Battery	Producing light oil stripper well	0009	3403521143	Producing light oil stripper well
0010	Poertner #1 /Tank Battery				
0011	Moore Road #1/Burke /Tank Battery	Producing light oil stripper well	0011		
0012	Petto Sunset Memorial Park #1/Tank Battery				
0013	Miller /Tank Battery				
0014	R & B Meister #1/ Tank Battery				
0015	Dave Hall/ Tank Battery				
0016	Peger Unit #1/ Tank Battery				
0017	Bagley Road Compressor/ Tank Battery				
0018	Shylo/ Tank Battery				
0019	Christian Englebrook/ Tank Battery				
0020	Grosvenor #2/ Tank Battery				
0021	Holmes Meister 1-6/ Tank Battery	Producing light oil stripper well	0021	3407523449	Producing light oil stripper well

4.) For each well surface site (see definitions) under the control of the operator tha

Provide an ID, description and general information about each well surface site: er 1, 2016) and other information requested for each well present at the well surface site.

Unique Surface Site ID (Permit or other unique ID, as applicable)	Surface Site Name/Description	"Surface Site ID" of the centralized production surface site associated with the Well 4	Well ID for Well 5	Well Type for Well 5	"Surface Site ID" of the centralized production surface site associated with the Well 5
0001	Waters Unit /Tank Battery				
0002	Beder /Tank Battery				
0003	Interstate / Tank Battery				
0004	Gilmour Academy #2 / Tank Battery				
0005	Gilmour Academy #3 /Tank Battery				
0006	Cuyahoga Fair Grounds / Tank Battery				
0007	Englebrook Park #1 / Tank Battery				
0008	Brookins-Rooney #1,2/Tank Battery				
0009	Goldsword #1,2,3 / Tank Battery	0009			
0010	Poertner #1 /Tank Battery				
0011	Moore Road #1/Burke /Tank Battery				
0012	Petto Sunset Memorial Park #1/Tank Battery				
0013	Miller /Tank Battery				
0014	R & B Meister #1/ Tank Battery				
0015	Dave Hall/ Tank Battery				
0016	Peger Unit #1/ Tank Battery				
0017	Bagley Road Compressor/ Tank Battery				
0018	Shylo/ Tank Battery				
0019	Christian Englebrook/ Tank Battery				
0020	Grosvenor #2/ Tank Battery				
0021	Holmes Meister 1-6/ Tank Battery	0021	3407523450	Producing light oil stripper well	0021

4.) For each well surface site (see definitions) under the control of the operator tha

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Surface Site Name/Description	Well ID for Well 6	Well Type for Well 6	"Surface Site ID" of the centralized production surface site associated with the Well 6	Well ID for Well 7
0001	Waters Unit /Tank Battery				
0002	Beder /Tank Battery				
0003	Interstate / Tank Battery				
0004	Gilmour Academy #2 / Tank Battery				
0005	Gilmour Academy #3 /Tank Battery				
0006	Cuyahoga Fair Grounds / Tank Battery				
0007	Englebrook Park #1 / Tank Battery				
0008	Brookins-Rooney #1,2/ Tank Battery				
0009	Goldsword #1,2,3 / Tank Battery				
0010	Poertner #1 /Tank Battery				
0011	Moore Road #1/Burke /Tank Battery				
0012	Petro-Sunset Memorial Park #1/Tank Battery				
0013	Miller /Tank Battery				
0014	R & B Meister #1/ Tank Battery				
0015	Dave Hall/ Tank Battery				
0016	Peger Unit #1/ Tank Battery				
0017	Bagley Road Compressor/ Tank Battery				
0018	Shylo/ Tank Battery				
0019	Christian Englebrook/ Tank Battery				
0020	Grosvenor #2/ Tank Battery				
0021	Holmes Meister 1-G/ Tank Battery	3407523451	Producing light oil stripper well	0021	3407525205

4.) For each well surface site (see definitions) under the control of the operator tha

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Surface Site Name/Description	Well Type for Well 7	"Surface Site ID" of the centralized production surface site associated with the Well 7	Well ID for Well 8	Well Type for Well 8
0001	Waters Unit /Tank Battery				
0002	Beder /Tank Battery				
0003	Interstate / Tank Battery				
0004	Gilmour Academy #2 / Tank Battery				
0005	Gilmour Academy #3 /Tank Battery				
0006	Cuyahoga Fair Grounds / Tank Battery				
0007	Englebrook Park #1 / Tank Battery				
0008	Brookins-Rooney #1,2/ Tank Battery				
0009	Goldsword #1,2,3 / Tank Battery				
0010	Poertner #1 /Tank Battery				
0011	Moore Road #1/Burke /Tank Battery				
0012	Petto Sunset Memorial Park #1/Tank Battery				
0013	Miller /Tank Battery				
0014	R & B Meister #1/ Tank Battery				
0015	Dave Hall/ Tank Battery				
0016	Peger Unit #1/Tank Battery				
0017	Bagley Road Compressor/-Tank Battery				
0018	Shylo/ Tank Battery				
0019	Christian Englebrook/ Tank Battery				
0020	Grosvenor #2/ Tank Battery				
0021	Holmes Meister 1-6/ Tank Battery	Producing light oil stripper well	0021		

4.) For each well surface site (see definitions) under the control of the operator tha

Provide an ID; description and general information about each well surface site:			Provide the US Well ID Number (or other well ID number as provided to State or I		
Unique Surface Site ID (Permit or other unique ID, as applicable)	Surface Site Name/Description	"Surface Site ID" of the centralized production surface site associated with the Well 8	Well ID for Well 9	Well Type for Well 9	"Surface Site ID" of the centralized production surface site associated with the Well 9
0001	Waters Unit /Tank Battery				
0002	Beder /Tank Battery				
0003	Interstate / Tank Battery				
0004	Gilmour Academy #2 / Tank Battery				
0005	Gilmour Academy #3 /Tank Battery				
0006	Cuyahoga Fair Grounds / Tank Battery				
0007	Englebrook Park #1 / Tank Battery				
0008	Brookins-Rooney #1,2/ Tank Battery				
0009	Goldsword #1,2,3 / Tank Battery				
0010	Poertner #1 /Tank Battery				
0011	Moore Road #1/Burke /Tank Battery				
0012	Petto Sunset Memorial Park #1/Tank Battery				
0013	Miller /Tank Battery				
0014	R & B Meister #1/ Tank Battery				
0015	Dave Hall/ Tank Battery				
0016	Peger Unit #1/ Tank Battery				
0017	Bagley Road Compressor/ Tank Battery				
0018	Shylo/ Tank Battery				
0019	Christian Englebrook/ Tank Battery				
0020	Grosvenor #2/ Tank Battery				
0021	Holmes Meister 1-6/ Tank Battery				

4.) For each well surface site (see definitions) under the control of the operator tha

Provide an ID, description and general information about each well surface site:		ocal permitting agency) for each well present at the well surface site (include prov		
Unique Surface Site ID (Permit or other unique ID, as applicable)	Surface Site Name/Description	Well ID for Well 10	Well Type for Well 10	"Surface Site ID" of the centralized production surface site associated with the Well 10
0001	Waters Unit /Tank Battery			
0002	Beder /Tank Battery			
0003	Interstate / Tank Battery			
0004	Gilmour Academy #2 / Tank Battery			
0005	Gilmour Academy #3 /Tank Battery			
0006	Cuyahoga Fair Grounds / Tank Battery			
0007	Englebrook Park #1 / Tank Battery			
0008	Brooking-Rooney #1,2/ Tank Battery			
0009	Goldsword #1,2,3 / Tank Battery			
0010	Poertner #1 /Tank Battery			
0011	Moore Road #1/Burke /Tank Battery			
0012	Petto Sunset Memorial Park #1/Tank Battery			
0013	Miller /Tank Battery			
0014	R & B Meister #1/ Tank Battery			
0015	Dave Hall/ Tank Battery			
0016	Pager Unit #1/ Tank Battery			
0017	Bagley Road Compressor/ Tank Battery			
0018	Shylo/ Tank Battery			
0019	Christian Englebrook/ Tank Battery			
0020	Grosvenor #2/ Tank Battery			
0021	Holmes Meister 1-6/ Tank Battery			

4.) For each well surface site (see definitions) under the control of the operator that contains at least one well capable of producing crude oil or natural gas (i.e., an actively producing well or temporarily

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Surface Site Name/Description:	Basin ID where Surface Site is Located	County and State where Surface Site is Located	Latitude of surface site (degrees decimal)	Longitude of surface site (degrees decimal)	Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa?	Does this surface site produce natural gas for sales?
0022	Holmes Meister 8-12/ Tank Battery	160 - Appalachian Basin	HOLMES, OH (75)	40.472442	-82.006016	No	Yes
0023	Troyer, Daniel J. & Marcia D.22249/Tank Battery	160 - Appalachian Basin	HOLMES, OH (75)	40.455302	-81.88392	No	Yes
0024	Yoder Unit #1/ Tank Battery	160 - Appalachian Basin	HOLMES, OH (75)	40.495481	-81.888009	No	Yes
0025	Miller - Yoder/ Tank Battery	160 - Appalachian Basin	HOLMES, OH (75)	40.621003	-81.762239	No	Yes
0026	Ebert #29/ Tank Battery	160 - Appalachian Basin	HOLMES, OH (75)	40.647334	-82.198459	No	no
0027	Lavengood/ Tank Battery	160 - Appalachian Basin	HOLMES, OH (75)	40.654762	-82.214681	No	no
0028	Ebert #3,5,8,10/ Tank Battery	160 - Appalachian Basin	HOLMES, OH (75)	40.647171	-82.190343	No	no
0029	Brookins #1,2,3 ; 6/Tank Battery	160 - Appalachian Basin	CUYAHOGA, OH (35)	41.385813	-81.912398	No	Yes
0030	Brookins #4,5 /Tank Battery	160 - Appalachian Basin	CUYAHOGA, OH (35)	41.387431	-81.906385	No	Yes
0031	Olmsted Greenhouse /Tank Battery	160 - Appalachian Basin	CUYAHOGA, OH (35)	41.386718	-81.937173	No	Yes
0032	Cross/ Tank Battery	160 - Appalachian Basin	LORAIN, OH (93)	41.3211	-81.967837	No	Yes
0033	Apple #1,2,3/ Tank Battery	160 - Appalachian Basin	LORAIN, OH (93)	41.350914	-81.912574	No	Yes
0034	Englebrook Park #2/ Tank Battery	160 - Appalachian Basin	LORAIN, OH (93)	41.330168	-81.898079	No	Yes
0035	Batter-Sims/ Tank Battery	160 - Appalachian Basin	LORAIN, OH (93)	41.333205	-81.897643	No	Yes
0036	Dodge/ Tank Battery	160 - Appalachian Basin	LORAIN, OH (93)	41.337201	-81.880505	No	Yes
0037	Dossa-Christensen #1/ Tank Battery	160 - Appalachian Basin	LORAIN, OH (93)	41.346972	-81.904776	No	Yes
0038	Stinchcomb/ Tank Battery	160 - Appalachian Basin	LORAIN, OH (93)	41.295914	-81.926618	No	Yes
0039	Riverside Golf Association #1/Tank Battery	160 - Appalachian Basin	LORAIN, OH (93)	41.347688	-81.895081	No	Yes
0040	Goodman/ Tank Battery	160 - Appalachian Basin	LORAIN, OH (93)	41.310501	-81.911412	No	Yes
0041	Columbia Hills #1/ Tank Battery	160 - Appalachian Basin	LORAIN, OH (93)	41.296444	-81.913781	No	Yes
0042	Steadman #1/-Tank Battery	160 - Appalachian Basin	LORAIN, OH (93)	41.291036	-81.92579	No	Yes

4.) For each well surface site (see definitions) under the control of the operator that shut-in production well), provide the following information.

Provide an ID, description and general information about each well surface site:				Provide equipment counts for the major equipment listed below present at the well surface				
Unique Surface Site ID (Permit or other unique ID, as applicable)	Surface Site Name/Description	Does this surface site produce crude oil or condensate for sales?	Is there a flare or thermal combustor present at the surface site?	Number of Separators	Number of Atmospheric Storage Tanks <10 bbl/day	Number of Atmospheric Storage Tanks ≥10 bbl/day	Number of Dehydrators	Number of Reciprocating Compressors
0022	Holmes Meister 8-12/ Tank Battery	Yes	No	2	1	0	0	0
0023	Troyer, Daniel J. & Marcia D.22249/Tank Battery	Yes	No	0	1	0	0	0
0024	Yoder Unit #1/ Tank Battery	Yes	No	1	2	0	0	0
0025	Miller - Yoder/ Tank Battery	Yes	No	0	1	0	0	0
0026	Ebert #29/ Tank Battery	Yes	No	0	1	0	0	0
0027	Lavengood/ Tank Battery	Yes	No	0	1	0	0	0
0028	Ebert #3,5,9,10/ Tank Battery	Yes	No	0	1	0	0	0
0029	Brookins #1,2,3, 6 Tank Battery	Yes	No	2	2	0	0	0
0030	Brookins #4,5/Tank Battery	Yes	No	1	1	0	0	0
0031	Olmsted Greenhouse / Tank Battery	Yes	No	1	1	0	0	0
0032	Cross/ Tank Battery	Yes	No	1	1	0	0	0
0033	Apple #1,2,3/ Tank Battery	Yes	No	2	1	0	0	0
0034	Englebrook Park #2/ Tank Battery	Yes	No	1	1	0	0	0
0035	Batter-Sims/ Tank Battery	Yes	No	1	1	0	0	0
0036	Dodge/ Tank Battery	Yes	No	1	1	0	0	0
0037	Dossa-Christensen #1/ Tank Battery	Yes	No	1	1	0	0	0
0038	Stinchcomb/ Tank Battery	Yes	No	3	1	0	0	2
0039	Riverside Golf Association #1/Tank Battery	Yes	No	1	1	0	0	0
0040	Goodman/ Tank Battery	Yes	No	1	1	0	0	0
0041	Columbia Hills #1/ Tank Battery	Yes	No	1	1	0	0	0
0042	Steadman #1/ Tank Battery	Yes	No	1	1	0	0	0

4.) For each well surface site (see definitions) under the control of the operator tha

Provide an ID, description and general information about each well surface site:		site:		Provide the US Well ID Number (or other well ID number as provided to State or I		
Unique Surface Site ID (Permit or other unique ID, as applicable)	Surface Site Name/Description	Number of Dry Seal Centrifugal Compressors	Number of Wet Seal Centrifugal Compressors	Well ID for Well 1	Well Type for Well 1	"Surface Site ID" of the centralized production surface site associated with the Well 1
0022	Holmes Meister 8-12/ Tank Battery	0	0	3407524173	Producing light oil stripper well	0022
0023	Troyer, Daniel J. & Marcia D.22249/Tank Battery	0	0	3407524943	Producing light oil stripper well	0023
0024	Yoder Unit #1/ Tank Battery	0	0	3407525582	Producing light oil stripper well	0024
0025	Miller - Yoder/ Tank Battery	0	0	3407525167	Producing light oil stripper well	0025
0026	Ebert #29/ Tank Battery	0	0	3407525497	Producing heavy oil stripper well	0026
0027	Lavengood/ Tank Battery	0	0	3407520699	Producing heavy oil stripper well	0027
0028	Ebert #3,5,9,10/ Tank Battery	0	0	3407524187	Producing light oil stripper well	0028
0029	Brookins #1,2,3,6/Tank Battery	0	0	3403520910	Producing light oil stripper well	0029
0030	Brookins #4,5 /Tank Battery	0	0	3403520963	Producing light oil stripper well	0030
0031	Olmsted Greenhouse / Tank Battery	0	0	3403520846	Producing dry gas stripper well	0031
0032	Cross/ Tank Battery	0	0	3409321154	Producing light oil stripper well	0032
0033	Apple #1,2,3/ Tank Battery	0	0	3409321222	Producing light oil stripper well	0033
0034	Englebrook Park #2/ Tank Battery	0	0	3409321169	Producing light oil stripper well	0034
0035	Batter-Sims/ Tank Battery	0	0	3409321176	Producing light oil stripper well	0035
0036	Dodge/ Tank Battery	0	0	3409321165	Producing light oil stripper well	0036
0037	Dossa-Christensen #1/ Tank Battery	0	0	3409321286	Producing light oil stripper well	0037
0038	Stinchcomb/ Tank Battery	3	0	3409321283	Producing light oil stripper well	0038
0039	Riverside Golf Association #1/Tank Battery	0	0	3409321545	Producing light oil stripper well	0039
0040	Goodman/ Tank Battery	0	0	3409321320	Producing light oil stripper well	0040
0041	Columbia Hills #1/ Tank Battery	0	0	3409321285	Producing light oil stripper well	0041
0042	Steadman #1/ Tank Battery	0	0	3409321284	Producing light oil stripper well	0042

4.) For each well surface site (see definitions) under the control of the operator tha

Provide an ID, description and general information about each well surface site: ocal permitting agency) for each well present at the well surface site (include producing wells, temporarily sh

Unique Surface Site ID (Permit or other unique ID, as applicable)	Surface Site Name/Description	Well ID for Well 2	Well Type for Well 2	"Surface Site ID" of the centralized production surface site associated with the Well 2	Well ID for Well 3
0022	Holmes Meister 8-12/ Tank Battery	3407573850	Producing light oil stripper well	0022	3407524081
0023	Troyer, Daniel J. & Marcia D.22249/Tank Battery				
0024	Yoder Unit #1/ Tank Battery				
0025	Miller - Yoder/ Tank Battery				
0026	Ebert #29/ Tank Battery				
0027	Lavengood/ Tank Battery	3407520708	Producing light oil stripper well	0027	3407520718
0028	Ebert #3,5,9,10/ Tank Battery	3407524246	Producing light oil stripper well	0028	3407524258
0029	Brookins #1,2,3, 6/Tank Battery	3403520933	Producing light oil stripper well	0029	3403520962
0030	Brookins #4,5 /Tank Battery	3403521110	Producing light oil stripper well	0030	
0031	Olmsted Greenhouse / Tank Battery				
0032	Cross/ Tank Battery				
0033	Apple #1,2,3/ Tank Battery	3409321224	Producing light oil stripper well	0033	3409321253
0034	Englebrook Park #2/ Tank Battery				
0035	Batter-Sims/ Tank Battery				
0036	Dodge/ Tank Battery				
0037	Dossa-Christensen #1/ Tank Battery				
0038	Stinchcomb/ Tank Battery	3409321344	Producing light oil stripper well	0038	
0039	Riverside Golf Association #1/Tank Battery				
0040	Goodman/ Tank Battery				
0041	Columbia Hills #1/ Tank Battery				
0042	Steadman #1/ Tank Battery				

4.) For each well surface site (see definitions) under the control of the operator tha

Provide an ID, description and general information about each well surface site: ut-in wells, plugged/abandoned wells, storage wells and injection wells); specify the well type (as of Novemb

Unique Surface Site ID (Permit or other unique ID, as applicable)	Surface Site Name/Description	Well Type for Well 3	"Surface Site ID" of the centralized production surface site associated with the Well 3	Well ID for Well 4	Well Type for Well 4
0022	Holmes Meister 8-12/ Tank Battery	Producing light oil stripper well	0022	3407524288	Producing light oil stripper well
0023	Troyer, Daniel J. & Marcia D.22249/Tank Battery				
0024	Yoder Unit #1/ Tank Battery				
0025	Miller - Yoder/ Tank Battery				
0026	Ebert #29/ Tank Battery				
0027	Lavengood/ Tank Battery	Producing light oil stripper well	0027	3407520721	Producing light oil stripper well
0028	Ebert #3,5,9,10/ Tank Battery	Producing light oil stripper well	0028	3407524257	Producing light oil stripper well
0029	Brookins #1,2,3,6/Tank Battery	Producing light oil stripper well	0029	3403521149	Producing Light Oil Stripper Well
0030	Brookins #4,5 /Tank Battery				
0031	Olmsted Greenhouse / Tank Battery				
0032	Cross/ Tank Battery				
0033	Apple #1,2,3/ Tank Battery	Producing light oil stripper well	0033		
0034	Englebrook Park #2/ Tank Battery				
0035	Batter-Sims/ Tank Battery				
0036	Dodge/ Tank Battery				
0037	Dossa-Christensen #1/ Tank Battery				
0038	Stinchcomb/ Tank Battery				
0039	Riverside Golf Association #1/Tank Battery				
0040	Goodman/ Tank Battery				
0041	Columbia Hills #1/ Tank Battery				
0042	Steadman #1/ Tank Battery				

4.) For each well surface site (see definitions) under the control of the operator tha

Provide an ID, description and general information about each well surface site: er 1, 2016) and other information requested for each well present at the well surface site.

Unique Surface Site ID (Permit or other unique ID, as applicable)	Surface Site Name/Description	"Surface Site ID" of the centralized production surface site associated with the Well 4	Well ID for Well 5	Well Type for Well 5	"Surface Site ID" of the centralized production surface site associated with the Well 5
0022	Holmes Meister 8-12/ Tank Battery	0022	3407524287	Producing light oil stripper well	0022
0023	Troyer, Daniel J. & Marcia D.22249/Tank Battery				
0024	Yoder Unit #1/ Tank Battery				
0025	Miller - Yoder/ Tank Battery				
0026	Ebert #29/ Tank Battery				
0027	Lavengood/ Tank Battery	0027	3407520812	Producing light oil stripper well	0027
0028	Ebert #3,5,9,10/ Tank Battery	0028	3407525497	Producing light oil stripper well	0028
0029	Brookins #1,2,3, ,6/Tank Battery	0029			
0030	Brookins #4,5 /Tank Battery				
0031	Olmsted Greenhouse / Tank Battery				
0032	Cross/ Tank Battery				
0033	Apple #1,2,3/ Tank Battery				
0034	Englebrook Park #2/ Tank Battery				
0035	Batter-Sims/ Tank Battery				
0036	Dodge/ Tank Battery				
0037	Dossa-Christensen #1/ Tank Battery				
0038	Stinchcomb/ Tank Battery				
0039	Riverside Golf Association #1/Tank Battery				
0040	Goodman/ Tank Battery				
0041	Columbia Hills #1/ Tank Battery				
0042	Steadman #1/ Tank Battery				

4.) For each well surface site (see definitions) under the control of the operator tha

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Surface Site Name/Description	Well ID for Well 6	Well Type for Well 6	"Surface Site ID" of the centralized production surface site associated with the Well 6	Well ID for Well 7
0022	Holmes Meister 8-12/ Tank Battery				
0023	Troyer, Daniel J. & Marcia D.22249/Tank Battery				
0024	Yoder Unit #1/ Tank Battery				
0025	Miller - Yoder/ Tank Battery				
0026	Ebert #29/ Tank Battery				
0027	Lavengood/ Tank Battery	3407520813	Producing light oil stripper well	0027	3407520814
0028	Ebert #3,5,9,10/ Tank Battery				
0029	Brookins #1,2,3,6/Tank Battery				
0030	Brookins #4,5 /Tank Battery				
0031	Olmsted Greenhouse / Tank Battery				
0032	Cross/ Tank Battery				
0033	Apple #1,2,3/ Tank Battery				
0034	Englebrook Park #2/ Tank Battery				
0035	Batter-Sims/ Tank Battery				
0036	Dodge/ Tank Battery				
0037	Dossa-Christensen #1/ Tank Battery				
0038	Stinchcomb/ Tank Battery				
0039	Riverside Golf Association #1/Tank Battery				
0040	Goodman/ Tank Battery				
0041	Columbia Hills #1/ Tank Battery				
0042	Steadman #1/ Tank Battery				

4.) For each well surface site (see definitions) under the control of the operator tha

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Surface Site Name/Description	Well Type for Well 7	"Surface Site ID" of the centralized production surface site associated with the Well 7	Well ID for Well 8	Well Type for Well 8
0022	Holmes Meister 8-12/ Tank Battery				
0023	Troyer, Daniel J. & Marcia D.22249/Tank Battery				
0024	Yoder Unit #1/ Tank Battery				
0025	Miller - Yoder/ Tank Battery				
0026	Ebert #29/ Tank Battery				
0027	Lavengood/ Tank Battery	Producing light oil stripper well	0027	3407521450	Producing light oil stripper well
0028	Ebert #3,5,9,10/ Tank Battery				
0029	Brookins #1,2,3,6/Tank Battery				
0030	Brookins #4,5 /Tank Battery				
0031	Olmsted Greenhouse / Tank Battery				
0032	Cross/ Tank Battery				
0033	Apple #1,2,3/ Tank Battery				
0034	Englebrook Park #2/ Tank Battery				
0035	Batter-Sims/ Tank Battery				
0036	Dodge/ Tank Battery				
0037	Dossa-Christensen #1/ Tank Battery				
0038	Stinchcomb/ Tank Battery				
0039	Riverside Golf Association #1/Tank Battery				
0040	Goodman/ Tank Battery				
0041	Columbia Hills #1/ Tank Battery				
0042	Steadman #1/ Tank Battery				

4.) For each well surface site (see definitions) under the control of the operator tha

Provide an ID, description and general information about each well surface site:			Provide the US Well ID Number (or other well ID number as provided to State or I		
Unique Surface Site ID (Permit or other unique ID, as applicable)	Surface Site Name/Description	"Surface Site ID" of the centralized production surface site associated with the Well 8	Well ID for Well 9	Well Type for Well 9	"Surface Site ID" of the centralized production surface site associated with the Well 9
0022	Holmes Meister 8-12/ Tank Battery				
0023	Troyer, Daniel J. & Marcia D.22249/Tank Battery				
0024	Yoder Unit #1/ Tank Battery				
0025	Miller - Yoder/ Tank Battery				
0026	Ebert #29/ Tank Battery				
0027	Lavengood/ Tank Battery	0027	3407523758	Producing light oil stripper well	0027
0028	Ebert #3,5,9,10/ Tank Battery				
0029	Brookins #1,2,3,6/Tank Battery				
0030	Brookins #4,5 /Tank Battery				
0031	Olmsted Greenhouse / Tank Battery				
0032	Cross/ Tank Battery				
0033	Apple #1,2,3/ Tank Battery				
0034	Englebrook Park #2/ Tank Battery				
0035	Batter-Sims/ Tank Battery				
0036	Dodge/ Tank Battery				
0037	Dossa-Christensen #1/ Tank Battery				
0038	Stinchcomb/ Tank Battery				
0039	Riverside Golf Association #1/Tank Battery				
0040	Goodman/ Tank Battery				
0041	Columbia Hills #1/ Tank Battery				
0042	Steadman #1/ Tank Battery				

4.) For each well surface site (see definitions) under the control of the operator tha

Provide an ID, description and general information about each well surface site:		ocal permitting agency) for each well present at the well surface site (include proc		
Unique Surface Site ID (Permit or other unique ID, as applicable)	Surface Site Name/Description	Well ID for Well 10	Well Type for Well 10	"Surface Site ID" of the centralized production surface site associated with the Well 10
0022	Holmes Meister 8-12/ Tank Battery			
0023	Troyer, Daniel J. & Marcia D.22249/Tank Battery			
0024	Yoder Unit #1/ Tank Battery			
0025	Miller - Yoder/ Tank Battery			
0026	Ebert #29/ Tank Battery			
0027	Lavengood/ Tank Battery	3407523757	Producing light oil stripper well	0027
0028	Ebert #3,5,9,10/ Tank Battery			
0029	Brookins #1,2,3 ,6/Tank Battery			
0030	Brookins #4,5 /Tank Battery			
0031	Olmsted Greenhouse / Tank Battery			
0032	Cross/ Tank Battery			
0033	Apple #1,2,3/ Tank Battery			
0034	Englebrook Park #2/ Tank Battery			
0035	Batter-Sims/ Tank Battery			
0036	Dodge/ Tank Battery			
0037	Dossa-Christensen #1/ Tank Battery			
0038	Stinchcomb/ Tank Battery			
0039	Riverside Golf Association #1/Tank Battery			
0040	Goodman/ Tank Battery			
0041	Columbia Hills #1/ Tank Battery			
0042	Steadman #1/ Tank Battery			

4.) For each well surface site (see definitions) under the control of the operator that contains at least one well capable of producing crude oil or natural gas (i.e., an actively producing well or temporarily

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Surface Site Name/Description	Basin ID where Surface Site is Located	County and State where Surface Site is Located	Latitude of surface site (degrees decimal)	Longitude of surface site (degrees decimal)	Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa?	Does this surface site produce natural gas for sales?
0043	Hollan/ Tank Battery	160 - Appalachian Basin	LORAIN, OH (93)	41.291083	-81.931009	No	Yes
0044	Dennington/ Tank Battery	160 - Appalachian Basin	LORAIN, OH (93)	41.29068	-81.917524	No	Yes
0045	New Life Wesleyan Church/Tank Battery	160 - Appalachian Basin	LORAIN, OH (93)	41.338395	-81.895347	No	Yes
0046	Stumpf 1,2/ Tank Battery	160 - Appalachian Basin	LORAIN, OH (93)	41.299348	-81.895347	No	Yes
0047	Faloon Stetz #1 & Gauthier #1/Tank Battery	160 - Appalachian Basin	LORAIN, OH (93)	41.307392	-81.925811	No	Yes
0048	Butler #1 & Mitchell #1/ Tank Battery	160 - Appalachian Basin	LORAIN, OH (93)	41.31567	-81.918294	No	Yes
0049	Bartter #1-6/ Tank Battery	160 - Appalachian Basin	LORAIN, OH (93)	41.340486	-81.883406	No	Yes
0050	Hughes #1 & Severs #1/ Tank Battery	160 - Appalachian Basin	LORAIN, OH (93)	41.326556	-81.920348	No	Yes
0051	Columbia Game Club #3/ Tank Battery	160 - Appalachian Basin	LORAIN, OH (93)	41.301726	-81.920293	No	Yes
0052	Laufman #1/ Tank Battery	160 - Appalachian Basin	LORAIN, OH (93)	41.31172	-81.919951	No	Yes
0053	Paul Bartter/Bartter 7,9A/Tank Battery	160 - Appalachian Basin	LORAIN, OH (93)	41.350455	-81.885568	No	Yes
0054	PDK Columbia/ Tank Battery	160 - Appalachian Basin	LORAIN, OH (93)	41.329835	-81.882065	No	Yes
0055	Hitchcock School/ Tank Battery	160 - Appalachian Basin	LORAIN, OH (93)	41.316964	-81.926606	No	Yes
0056	Bigler/ Tank Battery	160 - Appalachian Basin	LORAIN, OH (93)	41.303937	-81.930416	No	Yes
0057	Mary Casper/ Tank Battery	160 - Appalachian Basin	LORAIN, OH (93)	41.289707	-81.890525	No	Yes
0058	Blackburn/ Tank Battery	160 - Appalachian Basin	LORAIN, OH (93)	41.329461	-81.917127	No	Yes
0059	Hosanna Luthern Church/Tank Battery	160 - Appalachian Basin	LORAIN, OH (93)	41.317598	-81.923989	No	Yes
0060	R.R. Burnett et al #43-1/Tank Battery	160 - Appalachian Basin	LORAIN, OH (93)	41.334164	-81.915095	No	Yes
0061	Plata-Rubesne/ Tank Battery	160 - Appalachian Basin	LORAIN, OH (93)	41.277371	-81.940874	No	Yes
0062	PDK School/ Tank Battery	160 - Appalachian Basin	LORAIN, OH (93)	41.339912	-81.902374	No	Yes
0063	Bartter #10/ Tank Battery	160 - Appalachian Basin	LORAIN, OH (93)	41.339123	-81.902509	No	Yes

4.) For each well surface site (see definitions) under the control of the operator that shut-in production well), provide the following information.

Provide an ID, description and general information about each well surface site:				Provide equipment counts for the major equipment listed below present at the well surface				
Unique Surface Site ID (Permit or other unique ID, as applicable)	Surface Site Name/Description	Does this surface site produce crude oil or condensate for sales?	Is there a flare or thermal combustor present at the surface site?	Number of Separators	Number of Atmospheric Storage Tanks <10 bbl/day	Number of Atmospheric Storage Tanks ≥10 bbl/day	Number of Dehydrators	Number of Reciprocating Compressors
0043	Hollan/ Tank Battery	Yes	No	1	1	0	0	0
0044	Dennington/ Tank Battery	Yes	No	1	1	0	0	0
0045	New Life Wesleyan Church/Tank Battery	Yes	No	1	1	0	0	0
0046	Stumpf 1.2/ Tank Battery	Yes	No	1	1	0	0	1
0047	Falcon Stetz #1 & Gauthier #1/Tank Battery	Yes	No	2	2	0	0	0
0048	Butler #1 & Mitchell #1/ Tank Battery	Yes	No	2	2	0	0	0
0049	Bartter #1-6/ Tank Battery	Yes	No	3	3	0	0	0
0050	Hughes #1 & Severs #1/ Tank Battery	Yes	No	2	2	0	0	0
0051	Columbia Game Club #3/ Tank Battery	Yes	No	1	1	0	0	0
0052	Laufman #1/ Tank Battery	Yes	No	1	1	0	0	0
0053	Paul Bartter/Bartter 7,9A/Tank Battery	Yes	No	3	1	0	0	0
0054	PDK Columbia/ Tank Battery	Yes	No	1	1	0	0	1
0055	Hitchcock School/ Tank Battery	Yes	No	1	1	0	0	0
0056	Bigler/ Tank Battery	Yes	No	2	2	0	0	0
0057	Mary Casper/ Tank Battery	Yes	No	1	1	0	0	0
0058	Blackburn/ Tank Battery	Yes	No	1	1	0	0	0
0059	Hosanna Luthern Church/Tank Battery	Yes	No	1	1	0	0	1
0060	R.R. Burnett et al #43-1/Tank Battery	Yes	No	1	1	0	0	0
0061	Plata-Rubesne/ Tank Battery	Yes	No	1	1	0	0	0
0062	PDK School/ Tank Battery	Yes	No	1	1	0	0	0
0063	Bartter #10/ Tank Battery	Yes	No	1	1	0	0	0

4.) For each well surface site (see definitions) under the control of the operator tha

Provide an ID, description and general information about each well surface site:		site:		Provide the US Well ID Number (or other well ID number as provided to State or I		
Unique Surface Site ID (Permit or other unique ID, as applicable)	Surface Site Name/Description	Number of Dry Seal Centrifugal Compressors	Number of Wet Seal Centrifugal Compressors	Well ID for Well 1	Well Type for Well 1	"Surface Site ID" of the centralized production surface site associated with the Well 1
0043	Hollan/ Tank Battery	0	0	3409321223	Producing light oil stripper well	0043
0044	Dennington/ Tank Battery	0	0	3409321220	Producing light oil stripper well	0044
0045	New Life Wesleyan Church/Tank Battery	0	0	3409321265	Producing light oil stripper well	0045
0046	Stumpf 1,2/ Tank Battery	0	0	3409321219	Producing light oil stripper well	0046
0047	Faloon Stetz #1 & Gauthier #1/Tank Battery	0	0	3409321242	Producing light oil stripper well	0047
0048	Butler #1 & Mitchell #1/ Tank Battery	0	0	3409321256	Producing light oil stripper well	0048
0049	Bartter #1-6/ Tank Battery	0	0	3409321188	Producing light oil stripper well	0049
0050	Hughes #1 & Severs #1/ Tank Battery	0	0	3409321190	Producing light oil stripper well	0050
0051	Columbia Game Club #3/ Tank Battery	0	0	3409321270	Producing light oil stripper well	0051
0052	Laufman #1/ Tank Battery	0	0	3409321257	Producing light oil stripper well	0052
0053	Paul Bartter/Bartter 7,9A/Tank Battery	0	0	3409321217	Producing light oil stripper well	0053
0054	PDK Columbia/ Tank Battery	0	0	3409321171	Producing light oil stripper well	0054
0055	Hitchcock School/ Tank Battery	0	0	3409321226	Producing light oil stripper well	0055
0056	Bigler/ Tank Battery	0	0	3409321243	Producing light oil stripper well	0056
0057	Mary Casper/ Tank Battery	0	0	3409321177	Producing light oil stripper well	0057
0058	Blackburn/ Tank Battery	0	0	3409321235	Producing light oil stripper well	0058
0059	Hosanna Luthern Church/Tank Battery	0	0	3409321343	Producing light oil stripper well	0059
0060	R.R. Burnett et al #43-1/Tank Battery	0	0	3409321287	Producing light oil stripper well	0060
0061	Plata-Rubesne/ Tank Battery	0	0	3409321164	Producing light oil stripper well	0061
0062	PDK School/ Tank Battery	0	0	3409321149	Producing dry gas stripper well	0062
0063	Bartter #10/ Tank Battery	0	0	3409321228	Producing light oil stripper well	0063

4.) For each well surface site (see definitions) under the control of the operator tha

Provide an ID, description and general information about each well surface site:		ocal permitting agency) for each well present at the well surface site (include producing wells, temporarily sh			
Unique Surface Site ID (Permit or other unique ID, as applicable)	Surface Site Name/Description	Well ID for Well 2	Well Type for Well 2	"Surface Site ID" of the centralized production surface site associated with the Well 2	Well ID for Well 3
0043	Hollen/ Tank Battery				
0044	Dennington/ Tank Battery				
0045	New Life Wesleyan Church/Tank Battery				
0046	Stumpf 1,2/ Tank Battery	3409321221	Producing light oil stripper well	0046	
0047	Faloon Stetz #1 & Gauthier #1/Tank Battery	3409321244	Producing light oil stripper well	0047	
0048	Butler #1 & Mitchell #1/ Tank Battery	3409321277	Producing light oil stripper well	0048	
0049	Bartter #1-6/ Tank Battery	3409321187	Producing light oil stripper well	0049	3409321186
0050	Hughes #1 & Severs #1/ Tank Battery	3409321248	Producing light oil stripper well	0050	
0051	Columbia Game Club #3/ Tank Battery				
0052	Laufman #1/ Tank Battery				
0053	Paul Bartter/Bartter 7,9A/Tank Battery	3409321201	Producing light oil stripper well	0053	3409321200
0054	PDK Columbia/ Tank Battery	3409321170	Producing light oil stripper well	0054	
0055	Hitchcock School/ Tank Battery	3409321245	Producing light oil stripper well	0055	
0056	Bigler/ Tank Battery	3409321269	Producing light oil stripper well	0056	
0057	Mary Casper/ Tank Battery	3409321179	Producing light oil stripper well	0057	
0058	Blackburn/ Tank Battery	3409321234	Producing light oil stripper well	0058	
0059	Hosanna Luthern Church/Tank Battery				
0060	R.R. Burnett et al #43-1/Tank Battery				
0061	Plata-Rubesne/ Tank Battery	3409321162	Producing light oil stripper well	0061	03409321181
0062	PDK School/ Tank Battery	3409321148	Producing light oil stripper well	0062	
0063	Bartter #10/ Tank Battery				

4.) For each well surface site (see definitions) under the control of the operator tha

Provide an ID, description and general information about each well surface site: ut-in wells, plugged/abandoned wells, storage wells and injection wells); specify the well type (as of Novemb

Unique Surface Site ID (Permit or other unique ID, as applicable)	Surface Site Name/Description	Well Type for Well 3	"Surface Site ID" of the centralized production surface site associated with the Well 3	Well ID for Well 4	Well Type for Well 4
0043	Hollan/ Tank Battery				
0044	Dennington/ Tank Battery				
0045	New Life Weslayan Church/Tank Battery				
0046	Stumpf 1,2/ Tank Battery				
0047	Falcon Stetz #1 & Gauthier #1/Tank Battery				
0048	Butler #1 & Mitchell #1/ Tank Battery				
0049	Bartter #1-6/ Tank Battery	Producing light oil stripper well	0049	3409321185	Producing light oil stripper well
0050	Hughes #1 & Severs #1/ Tank Battery				
0051	Columbia Game Club #3/ Tank Battery				
0052	Laufman #1/ Tank Battery				
0053	Paul Bartter/Bartter 7,9A/Tank Battery	Producing light oil stripper well	0053		
0054	PDK Columbia/ Tank Battery				
0055	Hitchcock School/ Tank Battery				
0056	Bigler/ Tank Battery				
0057	Mary Casper/ Tank Battery				
0058	Blackburn/ Tank Battery				
0059	Hosanna Luthern Church/Tank Battery				
0060	R.R. Burnett et al #43-1/Tank Battery				
0061	Plata-Rubesne/ Tank Battery	Producing light oil stripper well	0061		
0062	PDK School/ Tank Battery				
0063	Bartter #10/ Tank Battery				

4.) For each well surface site (see definitions) under the control of the operator tha

Provide an ID, description and general information about each well surface site: er 1, 2016) and other information requested for each well present at the well surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Surface Site Name/Description	"Surface Site ID" of the centralized production surface site associated with the Well 4	Well ID for Well 5	Well Type for Well 5	"Surface Site ID" of the centralized production surface site associated with the Well 5
0043	Hollan/ Tank Battery				
0044	Donnington/ Tank Battery				
0045	New Life Wesleyan Church/Tank Battery				
0046	Stumpf 1,2/ Tank Battery				
0047	Falcon Stetz #1 & Gauthier #1/Tank Battery				
0048	Butler #1 & Mitchell #1/ Tank Battery				
0049	Bartter #1-6/ Tank Battery	0049	3409321184	Producing light oil stripper well	0049
0050	Hughes #1 & Severs #1/ Tank Battery				
0051	Columbia Game Club #3/ Tank Battery				
0052	Laufman #1/ Tank Battery				
0053	Paul Bartter/Bartter 7,9A/Tank Battery				
0054	PDK Columbia/ Tank Battery				
0055	Hitchcock School/ Tank Battery				
0056	Bigler/ Tank Battery				
0057	Mary Casper/ Tank Battery				
0058	Blackburn/ Tank Battery				
0059	Hosanna Luthern Church/Tank Battery				
0060	R.R. Burnett et al #43-1/Tank Battery				
0061	Plota-Rubesne/ Tank Battery				
0062	PDK School/ Tank Battery				
0063	Bartter #10/ Tank Battery				

4.) For each well surface site (see definitions) under the control of the operator tha

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Surface Site Name/Description	Well ID for Well 6	Well Type for Well 6	"Surface Site ID" of the centralized production surface site associated with the Well 6	Well ID for Well 7
0043	Hollan/ Tank Battery				
0044	Dennington/ Tank Battery				
0045	New Life Wesleyan Church/Tank Battery				
0046	Stumpf 1,2/ Tank Battery				
0047	Faloon Stetz #1 & Gauthier #1/Tank Battery				
0048	Butler #1 & Mitchell #1/ Tank Battery				
0049	Bartter #1-6/ Tank Battery	3409321183	Producing light oil stripper well	0049	
0050	Hughes #1 & Severs #1/ Tank Battery				
0051	Columbia Game Club #3/ Tank Battery				
0052	Laufman #1/ Tank Battery				
0053	Paul Bartter/Bartter 7,9A/Tank Battery				
0054	PDK Columbia/ Tank Battery				
0055	Hitchcock School/ Tank Battery				
0056	Bigler/ Tank Battery				
0057	Mary Casper/ Tank Battery				
0058	Blackburn/ Tank Battery				
0059	Hosanna Luthern Church/Tank Battery				
0060	R.R. Burnett et al #43-1/Tank Battery				
0061	Plata-Rubesne/ Tank Battery				
0062	PDK School/ Tank Battery				
0063	Bartter #10/ Tank Battery				

4.) For each well surface site (see definitions) under the control of the operator tha

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Surface Site Name/Description	Well Type for Well 7	"Surface Site ID" of the centralized production surface site associated with the Well 7	Well ID for Well 8	Well Type for Well 8
0043	Hollan/ Tank Battery				
0044	Dennington/ Tank Battery				
0045	New Life Wesleyan Church/Tank Battery				
0046	Stumpf 1,2/ Tank Battery				
0047	Faloon Stetz #1 & Gauthier #1/Tank Battery				
0048	Butler #1 & Mitchell #1/ Tank Battery				
0049	Bartter #1-6/ Tank Battery				
0050	Hughes #1 & Severs #1/ Tank Battery				
0051	Columbia Game Club #3/ Tank Battery				
0052	Laufman #1/ Tank Battery				
0053	Paul Bartter/Bartter 7,9A/Tank Battery				
0054	PDK Columbia/ Tank Battery				
0055	Hitchcock School/ Tank Battery				
0056	Bigler/ Tank Battery				
0057	Mary Casper/ Tank Battery				
0058	Blackburn/ Tank Battery				
0059	Hosanna Luthern Church/Tank Battery				
0060	R.R. Burnett et al #43-1/Tank Battery				
0061	Plata-Rubesne/ Tank Battery				
0062	PDK School/ Tank Battery				
0063	Bartter #10/ Tank Battery				

4.) For each well surface site (see definitions) under the control of the operator tha

Provide an ID, description and general information about each well surface site:			Provide the US Well ID Number (or other well ID number as provided to State or I		
Unique Surface Site ID (Permit or other unique ID, as applicable)	Surface Site Name/Description	"Surface Site ID" of the centralized production surface site associated with the Well 8	Well ID for Well 9	Well Type for Well 9	"Surface Site ID" of the centralized production surface site associated with the Well 9
0043	Hollan/ Tank Battery				
0044	Dennington/ Tank Battery				
0045	New Life Wesleyan Church/Tank Battery				
0046	Stumpf 1,2/ Tank Battery				
0047	Faloon Stetz #1 & Gauthier #1/Tank Battery				
0048	Butler #1 & Mitchell #1/ Tank Battery				
0049	Bartter #1-6/ Tank Battery				
0050	Hughes #1 & Severs #1/ Tank Battery				
0051	Columbia Game Club #3/ Tank Battery				
0052	Laufman #1/ Tank Battery				
0053	Paul Bartter/Bartter 7,9A/Tank Battery				
0054	PDK Columbia/ Tank Battery				
0055	Hitchcock School/ Tank Battery				
0056	Bigler/ Tank Battery				
0057	Mary Casper/ Tank Battery				
0058	Blackburn/ Tank Battery				
0059	Hosanna Luthern Church/Tank Battery				
0060	R.R. Burnett et al #43-1/Tank Battery				
0061	Plata-Rubesne/ Tank Battery				
0062	PDK School/ Tank Battery				
0063	Bartter #10/ Tank Battery				

4.) For each well surface site (see definitions) under the control of the operator tha

Provide an ID, description and general information about each well surface site:		ocal permitting agency) for each well present at the well surface site (include pro		
Unique Surface Site ID (Permit or other unique ID, as applicable)	Surface Site Name/Description	Well ID for Well 10	Well Type for Well 10	"Surface Site ID" of the centralized production surface site associated with the Well 10
0043	Hollan/ Tank Battery			
0044	Dennington/ Tank Battery			
0045	New Life Wesleyan Church/Tank Battery			
0046	Stumpf 1,2/ Tank Battery			
0047	Falcon Stetz #1 & Gauthier #1/Tank Battery			
0048	Butler #1 & Mitchell #1/ Tank Battery			
0049	Bartter #1-6/ Tank Battery			
0050	Hughes #1 & Severs #1/ Tank Battery			
0051	Columbia Game Club #3/ Tank Battery			
0052	Laulman #1/ Tank Battery			
0053	Paul Bartter/Bartter 7,9A/Tank Battery			
0054	PDK Columbia/ Tank Battery			
0055	Hitchcock School/ Tank Battery			
0056	Bigler/ Tank Battery			
0057	Mary Casper/ Tank Battery			
0058	Blackburn/ Tank Battery			
0059	Hosanna Luthern Church/Tank Battery			
0060	R.R. Burnett et al #43-1/Tank Battery			
0061	Plata-Rubesne/ Tank Battery			
0062	PDK School/ Tank Battery			
0063	Bartter #10/ Tank Battery			

4.) For each well surface site (see definitions) under the control of the operator that contains at least one well capable of producing crude oil or natural gas (i.e., an actively producing well or temporarily

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Surface Site Name/Description	Basin ID where Surface Site is Located	County and State where Surface Site is Located	Latitude of surface site (degrees decimal)	Longitude of surface site (degrees decimal)	Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa?	Does this surface site produce natural gas for sales?
0064	Arnold Buchholz #1/Tank Battery	160 - Appalachian Basin	LORAIN, OH (93)	41.281158	-82.065206	No	no
0065	Arnold Buchholz #2/Tank Battery	160 - Appalachian Basin	LORAIN, OH (93)	41.282274	-82.070986	No	no
0066	Carmack/ Tank Battery	160 - Appalachian Basin	MEDINA, OH (103)	41.219471	-81.782048	No	Yes
0067	Kobak-Apple/ Tank Battery	160 - Appalachian Basin	MEDINA, OH (103)	41.229448	-81.781433	No	Yes
0068	Schenkel/ Tank Battery	160 - Appalachian Basin	NOBLE, OH (121)	39.629994	-81.586235	No	Yes
0069	Dutton Unit/ Tank Battery	160 - Appalachian Basin	STARK, OH (151)	40.707161	-81.581255	No	Yes
0070	Ruegg #6/ Tank Battery	160 - Appalachian Basin	STARK, OH (151)	40.745086	-81.62015	No	Yes
0071	Charters/ Tank Battery	160 - Appalachian Basin	STARK, OH (151)	40.740656	-81.568237	No	Yes
0072	M. Ruegg #1-26/ Tank Battery	160 - Appalachian Basin	STARK, OH (151)	40.737872	-81.560271	No	Yes
0073	Rottman #1/ Tank Battery	160 - Appalachian Basin	STARK, OH (151)	40.770413	-81.596398	No	Yes
0074	Kyle Unit #1/ Tank Battery	160 - Appalachian Basin	SUMMIT, OH (153)	41.00064	-81.561425	No	Yes
0075	Amstutz/ Tank Battery	160 - Appalachian Basin	WAYNE, OH (169)	40.763156	-81.775565	No	Yes
0076	KSB Unit #1/ Tank Battery	160 - Appalachian Basin	WAYNE, OH (169)	40.758215	-81.777485	No	Yes
0077	Lehman #3/ Tank Battery	160 - Appalachian Basin	WAYNE, OH (169)	40.761489	-81.774958	No	Yes
0078	Lehman #1,2/ Tank Battery	160 - Appalachian Basin	WAYNE, OH (169)	40.753681	-81.768844	No	Yes
0079	Rohr #1,3/ Tank Battery	160 - Appalachian Basin	WAYNE, OH (169)	40.741761	-81.676114	No	Yes
0080	Hershberger #1/ Tank Battery	160 - Appalachian Basin	WAYNE, OH (169)	40.722563	-81.682372	No	Yes
0081	Rohr #4/ Tank Battery	160 - Appalachian Basin	WAYNE, OH (169)	40.715104	-81.670765	No	Yes
0082	Fleni/ Tank Battery	160 - Appalachian Basin	WAYNE, OH (169)	40.710363	-81.714776	No	Yes
0083	Cottle #1,2/ Tank Battery	160 - Appalachian Basin	WAYNE, OH (169)	40.808907	-81.998627	No	Yes
0084	Bowers #1,2/ Tank Battery	160 - Appalachian Basin	WAYNE, OH (169)	40.80193	-82.030415	No	Yes

4.) For each well surface site (see definitions) under the control of the operator tha/ shut-in production well), provide the following information.

Provide an ID, description and general information about each well surface site:				Provide equipment counts for the major equipment listed below present at the well surface				
Unique Surface Site ID (Permit or other unique ID, as applicable)	Surface Site Name/Description	Does this surface site produce crude oil or condensate for sales?	Is there a flare or thermal combustor present at the surface site?	Number of Separators	Number of Atmospheric Storage Tanks <10 bbl/day	Number of Atmospheric Storage Tanks ≥10 bbl/day	Number of Dehydrators	Number of Reciprocating Compressors
0064	Arnold Buchholz #1/Tank Battery	Yes	No	0	1	0	0	0
0065	Arnold Buchholz #2/Tank Battery	Yes	No	0	1	0	0	0
0066	Carmack/ Tank Battery	Yes	No	1	1	0	0	0
0067	Kobak-Apple/ Tank Battery	Yes	No	2	1	0	0	0
0068	Schenkel/ Tank Battery	Yes	No	0	1	0	0	0
0069	Dutton Unit/ Tank Battery	Yes	No	1	1	0	0	0
0070	Ruegg #6/ Tank Battery	Yes	No	1	1	0	0	0
0071	Charters/ Tank Battery	Yes	No	1	1	0	0	1
0072	M. Ruegg #1-26/ Tank Battery	Yes	No	1	1	0	0	0
0073	Rottman #1/ Tank Battery	Yes	No	1	1	0	0	0
0074	Kyle Unit #1/ Tank Battery	Yes	No	1	1	0	0	0
0075	Amstutz/ Tank Battery	Yes	No	1	1	0	0	0
0076	KSB Unit #1/ Tank Battery	Yes	No	1	1	0	0	0
0077	Lehman #3/ Tank Battery	Yes	No	1	1	0	0	0
0078	Lehman #1,3/ Tank Battery	Yes	No	1	1	0	0	0
0079	Rohr #1,3/ Tank Battery	Yes	No	1	1	0	0	1
0080	Hershberger #1/ Tank Battery	Yes	No	1	1	0	0	0
0081	Rohr #4/ Tank Battery	Yes	No	1	1	0	0	0
0082	Fieni/ Tank Battery	Yes	No	1	1	0	0	0
0083	Cottle #1,2/ Tank Battery	Yes	No	2	2	0	0	1
0084	Bowers #1,2/ Tank Battery	Yes	No	1	2	0	0	1

4.) For each well surface site (see definitions) under the control of the operator tha

Provide an ID, description and general information about each well surface site:		site:		Provide the US Well ID Number (or other well ID number as provided to State or I		
Unique Surface Site ID (Permit or other unique ID, as applicable)	Surface Site Name/Description	Number of Dry Seal Centrifugal Compressors	Number of Wet Seal Centrifugal Compressors	Well ID for Well 1	Well Type for Well 1	"Surface Site ID" of the centralized production surface site associated with the Well 1
0064	Arnold Buchholz #1/Tank Battery	0	0	3409321275	Producing heavy oil stripper well	0064
0065	Arnold Buchholz #2/Tank Battery	0	0	3409321276	Producing heavy oil stripper well	0065
0066	Carmack/ Tank Battery	0	0	3410323583	Producing light oil stripper well	0066
0067	Kobak-Apple/ Tank Battery	0	0	3410323453	Producing light oil stripper well	0067
0068	Schenkel/ Tank Battery	0	0	3412122173	Producing light oil stripper well	0068
0069	Dutton Unit/.Tank Battery	0	0	3415125133	Producing light oil stripper well	0069
0070	Ruegg #6/ Tank Battery	0	0	3415124961	Producing light oil stripper well	0070
0071	Charters/ Tank Battery	1	0	3415125012	Producing light oil stripper well	0071
0072	M. Ruegg #1-26/ Tank Battery	0	0	3415125028	Producing light oil stripper well	0072
0073	Rottman #1/ Tank Battery	0	0	3415125059	Producing light oil stripper well	0073
0074	Kyle Unit #1/.Tank Battery	0	0	3415322284	Producing light oil stripper well	0074
0075	Amstutz/ Tank Battery	0	0	3416924954	Producing light oil stripper well	0075
0076	KSB Unit #1/ Tank Battery	0	0	3416925015	Producing light oil stripper well	0076
0077	Lehman #3/ Tank Battery	0	0	3416925016	Producing light oil stripper well	0077
0078	Lehman #1,2/ Tank Battery	0	0	3416924265	Producing light oil stripper well	0078
0079	Rohr #1,3/ Tank Battery	1	0	3416921969	Producing light oil stripper well	0079
0080	Hershberger #1/ Tank Battery	0	0	3416925007	Producing light oil stripper well	0080
0081	Rohr #4/ Tank Battery	0	0	3416924952	Producing light oil stripper well	0081
0082	Fieni/ Tank Battery	0	0	3416925068	Producing light oil stripper well	0082
0083	Cottle #1,2/ Tank Battery	1	0	3416923096	Producing dry gas stripper well	0083
0084	Bowers #1,2/ Tank Battery	1	0	3416923253	Producing light oil stripper well	0084

4.) For each well surface site (see definitions) under the control of the operator tha

Provide an ID, description and general information about each well surface site: ocal permitting agency) for each well present at the well surface site (include producing wells, temporarily sh

Unique Surface Site ID (Permit or other unique ID, as applicable)	Surface Site Name/Description	Well ID for Well 2	Well Type for Well 2	"Surface Site ID" of the centralized production surface site associated with the Well 2	Well ID for Well 3
0064	Arnold Buchholz #1/Tank Battery				
0065	Arnold Buchholz #2/Tank Battery				
0066	Carmack/Tank Battery	3410323582	Producing light oil stripper well	0066	
0067	Kobak-Apple/ Tank Battery				
0068	Schenkel/ Tank Battery				
0069	Dutton Unit/ Tank Battery				
0070	Ruegg #6/ Tank Battery				
0071	Charters/ Tank Battery				
0072	M. Ruegg #1-26/ Tank Battery				
0073	Rottman #1/ Tank Battery				
0074	Kyle Unit #1/ Tank Battery				
0075	Amstutz/ Tank Battery				
0076	KSB Unit #1/ Tank Battery				
0077	Lehman #3/ Tank Battery				
0078	Lehman #1,2/ Tank Battery	3416924269	Producing light oil stripper well	0078	
0079	Rohr #1,3/ Tank Battery	3416921968	Producing light oil stripper well	0079	
0080	Hershberger #1/ Tank Battery				
0081	Rohr #4/ Tank Battery				
0082	Fleni/ Tank Battery				
0083	Cottle #1,2/ Tank Battery	3416923143	Producing light oil stripper well	0083	
0084	Bowers #1,2/ Tank Battery	3416923254	Producing light oil stripper well	0084	

4.) For each well surface site (see definitions) under the control of the operator tha

Provide an ID, description and general information about each well surface site: ut-in wells, plugged/abandoned wells, storage wells and injection wells); specify the well type (as of Novemb

Unique Surface Site ID (Permit or other unique ID, as applicable)	Surface Site Name/Description	Well Type for Well 3	"Surface Site ID" of the centralized production surface site associated with the Well 3	Well ID for Well 4	Well Type for Well 4
0064	Arnold Buchholz #1/Tank Battery				
0065	Arnold Buchholz #2/Tank Battery				
0066	Carmack/ Tank Battery				
0067	Kobak-Apple/ Tank Battery				
0068	Schenkel/ Tank Battery				
0069	Dutton Unit/ Tank Battery				
0070	Ruegg #6/ Tank Battery				
0071	Charters/ Tank Battery				
0072	M. Ruegg #1-26/ Tank Battery				
0073	Rottman #1/ Tank Battery				
0074	Kyle Unit #1/ Tank Battery				
0075	Arnstutz/ Tank Battery				
0076	KSB Unit #1/ Tank Battery				
0077	Lehman #3/ Tank Battery				
0078	Lehman #1,2/ Tank Battery				
0079	Rohr #1,3/ Tank Battery				
0080	Hershberger #1/ Tank Battery				
0081	Rohr #4/ Tank Battery				
0082	Fleni/ Tank Battery				
0083	Cottle #1,2/ Tank Battery				
0084	Bowers #1,2/ Tank Battery				

4.) For each well surface site (see definitions) under the control of the operator tha

Provide an ID, description and general information about each well surface site: er 1, 2016) and other information requested for each well present at the well surface site.

Unique Surface Site ID (Permit or other unique ID, as applicable)	Surface Site Name/Description	"Surface Site ID" of the centralized production surface site associated with the Well 4	Well ID for Well 5	Well Type for Well 5	"Surface Site ID" of the centralized production surface site associated with the Well 5
0064	Arnold Buchholz #1/Tank Battery				
0065	Arnold Buchholz #2/Tank Battery				
0066	Carmack/ Tank Battery				
0067	Kobak-Apple/ Tank Battery				
0068	Schenkel/ Tank Battery				
0069	Dutton Unit/ Tank Battery				
0070	Ruegg #6/ Tank Battery				
0071	Charters/ Tank Battery				
0072	M. Ruegg #1-26/ Tank Battery				
0073	Bottman #1/ Tank Battery				
0074	Kyle Unit #1/ Tank Battery				
0075	Amstutz/ Tank Battery				
0076	KSB Unit #1/ Tank Battery				
0077	Lehman #3/ Tank Battery				
0078	Lehman #1,2/ Tank Battery				
0079	Rohr #1,3/ Tank Battery				
0080	Hershberger #1/ Tank Battery				
0081	Rohr #4/ Tank Battery				
0082	Fiemi/ Tank Battery				
0083	Cottie #1,2/ Tank Battery				
0084	Bowers #1,2/ Tank Battery				

4.) For each well surface site (see definitions) under the control of the operator tha

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Surface Site Name/Description	Well ID for Well 6	Well Type for Well 6	"Surface Site ID" of the centralized production surface site associated with the Well 6	Well ID for Well 7
0064	Arnold Buchholz #1/Tank Battery				
0065	Arnold Buchholz #2/Tank Battery				
0066	Carmack/ Tank Battery				
0067	Kobak-Apple/ Tank Battery				
0068	Schenkel/ Tank Battery				
0069	Dutton Unit/ Tank Battery				
0070	Ruegg #6/ Tank Battery				
0071	Charters/ Tank Battery				
0072	M. Ruegg #1-26/ Tank Battery				
0073	Rottman #1/ Tank Battery				
0074	Kyle Unit #1/ Tank Battery				
0075	Amstutz/ Tank Battery				
0076	KSB Unit #1/ Tank Battery				
0077	Lehman #3/ Tank Battery				
0078	Lehman #1,2/ Tank Battery				
0079	Rohr #1,3/ Tank Battery				
0080	Hershberger #1/ Tank Battery				
0081	Rohr #4/ Tank Battery				
0082	Fieni/ Tank Battery				
0083	Cottle #1,2/ Tank Battery				
0084	Bowers #1,2/ Tank Battery				

4.) For each well surface site (see definitions) under the control of the operator tha

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Surface Site Name/Description	Well Type for Well 7	"Surface Site ID" of the centralized production surface site associated with the Well 7	Well ID for Well 8	Well Type for Well 8
0064	Arnold Buchholz #1/Tank Battery				
0065	Arnold Buchholz #2/Tank Battery				
0066	Carmack/ Tank Battery				
0067	Kobak-Apple/ Tank Battery				
0068	Schenkel/ Tank Battery				
0069	Dutton Unit/ Tank Battery				
0070	Ruegg #6/ Tank Battery				
0071	Charters/ Tank Battery				
0072	M. Ruegg #1-26/ Tank Battery				
0073	Rottman #1/ Tank Battery				
0074	Kyle Unit #1/ Tank Battery				
0075	Amstutz/ Tank Battery				
0076	KSB Unit #1/ Tank Battery				
0077	Lehman #3/ Tank Battery				
0078	Lehman #1,2/ Tank Battery				
0079	Rohr #1,3/ Tank Battery				
0080	Hershberger #1/ Tank Battery				
0081	Rohr #4/ Tank Battery				
0082	Fieni/ Tank Battery				
0083	Cottle #1,2/ Tank Battery				
0084	Bowers #1,2/ Tank Battery				

4.) For each well surface site (see definitions) under the control of the operator tha

Provide an ID, description and general information about each well surface site:			Provide the US Well ID Number (or other well ID number as provided to State or I		
Unique Surface Site ID (Permit or other unique ID, as applicable)	Surface Site Name/Description	"Surface Site ID" of the centralized production surface site associated with the Well 8	Well ID for Well 9	Well Type for Well 9	"Surface Site ID" of the centralized production surface site associated with the Well 9
0064	Arnold Buchholz #1/Tank Battery				
0065	Arnold Buchholz #2/Tank Battery				
0066	Carmack/ Tank Battery				
0067	Kobak-Apple/ Tank Battery				
0068	Schenkel/ Tank Battery				
0069	Dutton Unit/ Tank Battery				
0070	Ruegg #6/ Tank Battery				
0071	Charters/ Tank Battery				
0072	M. Ruegg #1-26/ Tank Battery				
0073	Rottman #1/ Tank Battery				
0074	Kyle Unit #1/ Tank Battery				
0075	Amstutz/ Tank Battery				
0076	KSB Unit #1/ Tank Battery				
0077	Lehman #3/ Tank Battery				
0078	Lehman #1,2/ Tank Battery				
0079	Rohr #1,3/ Tank Battery				
0080	Hershberger #1/ Tank Battery				
0081	Rohr #4/ Tank Battery				
0082	Fieni/ Tank Battery				
0083	Cottle #1,2/ Tank Battery				
0084	Bowers #1,2/ Tank Battery				

4.) For each well surface site (see definitions) under the control of the operator tha

Provide an ID, description and general information about each well surface site:		ocal permitting agency) for each well present at the well surface site (include pro		
Unique Surface Site ID (Permit or other unique ID, as applicable)	Surface Site Name/Description	Well ID for Well 10	Well Type for Well 10	"Surface Site ID" of the centralized production surface site associated with the Well 10
0064	Arnold Buchholz #1/Tank Battery			
0065	Arnold Buchholz #2/Tank Battery			
0066	Carmack/ Tank Battery			
0067	Kobak-Apple/ Tank Battery			
0068	Schenkel/ Tank Battery			
0069	Dutton Unit/ Tank Battery			
0070	Buegg #6/ Tank Battery			
0071	Charters/ Tank Battery			
0072	M. Buegg #1-26/ Tank Battery			
0073	Rottman #1/ Tank Battery			
0074	Kyle Unit #1/ Tank Battery			
0075	Amstutz/ Tank Battery			
0076	KSB Unit #1/ Tank Battery			
0077	Lehman #3/ Tank Battery			
0078	Lehman #1,2/ Tank Battery			
0079	Rohr #1,3/ Tank Battery			
0080	Hershberger #1/ Tank Battery			
0081	Rohr #4/ Tank Battery			
0082	Fleni/ Tank Battery			
0083	Cottle #1,2/ Tank Battery			
0084	Bowers #1,2/ Tank Battery			

4.) For each well surface site (see definitions) under the control of the operator that contains at least one well capable of producing crude oil or natural gas (i.e., an actively producing well or temporarily

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Surface Site Name/Description	Basin ID where Surface Site is Located	County and State where Surface Site is Located	Latitude of surface site (degrees decimal)	Longitude of surface site (degrees decimal)	Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa?	Does this surface site produce natural gas for sales?
0085	Maurer #1/ Tank Battery	160 - Appalachian Basin	WAYNE, OH (169)	40.801965	-81.995446	No	Yes
0086	Whitford #1/ Tank Battery	160 - Appalachian Basin	WAYNE, OH (169)	40.803542	-82.032205	No	Yes
0087	Martin #1/ Tank Battery	160 - Appalachian Basin	WAYNE, OH (169)	40.709166	-81.862368	No	Yes
0088	Roman Yoder #1/ Tank Battery	160 - Appalachian Basin	WAYNE, OH (169)	40.719215	-81.814354	No	Yes
0089	Laddie Speelman #1/ Tank Battery	160 - Appalachian Basin	WAYNE, OH (169)	40.67292	-81.827511	No	Yes
0090	Naomi Schlabach Unit #1/Tank Battery	160 - Appalachian Basin	WAYNE, OH (169)	40.725155	-81.821556	No	Yes
0091	Roman Yoder #2/ Tank Battery	160 - Appalachian Basin	WAYNE, OH (169)	40.712154	-81.8185	No	Yes
0092	Laddie Speelman #2/ Tank Battery	160 - Appalachian Basin	WAYNE, OH (169)	40.66983	-81.879133	No	Yes
0093	Franchester/ Tank Battery	160 - Appalachian Basin	WAYNE, OH (169)	40.986240	-82.054308	No	Yes
0094	Tolbert / Tank Battery	160 - Appalachian Basin	WAYNE, OH (169)	40.757622	-81.916258	No	Yes
0095	Kinney/ Tank Battery	160 - Appalachian Basin	WAYNE, OH (169)	40.74105	-81.877355	No	Yes
0096	Warren Sigler #1/ Tank Battery	160 - Appalachian Basin	WAYNE, OH (169)	40.800143	-81.895437	No	Yes
0097	Badertscher/Gerber /Tank Battery	160 - Appalachian Basin	WAYNE, OH (169)	40.7663	-81.755875	No	Yes

4.) For each well surface site (see definitions) under the control of the operator tha/ shut-in production well), provide the following information.

Provide an ID, description and general information about each well surface site:				Provide equipment counts for the major equipment listed below present at the well surface				
Unique Surface Site ID (Permit or other unique ID, as applicable)	Surface Site Name/Description	Does this surface site produce crude oil or condensate for sales?	Is there a flare or thermal combustor present at the surface site?	Number of Separators	Number of Atmospheric Storage Tanks <10 bbl/day	Number of Atmospheric Storage Tanks ≥10 bbl/day	Number of Dehydrators	Number of Reciprocating Compressors
0085	Maurer #1/ Tank Battery	Yes	No	1	1	0	0	0
0086	Whitford #1/ Tank Battery	Yes	No	1	2	0	0	0
0087	Martin #1/ Tank Battery	Yes	No	1	1	0	0	0
0088	Roman Yoder #1/ Tank Battery	Yes	No	1	1	0	0	0
0089	Laddie Speelman #1/ Tank Battery	Yes	No	1	1	0	0	0
0090	Naomi Schlabach Unit #1/Tank Battery	Yes	No	1	1	0	0	0
0091	Roman Yoder #2/ Tank Battery	Yes	No	1	1	0	0	0
0092	Laddie Speelman #2/ Tank Battery	Yes	No	0	1	0	0	0
0093	Franchester/ Tank Battery	Yes	No	1	1	0	0	0
0094	Tolbert / Tank Battery	Yes	No	1	1	0	0	0
0095	Kinney/ Tank Battery	Yes	No	1	1	0	0	1
0096	Warren Sigler #1/ Tank Battery	Yes	No	1	1	0	0	0
0097	Badertscher/Gerber /Tank Battery	Yes	No	1	1	0	0	0

4.) For each well surface site (see definitions) under the control of the operator tha

Provide an ID, description and general information about each well surface site:		site:		Provide the US Well ID Number (or other well ID number as provided to State or		
Unique Surface Site ID (Permit or other unique ID, as applicable)	Surface Site Name/Description	Number of Dry Seal Centrifugal Compressors	Number of Wet Seal Centrifugal Compressors	Well ID for Well 1	Well Type for Well 1	"Surface Site ID" of the centralized production surface site associated with the Well 1
0085	Maurer #1/ Tank Battery	0	0	3416923097	Producing dry gas stripper well	0085
0086	Whitford #1/ Tank Battery	0	0	3416923098	Producing light oil stripper well	0086
0087	Martin #1/ Tank Battery	0	0	3416924135	Producing light oil stripper well	0087
0088	Roman Yoder #1/ Tank Battery	0	0	3416924197	Producing light oil stripper well	0088
0089	Laddie Speelman #1/ Tank Battery	0	0	3416924703	Producing light oil stripper well	0089
0090	Naomi Schlebach Unit #1/Tank Battery	0	0	3416925065	Producing light oil stripper well	0090
0091	Roman Yoder #2/ Tank Battery	0	0	3416924622	Producing light oil stripper well	0091
0092	Laddie Speelman #2/ Tank Battery	0	0	3416921273	Producing light oil stripper well	0092
0093	Franchester/ Tank Battery	0	0	3416923089	Producing light oil stripper well	0093
0094	Tolbert / Tank Battery	0	0	3416924222	Producing light oil stripper well	0094
0095	Kinney/ Tank Battery	0	0	3416924939	Producing light oil stripper well	0095
0096	Warren Sigler #1/ Tank Battery	0	0	3416923767	Producing light oil stripper well	0096
0097	Badertscher/Gerber /Tank Battery	0	0	3416924283	Producing light oil stripper well	0096

4.) For each well surface site (see definitions) under the control of the operator tha

Provide an ID, description and general information about each well surface site: ocal permitting agency) for each well present at the well surface site (include producing wells, temporarily sh

Unique Surface Site ID (Permit or other unique ID, as applicable)	Surface Site Name/Description	Well ID for Well 2	Well Type for Well 2	"Surface Site ID" of the centralized production surface site associated with the Well 2	Well ID for Well 3
0085	Maurer #1/ Tank Battery				
0086	Whitford #1/ Tank Battery				
0087	Martin #1/ Tank Battery				
0088	Roman Yoder #1/ Tank Battery				
0089	Laddie Speelman #1/ Tank Battery				
0090	Naomi Schlabach Unit #1/Tank Battery				
0091	Roman Yoder #2/ Tank Battery				
0092	Laddie Speelman #2/ Tank Battery				
0093	Franchester/ Tank Battery				
0094	Tolbert / Tank Battery				
0095	Kinney/ Tank Battery				
0096	Warren Sigler #1/ Tank Battery				
0097	Badertscher/Gerber /Tank Battery	3416924273	Producing light oil stripper well	0096	

4.) For each well surface site (see definitions) under the control of the operator tha

Provide an ID, description and general information about each well surface site: ut-in wells, plugged/abandoned wells, storage wells and injection wells); specify the well type (as of Novemb

Unique Surface Site ID (Permit or other unique ID, as applicable)	Surface Site Name/Description	Well Type for Well 3	"Surface Site ID" of the centralized production surface site associated with the Well 3	Well ID for Well 4	Well Type for Well 4
0085	Maurer #1/ Tank Battery				
0086	Whitford #1/ Tank Battery				
0087	Martin #1/ Tank Battery				
0088	Roman Yoder #1/ Tank Battery				
0089	Laddie Speelman #1/ Tank Battery				
0090	Naomi Schlabach Unit #1/Tank Battery				
0091	Roman Yoder #2/ Tank Battery				
0092	Laddie Speelman #2/ Tank Battery				
0093	Franchester/ Tank Battery				
0094	Tolbert / Tank Battery				
0095	Kinney/ Tank Battery				
0096	Warren Sigler #1/ Tank Battery				
0097	Badertscher/Gerber /Tank Battery				

4.) For each well surface site (see definitions) under the control of the operator tha

Provide an ID, description and general information about each well surface site: er 1, 2016) and other information requested for each well present at the well surface site.

Unique Surface Site ID (Permit or other unique ID, as applicable)	Surface Site Name/Description	"Surface Site ID" of the centralized production surface site associated with the Well 4	Well ID for Well 5	Well Type for Well 5	"Surface Site ID" of the centralized production surface site associated with the Well 5
0085	Maurer #1/ Tank Battery				
0086	Whitford #1/ Tank Battery				
0087	Martin #1/ Tank Battery				
0088	Roman Yoder #1/ Tank Battery				
0089	Laddie Speelman #1/ Tank Battery				
0090	Naomi Schlabach Unit #1/Tank Battery				
0091	Roman Yoder #2/ Tank Battery				
0092	Laddie Speelman #2/ Tank Battery				
0093	Franchester/ Tank Battery				
0094	Tolbert / Tank Battery				
0095	Kinney/ Tank Battery				
0096	Warren Sigler #1/ Tank Battery				
0097	Badertscher/Gerber /Tank Battery				

4.) For each well surface site (see definitions) under the control of the operator tha

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Surface Site Name/Description	Well ID for Well 6	Well Type for Well 6	"Surface Site ID" of the centralized production surface site associated with the Well 6	Well ID for Well 7
0085	Maurer #1/ Tank Battery				
0086	Whitford #1/ Tank Battery				
0087	Martin #1/ Tank Battery				
0088	Roman Yoder #1/ Tank Battery				
0089	Laddie Speelman #1/ Tank Battery				
0090	Naomi Schlabach Unit #1/Tank Battery				
0091	Roman Yoder #2/ Tank Battery				
0092	Laddie Speelman #2/ Tank Battery				
0093	Franchester/ Tank Battery				
0094	Tolbert / Tank Battery				
0095	Kinney/ Tank Battery				
0096	Warren Sigler #1/ Tank Battery				
0097	Badertscher/Gerber /Tank Battery				

4.) For each well surface site (see definitions) under the control of the operator tha

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Surface Site Name/Description	Well Type for Well 7	"Surface Site ID" of the centralized production surface site associated with the Well 7	Well ID for Well 8	Well Type for Well 8
0085	Maurer #1/ Tank Battery				
0086	Whitford #1/ Tank Battery				
0087	Martin #1/ Tank Battery				
0088	Roman Yoder #1/ Tank Battery				
0089	Laddie Speelman #1/ Tank Battery				
0090	Naomi Schlabach Unit #1/Tank Battery				
0091	Roman Yoder #2/ Tank Battery				
0092	Laddie Speelman #2/ Tank Battery				
0093	Franchester/ Tank Battery				
0094	Tolbert / Tank Battery				
0095	Kinsey/ Tank Battery				
0096	Warren Sigler #1/ Tank Battery				
0097	Badertscher/Gerber /Tank Battery				

4.) For each well surface site (see definitions) under the control of the operator tha

Provide an ID, description and general information about each well surface site:			Provide the US Well ID Number (or other well ID number as provided to State or I		
Unique Surface Site ID (Permit or other unique ID, as applicable)	Surface Site Name/Description	"Surface Site ID" of the centralized production surface site associated with the Well 8	Well ID for Well 9	Well Type for Well 9	"Surface Site ID" of the centralized production surface site associated with the Well 9
0085	Maurer #1/ Tank Battery				
0086	Whitford #1/ Tank Battery				
0087	Martin #1/ Tank Battery				
0088	Roman Yoder #1/ Tank Battery				
0089	Laddie Speelman #1/ Tank Battery				
0090	Naomi Schlabach Unit #1/Tank Battery				
0091	Roman Yoder #2/ Tank Battery				
0092	Laddie Speelman #2/ Tank Battery				
0093	Franchester/ Tank Battery				
0094	Tolbert / Tank Battery				
0095	Kinney/ Tank Battery				
0096	Warren Sigler #1/ Tank Battery				
0097	Badertscher/Gerber /Tank Battery				

4.) For each well surface site (see definitions) under the control of the operator tha

Provide an ID, description and general information about each well surface site: ocal permitting agency) for each well present at the well surface site (include proc

Unique Surface Site ID (Permit or other unique ID, as applicable)	Surface Site Name/Description	Well ID for Well 10	Well Type for Well 10	"Surface Site ID" of the centralized production surface site associated with the Well 10
0085	Maurer #1/ Tank Battery			
0086	Whitford #1/ Tank Battery			
0087	Martin #1/ Tank Battery			
0088	Roman Yoder #1/ Tank Battery			
0089	Laddie Speelman #1/ Tank Battery			
0090	Naomi Schlabach Unit #1/Tank Battery			
0091	Roman Yoder #2/ Tank Battery			
0092	Laddie Speelman #2/ Tank Battery			
0093	Franchester/ Tank Battery			
0094	Tolbert / Tank Battery			
0095	Kinney/ Tank Battery			
0096	Warren Sigler #1/ Tank Battery			
0097	Badertscher/Gerber /Tank Battery			

Instructions for Part 1.

#123

OMB Control No. 2060-0703

Approval Expires 11/30/2019

Version 1.3

Instructions

This information collection request is designed to be completed by operators of onshore petroleum and natural gas production facilities based on best available information; that is, information that is readily available. All information for each applicable surface site must be completed. Online mapping applications may be used to determine latitude/longitude coordinates for your surface sites.

Step 1. Please complete the parent company information requested under Section 1. This information should be for the highest-level, majority corporate owner.

Step 2. Please complete the operator information requested under Section 2. This information should be field operator sites managing one or more well sites. You should complete a separate worksheet for each separate field operator site.

Step 3. Please complete the information for each centralized production surface site (see definitions) requested under Section 3 for all centralized production surface sites managed by the operator that receive production fluids from a well surface site that must be listed in Section 4. You must include information for centralized production surface sites that may also be part of a well site facility required to complete Part 2. There is a place to indicate that a centralized production surface site is also included in Part 2. We recommend that you use View/Freeze Panes feature to help view Section 3 table headings when completing Section 3.

Step 4. Please complete the information requested for each well surface site (see definition) under Section 4 for all well surface sites managed by the operator that have at least one well that is capable of producing crude oil or natural gas (i.e., an actively producing well or temporarily shut-in production well), including well surface sites that are part of a well site facility required to complete Part 2. You are not required to complete Section 4 for well surface sites that only contain injection wells or plugged (abandoned) wells. We recommend that you use View/Freeze Panes feature to help view Section 4 table headings when completing Section 4.

Please note that a well surface site generally refers to an individually permitted disturbed area of land associated with one or more wells and the equipment within that disturbed area of land. If multiple well surface sites and the associated production area all operate under a single permit, you may complete Section 4 considering the permitted facility to be a single well surface site.

Step 5. Please complete and sign the acknowledgement in the sheet Acknow tab and submit the completed form either electronically at:

https://oilandgasicr.rti.org/

or via hard copy to:

Attn: Ms. Brenda Shine
U.S. Environmental Protection Agency
109 T.W. Alexander Drive, Mail Code: E143-01
Research Triangle Park, NC 27709

Page 1.

Oil and Gas Information Collection Request

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Part 1. Production Operator Survey

1.) Parent Company General Information

Legal Name:	Personal Privacy / Ex. 6
Does this company meet the definition of small business?	No
Dun and Bradstreet Number:	No
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	Alvord
Mailing State:	Tex.
Mailing Zip:	76225
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	Personal Privacy / Ex. 6 @wfnet
Contact Email 2:	

2) Field Operator Site General Information

Operator ICR ID:	ID 130200
Operator Name:	Dennis A Hodges
Physical Address:	Personal Privacy / Ex. 6
Physical City:	Alvord
Physical County:	Wise
Physical State:	Texas
Physical Zip:	76225
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	Alvord
Mailing State:	Texas
Mailing Zip:	76225
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	Personal Privacy / Ex. 6 @wfnet.
Contact Email 2:	

page 2.

3.) For each centralized production surface site (see definitions) under the control of the

Provide an ID, description and general information about each centralized production surface site.

This statement applies to items on page 2, page 3, page 4, and page 5.

Unique Surface Site ID (Permit or other unique ID, as applicable)	Surface Site Name/Description
P-5 operator No. 390835	Hodges #4 district 9

Basin ID where Surface Site Is Located	County and State where Surface Site Is Located	Latitude of surface site (degrees decimal)
ALvord	Wise Co. Texas	N 33° 21.495

Longitude of surface site (degrees decimal)	Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa?	Does this surface site produce natural gas for sales?
W097° 37.497	NO	yes

Page 3

Does this surface site produce crude oil or condensate for sales?	Is there a flare or thermal combustor present at the surface site?
yes	NO

Page 6

Provide equipment counts for the major equipment listed below present at the centralized production surface site. * this statement applies to items on page 6, page 7, and page 8.

Number of Separators	Number of Atmospheric Storage Tanks <10 bbl/day
One	One

Number of Atmospheric Storage Tanks ≥10 bbl/day	Number of Dehydrators	Number of Reciprocating Compressors
None	None	None

Number of Dry Seal Centrifugal Compressors	Number of Wet Seal Centrifugal Compressors
None	None

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#124

Part 1. Production Operator Survey

1.) Parent Company General Information

Legal Name:	The McDonald Co., Inc.
Does this company meet the definition of small business?	No
Dun and Bradstreet Number:	
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	Dallas
Mailing State:	Texas
Mailing Zip:	75230
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	Personal Privacy / Ex. 6 @sbcglobal.net
Contact Email 2:	

2) Field Operator Site General Information

Operator ICR ID:	1422650
Operator Name:	The McDaniel Co., Inc.
Physical Address:	Personal Privacy / Ex. 6
Physical City:	Dallas
Physical County:	Dallas
Physical State:	Texas
Physical Zip:	75230
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	Dallas
Mailing State:	Texas
Mailing Zip:	75230
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	@themcdanielcompany.com
Contact Email 2:	

Personal Privacy / Ex. 6

Unique Surface Site ID (Permit or other unique ID, as applicable)	Surface Site Name/Description	Basin ID where Surface Site is Located	County and State where Surface Site is Located
Citgo SE State #1	Citgo SE State #1	430 - Permian Basin	LEA, NM (25)
Citgo SE State #2	Citgo SE State #2	430 - Permian Basin	
Citgo AS State #4	Citgo AS State #4		
J F Janta NCT-J #5	J F Janta NCT-J #5		
Watkins #3	Watkins #3		
Britt Phillips #2	Britt Phillips #2		
Currie #1	Currie #1		
J Hiram Moore State #1	J Hiram Moore State #1		
State E #2	State E #2		
Adele Sowell #1	Adele Sowell #1		
Adele Sowell #2	Adele Sowell #2		
Carlson #5	Carlson #5		
Carlson Federal #2	Carlson Federal #2		
Citgo AS State #2	Citgo AS State #2		
Citgo AS State #3	Citgo AS State #3		
Cities Thomas #3	Cities Thomas #3		
Cities Thomas #4	Cities Thomas #4		
Farnsworth 4 #2	Farnsworth 4 #2		
Farnsworth 4 #3	Farnsworth 4 #3		
Farnsworth 4 #10	Farnsworth 4 #10		
Fowler State #1	Fowler State #1		
Gulf Eddie Corrigan #1	Gulf Eddie Corrigan #1		
Gulf Eddie Corrigan #2	Gulf Eddie Corrigan #2		
J W Cooper A #4	J W Cooper A #4		
Justice State #1	Justice State #1	430 - Permian Basin	LEA, NM (25)

2

Latitude of surface site (degrees decimal)	Longitude of surface site (degrees decimal)	Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa?	Does this surface site produce natural gas for sales?	Does this surface site produce crude oil or condensate for sales?	Is there a flare or thermal combustor present at the surface site?	Number of Separators	Number of Atmospheric Storage Tanks <10 bbl/day
32.392674	-103.288266	No	Yes	Yes	No	1	2
32.396301	-103.279785	No	Yes	No	No	1	1
32.35612	-103.699973	No	Yes	Yes	No	1	3
32.330822	-103.262596	No	Yes	Yes	No	1	3
32.180157	-103.228394	No	Yes	Yes	No	1	3
32.589365	-103.246352	No	Yes	No	No	1	1
32.50251	-103.187248	No	Yes	Yes	No	1	2
32.483467	-103.207161	No	Yes	Yes	No	1	2
32.523999	-103.219833	No	Yes	Yes	No	1	3
32.196465	-103.196625	No	Yes	No	No	1	0
32.200092	-103.195556	No	Yes	Yes	No	1	1
32.196465	-103.196625	No	Yes	No	No	1	1
32.110355	-103.131577	No	Yes	Yes	No	1	2
32.249058	-103.236977	No	Yes	Yes	No	1	3
32.252689	-103.239113	No	Yes	No	No	1	1
32.203716	-103.19557	No	Yes	No	No	1	0
32.20462	-103.198761	No	Yes	Yes	No	1	1
32.07773	-103.161399	No	Yes	Yes	No	1	2
32.073159	-103.162468	No	Yes	Yes	No	1	1
32.071373	-103.162468	No	Yes	No	No	1	1
32.216152	-103.169136	No	Yes	No	No	1	1
32.182773	-103.194489	No	Yes	No	No	1	1
32.187401	-103.194489	No	Yes	Yes	No	1	2
32.226391	-103.220963	No	Yes	Yes	No	1	2
32.157227	-103.127472	No	Yes	No	No	1	0

Number of Atmospheric Storage Tanks ≥10 bbl/day	Number of Dehydrators	Number of Reciprocating Compressors	Number of Dry Seal Centrifugal Compressors	Number of Wet Seal Centrifugal Compressors
0	0	0	0	0
0		0	0	
0		1	0	
0		1	0	
0		0	0	
0		0	0	
0		0	0	
0		1	0	
0		0	0	
0		0	0	
0		0	0	
0		0	0	
0		1	0	
0		0	0	
0		1	0	
0		0	0	
2		1	0	
0		1	0	
0		0	0	
0		0	0	
0		0	0	
0		0	0	
0		0	0	
0		0	0	
0	0	0	0	0

Justice State #2	Justice State #2	430 - Permian Basin	LEA, NM (25)
Odessa Langlie Federal #1	Odessa Langlie Federal #1		
Terra Carlson B Federal #1	Terra Carlson B Federal #1		
Terra Carlson Federal #1	Terra Carlson Federal #1		
Gregory B #1	Gregory B #1		
Moberly Rhodes WF Project #2	Moberly Rhodes WF Project #2		
Moberly Rhodes WF Project #4	Moberly Rhodes WF Project #4		
Moberly Rhodes WF Project #5	Moberly Rhodes WF Project #5		
Moberly Rhodes WF Project #6	Moberly Rhodes WF Project #6		
Moberly Rhodes WF Project #10	Moberly Rhodes WF Project #10		
Moberly Rhodes WF Project #11	Moberly Rhodes WF Project #11		
Moberly Rhodes WF Project #12	Moberly Rhodes WF Project #12		
Rhodes Federal Unit #87	Rhodes Federal Unit #87		
Rhodes Federal Unit #263	Rhodes Federal Unit #263		
Rhodes Federal Unit #264	Rhodes Federal Unit #264		
Rhodes Federal Unit #266	Rhodes Federal Unit #266		
Rhodes Federal Unit #272	Rhodes Federal Unit #272		
State UTP #2	State UTP #2		
Farnsworth Federal #1	Farnsworth Federal #1		
Cooper Federal #1	Cooper Federal #1		
Brownlee #1	Brownlee #1		
Brownlee #2	Brownlee #2		
Carter #1	Carter #1		
Gutman #1	Gutman #1		
Gutman #7 #7	Gutman #7 #7		
State C #1	State C #1		
State C #2	State C #2		
State E Com #1	State E Com #1		
B A Christmas #2	B A Christmas #2		
Cagle C #5	Cagle C #5		
Carlson Federal #2	Carlson Federal #2		
Carlson Harrison Federal Com #4	Carlson Harrison Federal Com #4		
Cooper SR #3	Cooper SR #3	430 - Permian Basin	LEA, NM (25)

5

32.154507	-103.127304	No	Yes	No	No	1	0
32.127579	-103.127304	No	Yes	No	No	1	1
32.066756	-103.130516	No	Yes	No	No	1	1
32.107632	-103.134758	No	Yes	Yes	No	1	3
32.015129	-103.173119	No	Yes	Yes	No	1	2
32.023455	-103.165228	No	Yes	No	No	1	1
32.026951	-103.166016	No	Yes	Yes	No	1	2
32.030552	-103.16568	No	Yes	No	No	1	1
32.02692	-103.169914	No	Yes	No	No	1	1
32.026807	-103.177989	No	Yes	No	No	1	1
32.023289	-103.178436	No	Yes	Yes	No	1	4
32.030548	-103.178436	No	Yes	No	No	1	1
32.055595	-103.190445	No	Yes	Yes	No	1	2
32.013313	-103.135888	No	Yes	Yes	No	1	2
32.00814	-103.131165	No	Yes	No	No	1	0
32.020569	-103.13752	No	Yes	Yes	No	1	2
32.019442	-103.147591	No	Yes	No	No	1	1
32.015129	-103.166756	No	Yes	Yes	No	1	3
32.037804	-103.195488	No	Yes	Yes	No	1	2
32.204662	-103.271461	No	Yes	Yes	No	1	2
32.444698	-103.216789	No	Yes	Yes	No	1	2
32.027473	-103.156258	No	Yes	No	No	1	1
32.405239	-103.216797	No	Yes	No	No	1	1
32.485264	-103.216797	No	Yes	Yes	No	1	3
32.604099	-103.321785	No	Yes	No	No	1	1
32.651272	-103.300851	No	Yes	No	No	1	1
32.647652	-103.300849	No	Yes	No	No	1	1
32.524805	-103.227402	No	Yes	No	No	1	1
32.361874	-103.86768	No	Yes	No	No	1	1
32.067741	-103.152885	No	Yes	Yes	No	1	2
32.110355	-103.131577	No	Yes	No	No	1	1
32.113079	-103.15715	No	Yes	No	No	1	1
32.201923	-103.234809	No	Yes	No	No	1	0

6

0	0	0	0	0
0		0	0	
0		1	0	
0		0	0	
0		0	0	
0		0	0	
0		0	0	
0		0	0	
0		0	0	
0		0	0	
0		0	0	
0		0	0	
0		0	0	
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Langlie A State #3	Langlie A State #3	430 - Permian Basin	LEA, NM (25)
Langlie A State #2	Langlie A State #2		
H T Mattern #3	H T Mattern #3		
Maveety State Gas Com #9	Maveety State Gas Com #9		
J K Rector #6	J K Rector #6		
Shell A State Com #5	Shell A State Com #5		
Shell A State Com #6	Shell A State Com #6		
Shell D State Com #12	Shell D State Com #12		
Shell D State Com #13	Shell D State Com #13		
Shell E State Com #1	Shell E State Com #1		
Shell E State Com #2	Shell E State Com #2		
Shell State #1	Shell State #1		
Shell State #8	Shell State #8		
Shell State #9	Shell State #9		
Shell State #10	Shell State #10		
Shell State #11	Shell State #11		
.State 28 #1	.State 28 #1		
State A-20 #1	State A-20 #1		
State A-20 #4	State A-20 #4		
State A #6	State A #6		
Cooper SR A #1	Cooper SR A #1		
Courtland Myers #9	Courtland Myers #9		
Courtland Myers #10	Courtland Myers #10		
El Paso Tom Federal #8	El Paso Tom Federal #8		
R O Gregoru #3	R O Gregoru #3		
Hodge #2	Hodge #2		
Hodge #4	Hodge #4		
Holt Mexico State Com #1	Holt Mexico State Com #1		
Hughes B-6 #11	Hughes B-6 #11		
Hughes B-6 #12	Hughes B-6 #12		
Husky Woolworth #1	Husky Woolworth #1		
J F Janta NCT-G #2.	J F Janta NCT-G #2.		
Jack Federal #5	Jack Federal #5		
Langlie A State #3	Langlie A State #3	430 - Permian Basin	LEA, NM (25)

32.171978	-103.234132	No	Yes	No	No	1	1
32.481636	-103.216797	No	Yes	Yes	No	1	1
32.404396	-103.203285	No	Yes	Yes	No	1	2
32.614986	-103.319016	No	Yes	No	No	1	1
32.44894	-103.297043	No	Yes	No	No	1	1
32.513378	-103.241371	No	Yes	No	No	1	1
32.519478	-103.241631	No	Yes	Yes	No	1	2
32.939806	-103.216388	No	Yes	No	No	1	1
32.432983	-103.225006	No	Yes	Yes	No	1	2
32.513233	-103.302483	No	Yes	No	No	1	1
32.510494	-103.306267	No	Yes	No	No	1	1
32.575008	-103.313896	No	Yes	No	No	1	1
32.524067	-103.270759	No	Yes	No	No	1	1
32.534354	-103.305298	No	Yes	No	No	1	1
32.531389	-103.302582	No	Yes	No	No	1	1
32.577728	-103.310059	No	Yes	No	No	1	1
32.625809	-103.255005	No	Yes	No	No	1	1
32.557674	-103.226106	No	Yes	No	No	1	1
32.555321	-103.271454	No	Yes	Yes	No	1	3
32.606823	-103.319647	No	Yes	No	No	1	1
32.207363	-103.234337	No	Yes	No	No	1	1
32.241172	-103.196533	No	Yes	No	No	1	0
32.243824	-103.187027	No	Yes	No	No	1	1
32.681352	-103.161399	No	Yes	No	No	1	1
32.080448	-103.174179	No	Yes	No	No	1	1
32.23819	-103.18383	No	Yes	No	No	1	1
32.234535	-103.182762	No	Yes	No	No	1	1
32.25658	-103.21563	No	Yes	No	No	1	1
32.295322	-103.20813	No	Yes	No	No	1	0
32.291691	-103.20813	No	Yes	No	No	1	0
32.167458	-103.174972	No	Yes	No	No	1	0
32.291706	-103.215602	No	Yes	No	No	1	0
32.23637	-103.191292	No	Yes	No	No	1	1
32.171978	-103.21342	No	Yes	No	No	1	1

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Lankford #2	Lankford #2	430 - Permian Basin	LEA, NM (25)
Late Thomas #2	Late Thomas #2		
Late Thomas #4	Late Thomas #4		
M F Legal #5	M F Legal #5		
Maralo State #1	Maralo State #1		
James Mattie #4	James Mattie #4		
Munn Harrison #1	Munn Harrison #1		
Munn Harrison B #1	Munn Harrison B #1		
Myers B #3	Myers B #3		
Myers B #6	Myers B #6		
Myers B #9	Myers B #9		
Olsen Blinebry #2	Olsen Blinebry #2		
Otis L Jones #1	Otis L Jones #1		
Otis L Jones #2	Otis L Jones #2		
Prichard #1	Prichard #1		
H S Record #9	H S Record #9		
Shell State #2	Shell State #2		
Shell State #3	Shell State #3		
Shell State #4	Shell State #4		
Shell State #5	Shell State #5		
Shell State #7	Shell State #7		
Toby #3	Toby #3		
W H King #1	W H King #1		
W H King #3	W H King #3		
Winnigham #8	Winnigham #8		
Winnigham #9	Winnigham #9		
Woolworth #1	Woolworth #1		
Northshore Woolworth #6	Northshore Woolworth #6		
Carlson A Federal #1	Carlson A Federal #1		
Carson B Federal #1	Carson B Federal #1		
Cagle C Federal #6	Cagle C Federal #6		
Elliott Federal #1	Elliott Federal #1		
Elliott Federal #3	Elliott Federal #3		
Elliott Federal #6	Elliott Federal #6	430 - Permian Basin	LEA, NM (25)

32.277176	-103.216682	No	Yes	No	No	1	0
32.215511	-103.190224	No	Yes	No	No	1	0
32.212359	-103.178497	No	Yes	No	No	1	1
32.080452	-103.194412	No	Yes	Yes	No	1	2
32.254471	-103.219894	No	Yes	No	No	1	1
32.411755	-103.246635	No	Yes	No	No	1	1
32.051627	-103.196637	No	Yes	No	No	1	1
32.150219	-103.203003	No	Yes	No	No	1	1
32.222763	-103.220963	No	Yes	No	No	1	1
32.237286	-103.224507	No	Yes	No	No	1	1
32.386265	-103.485642	No	Yes	Yes	No	1	3
32.269451	-103.191818	No	Yes	No	No	1	0
32.343769	-103.247696	No	Yes	No	No	1	1
32.315577	-103.25016	No	Yes	No	No	1	1
32.124855	-103.152885	No	Yes	No	No	1	1
32.382752	-103.250359	No	Yes	No	No	1	1
32.298954	-103.212402	No	Yes	No	No	1	1
32.254489	-103.246567	No	Yes	No	No	1	0
32.331696	-103.238037	No	Yes	No	No	1	1
32.419895	-103.583473	No	Yes	No	No	1	1
32.331673	-103.230103	No	Yes	No	No	1	1
32.22945	-103.206734	No	Yes	No	No	1	1
32.327099	-103.209175	No	Yes	No	No	1	1
32.33136	-103.208107	No	Yes	No	No	1	1
32.111729	-103.198563	No	Yes	No	No	1	1
32.106728	-103.199753	No	Yes	No	No	1	1
32.182877	-103.228394	No	Yes	Yes	No	1	1
32.176327	-103.17536	No	Yes	No	No	1	1
32.111259	-103.127312	No	Yes	No	No	1	1
32.099476	-103.11879	No	Yes	No	No	1	1
32.06321	-103.152893	No	Yes	Yes	No	1	2
32.045067	-103.156966	No	Yes	No	No	1	0
32.045067	-103.178424	No	Yes	No	No	1	0
32.040527	-103.178429	No	Yes	Yes	No	1	2

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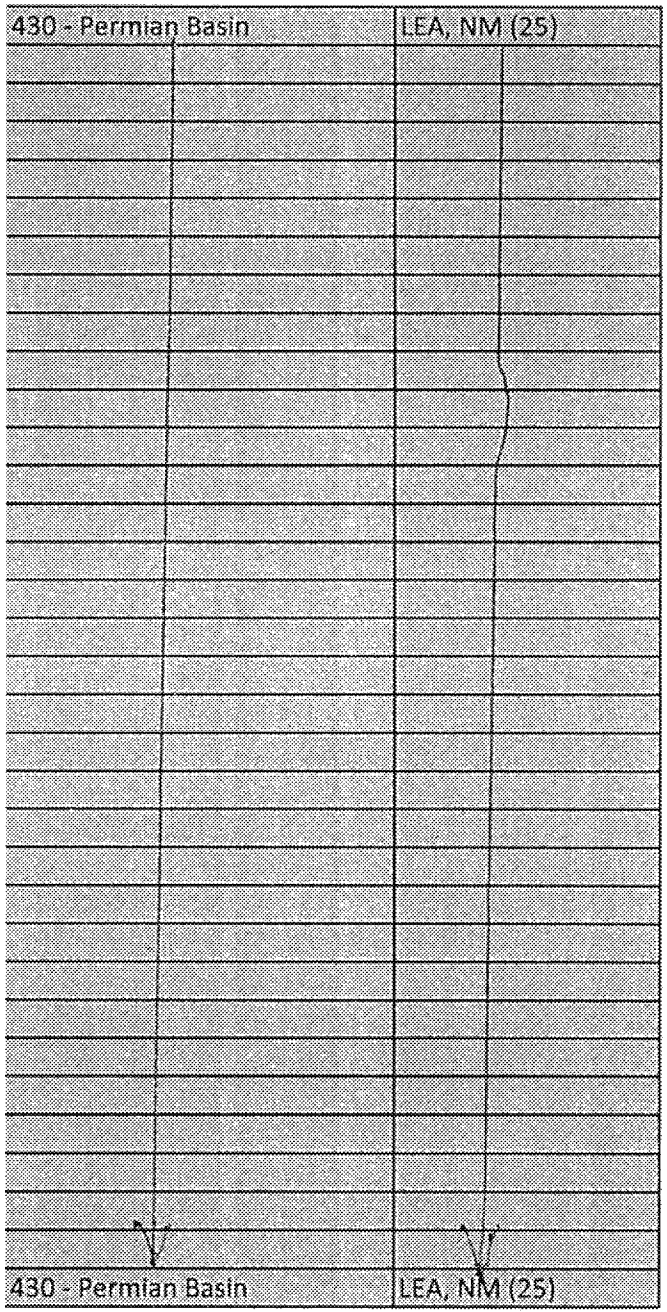
Farnsworth C #2	Farnsworth C #2
Rhodes Federal Unit #41	Rhodes Federal Unit #41
Rhodes Federal Unit #45	Rhodes Federal Unit #45
Rhodes Federal Unit #47	Rhodes Federal Unit #47
Rhodes Federal Unit #51	Rhodes Federal Unit #51
Rhodes Federal Unit #53	Rhodes Federal Unit #53
Rhodes Federal Unit #55	Rhodes Federal Unit #55
Rhodes Federal Unit #56	Rhodes Federal Unit #56
Rhodes Federal Unit #62	Rhodes Federal Unit #62
Rhodes Federal Unit #81	Rhodes Federal Unit #81
Rhodes Federal Unit #83	Rhodes Federal Unit #83
Rhodes Federal Unit #85	Rhodes Federal Unit #85
Rhodes Federal Unit #86	Rhodes Federal Unit #86
Rhodes Federal Unit #93	Rhodes Federal Unit #93
Rhodes Federal Unit #94	Rhodes Federal Unit #94
Rhodes Federal Unit #96	Rhodes Federal Unit #96
Rhodes Federal Unit #54	Rhodes Federal Unit #54
Rhodes Federal Unit #97	Rhodes Federal Unit #97
Rhodes Federal Unit #98	Rhodes Federal Unit #98
Rhodes Federal Unit #101	Rhodes Federal Unit #101
Rhodes Federal Unit #102	Rhodes Federal Unit #102
Rhodes Federal Unit #151	Rhodes Federal Unit #151
Rhodes Federal Unit #154	Rhodes Federal Unit #154
Rhodes Federal Unit #155	Rhodes Federal Unit #155
Rhodes Federal Unit #156	Rhodes Federal Unit #156
Rhodes Federal Unit #157	Rhodes Federal Unit #157
Rhodes Federal Unit #158	Rhodes Federal Unit #158
Rhodes Federal Unit #159	Rhodes Federal Unit #159
Rhodes Federal Unit #171	Rhodes Federal Unit #171
Rhodes Federal Unit #221	Rhodes Federal Unit #221
Rhodes Federal Unit #223	Rhodes Federal Unit #223
Rhodes Federal Unit #226	Rhodes Federal Unit #226
Rhodes Federal Unit #261	Rhodes Federal Unit #261
Rhodes Federal Unit #415	Rhodes Federal Unit #415



32.075005	-103.164847	No	Yes	No	No	1	1
32.06749	-103.170982	No	Yes	No	No	1	0
32.07822	-103.173111	No	Yes	No	No	1	1
32.067745	-103.161408	No	Yes	No	No	1	1
32.008657	-103.180565	No	Yes	No	No	1	0
32.076519	-103.186958	No	Yes	No	No	1	1
32.074101	-103.182701	No	Yes	No	No	1	1
32.066845	-103.191216	No	Yes	Yes	No	1	2
32.067474	-103.19548	No	Yes	No	No	1	1
32.063213	-103.178436	No	Yes	No	No	1	1
32.052188	-103.178006	No	Yes	No	No	1	1
32.052326	-103.187607	No	Yes	No	No	1	1
32.059586	-103.186958	No	Yes	Yes	No	1	2
32.05595	-103.165665	No	Yes	No	No	1	0
32.059586	-103.173561	No	Yes	No	No	1	1
32.059582	-103.161728	No	Yes	No	No	1	0
32.070335	-103.186958	No	Yes	No	No	1	1
32.052332	-103.174171	No	Yes	No	No	1	1
32.063102	-103.164175	No	Yes	Yes	No	1	1
32.052322	-103.15715	No	Yes	No	No	1	1
32.059578	-103.157143	No	Yes	No	No	1	0
32.041439	-103.157158	No	Yes	No	No	1	1
32.048695	-103.15683	No	Yes	No	No	1	0
32.045067	-103.153373	No	Yes	No	No	1	1
32.041435	-103.148644	No	Yes	No	No	1	1
32.037808	-103.153542	No	Yes	No	No	1	0
32.037808	-103.149284	No	Yes	No	No	1	0
32.044708	-103.143898	No	Yes	No	No	1	1
32.048596	-103.182275	No	Yes	Yes	No	1	2
32.033272	-103.151833	No	Yes	No	No	1	0
32.032756	-103.143979	No	Yes	Yes	No	1	2
32.030552	-103.147095	No	Yes	Yes	No	1	2
32.019661	-103.131599	No	Yes	No	No	1	1
32.643396	-103.567472	No	Yes	No	No	1	0

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Rhodes State Com #3	Rhodes State Com #3	430 - Permian Basin	LEA, NM (25)
Rhodes State Com #4	Rhodes State Com #4		
Rhodes State Com #5	Rhodes State Com #5		
Rhodes State Com #18	Rhodes State Com #18		
Rhodes State Com #19	Rhodes State Com #19		
Rhodes State Com #20	Rhodes State Com #20		
State A Com #1	State A Com #1	430 - Permian Basin	LEA, NM (25)
J B Baggett #425	J B Baggett #425	220 - Gulf Coast Basin (LA, TX)	DIMMIT, TX (127)
McCallum-Smith #1	McCallum-Smith #1	260 - East Texas Basin	ROBERTSON, TX (395)
Arco Fee #6	Arco Fee #6	220 - Gulf Coast Basin (LA, TX)	TYLER, TX (457)
Arco Fee #1	Arco Fee #1		
Arco Fee #2	Arco Fee #2		
Arco Fee #3	Arco Fee #3		
Arco Fee #5	Arco Fee #5		
Kirby #1	Kirby #1		
Kirby #2	Kirby #2		
Exxon Fee #5	Exxon Fee #5		
Arco B #4	Arco B #4	220 - Gulf Coast Basin (LA, TX)	TYLER, TX (457)
Jones-Lang Unit #1	Jones-Lang Unit #1	260 - East Texas Basin	ROBERTSON, TX (395)
Lang-Odom Unit #1	Lang-Odom Unit #1	260 - East Texas Basin	ROBERTSON, TX (395)
Carlson Federal#3	Carlson Federal #3	430 - Permian Basin	LEA, NM (25)
W H King #4	W H King #4	430 - Permian Basin	LEA, NM (25)

32.048695	-103.161408	No	Yes	No	No	1	0
32.041435	-103.165672	No	Yes	No	No	1	0
32.049603	-103.168846	No	Yes	No	No	1	0
32.048659	-103.173523	No	Yes	No	No	1	0
32.044792	-103.169914	No	Yes	No	No	1	1
32.041435	-103.169914	No	Yes	No	No	1	1
32.037808	-103.161415	No	Yes	Yes	No	1	2
28.629944	-99.493414	No	No	Yes	No	1	3
30.790818	-96.29949	No	Yes	Yes	No	1	3
30.567959	-94.221548	No	Yes	Yes	No	1	3
30.563823	-94.238425	No	Yes	Yes	No	1	2
30.567278	-94.229434	No	Yes	Yes	No	1	3
30.566948	-94.233254	No	Yes	Yes	No	1	3
30.567299	-94.225615	No	Yes	Yes	No	1	1
30.564821	-94.23849	No	Yes	Yes	No	1	1
30.567959	-94.238425	No	Yes	Yes	No	1	3
30.565488	-94.216481	No	Yes	Yes	No	1	3
30.56471	-94.230035	No	Yes	Yes	No	1	1
30.79852	-96.226001	No	Yes	Yes	No	1	1
30.794263	-96.248105	No	Yes	Yes	No	1	3
32.113983	-103.137312	No	Yes	No	No	1	0
32.328915	-103.209175	No	Yes	No	No	1	1

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Part 1. Production Operator Survey

Approval Expires 11/30/2019

☑ I am authorized to make this submission on behalf of the owners and operators of the facility or facilities, as applicable, for which the submission is made.

☑ I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete.

Personal Privacy / Ex. 6

1-25-17
Date

Oil and Gas Information Collection Request

Part 1. Production Operator Survey

RECEIVED FEB 0 1 2017

#125

1.) Parent Company General Information

Legal Name:	JADE ENTERPRISES, INC
Does this company meet the definition of small business?	YES
Dun and Bradstreet Number:	
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	PAMPA
Mailing State:	TEXAS
Mailing Zip:	79066
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	Personal Privacy / Ex. 6 @ SBCGLOBAL.NET
Contact Email 2:	

2) Field Operator Site General Information

Operator ICR ID:	1331700
Operator Name:	JADE ENTERPRISES, INC.
Physical Address:	Personal Privacy / Ex. 6
Physical City:	PAMPA
Physical County:	GRAY
Physical State:	TEXAS
Physical Zip:	79065
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	PAMPA
Mailing State:	TEXAS
Mailing Zip:	79066
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	Personal Privacy / Ex. 6 @ SBCGLOBAL.NET
Contact Email 2:	

3.) For each centralized production surface site (see definitions) under the control

Provide an ID, description and general information about each centralized production surf

Unique Surface Site ID (Permit or other unique ID, as applicable)	Surface Site Name/Description
TX RRC # 00220	CHAPMAN A LEASE
	3 OIL WELLS
	1 TANK BATTERY (2 210 BBL)
	TANKS
	1 OIL AND WATER SEPARATOR
	1 VACUUM PUMP

4.) For each well surface site (see definitions) under the control of the operator tha

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Surface Site Name/Description
TX RRC # 00220	CHAPMAN LEASE
	WELL # 1 PUMP JACK
	WELL #2 PUMP JACK
	WELL # 4 PUMPJACK

Oil and Gas Information Collection Request

Part 1. Production Operator Survey

#126

1.) Parent Company General Information

Legal Name:	JADE ENTERPRISES, INC
Does this company meet the definition of small business?	YES
Dun and Bradstreet Number:	
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	PAMPA
Mailing State:	TEXAS
Mailing Zip:	79066
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	Personal Privacy / Ex. 6 @SBCGLOBAL.NET
Contact Email 2:	

2) Field Operator Site General Information

Operator ICR ID:	1331701
Operator Name:	Personal Privacy / Ex. 6
Physical Address:	
Physical City:	PAMPA
Physical County:	GRAY
Physical State:	TEXAS
Physical Zip:	79065
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	PAMPA
Mailing State:	TEXAS
Mailing Zip:	79066
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	Personal Privacy / Ex. 6 @SBCGLOBAL.NET
Contact Email 2:	

3.) For each centralized production surface site (see definitions) under the control

Provide an ID, description and general information about each centralized production surf

Unique Surface Site ID (Permit or other unique ID, as applicable)	Surface Site Name/Description
TX RRC# 131919	LOVATT LEASE
	1 GAS WELL
	1 VACUUM PUMP

4.) For each well surface site (see definitions) under the control of the operator tha

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Surface Site Name/Description
TX RRC # 131919	WVATT LEASE
	1 GAS WELL

MID-CONTINENT EXPLORATION, INC.

RECEIVED FEB 15 2017

Personal Privacy / Ex. 6

#140

February 10, 2017

U.S. Environmental Protection Agency
109 T W Alexander Drive
Mail Code E 143-0
Research Triangle Park, N. C. 27709

Re: ID 1435050

Gentlemen:

Pursuant to the Agency's certified mail letter dated November 14, 2016, mailed on December 6, 2016, with my first notice date/receipt on December 10, 2016, enclosed is my response to the Questionnaire, Part 1.

As a qualified "small business", I operate two stripper oil wells on two leases in two different counties in north Texas, each , with its own tank battery. My interpretation of the enclosed instruction is that it was not required to complete Part 1, section 3.

Hopefully the enclosed response is what was required.

Cordially,

Personal Privacy / Ex. 6

Part 1 Questionnaire

Part 1. Production Operator Survey

1.) Parent Company General Information

Legal Name:	MID-CONTINENTAL Exploration, INC.
Does this company meet the definition of "small business"? (Yes/No; see definitions)	yes
Dun and Bradstreet Number:	
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	Sanger
Mailing State:	Texas
Mailing Zip:	76266
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	Personal Privacy / Ex. 6 @sbcglobal.net
Contact Email 2:	

2.) Operator General Office Information

Operator ICR ID:	1435050
Operator Name:	MID-CONTINENTAL Exploration INC
Physical Address:	Personal Privacy / Ex. 6
Physical City:	Sanger
Physical County:	DENTON
Physical State:	Texas
Physical Zip:	76266
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	Sanger
Mailing State:	Texas
Mailing Zip:	76266
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	Personal Privacy / Ex. 6 @sbcglobal.net
Contact Email 2:	

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	RRC DIST. 7B #4433
Surface Site Name/Description	J.T. Davis Lease
Basin ID where Surface Site is Located [1]	425
County and State where Surface Site is Located	Throckmorton Co. TX
Latitude of surface site (degrees decimal)	33.080861
Longitude of surface site (degrees decimal)	99.350531
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	4
Number of Atmospheric Storage Tanks ≥10 bbl/day	none
Number of Dehydrators	none
Number of Reciprocating Compressors	none
Number of Dry Seal Centrifugal Compressors	none
Number of Wet Seal Centrifugal Compressors	none

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	42-447-80468	#2 Stripper oil well	Not applicable
2			
3			
4			
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6			
7			
8			

2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	RRC Dist. 9 24358
Surface Site Name/Description	Durrett Lease
Basin ID where Surface Site is Located [1]	425
County and State where Surface Site is Located	Foard Co. TX
Latitude of surface site (degrees decimal)	34.012302
Longitude of surface site (degrees decimal)	99.523881
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	4
Number of Atmospheric Storage Tanks ≥10 bbl/day	none
Number of Dehydrators	none
Number of Reciprocating Compressors	none
Number of Dry Seal Centrifugal Compressors	none
Number of Wet Seal Centrifugal Compressors	none

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	42-155-30389	#2 stripper oil well	Not applicable
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

Oil and Gas Information Collection Request

Part 1. Production Operator Survey Acknowledgement

☑ I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete.

☐ I am authorized to make this submission on behalf of the owners and operators of the facility or facilities, as applicable, for which the submission is made.

Personal Privacy / Ex. 6

2/1/17

Date

Oil and Gas Information Collection Request

RECEIVED FEB 15 2017

Part 1. Production Operator Survey

#141

1.) Parent Company General Information

Legal Name:	Alaron Energy, Inc.
Does this company meet the definition of small business?	No
Dun and Bradstreet Number:	
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	Robert Lee
Mailing State:	Texas
Mailing Zip:	76945
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	Personal Privacy / Ex. 6 @wtxs.net
Contact Email 2:	

2) Field Operator Site General Information

Operator ICR ID:	
Operator Name:	Alaron Energy, Inc.
Physical Address:	Personal Privacy / Ex. 6
Physical City:	Robert Lee
Physical County:	Coke
Physical State:	Texas
Physical Zip:	76945
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	Robert Lee
Mailing State:	Texas
Mailing Zip:	76945
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	Personal Privacy / Ex. 6 @wtxs.net
Contact Email 2:	

3.) For each centralized production surface site (see definitions) under the contrc information.

Provide an ID, description and general information about each centralized production su

8131113	7C		7561	PEARSON,	313	FRANK PEA	ALARON EI COKE	N	
8131155	7C		7561	PEARSON,	315	FRANK PEA	ALARON EI COKE	N	
8131158	7C		10006	PRICE "C"	1	FRANK PEA	ALARON EI COKE	Y	6300
8131221	7C		10486	WILLCOCKS	3	I. A. B. (HAI	ALARON EI COKE	N	
8131222	7C		10486	WILLCOCKS	2	I. A. B. (HAI	ALARON EI COKE	Y	5803
8131223	7C		10486	WILLCOCKS	1	I. A. B. (HAI	ALARON EI COKE	N	
8131453	7C		13125	ALLEN, R. B	B1	JAMESON (	ALARON EI COKE	N	
8131816	7C		9474	PRICE, F. "A	6	ACR (CANY	ALARON EI COKE	Y	5914
8180340	7C		7561	PEARSON,	103	FRANK PEA	ALARON EI COKE	Y	5952
8180342	7C		7561	PEARSON,	201	FRANK PEA	ALARON EI COKE	N	
8180343	7C		7561	PEARSON,	401	FRANK PEA	ALARON EI COKE	N	
33531790		8	26390	MCCABE -A	1L	JAMESON I	ALARON EI MITCHELL	Y	7250
33531790		8	26424	MCCABE -A	1U	JAMESON,	ALARON EI MITCHELL	Y	7250
33532036		8	26424	MCCABE -A	2	JAMESON,	ALARON EI MITCHELL	Y	7273
35330842	7B		15956	DOUBLE M	1	DOUBLE M	ALARON EI NOLAN	N	
35330930	7B		128369	JAMESON,J	1	JMM (CAN'	ALARON EI NOLAN	Y	7213
35330976	7B		15956	DOUBLE M	2	DOUBLE M	ALARON EI NOLAN	Y	5739
35330987		8	128611	JAMESON,	1	JAMESON,	ALARON EI NOLAN	Y	7191
35330990		8	118795	JAMESON,	1	JAMESON,	ALARON EI NOLAN	N	
35330999	7B		92761	MCLAUGHI	1011	J M M, SOL	ALARON EI NOLAN	Y	5800
35331017	7B		15956	DOUBLE M	3	DOUBLE M	ALARON EI NOLAN	N	
35331065	7B		93277	MCLAUGHI	2011	J M M, SOL	ALARON EI NOLAN	Y	5850
35331069		8	130577	JAMESON,	2	JAMESON,	ALARON EI NOLAN	Y	6300
35331071	7B		93613	MCLAUGHI	2012	J M M, SOL	ALARON EI NOLAN	Y	5850
35331074	7C		100554	JAMESON '	1	SILVER (CA	ALARON EI NOLAN	Y	6115
35331106	7B		94667	MCLAUGHI	3012	J M M, SOL	ALARON EI NOLAN	N	
35331170	7B		95380	MCLAUGHI	612	J M M, SOL	ALARON EI NOLAN	N	
35331171	7B		95884	MCLAUGHI	6011	J M M, SOL	ALARON EI NOLAN	N	
35331172	7B		96130	MCLAUGHI	5011	J M M, SOL	ALARON EI NOLAN	Y	5900
35331299		8	31618	FOSTER S. I	1	JAMESON,	ALARON EI NOLAN	Y	7276
35331330	7B		148276	MCLAUGHI	1111	ADAIR CRE	ALARON EI NOLAN	Y	6060
35331395	7B		104763	MCLAUGHI	7012	J M M, SOL	ALARON EI NOLAN	Y	6025
35331450	7B		106337	MCLAUGHI	1112	J M M, SOL	ALARON EI NOLAN	Y	5900
35331572	7B		109573	MCLAUGHI	6012	J M M, SOL	ALARON EI NOLAN	Y	5830
35331587	7B		21114	PRICE	1	JMM (ELLE	ALARON EI NOLAN	N	
35331626	7B		21114	PRICE	2	JMM (ELLE	ALARON EI NOLAN	N	
35331788	7B		116330	EXXON-PRI	1	J M M, SOL	ALARON EI NOLAN	Y	6220
39900104	7C		810	DIETZ, P. R.	13	LINDEMAN	ALARON EI RUNNELS	N	
39900105	7C		810	DIETZ, P. R.	14	LINDEMAN	ALARON EI RUNNELS	Y	4300
39900106	7C		810	DIETZ, P. R.	15	LINDEMAN	ALARON EI RUNNELS	N	
39931516	7C		10233	JAMES, C. I	2	LINDEMAN	ALARON EI RUNNELS	Y	3971
39933332	7C		12931	JAMES B	3	MCLARTY (	ALARON EI RUNNELS	Y	4530
39934112	7C		12931	JAMES B	4	MCLARTY (	ALARON EI RUNNELS	Y	4000
39934269	7C		12931	JAMES B	5	MCLARTY (	ALARON EI RUNNELS	Y	4000
39934318	7C		12931	JAMES B	6	MCLARTY (	ALARON EI RUNNELS	Y	4000

Search Criteria:

Lease Type: Both
Operator(s): ALARON ENERGY, INC.
Schedule Type: Both

API No.	District	Lease No.	Lease Nam	Well No.	Field Name	Operator N	County	On Schedu	API Depth
8110296	7C	10486	WILLCOCK!	5	I. A. B. (HA	ALARON E	COKE	N	
8130003	7C	7561	PEARSON,	101	FRANK PEA	ALARON E	COKE	N	
8130012	7C	10486	WILLCOCK!	9	I. A. B. (HA	ALARON E	COKE	N	
8130013	7C	7561	PEARSON,	102	FRANK PEA	ALARON E	COKE	N	
8130016	7C	10486	WILLCOCK!	6	I. A. B. (HA	ALARON E	COKE	N	
8130020	7C	7561	PEARSON,	307	FRANK PEA	ALARON E	COKE	N	
8130027	7C	10486	WILLCOCK!	4	I. A. B. (HA	ALARON E	COKE	N	
8130035	7C	7561	PEARSON,	104	FRANK PEA	ALARON E	COKE	Y	6151
8130036	7C	7561	PEARSON,	309	FRANK PEA	ALARON E	COKE	Y	6221
8130038	7C	7561	PEARSON,	402	FRANK PEA	ALARON E	COKE	N	
8130042	7C	7561	PEARSON,	201W	FRANK PEA	ALARON E	COKE	N	
8130088	7C	6220	GARVIN, R/	1	I.A.B., SOU	ALARON E	COKE	N	
8130115	7C	6220	GARVIN, R/	2	I.A.B., SOU	ALARON E	COKE	Y	6403
8130118	7C	6309	STEWART,	2	I.A.B., SOU	ALARON E	COKE	N	
8130126	7C	6309	STEWART,	3	I.A.B., SOU	ALARON E	COKE	N	
8130132	7C	101757	CENTRAL N	1	LYGAY	ALARON E	COKE	Y	5900
8130300	7C	7561	PEARSON,	308R	FRANK PEA	ALARON E	COKE	Y	6262
8130644	7C	7477	PRICE, F.	2	ACR (CANY	ALARON E	COKE	N	
8130644	7C	9474	PRICE, F. "/	2	ACR (CANY	ALARON E	COKE	N	
8130645	7C	7477	PRICE, F.	3	ACR (CANY	ALARON E	COKE	N	
8130703	7C	7561	PEARSON,	403	FRANK PEA	ALARON E	COKE	N	
8130704	7C	7561	PEARSON,	404	FRANK PEA	ALARON E	COKE	N	
8130704	7C	7561	PEARSON,	404W	FRANK PEA	ALARON E	COKE	N	
8130726	7C	7477	PRICE, F.	4	ACR (CANY	ALARON E	COKE	Y	6800
8130726	7C	9474	PRICE, F. "/	4	ACR (CANY	ALARON E	COKE	N	
8130759	7C	7561	PEARSON,	105	FRANK PEA	ALARON E	COKE	N	
8130759	7C	7561	PEARSON,	105W	FRANK PEA	ALARON E	COKE	N	
8130760	7C	7561	PEARSON,	310	FRANK PEA	ALARON E	COKE	N	
8130761	7C	7561	PEARSON,	311	FRANK PEA	ALARON E	COKE	N	
8130762	7C	7561	PEARSON,	312	FRANK PEA	ALARON E	COKE	Y	6400
8130799	7C	7561	PEARSON,	307W	FRANK PEA	ALARON E	COKE	N	
8130893	7C	121339	HANKS, BIL	1	BLOODWO	ALARON E	COKE	Y	6100
8131008	7C	7561	PEARSON,	314	FRANK PEA	ALARON E	COKE	N	
8131054	7C	7477	PRICE, F.	5	ACR (CANY	ALARON E	COKE	N	
8131054	7C	9474	PRICE, F. "/	5	ACR (CANY	ALARON E	COKE	Y	6808
8131108	7C	7477	PRICE, F.	1	ACR (CANY	ALARON E	COKE	N	
8131108	7C	9474	PRICE, F. "/	1	ACR (CANY	ALARON E	COKE	Y	5710
8131109	7C	7561	PEARSON,	406W	FRANK PEA	ALARON E	COKE	N	
8131110	7C	7561	PEARSON,	405	FRANK PEA	ALARON E	COKE	Y	6300
8131112	7C	121902	WALKER, J.	2	SILVER (CA	ALARON E	COKE	N	

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	HARRIS (SAND)
Surface Site Name/Description	Willcockson
Basin ID where Surface Site is Located [1]	7C
County and State where Surface Site is Located	Coke-Texas
Latitude of surface site (degrees decimal)	N/A
Longitude of surface site (degrees decimal)	N/A
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	Yes
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	-
Number of Atmospheric Storage Tanks ≥10 bbl/day	4
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	#2	Producing Well	10486
2	#1	Plugged	10486
3	#1	Plugged	10486
4	#5	Plugged	10486
5	#6	Plugged	10486
6	#4	Plugged	10486
7	#9	Plugged	10486
8			

2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	South I.A.B.
Surface Site Name/Description	Ralph Garvin
Basin ID where Surface Site is Located [1]	7C
County and State where Surface Site is Located	Coke--Texas
Latitude of surface site (degrees decimal)	N/A
Longitude of surface site (degrees decimal)	N/A
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	Yes
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	
Number of Atmospheric Storage Tanks ≥10 bbl/day	3
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	#1	Plugged	06220
2	#2	Producing Well	06220
3			
4			
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8			

2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	South I.A.B.
Surface Site Name/Description	M.R. Stewart
Basin ID where Surface Site is Located [1]	7C
County and State where Surface Site is Located	Coke-Texas
Latitude of surface site (degrees decimal)	N/A
Longitude of surface site (degrees decimal)	N/A
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	No
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 2, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	#2	Plugged	06309
2	#3	Plugged	06309
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	LYGAY
Surface Site Name/Description	Central Nat Bank
Basin ID where Surface Site is Located [1]	7C
County and State where Surface Site is Located	Coke-Texas
Latitude of surface site (degrees decimal)	N/A
Longitude of surface site (degrees decimal)	N/A
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	Yes
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	
Number of Atmospheric Storage Tanks ≥10 bbl/day	2
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	#1	Producing Well	101757
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Bloodworth
Surface Site Name/Description	Billie Hanks
Basin ID where Surface Site is Located [1]	7C
County and State where Surface Site is Located	Coke-Texas
Latitude of surface site (degrees decimal)	N/A
Longitude of surface site (degrees decimal)	N/A
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	Yes
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	
Number of Atmospheric Storage Tanks ≥10 bbl/day	3
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (Include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	#1	Producing Well	121339
2			
3			
4			
5			
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2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	ACR (CANYON)
Surface Site Name/Description	F. Price-A
Basin ID where Surface Site is Located [1]	
County and State where Surface Site is Located	Coke-Texas
Latitude of surface site (degrees decimal)	N/A
Longitude of surface site (degrees decimal)	N/A
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	Yes
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	3
Number of Atmospheric Storage Tanks <10 bbl/day	
Number of Atmospheric Storage Tanks ≥10 bbl/day	4
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	#2	Plugged	09474
2	#4	Plugged	09474
3	#1	Producing Well	09474
4	#5	Producing Well	09474
5	#6	Producing Well	09474
6			
7			
8			

2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	ACR (CANYON)
Surface Site Name/Description	F. Price
Basin ID where Surface Site is Located [1]	
County and State where Surface Site is Located	Coke-Texas
Latitude of surface site (degrees decimal)	N/A
Longitude of surface site (degrees decimal)	N/A
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	Yes
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	
Number of Atmospheric Storage Tanks ≥10 bbl/day	3
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	#2	Plugged	07477
2	#3	Plugged	07477
3	#4	Producing Well	07477
4	#5	Plugged	07477
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Silver (Canyon)
Surface Site Name/Description	J. Walker
Basin ID where Surface Site is Located [1]	7C
County and State where Surface Site is Located	Coke-Texas
Latitude of surface site (degrees decimal)	N/A
Longitude of surface site (degrees decimal)	N/A
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	Yes
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	#2	Plugged	121902
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Strawn-Reef
Surface Site Name/Description	Frank Pearson
Basin ID where Surface Site is Located [1]	7C
County and State where Surface Site is Located	Coke--Texas
Latitude of surface site (degrees decimal)	N/A
Longitude of surface site (degrees decimal)	N/A
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	Yes
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	2
Number of Atmospheric Storage Tanks <10 bbl/day	
Number of Atmospheric Storage Tanks ≥10 bbl/day	7
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	402	Plugged	07561
2	308R	Plugged-10/27/2016	07561
3	403	Plugged	07561
4	404	Plugged	07561
5	404W	Plugged	07561
6	105	Plugged	07561
7	105W	Plugged	07561
8	307W	Plugged	07561

2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Strawn Reef
Surface Site Name/Description	Frank Pearson
Basin ID where Surface Site is Located [1]	7C
County and State where Surface Site is Located	Coke-Texas
Latitude of surface site (degrees decimal)	N/A
Longitude of surface site (degrees decimal)	N/A
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	Yes
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	2
Number of Atmospheric Storage Tanks <10 bbl/day	
Number of Atmospheric Storage Tanks ≥10 bbl/day	7
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	310	Plugged	07561
2	311	Plugged	07561
3	314	Plugged	07561
4	406W	Plugged	07561
5	103	Temporarily Shut-in	07561
6	104	Temporarily shut-in	07561
7	309	Temporarily shut-in	07561
8	312	Temporarily shut-in	07561

2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Strawn Reef
Surface Site Name/Description	Pearson
Basin ID where Surface Site is Located [1]	7C
County and State where Surface Site is Located	Coke–TX
Latitude of surface site (degrees decimal)	N/A
Longitude of surface site (degrees decimal)	N/A
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	Yes
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	2
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	7
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	313	Plugged	07561
2	315	Plugged	07561
3	201	Plugged	07561
4	401	Plugged	07561
5	101	Plugged	07561
6	102	Plugged	07561
7	307	Plugged	07561
8	201W	Plugged	07561

2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Strawn Reef
Surface Site Name/Description	Pearson
Basin ID where Surface Site is Located [1]	7-C
County and State where Surface Site is Located	Coke-Texas
Latitude of surface site (degrees decimal)	N/A
Longitude of surface site (degrees decimal)	N/A
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	Yes
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	2
Number of Atmospheric Storage Tanks <10 bbl/day	
Number of Atmospheric Storage Tanks ≥10 bbl/day	7
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	405	Inj. Temporarily Shut-in	07561
2	Price "C"	Inj. Temporarily Shut-in	10006
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	JAMESON (CANYON)
Surface Site Name/Description	R.B. Allen
Basin ID where Surface Site is Located [1]	7C
County and State where Surface Site is Located	Coke-Texas
Latitude of surface site (degrees decimal)	N/A
Longitude of surface site (degrees decimal)	N/A
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	Yes
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	B-1	Plugged	13125
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Jameson (STRAWN)
Surface Site Name/Description	McCabe-A
Basin ID where Surface Site is Located [1]	8
County and State where Surface Site is Located	Mitchell-Texas
Latitude of surface site (degrees decimal)	N/A
Longitude of surface site (degrees decimal)	N/A
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	Yes
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	
Number of Atmospheric Storage Tanks ≥10 bbl/day	3
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2015) and other information requested for each well present at the surface site:

	Well ID	Well Type[1]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	A-1L	Producing Well	26390
2	A-1U	Producing Well	26424
3	A-2	Producing Well	26424
4			
5			
6			
7			
8			

1. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Silver (Canyon)
Surface Site Name/Description	Jameson "H"
Basin ID where Surface Site is Located [1]	7C
County and State where Surface Site is Located	Coke-Texas
Latitude of surface site (degrees decimal)	N/A
Longitude of surface site (degrees decimal)	N/A
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	Yes
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	1
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 3, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	"H"1	Producing Well	100554
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	JAMESON N. STRAWN
Surface Site Name/Description	Jameson Jahew
Basin ID where Surface Site is Located [1]	8
County and State where Surface Site is Located	Nolan-Texas
Latitude of surface site (degrees decimal)	N/A
Longitude of surface site (degrees decimal)	N/A
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	Yes
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	3
Number of Atmospheric Storage Tanks <10 bbl/day	
Number of Atmospheric Storage Tanks ≥10 bbl/day	4
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	C-1	Plugged	118795
2	E-1	Producing Well	128611
3	B-2	Producing Well	130577
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	COOK (SAND)
Surface Site Name/Description	JM McLaughlin
Basin ID where Surface Site is Located [1]	7B
County and State where Surface Site is Located	Nolan-TX
Latitude of surface site (degrees decimal)	N/A
Longitude of surface site (degrees decimal)	N/A
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	YES
Does this surface site produce crude oil or condensate for sales? (Y/N)	YES
Is there a flare or thermal combustor present at the surface site? (Y/N)	NO

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	5
Number of Atmospheric Storage Tanks <10 bbl/day	
Number of Atmospheric Storage Tanks ≥10 bbl/day	4
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	1011	Producing Well	092761
2	2011	Producing Well	093277
3	2012	Producing Well	093613
4	5011	Producing Well	096130
5	1111	Producing Well	148276
6	7012	Producing Well	104763
7	1112	Producing Well	106337
8	6012	Producing Well	109573

2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Cook (Sand)
Surface Site Name/Description	JM McLaughlin
Basin ID where Surface Site is Located [1]	7B
County and State where Surface Site is Located	Nolan-Texas
Latitude of surface site (degrees decimal)	N/A
Longitude of surface site (degrees decimal)	N/A
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	Yes
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	
Number of Atmospheric Storage Tanks <10 bbl/day	
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	3012	Plugged	094667
2	612	Plugged	095380
3	6011	Plugged	095884
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	COOK (SAND)
Surface Site Name/Description	Double M. Ranch
Basin ID Where Surface Site Is Located [1]	7B
County and State Where Surface Site Is Located	Nolan-Texas
Latitude of surface site (degrees decimal)	N/A
Longitude of surface site (degrees decimal)	N/A
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	Yes
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	
Number of Atmospheric Storage Tanks ≥10 bbl/day	2
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (also API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	#1	Plugged	15956
2	#2	Producing Well	15956
3	#3	Plugged	15956
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Jameson N (STRAWN)
Surface Site Name/Description	Price F.S.
Basin ID where Surface Site is Located [1]	08
County and State where Surface Site is Located	Nolan-Texas
Latitude of surface site (degrees decimal)	N/A
Longitude of surface site (degrees decimal)	N/A
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	Yes
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	2
Number of Atmospheric Storage Tanks <10 bbl/day	
Number of Atmospheric Storage Tanks ≥10 bbl/day	3
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	#2	Producing Well	31618
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	JMM (ELLEMBURG)
Surface Site Name/Description	Price
Basin ID where Surface Site is Located [1]	7B
County and State where Surface Site is Located	Nolan-Texas
Latitude of surface site (degrees decimal)	N/A
Longitude of surface site (degrees decimal)	N/A
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	Yes
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	#1	Plugged	21114
2	#2	Plugged	21114
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

A.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	JMM South (COOK)
Surface Site Name/Description	Exxon-Price
Basin ID where Surface Site is Located [1]	7B
County and State where Surface Site is Located	Nolan-Texas
Latitude of surface site (degrees decimal)	N/A
Longitude of surface site (degrees decimal)	N/A
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	Yes
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	
Number of Atmospheric Storage Tanks ≥10 bbl/day	1
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2015) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	#1	Temporarily Shut-in	116330
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Goen Sand
Surface Site Name/Description	James B
Basin ID where Surface Site is Located [1]	7C
County and State where Surface Site is Located	Runnels-Texas
Latitude of surface site (degrees decimal)	N/A
Longitude of surface site (degrees decimal)	N/A
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	Yes
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	
Number of Atmospheric Storage Tanks ≥10 bbl/day	4
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	#3	Producing Well	12931
2	#4	Producing Well	12931
3	#5	Producing Well	12931
4	#6	Producing Well	12931
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	(MORRIS SAND)
Surface Site Name/Description	James, C.L. "B"
Basin ID where Surface Site is Located [1]	7C
County and State where Surface Site is Located	Runnels-Texas
Latitude of surface site (degrees decimal)	N/A
Longitude of surface site (degrees decimal)	N/A
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	Yes
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	2
Number of Atmospheric Storage Tanks ≥10 bbl/day	4
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	#2	Producing Well	10233
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Gardner Sand
Surface Site Name/Description	Dietz, P.R.
Basin ID where Surface Site is Located [1]	7C
County and State where Surface Site is Located	Runnels-Texas
Latitude of surface site (degrees decimal)	N/A
Longitude of surface site (degrees decimal)	N/A
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	No
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	2
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	#13	Plugged	00810
2	#14	SWD Well	00810
3	#15	Plugged	00810
4			
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7			
8			

2. Well Type options provided in Appendix B.

Part 1 Questionnaire

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#142

Part 1. Production Operator Survey

1.) Parent Company General Information

Legal Name:	K&G Production
Does this company meet the definition of "small business"? (Yes/No; see definitions)	Yes
Dun and Bradstreet Number:	
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	Victoria, TX
Mailing State:	TX
Mailing Zip:	77902
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	Personal Privacy / Ex. 6 @debbiewelfel.com
Contact Email 2:	

2.) Operator General Office Information

Operator ICR ID:	3185
Operator Name:	K&G Production
Physical Address:	Personal Privacy / Ex. 6
Physical City:	Victoria
Physical County:	Victoria
Physical State:	TX
Physical Zip:	77901
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	Victoria
Mailing State:	TX
Mailing Zip:	77902
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	Personal Privacy / Ex. 6 @debbiewelfel.com
Contact Email 2:	

Part 1 Questionnaire

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	~~204875~~ 04377
Surface Site Name/Description	William Borchem
Basin ID where Surface Site is Located [1]	230
County and State where Surface Site is Located	Bossier Parish, LA
Latitude of surface site (degrees decimal) 32.72609457	~~-93.81463918~~
Longitude of surface site (degrees decimal)	-93.81463918
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Yes/No)	NO
Does this surface site produce crude oil or condensate for sales? (Yes/No)	YES
Is there a flare or thermal combustor present at the surface site? (Yes/No)	NO

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	
Number of Atmospheric Storage Tanks <10 bbl/day	2
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	NO

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	
County and State where Surface Site is Located	
Latitude of surface site (degrees decimal)	
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	
Does this surface site produce natural gas for sales? (Y/N)	
Does this surface site produce crude oil or condensate for sales? (Y/N)	
Is there a flare or thermal combustor present at the surface site? (Y/N)	

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	
Number of Atmospheric Storage Tanks <10 bbl/day	
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	204875	O.1 2	043771
2	206132	SWD 23	~~043771~~
3	206614	O.1 2	043771
4	210961	O.1 2	043771
5	224887	O.1 2	043771
6			
7			
8			

2. Well Type options provided in Appendix B.

Oil and Gas Information Collection Request

Part 1. Production Operator Survey Acknowledgement

☑ I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete.

☐ I am authorized to make this submission on behalf of the owners and operators of the facility or facilities, as applicable, for which the submission is made.

Personal Privacy / Ex. 6

02-08-2017

Date

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#143

Part 1. Production Operator Survey

1.) Parent Company General Information

Legal Name:	Skytop Oil + Gas
Does this company meet the definition of "small business"? (Yes/No; see definitions)	YES
Dun and Bradstreet Number:	N/A
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	Giddings
Mailing State:	TEXAS
Mailing Zip:	78942
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	
Contact Email 2:	

2.) Operator General Office Information

Operator ICR ID:	1607050
Operator Name:	Skytop Oil + Gas
Physical Address:	Personal Privacy / Ex. 6
Physical City:	Giddings
Physical County:	LEE
Physical State:	TEXAS
Physical Zip:	78942
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	Giddings, TEXAS
Mailing State:	TEXAS
Mailing Zip:	78942
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	
Contact Email 2:	

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	RRC # 15881
Surface Site Name/Description	Rainbow #1
Basin ID where Surface Site is Located [1]	220
County and State where Surface Site is Located	Burleson/Texas
Latitude of surface site (degrees decimal)	30.485
Longitude of surface site (degrees decimal)	-96.810
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	1
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	RRC# 15881	Type 2	Not Applicable
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	RRC # 116539
Surface Site Name/Description	SPACEK #1
Basin ID where Surface Site is Located [1]	220
County and State where Surface Site is Located	LEE / TEXAS
Latitude of surface site (degrees decimal)	30.383
Longitude of surface site (degrees decimal)	-96.846
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	YES
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	1
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	RRC # 116539	Type 2	Not Applicable
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	RRC # 16882
Surface Site Name/Description	R.L. Caddell Unit
Basin ID where Surface Site is Located [1]	220
County and State where Surface Site is Located	LEE / Texas
Latitude of surface site (degrees decimal)	30.384
Longitude of surface site (degrees decimal)	-96.852
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	1
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	RRC # 16882 Well #1	Type 2	Not Applicable
2	RRC # 16882 Well #2	Type 2	Not Applicable
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

Part 1 Questionnaire

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	RRC #18801
Surface Site Name/Description	Frank Riske (CTB)
Basin ID where Surface Site is Located [1]	220
County and State where Surface Site is Located	Lee / Texas
Latitude of surface site (degrees decimal)	30.353
Longitude of surface site (degrees decimal)	-96.832
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Yes/No)	No
Does this surface site produce crude oil or condensate for sales? (Yes/No)	Yes
Is there a flare or thermal combustor present at the surface site? (Yes/No)	No

1. Basin ID List provided in Appendix A.

↳ Frank Riske #1 is located on this site

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	1
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	No

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	RRC # 18801
Surface Site Name/Description	Frank Riske #1
Basin ID where Surface Site is Located [1]	220
County and State where Surface Site is Located	Lee / Texas
Latitude of surface site (degrees decimal)	30.353
Longitude of surface site (degrees decimal)	-96.832
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	1
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	RRC # 18801	Type 2	RRC # 18801
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	RRC # 113547
Surface Site Name/Description	Riske, Frank
Basin ID where Surface Site is Located [1]	220
County and State where Surface Site is Located	LEE / TEXAS
Latitude of surface site (degrees decimal)	30.352
Longitude of surface site (degrees decimal)	-96.832
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	1
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	RRC # 113547	Type 3	RRC # 18801
2			
3			
4			
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8			

2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	RRC # 19535
Surface Site Name/Description	MENZEL
Basin ID where Surface Site is Located [1]	220
County and State where Surface Site is Located	Bastrop / TEXAS
Latitude of surface site (degrees decimal)	30.077
Longitude of surface site (degrees decimal)	-97.060
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	YES
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	1
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	RRC # 19535	Type 2	Not Applicable
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	RRC # 19734
Surface Site Name/Description	Petzold
Basin ID where Surface Site is Located [1]	220
County and State where Surface Site is Located	Bastrop / Texas
Latitude of surface site (degrees decimal)	30.117
Longitude of surface site (degrees decimal)	-97.071
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	1
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	RRC # 19734	Type 2	Not Applicable
2			
3			
4			
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6			
7			
8			

2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	RRC# 19766
Surface Site Name/Description	Emil Richter #1+2
Basin ID where Surface Site is Located [1]	220
County and State where Surface Site is Located	Bastrop / Texas
Latitude of surface site (degrees decimal)	30.120
Longitude of surface site (degrees decimal)	-97.071
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	2
Number of Atmospheric Storage Tanks <10 bbl/day	2
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	RRC# 19766 Well #1	Type 2	Not Applicable
2	RRC# 19766 Well #2	Type 2	Not Applicable
3			
4			
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6			
7			
8			

2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	RRC # 20004
Surface Site Name/Description	BARKER, Ruth
Basin ID where Surface Site is Located [1]	220
County and State where Surface Site is Located	Bastrop / Texas
Latitude of surface site (degrees decimal)	30.100
Longitude of surface site (degrees decimal)	-97.078
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

↳ Temporarily shut in. RRC equipment Retrievement

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	1
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	RRC # 20004	Type 12	Not Applicable
2			
3			
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8			

2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	RRC # 09134
Surface Site Name/Description	Gilbert #1 & 2
Basin ID where Surface Site is Located [1]	220
County and State where Surface Site is Located	Bastrop / Texas
Latitude of surface site (degrees decimal)	30.092
Longitude of surface site (degrees decimal)	-97.506
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	1
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	RRC # 09134 Well #1	Type 2	Not Applicable
2	RRC # 09134 Well #2	Type 2	Not Applicable
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

Oil and Gas Information Collection Request

Part 1. Production Operator Survey Acknowledgement

☑ I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete.

☑ I am authorized to make this submission on behalf of the owners and operators of the facility or facilities, as applicable, for which the submission is made.

Personal Privacy / Ex. 6

2-4-17

Date

RECEIVED FEB 13 2017

Part 1. Production Operator Survey

#144

1.) Parent Company General Information

Legal Name:	Jimax Oil Company
Does this company meet the definition of "small business"? (Yes/No; see definitions)	Yes
Dun and Bradstreet Number:	N/A
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	Bourne
Mailing State:	TX
Mailing Zip:	78015
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	Personal Privacy / Ex. 6 @gmail.com
Contact Email 2:	

2.) Operator General Office Information

Operator ICR ID:	1339700
Operator Name:	Jimax Oil Company
Physical Address:	Personal Privacy / Ex. 6
Physical City:	Bourne
Physical County:	Bexar
Physical State:	TX
Physical Zip:	78015
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	Bourne
Mailing State:	TX
Mailing Zip:	78015
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	Personal Privacy / Ex. 6 @gmail.com
Contact Email 2:	

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	RRC 00254
Surface Site Name/Description	University Z
Basin ID where Surface Site is Located [1]	430
County and State where Surface Site is Located	Crockett TX
Latitude of surface site (degrees decimal)	31.05353
Longitude of surface site (degrees decimal)	-101.350193
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Yes/No)	No
Does this surface site produce crude oil or condensate for sales? (Yes/No)	Yes
Is there a flare or thermal combustor present at the surface site? (Yes/No)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	2
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	No

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	RRC 00254 #1
Surface Site Name/Description	University Z Well #1
Basin ID where Surface Site is Located [1]	430
County and State where Surface Site is Located	Crockett TX
Latitude of surface site (degrees decimal)	31.051471
Longitude of surface site (degrees decimal)	-101.346366
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	42-105-02154	1	RRC 00254
2			
3			
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2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	RRC 00254 #2
Surface Site Name/Description	University 2 Well #2
Basin ID where Surface Site is Located [1]	430
County and State where Surface Site is Located	Crockett TX
Latitude of surface site (degrees decimal)	31.056426
Longitude of surface site (degrees decimal)	-101.352983
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	42-105-33671	1	RRC 00254
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	RRC 03153
Surface Site Name/Description	University Land
Basin ID where Surface Site is Located [1]	430
County and State where Surface Site is Located	Ranger TX
Latitude of surface site (degrees decimal)	31.823729
Longitude of surface site (degrees decimal)	-101.335709
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	1
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	42-383-01188	1	Not Applicable
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

Oil and Gas Information Collection Request

Part 1. Production Operator Survey Acknowledgement

☑ I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete.

☑ I am authorized to make this submission on behalf of the owners and operators of the facility or facilities, as applicable, for which the submission is made.

Personal Privacy / Ex. 6

2 - 2 - 17

Date

Oil and Gas Information Collection Request

Part 1. Production Operator Survey

#145

OMB Control N

Approval Expire

1.) Parent Company General Information

Legal Name:	MORRIS OPERATING CO
Does this company meet the definition of small business?	NO
Dun and Bradstreet Number:	
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	MOUNDS,
Mailing State:	OKLAHOMA
Mailing Zip:	74047
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	Personal Privacy / Ex. 6 @AOL.COM
Contact Email 2:	

2) Field Operator Site General Information

Operator ICR ID:	13770
Operator Name:	Personal Privacy / Ex. 6
Physical Address:	
Physical City:	BIXBY
Physical County:	TULSA
Physical State:	OKLAHOMA
Physical Zip:	74008
Mailing Address:	
Mailing City:	
Mailing State:	
Mailing Zip:	
Contact Name:	Personal Privacy / Ex. 6

Instructions

This information collection request is d
available information; that is, informat
applications may be used to determine

Step 1. Please complete the parent co
corporate owner.

Step 2. Please complete the operator i
sites. You should complete a separate

Step 3. Please complete the informatic
production surface sites managed by t
include information for centralized pro
indicate that a centralized production s
3 table headings when completing Sect

Step 4. Please complete the informatic
operator that have at least one well th
production well), including well surface
for well surface sites that only contain
view Section 4 table headings when co

Please note that a well surface site gen
equipment within that disturbed area
complete Section 4 considering the per

Step 5. Please complete and sign the a

Contact Title:	Personal Privacy / Ex. 6
Contact Phone:	
Contact Phone 2:	
Contact Email:	Personal Privacy / Ex. 6 @AOL.COM
Contact Email 2:	

or via hard copy to:

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate o

Provide an ID, description and general information about each centralized production surface site:

Surface Site ID (Permit or other ID number, as applicable)	Surface Site Name/Description	Basin ID where Surface Site is Located	County and State where Surface Site is Located
		?	Tulsa OK
1449400	VILLARD MARTIN	?	Tulsa OK
1449401	LOWRY MORRIS	?	Tulsa OK
1449402	ROSE MARTIN		

						Provide equipment counts for the m	
Latitude of surface site (degrees decimal)	Longitude of surface site (degrees decimal)	Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa?	Does this surface site produce natural gas for sales?	Does this surface site produce crude oil or condensate for sales?	Is there a flare or thermal combustor present at the surface site?	Number of Separators	Number of Atmospheric Storage Tanks <10 bbl/day
35.897692	-95.943944	NO	NO	YES CRUDE OIL	NO	1	0
35.90665	-95.940356	NO	NO	YES CRUDE OIL	NO	1	0
35.894887	-95.944116	NO	NO	YES CRUDE OIL	NO	1	0

ajor equipment listed below present at the centralized production surface site:					
Number of Atmospheric Storage Tanks ≥10 bbl/day	Number of Dehydrators	Number of Reciprocating Compressors	Number of Dry Seal Centrifugal Compressors	Number of Wet Seal Centrifugal Compressors	Is this centralized production surface site also part of a well site facility that is required to complete Part 2?
0	0	0	0	0	NO
0	0	0	0	0	NO
0	0	0	0	0	NO

Oil and Gas Information Collection Request

Part 1. Production Operator Survey

RECEIVED FEB 13 2017

☑ I am authorized to make this submission on behalf of the owners and operators of the facility or facilities, as applicable, for which t

☑ I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete.

Personal Privacy / Ex. 6

1-31-17

#140

Oil and Gas Information Collection R

OMB Control No. 2060-0705
Expiration Date: 11/30/2019

Version

RECEIVED FEB 13 2017

Part 1. Production Operator Survey

1.) Parent Company General Information

Legal Name:	
Does this company meet the definition of small business?	
Dun and Bradstreet Number:	
Mailing Address:	
Mailing City:	
Mailing State:	
Mailing Zip:	
Contact Name:	
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	
Contact Email 2:	

2) Field Operator Site General Information

Operator ICR ID:	1100200
Operator Name:	Grayson Operating
Physical Address:	Personal Privacy / Ex. 6
Physical City:	Ada
Physical County:	Pontotoc
Physical State:	OK
Physical Zip:	74820
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	Ada
Mailing State:	Oklahoma
Mailing Zip:	74821
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	Personal Privacy / Ex. 6 @yahoo.com
Contact Email 2:	

Instructions

This information collection request is designe
onshore petroleum and natural gas productic
information; that is, information that is readi
applicable surface site must be completed. O
used to determine latitude/longitude coordir

Step 1. Please complete the parent company
Section 1. This information should be for the
owner.

Step 2. Please complete the operator inform
This information should be field operator site
You should complete a separate worksheet f

Step 3. Please complete the information for
site (see definitions) requested under Sectior
surface sites managed by the operator that r
surface site that must be listed in Section 4. Y
centralized production surface sites that may
required to complete Part 2. There is a place
production surface site is also included in Par
View/Freeze Panes feature to help view Secti
completing Section 3.

Step 4. Please complete the information req
definition) under Section 4 for all well surface
have at least one well that is capable of prod
actively producing well or temporarily shut-ir
surface sites that are part of a well site facilit
are not required to complete Section 4 for w
injection wells or plugged (abandoned) wells.
View/Freeze Panes feature to help view Secti
completing Section 4.

Please note that a well surface site generally
disturbed area of land associated with one or
within that disturbed area of land. If multiple
production area all operate under a single pe
considering the permitted facility to be a sing

Step 5. Please complete and sign the acknow

3.) For each centralized production surface site (see definitions) under the control of the operator, rec

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Surface Site Name/Description	Basin ID where Surface Site is Located	County and State where Surface Site is Located	Latitude of surface site (degrees decimal)	Longitude of surface site (degrees decimal)	Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa?
Personal Privacy / Ex. 6	Colu	Simpson	Seminole	Personal Privacy / Ex. 6		
		Simpson Dolomite	Seminole			
		Dolomite	Seminole			
		Dolomite	Seminole			
		Simpson	Seminole			
		Wilcox	Seminole			
		Carlsbad	POTT			
		Carlsbad	POTT			
		Carlsbad	POTT			

:eiving crude oil,

			Provide equipment counts for the major equipment listed below present a						
Does this surface site produce natural gas for sales?	Does this surface site produce crude oil or condensate for sales?	Is there a flare or thermal combustor present at the surface site?	Number of Separators	Number of Atmospheric Storage Tanks <10 bbl/day	Number of Atmospheric Storage Tanks ≥10 bbl/day	Number of Dehydrators	Number of Reciprocating Compressors	Number of Dry Seal Centrifugal Compressors	Number of Wet Seal Centrifugal Compressors
no	yes	no	2	2	1	0	0	0	0
no	yes	no	1	0	1	0	0	0	0
no	yes	no	1	0	1	0	0	0	0
no	yes	no	1	0	2	0	0	0	0
no	yes	no	1	0	1	0	0	0	0
no	yes	no	1	0	1	0	0	0	0
yes	yes	no	1	0	1	0	0	0	0
no	yes	no	1	0	1	0	0	0	0
no	yes	no	1	0	1	0	0	0	0

Is this centralized production surface site also part of a well site facility that is required to complete Part 2?
no
no
no
no
no
no
no
no
no

Part 1 Questionnaire

#150

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	N/A
Surface Site Name/Description	GRAVEL PAD
Basin ID where Surface Site is Located [1]	BEND ARCH
County and State where Surface Site is Located	ARCHER / TEXAS
Latitude of surface site (degrees decimal)	33,766726
Longitude of surface site (degrees decimal)	98,643802
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Yes/No)	NO
Does this surface site produce crude oil or condensate for sales? (Yes/No)	YES
Is there a flare or thermal combustor present at the surface site? (Yes/No)	NO

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	2 (LESS THAN 10 BBL)
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	NO

Part 1 Questionnaire

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	N/A
Surface Site Name/Description	GRAVEL PAD
Basin ID where Surface Site is Located [1]	BEND ARCH
County and State where Surface Site is Located	ARCHER / TEXAS
Latitude of surface site (degrees decimal)	33.771704
Longitude of surface site (degrees decimal)	98.642971
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Yes/No)	NO
Does this surface site produce crude oil or condensate for sales? (Yes/No)	YES
Is there a flare or thermal combustor present at the surface site? (Yes/No)	NO

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	2 (LESS THAN 10 BBL)
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	NO

Part 1 Questionnaire

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	N/A
Surface Site Name/Description	GRAVEL PAD
Basin ID where Surface Site is Located [1]	BEND ARCH
County and State where Surface Site is Located	ARCHER / TEXAS
Latitude of surface site (degrees decimal)	33.772309
Longitude of surface site (degrees decimal)	98.650367
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Yes/No)	NO
Does this surface site produce crude oil or condensate for sales? (Yes/No)	YES
Is there a flare or thermal combustor present at the surface site? (Yes/No)	NO

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	2 (LESS THAN 10 BBL)
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	NO

Part 1 Questionnaire

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	N/A
Surface Site Name/Description	GRAVEL PAD
Basin ID where Surface Site is Located [1]	BEND ARCH
County and State where Surface Site is Located	ARCHER, TX.
Latitude of surface site (degrees decimal)	33, 764888
Longitude of surface site (degrees decimal)	98, 650065
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Yes/No)	NO
Does this surface site produce crude oil or condensate for sales? (Yes/No)	YES
Is there a flare or thermal combustor present at the surface site? (Yes/No)	NO

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	3 (LESS THAN 10 BBL)
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	NO

Part I Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	N/A
Surface Site Name/Description	GRAVEL PAD
Basin ID where Surface Site is Located [1]	BEND ARCH
County and State where Surface Site is Located	ARCHER / TX.
Latitude of surface site (degrees decimal)	33, 759686
Longitude of surface site (degrees decimal)	98, 650009
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Y/N)	NO
Does this surface site produce crude oil or condensate for sales? (Y/N)	YES
Is there a flare or thermal combustor present at the surface site? (Y/N)	NO

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	API # 42-009-40243	OIL / PUMPING	WILSON "A" LEASE
2		LIGHT OIL STRIPPER	
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2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	N/A
Surface Site Name/Description	GRAVEL PAD
Basin ID where Surface Site is Located [1]	BEND ARCH
County and State where Surface Site is Located	ARCHER / TX.
Latitude of surface site (degrees decimal)	33.768624
Longitude of surface site (degrees decimal)	98.652278
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Y/N)	NO
Does this surface site produce crude oil or condensate for sales? (Y/N)	YES
Is there a flare or thermal combustor present at the surface site? (Y/N)	NO

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	API # 42-009 40244	OIL / PUMPING	WILSON "A" LEASE
2		LIGHT OIL STRIPPER	
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2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	N/A
Surface Site Name/Description	GRAVEL PAD
Basin ID where Surface Site is Located [1]	BEND ARCH
County and State where Surface Site is Located	ARCHER / TX.
Latitude of surface site (degrees decimal)	33.759775
Longitude of surface site (degrees decimal)	98.648705
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Y/N)	NO
Does this surface site produce crude oil or condensate for sales? (Y/N)	YES
Is there a flare or thermal combustor present at the surface site? (Y/N)	NO

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	API # 42-009 40296	OIL / PUMPING	WILSON "A" LEASE
2		LIGHT OIL STRIPPER	
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2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	N/A
Surface Site Name/Description	GRAVEL PAD
Basin ID where Surface Site is Located [1]	BEND AREA
County and State where Surface Site is Located	ARCHER / TX.
Latitude of surface site (degrees decimal)	33,768512
Longitude of surface site (degrees decimal)	98,649527
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Y/N)	NO
Does this surface site produce crude oil or condensate for sales? (Y/N)	YES
Is there a flare or thermal combustor present at the surface site? (Y/N)	NO

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	API # 42009 40452	OIL / PUMPING	WILSON "A" LEASE
2		LIGHT OIL STRIPPER	
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2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	N/A
Surface Site Name/Description	GRAVEL PAD
Basin ID where Surface Site is Located [1]	BEND ARCH
County and State where Surface Site is Located	ARCHER / TX.
Latitude of surface site (degrees decimal)	33,767346
Longitude of surface site (degrees decimal)	98,651541
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Y/N)	NO
Does this surface site produce crude oil or condensate for sales? (Y/N)	YES
Is there a flare or thermal combustor present at the surface site? (Y/N)	NO

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	API# 42009 40453	OIL / PUMPING	WILSON "A" LEASE
2		LIGHT OIL STRIPPER	
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2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	N/A
Surface Site Name/Description	GRAVEL PAD
Basin ID where Surface Site is Located [1]	BEND ARCH
County and State where Surface Site is Located	ARCHER / TX.
Latitude of surface site (degrees decimal)	33, 765587
Longitude of surface site (degrees decimal)	98, 656393
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Y/N)	NO
Does this surface site produce crude oil or condensate for sales? (Y/N)	YES
Is there a flare or thermal combustor present at the surface site? (Y/N)	NO

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	API # 42209 40484	OIL / PUMPING	WILSON "A" LEASE
2		LIGHT OIL STRIPPER	
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2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	N/A
Surface Site Name/Description	GRAVEL PAD
Basin ID where Surface Site is Located [1]	BEND ARCH
County and State where Surface Site is Located	ARCHER / TX.
Latitude of surface site (degrees decimal)	33.766354
Longitude of surface site (degrees decimal)	98.656305
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Y/N)	NO
Does this surface site produce crude oil or condensate for sales? (Y/N)	YES
Is there a flare or thermal combustor present at the surface site? (Y/N)	NO

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	API # 42009 40529	OIL / PUMPING	WILSON "A" LEASE
2		LIGHT OIL STRIPPER	
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2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	N/A
Surface Site Name/Description	GRAVEL PAD
Basin ID where Surface Site is Located [1]	BEND ARCH
County and State where Surface Site is Located	ARCHER / TX.
Latitude of surface site (degrees decimal)	33,767 142
Longitude of surface site (degrees decimal)	98,656 157
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Y/N)	NO
Does this surface site produce crude oil or condensate for sales? (Y/N)	YES
Is there a flare or thermal combustor present at the surface site? (Y/N)	NO

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	API # 42009 40624	OIL / PUMPING	WILSON "A" LEASE
2		LIGHT OIL STRIPPER	
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2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	N/A
Surface Site Name/Description	GRAVEL PAD
Basin ID where Surface Site is Located [1]	BEND ARCH
County and State where Surface Site is Located	ARCHER / TX.
Latitude of surface site (degrees decimal)	33, 767 995
Longitude of surface site (degrees decimal)	98, 654 992
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Y/N)	NO
Does this surface site produce crude oil or condensate for sales? (Y/N)	YES
Is there a flare or thermal combustor present at the surface site? (Y/N)	NO

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	API # 42-009-40856	OIL / PUMPING	WILSON "A" LEASE
2		LIGHT OIL STRIPPER	
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2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	N/A
Surface Site Name/Description	GRAVEL PAD
Basin ID where Surface Site is Located [1]	BEND ARCH
County and State where Surface Site is Located	ARCHER / TX.
Latitude of surface site (degrees decimal)	33, 759 226
Longitude of surface site (degrees decimal)	98, 649 188
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Y/N)	NO
Does this surface site produce crude oil or condensate for sales? (Y/N)	YES
Is there a flare or thermal combustor present at the surface site? (Y/N)	NO

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	API # 42009 41290	OIL / PUMPING	WILSON "A" LEASE
2		LIGHT OIL STRIPPER	
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2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	N/A
Surface Site Name/Description	GRAVEL PAD
Basin ID where Surface Site is Located [1]	BEND ARCH
County and State where Surface Site is Located	ARCHER, TX.
Latitude of surface site (degrees decimal)	33, 768762
Longitude of surface site (degrees decimal)	98, 640768
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Y/N)	NO
Does this surface site produce crude oil or condensate for sales? (Y/N)	YES
Is there a flare or thermal combustor present at the surface site? (Y/N)	NO

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	API # 42-009-40530	OIL/PUMPING	WISER "A" LEASE
2		LIGHT OIL STRIPPER	
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2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	N/A
Surface Site Name/Description	GRAVEL PAD
Basin ID where Surface Site is Located [1]	BEND ARCH
County and State where Surface Site is Located	ARCHER, TX.
Latitude of surface site (degrees decimal)	33.771147
Longitude of surface site (degrees decimal)	98.644801
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Y/N)	NO
Does this surface site produce crude oil or condensate for sales? (Y/N)	YES
Is there a flare or thermal combustor present at the surface site? (Y/N)	NO

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	API # 42009 40290	OIL / PUMPING	L.F. WILSON "G" LEASE
2		LIGHT OIL STRIPPER	
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2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	N/A
Surface Site Name/Description	GRAVEL PAD
Basin ID where Surface Site is Located [1]	BEND ARCH
County and State where Surface Site is Located	ARCHER, TX.
Latitude of surface site (degrees decimal)	33, 772 724
Longitude of surface site (degrees decimal)	98, 657 468
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Y/N)	NO
Does this surface site produce crude oil or condensate for sales? (Y/N)	YES
Is there a flare or thermal combustor present at the surface site? (Y/N)	NO

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	API # 42009 40988	OIL / PUMPING	L.F. WILSON "G" lease
2		LIGHT OIL STRIPPER	
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2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	N/A
Surface Site Name/Description	GRAVEL PAD
Basin ID where Surface Site is Located [1]	BEND AREA
County and State where Surface Site is Located	ARCHER, TX.
Latitude of surface site (degrees decimal)	33.771 035
Longitude of surface site (degrees decimal)	98.643 952
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Y/N)	NO
Does this surface site produce crude oil or condensate for sales? (Y/N)	YES
Is there a flare or thermal combustor present at the surface site? (Y/N)	NO

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	API # 42009 41499	OIL / PUMPING	L.F. WILSON "G" Lease
2		LIGHT OIL STRIPPER	
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2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	N/A
Surface Site Name/Description	GRAVEL PAD
Basin ID where Surface Site is Located [1]	BEND ARCH
County and State where Surface Site is Located	ARCHER, TX.
Latitude of surface site (degrees decimal)	33.772324
Longitude of surface site (degrees decimal)	98.653942
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Y/N)	NO
Does this surface site produce crude oil or condensate for sales? (Y/N)	YES
Is there a flare or thermal combustor present at the surface site? (Y/N)	NO

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	API# 42009 41643	OIL / PUMPING	L.F. WILSON "G" lease
2		LIGHT OIL STRIPPER	
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2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	N/A
Surface Site Name/Description	GRAVEL PAD
Basin ID where Surface Site is Located [1]	BEND AREA
County and State where Surface Site is Located	ARCHER, TX.
Latitude of surface site (degrees decimal)	33,772 242
Longitude of surface site (degrees decimal)	98,652 973
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Y/N)	NO
Does this surface site produce crude oil or condensate for sales? (Y/N)	YES
Is there a flare or thermal combustor present at the surface site? (Y/N)	NO

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	API # 42 009 42233	OIL / PUMPING	L. F. WILSON "G" lease
2		LIGHT OIL STRIPPER	
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2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	N/A
Surface Site Name/Description	GRAVEL PAD
Basin ID where Surface Site is Located [1]	BEND ARCH
County and State where Surface Site is Located	ARCHER, TX.
Latitude of surface site (degrees decimal)	33.772 891
Longitude of surface site (degrees decimal)	98.652 189
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Y/N)	NO
Does this surface site produce crude oil or condensate for sales? (Y/N)	YES
Is there a flare or thermal combustor present at the surface site? (Y/N)	NO

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	API # 42009 42232	OIL / PUMPING	L. F. WILSON "G" LEASE
2		LIGHT OIL STRIPPER	
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2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	N/A
Surface Site Name/Description	GRAVEL PAD
Basin ID where Surface Site is Located [1]	BEND ARCH
County and State where Surface Site is Located	ARCHER, TX.
Latitude of surface site (degrees decimal)	33.772012
Longitude of surface site (degrees decimal)	98.652231
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Y/N)	NO
Does this surface site produce crude oil or condensate for sales? (Y/N)	YES
Is there a flare or thermal combustor present at the surface site? (Y/N)	NO

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	API# 42 009 42484	OIL / PUMPING	L.F. WILSON "G" lease
2		LIGHT OIL STRIPPER	
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2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	N/A
Surface Site Name/Description	GRAVEL PAD
Basin ID where Surface Site is Located [1]	BEND ARCH
County and State where Surface Site is Located	ARCHER, TX.
Latitude of surface site (degrees decimal)	33,774076
Longitude of surface site (degrees decimal)	98,649724
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Y/N)	NO
Does this surface site produce crude oil or condensate for sales? (Y/N)	YES
Is there a flare or thermal combustor present at the surface site? (Y/N)	NO

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	API# 42-00940730	OIL / PUMPING	CONTINENTAL LEASE
2		LIGHT OIL STRIPPER	
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2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	N/A
Surface Site Name/Description	GRAVEL PAD
Basin ID where Surface Site is Located [1]	BEND ARCH
County and State where Surface Site is Located	ARCHER, TX.
Latitude of surface site (degrees decimal)	33.775122
Longitude of surface site (degrees decimal)	98.649798
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Y/N)	NO
Does this surface site produce crude oil or condensate for sales? (Y/N)	YES
Is there a flare or thermal combustor present at the surface site? (Y/N)	NO

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	API#4200940838	OIL / PUMPING	CONTINENTAL lease
2		LIGHT OIL STRIPPER	
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2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	N/A
Surface Site Name/Description	GRAVEL PAD
Basin ID where Surface Site is Located [1]	BEND ARCH
County and State where Surface Site is Located	ARCHER, TX.
Latitude of surface site (degrees decimal)	33,774261
Longitude of surface site (degrees decimal)	98,648759
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Y/N)	NO
Does this surface site produce crude oil or condensate for sales? (Y/N)	YES
Is there a flare or thermal combustor present at the surface site? (Y/N)	NO

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	API#4200940865	OIL / PUMPING	CONTINENTAL Lease
2		LIGHT OIL STRIPPER	
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2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	N/A
Surface Site Name/Description	GRAVEL PAD
Basin ID where Surface Site is Located [1]	BEND ARCH
County and State where Surface Site is Located	ARCHER, TX.
Latitude of surface site (degrees decimal)	33.773603
Longitude of surface site (degrees decimal)	98.649343
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Y/N)	NO
Does this surface site produce crude oil or condensate for sales? (Y/N)	YES
Is there a flare or thermal combustor present at the surface site? (Y/N)	NO

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	API # 42009 40864	OIL / PUMPING	CONTINENTAL lease
2		LIGHT OIL STRIPPER	
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2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	N/A
Surface Site Name/Description	GRAVEL PAD
Basin ID where Surface Site is Located [1]	BEND ARCH
County and State where Surface Site is Located	ARCHER, TX.
Latitude of surface site (degrees decimal)	33.773 515
Longitude of surface site (degrees decimal)	98.650 352
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Y/N)	NO
Does this surface site produce crude oil or condensate for sales? (Y/N)	YES
Is there a flare or thermal combustor present at the surface site? (Y/N)	NO

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	API# 42 004 40866	OIL / PUMPING	CONTINENTAL LEASE
2		HEAVY OIL STRIPPER	
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2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	N/A
Surface Site Name/Description	GRAVEL PAD
Basin ID where Surface Site is Located [1]	BEND ARCH
County and State where Surface Site is Located	ARCHER, TX.
Latitude of surface site (degrees decimal)	33.773 503
Longitude of surface site (degrees decimal)	98.647 626
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Y/N)	NO
Does this surface site produce crude oil or condensate for sales? (Y/N)	YES
Is there a flare or thermal combustor present at the surface site? (Y/N)	NO

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	API# 42009 40967	OIL / PUMPING	CONTINENTAL lease
2		LIGHT OIL STRIPPER	
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2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	N/A
Surface Site Name/Description	GRAVEL PAD
Basin ID where Surface Site is Located [1]	BEND ARCH
County and State where Surface Site is Located	ARCHER, TX.
Latitude of surface site (degrees decimal)	33.774426
Longitude of surface site (degrees decimal)	98.647968
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Y/N)	NO
Does this surface site produce crude oil or condensate for sales? (Y/N)	YES
Is there a flare or thermal combustor present at the surface site? (Y/N)	NO

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	API# 42-00941020	OIL / PUMPING	CONTINENTAL lease
2		LIGHT OIL STRIPPER	
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2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	N/A
Surface Site Name/Description	GRAVEL PAD
Basin ID where Surface Site is Located [1]	BEND ARCH
County and State where Surface Site is Located	ARCHER, TX.
Latitude of surface site (degrees decimal)	33.774298
Longitude of surface site (degrees decimal)	98.650677
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Y/N)	NO
Does this surface site produce crude oil or condensate for sales? (Y/N)	YES
Is there a flare or thermal combustor present at the surface site? (Y/N)	NO

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	API# 42009 41084	OIL / PUMPING	CONTINENTAL Lease
2		LIGHT OIL STRIPPER	
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2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	N/A
Surface Site Name/Description	GRAVEL PAD
Basin ID where Surface Site is Located [1]	BEND ARCH
County and State where Surface Site is Located	ARCHER, TX.
Latitude of surface site (degrees decimal)	33,773 539
Longitude of surface site (degrees decimal)	98,651 234
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Y/N)	NO
Does this surface site produce crude oil or condensate for sales? (Y/N)	YES
Is there a flare or thermal combustor present at the surface site? (Y/N)	NO

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	API# 42009 41236	OIL / PUMPING	CONTINENTAL lease
2		LIGHT OIL STRIPPER	
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2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	N/A
Surface Site Name/Description	GRAVEL PAD
Basin ID where Surface Site is Located [1]	BEND ARCH
County and State where Surface Site is Located	ARCHER, TX.
Latitude of surface site (degrees decimal)	33.774 13
Longitude of surface site (degrees decimal)	98.642 195
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Y/N)	NO
Does this surface site produce crude oil or condensate for sales? (Y/N)	YES
Is there a flare or thermal combustor present at the surface site? (Y/N)	NO

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	API# 4200941355	OIL / PUMPING	CONTINENTAL lease
2		LIGHT OIL STRIPPER	
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2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	N/A
Surface Site Name/Description	GRAVEL PAD
Basin ID where Surface Site is Located [1]	BEND ARCH
County and State where Surface Site is Located	ARCHER, TX.
Latitude of surface site (degrees decimal)	33.773 893
Longitude of surface site (degrees decimal)	98.654 678
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Y/N)	NO
Does this surface site produce crude oil or condensate for sales? (Y/N)	YES
Is there a flare or thermal combustor present at the surface site? (Y/N)	NO

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	API # 4200942738	OIL / PUMPING	CONTINENTAL lease
2		LIGHT OIL STRIPPER	
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2. Well Type options provided in Appendix B.

Oil and Gas Information Collection Request

Part 1. Production Operator Survey

#153

OMB Control No. 2060-0705

Approval Expires 11/30/2019

☑ I am authorized to make this submission on behalf of the owners and operators of the facility or facilities, as applicable, for which the submission is made.

☑ I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete.

Personal Privacy / Ex. 6

01/17/17

Date

1047900

Oil and Gas Information Collection Request

Part 1. Production Operator Survey

1.) Parent Company General Information

Legal Name:	Bandwheel Production Co. LLC
Does this company meet the definition of small business?	Yes
Dun and Bradstreet Number:	
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	Tulsa
Mailing State:	Oklahoma
Mailing Zip:	74170-0426
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	Personal Privacy / Ex. 6 @att.net
Contact Email 2:	

2) Field Operator Site General Information

Operator ICR ID:	LYVZ-JLOK
Operator Name:	Bandwheel Production Company, LLC
Physical Address:	Personal Privacy / Ex. 6
Physical City:	Hominy
Physical County:	Osage
Physical State:	Oklahoma
Physical Zip:	74035
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	Tulsa
Mailing State:	Oklahoma
Mailing Zip:	74170-0426
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	Personal Privacy / Ex. 6 @att.net
Contact Email 2:	

3.) For each centralized production surface site (see definitions) under the control

Provide an ID, description and general information about each centralized production surf

Contact Title:	Personal Privacy / Ex. 6
Contact Phone:	
Contact Phone 2:	
Contact Email:	Personal Privacy / Ex. 6 @att.net
Contact Email 2:	

or via hard copy to:

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate o

Provide an ID, description and general information about each centralized production surface site:

Surface Site ID (Permit or other ID number, as applicable)	Surface Site Name/Description	Basin ID where Surface Site is Located	County and State where Surface Site is Located
1047900	Bandwheel Unit oil & gas tank battery	355 - Chautauqua Platform	OSAGE, OK (113)

Attn: Ms. Brenda Shine
U.S. Environmental Protection Agency
109 T.W. Alexander Drive, Mail Code: E143-01

r natural gas direct from a well surface site, provide the following information.

						Provide equipment counts for the m	
Latitude of surface site (degrees decimal)	Longitude of surface site (degrees decimal)	Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa?	Does this surface site produce natural gas for sales?	Does this surface site produce crude oil or condensate for sales?	Is there a flare or thermal combustor present at the surface site?	Number of Separators	Number of Atmospheric Storage Tanks <10 bbl/day
36.477157	-96.398841	No	Yes	Yes	No	3	4

ajor equipment listed below present at the centralized production surface site:					
Number of Atmospheric Storage Tanks ≥10 bbl/day	Number of Dehydrators	Number of Reciprocating Compressors	Number of Dry Seal Centrifugal Compressors	Number of Wet Seal Centrifugal Compressors	Is this centralized production surface site also part of a well site facility that is required to complete Part 2?
3	0	0	0	0	No

4.) For each well surface site (see definitions) under the control of the operator that contains at least one well capable of producing

Provide an ID, description and general information about each well surface site:

Surface Site ID (Permit or other ID number, as applicable)	Surface Site Name/Description	Basin ID where Surface Site is Located	County and State where Surface Site is Located
1047900	Bandwheel Unit oil & gas tank battery	355 - Chautauqua Platform	OSAGE, OK (113)
1047900	Bandwheel Unit oil & gas tank battery	355 - Chautauqua Platform	OSAGE, OK (113)
1047900	Bandwheel Unit oil & gas tank battery	355 - Chautauqua Platform	OSAGE, OK (113)

crude oil or natural gas (i.e., an actively producing well or temporarily shut-in production well), provide the following information.

						Provide equipment counts for the m	
Latitude of surface site (degrees decimal)	Longitude of surface site (degrees decimal)	Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa?	Does this surface site produce natural gas for sales?	Does this surface site produce crude oil or condensate for sales?	Is there a flare or thermal combustor present at the surface site?	Number of Separators	Number of Atmospheric Storage Tanks <10 bbl/day
36.477157	-96.398841	No	Yes	Yes	No	3	4
36.477157	-96.398841	No	Yes	Yes	No	3	4
36.477157	-96.398841	No	Yes	Yes	No	3	4

ajor equipment listed below present at the well surface site:					Provide the US Well ID Number (or other well ID numl	
Number of Atmospheric Storage Tanks ≥10 bbl/day	Number of Dehydrators	Number of Reciprocating Compressors	Number of Dry Seal Centrifugal Compressors	Number of Wet Seal Centrifugal Compressors	Well ID for Well 1	Well Type for Well 1
3	0	0	0	0	Bandwheel 13P11-2-A	Temporarily shut-in light oil stripper well
3	0	0	0	0	Bandwheel CI-13	Inactive/abandoned injection well
3	0	0	0	0	Bandwheel CI-9	Active injection well

ɔer as provided to State or local permitting agency) for each well present at the well surface site (include producing wells, temporarily sl

"Surface Site ID" of the centralized production surface site associated with the Well 1	Well ID for Well 2	Well Type for Well 2	"Surface Site ID" of the centralized production surface site associated with the Well 2	Well ID for Well 3
1047900	Bandwheel 13P12-4	Producing light oil stripper well	1047900	Bandwheel 13P12-5
1047900	BandwheelCI-17	Inactive/abandoned injection well	1047900	Bandwheel CI-18
1047900				

ıut-in wells, plugged/abandoned wells, storage wells and injection wells); specify the well type (as of November 1, 2016) and other infor

Well Type for Well 3	"Surface Site ID" of the centralized production surface site associated with the Well 3	Well ID for Well 4	Well Type for Well 4	"Surface Site ID" of the centralized production surface site associated with the Well 4
Producing dry gas stripper well	1047900	Bandwheel 13P12-8	Temporarily shut-in wet gas stripper well	1047900
Producing dry gas stripper well	1047900	Bandwheel CI-19	Producing wet gas stripper well	1047900

rmation requested for each well present at the well surface site.

Well ID for Well 5	Well Type for Well 5	"Surface Site ID" of the centralized production surface site associated with the Well 5	Well ID for Well 6	Well Type for Well 6
Bandwheel 13W13-5	Inactive/abandoned injection well	1047900	Bandwheel 13W13-7	Inactive/abandoned injection well
Bandwheel CI-20	Active injection well	1047900	Bandwheel CI-21	Inactive/abandoned injection well

"Surface Site ID" of the centralized production surface site associated with the Well 6	Well ID for Well 7	Well Type for Well 7	"Surface Site ID" of the centralized production surface site associated with the Well 7	Well ID for Well 8
1047900	Bandwheel 13P14-2	Temporarily shut-in light oil stripper well	1047900	Bandwheel 13P14-4
1047900	Bandwheel Cl-22	Producing light oil stripper well	1047900	Bandwheel CP-1

		Provide the US Well ID Number (or other well ID number as provided to State or I		
Well Type for Well 8	"Surface Site ID" of the centralized production surface site associated with the Well 8	Well ID for Well 9	Well Type for Well 9	"Surface Site ID" of the centralized production surface site associated with the Well 9
Temporarily shut-in light oil stripper well	1047900	Bandwheel 13P14-6	Producing dry gas stripper well	1047900
Temporarily shut-in light oil stripper well	1047900	Bandwheel CP-2	Temporarily shut-in light oil stripper well	1047900

ocal permitting agency) for each well present at the well surface site (include producing wells, temporarily shut-in wells, plugged/abanc

Well ID for Well 10	Well Type for Well 10	"Surface Site ID" of the centralized production surface site associated with the Well 10	Well ID for Well 11	Well Type for Well 11
Bandwheel 13P14-8	Producing light oil stripper well	1047900	Bandwheel 13P15-3	Temporarily shut-in light oil stripper well
Bandwheel CP-3	Temporarily shut-in light oil stripper well	1047900	Bandwheel CP-5	Temporarily shut-in light oil stripper well

loned wells, storage wells and injection wells); specify the well type (as of November 1, 2016) and other information requested for each

"Surface Site ID" of the centralized production surface site associated with the Well 11	Well ID for Well 12	Well Type for Well 12	"Surface Site ID" of the centralized production surface site associated with the Well 12	Well ID for Well 13
1047900	Bandwheel 13P16-2	Producing light oil stripper well	1047900	Bandwheel 13P16-4
1047900	Bandwheel MP-10	Producing light oil stripper well	1047900	Bandwheel 14P15-5

well present at the well surface site.

Well Type for Well 13	"Surface Site ID" of the centralized production surface site associated with the Well 13	Well ID for Well 14	Well Type for Well 14	"Surface Site ID" of the centralized production surface site associated with the Well 14
Temporarily shut-in light oil stripper well	1047900	Bandwheel 13P16-5	Producing light oil stripper well	1047900
Temporarily shut-in light oil stripper well	1047900	Bandwheel 14P16-4	Producing light oil stripper well	1047900

Well ID for Well 15	Well Type for Well 15	"Surface Site ID" of the centralized production surface site associated with the Well 15	Well ID for Well 16	Well Type for Well 16
Bandwheel CI-2	Active injection well	1047900	Bandwheel CI-2	Active injection well
Bandwheel 14P16-5	Temporarily shut-in light oil stripper well	1047900	Bandwheel 14P16-5A	Temporarily shut-in light oil stripper well

	Provide the US Well ID Number (or other well ID number as provided to State or local permitting agency) for			
"Surface Site ID" of the centralized production surface site associated with the Well 16	Well ID for Well 17	Well Type for Well 17	"Surface Site ID" of the centralized production surface site associated with the Well 17	Well ID for Well 18
1047900	Bandwheel CI-3	Active injection well	1047900	Bandwheel CI-4
1047900	Bandwheel 14P16-5	Producing light oil stripper well	1047900	Bandwheel 14W17-3

each well present at the well surface site (include producing wells, temporarily shut-in wells, plugged/abandoned wells, storage wells a

Well Type for Well 18	"Surface Site ID" of the centralized production surface site associated with the Well 18	Well ID for Well 19	Well Type for Well 19	"Surface Site ID" of the centralized production surface site associated with the Well 19
Active injection well	1047900	Bandwheel CI-5	Active injection well	1047900
Inactive/abandoned injection well	1047900	Bandwheel 14P17-4	Producing light oil stripper well	1047900

ınd injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the well su

Well ID for Well 20	Well Type for Well 20	"Surface Site ID" of the centralized production surface site associated with the Well 20	Well ID for Well 21	Well Type for Well 21
Bandwheel CI-6	Active injection well	1047900	Bandwheel CI-8	Active injection well
Bandwheel 14W15-4	Inactive/abandoned injection well	1047900	Bandwheel 18P2-2	Producing light oil stripper well

rface site.

"Surface Site ID" of the centralized production surface site associated with the Well 21	Well ID for Well 22	Well Type for Well 22	"Surface Site ID" of the centralized production surface site associated with the Well 22	Well ID for Well 23
1047900	Bandwheel CI-10	Active injection well	1047900	Bandwheel CI-11
1047900	Bandwheel 18P2-4	Producing light oil stripper well	1047900	Bandwheel 18P4-2

Well Type for Well 23	"Surface Site ID" of the centralized production surface site associated with the Well 23	Well ID for Well 24	Well Type for Well 24	"Surface Site ID" of the centralized production surface site associated with the Well 24
Active injection well	1047900	Bandwheel CI-12	Inactive/abandoned injection well	1047900
Temporarily shut-in light oil stripper well	1047900	Bandwheel 18P4-4	Producing light oil stripper well	1047900

#155

Part 1. Production Operator Survey

1.) Parent Company General Information

Legal Name:	Okie Operating Company, LTD.
Does this company meet the definition of "small business"? (Yes/No; see definitions)	Yes
Dun and Bradstreet Number:	Not Applicable
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	Tulsa
Mailing State:	Oklahoma
Mailing Zip:	74103
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	Personal Privacy / Ex. 6 @aol.com
Contact Email 2:	

2.) Operator General Office Information

Operator ICR ID:	1477404
Operator Name:	Okie Operating Company, LTD.
Physical Address:	Personal Privacy / Ex. 6
Physical City:	Tulsa
Physical County:	Tulsa
Physical State:	Oklahoma
Physical Zip:	74103
Mailing Address:	Same as "Physical Address"
Mailing City:	-
Mailing State:	-
Mailing Zip:	-
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	Personal Privacy / Ex. 6 @aol.com
Contact Email 2:	-

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	147704
Surface Site Name/Description	Rhodes Trust Facility
Basin ID where Surface Site is Located [1]	220
County and State where Surface Site is Located	Karnes, Texas
Latitude of surface site (degrees decimal)	28.86418
Longitude of surface site (degrees decimal)	97.72377
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Yes/No)	Yes
Does this surface site produce crude oil or condensate for sales? (Yes/No)	Yes
Is there a flare or thermal combustor present at the surface site? (Yes/No)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	4
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	No

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Not Applicable
Surface Site Name/Description	Rhodes Trust #1H
Basin ID where Surface Site is Located [1]	220
County and State where Surface Site is Located	Karnes Texas
Latitude of surface site (degrees decimal)	28.86436
Longitude of surface site (degrees decimal)	97.7242
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	Yes
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	42-255-31382	8	Not Applicable
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Not Applicabe
Surface Site Name/Description	Rhodes Trust #2
Basin ID where Surface Site is Located [1]	220
County and State where Surface Site is Located	Karnes, TX
Latitude of surface site (degrees decimal)	28.86436
Longitude of surface site (degrees decimal)	97.7242
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	N
Does this surface site produce crude oil or condensate for sales? (Y/N)	N
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	42-255-31475	12	Not Applicabe
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

Part 1 Questionnaire

Part 1. Production Operator Survey

#217

1.) Parent Company General Information

Legal Name:	E.N. Patton Oil Company, Inc
Does this company meet the definition of "small business"? (Yes/No; see definitions)	Yes
Dun and Bradstreet Number:	18-489-4202
Mailing Address:	PO Box 296
Mailing City:	Abilene
Mailing State:	TX
Mailing Zip:	79604
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	@edpattonoil.com
Contact Email 2:	NA

2.) Operator General Office Information

Operator ICR ID:	1496512
Operator Name:	EN Patton Oil Company, Inc.
Physical Address:	Personal Privacy / Ex. 6
Physical City:	Abilene
Physical County:	Taylor
Physical State:	TX
Physical Zip:	79602
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	Abilene
Mailing State:	TX
Mailing Zip:	79604
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	@edpattonoil.com
Contact Email 2:	NA

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	31141/31640
Surface Site Name/Description	Sears Wells D
Basin ID where Surface Site is Located [1]	430
County and State where Surface Site is Located	Nolan, TX
Latitude of surface site (degrees decimal)	32.490748
Longitude of surface site (degrees decimal)	-100.223031
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Yes/No)	Yes
Does this surface site produce crude oil or condensate for sales? (Yes/No)	Yes
Is there a flare or thermal combustor present at the surface site? (Yes/No)	Yes

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	2
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	NO

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	42-353-33382
Surface Site Name/Description	Sears Wells D
Basin ID where Surface Site is Located [1]	430
County and State where Surface Site is Located	Nolan, TX
Latitude of surface site (degrees decimal)	32.500232
Longitude of surface site (degrees decimal)	-100.245239
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	Yes
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	7	7	31141
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	42-353-33479
Surface Site Name/Description	Sears Wells D
Basin ID where Surface Site is Located [1]	430
County and State where Surface Site is Located	Nolan, Texas
Latitude of surface site (degrees decimal)	32.503671
Longitude of surface site (degrees decimal)	-100.244895
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	Yes
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	8	2	31640
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

Oil and Gas Information Collection Request

Part 1. Production Operator Survey Acknowledgement

☑ I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete.

☐ I am authorized to make this submission on behalf of the owners and operators of the facility or facilities, as applicable, for which the submission is made.

Personal Privacy / Ex. 6

01/02/2017

Date

Oil and Gas Information Collection Request

Part 1. Production Operator Survey

#218

RECEIVED FEB 13 2017

1.) Parent Company General Information

Legal Name:	Lachenmayr Oil LLC
Does this company meet the definition of small business?	Yes
Dun and Bradstreet Number:	
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	Newton
Mailing State:	Kansas
Mailing Zip:	67114
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	@lachenmayr.kscoxmail.com
Contact Email 2:	

2) Field Operator Site General Information

Operator ICR ID:	6804
Operator Name:	Lachenmayr Oil LLC
Physical Address:	Personal Privacy / Ex. 6
Physical City:	Newton
Physical County:	Kansas
Physical State:	67114
Physical Zip:	
Mailing Address:	
Mailing City:	
Mailing State:	
Mailing Zip:	
Contact Name:	
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	
Contact Email 2:	

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Surface Site Name/Description	Basin ID where Surface Site is Located	County and State where Surface Site is Located	Latitude of surface site (degrees decimal)	Longitude of surface site (degrees decimal)	Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa?	Does this surface site produce natural gas for sales?	Does this surface site produce crude oil or condensate for sales?
106766	Goodrich	375 - Sedgwick Basin	SEDGWICK, KS (173)	37.875798°	-97.327093°	no	no	yes
106768	Smith	375 - Sedgwick Basin	SEDGWICK, KS (173)	37.874060°	-97.325607°	no	no	yes
143011	Robelli	375 - Sedgwick Basin	SEDGWICK, KS (173)	37.871799°	-97.325387°	no	no	yes
106798	Shawver	375 - Sedgwick Basin	SEDGWICK, KS (173)	37.806024°	-97.371128°	no	no	yes
106797	Corr	375 - Sedgwick Basin	SEDGWICK, KS (173)	37.816892°	-97.377795°	no	no	yes
116823	Schnitzler	375 - Sedgwick Basin	SEDGWICK, KS (173)	37.822900°	-97.377437°	no	no	yes
106796	Reed	375 - Sedgwick Basin	SEDGWICK, KS (173)	37.812408°	-97.375574°	no	no	yes
106799	Wright	375 - Sedgwick Basin	SEDGWICK, KS (173)	37.802250°	-97.373633°	no	no	yes
140500	Wilson	375 - Sedgwick Basin	SEDGWICK, KS (173)	37.800458°	-97.379296°	no	no	yes
143337	Hoener	385 - Central Kansas Uplift	PRATT, KS (151)	37.721374°	-98.811243°	no	no	yes
118224	Harvey County	375 - Sedgwick Basin	HARVEY, KS (79)	38.079494°	-97.215405°	no	no	yes
125733	Norman	375 - Sedgwick Basin	HARVEY, KS (79)	38.079494°	-97.215405°	no	no	yes
106097	Schmidt	375 - Sedgwick Basin	HARVEY, KS (79)	38.115608°	-97.688334°	no	no	yes
113719	Franz	375 - Sedgwick Basin	HARVEY, KS (79)	38.115595°	-97.694988°	no	no	yes
127862	Schroeder	375 - Sedgwick Basin	HARVEY, KS (79)	38.119521°	-97.684541°	no	no	yes
100000	Bartel	375 - Sedgwick Basin	HARVEY, KS (79)	38.116947°	-97.684907°	no	no	no
101710	Thompson	370 - Nemaha Anticline	BUTLER, KS (15)	37.819623°	-96.897211°	no	no	yes
101685W	Fulkerson W	370 - Nemaha Anticline	BUTLER, KS (15)	37.819623°	-96.897211°	no	no	yes
101697	Millheisler	370 - Nemaha Anticline	BUTLER, KS (15)	37.822331°	-96.887880°	no	no	yes
101685E	Fulkerson E	370 - Nemaha Anticline	BUTLER, KS (15)	37.822331°	-96.887880°	no	no	yes
146090	Ayres	375 - Sedgwick Basin	SEDGWICK, KS (173)	37.853296°	-97.397893°	no	no	yes

4.) For each well surface site (see definitions) under the control of the operator that contains at least one well capable of producing crude oil or natural gas (i.e., an actively producing well or temporarily shut-in produ

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Surface Site Name/Description	Basin ID where Surface Site is Located	County and State where Surface Site is Located	Latitude of surface site (degrees decimal)	Longitude of surface site (degrees decimal)	Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa?	Does this surface site produce natural gas for sales?	Does this surface site produce crude oil or condensate for sales?
106766	Goodrich	375 - Sedgwick Basin	SEDGWICK, KS (173)	37.875798°	-97.327093°	no	no	yes
106768	Smith	375 - Sedgwick Basin	SEDGWICK, KS (173)	37.874060°	-97.325607°	no	no	yes
143011	Robelli	375 - Sedgwick Basin	SEDGWICK, KS (173)	37.871799°	-97.325387°	no	no	yes
106798	Shawver	375 - Sedgwick Basin	SEDGWICK, KS (173)	37.806024°	-97.371128°	no	no	yes
106797	Corr	375 - Sedgwick Basin	SEDGWICK, KS (173)	37.816892°	-97.377795°	no	no	yes
118823	Schnitzler	375 - Sedgwick Basin	SEDGWICK, KS (173)	37.822900°	-97.377437°	no	no	yes
106796	Reed	375 - Sedgwick Basin	SEDGWICK, KS (173)	37.812408°	-97.375574°	no	no	yes
106799	Wright	375 - Sedgwick Basin	SEDGWICK, KS (173)	37.802250°	-97.373633°	no	no	yes
140500	Wilson	375 - Sedgwick Basin	SEDGWICK, KS (173)	37.800458°	-97.379296°	no	no	yes
143337	Hoener	385 - Central Kansas Uplift	PRATT, KS (151)	37.721374°	-98.811243°	no	no	yes
118224	Harvey County	375 - Sedgwick Basin	HARVEY, KS (79)	38.079494°	-97.215405°	no	no	yes
125733	Norman	375 - Sedgwick Basin	HARVEY, KS (79)	38.079494°	-97.215405°	no	no	yes
106097	Schmidt	375 - Sedgwick Basin	HARVEY, KS (79)	38.115608°	-97.688334°	no	no	yes
113719	Franz	375 - Sedgwick Basin	HARVEY, KS (79)	38.115595°	-97.684986°	no	no	yes
127862	Schroeder	375 - Sedgwick Basin	HARVEY, KS (79)	38.119521°	-97.684541°	no	no	yes
100000	Bartel	375 - Sedgwick Basin	HARVEY, KS (79)	38.116947°	-97.684907°	no	no	no
101710	Thompson	370 - Nemaha Anticline	BUTLER, KS (15)	37.819623°	-96.897211°	no	no	yes
101685W	Fulkerson W	370 - Nemaha Anticline	BUTLER, KS (15)	37.819623°	-96.897211°	no	no	yes
101697	Millheisler	370 - Nemaha Anticline	BUTLER, KS (15)	37.822331°	-96.887880°	no	no	yes
101685E	Fulkerson E	370 - Nemaha Anticline	BUTLER, KS (15)	37.822331°	-96.887880°	no	no	yes
146090	Ayres	375 - Sedgwick Basin	SEDGWICK, KS (173)	37.853296°	-97.397893°	no	no	yes

ction well), provide the following information.

	Provide equipment counts for the major equipment listed below present at the well surface site:							Provide the US Well ID Number (or other well ID number as provided to State or I		
Is there a flare or thermal combustor present at the surface site?	Number of Separators	Number of Atmospheric Storage Tanks <10 bbl/day	Number of Atmospheric Storage Tanks ≥10 bbl/day	Number of Dehydrators	Number of Reciprocating Compressors	Number of Dry Seal Centrifugal Compressors	Number of Wet Seal Centrifugal Compressors	Well ID for Well 1	Well Type for Well 1	"Surface Site ID" of the centralized production surface site associated with the Well 1
no	0	0	5	0	0	0	0	15-173-19024	Producing light oil stripper well	106766
no	0	0	4	0	0	0	0	15-173-03741	Producing light oil stripper well	106768
no	0	0	3	0	0	0	0	15-173-21008	Producing light oil nonstripper well	143011
no	0	0	6	0	0	0	0	15-173-20855	Producing light oil stripper well	106798
no	0	0	2	0	0	0	0	15-173-20699	Producing light oil stripper well	106797
no	0	0	4	0	0	0	0	15-173-20457	Producing light oil stripper well	116823
no	0	0	4	0	0	0	0	15-173-01843	Producing light oil stripper well	106796
no	0	0	4	0	0	0	0	15-173-01754	Producing light oil stripper well	106799
no	0	0	4	0	0	0	0	15-173-20996	Producing light oil stripper well	140900
no	0	0	4	0	0	0	0	15-191-22389	Producing light oil stripper well	143337
no	0	0	3	0	0	0	0	15-079-20516	Producing light oil stripper well	118224
no	0	0	2	0	0	0	0	15-079-20515	Producing light oil stripper well	125733
no	0	0	4	0	0	0	0	15-079-00302	Producing light oil stripper well	106097
no	0	0	3	0	0	0	0	15-079-20423	Producing light oil nonstripper well	113719
no	0	0	3	0	0	0	0	15-079-20532	Producing light oil stripper well	127862
no	0	0	1	0	0	0	0	15-079-20609	Active injection well	100000
no	0	0	3	0	0	0	0	15-015-23566	Producing light oil stripper well	101710
no	0	0	2	0	0	0	0	15-015-40355	Producing light oil stripper well	101685W
no	0	0	4	0	0	0	0	15-015-40357	Producing light oil stripper well	101597
no	0	0	2	0	0	0	0	15-015-40356	Producing light oil stripper well	101685E
no	0	0	4	0	0	0	0	15-173-00084	Producing light oil nonstripper well	146090

ocal permitting agency) for each well present at the well surface site (include producing wells, temporarily shut-in wells, plugged/abandoned wells, storage wells and injection wells); specify the well type (as of November 1, 2016) and other inform

Well ID for Well 2	Well Type for Well 2	"Surface Site ID" of the centralized production surface site associated with the Well 2	Well ID for Well 3	Well Type for Well 3	"Surface Site ID" of the centralized production surface site associated with the Well 3	Well ID for Well 4	Well Type for Well 4	"Surface Site ID" of the centralized production surface site associated with the Well 4
15-173-19025	Producing light oil stripper well	106766	15-173-19007	Producing light oil stripper well	106766	15-173-90310	Active injection well	106766
15-173-20708	Producing light oil stripper well	106768	15-173-00679	Producing light oil stripper well	106768	15-173-19014	Active injection well	106768
15-173-00770	Producing light oil stripper well	106798	15-173-20845	Active injection well	106798	15-173-21009	Producing light oil stripper well	106798
15-173-20602	Producing light oil stripper well	116823	15-173-20495	Producing light oil stripper well	116823	15-173-20614	Active injection well	
15-173-01846	Producing light oil stripper well	106796	15-173-20988	Producing light oil stripper well	106796	15-173-20707	Active injection well	
15-173-01753	Producing light oil stripper well	106799	15-173-20840	Active injection well	106799	15-173-20867	Active injection well	106799
15-173-20999	Active injection well	140500						
15-079-20518	Active injection well	118224						
15-015-40280	Producing light oil stripper well	101710	15-015-40280	Active injection well	101710			
15-015-40357	Producing light oil stripper well	101697	15-015-40359	Producing light oil stripper well	101697	15-015-40360	Producing light oil stripper well	101697
15-173-21036	Active injection well	146090						

ation requested for each well present at the well surface site.

Well ID for Well 5	Well Type for Well 5	"Surface Site ID" of the centralized production surface site associated with the Well 5	Well ID for Well 6	Well Type for Well 6
15-173-00686	Active injection well	106766		
15-015-40361	Producing light oil stripper well	101697	15-015-23608	Active injection well

Oil and Gas Information Collection Request

Part 1. Production Operator Survey

OMB Control No. 2060-0705

Approval Expires 11/30/2019

☑ I am authorized to make this submission on behalf of the owners and operators of the facility or facilities, as applicable, for which the submission is made.

☐ I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete.

Personal Privacy / Ex. 6

2/2/2017

Date

Oil and Gas Information Collection Request

Part 1. Production Operator Survey

RECEIVED FEB 13 2017

#220

☑ I am authorized to make this submission on behalf of the owners and operators of the facility or facilities, as applicable, f

☑ I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete.

Personal Privacy / Ex. 6

OMB Control No. 2060-0705

Approval Expires 11/30/2019

or which the submission is made.

2/5/2016

Date

Oil and Gas Information Collection Request

Part 1. Production Operator Survey

OMB Control No. 2060-0705

Approval Expires 11/30/2019

1.) Parent Company General Information

Legal Name:	Nickell Oil Company
Does this company meet the definition of small business?	yes
Dun and Bradstreet Number:	
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	Walters
Mailing State:	Oklahoma
Mailing Zip:	73572
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	
Contact Email 2:	

2) Field Operator Site General Information

Operator ICR ID:	19542
Operator Name:	Nickell Oil Company
Physical Address:	Personal Privacy / Ex. 6
Physical City:	Walters
Physical County:	Cotton
Physical State:	Oklahoma
Physical Zip:	73572
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	Walters
Mailing State:	Oklahoma
Mailing Zip:	73572
Contact Name:	Personal Privacy / Ex. 6

Instructions

This information collection request is designed to be comp
available information; that is, information that is readily av
applications may be used to determine latitude/longitude

Step 1. Please complete the parent company information
corporate owner.

Step 2. Please complete the operator information request
sites. You should complete a separate worksheet for each

Step 3. Please complete the information for each centraliz
production surface sites managed by the operator that rec
include information for centralized production surface site
indicate that a centralized production surface site is also ir
3 table headings when completing Section 3.

Step 4. Please complete the information requested for ea
operator that have at least one well that is capable of proc
production well), including well surface sites that are part
for well surface sites that only contain injection wells or pl
view Section 4 table headings when completing Section 4.

Please note that a well surface site generally refers to an i
equipment within that disturbed area of land. If multiple w
complete Section 4 considering the permitted facility to be

Step 5. Please complete and sign the acknowledgement in

Contact Title:	Personal Privacy / Ex. 6
Contact Phone:	
Contact Phone 2:	
Contact Email:	
Contact Email 2:	

or via hard copy to:

109 T

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas dire

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Surface Site Name/Description	Basin ID where Surface Site is Located	County and State where Surface Site is Located	Latitude of surface site (degrees decimal)
3503300360	Simon 1	350 - South Oklahoma Folded Belt	COTTON, OK (33)	
3503301415	Simon 2	350 - South Oklahoma Folded Belt	COTTON, OK (33)	34.312444
3503301417	Simon 1	350 - South Oklahoma Folded Belt	COTTON, OK (33)	34.314258
3503320475	Varner 1	350 - South Oklahoma Folded Belt	COTTON, OK (33)	34.318329
3503320811	Varner 2	350 - South Oklahoma Folded Belt	COTTON, OK (33)	34.316969

Attn: Ms. Brenda Shine
J.S. Environmental Protection Agency
T.W. Alexander Drive, Mail Code: E143-01

ct from a well surface site, provide the following information.

					Provide equipment counts for the major equipment listed below present			
Longitude of surface site (degrees decimal)	Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa?	Does this surface site produce natural gas for sales?	Does this surface site produce crude oil or condensate for sales?	Is there a flare or thermal combustor present at the surface site?	Number of Separators	Number of Atmospheric Storage Tanks <10 bbl/day	Number of Atmospheric Storage Tanks ≥10 bbl/day	Number of Dehydrators
	No	No	No	No	1	2	0	0
-98.35761	No	No	Yes	No	1	2	0	0
-98.3598	No	No	Yes	No	1	2	0	0
-98.34724	No	No	Yes	No	1	2	0	0
-98.3456	No	No	Yes	No	1	2	0	0

at the centralized production surface site:			
Number of Reciprocating Compressors	Number of Dry Seal Centrifugal Compressors	Number of Wet Seal Centrifugal Compressors	Is this centralized production surface site also part of a well site facility that is required to complete Part 2?
0	0	0	No
0	0	0	No
0	0	0	No
0	0	0	No
0	0	0	No

4.) For each well surface site (see definitions) under the control of the operator that contains at least one well capable of producing

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Surface Site Name/Description	Basin ID where Surface Site is Located	County and State where Surface Site is Located
3503300360	Simon 1	350 - South Oklahoma Folded Belt	COTTON, OK (33)
3503301415	Simon 2	350 - South Oklahoma Folded Belt	COTTON, OK (33)
3503301417	Simon 1	350 - South Oklahoma Folded Belt	COTTON, OK (33)
3503320475	Varner 1	350 - South Oklahoma Folded Belt	COTTON, OK (33)
3503320811	Varner 2	350 - South Oklahoma Folded Belt	COTTON, OK (33)

crude oil or natural gas (i.e., an actively producing well or temporarily shut-in production well), provide the following information.

						Provide equipment counts for the major equipment lis		
Latitude of surface site (degrees decimal)	Longitude of surface site (degrees decimal)	Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa?	Does this surface site produce natural gas for sales?	Does this surface site produce crude oil or condensate for sales?	Is there a flare or thermal combustor present at the surface site?	Number of Separators	Number of Atmospheric Storage Tanks <10 bbl/day	Number of Atmospheric Storage Tanks ≥10 bbl/day
		No	No	No	No	1	2	0
34.312444	-98.35761	No	No	Yes	No	1	2	0
34.314258	-98.3598	No	No	Yes	No	1	2	0
34.318329	-98.34724	No	No	Yes	No	1	2	0
34.316969	-98.3456	No	No	Yes	No	1	2	0

ted below present at the well surface site:				Provide the US Well ID Number (or other well ID number as provided to State or		
Number of Dehydrators	Number of Reciprocating Compressors	Number of Dry Seal Centrifugal Compressors	Number of Wet Seal Centrifugal Compressors	Well ID for Well 1	Well Type for Well 1	"Surface Site ID" of the centralized production surface site associated with the Well 1
0	0	0	0	Simon 1 inj	Active injection well	3503300360
0	0	0	0	Simon 1	Producing heavy oil stripper well	3503301415
0	0	0	0	Simon 1	Producing heavy oil stripper well	3503301417
0	0	0	0	Varner 1	Producing heavy oil stripper well	3503320475
0	0	0	0	Varner 2	Producing heavy oil stripper well	3503320811

* No ICR ID # → updated
* Missing info

UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
WASHINGTON, D.C. 20460

OFFICE OF
AIR QUALITY PLANNING
AND STANDARDS

January 5, 2017

#380

Sir/Madam

Personal Privacy / Ex. 6

MT VERNON, OH 43050

Dear Sir/Madam:

Thank you for your recent inquiry regarding the letter you received dated November 14, 2016, from the U.S. Environmental Protection Agency asking you to respond to an Information Collection Request (ICR) for oil and natural gas facilities. Enclosed is the hard copy you requested of the Part 1 operator survey. Instructions for completing the survey and handling any confidential business information are included in the November 14 letter, along with information on how to determine whether any wells you own or operate were selected for the Part 2 survey. Please mail your Part 1 responses to the address shown below:

Attn: Refining and Chemical Group
U.S. Environmental Protection Agency
109 T.W. Alexander Drive, Mail Code: E143-01
Research Triangle Park, NC 27709

The EPA is available to help address any questions you may have as you fill out the survey form. If you have questions, or if you believe you may have received the survey in error, please call our oil and gas ICR assistance line at (919) 541-3608. This telephone line is staffed from 8 a.m. to 5 p.m. EST, Monday through Friday, except for federal holidays. If you get a voicemail, please leave your name and number, and someone will call you back by the end of the next business day. If you prefer to submit your questions via email, please send them to icr@epa.gov. Please include your name and telephone number in your email.

P. Tsirigotis

Peter Tsirigotis
Director, Sector Policies and Programs Division
Office of Air Quality Planning and Standards

Enclosure 1: Part 1 Operator Survey
cc: Mike Hopkins, Chief of Permitting, Division of Air Pollution Control, Ohio Environmental Protection Agency (without enclosures)
Ed Nam, Acting Director, Air and Radiation Division, EPA Region 5 (without enclosures)

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	3408923125 0000
Surface Site Name/Description	HORN - Harry J-1
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Licking Co. Ohio
Latitude of surface site (degrees decimal) APPROX →	40.2371
Longitude of surface site (degrees decimal)	82.2000
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Yes/No)	NO
Does this surface site produce crude oil or condensate for sales? (Yes/No)	when Pumped
Is there a flare or thermal combustor present at the surface site? (Yes/No)	NO

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	NONE
Number of Atmospheric Storage Tanks <10 bbl/day	ONE
Number of Atmospheric Storage Tanks ≥10 bbl/day	NONE
Number of Dehydrators	NONE
Number of Reciprocating Compressors	NONE
Number of Dry Seal Centrifugal Compressors	NONE
Number of Wet Seal Centrifugal Compressors	NONE
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	No

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	3408923125 0000
Surface Site Name/Description	Horn Harry T-1
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Licking Co Ohio
Latitude of surface site (degrees decimal)	40.2371
Longitude of surface site (degrees decimal)	82.2000
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	when Pumped
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	NONE
Number of Atmospheric Storage Tanks <10 bbl/day	ONE
Number of Atmospheric Storage Tanks ≥10 bbl/day	NONE
Number of Dehydrators	NONE
Number of Reciprocating Compressors	NONE
Number of Dry Seal Centrifugal Compressors	NONE
Number of Wet Seal Centrifugal Compressors	NONE

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1			Not Applicable
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

Oil and Gas Information Collection Request

Part 1. Production Operator Survey

OMB Control No. 2060-0705

Approval Expires 11/30/2019

Version 1.7

#383

RECEIVED

1.) Parent Company General Information

Legal Name:	Diamondback Operating Company
Does this company meet the definition of small business?	Yes
Dun and Bradstreet Number:	098780651
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	Midland
Mailing State:	Texas
Mailing Zip:	79702
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	[redacted]@diamondbackenergyinc.com
Contact Email 2:	

2) Field Operator Site General Information

Operator ICR ID:	1185206
Operator Name:	Personal Privacy / Ex. 6
Physical Address:	
Physical City:	Midland
Physical County:	Midland
Physical State:	Texas
Physical Zip:	79701
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	Midland
Mailing State:	Texas
Mailing Zip:	79702
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	[redacted]@diamondbackenergyinc.com
Contact Email 2:	

Instructions

This information collection request is designed to be completed by operators of onshore petroleum and natural gas production facilities based on best available information; that is, information that is readily available. All information for each applicable surface site must be completed. Online mapping applications may be used to determine latitude/longitude coordinates for your surface sites.

Step 1. Please complete the parent company information requested under Section 1. This information should be for the highest-level, majority corporate owner.

Step 2. Please complete the operator information requested under Section 2. This information should be field operator sites managing one or more well sites. You should complete a separate worksheet for each separate field operator site.

Step 3. Please complete the information for each centralized production surface site (see definitions) requested under Section 3 for all centralized production surface sites managed by the operator that receive production fluids from a well surface site that must be listed in Section 4. You must include information for centralized production surface sites that may also be part of a well site facility required to complete Part 2. There is a place to indicate that a centralized production surface site is also included in Part 2. We recommend that you use View/Freeze Panes feature to help view Section 3 table headings when completing Section 3.

Step 4. Please complete the information requested for each well surface site (see definition) under Section 4 for all well surface sites managed by the operator that have at least one well that is capable of producing crude oil or natural gas (i.e., an actively producing well or temporarily shut-in production well), including well surface sites that are part of a well site facility required to complete Part 2. You are not required to complete Section 4 for well surface sites that only contain injection wells or plugged (abandoned) wells. We recommend that you use View/Freeze Panes feature to help view Section 4 table headings when completing Section 4.

Please note that a well surface site generally refers to an individually permitted disturbed area of land associated with one or more wells and the equipment within that disturbed area of land. If multiple well surface sites and the associated production area all operate under a single permit, you may complete Section 4 considering the permitted facility to be a single well surface site.

Step 5. Please complete and sign the acknowledgement in the sheet Acknow tab and submit the completed form either electronically at:

https://oilandgasicr.rti.org/

or via hard copy to:

Attn: Ms. Brenda Shine
U.S. Environmental Protection Agency
109 T.W. Alexander Drive, Mail Code: E143-01
Research Triangle Park, NC 27709

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information.

Provide an ID, description and general information about each centralized production surface site:

Surface Site ID (Permit or other ID number, as applicable)	Surface Site Name/Description	Basin ID where Surface Site is Located	County and State where Surface Site is Located	Latitude of surface site (degrees decimal)	Longitude of surface site (degrees decimal)	Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa?	Does this surface site produce natural gas for sales?	Does this surface site produce crude oil or condensate for sales?	Is there a flare or thermal combustor present at the surface site?	Provide equipment counts for the major equipment listed below present at				
										Number of Separators	Number of Atmospheric Storage Tanks <10 bbl/day	Number of Atmospheric Storage Tanks ≥10 bbl/day	Number of Dehydrators	
10206	Brown Altman #1	430 - Permian Basin	WINKLER, TX (495)	31.78722	-103.075617	No	Yes	No	No	1	1		0	
11865	Brown Altman B #1	430 - Permian Basin	WINKLER, TX (495)	31.77543	-103.06737	No	Yes	Yes	Yes	1	2		0	
10204	Brown Altman B #2	430 - Permian Basin	WINKLER, TX (495)	31.775093	-103.066783	No	Yes	Yes	Yes	1	2		0	
12207	Cunningham	430 - Permian Basin	GAINES, TX (165)	32.819583	-102.785733	No	No	Yes	No	1	1		0	
11886	Flathead #2	430 - Permian Basin	UPTON, TX (461)	31.229833	-101.800717	No	Yes	Yes	No	1	2		0	
11856	T.L. Griffin Unit	430 - Permian Basin	BORDEN, TX (33)	32.5431	-101.290717	No	Yes	Yes	No	1	1		0	
10224	Kerr #1	430 - Permian Basin	WINKLER, TX (495)	31.785517	-103.0835	No	Yes	No	No	1	0		0	
11847	Martin #1 & #2	430 - Permian Basin	LAMB, TX (279)	33.94595	-102.283733	No	No	Yes	No	1	2		0	
12129	Parker B	430 - Permian Basin	ECTOR, TX (135)	31.864617	-102.7039	No	Yes	Yes	Yes	1		2	0	
10550	Della #1	430 - Permian Basin	REEVES, TX (389)	31.86054	-103.926781	No	No	Yes	Yes	1	2		0	
11610	Amindl Federal #1	430 - Permian Basin	EDDY, NM (15)	32.108033	-104.082383	No	Yes	Yes	Yes	1	1		0	
12263	Big Chief #2	430 - Permian Basin	EDDY, NM (15)	32.372533	-104.077317	No	Yes	No	No	1	2		0	
12265	Big Chief #3	430 - Permian Basin	EDDY, NM (15)	32.370067	-104.090467	No	Yes	No	No	1	1		0	
12275	Big Chief #4	430 - Permian Basin	EDDY, NM (15)	32.337167	-104.077317	No	Yes	No	No	1	1		0	
11636	Big Chief #6	430 - Permian Basin	EDDY, NM (15)	32.379767	-104.094167	No	Yes	No	No	1	2		0	
11638	Big Chief #7	430 - Permian Basin	EDDY, NM (15)	32.37665	-104.09653	No	Yes	No	No	1	2		0	
11637	Big Chief #9	430 - Permian Basin	EDDY, NM (15)	32.3909	-104.0737	No	Yes	Yes	No	1	1		0	
11645	Big Chief #10	430 - Permian Basin	EDDY, NM (15)	32.382483	-104.0865	No	Yes	Yes	No	1	2		0	
11564	Dewey Federal #1	430 - Permian Basin	EDDY, NM (15)	32.208333	-104.04775	No	No	Yes	No	1	1		0	
11548	Dinero State #1	430 - Permian Basin	EDDY, NM (15)	32.3981	-104.094683	No	Yes	Yes	Yes	1	0		0	
11611	Dinero State #2	430 - Permian Basin	EDDY, NM (15)	32.387283	-104.087067	No	Yes	Yes	No	1	1		0	
11635	Dinero 16 State #4	430 - Permian Basin	EDDY, NM (15)	32.3800572	-104.0949631	No	Yes	No	No	1	2		0	
11641	Dinero 16 State #5	430 - Permian Basin	EDDY, NM (15)	32.3946686	-104.0904922	No	Yes	No	No	1	2		0	
12259	Little Squaw 1	430 - Permian Basin	EDDY, NM (15)	32.365217	-104.07765	No	Yes	No	No	1	0		0	
12273	Little Squaw 2	430 - Permian Basin	EDDY, NM (15)	32.358167	-104.077617	No	Yes	No	No	1	0		0	

| | | |

Oil and Gas Information Collection Request

Part 1. Production Operator Survey

OMB Control No. 2060-0705

Approval Expires 11/30/2019

☑ I am authorized to make this submission on behalf of the owners and operators of the facility or facilities, as applicable, for which the submission is made.

☑ I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete.

Personal Privacy / Ex. 6

Print Name

Personal Privacy / Ex. 6

1-9-17

Date

* No section 4

#384

OIL & GAS INFORMATION COLLECTION REQUEST

PART ONE - PRODUCTION OPERATOR SURVEY

1. PARENT COMPANY GENERAL INFORMATION

LEGAL NAME Personal Privacy / Ex. 6
A SMALL BUSINESS YES
DUN % BRADSTREET # NONE
MAILING ADDRESS Personal Privacy / Ex. 6
MAILING CITY ELECTRA
MAILING STATE TEXAS
MAILING ZIP 76360
CONTACT NAME
CONTACT TITLE
CONTACT PHONE Personal Privacy / Ex. 6
CONTACT PHONE
CONTACT EMAIL Personal Privacy / Ex. 6 @juno.com
CONTACT EMAIL #2 Personal Privacy / Ex. 6 @yahoo.com

2. FIELD OPERATOR SITE GENERAL INFORMATION

OPERATOR ICR ID ~~13116450~~ 13116450
OPERATOR NAME Personal Privacy / Ex. 6
OPERATOR ADDRESS Personal Privacy / Ex. 6
OPERATOR CITY ELECTRA
OPERATOR COUNTY WICHITA
OPERATOR STATE TEXAS
OPERATOR ZIP 76360
OPERATOR MAILING ADDRESS Personal Privacy / Ex. 6
OPERATOR MAILING CITY ELECTRA
OPERATOR MAILING STATE TEXAS
OPERATOR MAILING ZIP 76360
CONTACT NAME
CONTACT TITLE
CONTACT PHONE # Personal Privacy / Ex. 6
CONTACT PHONE #2
CONTACT EMAIL @yahoo.com
CONTACT EMAIL #2 Personal Privacy / Ex. 6 @juno.com

3. Surface Site Data

UNIQUE SURFACE SITE ID	SURFACE SITE NAME	BASIN ID WHERE SITE IS LOCATED	COUNTY & STATE OF BASIN	LATITUDE OF SURFACE SITE	LONGITUDE OF SURFACE SITE	IS THIS SITE SUBJECT TO REQUIRMENT IN 40 CFR 60.5397A OF SUBPART 00009	DOES THE SITE PRODUCE NATURAL GAS	DOES THE SITE PRODUCE OIL OR CONDENSATE	IS THERE A FLARE OR COMBUSTER PRESENT AT THIS SITE
1316450	LEE, T.W.B	82522025	Shackelford TX	32.712002	-99.319855	NO	NO	Yes	NO
1316451	Smith	18799498	Fisher TX	32.671329	-100.45111	NO	NO	Yes	NO
1316452	IKARD, M.H.	13810333	Archer TX	33.473935	-98.506368	NO	NO	Yes	NO

3. Surface Site Data

ID #	NUMBER OF SEPARATORS	NUMBER OF STORAGE TANKS LESS THAN 10 BBL/DAY	NUMBER OF STORAGE TANKS MORE THAN 10 BBL/DAY	NUMBER OF DEHYDRATORS	NUMBER OF RECIPROCATING COMPRESSORS	NUMBER OF DRY SEAL CENTRIFUGAL COMPRESSORS	NUMBER OF WET SEAL CENTRIFUGAL COMPRESSORS
316450	1	2	0	0	1	0	0
316451	1	2	0	0	0	0	0
316452	1	2	0	0	0	0	0

Oil and Gas Information Collection Request

Part 1. Production Operator Survey

OMB Control No. 2060-0705

Approval Expires 11/30/2019

Version 1.3

#385

1.) Parent Company General Information

Legal Name:	PETROLEUM PROPERTY SERVICES, INC.
Does this company meet the definition of small business?	YES
Dun and Bradstreet Number:	
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	WICHITA
Mailing State:	KANSAS
Mailing Zip:	67202
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	Personal Privacy / Ex. 6 @PPSIINC.COM
Contact Email 2:	

2) Field Operator Site General Information

Operator ICR ID:	SAME AS ABOVE 1962800
Operator Name:	
Physical Address:	
Physical City:	
Physical County:	
Physical State:	
Physical Zip:	
Mailing Address:	
Mailing City:	
Mailing State:	
Mailing Zip:	
Contact Name:	
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	
Contact Email 2:	

Instructions

This information collection request is designed to be completed by operators of onshore petroleum and natural available information; that is, information that is readily available. All information for each applicable surface si applications may be used to determine latitude/longitude coordinates for your surface sites.

Step 1. Please complete the parent company information requested under Section 1. This information should b corporate owner.

Step 2. Please complete the operator information requested under Section 2. This information should be field c sites. You should complete a separate worksheet for each separate field operator site.

Step 3. Please complete the information for each centralized production surface site (see definitions) requestec production surface sites managed by the operator that receive production fluids from a well surface site that m include information for centralized production surface sites that may also be part of a well site facility required t indicate that a centralized production surface site is also included in Part 2. We recommend that you use View/F Section 3 table headings when completing Section 3.

Step 4. Please complete the information requested for each well surface site (see definition) under Section 4 fo operator that have at least one well that is capable of producing crude oil or natural gas (i.e., an actively produc production well), including well surface sites that are part of a well site facility required to complete Part 2. You for well surface sites that only contain injection wells or plugged (abandoned) wells. We recomment that you us view Section 4 table headings when completing Section 4.

Please note that a well surface site generally refers to an individually permitted disturbed area of land associate equipment within that disturbed area of land. If multiple well surface sites and the associated production area a may complete Section 4 considering the permitted facility to be a single well surface site.

Step 5. Please complete and sign the acknowledgement in the sheet Acknow tab and submit the completed for

https://oilandgasicr.rti.org/

or via hard copy to:

Attn: Ms. Brenda Shine
U.S. Environmental Protection Agency
109 T.W. Alexander Drive, Mail Code: E143-01

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Surface Site Name/Description	Basin ID where Surface Site is Located	County and State where Surface Site is Located	Latitude of surface site (degrees decimal)	Longitude of surface site (degrees decimal)	Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa?	Does this surface site produce natural gas for sales?	Does this surface site produce crude oil or condensate for sales?	Is there a flare or thermal combustor present at the surface site?	Provide equipment counts for the major equipment listed below present a: Number of Separators	Number of Atmospheric Storage Tanks <10 bbl/day	Number of Atmospheric Storage Tanks ≥10 bbl/day	Number of Dehydrators	R C
15-007-00342-0001	UES	375 - Sedgwick Basin	BARBER, KS (7)	37.2255	-98.467183	No	Yes	No	No	1	0		0	
15-007-00618-0000	STUMPH SMITH D	375 - Sedgwick Basin	BARBER, KS (7)	37.7139	-98.874416	No	Yes	No	No	0	0		0	
15-007-00971-0000	BARKLEY 1	375 - Sedgwick Basin	BARBER, KS (7)	37.265816	-98.85565	No	Yes	No	No	1	0		0	
15-007-00974-0000	STUMPH SMITH F	375 - Sedgwick Basin	BARBER, KS (7)	37.16065	-98.513396	No	Yes	No	No	1	0		0	
15-007-01356-0001	STUMPH SMITH A	375 - Sedgwick Basin	BARBER, KS (7)	37.162597	-98.522622	No	Yes	No	No	0	0		0	
15-007-18680-0000	SKINNER D	375 - Sedgwick Basin	BARBER, KS (7)	37.267484	-98.930763	No	No	Yes	No	1	1		0	
15-007-28630-0000	BARKLEY 4A	375 - Sedgwick Basin	BARBER, KS (7)	37.154475	-98.504470	No	Yes	No	No	0	0		0	
15-007-20794-0000	WATKINS	375 - Sedgwick Basin	BARBER, KS (7)	37.331583	-98.5488	No	Yes	No	No	1	0		0	
15-007-21440-0000	NUCKOLLS A	375 - Sedgwick Basin	BARBER, KS (7)	37.323618	-98.557833	No	Yes	No	No	1	0		0	
15-009-23598-0000	CORNELIUS	385 - Central Kansas Uplift	BARTON, KS (9)	38.487099	-98.778815	No	No	Yes	No	0	1		0	
15-015-01127-0000	EATON A	370 - Nemaha Anticline	BUTLER, KS (15)	37.804074	-96.975204	No	No	Yes	No	0	2		0	
15-015-01145-0000	STARR A	370 - Nemaha Anticline	BUTLER, KS (15)	37.858678	-96.978726	No	No	Yes	No	0	2		0	
15-015-21068-0000	TILLOTSON	370 - Nemaha Anticline	BUTLER, KS (15)	37.854216	-96.991811	No	No	Yes	No	0	1		0	
15-015-21276-0000	COGSWELL	370 - Nemaha Anticline	BUTLER, KS (15)	37.8024	-96.98134	No	No	Yes	No	0	2		0	
15-015-40023-0000	SHRIVER	370 - Nemaha Anticline	BUTLER, KS (15)	37.79287	-96.966723	No	No	Yes	No	0	2		0	
15-015-40133-0000	STARR C	370 - Nemaha Anticline	BUTLER, KS (15)	37.855826	-96.980449	No	No	Yes	No	0	1		0	
15-035-02506-0000	PEARSON	370 - Nemaha Anticline	COWLEY, KS (35)	37.053776	-97.063777	No	No	Yes	No	0	1		0	
15-047-20947-0000	FATZER	360 - Anadarko Basin	EDWARDS, KS (47)	37.463713	-99.094853	No	Yes	No	No	1	1		0	
15-047-20948-0000	MULL	360 - Anadarko Basin	EDWARDS, KS (47)	37.470745	-99.095785	No	Yes	No	No	0	2		0	
15-051-19008-0000	MADDEN	385 - Central Kansas Uplift	ELLIS, KS (51)	39.06176	-99.24437	No	No	Yes	No	1	2		0	
15-051-22794-0000	CONELL 2-26	385 - Central Kansas Uplift	ELLIS, KS (51)	39.09994	-99.38105	No	No	Yes	No	0	2		0	
15-051-23879-0000	CONELL 5-26	385 - Central Kansas Uplift	ELLIS, KS (51)	39.09994	-99.30105	No	No	Yes	No	1	2		0	
15-063-20885-0002	BEOUGHER	360 - Anadarko Basin	GOVE, KS (63)	38.816569	-100.581188	No	No	Yes	No	0	1		0	
15-069-20013-0000	FINNUP F	360 - Anadarko Basin	GRAY, KS (69)	37.840813	-100.512835	No	No	Yes	No	0	1		0	
15-069-20055-0000	FEIERTAG	360 - Anadarko Basin	GRAY, KS (69)	37.85737	-100.50148	No	No	Yes	No	0	1		0	
15-069-20064-0000	IRSIK-FEED YARD UNIT	360 - Anadarko Basin	GRAY, KS (69)	37.852096	-100.501281	No	No	Yes	No	0	2		0	
15-069-20113-0000	KUESEN-STATE - UNIT B	360 - Anadarko Basin	GRAY, KS (69)	37.850583	-100.516416	No	No	Yes	No	0	2		0	
15-069-20115-0000	JIBY	360 - Anadarko Basin	GRAY, KS (69)	37.76502	-100.52438	No	No	Yes	No	0	2		0	
15-069-20143-0000	G AND B FARMS	360 - Anadarko Basin	GRAY, KS (69)	37.82785	-100.4864	No	No	Yes	No	0	1		0	
15-077-15830-0000	RALL #1	375 - Sedgwick Basin	HARVEY, KS (79)	37.97485	-98.27657	No	Yes	Yes	No	1	1		0	
15-077-20446-0000	FRANK D RALL UNIT	375 - Sedgwick Basin	HARVEY, KS (79)	37.97485	-98.27657	No	Yes	Yes	No	0	1		0	
15-095-10003-0000	ASINA DICK	375 - Sedgwick Basin	KINGMAN, KS (95)	37.436614	-98.254452	No	Yes	Yes	No	1	2		0	
15-095-10007-0000	NIRSCHL A	375 - Sedgwick Basin	KINGMAN, KS (95)	37.4501	-98.23955	No	Yes	Yes	No	1	2		0	
15-095-20394-0000	MORISSE	375 - Sedgwick Basin	KINGMAN, KS (95)	37.4435	-98.30115	No	Yes	Yes	No	1	2		0	
15-095-20435-0000	CUMMINGS	375 - Sedgwick Basin	KINGMAN, KS (95)	37.44368	-98.30008	No	Yes	Yes	No	0	2		0	
15-095-20657-0000	BROWN	375 - Sedgwick Basin	KINGMAN, KS (95)	37.6411	-97.871113	No	Yes	Yes	No	1	2		0	
15-095-20670-0000	BOCK	375 - Sedgwick Basin	KINGMAN, KS (95)	37.558285	-98.1698	No	Yes	Yes	No	0	2		0	
15-095-20673-0000	VINCY	375 - Sedgwick Basin	KINGMAN, KS (95)	37.64096	-97.87116	No	Yes	Yes	No	0	2		0	
15-095-20774-0000	TROSTLE	375 - Sedgwick Basin	KINGMAN, KS (95)	37.56925	-97.96166	No	Yes	Yes	No	0	2		0	
15-095-20857-0000	SCHOMACKER	375 - Sedgwick Basin	KINGMAN, KS (95)	37.56925	-97.96166	No	Yes	No	No	1	1		0	
15-095-20863-0000	SOFT	375 - Sedgwick Basin	KINGMAN, KS (95)	37.56895	-97.19	No	Yes	Yes	No	0	1		0	
15-097-20019-0000	BARLEY	360 - Anadarko Basin	KIOWA, KS (97)	37.405317	-99.945454	No	No	Yes	No	1	2		0	
15-097-20121-0000	COBB	360 - Anadarko Basin	KIOWA, KS (97)	37.410262	-99.918729	No	No	Yes	No	1	2		0	
15-101-20074-0000	SCHAEFER	360 - Anadarko Basin	LANE, KS (101)	38.641733	-100.36645	No	No	Yes	No	0	2		0	
15-101-20831-0000	FULLER	360 - Anadarko Basin	LANE, KS (101)	38.37184	-100.45984	No	No	Yes	No	0	2		0	
15-101-20832-0000	KARL	360 - Anadarko Basin	LANE, KS (101)	38.54204	-100.57755	No	No	Yes	No	0	2		0	
15-101-20839-0000	GREGOR	360 - Anadarko Basin	LANE, KS (101)	38.60323	-100.26826	No	No	Yes	No	1	2		0	
15-101-20877-0001	ELAINE	360 - Anadarko Basin	LANE, KS (101)	38.652	-100.59554	No	No	Yes	No	0	2		0	
15-101-20883-0000	DUANE	360 - Anadarko Basin	LANE, KS (101)	38.65	-100.59554	No	No	Yes	No	0	2		0	
15-101-21077-0000	NEELEY	360 - Anadarko Basin	LANE, KS (101)	38.49424	-100.30192	No	No	Yes	No	0	2		0	
15-101-21221-0000	DAR	360 - Anadarko Basin	LANE, KS (101)	38.652	-100.59554	No	No	Yes	No	0	2		0	
15-127-20087-0000	DOWNES	370 - Nemaha Anticline	MORRIS, KS (127)	38.655147	-96.975513	No	No	Yes	No	0	2		0	
15-131-20022-0000	MCCLAIN I	370 - Nemaha Anticline	NEMAHA, KS (131)	39.705266	-95.835394	No	No	Yes	No	0	2		0	
15-131-20026-0001	MCCLAIN A	370 - Nemaha Anticline	NEMAHA, KS (131)	39.710541	-95.884174	No	No	Yes	No	1	2		0	
15-131-20028-0000	OLBERDING A	370 - Nemaha Anticline	NEMAHA, KS (131)	39.705342	-95.882138	No	No	Yes	No	0	2		0	
15-131-20029-0001	SCHMITZ A	370 - Nemaha Anticline	NEMAHA, KS (131)	39.705423	-95.87704	No	No	Yes	No	0	2		0	
15-131-20032-0000	OLBERDING	370 - Nemaha Anticline	NEMAHA, KS (131)	39.705342	-95.882138	No	No	Yes	No	0	2		0	
15-131-20038-0000	FUNG A	370 - Nemaha Anticline	NEMAHA, KS (131)	39.318317	-95.863148	No	No	Yes	No	1	2		0	
15-131-20042-0000	HITTLE A	370 - Nemaha Anticline	NEMAHA, KS (131)	39.722968	-95.88968	No	No	Yes	No	0	2		0	
15-131-20068-0000	POTTS A	370 - Nemaha Anticline	NEMAHA, KS (131)	39.711324	-95.882745	No	No	Yes	No	0	2		0	
15-131-20096-0000	SWART	370 - Nemaha Anticline	NEMAHA, KS (131)	39.705474	-95.876445	No	No	Yes	No	0	2		0	
15-135-00142-0000	COPELAND	360 - Anadarko Basin	NESS, KS (135)	38.29568	-100.04014	No	No	Yes	No	0	2		0	
15-151-20775-0000	WELLER UNIT C	385 - Central Kansas Uplift	PRATT, KS (151)	37.646414	-99.013924	No	No	Yes	No	0	2		0	
15-167-00567-0001	BOOTH	385 - Central Kansas Uplift	RUSSELL, KS (167)	39.04851	-98.01526	No	No	Yes	No	0	2		0	
15-167-01719-0000	HOWE	385 - Central Kansas Uplift	RUSSELL, KS (167)	39.09136	-98.90014	No	No	Yes	No	0	2		0	
15-167-01743-0000	REICH A	385 - Central Kansas Uplift	RUSSELL, KS (167)	39.08874	-98.99014	No	No	Yes	No	0	1		0	

Oil and Gas Information Collection Request

Part 1. Production Operator Survey

OMB Control No. 2060-0705

Approval Expires 11/30/2019

☑ I am authorized to make this submission on behalf of the owners and operators of the facility or facilities, as applicable, for which the submission is made.

☑ I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete.

Personal Privacy / Ex. 6

Print Name

Personal Privacy / Ex. 6

ature

1/11/18

Date

RECEIVED JAN 18

#387

1.) Parent Company General Information

Legal Name:	KDM Operating, LLC
Does this company meet the definition of small business?	Yes
Dun and Bradstreet Number:	N/A
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	The Woodlands
Mailing State:	Texas
Mailing Zip:	77380
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	Personal Privacy / Ex. 6 @kdmoperating.com
Contact Email 2:	

2) Field Operator Site General Information

Operator ICR ID:	1354600
Operator Name:	Personal Privacy / Ex. 6
Physical Address:	
Physical City:	The Woodlands
Physical County:	Montgomery
Physical State:	Texas
Physical Zip:	77380
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	The Woodlands
Mailing State:	Texas
Mailing Zip:	77380
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	Personal Privacy / Ex. 6 @kdmoperating.com
Contact Email 2:	

3.1 For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information.

Provide ID, description and general information about each centralized production surface site:										Provide equipment counts for the major equipment listed below present at the centralized production surface site:							
Unique Surface Site ID (Permit or other unique ID, as applicable)	Surface Site Name/Description	Basin ID where Surface Site is Located	County and State where Surface Site is located	Latitude of surface site (degrees decimal)	Longitude of surface site (degrees decimal)	Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa?	Does this surface site produce crude oil or condensate for sale?	Does this surface site produce natural gas for sale?	Is there a flare or thermal oxidizer present at the surface site?	Number of Separators	Number of Atmospheric Storage Tanks 420 bbl/day	Number of Atmospheric Storage Tanks 210 bbl/day	Number of Dehydrators	Number of Reciprocating Compressors	Number of Dry Seal Centrifugal Compressors	Number of Wet Seal Centrifugal Compressors	Is this centralized production surface site also part of a well site facility that is required to complete Part 2?
1354600	Bloomington Field	230 - Gulf Coast Basin (LA, TX)	VICTORIA, TX (46)	28.854	-96.81	No	No	Yes	No	2	0	14	0	0	0	0	No

and Gas Information Collection Request

L. Production Operator Survey

OMB Control No. 2060-0705

Approval Expires 11/30/2019

☒ I am authorized to make this submission on behalf of the owners and operators of the facility or facilities, as applicable, for which the submission is made.

☒ I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete.

Personal Privacy / Ex. 6

Print Name

Personal Privacy / Ex. 6

Signature

12/20/16

Date

Personal Privacy / Ex. 6

Oklahoma City, OK 73102

Personal Privacy / Ex. 6

#394

December 30, 2016

US Environmental Protection Agency
Attention: Ms. Brenda Shine
109 T.W. Alexander Drive, Mail Code: E143-01
Research Triangle Park, NC 27709

Re: Section 114 of the Clean Air Act
Oil & Gas Information Collection Request

Ladies & Gentlemen:

Pursuant to your letter dated November 14, 2016, we are enclosing herewith the requested form applicable to the properties which Jenkins Energy Company owns.

Personal Privacy / Ex. 6

Enclosures

Oil and Gas Information Collection Request

Part 1. Production Operator Survey

OMB Control No. 2060-0785

Approval Expires 11/30/2019

Version 1.3

1.) Parent Company General Information

Legal Name:	[illegible] Energy Company
Does this company meet the definition of small business?	Yes
Dun and Bradstreet Number:	
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	[illegible]
Mailing State:	Oklahoma
Mailing Zip:	[illegible]
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	[illegible]@[illegible].com
Contact Email 2:	

2) Field Operator Site General Information

Operator ICR ID:	433780
Operator Name:	same as above
Physical Address:	
Physical City:	
Physical County:	
Physical State:	
Physical Zip:	
Mailing Address:	
Mailing City:	
Mailing State:	
Mailing Zip:	
Contact Name:	
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	
Contact Email 2:	

Instructions

This information collection request is designed to be completed by operators of onshore petroleum and natural gas production facilities based on best available information; that is, information that is readily available. All information for each applicable surface site must be completed. Online mapping applications may be used to determine latitude/longitude coordinates for your surface sites.

Step 1. Please complete the parent company information requested under Section 1. This information should be for the highest level, majority corporate owner.

Step 2. Please complete the operator information requested under Section 2. This information should be field operator sites managing one or more well sites. You should complete a separate worksheet for each separate field operator site.

Step 3. Please complete the information for each centralized production surface site (see definition) requested under Section 3 for all centralized production surface sites managed by the operator that receive production fluids from a well surface site that must be listed in Section 4. You must include information for centralized production surface sites that may also be part of a well site facility required to complete Part 2. There is a place to indicate that a centralized production surface site is also included in Part 2. We recommend that you use View/Freeze Panes feature to help view Section 3 table headings when completing Section 3.

Step 4. Please complete the information requested for each well surface site (see definition) under Section 4 for all well surface sites managed by the operator that have at least one well that is capable of producing crude oil or natural gas (i.e., an actively producing well or temporarily shut-in production well), including well surface sites that are part of a well site facility required to complete Part 2. You are not required to complete Section 4 for well surface sites that only contain injection wells or plugged (abandoned) wells. We recommend that you use View/Freeze Panes feature to help view Section 4 table headings when completing Section 4.

Please note that a well surface site generally refers to an individually permitted disturbed area of land associated with one or more wells and the equipment within that disturbed area of land. If multiple well surface sites and the associated production area all operate under a single permit, you may complete Section 4 considering the permitted facility to be a single well surface site.

Step 5. Please complete and sign the acknowledgment in the sheet Acknow tab and submit the completed form either electronically at:

https://oilandgasicr.rti.org/

or via hard copy to:

Attn: Ms. Brenda Shine
U.S. Environmental Protection Agency
109 T.W. Alexander Drive, Mail Code: E143-01

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Surface Site Name/Description	Basin ID where Surface Site is Located	County and State where Surface Site is Located	Latitude of surface site (degrees decimal)	Longitude of surface site (degrees decimal)	Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa?	Does this surface site produce natural gas for sales?	Does this surface site produce crude oil or condensate for sales?	Is there a flare or thermal combustor present at the surface site?
[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	No	No	Yes	No
[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	No	No	Yes	No
[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	No	No	Yes	No

Provide equipment counts for the major equipment listed below present at

Number of Separators	Number of Atmospheric Storage Tanks <10 bbl/day	Number of Atmospheric Storage Tanks ≥10 bbl/day	Number of Dehydrators
[illegible]			
[illegible]			
[illegible]			

* Completed section 3 instead of 4

Oil and Gas Information Collection Request

Part 1. Production Operator Survey

OMB Control No. 2060-0705

Approval Expires 11/30/2019

#395

☑ I am authorized to make this submission on behalf of the owners and operators of the facility or facilities, as applicable, for which the submission is made.

☑ I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. as of 1/5/2017

Personal Privacy / Ex. 6

1/5/2017
Date

Oil and Gas Information Collection Request

Part 1. Production Operator Survey

OMB Control No. 2060-0705
Approval Expires 11/30/2019

Version 2.3

1.) Parent Company General Information

Legal Name:	AIM Energy LLC
Does this company meet the definition of small business?	Yes
Dun and Bradstreet Number:	
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	North Canton
Mailing State:	Ohio
Mailing Zip:	44720
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	Personal Privacy / Ex. 6 @gmail.com
Contact Email 2:	

2) Field Operator Site General Information

Operator ICR ID:	1812450
Operator Name:	AIM Energy LLC
Physical Address:	Personal Privacy / Ex. 6
Physical City:	North Canton
Physical County:	Stark
Physical State:	Ohio
Physical Zip:	44720
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	North Canton
Mailing State:	Ohio
Mailing Zip:	44720
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	Personal Privacy / Ex. 6 @gmail.com
Contact Email 2:	

Instructions

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or via hard copy to:

Attn: Ms. Brenda Shine
U.S. Environmental Protection Agency
109 T.W. Alexander Drive, Mail Code: E143-01

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Unique Surface Site ID (Permit or other unique ID, as applicable)	Surface Site Name/Description	Basin ID where Surface Site is Located	County and State where Surface Site is Located	Latitude of surface site (degrees decimal)	Longitude of surface site (degrees decimal)	Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa?	Does this surface site produce natural gas for sales?	Does this surface site produce crude oil or condensate for sales?	Is there a flare or thermal combustor present at the surface site?	Provide equipment counts for the major equipment listed below present at the ce: Number of Separators	Number of Atmospheric Storage Tanks <10 bbl/day	Number of Atmospheric Storage Tanks ≥10 bbl/day	Number of Dehydrators	Num Recipr Comp
34-157-2-30350000	Baker, I #1	160 - Appalachian Basin	Tuscarawas Ohio	40.49033	-81.37343	No	yes	No	No	1	0	1	0	
34-157-2-30340000	Baker, I #2	160 - Appalachian Basin	Tuscarawas Ohio	40.49468	-81.36904	No	yes	No	No	1	0	1	0	
34-157-2-30530000	Barnetts-Parish Unit #1	160 - Appalachian Basin	Tuscarawas Ohio	40.46374	-81.34980	No	yes	Yes	No	1	0	1	0	
34-157-2-10440000	Briggs #1	160 - Appalachian Basin	Tuscarawas Ohio	40.49377	-81.34677	No	yes	No	No	1	0	1	0	
34-099-2-07630000	Broadsword Williams	160 - Appalachian Basin	Mahoning Ohio	41.02018	-80.85244	No	yes	No	No	1	0	1	0	
34-157-2-36020000	Cihon-Kollar	160 - Appalachian Basin	Tuscarawas Ohio	40.51333	-81.38106	No	yes	Yes	No	1	0	1	0	
34-099-2-05670000	CIM #1	160 - Appalachian Basin	Mahoning Ohio	41.04798	-80.81005	No	yes	No	No	1	0	1	0	
34-157-2-25620000	Davidson #3	160 - Appalachian Basin	Tuscarawas Ohio	40.46672	-81.39028	No	yes	No	No	1	0	1	0	
34-157-2-26340000	Davidson #4	160 - Appalachian Basin	Tuscarawas Ohio	40.50584	-81.38716	No	yes	No	No	1	0	1	0	
34-157-2-24450000	Davidson M. #1	160 - Appalachian Basin	Tuscarawas Ohio	40.50903	-81.39341	No	yes	No	No	1	0	1	0	
34-157-2-24880000	Davidson M. #2	160 - Appalachian Basin	Tuscarawas Ohio	40.50468	-81.39491	No	yes	No	No	1	0	1	0	
34-099-2-08120000	Davis #1	160 - Appalachian Basin	Mahoning Ohio	41.01125	-80.80501	No	yes	No	No	1	0	1	0	
34-099-2-08130000	Davis #2	160 - Appalachian Basin	Mahoning Ohio	41.00603	-80.80460	No	yes	No	No	1	0	1	0	
34-099-2-08200000	Davis-Moore #1	160 - Appalachian Basin	Mahoning Ohio	41.00815	-80.79947	No	yes	No	No	1	0	1	0	
34-099-2-08190000	Dmetruk, J #1	160 - Appalachian Basin	Mahoning Ohio	41.03901	-80.81666	No	yes	No	No	1	0	1	0	
34-157-2-26480000	Edwards #1	160 - Appalachian Basin	Tuscarawas Ohio	40.47527	-81.27052	No	yes	Yes	No	1	0	1	0	
34-157-2-23530000	Edwards #2	160 - Appalachian Basin	Tuscarawas Ohio	40.47559	-81.27519	No	yes	Yes	No	1	0	1	0	
34-157-2-23930000	Edwards #3	160 - Appalachian Basin	Tuscarawas Ohio	40.47198	-81.27130	No	yes	Yes	No	1	0	1	0	
34-157-2-24320000	Freightling 1-G	160 - Appalachian Basin	Tuscarawas Ohio	40.49399	-81.42569	No	yes	No	No	1	0	1	0	
34-019-2-10150000	Gartrell #1	160 - Appalachian Basin	Carroll Ohio	40.47149	-81.25136	No	yes	Yes	No	1	0	1	0	
34-019-2-10140000	Gartrell #2	160 - Appalachian Basin	Carroll Ohio	40.47141	-81.25639	No	yes	Yes	No	1	0	1	0	
34-019-2-11310000	Gartrell #3	160 - Appalachian Basin	Carroll Ohio	40.47456	-81.25633	No	yes	Yes	No	1	0	1	0	
34-019-2-12350000	Gartrell #4	160 - Appalachian Basin	Carroll Ohio	40.47507	-81.25255	No	yes	Yes	No	1	0	1	0	
34-019-2-11770000	Gartrell #5	160 - Appalachian Basin	Carroll Ohio	40.46365	-81.23749	No	yes	Yes	No	1	0	1	0	
34-019-2-11780000	Gartrell #6	160 - Appalachian Basin	Carroll Ohio	40.46277	-81.23798	No	yes	Yes	No	1	0	1	0	
34-019-2-11720000	Gartrell #7	160 - Appalachian Basin	Carroll Ohio	40.46451	-81.25275	No	yes	Yes	No	1	0	1	0	

160 - Appalachian Basin	Tuscarawas Ohio	40.49384	-81.38381	No	yes	No	No	1	0	1	0	0	0	0	No
160 - Appalachian Basin	Tuscarawas Ohio	40.49536	-81.39079	No	yes	No	No	1	0	1	0	0	0	0	No
160 - Appalachian Basin	Tuscarawas Ohio	40.49677	-81.38681	No	yes	Yes	No	1	0	1	0	0	0	0	No
160 - Appalachian Basin	Tuscarawas Ohio	40.49134	-81.37899	No	yes	No	No	1	0	1	0	0	0	0	No
160 - Appalachian Basin	Tuscarawas Ohio	40.49793	-81.36503	No	yes	No	No	1	0	1	0	0	0	0	No
160 - Appalachian Basin	Portage Ohio	41.13824	-81.20987	No	yes	Yes	No	1	0	1	0	0	0	0	No
160 - Appalachian Basin	Carroll Ohio	40.45311	-81.25206	No	yes	Yes	No	1	0	1	0	0	0	0	No
160 - Appalachian Basin	Carroll Ohio	40.45385	-81.25780	No	yes	Yes	No	1	0	1	0	0	0	0	No
160 - Appalachian Basin	Carroll Ohio	40.45116	-81.25713	No	yes	Yes	No	1	0	1	0	0	0	0	No
160 - Appalachian Basin	Tuscarawas Ohio	40.47878	-81.27046	No	yes	Yes	No	1	0	1	0	0	0	0	No
160 - Appalachian Basin	Carroll Ohio	40.47535	-81.26585	No	yes	Yes	No	1	0	1	0	0	0	0	No
160 - Appalachian Basin	Carroll Ohio	40.47276	-81.26679	No	yes	Yes	No	1	0	1	0	0	0	0	No
160 - Appalachian Basin	Carroll Ohio	40.47160	-81.26106	No	yes	Yes	No	1	0	1	0	0	0	0	No
160 - Appalachian Basin	Carroll Ohio	40.47531	-81.26189	No	yes	Yes	No	1	0	1	0	0	0	0	No
160 - Appalachian Basin	Tuscarawas Ohio	40.48938	-81.38873	No	yes	Yes	No	1	0	1	0	0	0	0	No
160 - Appalachian Basin	Portage Ohio	41.14319	-81.21050	No	yes	Yes	No	1	0	1	0	0	0	0	No
160 - Appalachian Basin	Portage Ohio	41.14638	-81.21352	No	yes	Yes	No	1	0	1	0	0	0	0	No
160 - Appalachian Basin	Mahoning Ohio	41.01938	-80.89430	No	yes	Yes	No	1	0	1	0	0	0	0	No
160 - Appalachian Basin	Mahoning Ohio	41.01933	-80.89958	No	No	Yes	No	1	0	1	0	0	0	0	No
160 - Appalachian Basin	Tuscarawas Ohio	40.46144	-81.39441	No	yes	No	No	1	0	1	0	0	0	0	No
160 - Appalachian Basin	Tuscarawas Ohio	40.48257	-81.35199	No	yes	Yes	No	1	0	1	0	0	0	0	No
160 - Appalachian Basin	Tuscarawas Ohio	40.47868	-81.34757	No	yes	Yes	No	1	0	1	0	0	0	0	No
160 - Appalachian Basin	Tuscarawas Ohio	40.49306	-81.41438	No	yes	Yes	No	1	0	1	0	0	0	0	No
160 - Appalachian Basin	Tuscarawas Ohio	40.49745	-81.41430	No	yes	Yes	No	1	0	1	0	0	0	0	No
160 - Appalachian Basin	Tuscarawas Ohio	40.49489	-81.41974	No	yes	Yes	No	1	0	1	0	0	0	0	No
160 - Appalachian Basin	Tuscarawas Ohio	40.49795	-81.42364	No	yes	Yes	No	1	0	1	0	0	0	0	No
160 - Appalachian Basin	Tuscarawas Ohio	40.45247	-81.40390	No	yes	Yes	No	1	0	1	0	0	0	0	No
160 - Appalachian Basin	Tuscarawas Ohio	40.47291	-81.28117	No	yes	Yes	No	1	0	1	0	0	0	0	No
160 - Appalachian Basin	Tuscarawas Ohio	40.48186	-81.40348	No	yes	No	No	1	0	1	0	0	0	0	No
160 - Appalachian Basin	Tuscarawas Ohio	40.47776	-81.33788	No	yes	Yes	No	1	0	1	0	0	0	0	No
160 - Appalachian Basin	Tuscarawas Ohio	40.47433	-81.33830	No	yes	Yes	No	1	0	1	0	0	0	0	No
160 - Appalachian Basin	Tuscarawas Ohio	40.48284	-81.36601	No	yes	No	No	1	0	1	0	0	0	0	No
160 - Appalachian Basin	Mahoning Ohio	40.94580	-80.87330	No	yes	Yes	No	1	0	1	0	0	0	0	No
160 - Appalachian Basin	Mahoning Ohio	40.95014	-80.86976	No	yes	Yes	No	1	0	1	0	0	0	0	No
160 - Appalachian Basin	Tuscarawas Ohio	40.45051	-81.38596	No	yes	Yes	No	1	0	1	0	0	0	0	No
160 - Appalachian Basin	Tuscarawas Ohio	40.45823	-81.37505	No	yes	Yes	No	1	0	1	0	0	0	0	No
160 - Appalachian Basin	Tuscarawas Ohio	40.50936	-81.38221	No	yes	Yes	No	1	0	1	0	0	0	0	No
160 - Appalachian Basin	Tuscarawas Ohio	40.47867	-81.28070	No	yes	Yes	No	1	0	1	0	0	0	0	No
160 - Appalachian Basin	Tuscarawas Ohio	40.47889	-81.27603	No	yes	Yes	No	1	0	1	0	0	0	0	No
160 - Appalachian Basin	Mahoning Ohio	40.95339	-81.81390	No	yes	No	No	1	0	1	0	0	0	0	No
160 - Appalachian Basin	Tuscarawas Ohio	40.47625	-81.37924	No	yes	No	No	1	0	1	0	0	0	0	No
160 - Appalachian Basin	Carroll Ohio	40.48568	-81.25649	No	yes	Yes	No	1	0	1	0	0	0	0	No
160 - Appalachian Basin	Stark Ohio	40.74874	-81.31400	No	No	Yes	No	1	0	1	0	0	0	0	No
160 - Appalachian Basin	Carroll Ohio	40.47488	-81.24752	No	yes	Yes	No	1	0	1	0	0	0	0	No
160 - Appalachian Basin	Carroll Ohio	40.47468	-81.24195	No	yes	Yes	No	1	0	1	0	0	0	0	No
160 - Appalachian Basin	Carroll Ohio	40.47083	-81.24167	No	yes	Yes	No	1	0	1	0	0	0	0	No
160 - Appalachian Basin	Carroll Ohio	40.47117	-81.24687	No	yes	Yes	No	1	0	1	0	0	0	0	No
160 - Appalachian Basin	Tuscarawas Ohio	40.47050	-81.40971	No	yes	Yes	No	1	0	1	0	0	0	0	No
160 - Appalachian Basin	Tuscarawas Ohio	40.46729	-81.40365	No	yes	Yes	No	1	0	1	0	0	0	0	No
160 - Appalachian Basin	Tuscarawas Ohio	40.47403	-81.40516	No	yes	Yes	No	1	0	1	0	0	0	0	No
160 - Appalachian Basin	Tuscarawas Ohio	40.46763	-81.41012	No	yes	Yes	No	1	0	1	0	0	0	0	No
160 - Appalachian Basin	Tuscarawas Ohio	40.48689	-81.40929	No	yes	No	No	1	0	1	0	0	0	0	No
160 - Appalachian Basin	Tuscarawas Ohio	40.48057	-81.35581	No	yes	No	No	1	0	1	0	0	0	0	No
160 - Appalachian Basin	Tuscarawas Ohio	40.48540	-81.36129	No	yes	No	No	1	0	1	0	0	0	0	No

* Missing section 4

Oil and Gas Information Collection Request

Part 1. Production Operator Survey

RECEIVED JAN 10 2017

#396

1.) Parent Company General Information

Legal Name:	H & D Drilling Co., Inc
Primary NAICS code:	Personal Privacy / Ex. 6
Average Number of Employees:	750 or less
Average Annual Receipts:	Personal Privacy / Ex. 6
Dun and Bradstreet Number:	

Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	Frazeysburg
Mailing State:	Ohio
Mailing Zip:	43822-9507

Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	Personal Privacy / Ex. 6 @embarqmail.com
Contact Email 2:	

2) Operator General Office Information

Operator Name:	H & D Drilling Co., Inc
Physical Address:	Personal Privacy / Ex. 6
Physical City:	Frazeysburg
Physical State:	1.) Parent Company General Information
Physical Zip:	43822-9507

Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	Frazeysburg
Mailing State:	1.) Parent Company General Information
Mailing Zip:	43822-9507

Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	Personal Privacy / Ex. 6 @embarqmail.com
Contact Email 2:	

Provide an ID, description and general information about each centralized production surface site:

Surface Site ID (Permit or other ID number, as applicable)	Surface Site Name/Description	Latitude of surface site centroid (degrees decimal)	Longitude of surface site centroid (degrees decimal)	Does the surface site have sources subject to 40 CFR part 63 subpart OOOO?	Does the surface site have sources subject to 40 CFR part 63 subpart OOOOa?	Does this surface site produce natural gas for sales?	Does this surface sit produce cru oil or condensate sales?
TB1	John & Dorothey Hindel #2	40.154777	-82.106405	No	No	No	Yes
TB2	William Conrad #1	40.528552	-82.211043	No	No	No	Yes
TB3	Wolford #4	40.161949	-82.15415	No	No	No	Yes
TB4	Donaker #20	40.249667	-82.147511	No	No	No	Yes
TB5	Jimmy & Thlma Casebolt #1	40.335139	-82.238986	No	No	Yes	Yes
TB6	J. D. Hindel	40.154777	-82.106405	No	No	No	Yes
TB7	Mitchell Bell	40.149228	-82.246571	No	No	No	Yes
TB8	McKnight-McCartor	40.146631	-82.251946	No	No	No	Yes
TB9	The Twentieth Century Club	40.063467	-82.257513	No	No	No	Yes
TB10	John & Dorthey Hindel #3	40.156736	-82.127026	No	No	No	Yes
TB11	S L Leatherman #1	40.128336	-82.233526	No	No	No	Yes
TB12	S L Leatherman #2	40.126266	-82.228597	No	No	No	Yes
TB13	Middelmus (Anderson) #4	40.183935	-82.161092	No	No	No	Yes
TB14	Wayne Middlemus 33	40.183935	-82.161092	No	No	No	Yes
TB15	Henderson-Curtis	40.104507	-82.155361	No	No	No	Yes
TB16	Christina King #1	40.175474	-82.255925	No	No	Yes	No
TB17	Keith Palermini #7	40.207059	-82.270793	No	No	Yes	Yes
TB18	John H Hennie	40.470307	-82.053631	No	No	Yes	No
TB19	Anabel Sands #1	40.180395	-82.238675	No	No	No	Yes
TB20	Ernest Cullison	40.12386	-82.152736	No	No	No	Yes
TB21	Frank Bedford 3-1563	40.115086	-82.141924	No	No	No	Yes
TB22	Jon Birkhold	40.548383	-82.202908	No	No	No	Yes
TB23	Rick Lonsinger	40.401555	-82.136524	No	No	No	Yes
TB24	Norbert Rubeck	40.055291	-82.136624	No	No	No	Yes
TB25	William Wolford	40.164125	-82.156565	No	No	No	Yes
TB26	Jesse Wolford (Brunner Land Co.)	40.153954	-82.10563	No	No	No	Yes
TB27	Donaker #1	40.290316	-82.301663	No	No	No	Yes
TB28	Donaker #25	40.249378	-82.14297	No	No	No	Yes

bout each centralized production surfa		Provide equipment counts for the major equipment listed below present at the centralized production surface site:							
urface Site Name/Description	Is there a flare or thermal combustor present at the surface site?	Number of Separators	Number of Atmospheric Storage Tanks <10 bbl/day	Number of Atmospheric Storage Tanks ≥10 bbl/day	Number of Dehydrators	Number of Reciprocating Compressors	Number of Dry Seal Centrifugal Compressors	Number of Wet Seal Centrifugal Compressors	Is this centralized production surface site also part of a well site facility that is required to complete Part 2?
orothey Hindel #2	No	0	1	0	0	0	0	0	No
onrad #1	No	0	2	0	0	0	0	0	No
#4	No	0	1	0	0	0	0	0	No
#20	No	0	1	0	0	0	0	0	No
Thlma Casebolt #1	No	2	2	0	0	0	0	0	No
el	No	0	1	0	0	0	0	0	No
Bell	No	0	1	0	0	0	0	0	No
-McCartor	No	0	2	0	0	0	0	0	No
tieth Century Club	No	0	2	0	0	0	0	0	No
orthey Hindel #3	No	0	1	0	0	0	0	0	No
erman #1	No	0	2	0	0	0	0	0	No
erman #2	No	0	2	0	0	0	0	0	No
s (Anderson) #4	No	0	1	0	0	0	0	0	No
iddlemus 33	No	0	1	0	0	0	0	0	No
n-Curtis	No	0	2	0	0	0	0	0	No
King #1	No	0	2	0	0	0	0	0	No
rmini #7	No	2	2	0	0	0	0	0	No
nnie	No	0	2	0	0	0	0	0	No
nds #1	No	0	1	0	0	0	0	0	No
llison	No	0	2	0	0	0	0	0	No
ford 3-1563	No	0	2	0	0	0	0	0	No
ld	No	0	2	0	0	0	0	0	No
nger	No	0	2	0	0	0	0	0	No
ubeck	No	0	1	0	0	0	0	0	No
olford	No	0	2	0	0	0	0	0	No
ford (Brunner Land Co.)	No	0	2	0	0	0	0	0	No
1	No	0	2	0	0	0	0	0	No
25	No	0	2	0	0	0	0	0	No

Oil and Gas Information Collection Request

Part 1. Production Operator Survey

1.) Parent Company General Information

Legal Name:	3-T Exploration, Inc.
Does this company meet the definition of small business?	Yes
Dun and Bradstreet Number:	
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	Wichita Falls
Mailing State:	Texas
Mailing Zip:	76308
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	Personal Privacy / Ex. 6 @3texploration.com
Contact Email 2:	Personal Privacy / Ex. 6 @3texploration.com

2) Field Operator Site General Information

Operator ICR ID:	1002250
Operator Name:	3-T Exploration, Inc.
Physical Address:	Personal Privacy / Ex. 6
Physical City:	Wichita Falls
Physical County:	Wichita
Physical State:	Texas
Physical Zip:	76608
Mailing Address:	Same
Mailing City:	
Mailing State:	
Mailing Zip:	
Contact Name:	
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	
Contact Email 2:	

Instructions

This information collectic
available information; th
applications may be used

Step 1. Please complete
corporate owner.

Step 2. Please complete
sites. You should comple

none

Step 3. Please complete
production surface sites
include information for c
indicate that a centralize
3 table headings when cc

Step 4. Please complete
operator that have at lea
production well), includir
for well surface sites that
view Section 4 table heac

Please note that a well su
equipment within that di
complete Section 4 consi

Step 5. Please complete

or via hard copy to:

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Surface Site Name/Description	Basin ID where Surface Site is Located	County and State where Surface Site is Located	Latitude of surface site (degrees decimal)	Longitude of surface site (degrees decimal)	Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa?	Does this surface site produce natural gas for sales?	Does surface produce oil c condem for sal
1002251	Two Oaks Unit #1	260 - East Texas Basin	HOPKINS, TX (223)	33.334141	-95.578456	No	No	Yes
1002252	Ritzam #3	260 - East Texas Basin	SMITH, TX (423)	32.355985	-95.1966	No	No	Yes
1002253	Naomi Davis #1	260 - East Texas Basin	SMITH, TX (423)	32.352398	-95.178534	No	No	Yes
1002254	West Rogers #1	260 - East Texas Basin	SMITH, TX (423)	32.341171	-95.200237	No	No	Yes
1002255	Nolen Jones #2	260 - East Texas Basin	SMITH, TX (423)	32.360352	-95.205572	No	Yes	Yes
1002256	Perdria #1A	260 - East Texas Basin	SMITH, TX (423)	32.358761	-95.207016	No	Yes	Yes
1002257	Jones A #2	260 - East Texas Basin	SMITH, TX (423)	32.361828	-95.215556	No	Yes	Yes
1002258	Anderson #1	260 - East Texas Basin	SMITH, TX (423)	32.358158	-95.20977	No	Yes	Yes
1002259	Bouche Unit #1	260 - East Texas Basin	SMITH, TX (423)	32.364891	-95.162743	No	No	Yes
1002260	Cagle Unit #1	260 - East Texas Basin	SMITH, TX (423)	32.364086	-95.165611	No	Yes	Yes
1002261	Leon Unit #2	260 - East Texas Basin	SMITH, TX (423)	32.357634	-95.194595	No	No	Yes
1002262	Dean-Allums Unit #1	260 - East Texas Basin	SMITH, TX (423)	32.363298	-95.207008	No	No	Yes
1002263	Dean Unit #1	260 - East Texas Basin	SMITH, TX (423)	32.358165	-95.21357	No	No	Yes
1002264	Ben Edwards #1	260 - East Texas Basin	SMITH, TX (423)	32.369221	-95.156894	No	Yes	Yes
1002266	Swann Unit #1	260 - East Texas Basin	SMITH, TX (423)	32.371761	-95.171335	No	Yes	Yes
1002267	Stampar Unit #1	260 - East Texas Basin	SMITH, TX (423)	32.368167	-95.168503	No	No	Yes
1002268	SST Unit #1	260 - East Texas Basin	SMITH, TX (423)	32.367767	-95.171509	No	No	Yes
1002269	North Ena #1	260 - East Texas Basin	SMITH, TX (423)	32.42684	-95.160522	No	No	Yes
1002270	Overton Unit #1	260 - East Texas Basin	SMITH, TX (423)	32.472127	-95.464142	No	No	Yes
1002272	Barfoot Unit #1	260 - East Texas Basin	SMITH, TX (423)	32.23719	-95.359477	No	No	Yes
1002273	Boyd #1	420 - Fort Worth Syncline	CLAY, TX (77)	33.489656	-98.353257	No	No	Yes
1002274	Booth Unit #1	420 - Fort Worth Syncline	CLAY, TX (77)	33.478543	-98.358631	No	No	Yes
1002274	Scaling #1	420 - Fort Worth Syncline	CLAY, TX (77)	33.502164	-98.30481	No	No	Yes
1002275	Myers Unit #1	420 - Fort Worth Syncline	MONTAGUE, TX (337)	33.531599	-97.77752	No	No	Yes
1002276	Conley Unit #1	435 - Fall Line Basin	HARDEMAN, TX (197)	34.212773	-99.736416	No	No	Yes
1002277	Scaling East #1	420 - Fort Worth Syncline	CLAY, TX (77)	33.573651	-98.365978	No	No	Yes
1002278	Schwab-Schrader Unit #1	425 - Bend Arch	ARCHER, TX (9)	33.652846	-98.44151	No	No	Yes
1002279	North Wilson Strawn Unit #107	425 - Bend Arch	YOUNG, TX (503)	33.33856	-98.441615	No	No	Yes
1002280	Stamey-Tally Unit #1	420 - Fort Worth Syncline	CLAY, TX (77)	33.561986	-98.25564	No	Yes	Yes
1002281	Seay #1	420 - Fort Worth Syncline	MONTAGUE, TX (337)	33.156794	-97.529024	No	No	Yes
1002282	Coleman #1	425 - Bend Arch	ARCHER, TX (9)	33.677554	-98.4503	No	No	Yes
1002283	Coleman #2	425 - Bend Arch	ARCHER, TX (9)	33.675406	-98.457900	No	No	Yes
1002284	Coleman-McKinley Unit #1	425 - Bend Arch	ARCHER, TX (9)	33.676267	-98.457800	No	No	Yes
1002285	Schenk #2	425 - Bend Arch	ARCHER, TX (9)	33.669186	-98.451813	No	No	Yes
1002286	Schenk #1	425 - Bend Arch	ARCHER, TX (9)	33.667625	-98.45318	No	No	Yes
1002287	Stewart #1	425 - Bend Arch	YOUNG, TX (503)	33.364513	-98.343853	No	No	Yes
1002288	Kraft Unit #2	425 - Bend Arch	ARCHER, TX (9)	33.656181	-98.46447	No	No	Yes
1002289	Pearson #1	420 - Fort Worth Syncline	CLAY, TX (77)	33.559367	-98.27144	No	Yes	Yes

Oil and Gas Information Collection Request

Part 1. Production Operator Survey

OMB Control No. 2060-0705

Approval Expires 11/30/2019

☐ I am authorized to make this submission on behalf of the owners and operators of the facility or facilities, as applicable, for which the submission is made.

☑ I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete.

Personal Privacy / Ex. 6

2/1/2017

Date

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Part 1. Production Operator Survey

#168

1.) Parent Company General Information

Legal Name:	OKie Crude COMPANY
Does this company meet the definition of "small business"? (Yes/No; see definitions)	Yes
Dun and Bradstreet Number:	Not Applicable
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	Tulsa
Mailing State:	OKlahoma
Mailing Zip:	74103
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	Personal Privacy / Ex. 6 @Aol.com
Contact Email 2:	— —

2.) Operator General Office Information

Operator ICR ID:	1477300
Operator Name:	OKie Crude COMPANY
Physical Address:	Personal Privacy / Ex. 6
Physical City:	Tulsa
Physical County:	Tulsa
Physical State:	OKlahoma
Physical Zip:	74103
Mailing Address:	SAME AS "Physical Address"
Mailing City:	— —
Mailing State:	— —
Mailing Zip:	— —
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	Personal Privacy / Ex. 6 @Aol.COM
Contact Email 2:	— —

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Not Applicable
Surface Site Name/Description	Mark Partnership #1
Basin ID where Surface Site is Located [1]	260
County and State where Surface Site is Located	Caddo Parish, LA
Latitude of surface site (degrees decimal)	32.960986
Longitude of surface site (degrees decimal)	93.891922
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	3
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	17-017-32895	2	Not Applicable
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Not Applicable
Surface Site Name/Description	Dominick Estate #1
Basin ID where Surface Site is Located [1]	260
County and State where Surface Site is Located	Caddo Parish, LA
Latitude of surface site (degrees decimal)	32.962531
Longitude of surface site (degrees decimal)	93.897383
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	3
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	17-017-34513	2	Not Applicable
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

Oil and Gas Information Collection Request

OMB Control No. 2060-0705

Approval Expires 11/30/2019

Version 1.2

Part 1. Production Operator Survey

#176

1.) Parent Company General Information

Legal Name:	OGOG Operating, LLC
Does this company meet the definition of small business?	Yes
Dun and Bradstreet Number:	
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	Dallas
Mailing State:	Texas
Mailing Zip:	75219
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	[redacted]ogoglic.com
Contact Email 2:	

2) Field Operator Site General Information

Operator ICB ID:	3474050
Operator Name:	OGOG Operating, LLC
Physical Address:	Personal Privacy / Ex. 6
Physical City:	Dallas
Physical County:	Dallas
Physical State:	Texas
Physical Zip:	75219
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	Dallas
Mailing State:	Texas
Mailing Zip:	75219
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	[redacted]oglic.com
Contact Email 2:	

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information.

Provide an ID, description and general information about each centralized production surface site:										Provide equipment counts for the major equipment listed below present at the centralized proch						
Surface Site ID (Permit or other ID number, as applicable)	Surface Site Name/Description	Basin ID where Surface Site is Located	County and State where Surface Site is Located	Latitude of surface site (degrees decimal)	Longitude of surface site (degrees decimal)	Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa?	Does this surface site produce natural gas for sales?	Does this surface site produce crude oil or condensate for sales?	Is there a flare or thermal combustor present at the surface site?	Number of Separators	Number of Atmospheric Storage Tanks <10 bbl/day	Number of Atmospheric Storage Tanks ≥10 bbl/day	Number of Dehydrators	Number of Reciprocating Compressors	Number of Dry Seal Centrifugal Compressors	Number o Wet Seal Centrifuga Compresse s
Stewart Tank Battery	Stewart Tank Battery	220 - Gulf Coast Basin (LA, TX)	FRIO, TX (163)	28.9147222	-98.8708333	No	Yes	Yes	No	4	4	7				
Stewart 4BE Tank Battery	Stewart 4BE Tank Batter	220 - Gulf Coast Basin (LA, TX)	FRIO, TX (163)	28.9147222	-99.0291667	No	Yes	Yes	No	1	1	2				
Harris Tank Battery	Harris Tank Battery	220 - Gulf Coast Basin (LA, TX)	FRIO, TX (163)	28.6880556	-99.1194444	No	No	Yes	No	1	3					
W.S. Shaffer Tank Battery	W.S. Shaffer Tank Battery	430 - Permian Basin	(441)	32.2033333	-99.9416667	No	No	Yes	No	2	3	3				

4.) For each well surface site (see definitions) under the control of the operator that contains at least one well capable of producing crude oil or natural gas (i.e., an actively producing well or temporarily shut-in production well), provide the following i

Provide an ID, description and general information about each well surface site:										Provide equipment counts for the major equipment listed below present at the well surface site:						
Surface Site ID (Permit or other ID number, as applicable)	Surface Site Name/Description	Basin ID where Surface Site is Located	County and State where Surface Site is Located	Latitude of surface site (degrees decimal)	Longitude of surface site (degrees decimal)	Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa?	Does this surface site produce natural gas for sales?	Does this surface site produce crude oil or condensate for sales?	Is there a flare or thermal combustor present at the surface site?	Number of Separators	Number of Atmospheric Storage Tanks <10 bbl/day	Number of Atmospheric Storage Tanks ≥10 bbl/day	Number of Dehydrators	Number of Reciprocating Compressors	Number of Dry Seal Centrifugal Compressors	Number o Wet Seal Centrifuga Compresso s
42-163-33508	3C Unit #1H	220 - Gulf Coast Basin (LA, TX)	FRIO, TX (163)	28.749695	-99.079373	No	No	Yes	No	3		3				
42-163-33563	3C Unit #2H	220 - Gulf Coast Basin (LA, TX)	FRIO, TX (163)	28.755886	-99.072481	No	No	Yes	No	1	5					
42-163-32613	Cantu #1	220 - Gulf Coast Basin (LA, TX)	FRIO, TX (163)	28.652581	-99.30416	No	No	No	No							
42-163-33426	Cantu Henderson #1H	220 - Gulf Coast Basin (LA, TX)	FRIO, TX (163)	28.657304	-99.309729	No	No	No	No	1	5					
42-163-33480	Culpepper 1H Unit #1H	220 - Gulf Coast Basin (LA, TX)	FRIO, TX (163)	28.770429	-99.073835	No	No	Yes	No	1	3					
42-163-33494	Culpepper 2H Unit #1	220 - Gulf Coast Basin (LA, TX)	FRIO, TX (163)	28.775462	-99.069434	No	No	Yes	No	1	2	1				
42-163-32604	Harris #2	220 - Gulf Coast Basin (LA, TX)	FRIO, TX (163)	28.682954	-99.111964	No	No	No	No							
42-163-32647	Harris #3	220 - Gulf Coast Basin (LA, TX)	FRIO, TX (163)	28.692048	-99.112681	No	No	No	No							
42-163-33589	Kotrebue #1	220 - Gulf Coast Basin (LA, TX)	FRIO, TX (163)	28.755067	-99.067236	No	No	Yes	No	1	4					
42-163-33645	Neal Trust Unit #1H	220 - Gulf Coast Basin (LA, TX)	FRIO, TX (163)	28.682467	-98.998828	No	No	Yes	No	1	2	1				
42-441-30150	Shaffer, W.S. -B- #3	430 - Permian Basin	TAYLOR, TX (441)	32.194821	-99.947442	No	No	No	No							
42-441-30166	Shaffer, W.S. -B- #4	430 - Permian Basin	TAYLOR, TX (441)	32.195863	-99.945911	No	No	Yes	No							
42-441-30180	Shaffer, W.S. -B- #5	430 - Permian Basin	(441)	32.193897	-99.944979	No	No	No	No			2				
42-441-30235	Shaffer, W.S. -C- #1	430 - Permian Basin	TAYLOR, TX (441)	32.198004	-99.944047	No	No	Yes	No							
42-163-33411	Stewart #1	220 - Gulf Coast Basin (LA, TX)	FRIO, TX (163)	28.540445	-99.021824	No	Yes	Yes	No							
42-163-33455	Stewart #2	220 - Gulf Coast Basin (LA, TX)	FRIO, TX (163)	28.541167	-99.013712	No	Yes	Yes	No							
42-163-33585	Stewart #4HE	220 - Gulf Coast Basin (LA, TX)	FRIO, TX (163)	28.808898	-99.020051	No	Yes	Yes	No							
42-163-33535	Stewart-Michael Unit #1	220 - Gulf Coast Basin (LA, TX)	FRIO, TX (163)	28.913502	-99.016964	No	Yes	Yes	No							
42-163-33550	Stewart-Michael 2H Unit #1	220 - Gulf Coast Basin (LA, TX)	FRIO, TX (163)	28.90974	-99.021335	No	Yes	Yes	No							

Oil and Gas Information Collection Request

Part 1. Production Operator Survey

OMB Control No. 2060-0705

Approval Expires 11/30/2019

☑ I am authorized to make this submission on behalf of the owners and operators of the facility or facilities, as applicable, for which the submission is made.

☑ I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete.

Personal Privacy / Ex. 6

2/3/17
Date

Oil and Gas Information Collection Request

Part 1. Production Operator Survey

OMB Control No. 2060-0705

Approval Expires 11/30/2019

Version

RECEIVED FEB 15 2017

1.) Parent Company General Information

Legal Name:	stewart petroleum corporation
Does this company meet the definition of small business?	Yes
Dun and Bradstreet Number:	181765751
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	denver
Mailing State:	Colorado
Mailing Zip:	80202
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	Personal Privacy / Ex. 6 @stewartpetroleum.com
Contact Email 2:	

2) Field Operator Site General Information

Operator ICR ID:	1630000
Operator Name:	stewart petroleum corporation
Physical Address:	Personal Privacy / Ex. 6
Physical City:	denver
Physical County:	denver
Physical State:	colorado
Physical Zip:	80202
Mailing Address:	as above
Mailing City:	
Mailing State:	
Mailing Zip:	
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	Personal Privacy / Ex. 6 @stewartpetroleum.com
Contact Email 2:	

Instructions

This information collection request is designed to be completed by operators of onshore petroleum available information; that is, information that is readily available. All information for each applicab applications may be used to determine latitude/longitude coordinates for your surface sites.

Step 1. Please complete the parent company information requested under Section 1. This informat corporate owner.

Step 2. Please complete the operator information requested under Section 2. This information sho sites. You should complete a separate worksheet for each separate field operator site.

Step 3. Please complete the information for each centralized production surface site (see definitior production surface sites managed by the operator that receive production fluids from a well surfac include information for centralized production surface sites that may also be part of a well site facil indicate that a centralized production surface site is also included in Part 2. We recommend that yo 3 table headings when completing Section 3.

Step 4. Please complete the information requested for each well surface site (see definition) under operator that have at least one well that is capable of producing crude oil or natural gas (i.e., an act production well), including well surface sites that are part of a well site facility required to complete for well surface sites that only contain injection wells or plugged (abandoned) wells. We recommen view Section 4 table headings when completing Section 4.

Please note that a well surface site generally refers to an individually permitted disturbed area of la equipment within that disturbed area of land. If multiple well surface sites and the associated prod complete Section 4 considering the permitted facility to be a single well surface site.

Step 5. Please complete and sign the acknowledgement in the sheet Acknow tab and submit the co

https://oilandgasicr.rti.org/

or via hard copy to:

Attn: Ms. Brenda Shine
U.S. Environmental Protection Agency
109 T.W. Alexander Drive, Mail Code: E143-01

Research Triangle Park, NC
27709

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information.

Provide an ID, description and general information about each centralized production surface site:										Provide equipment counts for the major equipment listed below present at the centr				
Unique Surface Site ID (Permit or other unique ID, as applicable)	Surface Site Name/Description	Basin ID where Surface Site is Located	County and State where Surface Site is Located	Latitude of surface site (degrees decimal)	Longitude of surface site (degrees decimal)	Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa?	Does this surface site produce natural gas for sales?	Does this surface site produce crude oil or condensate for sales?	Is there a flare or thermal combustor present at the surface site?	Number of Separators	Number of Atmospheric Storage Tanks <10 bbl/day	Number of Atmospheric Storage Tanks ≥10 bbl/day	Number of Dehydrators	Number Reciprocat Compress
4304739299	Tumbleweed 18-9	575 - Uinta Basin	UINTAH, UT (47)	39.510383	-109.602256	no	yes	yes	yes	1	4	0	0	
1516333955	Hance 14-9	385 - Central Kansas Uplift	ROOKS, KS (163)	39.3554919	-99.4006598	no	no	yes	no	1	2	0	0	

Oil and Gas Information Collection Request

Part 1. Production Operator Survey

OMB Control No. 2060-0705

Approval Expires 11/30/2019

☒ I am authorized to make this submission on behalf of the owners and operators of the facility or facilities, as applicable, for which the submission is made.

☒ I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete.

Personal Privacy / Ex. 6

2/9/17

Date

Oil and Gas Information Collection Request

RECEIVED FEB 0 2 2017

Part 1. Production Operator Survey

#182

1.) Parent Company General Information

Legal Name:	CTL Oil & Gas Corporation
Does this company meet the definition of small business?	yes
Dun and Bradstreet Number:	
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	Buchanan Dam
Mailing State:	Texas
Mailing Zip:	78609-0010
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	Personal Privacy / Ex. 6 @yahoo.com
Contact Email 2:	

2) Field Operator Site General Information

Operator ICR ID:	1159750
Operator Name:	CTL Oil & Gas Corporation
Physical Address:	Personal Privacy / Ex. 6
Physical City:	Buchanan Dam
Physical County:	Llano
Physical State:	Texas
Physical Zip:	78609
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	Buchanan Dam
Mailing State:	Texas
Mailing Zip:	78609-0010
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	Personal Privacy / Ex. 6 @yahoo.com
Contact Email 2:	

vide an ID, description and general information about each centralized production surface site:										Provide equipment counts for the major equipment listed below present a			
Unique Surface Site ID (permit or other unique ID, as applicable)	Surface Site Name/Description	Basin ID where Surface Site is Located	County and State where Surface Site is Located	Latitude of surface site (degrees decimal)	Longitude of surface site (degrees decimal)	Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa?	Does this surface site produce natural gas for sales?	Does this surface site produce crude oil or condensate for sales?	Is there a flare or thermal combustor present at the surface site?	Number of Separators	Number of Atmospheric Storage Tanks <10 bbl/day	Number of Atmospheric Storage Tanks ≥10 bbl/day	Number of Dehydrators
20166	Vanlandingham	430 - Permian Basin	ANDREWS, TX (3)	32.496184	-102.426772	No	No	Yes	No	0		1	0
39834	Texas Tech University	430 - Permian Basin	ANDREWS, TX (3)	32.379869	-102.379665	No	Yes	Yes	No	1		2	0
70472	Peck "A"	430 - Permian Basin	GAINES, TX (165)	32.785617	-102.844363	No	No	Yes	No	0		1	0
68496	Peck "B"	430 - Permian Basin	GAINES, TX (165)	32.788476	-102.845442	No	No	Yes	No	0		0	0
67668 and 167248	Edmund J. Yahn	430 - Permian Basin	GAINES, TX (165)	32.770868	-102.930829	No	No	Yes	No	0		1	0
21653	John Trahan	220 - Gulf Coast Basin (LA, TX)	HARRIS, TX (201)	29.974187	-95.224825	No	No	Yes	No	0		1	0
05324	Rowe Baldwin et al Unit	220 - Gulf Coast Basin (LA, TX)	LIBERTY, TX (291)	29.993076	-94.843781	No	No	Yes	No	0		1	0
24824	Julia D. Welder	220 - Gulf Coast Basin (LA, TX)	LIBERTY, TX (291)	30.004022	-94.839419	No	No	Yes	No	0		0	0
05316	E. Brooks	220 - Gulf Coast Basin (LA, TX)	LIBERTY, TX (291)	29.990172	-94.842847	No	No	Yes	No	0		2	0
16058	Sun Lot 45 Fee	220 - Gulf Coast Basin (LA, TX)	LIBERTY, TX (291)	29.993649	-94.841758	No	No	Yes	No	0		2	0
05333	Sun Gulf et al Fee	220 - Gulf Coast Basin (LA, TX)	LIBERTY, TX (291)	29.991573	-94.845913	No	No	Yes	No	0		0	0
26178	Sidney Smith Unit	220 - Gulf Coast Basin (LA, TX)	LIBERTY, TX (291)	29.982883	-94.825929	No	No	Yes	No	0		2	0

Oil and Gas Information Collection Request

Part 1. Production Operator Survey

OMB Control No. 2060-0705

Approval Expires 11/30/2019

☑ I am authorized to make this submission on behalf of the owners and operators of the facility or facilities, as applicable, for which the submission is made.

☑ I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete.

Personal Privacy / Ex. 6

1/29/2017

Date

Oil and Gas Information Collection Request

Part 1. Production Operator Survey

#187

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Personal Privacy / Ex. 6

1/30/17

1/30/17

Oil and Gas Information Collection Request

Part 1. Production Operator Survey

OMB Control No. 2060-0705
Approval Expires 11/30/2019

Version 2.3

1.) Parent Company General Information

Legal Name:	GRANCO OIL COMPANY
Does the company meet the definition of small business?	YES
Dun and Bradstreet Number:	
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	MIDDENWAY
Mailing State:	TEXAS
Mailing Zip:	78712
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	Personal Privacy / Ex. 6 @GRANCO.COM
Contact Email 2:	

2.) Field Operator Site General Information

Operator FOR ID:	3286000
Operator Name:	GRANCO OIL COMPANY
Physical Address:	Personal Privacy / Ex. 6
Physical City:	MIDDENWAY
Physical County:	MCLENNAN
Physical State:	TEXAS
Physical Zip:	78712
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	MIDDENWAY
Mailing State:	TEXAS
Mailing Zip:	78712
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	Personal Privacy / Ex. 6 @GRANCO.COM
Contact Email 2:	

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information.

Provide an ID, description and general information about each centralized production surface site:										Provide equipment counts for the major equipment listed below present at the centralized production surface site:							
Unique Surface Site ID (Permit or other unique ID, as applicable)	Surface Site Name/Description	Basin ID where Surface Site is located	County and State where Surface Site is located	Latitude of surface site (degrees decimal)	Longitude of surface site (degrees decimal)	Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa?	Does this surface site produce natural gas for sales?	Does this surface site produce crude oil or condensate for sales?	Is there a flare or thermal combustor present at the surface site?	Number of Separators	Number of Atmospheric Storage Tanks < 10 bbl/day	Number of Atmospheric Storage Tanks ≥10 bbl/day	Number of Dehydrators	Number of Reciprocating Compressors	Number of Dry Seal Centrifugal Compressors	Number of Wet Seal Centrifugal Compressors	Is this cent production is also part of a facility that is compliance
12345 324875	WILSON & HAYES			31.510837	-97.9080770	NO	NO	YES	NO	0	0	0	0	0	0	0	GHG

4.) For each well surface site (see definitions) under the control of the operator that contains at least one well capable of producing crude oil or natural gas (i.e., an actively producing well or temporarily shut-in production well), provide the following information.

Provide an ID, description and general information about each well surface site:										Provide equipment counts for the major equipment listed below present at the well surface site:							Provide the ID
Unique Surface Site ID (Permit or other unique ID, as applicable)	Surface Site Name/Description	Basin ID where Surface Site is located	County and State where Surface Site is located	Latitude of surface site (degrees decimal)	Longitude of surface site (degrees decimal)	Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa?	Does this surface site produce natural gas for sales?	Does this surface site produce crude oil or condensate for sales?	Is there a flare or thermal combustor present at the surface site?	Number of Separators	Number of Atmospheric Storage Tanks < 10 bbl/day	Number of Atmospheric Storage Tanks ≥10 bbl/day	Number of Dehydrators	Number of Reciprocating Compressors	Number of Dry Seal Centrifugal Compressors	Number of Wet Seal Centrifugal Compressors	Well ID For
12345 324875	WILSON & HAYES			31.510837	-97.9080770	NO	NO	YES	NO	0	0	0	0	0	0	0	GPLUGGED

al permitting agency) for each well present at the well surface site (include producing wells, temporarily shut-in wells, plugged/abandoned wells, storage wells and injection wells), specify the well type (as of November 1, 2016) and other informatio

Well ID for Well 2	Well Type for Well 2	"Surface Site ID" of the centralized production surface site associated with the Well 2	Well ID for Well 3	Well Type for Well 3	"Surface Site ID" of the centralized production surface site associated with the Well 3	Well ID for Well 4	Well Type for Well 4	"Surface Site ID" of the centralized production surface site associated with the Well 4
WELL 2	Producing heavy oil stripper well	Not applicable	WELL 3	Producing heavy oil stripper well	Not applicable	WELL 4	Permanently plugged/abandoned production or storage well	Not applicable

Oil and Gas Information Collection Request

Part 1. Production Operator Survey

#186

FACILITY ID 1049100

RECEIVED FEB 13 2017

1.) Parent Company General Information

Legal Name:	Bar G Oil & Gas Ltd.
Does this company meet the definition of small business?	Yes
Dun and Bradstreet Number:	
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	Zanesville
Mailing State:	Ohio
Mailing Zip:	43701
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	Personal Privacy / Ex. 6 @yahoo.com
Contact Email 2:	

2) Field Operator Site General Information

Operator ICR ID:	
Operator Name:	
Physical Address:	
Physical City:	
Physical County:	
Physical State:	
Physical Zip:	
Mailing Address:	
Mailing City:	
Mailing State:	
Mailing Zip:	
Contact Name:	
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	
Contact Email 2:	

FACILITY ID 1049100

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Surface Site Name/Description	County where Surface Site is Located	Latitude of surface site (degrees decimal)	Longitude of surface site (degrees decimal)	Does this surface site produce natural gas for sales?	Does this surface site produce crude oil or condensate for sales?	Number of Separators	Number of Atmospheric Storage Tanks <10 bbl/day	Number of Atmospheric Storage Tanks ≥10 bbl/day	Number of Reciprocating Compressors	Well Type **
34059225990000	Mehaffey # 2	Guernsey	40.0055572377104	-81.7877393928237	Yes	Yes	1	1		0	1,4
34115217180000	Pearl E Swallow # 3	Morgan	39.70353767136	-81.8077843432837	Yes	Yes	1	2		0	1,4
34119243790000	Alfman # 1	Muskingum	40.0055572377104	-81.7877393928237	Yes	Yes	1	2		0	1,4

Part 1 Questionaire Acknowledgement Sheet

Oil and Gas Information Collection Request **FACILITY ID 1049100**

Part 1. Production Operator Survey Acknowledgement

x	I certify that all the Surface Sites listed are in the (160) Appalachian Basin.
x	I certify that all the Surface Sites listed are in the State of Ohio.
x	I certify that all the Surface Sites listed are not subject to the fugitive emission requirements in 40 CFR 60.597a of subpart OOOOa.
x	I certify that none of these Surface Sites has a flare or thermal combustor present.
x	I certify that none of these Surface Sites has a Dry Seal Centrifugal Compressor.
x	I certify that none of these Surface Sites has a Wet Seal Centrifugal Compressor.
x	I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete.

x	I am authorized to make this submission on behalf of the owners and operators of the facility or facilities, as applicable, for which the submission is made.

** Well Type Options 2. Producing light oil stripper well. 3. Producing wet gas stripper well.

Personal Privacy / Ex. 6

1/30/17
Date

Part 1 Questionnaire

#192

RECEIVED FEB - 9 2017

Part 1. Production Operator Survey

1.) Parent Company General Information

Legal Name:	Brenneis Energy
Does this company meet the definition of "small business"? (Yes/No; see definitions)	Yes
Dun and Bradstreet Number:	783001191
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	Duncan
Mailing State:	OK
Mailing Zip:	73533
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	Personal Privacy / Ex. 6 @yahoo.com
Contact Email 2:	

2.) Operator General Office Information

Operator ICR ID:	1084900
Operator Name:	Brenneis Energy
Physical Address:	Personal Privacy / Ex. 6
Physical City:	Duncan
Physical County:	Stephens
Physical State:	Oklahoma
Physical Zip:	73533
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	Duncan
Mailing State:	Oklahoma
Mailing Zip:	73533
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	Personal Privacy / Ex. 6 @yahoo.com
Contact Email 2:	

Part 1 Questionnaire

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Chev TB
Surface Site Name/Description	Chevahko Tank
Basin ID where Surface Site is Located [1]	350
County and State where Surface Site is Located	Comanche, OK
Latitude of surface site (degrees decimal)	34.627078
Longitude of surface site (degrees decimal)	-98.177469
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Yes/No)	NO
Does this surface site produce crude oil or condensate for sales? (Yes/No)	NO
Is there a flare or thermal combustor present at the surface site? (Yes/No)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	3
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	No

Part 1 Questionnaire

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	ChaTB
Surface Site Name/Description	Chayah Tank
Basin ID where Surface Site is Located [1]	350
County and State where Surface Site is Located	Comanche, OK
Latitude of surface site (degrees decimal)	34,627380
Longitude of surface site (degrees decimal)	-98,177035
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Yes/No)	N
Does this surface site produce crude oil or condensate for sales? (Yes/No)	N
Is there a flare or thermal combustor present at the surface site? (Yes/No)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	3
Number of Atmospheric Storage Tanks ≥10 bbl/day	6
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	No

Part 1 Questionnaire

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	C1TB
Surface Site Name/Description	Cline 1 Tank
Basin ID where Surface Site is Located [1]	350
County and State where Surface Site is Located	Comanche, OK
Latitude of surface site (degrees decimal)	34.724521
Longitude of surface site (degrees decimal)	-98.243307
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Yes/No)	No
Does this surface site produce crude oil or condensate for sales? (Yes/No)	No
Is there a flare or thermal combustor present at the surface site? (Yes/No)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	3
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	No

Part 1 Questionnaire

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	RubyTB
Surface Site Name/Description	Ruby Tank
Basin ID where Surface Site is Located [1]	350
County and State where Surface Site is Located	Comanche, OK
Latitude of surface site (degrees decimal)	34.627800
Longitude of surface site (degrees decimal)	-98.298729
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Yes/No)	NO
Does this surface site produce crude oil or condensate for sales? (Yes/No)	NO
Is there a flare or thermal combustor present at the surface site? (Yes/No)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	3
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	No

Part 1 Questionnaire

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	StElTB
Surface Site Name/Description	State Elgin Tank
Basin ID where Surface Site is Located [1]	350
County and State where Surface Site is Located	Comanche, OK
Latitude of surface site (degrees decimal)	34.738651
Longitude of surface site (degrees decimal)	-98.251033
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Yes/No)	No
Does this surface site produce crude oil or condensate for sales? (Yes/No)	No
Is there a flare or thermal combustor present at the surface site? (Yes/No)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	1
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	No

Part 1 Questionnaire

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	HemTB
Surface Site Name/Description	Hemming Tank
Basin ID where Surface Site is Located [1]	350
County and State where Surface Site is Located	Stephens, OK
Latitude of surface site (degrees decimal)	34.583173
Longitude of surface site (degrees decimal)	-98.128511
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Yes/No)	No
Does this surface site produce crude oil or condensate for sales? (Yes/No)	No
Is there a flare or thermal combustor present at the surface site? (Yes/No)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	2
Number of Atmospheric Storage Tanks ≥10 bbl/day	1
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	No

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	351370 9955
Surface Site Name/Description	Hemming 1
Basin ID where Surface Site is Located [1]	350
County and State where Surface Site is Located	Stephens, OK
Latitude of surface site (degrees decimal)	34.584116
Longitude of surface site (degrees decimal)	-98.129994
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	N
Does this surface site produce crude oil or condensate for sales? (Y/N)	Y
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	351370 9955	2	HemTB
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2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	350 3120941
Surface Site Name/Description	Roberts 1-26
Basin ID where Surface Site is Located [1]	350
County and State where Surface Site is Located	Comanche, OK
Latitude of surface site (degrees decimal)	34.706284
Longitude of surface site (degrees decimal)	-98.224497
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	Y
Does this surface site produce crude oil or condensate for sales? (Y/N)	N
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	3503120941	4	Not Applicable
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2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	3503120276
Surface Site Name/Description	Frances Pfeffer 1
Basin ID where Surface Site is Located [1]	350
County and State where Surface Site is Located	Comanche, OK
Latitude of surface site (degrees decimal)	34.716378
Longitude of surface site (degrees decimal)	-98.223211
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	Y
Does this surface site produce crude oil or condensate for sales? (Y/N)	N
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	3503120276	14	Not Applicable
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2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	3503121385
Surface Site Name/Description	Cline 3-16
Basin ID where Surface Site is Located [1]	350
County and State where Surface Site is Located	Comanche, OK
Latitude of surface site (degrees decimal)	34.732647
Longitude of surface site (degrees decimal)	-98.253223
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	Y
Does this surface site produce crude oil or condensate for sales? (Y/N)	N
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	3503121385	4	Not Applicable
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2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	350 312 0813
Surface Site Name/Description	Frances Pfeffer 2
Basin ID where Surface Site is Located [1]	350
County and State where Surface Site is Located	Comanche, OK
Latitude of surface site (degrees decimal)	34.711049
Longitude of surface site (degrees decimal)	-98.294790
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	Y
Does this surface site produce crude oil or condensate for sales? (Y/N)	N
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	350312 0313	4	Not Applicable
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2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	350312 1085
Surface Site Name/Description	Cline 1-15
Basin ID where Surface Site is Located [1]	350
County and State where Surface Site is Located	Comanche, OK
Latitude of surface site (degrees decimal)	34, 726239
Longitude of surface site (degrees decimal)	-98, 243433
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	N
Does this surface site produce crude oil or condensate for sales? (Y/N)	Y
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	350312 1085	2	C1TB
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2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	3503121295
Surface Site Name/Description	Cline 2
Basin ID where Surface Site is Located [1]	350
County and State where Surface Site is Located	Comanche, OK
Latitude of surface site (degrees decimal)	34.729821
Longitude of surface site (degrees decimal)	-98.250015
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	Y
Does this surface site produce crude oil or condensate for sales? (Y/N)	N
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	3
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	3503121295	4	Not Applicable
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2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	3503120533
Surface Site Name/Description	Jung 1
Basin ID where Surface Site is Located [1]	350
County and State where Surface Site is Located	Comanche, OK
Latitude of surface site (degrees decimal)	34.707464
Longitude of surface site (degrees decimal)	-98.214338
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	Y
Does this surface site produce crude oil or condensate for sales? (Y/N)	N
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	3503120533	4	Not Applicable
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2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	3503120903
Surface Site Name/Description	Lodes 2
Basin ID where Surface Site is Located [1]	350
County and State where Surface Site is Located	Comanche, OK
Latitude of surface site (degrees decimal)	34.718431
Longitude of surface site (degrees decimal)	-98.237524
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	Y
Does this surface site produce crude oil or condensate for sales? (Y/N)	N
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	3503120903	4	Not Applicable
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2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	350312 0945
Surface Site Name/Description	Petrie 1
Basin ID where Surface Site is Located [1]	350
County and State where Surface Site is Located	Comanche, OK
Latitude of surface site (degrees decimal)	34,701032
Longitude of surface site (degrees decimal)	-98,224193
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	Y
Does this surface site produce crude oil or condensate for sales? (Y/N)	N
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	3503120945	4	Not Applicable
2			
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2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	3513709955
Surface Site Name/Description	Hemming 2-0,1
Basin ID where Surface Site is Located [1]	350
County and State where Surface Site is Located	Stephens, OK
Latitude of surface site (degrees decimal)	34,582303
Longitude of surface site (degrees decimal)	-98.129987
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	N
Does this surface site produce crude oil or condensate for sales? (Y/N)	Y
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	3513709955	1a	HemTB
2			
3			
4			
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6			
7			
8			

2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	3513709066
Surface Site Name/Description	Hemming 3
Basin ID where Surface Site is Located [1]	350
County and State where Surface Site is Located	Stephens, OK
Latitude of surface site (degrees decimal)	34.580858
Longitude of surface site (degrees decimal)	-98.132068
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	N
Does this surface site produce crude oil or condensate for sales? (Y/N)	Y
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	3513709066	12	Hem TB
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	3513701418
Surface Site Name/Description	Hemming 4
Basin ID where Surface Site is Located [1]	350
County and State where Surface Site is Located	Stephens, OK
Latitude of surface site (degrees decimal)	34.582235
Longitude of surface site (degrees decimal)	-98.132489
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	N
Does this surface site produce crude oil or condensate for sales? (Y/N)	Y
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	3513701418	12	HemTB
2			
3			
4			
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6			
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8			

2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	3503120292
Surface Site Name/Description	Chevahko 1
Basin ID where Surface Site is Located [1]	350
County and State where Surface Site is Located	Comanche, OK
Latitude of surface site (degrees decimal)	34.628937
Longitude of surface site (degrees decimal)	-98.180778
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	N
Does this surface site produce crude oil or condensate for sales? (Y/N)	Y
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	3503120292	7	ChevTB
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	3503121242
Surface Site Name/Description	Chevahko 2
Basin ID where Surface Site is Located [1]	350
County and State where Surface Site is Located	Comanche, OK
Latitude of surface site (degrees decimal)	34.627525
Longitude of surface site (degrees decimal)	-98.178354
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	N
Does this surface site produce crude oil or condensate for sales? (Y/N)	Y
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	3503121242	2	ChevTB
2			
3			
4			
5			
6			
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8			

2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	3503100566
Surface Site Name/Description	Chayah 1-A
Basin ID where Surface Site is Located [1]	350
County and State where Surface Site is Located	Comanche, OK
Latitude of surface site (degrees decimal)	34.627500
Longitude of surface site (degrees decimal)	-98.176112
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	N
Does this surface site produce crude oil or condensate for sales? (Y/N)	Y
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	3503100566	2	ChaTB
2			
3			
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2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	3503100566
Surface Site Name/Description	Ruby #1
Basin ID where Surface Site is Located [1]	350
County and State where Surface Site is Located	Comanche, OK
Latitude of surface site (degrees decimal)	34,627526
Longitude of surface site (degrees decimal)	-98,298663
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	N
Does this surface site produce crude oil or condensate for sales? (Y/N)	Y
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	3503100566	2	Ruby TB
2			
3			
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2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	3503121183
Surface Site Name/Description	Ruby 2
Basin ID where Surface Site is Located [1]	350
County and State where Surface Site is Located	Comanche, OK
Latitude of surface site (degrees decimal)	34.628475
Longitude of surface site (degrees decimal)	-98.295963
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	N
Does this surface site produce crude oil or condensate for sales? (Y/N)	Y
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	3503121183	2	Ruby TB
2			
3			
4			
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8			

2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	350312 1410
Surface Site Name/Description	Ruby 3
Basin ID where Surface Site is Located [1]	350
County and State where Surface Site is Located	Comanche, OK
Latitude of surface site (degrees decimal)	34.627525
Longitude of surface site (degrees decimal)	-98.298064
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	N
Does this surface site produce crude oil or condensate for sales? (Y/N)	Y
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	350312 1410	2	Ruby TB
2			
3			
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2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	3503121418
Surface Site Name/Description	Ruby 4
Basin ID where Surface Site is Located [1]	350
County and State where Surface Site is Located	Comanche, OK
Latitude of surface site (degrees decimal)	34.629006
Longitude of surface site (degrees decimal)	-98.297045
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	N
Does this surface site produce crude oil or condensate for sales? (Y/N)	Y
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	3503121418	2	Ruby TB
2			
3			
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2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	350 312 1434
Surface Site Name/Description	Ruby 5
Basin ID where Surface Site is Located [1]	350
County and State where Surface Site is Located	Comanche, OK
Latitude of surface site (degrees decimal)	34.629000
Longitude of surface site (degrees decimal)	-98.295963
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	N
Does this surface site produce crude oil or condensate for sales? (Y/N)	Y
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	350312/434	0	RubyTB
2			
3			
4			
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2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	3503121437
Surface Site Name/Description	Ruby 6
Basin ID where Surface Site is Located [1]	350
County and State where Surface Site is Located	Comanche, OK
Latitude of surface site (degrees decimal)	34.629844
Longitude of surface site (degrees decimal)	-98.298180
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	N
Does this surface site produce crude oil or condensate for sales? (Y/N)	Y
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	3503121437	2	RubyTB
2			
3			
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2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	3503121441
Surface Site Name/Description	Ruby 8
Basin ID where Surface Site is Located [1]	350
County and State where Surface Site is Located	Comanche, OK
Latitude of surface site (degrees decimal)	34.629866
Longitude of surface site (degrees decimal)	-98.299270
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	N
Does this surface site produce crude oil or condensate for sales? (Y/N)	Y
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	
Number of Atmospheric Storage Tanks <10 bbl/day	
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	3503121441	2	RubyTB
2			
3			
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2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	350 312 1458
Surface Site Name/Description	Ruby 10
Basin ID where Surface Site is Located [1]	350
County and State where Surface Site is Located	Comanche, OK
Latitude of surface site (degrees decimal)	34.629867
Longitude of surface site (degrees decimal)	-98.296999
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	N
Does this surface site produce crude oil or condensate for sales? (Y/N)	Y
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	350312 1458	2	Ruby 1B
2			
3			
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2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	350312 1993
Surface Site Name/Description	Ruby 12
Basin ID where Surface Site is Located [1]	350
County and State where Surface Site is Located	Comanche, OK
Latitude of surface site (degrees decimal)	34.629 066
Longitude of surface site (degrees decimal)	-98.299275
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	N
Does this surface site produce crude oil or condensate for sales? (Y/N)	Y
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	350312 1993	2	Ruby TB
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

ED_002384A_00000216-00032

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	350 312 1512
Surface Site Name/Description	Ruby 14
Basin ID where Surface Site is Located [1]	350
County and State where Surface Site is Located	Comanche, OK
Latitude of surface site (degrees decimal)	34.630801
Longitude of surface site (degrees decimal)	-98.298171
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	N
Does this surface site produce crude oil or condensate for sales? (Y/N)	Y
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	350312 1512	2	Ruby TB
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	350312 1182
Surface Site Name/Description	School Land 1
Basin ID where Surface Site is Located [1]	350
County and State where Surface Site is Located	Comanche, OK
Latitude of surface site (degrees decimal)	34.627147
Longitude of surface site (degrees decimal)	-98.253223
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	N
Does this surface site produce crude oil or condensate for sales? (Y/N)	Y
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	350312 1182	2	Ruby TB
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	350312/492
Surface Site Name/Description	School Land 2
Basin ID where Surface Site is Located [1]	350
County and State where Surface Site is Located	Comanche, OK
Latitude of surface site (degrees decimal)	34.629004
Longitude of surface site (degrees decimal)	-98.294792
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	N
Does this surface site produce crude oil or condensate for sales? (Y/N)	Y
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	350312/492	2	Ruby TB
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	3503101793
Surface Site Name/Description	School Land D-4
Basin ID where Surface Site is Located [1]	350
County and State where Surface Site is Located	Comanche, OK
Latitude of surface site (degrees decimal)	34.737794
Longitude of surface site (degrees decimal)	-98.249684
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	N
Does this surface site produce crude oil or condensate for sales? (Y/N)	Y
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	3503101793	2	SHETB
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	3503101791
Surface Site Name/Description	School Land "D" 2
Basin ID where Surface Site is Located [1]	350
County and State where Surface Site is Located	Comanche, OK
Latitude of surface site (degrees decimal)	34.736726
Longitude of surface site (degrees decimal)	-98.249452
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	Y
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	3503101791	2	SFSITB
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

Part 1 Questionnaire Acknowledgement Sheet

Oil and Gas Information Collection Request

Part 1. Production Operator Survey Acknowledgement

[X]	I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete.

[X]	I am authorized to make this submission on behalf of the owners and operators of the facility or facilities, as applicable, for which the submission is made.

Personal Privacy / Ex. 6

2/3/2017

Date

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* section 7, missing info

Oil and Gas Information Collection Request

Part 1. Production Operator Survey

RECEIVED JAN 3 1 2017

#351

1.) Parent Company General Information

Legal Name:	I-Mac Petroleum Service Inc.
Does this company meet the definition of small business?	Yes
Dun and Bradstreet Number:	
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	Tulsa
Mailing State:	Oklahoma
Mailing Zip:	74137
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	Personal Privacy / Ex. 6 @sbcglobal.net
Contact Email 2:	

2) Field Operator Site General Information

Operator ICR ID:	1316650
Operator Name:	I-Mac Petroleum Service Inc.
Physical Address:	Personal Privacy / Ex. 6
Physical City:	Tulsa
Physical County:	Tulsa
Physical State:	Oklahoma
Physical Zip:	74137
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	Tulsa
Mailing State:	Oklahoma
Mailing Zip:	74137
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	Personal Privacy / Ex. 6 @sbcglobal.net
Contact Email 2:	

3.) For each centralized production surface site (see definitions) under the control

Provide an ID, description and general information about each centralized production surf

4.) For each well surface site (see definitions) under the control of the operator tha

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Surface Site Name/Description
1316650	Love Lease
1316651	Donohue Lease
1316652	Stone Lease

Unique Surface Site ID (Permit or other unique ID, as applicable)	Surface Site Name/Description
1316650	Love Lease/ NE/4 Sec.28-17N-15E
1316651	Donohue Lease/ NE/4 Sec. 28-17N-15E
1316652	Stone Lease/ SE/NE Sec. 9-16N-16E

Oil and Gas Information Collection Request

Part 1. Production Operator Survey

#363

1.) Parent Company General Information

Legal Name:	N & B Enterprises, Inc
Does this company meet the definition of small business?	Yes
Dun and Bradstreet Number:	
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	Chanute
Mailing State:	Kansas
Mailing Zip:	66720-0812
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	
Contact Email 2:	

2) Field Operator Site General Information

Operator ICR ID:	1775750
Operator Name:	N & B Enterprises, Inc
Physical Address:	Personal Privacy / Ex. 6
Physical City:	Chanute
Physical County:	Neosho
Physical State:	Kansas
Physical Zip:	66720-0812
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	Chanute
Mailing State:	Kansas
Mailing Zip:	66720-0812
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	
Contact Email 2:	

Oil and Gas Information Collection Request

Part 1. Production Operator Survey

OMB Control No. 2060-0705

Approval Expires 11/30/2019

☐ I am authorized to make this submission on behalf of the owners and operators of the facility or facilities, as applicable, for which the submission is made.

☐ I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete.

Personal Privacy / Ex. 6

1-3-17

Date

Operator ICR ID:	1775750

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following informatior

Provide an ID, description and general information about each centralized production surface site:

Surface Site ID (Permit or other ID number, as applicable)	Surface Site Name/Description	Basin ID where Surface Site is Located	County and State where Surface Site is Located	Latitude of surface site (degrees decimal)	Longitude of surface site (degrees decimal)	Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa?	Does this surface site produce natural gas for sales?
01	Iola Industries 1-25-18	365 - Cherokee Basin	ALLEN, KS (1)	37.9020124	-95.3744924	no	yes
02	Dean Kettle 12-24-18	365 - Cherokee Basin	ALLEN, KS (1)	37.9796666	-95.3883372	no	no

).

		Provide equipment counts for the major equipment listed below present at the centralized production surface site:							Is this centralized production surface site also part of a well site facility that is required to complete Part 27
Does this surface site produce crude oil or condensate for sales?	Is there a flare or thermal combustor present at the surface site?	Number of Separators	Number of Atmospheric Storage Tanks <10 bbl/day	Number of Atmospheric Storage Tanks ≥10 bbl/day	Number of Dehydrators	Number of Reciprocating Compressors	Number of Dry Seal Centrifugal Compressors	Number of Wet Seal Centrifugal Compressors	
no	no	0	0	0	2	2	0	0	no
yes	no	1	2	0	0	0	0	0	no

Operator ICR ID:	1775750

4.) For each well surface site (see definitions) under the control of the operator that contains at least one well capable of producing crude oil or natural gas (i.e., an

Provide an ID, description and general information about each well surface site:

Surface Site ID (Permit or other ID number, as applicable)	Surface Site Name/Description	Basin ID where Surface Site is Located	County and State where Surface Site is Located	Latitude of surface site (degrees decimal)	Longitude of surface site (degrees decimal)
01	Iola Industries 1-25-18	365 - Cherokee Basin	ALLEN, KS (1)	37.9020124	-95.3744924
02	Dean Kettle 12-24-18	365 - Cherokee Basin	ALLEN, KS (1)	37.9796666	-95.3883372

ɜctively producing well or temporarily shut-in production well), provide the following information.

				Provide equipment counts for the major equipment listed	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa?	Does this surface site produce natural gas for sales?	Does this surface site produce crude oil or condensate for sales?	Is there a flare or thermal combustor present at the surface site?	Number of Separators	Number of Atmospheric Storage Tanks <10 bbl/day
no	yes	no	no	0	0
no	no	yes	no	1	2

below present at the well surface site:					Provide the US Well ID Number (or other well ID numbe	
Number of Atmospheric Storage Tanks ≥10 bbl/day	Number of Dehydrators	Number of Reciprocating Compressors	Number of Dry Seal Centrifugal Compressors	Number of Wet Seal Centrifugal Compressors	Well ID for Well 1	Well Type for Well 1
0	2	2	0	0	15-001-29643-00-00	Producing dry gas stripper well
0	0	0	0	0	15-001-30341-00-00	Producing light oil stripper well

r as provided to State or local permitting agency) for each well present at the well surface site (include producing wells, temporarily shut-in wells, plugged/abandoned wells, storage wells and inje

"Surface Site ID" of the centralized production surface site associated with the Well 1	Well ID for Well 2	Well Type for Well 2	"Surface Site ID" of the centralized production surface site associated with the Well 2	Well ID for Well 3	Well Type for Well 3	"Surface Site ID" of the centralized production surface site associated with the Well 3
1	15-001-28665-00-00	Producing dry gas stripper well	1	15-001-28666-00-00	Producing dry gas stripper well	1
2	15-001-30352-00-00	Producing light oil stripper well	2			

ction wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the well surface site.

Well ID for Well 4	Well Type for Well 4	"Surface Site ID" of the centralized production surface site associated with the Well 4	Well ID for Well 5	Well Type for Well 5	"Surface Site ID" of the centralized production surface site associated with the Well 5	Well ID for Well 6
15-001-03289-00-00	Producing dry gas stripper well	1	15-001-28554-00-00	Producing dry gas stripper well	1	15-001-28553-00-00

Well Type for Well 6	"Surface Site ID" of the centralized production surface site associated with the Well 6	Well ID for Well 7	Well Type for Well 7	"Surface Site ID" of the centralized production surface site associated with the Well 7	Well ID for Well 8	Well Type for Well 8
Producing dry gas stripper well	1	15-001-28551-00-00	Producing dry gas stripper well	1	15-001-28552-00-00	Producing dry gas stripper well

	Provide the US Well ID Number (or other well ID number as provided to State or local permitting agency) for each well present at the well surface site (include produci					
"Surface Site ID" of the centralized production surface site associated with the Well 8	Well ID for Well 9	Well Type for Well 9	"Surface Site ID" of the centralized production surface site associated with the Well 9	Well ID for Well 10	Well Type for Well 10	"Surface Site ID" of the centralized production surface site associated with the Well 10
1	15-133-25467-00-00	Producing dry gas stripper well	1	15-133-25432-00-00	Producing dry gas stripper well	1

ng wells, temporarily shut-in wells, plugged/abandoned wells, storage wells and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well pres

Well ID for Well 11	Well Type for Well 11	"Surface Site ID" of the centralized production surface site associated with the Well 11	Well ID for Well 12	Well Type for Well 12	"Surface Site ID" of the centralized production surface site associated with the Well 12	Well ID for Well 13
15-001-29028-00-00	Producing dry gas stripper well	1	15-001-28775-00-00	Producing dry gas stripper well	1	15-001-28816-00-00

ent at the well surface site.

Well Type for Well 13	"Surface Site ID" of the centralized production surface site associated with the Well 13	Well ID for Well 14	Well Type for Well 14	"Surface Site ID" of the centralized production surface site associated with the Well 14	Well ID for Well 15	Well Type for Well 15
Producing dry gas stripper well	1	15-001-28928-00-00	Producing dry gas stripper well	1	15-001-29029-00-00	Producing dry gas stripper well

				Provide the US Well ID Number (or other well ID number as provided to State or loc		
"Surface Site ID" of the centralized production surface site associated with the Well 15	Well ID for Well 16	Well Type for Well 16	"Surface Site ID" of the centralized production surface site associated with the Well 16	Well ID for Well 17	Well Type for Well 17	"Surface Site ID" of the centralized production surface site associated with the Well 17
1	15-001-29213-00-00	Producing dry gas stripper well	1	15-001-29642-00-00	Producing dry gas stripper well	1

:al permitting agency) for each well present at the well surface site (include producing wells, temporarily shut-in wells, plugged/abandoned wells, storage wells and injection wells); specify the we

Well ID for Well 18	Well Type for Well 18	"Surface Site ID" of the centralized production surface site associated with the Well 18	Well ID for Well 19	Well Type for Well 19	"Surface Site ID" of the centralized production surface site associated with the Well 19	Well ID for Well 20
15-001-28884-00-00	Producing dry gas stripper well	1	15-001-28909-00-00	Producing dry gas stripper well	1	15-001-28885-00-00

ll type (as of November 1, 2016) and other information requested for each well present at the well surface site.

Well Type for Well 20	"Surface Site ID" of the centralized production surface site associated with the Well 20	Well ID for Well 21	Well Type for Well 21	"Surface Site ID" of the centralized production surface site associated with the Well 21	Well ID for Well 22	Well Type for Well 22
Producing dry gas stripper well	1	15-001-28886-00-00	Producing dry gas stripper well	1	15-001-28887-00-00	Producing dry gas stripper well

"Surface Site ID" of the centralized production surface site associated with the Well 22	Well ID for Well 23	Well Type for Well 23	"Surface Site ID" of the centralized production surface site associated with the Well 23	Well ID for Well 24	Well Type for Well 24	"Surface Site ID" of the centralized production surface site associated with the Well 24
1	15-001-28888-00-00	Producing dry gas stripper well	1	15-001-28889-00-00	Producing dry gas stripper well	1

Well ID for Well 25	Well Type for Well 25	"Surface Site ID" of the centralized production surface site associated with the Well 25	Well ID for Well 26	Well Type for Well 26	"Surface Site ID" of the centralized production surface site associated with the Well 26	Well ID for Well 27
15-001-28890-00-00	Producing dry gas stripper well	1	15-001-28582-00-00	Producing dry gas stripper well	1	15-001-28581-00-00

Well Type for Well 27	"Surface Site ID" of the centralized production surface site associated with the Well 27	Well ID for Well 28	Well Type for Well 28	"Surface Site ID" of the centralized production surface site associated with the Well 28	Well ID for Well 29	Well Type for Well 29
Producing dry gas stripper well	1	15-001-28580-00-00	Producing dry gas stripper well	1	15-001-28578-00-00	Producing dry gas stripper well

"Surface Site ID" of the centralized production surface site associated with the Well 29	Well ID for Well 30	Well Type for Well 30	"Surface Site ID" of the centralized production surface site associated with the Well 30	Well ID for Well 31	Well Type for Well 31	"Surface Site ID" of the centralized production surface site associated with the Well 31
1	15-001-28579-00-00	Producing dry gas stripper well	1	15-001-28760-00-00	Producing dry gas stripper well	1

			Provide the US Well ID Number (or other well ID number as provided to State or local permitting agency) for ea			
Well ID for Well 32	Well Type for Well 32	"Surface Site ID" of the centralized production surface site associated with the Well 32	Well ID for Well 33	Well Type for Well 33	"Surface Site ID" of the centralized production surface site associated with the Well 33	Well ID for Well 34
15-001-28766-00-00	Producing dry gas stripper well	1	15-001-28761-00-00	Producing dry gas stripper well	1	15-001-28768-00-00

ch well present at the well surface site (Include producing wells, temporarily shut-in wells, plugged/abandoned wells, storage wells and injection wells); specify the well type (as of November 1, 2

Well Type for Well 34	"Surface Site ID" of the centralized production surface site associated with the Well 34	Well ID for Well 35	Well Type for Well 35	"Surface Site ID" of the centralized production surface site associated with the Well 35	Well ID for Well 36	Well Type for Well 36
Producing dry gas stripper well	1	15-001-28754-00-00	Producing dry gas stripper well	1	15-001-28755-00-00	Producing dry gas stripper well

016) and other information requested for each well present at the well surface site.

"Surface Site ID" of the centralized production surface site associated with the Well 36	Well ID for Well 37	Well Type for Well 37	"Surface Site ID" of the centralized production surface site associated with the Well 37	Well ID for Well 38	Well Type for Well 38	"Surface Site ID" of the centralized production surface site associated with the Well 38
1	15-001-28767-00-00	Producing dry gas stripper well	1	15-001-28758-00-00	Producing dry gas stripper well	1

						Provide the US Well ID Num
Well ID for Well 39	Well Type for Well 39	"Surface Site ID" of the centralized production surface site associated with the Well 39	Well ID for Well 40	Well Type for Well 40	"Surface Site ID" of the centralized production surface site associated with the Well 40	Well ID for Well 41
15-001-28626-00-00	Producing dry gas stripper well	1	15-001-28627-00-00	Producing dry gas stripper well	1	15-001-28628-00-00

ıber (or other well ID number as provided to State or local permitting agency) for each well present at the well surface site (include producing wells, temporarily shut-in wells, plugged/abandoned

Well Type for Well 41	"Surface Site ID" of the centralized production surface site associated with the Well 41	Well ID for Well 42	Well Type for Well 42	"Surface Site ID" of the centralized production surface site associated with the Well 42	Well ID for Well 43	Well Type for Well 43
Producing dry gas stripper well	1	15-001-28629-00-00	Producing dry gas stripper well	1	15-001-29207-00-00	Producing dry gas stripper well

wells, storage wells and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the well surface site.

"Surface Site ID" of the centralized production surface site associated with the Well 43	Well ID for Well 44	Well Type for Well 44	"Surface Site ID" of the centralized production surface site associated with the Well 44	Well ID for Well 45	Well Type for Well 45	"Surface Site ID" of the centralized production surface site associated with the Well 45
1	15-001-28565-00-00	Producing dry gas stripper well	1	15-001-28566-00-00	Producing dry gas stripper well	1

Well ID for Well 46	Well Type for Well 46	"Surface Site ID" of the centralized production surface site associated with the Well 46	Well ID for Well 47	Well Type for Well 47	"Surface Site ID" of the centralized production surface site associated with the Well 47	Well ID for Well 48
15-001-28567-00-00	Producing dry gas stripper well	1	15-001-28568-00-00	Producing dry gas stripper well	1	15-001-28614-00-00

		Provide the US Well ID Number (or other well ID number as provided to State or local permitting agency) for each well present at the well s				
Well Type for Well 48	"Surface Site ID" of the centralized production surface site associated with the Well 48	Well ID for Well 49	Well Type for Well 49	"Surface Site ID" of the centralized production surface site associated with the Well 49	Well ID for Well 50	Well Type for Well 50
Producing dry gas stripper well	1	15-001-28615-00-00	Producing dry gas stripper well	1	15-001-29209-00-00	Producing dry gas stripper well

urface site (include producing wells, temporarily shut-in wells, plugged/abandoned wells, storage wells and injection wells); specify the well type (as of November 1, 2016) and other information

"Surface Site ID" of the centralized production surface site associated with the Well 50	Well ID for Well 51	Well Type for Well 51	"Surface Site ID" of the centralized production surface site associated with the Well 51	Well ID for Well 52	Well Type for Well 52	"Surface Site ID" of the centralized production surface site associated with the Well 52
1	15-001-28770-00-00	Producing dry gas stripper well	1	15-001-28771-00-00	Producing dry gas stripper well	1

'equested for each well present at the well surface site.

Well ID for Well 53	Well Type for Well 53	"Surface Site ID" of the centralized production surface site associated with the Well 53	Well ID for Well 54	Well Type for Well 54	"Surface Site ID" of the centralized production surface site associated with the Well 54	Well ID for Well 55
15-001-28789-00-00	Producing dry gas stripper well	1	15-001-28556-00-00	Producing dry gas stripper well	1	15-001-28557-00-00

					Provide the US Well ID Number (or other well ID numbe	
Well Type for Well 55	"Surface Site ID" of the centralized production surface site associated with the Well 55	Well ID for Well 56	Well Type for Well 56	"Surface Site ID" of the centralized production surface site associated with the Well 56	Well ID for Well 57	Well Type for Well 57
Producing dry gas stripper well	1	15-001-28562-00-00	Producing dry gas stripper well	1	15-001-29211-00-00	Producing dry gas stripper well

r as provided to State or local permitting agency) for each well present at the well surface site (include producing wells, temporarily shut-in wells, plugged/abandoned wells, storage wells and inje

"Surface Site ID" of the centralized production surface site associated with the Well 57	Well ID for Well 58	Well Type for Well 58	"Surface Site ID" of the centralized production surface site associated with the Well 58	Well ID for Well 59	Well Type for Well 59	"Surface Site ID" of the centralized production surface site associated with the Well 59
1	15-001-29324-00-00	Producing dry gas stripper well	1	15-001-28664-00-00	Producing dry gas stripper well	1

ction wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the well surface site.

Well ID for Well 60	Well Type for Well 60	"Surface Site ID" of the centralized production surface site associated with the Well 60	Well ID for Well 61	Well Type for Well 61	"Surface Site ID" of the centralized production surface site associated with the Well 61	Well ID for Well 62
15-001-28712-00-00	Producing dry gas stripper well	1	15-001-28773-00-00	Producing dry gas stripper well	1	15-001-28667-00-00

Well Type for Well 62	"Surface Site ID" of the centralized production surface site associated with the Well 62	Well ID for Well 63	Well Type for Well 63	"Surface Site ID" of the centralized production surface site associated with the Well 63	Well ID for Well 64	Well Type for Well 64
Producing dry gas stripper well	1	15-001-28668-00-00	Producing dry gas stripper well	1	15-001-28730-00-00	Producing dry gas stripper well

	Provide the US Well ID Number (or other well ID number as provided to State or local permitting agency) for each well present at the well surface site (include produci					
"Surface Site ID" of the centralized production surface site associated with the Well 64	Well ID for Well 65	Well Type for Well 65	"Surface Site ID" of the centralized production surface site associated with the Well 65	Well ID for Well 66	Well Type for Well 66	"Surface Site ID" of the centralized production surface site associated with the Well 66
1	15-001-28726-00-00	Producing dry gas stripper well	1	15-001-28907-00-00	Producing dry gas stripper well	1

ng wells, temporarily shut-in wells, plugged/abandoned wells, storage wells and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well pres

Well ID for Well 67	Well Type for Well 67	"Surface Site ID" of the centralized production surface site associated with the Well 67	Well ID for Well 68	Well Type for Well 68	"Surface Site ID" of the centralized production surface site associated with the Well 68	Well ID for Well 69
15-001-28908-00-00	Producing dry gas stripper well	1	15-001-28813-00-00	Producing dry gas stripper well	1	15-001-28934-00-00

ent at the well surface site.

Well Type for Well 69	"Surface Site ID" of the centralized production surface site associated with the Well 69	Well ID for Well 70	Well Type for Well 70	"Surface Site ID" of the centralized production surface site associated with the Well 70	Well ID for Well 71	Well Type for Well 71
Producing dry gas stripper well	1	15-133-25009-00-00	Producing dry gas stripper well	1	15-133-25085-00-00	Producing dry gas stripper well

				Provide the US Well ID Number (or other well ID number as provided to State or loc		
"Surface Site ID" of the centralized production surface site associated with the Well 71	Well ID for Well 72	Well Type for Well 72	"Surface Site ID" of the centralized production surface site associated with the Well 72	Well ID for Well 73	Well Type for Well 73	"Surface Site ID" of the centralized production surface site associated with the Well 73
1	15-001-28930-00-00	Producing dry gas stripper well	1	15-001-29030-00-00	Producing dry gas stripper well	1

:al permitting agency) for each well present at the well surface site (include producing wells, temporarily shut-in wells, plugged/abandoned wells, storage wells and injection wells); specify the we

Well ID for Well 74	Well Type for Well 74	"Surface Site ID" of the centralized production surface site associated with the Well 74	Well ID for Well 75	Well Type for Well 75	"Surface Site ID" of the centralized production surface site associated with the Well 75	Well ID for Well 76
15-001-28996-00-00	Producing dry gas stripper well	1	15-001-29031-00-00	Producing dry gas stripper well	1	15-001-28997-00-00

ll type (as of November 1, 2016) and other information requested for each well present at the well surface site.

Well Type for Well 76	"Surface Site ID" of the centralized production surface site associated with the Well 76	Well ID for Well 77	Well Type for Well 77	"Surface Site ID" of the centralized production surface site associated with the Well 77	Well ID for Well 78	Well Type for Well 78
Producing dry gas stripper well	1	15-001-28932-00-00	Producing dry gas stripper well	1	15-001-28933-00-00	Producing dry gas stripper well

"Surface Site ID" of the centralized production surface site associated with the Well 78	Well ID for Well 79	Well Type for Well 79	"Surface Site ID" of the centralized production surface site associated with the Well 79	Well ID for Well 80	Well Type for Well 80	"Surface Site ID" of the centralized production surface site associated with the Well 80
1	15-001-28936-00-00	Producing dry gas stripper well	1	15-001-28958-00-00	Producing dry gas stripper well	1

Provide the US Well ID Number (or other well ID number as provided to State or local permitting agency) for each well present at the well surface site (include producing wells, temporarily shut-ir						
Well ID for Well 81	Well Type for Well 81	"Surface Site ID" of the centralized production surface site associated with the Well 81	Well ID for Well 82	Well Type for Well 82	"Surface Site ID" of the centralized production surface site associated with the Well 82	Well ID for Well 83
15-001-29318-00-00	Producing dry gas stripper well	1	15-001-29210-00-00	Producing dry gas stripper well	1	15-001-29317-00-00

ı wells, plugged/abandoned wells, storage wells and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the well surface site.

Well Type for Well 83	"Surface Site ID" of the centralized production surface site associated with the Well 83	Well ID for Well 84	Well Type for Well 84	"Surface Site ID" of the centralized production surface site associated with the Well 84	Well ID for Well 85	Well Type for Well 85
Producing dry gas stripper well	1	15-001-29955-00-00	Producing dry gas stripper well	1	15-001-29208-00-00	Producing dry gas stripper well

"Surface Site ID" of the centralized production surface site associated with the Well 85	Well ID for Well 86	Well Type for Well 86	"Surface Site ID" of the centralized production surface site associated with the Well 86
1	15-001-30192-00-00	Producing dry gas stripper well	1

* Completed section 3 instead of

Approval Expires 11/30/2...

Oil and Gas Information Collection Request

Part 1. Production Operator Survey

RECEIVED JAN 30 2017

#371

[X] I am authorized to make this submission on behalf of the owners and operators of the facility or facilities, as applicable, for which the submission is made.

[X] I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete.

Personal Privacy / Ex. 6

1-27-2017
Date

Oil and Gas Information Collection Request

Part 1. Production Operator Survey

OMB Control No. 2060-0

Approval Expires 11/30/2

1.) Parent Company General Information

Legal Name:	Oasis Operating, Inc
Does this company meet the definition of small business?	yes
Dun and Bradstreet Number:	
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	Lubbock
Mailing State:	Texas
Mailing Zip:	79404
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	Personal Privacy / Ex. 6 @door.net
Contact Email 2:	

2) Field Operator Site General Information

Operator ICR ID:	1472300 617476
Operator Name:	Oasis Operating, Inc
Physical Address:	Personal Privacy / Ex. 6
Physical City:	Lubbock
Physical County:	Lubbock
Physical State:	Texas
Physical Zip:	79404
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	Lubbock
Mailing State:	Texas
Mailing Zip:	79404
Contact Name:	Personal Privacy / Ex. 6

Instructions

This information collection request is designed
available information; that is, information that
applications may be used to determine latitude

Step 1. Please complete the parent company i
corporate owner.

Step 2. Please complete the operator informat
sites. You should complete a separate workshe

Step 3. Please complete the information for ea
production surface sites managed by the opera
include information for centralized production
indicate that a centralized production surface s
3 table headings when completing Section 3.

Step 4. Please complete the information reque
operator that have at least one well that is cap
production well), including well surface sites th
for well surface sites that only contain injectio
view Section 4 table headings when completin

Please note that a well surface site generally re
equipment within that disturbed area of land.
complete Section 4 considering the permitted

Step 5. Please complete and sign the acknowl

oil, condensate or natural gas direct from a well surface site, provide the following information.

Provide an ID, description and general information about each centralized production surface site:										Provide equipment counts for the major equipment listed				
Unique Surface Site ID (Permit or other unique ID, as applicable)	Surface Site Name/Description	Basin ID where Surface Site is Located	County and State where Surface Site is Located	Latitude of surface site (degrees decimal)	Longitude of surface site (degrees decimal)	Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa?	Does this surface site produce natural gas for sales?	Does this surface site produce crude oil or condensate for sales?	Is there a flare or thermal combustor present at the surface site?	Number of Separators	Number of Atmospheric Storage Tanks <10 bbl/day	Number of Atmospheric Storage Tanks ≥10 bbl/day	Number of Dehydrators	Numb Recipr ng Compr rs
42-101-30612	Tippen #1	430 - Permian Basin	COTTLE, TX (101)	33.89279722	-100.24	No	Yes	Yes	No	1	2	2	1	
42-269-32627	Ratliff #1	430 - Permian Basin	KING, TX (269)	33.838135	-100.270492	No	Yes	Yes	No	1	2	2	1	
42-101-30687	Kinney Unit #1	430 - Permian Basin	COTTLE, TX (101)	33.879731	-100.217669	No	Yes	Yes	No	1	2	2	1	
42-101-30633	Kinney Eratz #1	430 - Permian Basin	COTTLE, TX (101)	33.875	-100.217457	No	Yes	Yes	No	1	2	2	1	

* No section 4

Part 1 Questionnaire

RECEIVED FEB 0 6 2017

Part 1. Production Operator Survey

1.) Parent Company General Information

#372

Legal Name:	TURNBOW DRILLING COMPANY
Does this company meet the definition of "small business"? (Yes/No; see definitions)	NO
Dun and Bradstreet Number:	NONE
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	WICHITA FALLS, TEXAS
Mailing State:	TEXAS
Mailing Zip:	76310
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	—
Contact Email:	—
Contact Email 2:	—

2.) Operator General Office Information

Operator ICR ID:	1681200
Operator Name:	TURNBOW DRILLING COMPANY
Physical Address:	Personal Privacy / Ex. 6
Physical City:	WICHITA FALLS
Physical County:	WICHITA
Physical State:	TEXAS
Physical Zip:	76310
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	WICHITA FALLS
Mailing State:	TEXAS
Mailing Zip:	76310
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	—
Contact Email:	—
Contact Email 2:	—

Part 1 Questionnaire Acknowledgement Sheet

Oil and Gas Information Collection Request

Part 1. Production Operator Survey Acknowledgement

☒ I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete.

☒ I am authorized to make this submission on behalf of the owners and operators of the facility or facilities, as applicable, for which the submission is made.

Personal Privacy / Ex. 6

1-31-17

Date

Oil and Gas Information Collection Request

Part 1. Production Operator Survey Picklists for Well Types

Personal Privacy / Ex. 6

3. Producing wet gas stripper well
4. Producing dry gas stripper well
5. Producing coal bed methane stripper well
6. Producing heavy oil nonstripper well
7. Producing light oil nonstripper well
8. Producing wet gas nonstripper well
9. Producing dry gas nonstripper well
10. Producing coal bed methane nonstripper well
11. Temporarily shut-in heavy oil stripper well
12. Temporarily shut-in light oil stripper well
13. Temporarily shut-in wet gas stripper well
14. Temporarily shut-in dry gas stripper well
15. Temporarily shut-in CBM stripper well
16. Temporarily shut-in heavy oil nonstripper well
17. Temporarily shut-in light oil nonstripper well
18. Temporarily shut-in wet gas nonstripper well
19. Temporarily shut-in dry gas nonstripper well
20. Temporarily shut-in CBM nonstripper well
21. Permanently plugged/abandoned production or storage well
22. Natural gas storage well
23. Active injection well
24. Inactive/abandoned injection well