#31

Oil and Gas Information Collection Request

Part 1. Production Operator Survey

OMB Control No. 2060-0703
Approval Expires 11/30/2019

Version 1.3

1.) Parent Company General Information

Williams, A. Oil

Legal Name:	GD Energy
Does this company meet the definition of small business?	
Dun and Bradstreet Number:	
Mailing Address:	Personal Privacy/Ex. 6
Mailing City:	Holliday Tx
Mailing State:	Texas
Mailing Zip:	76366
Contact Name:	Personal Privacy/Ex. 6
Contact Title:	
Contact Phone:	Personal Privacy/Ex. 6
Contact Phone 2:	
Contact Email:	Personal Privacy/Ex. 6 @yahoo.com
Contact Email 2:	

2) Field Operator Site General Information

1721900

Operator ICR ID:	
Operator Name:	GD Energy
Physical Address:	Personal Privacy/Ex. 6
Physical City:	Iowa Park
Physical County:	Texas
Physical State:	Wichita
Physical Zip:	76367
Mailing Address:	Personal Privacy/Ex. 6
Mailing City:	Holliday
Mailing State:	Texas
Mailing Zip:	76366
Contact Name:	Personal Privacy/Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	
Contact Email 2:	

Instructions

This information collection request is designed to be completed by operators of onshore petroleum and natural gas production facilities based on best available information; that is, information that is readily available. All information for each applicable surface site must be completed. Online mapping applications may be used to determine latitude/longitude coordinates for your surface sites.

Step 1. Please complete the parent company information requested under Section 1. This information should be for the highest-level, majority corporate owner.

Step 2. Please complete the operator information requested under Section 2. This information should be field operator sites managing one or more well sites. You should complete a separate worksheet for each separate field operator site.

Step 3. Please complete the information for each centralized production surface site (see definitions) requested under Section 3 for all centralized production surface sites managed by the operator that receive production fluids from a well surface site that must be listed in Section 4. You must include information for centralized production surface sites that may also be part of a well site facility required to complete Part 2. There is a place to indicate that a centralized production surface site is also included in Part 2. We recommend that you use View/Freeze Panes feature to help view Section 3 table headings when completing Section 3.

Step 4. Please complete the information requested for each well surface site (see definition) under Section 4 for all well surface sites managed by the operator that have at least one well that is capable of producing crude oil or natural gas (i.e., an actively producing well or temporarily shut-in production well), including well surface sites that are part of a well site facility required to complete Part 2. You are not required to complete Section 4 for well surface sites that only contain injection wells or plugged (abandoned) wells. We recommend that you use View/Freeze Panes feature to help view Section 4 table headings when completing Section 4.

Please note that a well surface site generally refers to an individually permitted disturbed area of land associated with one or more wells and the equipment within that disturbed area of land. If multiple well surface sites and the associated production area all operate under a single permit, you may complete Section 4 considering the permitted facility to be a single well surface site.

Step 5. Please complete and sign the acknowledgement in the sheet Acknow tab and submit the completed form either electronically at:

https://oilandgasicr.rti.org/

or via hard copy to:

Attn: Ms. Brenda Shine
U.S. Environmental Protection Agency
109 T.W. Alexander Drive, Mail Code: E143-01

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information.

Provide an ID, description and general information about each centralized production surface site:										Provide equipment counts for the major equipment listed below present:			
Unique Surface Site ID (Permit or other unique ID, as applicable)	Surface Site Name/Description	Basin ID where Surface Site is Located	County and State where Surface Site is Located	Latitude of surface site (degrees decimal)	Longitude of surface site (degrees decimal)	Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa?	Does this surface site produce natural gas for sales?	Does this surface site produce crude oil or condensate for sales?	Is there a flare or thermal combustor present at the surface site?	Number of Separators	Number of Atmospheric Storage Tanks <10 bbl/day	Number of Atmospheric Storage Tanks ≥10 bbl/day	Number of Dehydrators

GD Energy

Facility Site ID#	API #	Surface Name/Description	Basin ID when Site if Located	County/State
Wells / Ex. 9	Wells / Ex. 9	Wells / Ex. 9		Wichi
			#2	
			#3	
			#4	
			#8	
			#9	
Wells / Ex. 9		Wells / Ex. 9		Wichit
			#2W	
			#3	
			#4	
			#6	
Wells / Ex. 9		Wells / Ex. 9		Wichi
			#1	
			#2	
			#3	
			#4	
			#5	
			#6	
			#7	
			#8	
			#9	
Wells / Ex. 9		Wells / Ex. 9		Wichi
			#1	
			#1PB	
			#2	
			#2PB	
			#3	
			#4P	
			#4	
			#6	
			#6P	
			#7	
			#8P	
			#10P	

Wells / Ex. 9

ngitude	Subj. emission require	Natural Gas	Produce Crude O	Flare?	# of Seperators (less than 10 bbls/day	# of storage tanks (More than 10 bbls/day)	# storage tanks	# of dehydrators
Wells / Ex. 9	No	No	Yes	No	2	N/a	4	None
					2		4	
					2		4	
					2		4	
					2		4	
					2		4	
					2		4	
					2		4	
					2		4	
					2		4	
					2		4	
					1		3	
					1		3	
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Wells / Ex. 9

Oil and Gas Information Collection Request

Part 1. Production Operator Survey

OMB Control No. 2060-0705
Approval Expires 11/30/2019

Version 1.3

#31

1.) Parent Company General Information

Williams, A. Oil

Legal Name:	GD Energy
Does this company meet the definition of small business?	
Dun and Bradstreet Number:	
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	Holliday TX
Mailing State:	Texas
Mailing Zip:	76366
Contact Name:	
Contact Title:	Personal Privacy / Ex. 6
Contact Phone:	
Contact Phone 2:	
Contact Email:	Personal Privacy / Ex. 6 @yahoo.com
Contact Email 2:	

2) Field Operator Site General Information

1721900

Operator KCR ID:	
Operator Name:	GD Energy
Physical Address:	Personal Privacy / Ex. 6
Physical City:	Iowa Park
Physical County:	Texas
Physical State:	Wichita
Physical Zip:	76367
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	Holliday
Mailing State:	Texas
Mailing Zip:	76366
Contact Name:	
Contact Title:	Personal Privacy / Ex. 6
Contact Phone:	
Contact Phone 2:	
Contact Email:	
Contact Email 2:	

Instructions

This information collection request is designed to be completed by operators of onshore petroleum and natural gas production facilities based on best available information; that is, information that is readily available. All information for each applicable surface site must be completed. Online mapping applications may be used to determine latitude/longitude coordinates for your surface sites.

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Step 5. Please complete and sign the acknowledgement in the sheet Acknow tab and submit the completed form either electronically at:

https://oilandgasicr.rti.org/

or via hard copy to:

Attn: Ms. Brenda Shine
U.S. Environmental Protection Agency
109 T.W. Alexander Drive, Mail Code: E143-01

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Surface Site Name/Description	Basin ID where Surface Site is Located	County and State where Surface Site is Located	Latitude of surface site (degrees decimal)	Longitude of surface site (degrees decimal)	Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa?	Does this surface site produce natural gas for sales?	Does this surface site produce crude oil or condensate for sales?	Is there a flare or thermal combustor present at the surface site?	Provide equipment counts for the major equipment listed below present: Number of Separators	Number of Atmospheric Storage Tanks <10 bbl/day	Number of Atmospheric Storage Tanks ≥10 bbl/day	Number of Dehydrators

GD Energy

Facility Site ID#	API #	Surface Name/Description	Basin ID when Site if Located	County/State
Wells / Ex. 9	Wells / Ex. 9	Wells / Ex. 9		Wichi
			#2	
			#3	
			#4	
			#8	
			#9	
Wells / Ex. 9		Wells / Ex. 9		Wichi
			#2W	
			#3	
			#4	
			#6	
Wells / Ex. 9		Wells / Ex. 9		Wichi
			#1	
			#2	
			#3	
			#4	
			#5	
			#6	
			#7	
			#8	
			#9	
Wells / Ex. 9		Wells / Ex. 9		Wichi
			#1	
			#1PB	
			#2	
			#2PB	
			#3	
			#4P	
			#4	
			#6	
			#6P	
			#7	
			#8P	
			#10P	

Wells / Ex. 9

ngitude	Subj. emission require	Natural Gas	Produce Crude O	Flare?	# of Seperators (less than 10 bbls/day	# of storage tanks (More than 10 bbls/day)	# storage tanks	# of dehydrators
Wells / Ex. 9	No	No	yes	No	2	N/a	4	None
					2		4	
					2		4	
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Wells / Ex. 9

* Section H missing info

#32

Oil and Gas Information Collection Request

Part 1. Production Operator Survey

1.) Parent Company General Information

Legal Name:	HOMESTEAD OIL INC
Does this company meet the definition of small business?	YES
Dun and Bradstreet Number:	NONE
Mailing Address:	Personal Privacy/Ex. 6
Mailing City:	MORRISON CO
Mailing State:	CO
Mailing Zip:	80465
Contact Name:	Personal Privacy/Ex. 6
Contact Title:	Personal Privacy / Ex. 6
Contact Phone:	Personal Privacy/Ex. 6
Contact Phone 2:	
Contact Email:	Personal Privacy/Ex. 6 @ GMAIL.COM
Contact Email 2:	

2) Field Operator Site General Information

Operator ICR ID:	PARENT COMPANY IS FIELD OPERATOR 1506100
Operator Name:	HOMESTEAD OIL INC
Physical Address:	Personal Privacy/Ex. 6
Physical City:	MORRISON
Physical County:	JEFFERSON
Physical State:	COLORADO
Physical Zip:	80465
Mailing Address:	Personal Privacy/Ex. 6
Mailing City:	MORRISON
Mailing State:	CO
Mailing Zip:	80465
Contact Name:	Personal Privacy/Ex. 6
Contact Title:	Personal Privacy / Ex. 6
Contact Phone:	Personal Privacy/Ex. 6
Contact Phone 2:	
Contact Email:	Personal Privacy/Ex. 6 @ GMAIL.COM
Contact Email 2:	

3.) For each centralized production surface site (see definitions) under the control

Provide an ID, description and general information about each centralized production su

Unique Surface Site ID (Permit or other unique ID, as applicable)	Surface Site Name/Description

Wells / Ex. 9

Basin ID where Surface Site is Located	County and State where Surface Site is Located	Latitude of surface site (degrees decimal)	Longitude of surface site (degrees decimal)	Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa?
DENVER JULESBURG	WELD COUNTY C	Wells / Ex. 9		NO

well or temporarily shut-in production well), provide the following information.

			Provide equipment counts for the major equipment li		
Does this surface site produce natural gas for sales?	Does this surface site produce crude oil or condensate for sales?	Is there a flare or thermal combustor present at the surface site?	Number of Separators	Number of Atmospheric Storage Tanks <10 bbl/day	Number of Atmospheric Storage Tanks ≥10 bbl/day
YES	YES	YES	1	1	

Number of Dehydrators	Number of Reciprocating Compressors	Number of Dry Seal Centrifugal Compressors	Number of Wet Seal Centrifugal Compressors	Is this centralized production surface site also part of a well site facility that is required to complete Part 2?
0	0	0	0	NO

* Not accurate

DECEMBER 29, 2016

#33

Personal Privacy / Ex. 6

Return Receipt Requested

Attn: Ms. Brenda Shine
U.S. Environmental Protection Agency
109 T.W. Alexander Drive, Mail Code: E143-01
Research Triangle Park, NC 27709

Re: Day Dreams Resources, LLC

Dear Ms Shine:

Pursuant to the letter which we received from your office dated November 14, 2016, we have completed Part 1 (operator) survey for all oil and gas production well surface sites and centralized production surface sites which we operate. Our Primary Facility ID is 1174650.

We have completed this survey to the best of our ability. If it does not meet your requirements, please advise accordingly and give us more specific instructions. Our office is a one-person office and we do not normally deal with online filings, etc.

To the best of our understanding, we are not required to file the Part 2 survey. If it is required, please advise, and again, it will be appreciated if you will give us instructions in more detail.

If anything further is needed, please do not hesitate to reply. Our phone number is 601-446-8105.

Very truly yours,

Personal Privacy Ex. 6

JPO/fe
Enclosures

DAY DREAMS RESOURCES, LLC
Personal Privacy / Ex. 6 NATCHEZ, MISSISSIPPI 39121 - Personal Privacy / Ex. 6

Oil and Gas Information Collection Request

Part 1. Production Operator Survey

1.) Parent Company General Information

Legal Name:	DAY Dreams Resources, LLC
Does this company meet the definition of small business?	
Dun and Bradstreet Number:	NONE
Mailing Address:	Personal Privacy Ex. 6
Mailing City:	NATCHEZ
Mailing State:	MS
Mailing Zip:	39121
Contact Name:	Personal Privacy Ex. 6
Contact Title:	Personal Privacy / Ex. 6
Contact Phone:	Personal Privacy Ex. 6
Contact Phone 2:	
Contact Email:	Personal Privacy Ex. 6
Contact Email 2:	

2) Field Operator Site General Information

Operator ICR ID:	1174650
Operator Name:	AS Above (NONE)
Physical Address:	
Physical City:	
Physical County:	
Physical State:	NA
Physical Zip:	
Mailing Address:	
Mailing City:	
Mailing State:	
Mailing Zip:	
Contact Name:	
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	
Contact Email 2:	

3.) For each centralized production surface site (see definitions) under the control

Provide an ID, description and general information about each centralized production surf

Unique Surface Site ID (Permit or other unique ID, as applicable)	Surface Site Name/Description
Wells / Ex. 9	Wells / Ex. 9

4.) For each well surface site (see definitions) under the control of the operator tha

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Surface Site Name/Description

Wallace et al No. 1

Oil and Gas Information Collection Request

Part 1. Production Operator Survey

1.) Parent Company General Information

Legal Name:	DAY Dreams Resources, LLC
Does this company meet the definition of small business?	
Dun and Bradstreet Number:	NONE
Mailing Address:	Personal Privacy Ex. 6
Mailing City:	NATCHEZ
Mailing State:	MS
Mailing Zip:	39121
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	Personal Privacy Ex. 6
Contact Phone 2:	
Contact Email:	Personal Privacy Ex. 6
Contact Email 2:	

2) Field Operator Site General Information

Operator ICR ID:	1174650
Operator Name:	AS Above (NONE)
Physical Address:	
Physical City:	
Physical County:	
Physical State:	NA
Physical Zip:	
Mailing Address:	
Mailing City:	
Mailing State:	
Mailing Zip:	
Contact Name:	
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	
Contact Email 2:	

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Provide an ID, description and general information about each centralized production surf

Unique Surface Site ID (Permit or other unique ID, as applicable)	Surface Site Name/Description

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Provide an ID, description and general information about each well surface site:	
Unique Surface Site ID (Permit or other unique ID, as applicable)	Surface Site Name/Description
Wells / Ex. 9	Wells / Ex. 9

Hogue ED No. 2

Oil and Gas Information Collection Request

Part 1. Production Operator Survey

1.) Parent Company General Information

Legal Name:	DAY Dreams Resources, LLC
Does this company meet the definition of small business?	
Dun and Bradstreet Number:	NONE
Mailing Address:	Personal Privacy Ex. 6
Mailing City:	NATCHEZ
Mailing State:	MS
Mailing Zip:	39121
Contact Name:	Personal Privacy Ex. 6
Contact Title:	
Contact Phone:	Personal Privacy Ex. 6
Contact Phone 2:	
Contact Email:	DO NOT Give OUT
Contact Email 2:	

2) Field Operator Site General Information

Operator ICR ID:	1174652
Operator Name:	As Above (none)
Physical Address:	
Physical City:	
Physical County:	NA
Physical State:	
Physical Zip:	
Mailing Address:	
Mailing City:	
Mailing State:	
Mailing Zip:	
Contact Name:	
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	
Contact Email 2:	

3.) For each centralized production surface site (see definitions) under the control

Provide an ID, description and general information about each centralized production surf

Unique Surface Site ID (Permit or other unique ID, as applicable)	Surface Site Name/Description

4.) For each well surface site (see definitions) under the control of the operator tha

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Surface Site Name/Description
Wells / Ex. 9	Wells / Ex. 9

Oil and Gas Information Collection Request

Part 1. Production Operator Survey

1.) Parent Company General Information

Legal Name:	DAY Dreams Resources, LLC
Does this company meet the definition of small business?	
Dun and Bradstreet Number:	NONE
Mailing Address:	Personal Privacy Ex. 6
Mailing City:	NATCHEZ
Mailing State:	MS
Mailing Zip:	39121
Contact Name:	Personal Privacy Ex. 6
Contact Title:	
Contact Phone:	Personal Privacy Ex. 6
Contact Phone 2:	
Contact Email:	Personal Privacy Ex. 6
Contact Email 2:	

2) Field Operator Site General Information

Operator ICR ID:	1174653
Operator Name:	
Physical Address:	As above (NONE)
Physical City:	
Physical County:	
Physical State:	N/A
Physical Zip:	
Mailing Address:	
Mailing City:	
Mailing State:	
Mailing Zip:	
Contact Name:	
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	
Contact Email 2:	

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Provide an ID, description and general information about each centralized production surf

Unique Surface Site ID (Permit or other unique ID, as applicable)	Surface Site Name/Description

4.) For each well surface site (see definitions) under the control of the operator tha

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Surface Site Name/Description
Wells / Ex. 9	Wells / Ex. 9

17C Kellar No. 1

Oil and Gas Information Collection Request

Part 1. Production Operator Survey

1.) Parent Company General Information

Legal Name:	Day Dreams Resources, LLC
Does this company meet the definition of small business?	
Dun and Bradstreet Number:	NONE
Mailing Address:	Personal Privacy Ex. 6
Mailing City:	NATCHEZ
Mailing State:	MS
Mailing Zip:	39121
Contact Name:	Personal Privacy Ex. 6
Contact Title:	
Contact Phone:	Personal Privacy Ex. 6
Contact Phone 2:	
Contact Email:	Personal Privacy Ex. 6
Contact Email 2:	

2) Field Operator Site General Information

Operator ICR ID:	1174654
Operator Name:	
Physical Address:	As Above (none)
Physical City:	
Physical County:	
Physical State:	NA
Physical Zip:	
Mailing Address:	
Mailing City:	
Mailing State:	
Mailing Zip:	
Contact Name:	
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	
Contact Email 2:	

3.) For each centralized production surface site (see definitions) under the control

Provide an ID, description and general information about each centralized production surf

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Unique Surface Site ID (Permit or other unique ID, as applicable)	Surface Site Name/Description
Wells / Ex. 9	Wells / Ex. 9

* No Section 3 or 4

#34

Oil and Gas Information Collection Request

Part 1. Production Operator Survey

OMB Control N

Approval Expire

RECEIVED JAN 20 2017

1.) Parent Company General Information

Legal Name:	Chermac Energy Corporation
Does this company meet the definition of small business?	Yes
Dun and Bradstreet Number:	115355166
Mailing Address:	Personal Privacy Ex. 6
Mailing City:	Edmond
Mailing State:	Oklahoma
Mailing Zip:	73083
Contact Name:	Personal Privacy Ex. 6
Contact Title:	
Contact Phone:	Personal Privacy Ex. 6
Contact Phone 2:	
Contact Email:	
Contact Email 2:	

2) Field Operator Site General Information

Operator ICR ID:	1125100
Operator Name:	Chermac Energy Corporation
Physical Address:	Personal Privacy Ex. 6
Physical City:	Edmond
Physical County:	Oklahoma
Physical State:	Oklahoma
Physical Zip:	73013
Mailing Address:	Personal Privacy Ex. 6
Mailing City:	Edmond
Mailing State:	Oklahoma
Mailing Zip:	73083
Contact Name:	Personal Privacy Ex. 6

Instructions

This information collection request is d
available information; that is, informat
applications may be used to determine

Step 1. Please complete the parent co
corporate owner.

Step 2. Please complete the operator i
sites. You should complete a separate

Step 3. Please complete the informatic
production surface sites managed by t
include information for centralized pro
indicate that a centralized production s
3 table headings when completing Sect

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operator that have at least one well th
production well), including well surface
for well surface sites that only contain
view Section 4 table headings when co

Please note that a well surface site gen
equipment within that disturbed area
complete Section 4 considering the pe

Step 5. Please complete and sign the a

Contact Title:	Personal Privacy / Ex. 6
Contact Phone:	Personal Privacy Ex. 6
Contact Phone 2:	
Contact Email:	
Contact Email 2:	

or via hard copy to:

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate o

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Surface Site Name/Description	Basin ID where Surface Site is Located	County and State where Surface Site is Located
n/a	none		

Oil and Gas Information Collection Request

Part 1. Production Operator Survey

OMB Control No. 2060-0705

Approval Expires 11/30/2019

☑ I am authorized to make this submission on behalf of the owners and operators of the facility or facilities, as applicable, for which the submission is made.

☑ I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete.

Personal Privacy Ex. 6

Print Name

Personal Privacy Ex. 6

Signature

1/12/2017

Date

* No Section 3 or 4

#34

Oil and Gas Information Collection Request

OMB Control N

Approval Expire

Part 1. Production Operator Survey

RECEIVED JAN 20 2017

1.) Parent Company General Information

Legal Name:	Chermac Energy Corporation
Does this company meet the definition of small business?	Yes
Dun and Bradstreet Number:	115355166
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	Edmond
Mailing State:	Oklahoma
Mailing Zip:	73083
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	
Contact Email 2:	

2) Field Operator Site General Information

Operator ICR ID:	1125100
Operator Name:	Chermac Energy Corporation
Physical Address:	Personal Privacy / Ex. 6
Physical City:	Edmond
Physical County:	Oklahoma
Physical State:	Oklahoma
Physical Zip:	73013
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	Edmond
Mailing State:	Oklahoma
Mailing Zip:	73083
Contact Name:	Personal Privacy / Ex. 6

Instructions

This information collection request is d
available information; that is, informat
applications may be used to determine

Step 1. Please complete the parent co
corporate owner.

Step 2. Please complete the operator i
sites. You should complete a separate

Step 3. Please complete the informatic
production surface sites managed by t
include information for centralized pro
indicate that a centralized production s
3 table headings when completing Sect

Step 4. Please complete the informatic
operator that have at least one well th
production well), including well surface
for well surface sites that only contain
view Section 4 table headings when co

Please note that a well surface site gen
equipment within that disturbed area
complete Section 4 considering the pe

Step 5. Please complete and sign the a

Contact Title:	Personal Privacy / Ex. 6
Contact Phone:	
Contact Phone 2:	
Contact Email:	
Contact Email 2:	

or via hard copy to:

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate o

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Surface Site Name/Description	Basin ID where Surface Site is Located	County and State where Surface Site is Located
n/a	none		

Oil and Gas Information Collection Request

Part 1. Production Operator Survey

OMB Control No. 2060-0705

Approval Expires 11/30/2019

☑ I am authorized to make this submission on behalf of the owners and operators of the facility or facilities, as applicable, for which the submission is made.

☑ I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete.

Personal Privacy / Ex. 6

Print Name

Signature

1/12/2017

Date

*Section: 3 & 4 repeat

Part 1 Questionnaire

#35

RECEIVED JAN 19 2017

Part 1. Production Operator Survey

1.) Parent Company General Information

Legal Name:	H & S Operating Company Inc.
Does this company meet the definition of "small business"? (Yes/No; see definitions)	Yes
Dun and Bradstreet Number:	07-778-7414
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	Winesburg
Mailing State:	Ohio
Mailing Zip:	44690-0082
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	Personal Privacy / Ex. 6
Contact Phone:	Personal Privacy / Ex. 6
Contact Phone 2:	
Contact Email:	Personal Privacy / Ex. 6 @gmail.com
Contact Email 2:	

2.) Operator General Office Information

Operator ICR ID:	1278400
Operator Name:	Personal Privacy / Ex. 6
Physical Address:	Personal Privacy / Ex. 6
Physical City:	Millersburg
Physical County:	Holmes
Physical State:	Ohio
Physical Zip:	44654
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	Winesburg
Mailing State:	Ohio
Mailing Zip:	44690-0082
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	Personal Privacy / Ex. 6
Contact Email:	
Contact Email 2:	Personal Privacy / Ex. 6 @gmail.com

ED_002384_00000007-00001

Part 1 Questionnaire Acknowledgement Sheet

Oil and Gas Information Collection Request

Part 1. Production Operator Survey Acknowledgement

☒ I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete.

☒ I am authorized to make this submission on behalf of the owners and operators of the facility or facilities, as applicable, for which the submission is made.

Personal Privacy / Ex. 6

Print Name

Personal Privacy / Ex. 6

Signature

1-9-16

Date

ED_002384_00000007-00002

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Stark / Ohio
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Yes/No)	Yes
Does this surface site produce crude oil or condensate for sales? (Yes/No)	Yes
Is there a flare or thermal combustor present at the surface site? (Yes/No)	NO

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	3
Number of Atmospheric Storage Tanks <10 bbl/day	2
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Stark / Ohio
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Y/N)	Y
Does this surface site produce crude oil or condensate for sales? (Y/N)	N
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	
Number of Atmospheric Storage Tanks <10 bbl/day	
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Stark / Ohio
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Y/N)	Y
Does this surface site produce crude oil or condensate for sales? (Y/N)	Y
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	
Number of Atmospheric Storage Tanks <10 bbl/day	
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
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2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Stark / Ohio
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Y/N)	Y
Does this surface site produce crude oil or condensate for sales? (Y/N)	Y
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	
Number of Atmospheric Storage Tanks <10 bbl/day	
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
3			
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6			
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2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Stark / Ohio
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Y/N)	Y
Does this surface site produce crude oil or condensate for sales? (Y/N)	~~N~~ Y
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	
Number of Atmospheric Storage Tanks <10 bbl/day	
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

Part 1 Questionnaire

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Stark / Ohio
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Yes/No)	Yes
Does this surface site produce crude oil or condensate for sales? (Yes/No)	Yes
Is there a flare or thermal combustor present at the surface site? (Yes/No)	NO

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	1
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Stark / Ohio
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	Y
Does this surface site produce crude oil or condensate for sales? (Y/N)	Y
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	
Number of Atmospheric Storage Tanks <10 bbl/day	
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
3			
4			
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6			
7			
8			

2. Well Type options provided in Appendix B.

Part 1 Questionnaire

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Stark / Ohio
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Yes/No)	Yes
Does this surface site produce crude oil or condensate for sales? (Yes/No)	Yes
Is there a flare or thermal combustor present at the surface site? (Yes/No)	NO

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	2
Number of Atmospheric Storage Tanks <10 bbl/day	2
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Stark / Ohio
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Y/N)	Y
Does this surface site produce crude oil or condensate for sales? (Y/N)	~~X~~ Y
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	
Number of Atmospheric Storage Tanks <10 bbl/day	
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
3			
4			
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2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Stark / Ohio
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Y/N)	Y
Does this surface site produce crude oil or condensate for sales? (Y/N)	~~N~~ Y
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	
Number of Atmospheric Storage Tanks <10 bbl/day	
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
3			
4			
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6			
7			
8			

2. Well Type options provided in Appendix B.

Part 1 Questionnaire

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Holmes / Ohio
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Yes/No)	No
Does this surface site produce crude oil or condensate for sales? (Yes/No)	No
Is there a flare or thermal combustor present at the surface site? (Yes/No)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	1
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	No

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Holmes / Ohio
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	N
Does this surface site produce crude oil or condensate for sales? (Y/N)	N
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	
Number of Atmospheric Storage Tanks <10 bbl/day	
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
3			
4			
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7			
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2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Holmes / Ohio
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	N
Does this surface site produce crude oil or condensate for sales? (Y/N)	N
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	
Number of Atmospheric Storage Tanks <10 bbl/day	
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
3			
4			
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7			
8			

2. Well Type options provided in Appendix B.

Part 1 Questionnaire

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Holmes / Ohio
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Yes/No)	Yes
Does this surface site produce crude oil or condensate for sales? (Yes/No)	Yes
Is there a flare or thermal combustor present at the surface site? (Yes/No)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	2
Number of Atmospheric Storage Tanks <10 bbl/day	3
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	No

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Holmes / Ohio
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	Y
Does this surface site produce crude oil or condensate for sales? (Y/N)	Y
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	
Number of Atmospheric Storage Tanks <10 bbl/day	
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
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2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Holmes / Ohio
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	Y
Does this surface site produce crude oil or condensate for sales? (Y/N)	Y
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	
Number of Atmospheric Storage Tanks <10 bbl/day	
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
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2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Holmes / Ohio
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	Y
Does this surface site produce crude oil or condensate for sales? (Y/N)	Y
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	
Number of Atmospheric Storage Tanks <10 bbl/day	
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
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2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Holmes / Ohio
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	Y
Does this surface site produce crude oil or condensate for sales? (Y/N)	Y
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	
Number of Atmospheric Storage Tanks <10 bbl/day	
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
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2. Well Type options provided in Appendix B.

Part 1 Questionnaire

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Holmes / Ohio
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Yes/No)	Yes
Does this surface site produce crude oil or condensate for sales? (Yes/No)	Yes
Is there a flare or thermal combustor present at the surface site? (Yes/No)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	1
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	No

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Holmes / Ohio
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	Y
Does this surface site produce crude oil or condensate for sales? (Y/N)	Y
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	
Number of Atmospheric Storage Tanks <10 bbl/day	
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
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2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Holmes / Ohio
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	Y
Does this surface site produce crude oil or condensate for sales? (Y/N)	Y
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	
Number of Atmospheric Storage Tanks <10 bbl/day	
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
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2. Well Type options provided in Appendix B.

Part 1 Questionnaire

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Holmes / Ohio
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Yes/No)	No
Does this surface site produce crude oil or condensate for sales? (Yes/No)	Yes
Is there a flare or thermal combustor present at the surface site? (Yes/No)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	1
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	No

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Holmes / Ohio
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Y/N)	N
Does this surface site produce crude oil or condensate for sales? (Y/N)	Y
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	
Number of Atmospheric Storage Tanks <10 bbl/day	
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
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2. Well Type options provided in Appendix B.

Part 1 Questionnaire

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Holmes / Ohio
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Yes/No)	Yes
Does this surface site produce crude oil or condensate for sales? (Yes/No)	Yes
Is there a flare or thermal combustor present at the surface site? (Yes/No)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	1
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	No

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Holmes / Ohio
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	Y
Does this surface site produce crude oil or condensate for sales? (Y/N)	Y
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	
Number of Atmospheric Storage Tanks <10 bbl/day	
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
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2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Holmes / Ohio
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	Y
Does this surface site produce crude oil or condensate for sales? (Y/N)	Y
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	
Number of Atmospheric Storage Tanks <10 bbl/day	
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
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2. Well Type options provided in Appendix B.

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Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Holmes / Ohio
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	Y
Does this surface site produce crude oil or condensate for sales? (Y/N)	Y
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	
Number of Atmospheric Storage Tanks <10 bbl/day	
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
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2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Holmes / Ohio
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	Y
Does this surface site produce crude oil or condensate for sales? (Y/N)	Y
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	
Number of Atmospheric Storage Tanks <10 bbl/day	
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
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2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Holmes / Ohio
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	Y
Does this surface site produce crude oil or condensate for sales? (Y/N)	Y
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	
Number of Atmospheric Storage Tanks <10 bbl/day	
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
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2. Well Type options provided in Appendix B.

Part 1 Questionnaire

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Guernsey / Ohio
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Yes/No)	Yes
Does this surface site produce crude oil or condensate for sales? (Yes/No)	No
Is there a flare or thermal combustor present at the surface site? (Yes/No)	NO

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	3
Number of Atmospheric Storage Tanks <10 bbl/day	2
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	NO

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Guernsey / Ohio
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	Y
Does this surface site produce crude oil or condensate for sales? (Y/N)	N
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	
Number of Atmospheric Storage Tanks <10 bbl/day	
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
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2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Guernsey / Ohio
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	Y
Does this surface site produce crude oil or condensate for sales? (Y/N)	N
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	
Number of Atmospheric Storage Tanks <10 bbl/day	
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
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2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Guernsey / Ohio
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	Y
Does this surface site produce crude oil or condensate for sales? (Y/N)	N
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	
Number of Atmospheric Storage Tanks <10 bbl/day	
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
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2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Guernsey / Ohio
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	Y
Does this surface site produce crude oil or condensate for sales? (Y/N)	N
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	
Number of Atmospheric Storage Tanks <10 bbl/day	
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
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2. Well Type options provided in Appendix B.

Part 1 Questionnaire

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Guernsey / Ohio
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Yes/No)	Yes
Does this surface site produce crude oil or condensate for sales? (Yes/No)	No
Is there a flare or thermal combustor present at the surface site? (Yes/No)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	1
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	No

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Guernsey / Ohio
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	Y
Does this surface site produce crude oil or condensate for sales? (Y/N)	N
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	
Number of Atmospheric Storage Tanks <10 bbl/day	
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
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2. Well Type options provided in Appendix B.

Part 1 Questionnaire

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Guernsey / Ohio
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Yes/No)	Yes
Does this surface site produce crude oil or condensate for sales? (Yes/No)	No
Is there a flare or thermal combustor present at the surface site? (Yes/No)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	1
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	No

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Guernsey / Ohio
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	Y
Does this surface site produce crude oil or condensate for sales? (Y/N)	N
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	
Number of Atmospheric Storage Tanks <10 bbl/day	
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
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2. Well Type options provided in Appendix B.

Part 1 Questionnaire

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Coshocton / Ohio
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Yes/No)	Yes
Does this surface site produce crude oil or condensate for sales? (Yes/No)	No
Is there a flare or thermal combustor present at the surface site? (Yes/No)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	1
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	No

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Coshocton / Ohio
Latitude of surface site (degrees decimal)	
Longitude of surface site (degrees decimal)	Wells / Ex. 9
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	N
Does this surface site produce crude oil or condensate for sales? (Y/N)	N
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	
Number of Atmospheric Storage Tanks <10 bbl/day	
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
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2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Guernsey / Ohio
Latitude of surface site (degrees decimal)	
Longitude of surface site (degrees decimal)	Wells / Ex. 9
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	N
Does this surface site produce crude oil or condensate for sales? (Y/N)	N
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	
Number of Atmospheric Storage Tanks <10 bbl/day	
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
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2. Well Type options provided in Appendix B.

Part 1 Questionnaire

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	~~Coshocton Ohio~~
Latitude of surface site (degrees decimal)	
Longitude of surface site (degrees decimal)	Wells / Ex. 9
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Yes/No)	~~Yes~~ No
Does this surface site produce crude oil or condensate for sales? (Yes/No)	No
Is there a flare or thermal combustor present at the surface site? (Yes/No)	NO

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	1
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	1278412

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Coshocton / Ohio
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	Yes
Does this surface site produce crude oil or condensate for sales? (Y/N)	No
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	
Number of Atmospheric Storage Tanks <10 bbl/day	
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
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2. Well Type options provided in Appendix B.

Part 1 Questionnaire

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Guernsey / Ohio
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Yes/No)	Yes
Does this surface site produce crude oil or condensate for sales? (Yes/No)	No
Is there a flare or thermal combustor present at the surface site? (Yes/No)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	1
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	No

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Guernsey / Ohio
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	Y
Does this surface site produce crude oil or condensate for sales? (Y/N)	N
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	
Number of Atmospheric Storage Tanks <10 bbl/day	
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
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2. Well Type options provided in Appendix B.

Part 1 Questionnaire

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Guernsey / Ohio
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Yes/No)	Yes
Does this surface site produce crude oil or condensate for sales? (Yes/No)	No
Is there a flare or thermal combustor present at the surface site? (Yes/No)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	1
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	No

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Guernsey / Ohio
Latitude of surface site (degrees decimal)	
Longitude of surface site (degrees decimal)	Wells / Ex. 9
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	Y
Does this surface site produce crude oil or condensate for sales? (Y/N)	N
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	
Number of Atmospheric Storage Tanks <10 bbl/day	
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
3			
4			
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6			
7			
8			

2. Well Type options provided in Appendix B.

Part 1 Questionnaire

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Coshocton / Ohio
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Yes/No)	Yes
Does this surface site produce crude oil or condensate for sales? (Yes/No)	No
Is there a flare or thermal combustor present at the surface site? (Yes/No)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	1
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	No

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Coshocton / Ohio
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	Y
Does this surface site produce crude oil or condensate for sales? (Y/N)	N
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	
Number of Atmospheric Storage Tanks <10 bbl/day	
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
3			
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2. Well Type options provided in Appendix B.

Part 1 Questionnaire

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Guernsey / Ohio
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Yes/No)	No
Does this surface site produce crude oil or condensate for sales? (Yes/No)	Yes
Is there a flare or thermal combustor present at the surface site? (Yes/No)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	1
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	No

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Guernsey / Ohio
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	N
Does this surface site produce crude oil or condensate for sales? (Y/N)	Y
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	
Number of Atmospheric Storage Tanks <10 bbl/day	
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
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2. Well Type options provided in Appendix B.

Part 1 Questionnaire

#36

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Part 1. Production Operator Survey

1.) Parent Company General Information

Legal Name:	Personal Privacy / Ex. 6
Does this company meet the definition of "small business"? (Yes/No; see definitions)	yes
Dun and Bradstreet Number:	NONE
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	Frazeysburg
Mailing State:	Ohio
Mailing Zip:	43822
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	
Contact Email 2:	

2.) Operator General Office Information

Operator ICR ID:	1448050
Operator Name:	Personal Privacy / Ex. 6
Physical Address:	
Physical City:	Frazeysburg
Physical County:	Licking
Physical State:	Ohio
Physical Zip:	43822
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	Frazeysburg
Mailing State:	Ohio
Mailing Zip:	43822
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	
Contact Email 2:	

Part 1 Questionnaire

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Ohio - Licking County
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Yes/No)	NO
Does this surface site produce crude oil or condensate for sales? (Yes/No)	YES
Is there a flare or thermal combustor present at the surface site? (Yes/No)	NO

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	Ø
Number of Atmospheric Storage Tanks <10 bbl/day	1
Number of Atmospheric Storage Tanks ≥10 bbl/day	Ø
Number of Dehydrators	Ø
Number of Reciprocating Compressors	Ø
Number of Dry Seal Centrifugal Compressors	Ø
Number of Wet Seal Centrifugal Compressors	Ø
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	NO

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Ohio - Belmont County
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Y/N)	NO
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	NO

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	1
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
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2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Ohio - Licking County
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Y/N)	NO
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	NO

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	Ø
Number of Atmospheric Storage Tanks <10 bbl/day	1
Number of Atmospheric Storage Tanks ≥10 bbl/day	Ø
Number of Dehydrators	Ø
Number of Reciprocating Compressors	Ø
Number of Dry Seal Centrifugal Compressors	Ø
Number of Wet Seal Centrifugal Compressors	Ø

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
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2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Ohio - Licking County
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Y/N)	NO
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	NO

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	1
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
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2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Ohio - Hickins County
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Y/N)	NO
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	NO

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	1
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
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2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Ohio - Licking County
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Y/N)	NO
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	NO

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	1
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
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2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Ohio - Licking County
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Y/N)	NO
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	NO

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	1
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
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2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Ohio - Hocking County
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Y/N)	NO
Does this surface site produce crude oil or condensate for sales? (Y/N)	YES
Is there a flare or thermal combustor present at the surface site? (Y/N)	NO

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	1
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
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2. Well Type options provided in Appendix B.

Part I Questionnaire Acknowledgement Sheet

Oil and Gas Information Collection Request

Part 1. Production Operator Survey Acknowledgement

☒ I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete.

☐ I am authorized to make this submission on behalf of the owners and operators of the facility or facilities, as applicable, for which the submission is made.

Personal Privacy / Ex. 6

Print Name

Personal Privacy / Ex. 6

Signature

1-12-17

Date

Oil and Gas Information Collection Request

Part 1. Production Operator Survey

#31

1.) Parent Company General Information

Legal Name:	Diamond B Miami Flood, LTD
Does this company meet the definition of small business?	Yes
Dun and Bradstreet Number:	
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	Paola
Mailing State:	Kansas
Mailing Zip:	66071
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	Personal Privacy / Ex. 6 @swbell.net
Contact Email 2:	

2) Field Operator Site General Information

Operator ICR ID:	1762400
Operator Name:	Diamond B Miami Flood, LTD
Physical Address:	Personal Privacy / Ex. 6
Physical City:	Paola
Physical County:	Miami
Physical State:	Kansas
Physical Zip:	66071
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	Paola
Mailing State:	Kansas
Mailing Zip:	66071
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	Personal Privacy / Ex. 6 @swbell.net
Contact Email 2:	

Oil and Gas Information Collection Request

Part 1. Production Operator Survey

OMB Control No. 2060-0705
Approval Expires 11/30/2019

☒ I am authorized to make this submission on behalf of the owners and operators of the facility or facilities, as applicable, for which the submission is made.

☒ I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete.

RECEIVED JAN 10 2017

Personal Privacy / Ex. 6

12.29.2016
Date

Operator ICR ID:	1762400

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following informatior

Provide an ID, description and general information about each centralized production surface site:

Surface Site ID (Permit or other ID number, as applicable)	Surface Site Name/Description	Basin ID where Surface Site is Located	County and State where Surface Site is Located	Latitude of surface site (degrees decimal)	Longitude of surface site (degrees decimal)	Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa?	Does this surface site produce natural gas for sales?
Wells / Ex. 9		335 - Forest City Basin	MIAMI, KS (121)	Wells / Ex. 9		no	no
		335 - Forest City Basin	MIAMI, KS (121)			no	no
		335 - Forest City Basin	MIAMI, KS (121)			no	no
		335 - Forest City Basin	MIAMI, KS (121)			no	no
		335 - Forest City Basin	MIAMI, KS (121)			no	no
		335 - Forest City Basin	MIAMI, KS (121)			no	no
		335 - Forest City Basin	MIAMI, KS (121)			no	no
		335 - Forest City Basin	MIAMI, KS (121)			no	no
		335 - Forest City Basin	FRANKLIN, KS (59)			no	no
		335 - Forest City Basin	MIAMI, KS (121)			no	no
		335 - Forest City Basin	MIAMI, KS (121)			no	no
		335 - Forest City Basin	FRANKLIN, KS (59)			no	no
		335 - Forest City Basin	MIAMI, KS (121)			no	no
		335 - Forest City Basin	MIAMI, KS (121)			no	no
		335 - Forest City Basin	FRANKLIN, KS (59)			no	no

		Provide equipment counts for the major equipment listed below present at the centralized production surface site:							
Does this surface site produce crude oil or condensate for sales?	Is there a flare or thermal combustor present at the surface site?	Number of Separators	Number of Atmospheric Storage Tanks <10 bbl/day	Number of Atmospheric Storage Tanks ≥10 bbl/day	Number of Dehydrators	Number of Reciprocating Compressors	Number of Dry Seal Centrifugal Compressors	Number of Wet Seal Centrifugal Compressors	Is this centralized production surface site also part of a well site facility that is required to complete Part 2?
no	no	1	3	0	0	0	0	0	no
no	no	1	2	0	0	0	0	0	no
no	no	1	3	0	0	0	0	0	no
no	no	1	1	0	0	0	0	0	no
no	no	1	3	0	0	0	0	0	no
no	no	1	2	0	0	0	0	0	no
no	no	1	1	0	0	0	0	0	no
no	no	1	3	0	0	0	0	0	no
no	no	1	1	0	0	0	0	0	no
no	no	1	1	0	0	0	0	0	no
no	no	1	3	0	0	0	0	0	no
no	no	1	2	0	0	0	0	0	no
no	no	1	3	0	0	0	0	0	no
no	no	1	3	0	0	0	0	0	no
no	no	1	1	0	0	0	0	0	no

Operator ICR ID:	1762400

4.) For each well surface site (see definitions) under the control of the operator that contains at least one well capable of producing crude oil or natural gas (i.e., an a

Provide an ID, description and general information about each well surface site:

Surface Site ID (Permit or other ID number, as applicable)	Surface Site Name/Description	Basin ID where Surface Site is Located	County and State where Surface Site is Located	Latitude of surface site (degrees decimal)	Longitude of surface site (degrees decimal)
Wells / Ex. 9		335 - Forest City Basin	MIAMI, KS (121)	Wells / Ex. 9	
		335 - Forest City Basin	MIAMI, KS (121)		
		335 - Forest City Basin	MIAMI, KS (121)		
		335 - Forest City Basin	MIAMI, KS (121)		
		335 - Forest City Basin	MIAMI, KS (121)		
		335 - Forest City Basin	MIAMI, KS (121)		
		335 - Forest City Basin	MIAMI, KS (121)		
		335 - Forest City Basin	MIAMI, KS (121)		
		335 - Forest City Basin	FRANKLIN, KS (59)		
		335 - Forest City Basin	MIAMI, KS (121)		
		335 - Forest City Basin	MIAMI, KS (121)		
		335 - Forest City Basin	FRANKLIN, KS (59)		
		335 - Forest City Basin	MIAMI, KS (121)		
		335 - Forest City Basin	MIAMI, KS (121)		
		335 - Forest City Basin	FRANKLIN, KS (59)		

actively producing well or temporarily shut-in production well), provide the following information.

				Provide equipment counts for the major equipment listed	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa?	Does this surface site produce natural gas for sales?	Does this surface site produce crude oil or condensate for sales?	Is there a flare or thermal combustor present at the surface site?	Number of Separators	Number of Atmospheric Storage Tanks <10 bbl/day
no	no	Yes	no	1	3
no	no	Yes	no	1	2
no	no	Yes	no	1	3
no	no	Yes	no	1	1
no	no	Yes	no	1	3
no	no	Yes	no	1	2
no	no	Yes	no	1	1
no	no	Yes	no	1	3
no	no	Yes	no	1	1
no	no	Yes	no	1	1
no	no	Yes	no	1	3
no	no	Yes	no	1	2
no	no	Yes	no	1	3
no	no	Yes	no	1	3
no	no	Yes	no	1	1

below present at the well surface site:					Provide the US Well ID Number (or other well ID numbe	
Number of Atmospheric Storage Tanks ≥10 bbl/day	Number of Dehydrators	Number of Reciprocating Compressors	Number of Dry Seal Centrifugal Compressors	Number of Wet Seal Centrifugal Compressors	Well ID for Well 1	Well Type for Well 1
0	0	0	0	0	Wells / Ex. 9	
0	0	0	0	0		
0	0	0	0	0		
0	0	0	0	0		
0	0	0	0	0		
0	0	0	0	0		
0	0	0	0	0		
0	0	0	0	0		
0	0	0	0	0		
0	0	0	0	0		
0	0	0	0	0		
0	0	0	0	0		
0	0	0	0	0		
0	0	0	0	0		
0	0	0	0	0		

r as provided to State or local permitting agency) for each well present at the well surface site (include producing wells, temporarily shut-in wells, plugged/abandoned wells, storage wells and inj

"Surface Site ID" of the centralized production surface site associated with the Well 1	Well ID for Well 2	Well Type for Well 2	"Surface Site ID" of the centralized production surface site associated with the Well 2	Well ID for Well 3	Well Type for Well 3	"Surface Site ID" of the centralized production surface site associated with the Well 3

Wells / Ex. 9

:ction wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the well surface site.

Well ID for Well 4	Well Type for Well 4	"Surface Site ID" of the centralized production surface site associated with the Well 4	Well ID for Well 5	Well Type for Well 5	"Surface Site ID" of the centralized production surface site associated with the Well 5	Well ID for Well 6
Wells / Ex. 9						
Wells / Ex. 9						

Well Type for Well 6	"Surface Site ID" of the centralized production surface site associated with the Well 6	Well ID for Well 7	Well Type for Well 7	"Surface Site ID" of the centralized production surface site associated with the Well 7	Well ID for Well 8	Well Type for Well 8
Wells / Ex. 9						
Wells / Ex. 9						

	Provide the US Well ID Number (or other well ID number as provided to State or local permitting agency) for each well present at the well surface site (include producti					
"Surface Site ID" of the centralized production surface site associated with the Well 8	Well ID for Well 9	Well Type for Well 9	"Surface Site ID" of the centralized production surface site associated with the Well 9	Well ID for Well 10	Well Type for Well 10	"Surface Site ID" of the centralized production surface site associated with the Well 10
Wells / Ex. 9						
Wells / Ex. 9						

ng wells, temporarily shut-in wells, plugged/abandoned wells, storage wells and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well pres

Well ID for Well 11	Well Type for Well 11	"Surface Site ID" of the centralized production surface site associated with the Well 11	Well ID for Well 12	Well Type for Well 12	"Surface Site ID" of the centralized production surface site associated with the Well 12	Well ID for Well 13
Wells / Ex. 9						
Wells / Ex. 9						
Wells / Ex. 9						
Wells / Ex. 9						

ent at the well surface site.

Well Type for Well 13	"Surface Site ID" of the centralized production surface site associated with the Well 13	Well ID for Well 14	Well Type for Well 14	"Surface Site ID" of the centralized production surface site associated with the Well 14	Well ID for Well 15	Well Type for Well 15
Wells / Ex. 9						
Wells / Ex. 9						
Wells / Ex. 9						
Wells / Ex. 9						
Wells / Ex. 9						

				Provide the US Well ID Number (or other well ID number as provided to State or loc		
"Surface Site ID" of the centralized production surface site associated with the Well 15	Well ID for Well 16	Well Type for Well 16	"Surface Site ID" of the centralized production surface site associated with the Well 16	Well ID for Well 17	Well Type for Well 17	"Surface Site ID" of the centralized production surface site associated with the Well 17
Wells / Ex. 9						
Wells / Ex. 9						
Wells / Ex. 9						
Wells / Ex. 9						
Wells / Ex. 9						
Wells / Ex. 9						

:al permitting agency) for each well present at the well surface site (include producing wells, temporarily shut-in wells, plugged/abandoned wells, storage wells and injection wells); specify the we

Well ID for Well 18	Well Type for Well 18	"Surface Site ID" of the centralized production surface site associated with the Well 18	Well ID for Well 19	Well Type for Well 19	"Surface Site ID" of the centralized production surface site associated with the Well 19	Well ID for Well 20
Wells / Ex. 9						
Wells / Ex. 9						
Wells / Ex. 9						
Wells / Ex. 9						
Wells / Ex. 9						
Wells / Ex. 9						

ll type (as of November 1, 2016) and other information requested for each well present at the well surface site.

Well Type for Well 20	"Surface Site ID" of the centralized production surface site associated with the Well 20	Well ID for Well 21	Well Type for Well 21	"Surface Site ID" of the centralized production surface site associated with the Well 21	Well ID for Well 22	Well Type for Well 22
Wells / Ex. 9						
Wells / Ex. 9						
Wells / Ex. 9						
Wells / Ex. 9						
Wells / Ex. 9						

"Surface Site ID" of the centralized production surface site associated with the Well 22	Well ID for Well 23	Well Type for Well 23	"Surface Site ID" of the centralized production surface site associated with the Well 23	Well ID for Well 24	Well Type for Well 24	"Surface Site ID" of the centralized production surface site associated with the Well 24
Wells / Ex. 9						
Wells / Ex. 9						
Wells / Ex. 9						

Well ID for Well 25	Well Type for Well 25	"Surface Site ID" of the centralized production surface site associated with the Well 25	Well ID for Well 26	Well Type for Well 26	"Surface Site ID" of the centralized production surface site associated with the Well 26	Well ID for Well 27
Wells / Ex. 9						
Wells / Ex. 9						
Wells / Ex. 9						

Well Type for Well 27	"Surface Site ID" of the centralized production surface site associated with the Well 27	Well ID for Well 28	Well Type for Well 28	"Surface Site ID" of the centralized production surface site associated with the Well 28	Well ID for Well 29	Well Type for Well 29
Wells / Ex. 9						
Wells / Ex. 9						

"Surface Site ID" of the centralized production surface site associated with the Well 29	Well ID for Well 30	Well Type for Well 30	"Surface Site ID" of the centralized production surface site associated with the Well 30	Well ID for Well 31	Well Type for Well 31	"Surface Site ID" of the centralized production surface site associated with the Well 31
Wells / Ex. 9						
Wells / Ex. 9						

			Provide the US Well ID Number (or other well ID number as provided to State or local permitting agency) for ea			
Well ID for Well 32	Well Type for Well 32	"Surface Site ID" of the centralized production surface site associated with the Well 32	Well ID for Well 33	Well Type for Well 33	"Surface Site ID" of the centralized production surface site associated with the Well 33	Well ID for Well 34
Wells / Ex. 9						
Wells / Ex. 9						

ch well present at the well surface site (include producing wells, temporarily shut-in wells, plugged/abandoned wells, storage wells and injection wells); specify the well type (as of November 1, 2

Well Type for Well 34	"Surface Site ID" of the centralized production surface site associated with the Well 34	Well ID for Well 35	Well Type for Well 35	"Surface Site ID" of the centralized production surface site associated with the Well 35	Well ID for Well 36	Well Type for Well 36
Wells / Ex. 9						
Wells / Ex. 9						

)16) and other information requested for each well present at the well surface site.

"Surface Site ID" of the centralized production surface site associated with the Well 36	Well ID for Well 37	Well Type for Well 37	"Surface Site ID" of the centralized production surface site associated with the Well 37	Well ID for Well 38	Well Type for Well 38	"Surface Site ID" of the centralized production surface site associated with the Well 38
Wells / Ex. 9						
Wells / Ex. 9						

						Provide the US Well ID Num
Well ID for Well 39	Well Type for Well 39	"Surface Site ID" of the centralized production surface site associated with the Well 39	Well ID for Well 40	Well Type for Well 40	"Surface Site ID" of the centralized production surface site associated with the Well 40	Well ID for Well 41
Wells / Ex. 9						
Wells / Ex. 9						

ıber (or other well ID number as provided to State or local permitting agency) for each well present at the well surface site (include producing wells, temporarily shut-in wells, plugged/abandoned

Well Type for Well 41	"Surface Site ID" of the centralized production surface site associated with the Well 41	Well ID for Well 42	Well Type for Well 42	"Surface Site ID" of the centralized production surface site associated with the Well 42	Well ID for Well 43	Well Type for Well 43
Wells / Ex. 9						
Wells / Ex. 9						

wells, storage wells and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the well surface site.

"Surface Site ID" of the centralized production surface site associated with the Well 43	Well ID for Well 44	Well Type for Well 44	"Surface Site ID" of the centralized production surface site associated with the Well 44	Well ID for Well 45	Well Type for Well 45	"Surface Site ID" of the centralized production surface site associated with the Well 45
Wells / Ex. 9						
Wells / Ex. 9						

Well ID for Well 46	Well Type for Well 46	"Surface Site ID" of the centralized production surface site associated with the Well 46	Well ID for Well 47	Well Type for Well 47	"Surface Site ID" of the centralized production surface site associated with the Well 47	Well ID for Well 48
Wells / Ex. 9						
Wells / Ex. 9						

		Provide the US Well ID Number (or other well ID number as provided to State or local permitting agency) for each well present at the well s				
Well Type for Well 48	"Surface Site ID" of the centralized production surface site associated with the Well 48	Well ID for Well 49	Well Type for Well 49	"Surface Site ID" of the centralized production surface site associated with the Well 49	Well ID for Well 50	Well Type for Well 50
Wells / Ex. 9						
Wells / Ex. 9						

urface site (include producing wells, temporarily shut-in wells, plugged/abandoned wells, storage wells and injection wells); specify the well type (as of November 1, 2016) and other information

"Surface Site ID" of the centralized production surface site associated with the Well 50	Well ID for Well 51	Well Type for Well 51	"Surface Site ID" of the centralized production surface site associated with the Well 51	Well ID for Well 52	Well Type for Well 52	"Surface Site ID" of the centralized production surface site associated with the Well 52
Wells / Ex. 9						
Wells / Ex. 9						

requested for each well present at the well surface site.

Well ID for Well 53	Well Type for Well 53	"Surface Site ID" of the centralized production surface site associated with the Well 53	Well ID for Well 54	Well Type for Well 54	"Surface Site ID" of the centralized production surface site associated with the Well 54	Well ID for Well 55
Wells / Ex. 9						
Wells / Ex. 9						

Well Type for Well 55	"Surface Site ID" of the centralized production surface site associated with the Well 55
Wells / Ex. 9	

#38

Oil and Gas Information Collection Request

Part 1. Production Operator Survey

1.) Parent Company General Information

Legal Name:	JBM Oil, LLC
Does this company meet the definition of small business?	Yes
Dun and Bradstreet Number:	
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	Ottawa
Mailing State:	Kansas
Mailing Zip:	66067
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	Personal Privacy / Ex. 6 @ally.com
Contact Email 2:	

2) Field Operator Site General Information

Operator ICR ID:	1782150
Operator Name:	JBM Oil, LLC
Physical Address:	Personal Privacy / Ex. 6
Physical City:	Ottawa
Physical County:	Franklin
Physical State:	Kansas
Physical Zip:	66067
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	Ottawa
Mailing State:	Kansas
Mailing Zip:	66067
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	Personal Privacy / Ex. 6 @ally.com
Contact Email 2:	

Operator ICR ID:	1782150

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following informatior

Provide an ID, description and general information about each centralized production surface site:

Surface Site ID (Permit or other ID number, as applicable)	Surface Site Name/Description	Basin ID where Surface Site is Located	County and State where Surface Site is Located	Latitude of surface site (degrees decimal)	Longitude of surface site (degrees decimal)	Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa?	Does this surface site produce natural gas for sales?
Wells / Ex. 9		335 - Forest City Basin	FRANKLIN, KS (59)	Wells / Ex. 9		no	no
		335 - Forest City Basin	FRANKLIN, KS (59)			no	no

1.

		Provide equipment counts for the major equipment listed below present at the centralized production surface site:							Is this centralized production surface site also part of a well site facility that is required to complete Part 2?
Does this surface site produce crude oil or condensate for sales?	Is there a flare or thermal combustor present at the surface site?	Number of Separators	Number of Atmospheric Storage Tanks <10 bbl/day	Number of Atmospheric Storage Tanks ≥10 bbl/day	Number of Dehydrators	Number of Reciprocating Compressors	Number of Dry Seal Centrifugal Compressors	Number of Wet Seal Centrifugal Compressors	
yes	no	1	2	0	0	0	0	0	no
yes	no	1	2	0	0	0	0	0	no

Operator ICR ID:	1782150

4.) For each well surface site (see definitions) under the control of the operator that contains at least one well capable of producing crude oil or natural gas (i.e., an

Provide an ID, description and general information about each well surface site:

Surface Site ID (Permit or other ID number, as applicable)	Surface Site Name/Description	Basin ID where Surface Site is Located	County and State where Surface Site is Located	Latitude of surface site (degrees decimal)	Longitude of surface site (degrees decimal)
Wells / Ex. 9		335 - Forest City Basin	FRANKLIN, KS (59)	Wells / Ex. 9	
		335 - Forest City Basin	FRANKLIN, KS (59)		

actively producing well or temporarily shut-in production well), provide the following information.

				Provide equipment counts for the major equipment listed	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa?	Does this surface site produce natural gas for sales?	Does this surface site produce crude oil or condensate for sales?	Is there a flare or thermal combustor present at the surface site?	Number of Separators	Number of Atmospheric Storage Tanks <10 bbl/day
no	no	yes	no	1	2
no	no	yes	no	1	2

below present at the well surface site:					Provide the US Well ID Number (or other well ID numbe	
Number of Atmospheric Storage Tanks ≥10 bbl/day	Number of Dehydrators	Number of Reciprocating Compressors	Number of Dry Seal Centrifugal Compressors	Number of Wet Seal Centrifugal Compressors	Well ID for Well 1	Well Type for Well 1
0	0	0	0	0	Wells / Ex. 9	
0	0	0	0	0		

r as provided to State or local permitting agency) for each well present at the well surface site (include producing wells, temporarily shut-in wells, plugged/abandoned wells, storage wells and inje

"Surface Site ID" of the centralized production surface site associated with the Well 1	Well ID for Well 2	Well Type for Well 2	"Surface Site ID" of the centralized production surface site associated with the Well 2	Well ID for Well 3	Well Type for Well 3	"Surface Site ID" of the centralized production surface site associated with the Well 3

Wells / Ex. 9

ction wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the well surface site.

Well ID for Well 4	Well Type for Well 4	"Surface Site ID" of the centralized production surface site associated with the Well 4	Well ID for Well 5	Well Type for Well 5	"Surface Site ID" of the centralized production surface site associated with the Well 5	Well ID for Well 6
Wells / Ex. 9						

Well Type for Well 6	"Surface Site ID" of the centralized production surface site associated with the Well 6	Well ID for Well 7	Well Type for Well 7	"Surface Site ID" of the centralized production surface site associated with the Well 7	Well ID for Well 8	Well Type for Well 8
Wells / Ex. 9						

	Provide the US Well ID Number (or other well ID number as provided to State or local permitting agency) for each well present at the well surface site (include produci					
"Surface Site ID" of the centralized production surface site associated with the Well 8	Well ID for Well 9	Well Type for Well 9	"Surface Site ID" of the centralized production surface site associated with the Well 9	Well ID for Well 10	Well Type for Well 10	"Surface Site ID" of the centralized production surface site associated with the Well 10

Wells / Ex. 9

ng wells, temporarily shut-in wells, plugged/abandoned wells, storage wells and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well pres

Well ID for Well 11	Well Type for Well 11	"Surface Site ID" of the centralized production surface site associated with the Well 11	Well ID for Well 12	Well Type for Well 12	"Surface Site ID" of the centralized production surface site associated with the Well 12	Well ID for Well 13
Wells / Ex. 9						

ent at the well surface site.

Well Type for Well 13	"Surface Site ID" of the centralized production surface site associated with the Well 13	Well ID for Well 14	Well Type for Well 14	"Surface Site ID" of the centralized production surface site associated with the Well 14	Well ID for Well 15	Well Type for Well 15
Wells / Ex. 9						

				Provide the US Well ID Number (or other well ID number as provided to State or loc		
"Surface Site ID" of the centralized production surface site associated with the Well 15	Well ID for Well 16	Well Type for Well 16	"Surface Site ID" of the centralized production surface site associated with the Well 16	Well ID for Well 17	Well Type for Well 17	"Surface Site ID" of the centralized production surface site associated with the Well 17

Wells / Ex. 9

:al permitting agency) for each well present at the well surface site (include producing wells, temporarily shut-in wells, plugged/abandoned wells, storage wells and injection wells); specify the we

Well ID for Well 18	Well Type for Well 18	"Surface Site ID" of the centralized production surface site associated with the Well 18	Well ID for Well 19	Well Type for Well 19	"Surface Site ID" of the centralized production surface site associated with the Well 19	Well ID for Well 20
Wells / Ex. 9						

ll type (as of November 1, 2016) and other information requested for each well present at the well surface site.

Well Type for Well 20	"Surface Site ID" of the centralized production surface site associated with the Well 20	Well ID for Well 21	Well Type for Well 21	"Surface Site ID" of the centralized production surface site associated with the Well 21	Well ID for Well 22	Well Type for Well 22
Wells / Ex. 9						

"Surface Site ID" of the centralized production surface site associated with the Well 22	Well ID for Well 23	Well Type for Well 23	"Surface Site ID" of the centralized production surface site associated with the Well 23	Well ID for Well 24	Well Type for Well 24	"Surface Site ID" of the centralized production surface site associated with the Well 24
Wells / Ex. 9						

Well ID for Well 25	Well Type for Well 25	"Surface Site ID" of the centralized production surface site associated with the Well 25	Well ID for Well 26	Well Type for Well 26	"Surface Site ID" of the centralized production surface site associated with the Well 26	Well ID for Well 27

Wells / Ex. 9

Well Type for Well 27	"Surface Site ID" of the centralized production surface site associated with the Well 27	Well ID for Well 28	Well Type for Well 28	"Surface Site ID" of the centralized production surface site associated with the Well 28	Well ID for Well 29	Well Type for Well 29
Wells / Ex. 9						

"Surface Site ID" of the centralized production surface site associated with the Well 29	Well ID for Well 30	Well Type for Well 30	"Surface Site ID" of the centralized production surface site associated with the Well 30	Well ID for Well 31	Well Type for Well 31	"Surface Site ID" of the centralized production surface site associated with the Well 31
Wells / Ex. 9						

			Provide the US Well ID Number (or other well ID number as provided to State or local permitting agency) for ea			
Well ID for Well 32	Well Type for Well 32	"Surface Site ID" of the centralized production surface site associated with the Well 32	Well ID for Well 33	Well Type for Well 33	"Surface Site ID" of the centralized production surface site associated with the Well 33	Well ID for Well 34
Wells / Ex. 9						

ch well present at the well surface site (include producing wells, temporarily shut-in wells, plugged/abandoned wells, storage wells and injection wells); specify the well type (as of November 1, 2

Well Type for Well 34	"Surface Site ID" of the centralized production surface site associated with the Well 34	Well ID for Well 35	Well Type for Well 35	"Surface Site ID" of the centralized production surface site associated with the Well 35	Well ID for Well 36	Well Type for Well 36
Wells / Ex. 9						

)16) and other information requested for each well present at the well surface site.

"Surface Site ID" of the centralized production surface site associated with the Well 36	Well ID for Well 37	Well Type for Well 37	"Surface Site ID" of the centralized production surface site associated with the Well 37	Well ID for Well 38	Well Type for Well 38	"Surface Site ID" of the centralized production surface site associated with the Well 38
Wells / Ex. 9						

* No date received

Oil and Gas Information Collection Request

Part 1. Production Operator Survey

OMB Control No. 2060-0705

Approval Expires 11/30/2019

☐ I am authorized to make this submission on behalf of the owners and operators of the facility or facilities, as applicable, for which the submission is made.

☑ I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete.

Personal Privacy / Ex. 6

12/23/16
Date

Oil and Gas Information Collection Request

Part 1. Production Operator Survey

OMB Control No. 2060-0705

Approval Expires 11/30/2019

#39

Version 1.2

1.) Parent Company General Information

Legal Name:	Alegre Energy, Icn.
Does this company meet the definition of small business?	Yes
Dun and Bradstreet Number:	
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	San Antonio
Mailing State:	Texas
Mailing Zip:	78216
Contact Name:	
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	
Contact Email 2:	

2) Field Operator Site General Information

1014500

Operator ICR ID:	11441
Operator Name:	Alegre Energy, Inc.
Physical Address:	Personal Privacy / Ex. 6
Physical City:	San Antonio
Physical County:	Bexar
Physical State:	Texas
Physical Zip:	78216
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	San Antonio
Mailing State:	Texas
Mailing Zip:	78216
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	
Contact Email 2:	

Instructions

This information collection request is designed to be completed by operators of onshore petroleum and natural gas
available information; that is, information that is readily available. All information for each applicable surface site mu
applications may be used to determine latitude/longitude coordinates for your surface sites.

Step 1. Please complete the parent company information This information should be for
corporate owner.

Step 2. Please com rmation should be field opera
sites. You should c

Step 3. Please com e definitions) requested und
production surface ll surface site that must b
include informatio site facility required to co
indicate that a cent d that you use View/Freez
3 table headings wi

Step 4. Please com under Section 4 for all
operator that have n actively producing w
production well), in plete Part 2. You are r
for well surface site ment that you use Vie
view Section 4 table

Please note that a w and associated wit
equipment within th uction area all op
complete Section 4 c

Step 5. Please comp pleted form eit

Personal Privacy / Ex. 6

or via hard copy to:

Attn: Ms. Brenda Shine
U.S. Environmental Protection Agency
109 T.W. Alexander Drive, Mail Code: E143-01
Reach Triangle Park, NC 277

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information.

Provide an ID, description and general information about each centralized production surface site:										Provide equipment counts for the major equipment listed below present at the centralized production surface site:						
Surface Site ID (Permit or other ID number, as applicable)	Surface Site Name/Description	Basin ID where Surface Site is Located	County and State where Surface Site is Located	Latitude of surface site (degrees decimal)	Longitude of surface site (degrees decimal)	Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa?	Does this surface site produce natural gas for sales?	Does this surface site produce crude oil or condensate for sales?	Is there a flare or thermal combustion present at the surface site?	Number of Separators	Number of Atmospheric Storage Tanks <10 bbl/day	Number of Atmospheric Storage Tanks ≥10 bbl/day	Number of Dehydrators	Number of Reciprocating Compressors	Number of Dry Seal Centrifugal Compressors	Number of Wet Seal Centrifugal Compressors
Wells / Ex. 9		430 - Permian Basin	FISHER, TX (151)	Wells / Ex. 9		no	yes	yes	no	0	0	2	0	0	0	0
		220 - Gulf Coast Basin (LA, TX)	LIBERTY, TX (291)			no	yes	YES	no	0	0	1	1	1	0	0
		220 - Gulf Coast Basin (LA, TX)	LAVACA, TX (285)			no	yes	yes	no	0	0	1	0	1	0	0
		220 - Gulf Coast Basin (LA, TX)	LAVACA, TX (285)			no	yes	yes	no	1	0	1	0	0	0	0
		220 - Gulf Coast Basin (LA, TX)	GOLIAD, TX (175)			no	no	yes	no	1	0	2	1	0	0	0
		260 - East Texas Basin	HARRISON, TX (203)			no	yes	yes	no	2	0	2	1	2	0	0
		260 - East Texas Basin	HARRISON, TX (203)			no	yes	yes	no						0	0
		260 - East Texas Basin	HARRISON, TX (203)			no	yes	yes	no						0	0
		260 - East Texas Basin	HARRISON, TX (203)			no	yes	yes	no						0	0
		430 - Permian Basin	COKE, TX (81)			no	no	yes	yes	1	0	4	0	0	0	0
		430 - Permian Basin	COKE, TX (81)			no	no	no	no	0	0	0	0	0	0	0
		430 - Permian Basin	COKE, TX (81)			no	no	no	no	0	0	0	0	0	0	0
		220 - Gulf Coast Basin (LA, TX)	HIDALGO, TX (215)			no	yes	yes	no	1	0	2	1	1	0	0
		220 - Gulf Coast Basin (LA, TX)	MC MULLEN, TX (311)			no	no	no	no	1	0	0	0	0	0	0
		220 - Gulf Coast Basin (LA, TX)	DUVAL, TX (131)			no	no	no	no	0	0	2	0	0	0	0
		220 - Gulf Coast Basin (LA, TX)	BRAZORIA, TX (39)			no	no	yes	no	1	0	2	0	0	0	0
		220 - Gulf Coast Basin (LA, TX)	LIBERTY, TX (291)			no	no	no	no	2	0		1	0	0	0
		220 - Gulf Coast Basin (LA, TX)	MATAGORDA, TX (321)			no	yes	yes	no	2	0	2	1	0	0	0
		430 - Permian Basin	BORDEN, TX (33)			no	no	yes	no	1	0	4	0	0	0	0
		430 - Permian Basin	BORDEN, TX (33)			no	no	no	no	0	0	0	0	0	0	0
		220 - Gulf Coast Basin (LA, TX)	HIDALGO, TX (215)			no	yes	yes	no	1	0	1	0	0	0	0
		220 - Gulf Coast Basin (LA, TX)	HIDALGO, TX (215)			no	no	no	no	0	0	0	0	0	0	0
		220 - Gulf Coast Basin (LA, TX)	HIDALGO, TX (215)			no	yes	yes	no	1	0	1	0	0	0	0
		220 - Gulf Coast Basin (LA, TX)	MATAGORDA, TX (321)			no	yes	yes	no	1	0	1	1	0	0	0
		220 - Gulf Coast Basin (LA, TX)	JEFFERSON, TX (245)			no	yes	yes	no	2	0	2	1	0	0	0
		220 - Gulf Coast Basin (LA, TX)	VICTORIA, TX (469)			no	no	yes	no	0	0	1	1	1	0	0
		220 - Gulf Coast Basin (LA, TX)	VICTORIA, TX (469)			no	no	yes	no	1	0	1	0	0	0	0
		220 - Gulf Coast Basin (LA, TX)	VICTORIA, TX (469)			no	no	yes	no	0	0	0	0	0	0	0
		220 - Gulf Coast Basin (LA, TX)	VICTORIA, TX (469)			no	no	no	no	0	0	0	0	0	0	0
		220 - Gulf Coast Basin (LA, TX)	VICTORIA, TX (469)			no	no	no	no	0	0	0	0	0	0	0
		220 - Gulf Coast Basin (LA, TX)	ZAPATA, TX (505)			no	yes	no	no	1	0	2	1	1	0	0
		220 - Gulf Coast Basin (LA, TX)	MC MULLEN, TX (311)			no	no	no	no	1	0	0	0	0	0	0
		220 - Gulf Coast Basin (LA, TX)	WALKER, TX (471)			no	no	no	no	0	0	0	0	0	0	0
		220 - Gulf Coast Basin (LA, TX)	BEE, TX (25)			no	no	yes	no	1	0	1	1	0	0	0
		430 - Permian Basin	PECOS, TX (371)			no	no	yes	no	0	0	1	0	0	0	0
		435 - Palo Duro Basin	HARTLEY, TX (205)			no	no	yes	no	0	0	1	0	0	0	0
		435 - Palo Duro Basin	HARTLEY, TX (205)			no	no	yes	no	0	0	1	0	0	0	0
		435 - Palo Duro Basin	HARTLEY, TX (205)			no	no	yes	no	0	0	1	0	0	0	0
		220 - Gulf Coast Basin (LA, TX)	BRAZORIA, TX (39)			no	no	yes	no	1	0	1	0	0	0	0
		220 - Gulf Coast Basin (LA, TX)	BRAZORIA, TX (39)			no	no	yes	no	1	0	1	0	0	0	0

Oil and Gas Information Collection Request

Part 1. Production Operator Survey

OMB Control No. 2060-0705

Approval Expires 11/30/2019

☑ I am authorized to make this submission on behalf of the owners and operators of the facility or facilities, as applicable, for which the submission is made.

☑ I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete.

Personal Privacy / Ex. 6

Print Name

Signature

12-21-16

Date

Oil and Gas Information Collection Request

#40

Part 1. Production Operator Survey

1.) Parent Company General Information

Legal Name:	Bi Joe Development, Inc.
Does this company meet the definition of small business?	yes
Dun and Bradstreet Number:	604083352
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	Millersburg
Mailing State:	Ohio
Mailing Zip:	44654
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	Personal Privacy / Ex. 6 @windstream.net
Contact Email 2:	

2) Field Operator Site General Information

Operator ICR ID:	1063850
Operator Name:	Bi Joe Development, Inc.
Physical Address:	Personal Privacy / Ex. 6
Physical City:	Mount Vernon
Physical County:	Knox
Physical State:	Ohio
Physical Zip:	43050
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	Millersburg
Mailing State:	Ohio
Mailing Zip:	44654
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	Personal Privacy / Ex. 6 @windstream.net
Contact Email 2:	

3.) For each centralized production surface site (see definitions) under the control

Provide an ID, description and general information about each centralized production surf

Oil and Gas Information Collection Request

Part 1. Production Operator Survey

OMB Control No. 2060-0705

Approval Expires 11/30/2019

☑ I am authorized to make this submission on behalf of the owners and operators of the facility or facilities, as applicable, for which the submission is made.

☑ I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete.

Personal Privacy / Ex. 6

12/22/2016

Date

4.) For each well surface site (see definitions) under the control of the operator tha

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Surface Site Name/Description
Wells / Ex. 9	Wells / Ex. 9

Wells / Ex. 9

Wells / Ex. 9

Wells / Ex. 9

Wells / Ex. 9

Wells / Ex. 9

Wells / Ex. 9

OMB Control No. 2060-0705

Approval Expires 11/30/2019

Instructions

This information collection request is designed to be completed by operators
available information; that is, information that is readily available. All informa
applications may be used to determine latitude/longitude coordinates for you

Step 1. Please complete the parent company information requested under Se
corporate owner.

Step 2. Please complete the operator information requested under Section 2.
sites. You should complete a separate worksheet for each separate field opera

Step 3. Please complete the information for each centralized production surf
production surface sites managed by the operator that receive production flui
include information for centralized production surface sites that may also be p
indicate that a centralized production surface site is also included in Part 2. W
3 table headings when completing Section 3.

Step 4. Please complete the information requested for each well surface site
operator that have at least one well that is capable of producing crude oil or n
production well), including well surface sites that are part of a well site facility
for well surface sites that only contain injection wells or plugged (abandoned)
view Section 4 table headings when completing Section 4.

Please note that a well surface site generally refers to an individually permitte
equipment within that disturbed area of land. If multiple well surface sites an
complete Section 4 considering the permitted facility to be a single well surfac

Step 5. Please complete and sign the acknowledgement in the sheet Acknow

https://oilandg

or via hard copy to:

Attn: Ms. Bre
U.S. Environmental I
109 T.W. Alexander Driv

of the operator, receiving crude oil, condensate or natural gas direct from a well sur
ace site:

ıt contains at least one well capable of producing crude oil or natural gas (i.e., an act

Basin ID where Surface Site is Located	County and State where Surface Site is Located	Latitude of surface site (degrees decimal)	Longitude of surface site (degrees decimal)
160 - Appalachian Basin	HOLMES, OH (75)		
160 - Appalachian Basin	HOLMES, OH (75)		
160 - Appalachian Basin	KNOX, OH (83)		
160 - Appalachian Basin	KNOX, OH (83)		
160 - Appalachian Basin	KNOX, OH (83)		
160 - Appalachian Basin	KNOX, OH (83)		
160 - Appalachian Basin	HOLMES, OH (75)		
160 - Appalachian Basin	HOLMES, OH (75)		
160 - Appalachian Basin	HOLMES, OH (75)		
160 - Appalachian Basin	HOLMES, OH (75)		
160 - Appalachian Basin	HOLMES, OH (75)		

Wells / Ex. 9

160 - Appalachian Basin	KNOX, OH (83)	
160 - Appalachian Basin	KNOX, OH (83)	
160 - Appalachian Basin	KNOX, OH (83)	
160 - Appalachian Basin	KNOX, OH (83)	
160 - Appalachian Basin	KNOX, OH (83)	
160 - Appalachian Basin	KNOX, OH (83)	
160 - Appalachian Basin	RICHLAND, OH (139)	
160 - Appalachian Basin	RICHLAND, OH (139)	
160 - Appalachian Basin	RICHLAND, OH (139)	
160 - Appalachian Basin	RICHLAND, OH (139)	
160 - Appalachian Basin	KNOX, OH (83)	
160 - Appalachian Basin	KNOX, OH (83)	**Wells / Ex. 9**
160 - Appalachian Basin	KNOX, OH (83)	
160 - Appalachian Basin	RICHLAND, OH (139)	
160 - Appalachian Basin	KNOX, OH (83)	
160 - Appalachian Basin	KNOX, OH (83)	
160 - Appalachian Basin	KNOX, OH (83)	
160 - Appalachian Basin	KNOX, OH (83)	
160 - Appalachian Basin	KNOX, OH (83)	
160 - Appalachian Basin	KNOX, OH (83)	
160 - Appalachian Basin	KNOX, OH (83)	
160 - Appalachian Basin	KNOX, OH (83)	
160 - Appalachian Basin	KNOX, OH (83)	

160 - Appalachian Basin	KNOX, OH (83)	
160 - Appalachian Basin	KNOX, OH (83)	
160 - Appalachian Basin	KNOX, OH (83)	
160 - Appalachian Basin	KNOX, OH (83)	
160 - Appalachian Basin	KNOX, OH (83)	
160 - Appalachian Basin	KNOX, OH (83)	
160 - Appalachian Basin	KNOX, OH (83)	
160 - Appalachian Basin	KNOX, OH (83)	
160 - Appalachian Basin	KNOX, OH (83)	
160 - Appalachian Basin	KNOX, OH (83)	
160 - Appalachian Basin	KNOX, OH (83)	
160 - Appalachian Basin	KNOX, OH (83)	**Wells / Ex. 9**
160 - Appalachian Basin	KNOX, OH (83)	
160 - Appalachian Basin	KNOX, OH (83)	
160 - Appalachian Basin	KNOX, OH (83)	
160 - Appalachian Basin	KNOX, OH (83)	
160 - Appalachian Basin	KNOX, OH (83)	
160 - Appalachian Basin	KNOX, OH (83)	
160 - Appalachian Basin	KNOX, OH (83)	
160 - Appalachian Basin	KNOX, OH (83)	
160 - Appalachian Basin	KNOX, OH (83)	
160 - Appalachian Basin	KNOX, OH (83)	

160 - Appalachian Basin	KNOX, OH (83)	Wells / Ex. 9	
160 - Appalachian Basin	KNOX, OH (83)		
160 - Appalachian Basin	KNOX, OH (83)		
160 - Appalachian Basin	KNOX, OH (83)		
160 - Appalachian Basin	KNOX, OH (83)		
160 - Appalachian Basin	KNOX, OH (83)		
160 - Appalachian Basin	KNOX, OH (83)		
160 - Appalachian Basin	KNOX, OH (83)		
160 - Appalachian Basin	KNOX, OH (83)		
160 - Appalachian Basin	RICHLAND, OH (139)		

:ively producing well or temporarily shut-in production well), provide the following information.

				Provide equipment counts for the m	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa?	Does this surface site produce natural gas for sales?	Does this surface site produce crude oil or condensate for sales?	Is there a flare or thermal combustor present at the surface site?	Number of Separators	Number of Atmospheric Storage Tanks <10 bbl/day
No	Yes	Yes	No	1	3
No	Yes	Yes	No	1	2
No	Yes	Yes	No	1	2
No	Yes	Yes	No	1	2
No	Yes	Yes	No	1	1
No	Yes	Yes	No	1	1
No	Yes	Yes	No	1	3
No	Yes	Yes	No	1	1
No	Yes	Yes	No	1	1
No	Yes	Yes	No	1	1
No	Yes	Yes	No	1	2

No	Yes	Yes	No	1	2
No	Yes	Yes	No	1	2
No	Yes	Yes	No	1	2
No	Yes	Yes	No	1	0
No	Yes	Yes	No	1	2
No	Yes	Yes	No	1	2
No	Yes	Yes	No	1	2
No	Yes	Yes	No	1	2
No	Yes	Yes	No	1	2
No	Yes	Yes	No	1	2
No	Yes	Yes	No	1	2
No	No	Yes	No	1	2
No	Yes	Yes	No	1	2
No	Yes	Yes	No	1	2
No	Yes	Yes	No	1	2
No	Yes	Yes	No	1	2
No	Yes	Yes	No	1	2
No	Yes	Yes	No	1	3
No	No	Yes	No	1	2
No	Yes	Yes	No	1	2
No	Yes	Yes	No	1	2
No	Yes	Yes	No	1	2
No	Yes	Yes	No	1	2

No	Yes	Yes	No	1	2
No	Yes	Yes	No	1	2
No	No	Yes	No	1	2
No	Yes	Yes	No	1	2
No	Yes	No	No	1	2
No	Yes	Yes	No	1	2
No	Yes	Yes	No	1	2
No	Yes	Yes	No	1	2
No	Yes	Yes	No	1	2
No	Yes	Yes	No	1	2
No	Yes	Yes	No	1	3
No	Yes	Yes	No	1	3
No	No	Yes	No	1	2
No	Yes	Yes	No	1	2
No	Yes	Yes	No	1	2
No	Yes	Yes	No	1	2
No	Yes	Yes	No	1	2
No	Yes	Yes	No	1	2
No	Yes	Yes	No	1	2
No	Yes	Yes	No	1	2
No	Yes	Yes	No	1	2
No	Yes	Yes	No	1	2
No	Yes	Yes	No	1	2

No	Yes	Yes	No	1	2
No	Yes	Yes	No	1	2
No	Yes	Yes	No	1	2
No	Yes	Yes	No	1	2
No	No	Yes	No	1	2
No	Yes	Yes	No	1	2
No	Yes	Yes	No	1	2
No	Yes	Yes	No	1	3
No	Yes	Yes	No	1	2
No	Yes	Yes	No	1	0

ajor equipment listed below present at the well surface site:

Number of Atmospheric Storage Tanks ≥10 bbl/day	Number of Dehydrators	Number of Reciprocating Compressors	Number of Dry Seal Centrifugal Compressors	Number of Wet Seal Centrifugal Compressors
0	0	0	0	0
0	0	0	0	0
0	0	0	0	0
0	0	0	0	0
0	0	0	0	0
0	0	0	0	0
0	0	0	0	0
0	0	0	0	0
0	0	0	0	0
0	0	1	0	0
0	0	0	0	0

0	0	0	0	0
0	0	0	0	0
0	0	0	0	0
2	0	0	0	0
0	0	0	0	0
0	0	0	0	0
0	0	0	0	0
0	0	0	0	0
0	0	0	0	0
0	0	0	0	0
0	0	0	0	0
0	0	0	0	0
0	0	0	0	0
0	0	0	0	0
0	0	0	0	0
0	0	0	0	0
0	0	0	0	0
0	0	0	0	0
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0	0	0	0	0
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0	0	0	0	0
0	0	0	0	0

0	0	0	0	0
0	0	0	0	0
0	0	0	0	0
0	0	0	0	0
0	0	0	0	0
0	0	0	0	0
0	0	0	0	0
0	0	0	0	0
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0	0	0	0	0
0	0	0	0	0
0	0	0	0	0
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0	0	0	0	0
0	0	0	0	0
0	0	0	0	0
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0	0	0	0	0
0	0	0	0	0
0	0	0	0	0
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0	0	0	0	0
0	0	0	0	0
0	0	0	0	0
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0	0	0	0	0
0	0	0	0	0

0	0	0	0	0
0	0	0	0	0
0	0	0	0	0
0	0	0	0	0
0	0	0	0	0
0	0	0	0	0
0	0	0	0	0
0	0	0	0	0
0	0	0	0	0
2	0	0	0	0

Provide the US Well ID Number (or other well ID number as provided to State or local permitting agency) for			
Well ID for Well 1	Well Type for Well 1	"Surface Site ID" of the centralized production surface site associated with the Well 1	Well ID for Well 2
Wells / Ex. 9			

Wells / Ex. 9

Wells / Ex. 9

Wells / Ex. 9

* Section 3 missing info

Oil and Gas Information Collection Request

Part 1. Production Operator Survey

#211

OMB Control No. 2060-0705

Approval Expires 11/30/2019

RECEIVED JAN 30 2017

☑ I am authorized to make this submission on behalf of the owners and operators of the facility or facilities, as applicable, for which the submission is made.

☑ I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete.

Personal Privacy / Ex. 6

1-23-17

Date

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	
County and State where Surface Site is Located	SPENCER, IN
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Y/N)	NO
Does this surface site produce crude oil or condensate for sales? (Y/N)	NO
Is there a flare or thermal combustor present at the surface site? (Y/N)	NO

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

Part 1 Questionnaire

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	
County and State where Surface Site is Located	SPENCER IN.
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Yes/No)	NO
Does this surface site produce crude oil or condensate for sales? (Yes/No)	YES
Is there a flare or thermal combustor present at the surface site? (Yes/No)	NO

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	
Number of Atmospheric Storage Tanks <10 bbl/day	
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	

Part I Questionnaire

Part 1. Production Operator Survey

1.) Parent Company General Information

Legal Name:	FOLZ WELLS
Does this company meet the definition of "small business"? (Yes/No; see definitions)	NO
Dun and Bradstreet Number:	
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	LAMAR
Mailing State:	INDIANA
Mailing Zip:	47550
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	Personal Privacy / Ex. 6 @ psci.net
Contact Email 2:	

2.) Operator General Office Information

Operator ICR ID:	111250
Operator Name:	Personal Privacy / Ex. 6
Physical Address:	
Physical City:	LAMAR
Physical County:	SPENCER
Physical State:	INDIANA
Physical Zip:	47550
Mailing Address:	SAME
Mailing City:	SAME
Mailing State:	SAME
Mailing Zip:	SAME
Contact Name:	
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	
Contact Email 2:	

* Missing section 3 and 4 info

#42

Oil and Gas Information Collection Request

RECEIVED JAN 18 2017

Part 1. Production Operator Survey

1.) Parent Company General Information

Legal Name:	EVANS PRODUCTION CO.
Does this company meet the definition of small business?	YES
Dun and Bradstreet Number:	
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	PAMPA
Mailing State:	TEXAS
Mailing Zip:	79066
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	Personal Privacy / Ex. 6 @ SBCGLOBAL.NET
Contact Email 2:	

2) Field Operator Site General Information

Operator ICR ID:	1223200
Operator Name:	EVANS PRODUCTION CO.
Physical Address:	Personal Privacy / Ex. 6
Physical City:	PAMPA
Physical County:	GRAY
Physical State:	TEXAS
Physical Zip:	79065
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	PAMPA
Mailing State:	TEXAS
Mailing Zip:	79066
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	Personal Privacy / Ex. 6 @ SBCGLOBAL.NET
Contact Email 2:	

3.) For each centralized production surface site (see definitions) under the control

Provide an ID, description and general information about each centralized production surf

Unique Surface Site ID (Permit or other unique ID, as applicable)	Surface Site Name/Description
Wells / Ex. 9	Wells / Ex. 9

4.) For each well surface site (see definitions) under the control of the operator tha

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Surface Site Name/Description
Wells / Ex. 9	Wells / Ex. 9

Oil and Gas Information Collection Request

Part 1. Production Operator Survey

1.) Parent Company General Information

Legal Name:	EVANS PRODUCTION CO.
Does this company meet the definition of small business?	YES
Dun and Bradstreet Number:	
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	PAMPA
Mailing State:	TEXAS
Mailing Zip:	79066
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	Personal Privacy / Ex. 6 @ SECGLOBAL.NET
Contact Email 2:	

2) Field Operator Site General Information

Operator ICR ID:	1223201
Operator Name:	EVANS PRODUCTION CO.
Physical Address:	Personal Privacy / Ex. 6
Physical City:	PAMPA
Physical County:	GRAY
Physical State:	TEXAS
Physical Zip:	79065
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	PAMPA
Mailing State:	TEXAS
Mailing Zip:	79066
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	Personal Privacy / Ex. 6 @ SECGLOBAL.NET
Contact Email 2:	

3.) For each centralized production surface site (see definitions) under the control

Provide an ID, description and general information about each centralized production surf

Unique Surface Site ID (Permit or other unique ID, as applicable)	Surface Site Name/Description
Wells / Ex. 9	Wells / Ex. 9

4.) For each well surface site (see definitions) under the control of the operator tha

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Surface Site Name/Description
Wells / Ex. 9	Wells / Ex. 9

Oil and Gas Information Collection Request

Part 1. Production Operator Survey

1.) Parent Company General Information

Legal Name:	EVANS PRODUCTION CO.
Does this company meet the definition of small business?	YES
Dun and Bradstreet Number:	
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	PAMPA
Mailing State:	TEXAS
Mailing Zip:	79066
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	Personal Privacy / Ex. 6 @ SBCGLOBAL.NET
Contact Email 2:	

2) Field Operator Site General Information

Operator ICR ID:	1223202
Operator Name:	EVANS PRODUCTION CO.
Physical Address:	Personal Privacy / Ex. 6
Physical City:	PAMPA
Physical County:	GRAY
Physical State:	TEXAS
Physical Zip:	79065
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	PAMPA
Mailing State:	TEXAS
Mailing Zip:	79066
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	Personal Privacy / Ex. 6 @ SBCGLOBAL.NET
Contact Email 2:	

3.) For each centralized production surface site (see definitions) under the control

Provide an ID, description and general information about each centralized production surf

Unique Surface Site ID (Permit or other unique ID, as applicable)	Surface Site Name/Description
Wells / Ex. 9	Wells / Ex. 9

4.) For each well surface site (see definitions) under the control of the operator tha

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Surface Site Name/Description
Wells / Ex. 9	Wells / Ex. 9

Oil and Gas Information Collection Request

Part 1. Production Operator Survey

1.) Parent Company General Information

Legal Name:	EVANS PRODUCTION CO.
Does this company meet the definition of small business?	YES
Dun and Bradstreet Number:	
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	PAMPA
Mailing State:	TEXAS
Mailing Zip:	79066
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	Personal Privacy / Ex. 6 @ SBCGLOBAL.NET
Contact Email 2:	

2) Field Operator Site General Information

Operator ICR ID:	1223203
Operator Name:	EVANS PRODUCTION CO.
Physical Address:	Personal Privacy / Ex. 6
Physical City:	PAMPA
Physical County:	GRAY
Physical State:	TEXAS
Physical Zip:	79065
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	PAMPA
Mailing State:	TEXAS
Mailing Zip:	79066
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	Personal Privacy / Ex. 6 @ SBCGLOBAL.NET
Contact Email 2:	

3.) For each centralized production surface site (see definitions) under the control

Provide an ID, description and general information about each centralized production surf

Unique Surface Site ID (Permit or other unique ID, as applicable)	Surface Site Name/Description
Wells / Ex. 9	Wells / Ex. 9

4.) For each well surface site (see definitions) under the control of the operator tha

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Surface Site Name/Description
Wells / Ex. 9	Wells / Ex. 9

Missing 1st Non

#43

Oil and Gas Information Collection Request

RECEIVED JAN 19 2017

RECEIVED

Part 1. Production Operator Survey

1.) Parent Company General Information

Legal Name:	Jet Oil Producers, Inc.
Does this company meet the definition of small business?	YES
Dun and Bradstreet Number:	741500875
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	Coldspring
Mailing State:	Texas
Mailing Zip:	77331
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	Personal Privacy / Ex. 6 @jetoilproducers.com
Contact Email 2:	

2) Field Operator Site General Information

Operator ICR ID:	1328650
Operator Name:	Jet Oil Producers, Inc.
Physical Address:	Personal Privacy / Ex. 6
Physical City:	Coldspring
Physical County:	San Jacinto
Physical State:	Texas
Physical Zip:	77331
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	Coldspring
Mailing State:	Texas
Mailing Zip:	77331
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	Personal Privacy / Ex. 6 @jetoilproducers.com
Contact Email 2:	

3.) For each centralized production surface site (see definitions) under the control of the

Provide an ID, description and general information about each centralized production surface sit

Unique Surface Site ID (Permit or other unique ID, as applicable)	Surface Site Name/Description
Wells / Ex. 9	Wells / Ex. 9

Basin ID where Surface Site is Located	County and State where Surface Site is Located	Latitude of surface site (degrees decimal)	Longitude of surface site (degrees decimal)
220 - Gulf Coast Basin (LA, TX)	SAN JACINTO, TX (407)		
220 - Gulf Coast Basin (LA, TX)	SAN JACINTO, TX (407)		
220 - Gulf Coast Basin (LA, TX)	SAN JACINTO, TX (407)		
220 - Gulf Coast Basin (LA, TX)	SAN JACINTO, TX (407)		
220 - Gulf Coast Basin (LA, TX)	SAN JACINTO, TX (407)		
220 - Gulf Coast Basin (LA, TX)	SAN JACINTO, TX (407)		
220 - Gulf Coast Basin (LA, TX)	SAN JACINTO, TX (407)		
220 - Gulf Coast Basin (LA, TX)	SAN JACINTO, TX (407)		
220 - Gulf Coast Basin (LA, TX)	SAN JACINTO, TX (407)		
220 - Gulf Coast Basin (LA, TX)	SAN JACINTO, TX (407)		
220 - Gulf Coast Basin (LA, TX)	SAN JACINTO, TX (407)		
220 - Gulf Coast Basin (LA, TX)	SAN JACINTO, TX (407)		
220 - Gulf Coast Basin (LA, TX)	SAN JACINTO, TX (407)		
220 - Gulf Coast Basin (LA, TX)	SAN JACINTO, TX (407)		
220 - Gulf Coast Basin (LA, TX)	SAN PATRICIO, TX (409)		
220 - Gulf Coast Basin (LA, TX)	POLK, TX (373)		
220 - Gulf Coast Basin (LA, TX)	GONZALES, TX (177)		
220 - Gulf Coast Basin (LA, TX)	CHAMBERS, TX (71)		
220 - Gulf Coast Basin (LA, TX)	POLK, TX (373)		
220 - Gulf Coast Basin (LA, TX)	VICTORIA, TX (469)		
220 - Gulf Coast Basin (LA, TX)	VICTORIA, TX (469)		

				Provide equipment counts for the major equipment listed below present at the centralized production surface site:
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa?	Does this surface site produce natural gas for sales?	Does this surface site produce crude oil or condensate for sales?	Is there a flare or thermal combustor present at the surface site?	Number of Separators
No	No	Yes	No	0
No	No	No	No	0
No	No	No	No	0
No	No	No	No	0
No	No	No	No	0
No	No	Yes	No	0
No	No	Yes	No	0
No	No	No	No	0
No	No	Yes	No	0
No	No	No	No	0
No	No	No	No	0
No	No	No	No	0
No	No	No	No	0
No	No	No	No	0
No	No	No	No	0
No	No	No	No	0
No	No	No	No	0
No	No	No	No	0
No	No	No	No	0
No	No	Yes	No	0
No	No	No	No	0

Number of Atmospheric Storage Tanks <10 bbl/day	Number of Atmospheric Storage Tanks ≥10 bbl/day	Number of Dehydrators	Number of Reciprocating Compressors	Number of Dry Seal Centrifugal Compressors
5		0	0	0
3		0	0	0
3		0	0	0
3		0	0	0
3		0	0	0
4		0	0	0
3		0	0	0
3		0		0
4		0	0	0
0		0	0	0
3		0	0	0
3		0	0	0
2		0	0	0
0		0	0	0
0		0	0	0
0		0	0	0
0		0	0	0
0		0	0	0
0		0	0	0
3		0	0	0
0		0	0	0

Number of Wet Seal Centrifugal Compressors	Is this centralized production surface site also part of a well site facility that is required to complete Part 2?
0	No
0	No
0	No
0	No
0	No
0	No
0	No
0	No
0	No
0	No
0	No
0	No
0	No
0	No
0	No
0	No
0	No
0	No
0	No
0	No
0	No

Oil and Gas Information Collection Request

Part 1. Production Operator Survey

OMB Control No. 2060-0705
Approval Expires 11/30/2019

☒ I am authorized to make this submission on behalf of the owners and operators of the facility or facilities, as applicable, for which the submission is made.

☒ I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete.

Personal Privacy / Ex. 6

JAN 6th 2017
Date

* Lat/longs incorrect

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Part 1 Questionnaire

Part 1. Production Operator Survey

1.) Parent Company General Information

Legal Name:	CHEYENNE PETROLEUM CORP.
Does this company meet the definition of "small business"? (Yes/No; see definitions)	YES
Dun and Bradstreet Number:	
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	PRINCETON
Mailing State:	INDIANA
Mailing Zip:	47670
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	Personal Privacy / Ex. 6 @ Yahoo.com
Contact Email 2:	

2.) Operator General Office Information

Operator ICR ID:	112100
Operator Name:	CHEYENNE PETROLEUM CORP.
Physical Address:	Personal Privacy / Ex. 6
Physical City:	Princeton
Physical County:	Gibson
Physical State:	Indiana
Physical Zip:	47670
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	Princeton
Mailing State:	INDIANA
Mailing Zip:	47670
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	Personal Privacy / Ex. 6 @ Yahoo.com
Contact Email 2:	

Part 1 Questionnaire

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	315
County and State where Surface Site is Located	Gibson/IN
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	
Does this surface site produce natural gas for sales? (Yes/No)	No
Does this surface site produce crude oil or condensate for sales? (Yes/No)	Yes
Is there a flare or thermal combustor present at the surface site? (Yes/No)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	3
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	

* Well type not specified

* No section 1

#45

Part 1 Questionnaire

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Part 1. Production Operator Survey

1.) Parent Company General Information NONE SOLE OWNER/OPERATOR- OGDEN L. WILSON

Legal Name:	
Does this company meet the definition of "small business"? (Yes/No; see definitions)	
Dun and Bradstreet Number:	
Mailing Address:	
Mailing City:	
Mailing State:	
Mailing Zip:	
Contact Name:	
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	
Contact Email 2:	

2.) Operator General Office Information

Operator ICR ID:	1725000
Operator Name:	Personal Privacy / Ex. 6
Physical Address:	
Physical City:	PERRYTON
Physical County:	OCHILTREE
Physical State:	TEXAS
Physical Zip:	79070
Mailing Address:	Wells / Ex. 9
Mailing City:	PERRYTON
Mailing State:	TEXAS
Mailing Zip:	79070
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	Personal Privacy / Ex. 6 @GMAIL.COM
Contact Email 2:	NONE

Personal Privacy / Ex. 6 Page 1 of 4

Part 1 Questionnaire

N/A

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	
County and State where Surface Site is Located	
Latitude of surface site (degrees decimal)	
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	
Does this surface site produce natural gas for sales? (Yes/No)	
Does this surface site produce crude oil or condensate for sales? (Yes/No)	
Is there a flare or thermal combustor present at the surface site? (Yes/No)	

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	
Number of Atmospheric Storage Tanks <10 bbl/day	
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	

Personal Privacy / Ex. 6 Page 2 of 4

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	Wells / Ex. 9
Basin ID where Surface Site is Located [1]	360 ANADARKO BASIN
County and State where Surface Site is Located	OCHILTREE, TEXAS
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	YES
Does this surface site produce crude oil or condensate for sales? (Y/N)	YES
Is there a flare or thermal combustor present at the surface site? (Y/N)	NO

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	1
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

Personal Privacy / Ex. 6

Part 1 Questionnaire Acknowledgement Sheet

Oil and Gas Information Collection Request

Part 1. Production Operator Survey Acknowledgement

☒ I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete.

☒ I am authorized to make this submission on behalf of the owners and operators of the facility or facilities, as applicable, for which the submission is made.

Personal Privacy / Ex. 6

01/31/2017

Date

Personal Privacy / Ex. 6

Page 4 of 4

Part 1 Questionnaire

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Part 1. Production Operator Survey

1.) Parent Company General Information

Legal Name:	Williamson Oil & Gas, Inc.
Does this company meet the definition of "small business"? (Yes/No; see definitions)	Yes
Dun and Bradstreet Number:	
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	Shreveport
Mailing State:	Louisiana
Mailing Zip:	71166-1772
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	----@williamsonogi.com
Contact Email 2:	Personal Privacy / Ex. 6 @williamsonogi.com

2.) Operator General Office Information

Operator ICR ID:	1722200
Operator Name:	Williamson Oil & Gas, Inc.
Physical Address:	Personal Privacy / Ex. 6
Physical City:	Shreveport
Physical County:	Caddo
Physical State:	Louisiana
Physical Zip:	71101
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	Shreveport
Mailing State:	Louisiana
Mailing Zip:	71166-1772
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	----@williamsonogi.com
Contact Email 2:	Personal Privacy / Ex. 6 @williamsonogi.com

Part 1 Questionnaire N/A

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	
County and State where Surface Site is Located	
Latitude of surface site (degrees decimal)	
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	
Does this surface site produce natural gas for sales? (Yes/No)	
Does this surface site produce crude oil or condensate for sales? (Yes/No)	
Is there a flare or thermal combustor present at the surface site? (Yes/No)	

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	
Number of Atmospheric Storage Tanks <10 bbl/day	
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	

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Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	230 Arkla
County and State where Surface Site is Located	Claiborne LA
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	Y
Does this surface site produce crude oil or condensate for sales? (Y/N)	Y
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	2
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	230 Arkla
County and State where Surface Site is Located	Claiborne LA
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	N
Does this surface site produce crude oil or condensate for sales? (Y/N)	N
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	
Number of Atmospheric Storage Tanks <10 bbl/day	
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9	Wells / Ex. 9	Wells / Ex. 9
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	230 Arkla
County and State where Surface Site is Located	Bienville LA
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	N
Does this surface site produce crude oil or condensate for sales? (Y/N)	N
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	
Number of Atmospheric Storage Tanks <10 bbl/day	
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
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2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	230 Arkla
County and State where Surface Site is Located	Bienville LA
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	Y
Does this surface site produce crude oil or condensate for sales? (Y/N)	N
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	1
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	1
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
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2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	230 Arkla
County and State where Surface Site is Located	Webster LA
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	Y
Does this surface site produce crude oil or condensate for sales? (Y/N)	N
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	1
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	230 Arkla
County and State where Surface Site is Located	Jackson LA
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	N
Does this surface site produce crude oil or condensate for sales? (Y/N)	N
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	2
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	1
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
3			
4			
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6			
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2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	230 Arkla
County and State where Surface Site is Located	Webster LA
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	N
Does this surface site produce crude oil or condensate for sales? (Y/N)	Y
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	
Number of Atmospheric Storage Tanks <10 bbl/day	
Number of Atmospheric Storage Tanks ≥10 bbl/day	3
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
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2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	260 East Texas
County and State where Surface Site is Located	Panola TX
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	Y
Does this surface site produce crude oil or condensate for sales? (Y/N)	Y
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	2
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	1
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
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2. Well Type options provided in Appendix B.

Part 1 Questionnaire Acknowledgement Sheet

Oil and Gas Information Collection Request

Part 1. Production Operator Survey Acknowledgement

[X]	I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete.

[ ]	I am authorized to make this submission on behalf of the owners and operators of the facility or facilities, as applicable, for which the submission is made.

Personal Privacy / Ex. 6

February 2, 2017
Date

Part 1 Questionnaire Appendix A

Oil and Gas Information Collection Request

Part 1. Production Operator Survey Picklists for Basins

1. **US Basin (with ID) List**

100 - New England Province
110 - Adirondack Uplift
120 - Atlantic Coast Basin
130 - S.GA Sedimentary Prov
140 - Florida Platform
150 - Piedmont-Blue Ridge Prov
160 - Appalachian Basin
160A - Appalachian Basin (Eastern Overthrust Area)
200 - Black Warrior Basin
210 - Mid-Gulf Coast Basin
220 - Gulf Coast Basin (LA, TX)
230 - Arkla Basin
240 - Desha Basin
250 - Upper Mississippi Embayment
260 - East Texas Basin
300 - Cincinnati Arch
305 - Michigan Basin
310 - Wisconsin Arch
315 - Illinois Basin
320 - Sioux Uplift
325 - Iowa Shelf
330 - Lincoln Anticline
335 - Forest City Basin
340 - Ozark Uplift
345 - Arkoma Basin
350 - South Oklahoma Folded Belt
355 - Chautauqua Platform
360 - Anadarko Basin
365 - Cherokee Basin
370 - Nemaha Anticline
375 - Sedgwick Basin
380 - Salina Basin
385 - Central Kansas Uplift
390 - Chadron Arch
395 - Williston Basin
400 - Ouachita Folded Belt
405 - Kerr Basin
410 - Llano Uplift
415 - Strawn Basin
420 - Fort Worth Syncline
425 - Bend Arch
430 - Permian Basin
435 - Palo Duro Basin
445 - Sierra Grande Uplift
450 - Las Animas Arch
455 - Las Vegas-Raton Basin
460 - Estancia Basin
465 - Orogrande Basin
470 - Pedregosa Basin
475 - Basin-And-Range Province
500 - Sweetgrass Arch
503 - North Western Overthrust
505 - Montana Folded Belt
507 - Central Western Overthrust
509 - South Western Overthrust
510 - Central Montana Uplift
515 - Powder River Basin
520 - Big Horn Basin
525 - Yellowstone Province
530 - Wind River Basin
535 - Green River Basin
540 - Denver Basin
545 - North Park Basin
550 - South Park Basin
555 - Eagle Basin
560 - San Luis Basin
565 - San Juan Mountains Prov
575 - Uinta Basin
580 - San Juan Basin
585 - Paradox Basin
590 - Black Mesa Basin
595 - Piceance Basin
600 - N. Cascades-Okanagan Prov
605 - Eastern Columbia Basin
610 - Idaho Mountains Province
615 - Snake River Basin
620 - Southern Oregon Basin
625 - Great Basin Province
630 - Overthrust&Wasatch Uplift
635 - Plateau Sedimentary Prov
640 - Mojave Basin
645 - Salton Basin
650 - Sierra Nevada Province
700 - Bellingham Basin
705 - Puget Sound Province
710 - Western Columbia Basin
715 - Klamath Mountains Province
720 - Eel River Basin
725 - Northern Coast Range Prov
730 - Sacramento Basin
735 - Santa Cruz Basin
740 - Coastal Basins
745 - San Joaquin Basin
750 - Santa Maria Basin
755 - Ventura Basin
760 - Los Angeles Basin
765 - Capistrano Basin
800 - Southeastern Alaska Provinces
810 - Gulf of Alaska Basin
815 - Copper River Basin
820 - AK Cook Inlet Basin
825 - Alaska Peninsula Province
830 - Yukon-Porcupine Province
840 - Yukon-Koyukuk Province
845 - Bristol Bay Basin
860 - Selawik Lowland Basins
880 - Interior Lowlands Basin
884 - Brooks Range Province
885 - Southern Foothills Province

ED_002384_00000018-00012

Oil and Gas Information Collection Request

Part 1. Production Operator Survey Picklists for Well Types

2. Well Type Options
    1. Producing heavy oil stripper well
    2. Producing light oil stripper well
    3. Producing wet gas stripper well
    4. Producing dry gas stripper well
    5. Producing coal bed methane stripper well
    6. Producing heavy oil nonstripper well
    7. Producing light oil nonstripper well
    8. Producing wet gas nonstripper well
    9. Producing dry gas nonstripper well
    10. Producing coal bed methane nonstripper well
    11. Temporarily shut-in heavy oil stripper well
    12. Temporarily shut-in light oil stripper well
    13. Temporarily shut-in wet gas stripper well
    14. Temporarily shut-in dry gas stripper well
    15. Temporarily shut-in CBM stripper well
    16. Temporarily shut-in heavy oil nonstripper well
    17. Temporarily shut-in light oil nonstripper well
    18. Temporarily shut-in wet gas nonstripper well
    19. Temporarily shut-in dry gas nonstripper well
    20. Temporarily shut-in CBM nonstripper well
    21. Permanently plugged/abandoned production or storage well
    22. Natural gas storage well
    23. Active injection well
    24. Inactive/abandoned injection well

ED_002384_00000018-00013

* Lat/longs inputted incorrectly?

#47

RECEIVED JAN 10 2017

Part 1 Questionnaire

Part 1. Production Operator Survey

1.) Parent Company General Information

Legal Name:	D. ANDERSON CORP
Does this company meet the definition of "small business"? (Yes/No; see definitions)	YES
Dun and Bradstreet Number:	
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	CANTON
Mailing State:	OHIO
Mailing Zip:	44735
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	Personal Privacy / Ex. 6 @SSSNET.COM
Contact Email 2:	

2.) Operator General Office Information

Operator ICR ID:	1023900
Operator Name:	D. ANDERSON CORP
Physical Address:	Personal Privacy / Ex. 6
Physical City:	CANTON
Physical County:	STARK
Physical State:	OHIO
Physical Zip:	44718
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	CANTON
Mailing State:	OHIO
Mailing Zip:	44735
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	Personal Privacy / Ex. 6 @SSSNET.COM
Contact Email 2:	

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	
County and State where Surface Site is Located	STARK- OHIO
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Y/N)	YES
Does this surface site produce crude oil or condensate for sales? (Y/N)	YES
Is there a flare or thermal combustor present at the surface site? (Y/N)	NO

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	1
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
3			
4			
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2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	
County and State where Surface Site is Located	STARK- OHIO
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Y/N)	YES
Does this surface site produce crude oil or condensate for sales? (Y/N)	YES
Is there a flare or thermal combustor present at the surface site? (Y/N)	NO

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	1
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
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	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
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Part 1 Questionnaire

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Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	
County and State where Surface Site is Located	STARK- OHIO
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Y/N)	YES
Does this surface site produce crude oil or condensate for sales? (Y/N)	YES
Is there a flare or thermal combustor present at the surface site? (Y/N)	NO

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	1
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
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	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
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Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	
County and State where Surface Site is Located	STARK- OHIO
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Y/N)	YES
Does this surface site produce crude oil or condensate for sales? (Y/N)	YES
Is there a flare or thermal combustor present at the surface site? (Y/N)	NO

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	1
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
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2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

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Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	
County and State where Surface Site is Located	STARK- OHIO
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Y/N)	YES
Does this surface site produce crude oil or condensate for sales? (Y/N)	YES
Is there a flare or thermal combustor present at the surface site? (Y/N)	NO

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	1
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	

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	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
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Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	
County and State where Surface Site is Located	STARK- OHIO
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Y/N)	YES
Does this surface site produce crude oil or condensate for sales? (Y/N)	YES
Is there a flare or thermal combustor present at the surface site? (Y/N)	NO

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	1
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	
County and State where Surface Site is Located	STARK- OHIO
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Y/N)	YES
Does this surface site produce crude oil or condensate for sales? (Y/N)	YES
Is there a flare or thermal combustor present at the surface site? (Y/N)	NO

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	3
Number of Atmospheric Storage Tanks <10 bbl/day	3
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	
County and State where Surface Site is Located	STARK- OHIO
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Y/N)	YES
Does this surface site produce crude oil or condensate for sales? (Y/N)	YES
Is there a flare or thermal combustor present at the surface site? (Y/N)	NO

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	2
Number of Atmospheric Storage Tanks <10 bbl/day	2
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	
County and State where Surface Site is Located	STARK- OHIO
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Y/N)	YES
Does this surface site produce crude oil or condensate for sales? (Y/N)	YES
Is there a flare or thermal combustor present at the surface site? (Y/N)	NO

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	1
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	
County and State where Surface Site is Located	STARK- OHIO
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Y/N)	YES
Does this surface site produce crude oil or condensate for sales? (Y/N)	YES
Is there a flare or thermal combustor present at the surface site? (Y/N)	NO

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	1
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	
County and State where Surface Site is Located	STARK- OHIO
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Y/N)	YES
Does this surface site produce crude oil or condensate for sales? (Y/N)	YES
Is there a flare or thermal combustor present at the surface site? (Y/N)	NO

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	1
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	
County and State where Surface Site is Located	STARK- OHIO
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Y/N)	YES
Does this surface site produce crude oil or condensate for sales? (Y/N)	YES
Is there a flare or thermal combustor present at the surface site? (Y/N)	NO

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	1
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	
County and State where Surface Site is Located	STARK- OHIO
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Y/N)	YES
Does this surface site produce crude oil or condensate for sales? (Y/N)	YES
Is there a flare or thermal combustor present at the surface site? (Y/N)	NO

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	2
Number of Atmospheric Storage Tanks <10 bbl/day	2
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	
County and State where Surface Site is Located	STARK- OHIO
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Y/N)	YES
Does this surface site produce crude oil or condensate for sales? (Y/N)	YES
Is there a flare or thermal combustor present at the surface site? (Y/N)	NO

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	4
Number of Atmospheric Storage Tanks <10 bbl/day	4
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

Part 1 Questionnaire Acknowledgement Sheet

Oil and Gas Information Collection Request

Part 1. Production Operator Survey Acknowledgement

☒ I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete.

☐ I am authorized to make this submission on behalf of the owners and operators of the facility or facilities, as applicable, for which the submission is made.

Personal Privacy / Ex. 6

JAN. 9, 2017

Date

* sections 3 & 4 repeat

* No unique surface site I/O

#48

RECEIVED JAN 3 1 2017

DWIGHT M ROSS DRILLING CO., LLC

Personal Matters / Ex. 6

WICHITA FALLS, TEXAS 76301

Personal Matters / Ex. 6

January 19, 2017

ATTN: Ms. Brenda Shine
U. S. Environmental Protection Agency
109 T. W. Alexander Drive, Mail Code: E143-01
Research Triangle Park NC 27709
Dear Ms. Shine

Enclosed are the requested forms covering Facility ID **1569950.**

Sincerely,

Personal Matters / Ex. 6

Dwight M Ross Drilling Co., LLC

Part 1 Questionnaire

Part 1. Production Operator Survey

1.) Parent Company General Information

Legal Name:	Ross, Dwight M., Drilling Co.
Does this company meet the definition of "small business"? (Yes/No; see definitions)	Yes
Dun and Bradstreet Number:	
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	Wichita Falls
Mailing State:	Texas
Mailing Zip:	76301
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	Personal Privacy / Ex. 6 @creedoperating.com
Contact Email 2:	

2.) Operator General Office Information

Operator ICR ID:	1569950
Operator Name:	Ross, Dwight M. Drilling Co.
Physical Address:	Personal Privacy / Ex. 6
Physical City:	Wichita Falls
Physical County:	Wichita
Physical State:	Texas
Physical Zip:	76301
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	Wichita Falls
Mailing State:	Texas
Mailing Zip:	76301
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	Personal Privacy / Ex. 6 @creedoperating.com
Contact Email 2:	

Part 1 Questionnaire

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	420 - Ft Worth Syncline
County and State where Surface Site is Located	Montague TX 337
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Yes/No)	NO
Does this surface site produce crude oil or condensate for sales? (Yes/No)	Yes
Is there a flare or thermal combustor present at the surface site? (Yes/No)	NO

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	3
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	~~Yes~~ / No

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	420. Ft Worth Syncline
County and State where Surface Site is Located	Montague TX 337
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	NO

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	3
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

Part 1 Questionnaire Acknowledgement Sheet

Oil and Gas Information Collection Request

Part 1. Production Operator Survey Acknowledgement

☑ I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete.

☑ I am authorized to make this submission on behalf of the owners and operators of the facility or facilities, as applicable, for which the submission is made.

Personal Privacy / Ex. 6

1/19/17
Date

*Missing well type

#49

Part 1. Production Operator Survey

RECEIVED FEB - 7 2017

1.) Parent Company General Information

Legal Name:	Coastal Plains Energy Inc.
Does this company meet the definition of small business?	yes
Dun and Bradstreet Number:	
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	Oklahoma City
Mailing State:	Oklahoma
Mailing Zip:	73112-1411
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	Personal Privacy / Ex. 6 @coplains.com
Contact Email 2:	

2) Field Operator Site General Information

Operator ICR ID:	1138900
Operator Name:	Coastal Energy ~~Inc~~ Plains, Inc.
Physical Address:	Personal Privacy / Ex. 6
Physical City:	Oklahoma City
Physical County:	Oklahoma
Physical State:	Oklahoma
Physical Zip:	73112-1411
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	Oklahoma City
Mailing State:	Oklahoma
Mailing Zip:	73112-1411
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	Personal Privacy / Ex. 6 @coplains.com
Contact Email 2:	

Provide an ID, description and general information about each well surface site:			
Unique Surface Site ID (Permit or other unique ID, as applicable)	Surface Site Name/Description	Basin ID where Surface Site is Located	County and State where Surface Site is Located
Wells / Ex. 9	Wells / Ex. 9	360 - Anadarko Basin	GARFIELD, OK (47)
		360 - Anadarko Basin	GARFIELD, OK (47)
		360 - Anadarko Basin	KINGFISHER, OK (73)
		360 - Anadarko Basin	KINGFISHER, OK (73)
		350 - South Oklahoma Folded Belt	LOVE, OK (85)
		350 - South Oklahoma Folded Belt	LOVE, OK (85)
		350 - South Oklahoma Folded Belt	LOVE, OK (85)
		360 - Anadarko Basin	MAJOR, OK (93)
		350 South Oklahoma Folded ~~425 - Bend Arch~~	OK (137) STEPHENS, ~~TX (429)~~
		430 - Permian Basin	DAWSON, TX (115)
		430 - Permian Basin	DAWSON, TX (115)
		430 - Permian Basin	GAINES, TX (165)

						Provide equipment counts for the m	
Latitude of surface site (degrees decimal)	Longitude of surface site (degrees decimal)	Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa?	Does this surface site produce natural gas for sales?	Does this surface site produce crude oil or condensate for sales?	Is there a flare or thermal combustor present at the surface site?	Number of Separators	Number of Atmospheric Storage Tanks <10 bbl/day
Wells / Ex. 9		No	Yes	Yes	No	1	3
		No	Yes	Yes	No	0	0
		No	Yes	Yes	No	0	0
		No	Yes	Yes	No	0	0
		No	Yes	Yes	No	0	0
		No	Yes	Yes	No	1	3
		No	Yes	Yes	No	0	0
		No	Yes	Yes	No	0	0
		No	Yes	Yes	No	1	2
		No	Yes	Yes	No	1	2
		No	Yes	Yes	No	1	3
		No	Yes	Yes	No	1	3
		No	Yes	Yes	No	1	0
		No	Yes	Yes	No	0	3
		No	Yes	Yes	No	1	3
		No	No	Yes	No	0	2
		No	No	Yes	No	0	2
		No	No	Yes	No	0	2
		No	No	Yes	No	0	2

ajor equipment listed below present at the well surface site:

Number of Atmospheric Storage Tanks ≥10 bbl/day	Number of Dehydrators	Number of Reciprocating Compressors	Number of Dry Seal Centrifugal Compressors	Number of Wet Seal Centrifugal Compressors
0	0	0	0	0
0	0	0	0	0
0	0	0	0	0
0	0	0	0	0
0	0	0	0	0
0	0	0	0	0
0	0	0	0	0
0	0	0	0	0
0	0	0	0	0
0	0	0	0	0
0	0	0	0	0
0	0	0	0	0
3	0	0	0	0
0	0	0	0	0
0	0	0	0	0
0	0	0	0	0
0	0	0	0	0
0	0	0	0	0
0	0	0	0	0

Wells / Ex. 9

Wells / Ex. 9

360 - Anadarko Basin	HANSFORD, TX (195)
220 - Gulf Coast Basin (LA, TX)	LAVACA, TX (285)
220 - Gulf Coast Basin (LA, TX)	LAVACA, TX (285)
430 - Permian Basin	MARTIN, TX (317)
430 - Permian Basin	MARTIN, TX (317)
420 - Fort Worth Syncline	PARKER, TX (367)
420 - Fort Worth Syncline	PARKER, TX (367)
535 - Green River Basin	CARBON, WY (7)
535 - Green River Basin	CARBON, WY (7)
585 - Paradox Basin	EMERY, UT (15)

Wells / Ex. 9

No	Yes	Yes	No	1	2
No	No	No	No	0	2
No	No	No	No	0	0
No	Yes	Yes	No	0	0
No	Yes	Yes	No	0	0
No	Yes	Yes	No	0	0
No	Yes	Yes	No	0	0
No	Yes	Yes	No	1	3
No	Yes	Yes	No	1	2
No	Yes	Yes	No	0	0
No	Yes	Yes	No	0	0
No	Yes	Yes	No	0	0
No	Yes	Yes	No	0	0
No	Yes	Yes	No	0	0
No	Yes	Yes	No	0	0
No	Yes	Yes	No	0	0
No	Yes	Yes	No	0	0
No	Yes	Yes	No	0	0
No	Yes	Yes	No	1	0
No	Yes	Yes	No	0	0
No	Yes	Yes	No	0	0
No	Yes	Yes	No	0	0
No	Yes	Yes	No	0	0
No	Yes	Yes	No	0	0
No	Yes	No	No	1	0
No	Yes	No	No	1	0
No	Yes	No	No	1	0
No	Yes	No	No	1	0
No	Yes	No	No	1	0
No	Yes	No	No	1	1
No	Yes	No	No	1	1

6

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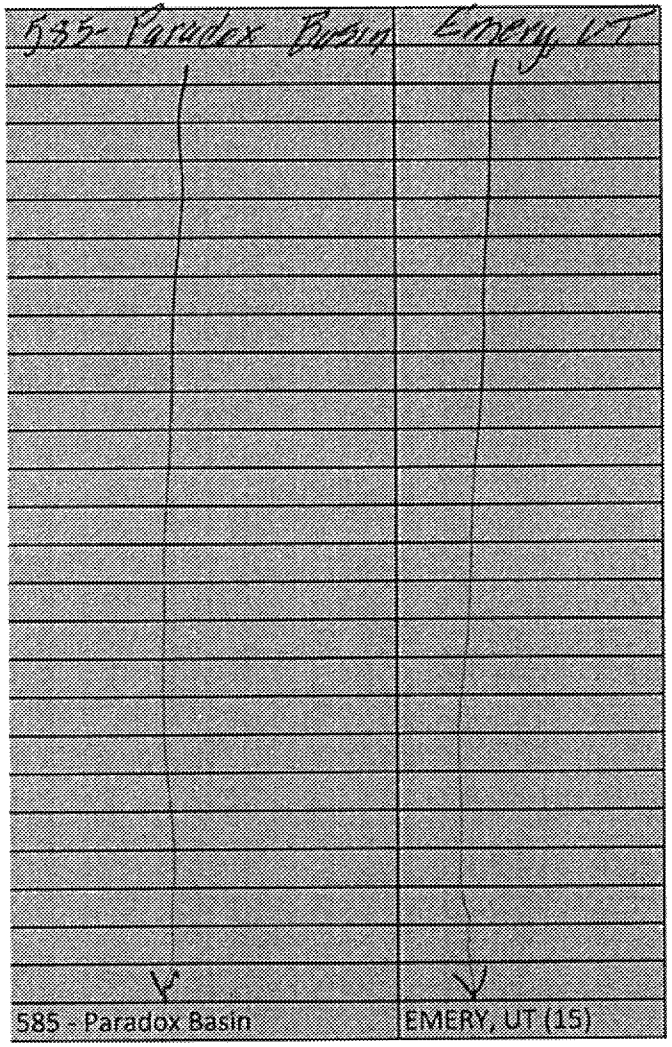
Wells / Ex. 9

Wells / Ex. 9



Wells / Ex. 9

No	Yes	No	No	1	0
No	Yes	No	No	1	0
No	Yes	No	No	1	1
No	Yes	No	No	1	0
No	Yes	No	No	1	0
No	Yes	No	No	1	0
No	Yes	No	No	1	0
No	Yes	No	No	1	1
No	No	No	No	1	1
No	Yes	No	No	1	0
No	Yes	No	No	1	0
No	Yes	No	No	1	0
No	Yes	No	No	1	0
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No	Yes	No	No	1	1
No	Yes	No	No	1	1
No					
No	Yes	No	No	1	0
No	Yes	No	No	1	0
No	Yes	No	No	1	1
No	Yes	No	No	1	1
No	Yes	No	No	1	1
No	Yes	No	No	1	1
No	Yes	No	No	1	0
No	Yes	No	No	1	0
No	Yes	No	No	1	1

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0	0	0	0	0

Oil and Gas Information Collection Request

Part 1. Production Operator Survey

OMB Control No: 2060-0705
Approval Expires 11/30/2019

☑ I am authorized to make this submission on behalf of the owners and operators of the facility or facilities, as applicable, for which the submission is made.

☑ I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete.

Personal Privacy / Ex. 6

11/25/2017
Date

* NO [illegible] → [illegible]
UPDATED

1450

Oil and Gas Information Collection Request

RECEIVED FEB - 6 2017

Part 1. Production Operator Survey

1.) Parent Company General Information

Legal Name:	El Pamco, Inc.
Does this company meet the definition of small business?	Yes
Dun and Bradstreet Number:	
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	Albuquerque
Mailing State:	New Mexico
Mailing Zip:	87191
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	@mckayoilandgas.com
Contact Email 2:	@mckayoilandgas.com

2) Field Operator Site General Information

Operator ICR ID:	120550
Operator Name:	El Pamco, Inc.
Physical Address:	Personal Privacy / Ex. 6
Physical City:	Albuquerque
Physical County:	Bernalillo
Physical State:	New Mexico
Physical Zip:	87109
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	Albuquerque
Mailing State:	New Mexico
Mailing Zip:	87191
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	@mckayoilandgas.com
Contact Email 2:	@mckayoilandgas.com

Oil and Gas Information Collection Request

Part 1. Production Operator Survey

OMB Control No. 2060-0705

Approval Expires 11/30/2019

☑ I am authorized to make this submission on behalf of the owners and operators of the facility or facilities, as applicable, for which the submission is made.

☑ I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete.

Personal Privacy / Ex. 6

1-30-2017

Date

roduction well), provide the following information.

	Is there a flare or thermal combustor present at the surface site?	Provide equipment counts for the major equipment listed below present at the well surface site:							Provide the US Well ID Number (or other well ID number as provided to State or		
		Number of Separators	Number of Atmospheric Storage Tanks <10 bbl/day	Number of Atmospheric Storage Tanks ≥10 bbl/day	Number of Dehydrators	Number of Reciprocating Compressors	Number of Dry Seal Centrifugal Compressors	Number of Wet Seal Centrifugal Compressors	Well ID for Well 1	Well Type for Well 1	"Surface Site ID" of the centralized production surface site associated with the Well 1
	No	1	0	1	0	1	0	0	Wells / Ex. 9		Not applicable
	No	1	0	0	0	1	0				Not applicable
	No	1	0	1	0	1	0	0			Not applicable
	No	1	0	1	0	0	0	0			Not applicable
	No	1	0	1	0	1	0	0			Not applicable
	No	1	0	1	0	1	0	1			Not applicable
	No	1	0	1	0	1	0	1			Not applicable
	No	0	0	1	0	0	0	0			Not applicable
	No	1	0	1	0	1	0	0			Not applicable

#51

Royoyl
Personal Privacy / Ex. 6
Oil Operator No. 18867-0
Personal Privacy / Ex. 6
Citrus Heights, CA 95610
Personal Privacy / Ex. 6

RECEIVED JAN 30 2017

13 January 2017

To: Ms. Brenda Shine
U.S. Environmental Protection Agency
109 T.W. Alexander Drive, Mail Code: E143-01
Research Triangle Park, NC 27709

From: Personal Privacy / Ex. 6
Primary Facility ID 1180150

Reference is made to the EPA Information Collection Request of 14 Novemb 2016, received 0/2 1 December 2016.

Enclosed is my response to Part 1. It is believed that at present I need not, and should not respond to PART 2, because of not being on the selected Well List.

PART 1
OPERATOR FRAME CENSUS PAGE 1 OF 1

* Well type specified incorrectly

Instructions

This information collection request is designed to be completed by operators of onshore petroleum and natural gas production facilities based on best available information; that is, information that is readily available. All information for each applicable surface site must be completed. Online mapping applications may be used to determine latitude/longitude coordinates for your surface sites.

THIS DOCUMENT PART 1

Step 1. Please complete the parent company information requested under Section 1. This information should be for the highest-level, majority corporate owner.

Step 2. Please complete the operator information requested under Section 2. This information should be field operator sites managing one or more well sites. You should complete a separate worksheet for each separate field operator site.

PART 3

Step 3. Please complete the information for each centralized production surface site (see definitions) requested under Section 3 for all centralized production surface sites managed by the operator that receive production fluids from a well surface site that must be listed in Section 4. You must include information for centralized production surface sites that may also be part of a well site facility required to complete Part 2. There is a place to indicate that a centralized production surface site is also included in Part 2. We recommend that you use View/Freeze Panes feature to help view Section 3 table headings when completing Section 3.

PART 4

Step 4. Please complete the information requested for each well surface site (see definition) under Section 4 for all well surface sites managed by the operator that have at least one well that is capable of producing crude oil or natural gas (i.e., an actively producing well or temporarily shut-in production well), including well surface sites that are part of a well site facility required to complete Part 2. You are not required to complete Section 4 for well surface sites that only contain injection wells or plugged (abandoned) wells. We recomment that you use View/Freeze Panes feature to help view Section 4 table headings when completing Section 4.

Please note that a well surface site generally refers to an individually permitted disturbed area of land associated with one or more wells and the equipment within that disturbed area of land. If multiple well surface sites and the associated production area all operate under a single permit, you may complete Section 4 considering the permitted facility to be a single well surface site.

Step 5. Please complete and sign the acknowledgement in the sheet Acknow tab and submit the completed form either electronically at:

https://oilandgasicr.rti.org/

or via hard copy to:

Attn: Ms. Brenda Shine
U.S. Environmental Protection Agency
109 T.W. Alexander Drive, Mail Code: E143-01
Research Triangle Park, NC 27709

ED_002384_00000023-00002

Oil and Gas Information Collection Request

Key Terms and Definitions for Part 1, Production Operator Survey

Term	Definition
Atmospheric storage tank	A class of storage tanks that store materials at approximately atmospheric pressure. Atmospheric storage tanks may store liquids at ambient temperatures or at elevated temperatures (e.g., heated demulsification tank).
Barrel	A common unit of measurement for the volume of crude oil produced or processed. The volume of a barrel is equivalent to 42 US gallons.
Barrel of oil equivalent (BOE)	A unit of energy equal to 5.8-million British thermal units (5.8 MMBtu) based on the approximate energy released be burning one barrel of crude oil. For the purposes of this information collection request, you may use 1 BOE = 1 barrel of crude oil produced and 1 BOE = 5,800 scf of natural gas produced rather than using a direct energy conversion.
Basin	Geologic provinces as defined by the American Association of Petroleum Geologists (AAPG) Geologic Note: AAPG-CSD Geologic Provinces Code Map: AAPG Bulletin, Prepared by Richard F. Meyer, Laure G. Wallace, and Fred J. Wagner, Jr., Volume 75, Number 10 (October 1991) (incorporated by reference, see §98.7) and the Alaska Geological Province Boundary Map, Compiled by the American Association of Petroleum Geologists Committee on Statistics of Drilling in Cooperation with the USGS, 1978.
Centralized production surface site	Any onshore surface site that obtains crude oil or a mixture of crude oil and natural gas directly from multiple well surface sites without a custody transfer, and includes all equipment used in the transportation, compression, stabilization, separation, storing or treating of crude oil and/or natural gas (including condensate) located at the surface site under the control of the same person (or persons under common control).
Centrifugal compressor	Any machine for raising the pressure of a gaseous stream by drawing in low pressure gas and discharging significantly higher pressure gas by means of mechanical rotating vanes or impellers. Screw, sliding vane, and liquid ring compressors are not centrifugal compressors for the purposes of this information collection request.
Coal bed methane	Natural gas, predominantly methane, generated during coal formation and adsorbed in coal.
Compressor	Any machine for raising the pressure of a gaseous stream by drawing in low pressure gas and discharging significantly higher pressure gas.
Condensate	Hydrocarbon liquid separated from natural gas that condenses due to changes in the temperature, pressure, or both, and remains liquid at standard conditions.
Crude oil	A mixture of hydrocarbons that exists in liquid phase in natural underground reservoirs and remains liquid at atmospheric pressure after passing through surface separating facilities. Depending upon the characteristics of the crude stream, it may also include small amounts of non-hydrocarbons produced from oil, such as sulfur and various metals, drip gases, and liquid hydrocarbons produced from tar sands, gilsonite, and oil shale.
Dry gas well	For the purposes of this ICR, a well that produces natural gas, other than coal bed methane, with a GOR greater than 1,000,000 scf/bbl.
Equipment	The set of articles or physical resources used in an operation or activity.
Field operator site	A centralized office or company that serves as the overall manager of the operations of one or more well site facilities.
Flowback	The process of allowing fluids and entrained solids to flow from a well following a treatment, either in preparation for a subsequent phase of treatment or in preparation for cleanup and returning the well to production. The term flowback also means the fluids and entrained solids that emerge from a well during the flowback process. The flowback period begins when material introduced into the well during the treatment returns to the surface following hydraulic fracturing or refracturing. The flowback period ends when either the well is shut in and permanently disconnected from the flowback equipment or at the startup of production. The flowback period includes the initial flowback stage and the separation flowback stage.
Gas-to-oil-ratio (GOR)	The ratio of the volume of natural gas that is produced or that comes out of solution when crude oil is extracted from a well and equilibrated to standard conditions to the volume of hydrocarbon liquids (crude oil and condensate) produced after the natural gas comes out of solution. This is often calculated by dividing the measured natural gas production by the measured crude oil and condensate production.

Heavy oil well	For the purposes of this ICR, a well that produces crude oil with a GOR of 300 scf/bbl or less.
Hydraulic fracturing	The process of directing pressurized fluids containing any combination of water or other base fluid, proppant, and any added chemicals to penetrate a formation, generally to stimulate production, that subsequently require flowback to expel fracture fluids and solids during completions.
Hydraulic refracturing	Conducting a subsequent hydraulic fracturing operation at a well that has previously undergone a hydraulic fracturing operation.
Light oil well	For the purposes of this ICR, a well that produces crude oil with a GOR greater than 300 scf/bbl but less than or equal to 100,000 scf/bbl.
NAICS code	The numerical code of up to 6 digits used by the North American Industry Classification System (NAICS) for classifying business establishments by industry sector.
Natural gas	A naturally occurring mixture or process derivative of hydrocarbon and non-hydrocarbon gases found in geologic formations beneath the earth's surface, of which its constituents include, but are not limited to methane, heavier hydrocarbons and carbon dioxide. Natural gas may be field quality, pipeline quality, or process gas.
Nonstripper well	A well that produces more than 15 barrels of oil equivalent (BOE) per day on average over a 12-month period.
Onshore	All facilities except those that are located in the territorial seas or on the outer continental shelf.
Onshore petroleum and natural gas production	The oil and gas industry segment responsible for the extraction and production of crude oil, condensate, and/or natural gas and generally operate under NAICS code 211111 or 211112.
Owner or operator	Any person who owns, leases, operates, controls, or supervises an affected facility or a stationary source of which an affected facility is a part.
Plugged well	A well that has been sealed, typically by filling a portion of the well bore with cement, in order to permanently abandon the well following State, local or other regulatory body requirements for plugging and abandoning the well.
Producing well	A well for which crude oil or natural gas are actively flowing from a subsurface reservoir and through the wellhead valve.
Reciprocating compressor	A piece of equipment that increases the pressure of a gaseous stream by positive displacement, employing linear movement of the driveshaft.
Separator	A process vessel specifically designed to separate gaseous fluids from one or more liquid fluids produced from a well or as received via a pipeline. Generally, separators are operated at pressures greater than ambient air pressure.
Small business	A business entity (including its subsidiaries and affiliates) that has number of employees or average annual receipts below NAICS code-specific size standards established by the Small Business Administration. Size standards relevant to this ICR are listed below. For a complete listing of small business size standards, see https://www.sba.gov/sites/default/files/files/Size_Standards_Table.pdf.
	NAICS Code 211111 - Crude Petroleum and Natural Gas Extraction: 1,250 employees NAICS Code 211112 - Natural Gas Liquid Extraction: 750 employees NAICS Code 213111 - Drilling Oil and Gas Wells: 1,000 employees NAICS Code 213112 - Support Activities for Oil and Gas Operations: $38.5-million annual receipts NAICS Code 486110 - Pipeline Transportation of Crude Oil: 1,500 employees NAICS Code 486210 - Pipeline Transportation of Natural Gas: $27.5-million annual receipts
Standard conditions	A temperature of 293°K (68°F) and a pressure of 1 atmosphere (101.3 kilopascals or 29.92 inches Hg). For the purposes, of this ICR questionnaire, standard conditions may include any "standard" temperature between 288°K and 298°K and pressure between 1 bar (100 kilopascals) and 1 atmosphere.
Storage tank or vessel	A tank or other vessel that contains an accumulation of crude oil, condensate, intermediate hydrocarbon liquids, or produced water, and that is constructed primarily of nonearthen materials (such as wood, concrete, steel, fiberglass, or plastic) which provide structural support. For the purposes of this ICR, pressure vessels (vessels designed to operate at pressures of 30 psig or higher) are not considered storage tanks.
Stripper well	A well that produces 15 barrels of oil equivalent (BOE) or less per day on average over a 12-month period.
Surface site	Any combination of one or more graded pad sites, gravel pad sites, foundations, platforms, or the immediate physical location upon which equipment is physically affixed.
US Well ID	The uniquely assigned number for a well on the property (formerly known as the API Well ID).
Well	A hole drilled for the purpose of producing crude oil or natural gas, or a well into which fluids are injected.
Well site facility	A well surface site and, if applicable, all equipment at the centralized production surface site collecting crude oil, condensate, intermediate hydrocarbon liquids, or produced water from wells at the well surface site that are under the control of the same person (or persons under common control) of the well surface site operator but that not are located at the well surface site (e.g., centralized tank batteries) and the gathering pipelines and equipment used to convey the fluids from the well surface site to the centralized production surface site.
Well surface site	One or more surface sites that are constructed for the drilling and subsequent operation of any oil well, natural gas well, or injection well. For purposes of this ICR, well surface site refers only to the well(s) and equipment at the disturbed area of land associated with the well(s) that are under the control of the same person (or persons under common control). The well surface site area does not include equipment at a centralized production surface site not located at the well surface site or equipment that is part of a gathering and boosting pipeline facility that may be co-located on the surface site but that is not under the control of the operator of the well(s).
Wet gas well	For the purposes of this ICR, a well that produces natural gas, other than coal bed methane, with a GOR greater than 100,000 scf/bbl but less than or equal to 1,000,000 scf/bbl.

PART 1 AND 2, PAGE 1 OF 1

Oil and Gas Information Collection Request

Part 1. Production Operator Survey

1.) Parent Company General Information

Legal Name:	Personal Privacy / Ex. 6
Does this company meet the definition of small business?	YES, NAICS CODE 211111
Dun and Bradstreet Number:	NOT APPLICABLE
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	CITRUS HEIGHTS
Mailing State:	CA
Mailing Zip:	95610
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	Personal Privacy / Ex. 6 @GMAIL.COM
Contact Email 2:	Personal Privacy / Ex. 6 @LIVE.COM

2) Field Operator Site General Information (NOT APPLICABLE)

Operator ICR ID:	
Operator Name:	
Physical Address:	
Physical City:	
Physical County:	
Physical State:	
Physical Zip:	
Mailing Address:	
Mailing City:	
Mailing State:	
Mailing Zip:	
Contact Name:	
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	
Contact Email 2:	

PART 3, CENTRALIZED PRODUCTION SURFACE SITES

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Surface Site Name/Description	Basin ID where Surface Site is Located	County and State where Surface Site is Located	Latitude of surface site (degrees decimal)
Wells / Ex. 9		CUSHING FIELD	CREEK CO., OK	Wells / Ex. 9

PART 3, PAGE 1 OF 3

PART 3

					Provide equipment counts for the major equipment listed below present			
Longitude of surface site (degrees decimal)	Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa?	Does this surface site produce natural gas for sales?	Does this surface site produce crude oil or condensate for sales?	Is there a flare or thermal combustor present at the surface site?	Number of Separators	Number of Atmospheric Storage Tanks <10 bbl/day	Number of Atmospheric Storage Tanks ≥10 bbl/day	Number of Dehydrators
Wells / Ex. 9	No	No	Yes	No	NONE	TWO	TWO	NONE

PART 3, PAGE 2 OF 3

PART 3

at the centralized production surface site:			Is this centralized production surface site also part of a well site facility that is required to complete Part 2?
Number of Reciprocating Compressors	Number of Dry Seal Centrifugal Compressors	Number of Wet Seal Centrifugal Compressors	
NONE	NONE	NONE	NOT APPLICABLE

PART 3, PAGE 3 OF 3

PART 4

4.) For each well surface site (see definitions) under the control of the operator that contains at least one well capable of producing crude oil or natu

Provide an ID, description and general information about each well surface site:				
Unique Surface Site ID (Permit or other unique ID, as applicable)	Surface Site Name/Description	Basin ID where Surface Site is Located	County and State where Surface Site is Located	Latitude of surface site (degrees decimal)
Wells / Ex. 9	Wells / Ex. 9	CUSHING FIELD	CREEK CO, OK	Wells / Ex. 9

PAGE 1 OF 5

PART 4

·al gas (i.e., an actively producing well or temporarily shut-in production well), provide the following information.

					Provide equipment counts for the major equipment listed below present			
Longitude of surface site (degrees decimal)	Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa?	Does this surface site produce natural gas for sales?	Does this surface site produce crude oil or condensate for sales?	Is there a flare or thermal combustor present at the surface site?	Number of Separators	Number of Atmospheric Storage Tanks <10 bbl/day	Number of Atmospheric Storage Tanks ≥10 bbl/day	Number of Dehydrators
Wells / Ex. 9	NO	NO	YES	NO	NONE	TWO	TWO	NONE

PAGE 2 OF 5

PART 4

at the well surface site:			Provide the US Well ID Number (or other well ID number as provided to State or		
Number of Reciprocating Compressors	Number of Dry Seal Centrifugal Compressors	Number of Wet Seal Centrifugal Compressors	Well ID for Well 1	Well Type for Well 1	"Surface Site ID" of the centralized production surface site associated with the Well 1
NONE	NONE	NONE	Wells / Ex. 9	Wells / Ex. 9	Wells / Ex. 9
				Wells / Ex. 9	

PAGE 3-A OF 5

10.

PART 4 (NOT APPLICABLE THIS PAGE)

local permitting agency) for each well present at the well surface site (include producing wells, temporarily shut-in wells, plugged/abandoned wells, storage wells

Well ID for Well 2	Well Type for Well 2	"Surface Site ID" of the centralized production surface site associated with the Well 2	Well ID for Well 3	Well Type for Well 3	"Surface Site ID" of the centralized production surface site associated with the Well 3

PAGE 3 OF 5

PART 4 (NOT APPLICABLE THIS PAGE)

and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the well su

Well ID for Well 4	Well Type for Well 4	"Surface Site ID" of the centralized production surface site associated with the Well 4	Well ID for Well 5	Well Type for Well 5

PAGE 4 OF 5

12

PART 4 (NOT APPLICABLE THIS PAGE)

Provide the US Well ID Number (or other well ID number as provided to State or local permitting agency) for each well present at the w				
Well ID for Well 17	Well Type for Well 17	"Surface Site ID" of the centralized production surface site associated with the Well 17	Well ID for Well 18	Well Type for Well 18

13.

PAGE 5 OF 5

Oil and Gas Information Collection Request

Part 1. Production Operator Survey

OMB Control No. 2060-0705

Approval Expires 11/30/2019

☐ I am authorized to make this submission on behalf of the owners and operators of the facility or facilities, as applicable, for which the submission is made.

☒ I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete.

Personal Privacy / Ex. 6

13 JAN. 2017

Date

14.

* No section 4

#52

Oil and Gas Information Collection Request

Part 1. Production Operator Survey

OMB Control No. 2060-0705

Approval Expires 11/30/2019

RECEIVED JAN 30 2017

☑ I am authorized to make this submission on behalf of the owners and operators of the facility or facilities, as applicable, for which the submission is made.

☑ I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete.

Personal Privacy / Ex. 6

1/26/2017

Date

CE

ABARR TRUST Personal Privacy / Ex. 6

Personal Privacy / Ex. 6

OKLAHOMA CITY 73123

Oil and Gas Information Collection Request

OMB Control No. 2060-0705

Approval Expires 11/30/2019

Part 1. Production Operator Survey

1.) Parent Company General Information

Legal Name:	Abarr Trust
Does this company meet the definition of small business?	Yes
Dun and Bradstreet Number:	000000000
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	Oklahoma City
Mailing State:	Oklahoma
Mailing Zip:	73123-0084
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	Personal Privacy / Ex. 6 @sbcglobal.net
Contact Email 2:	

2) Field Operator Site General Information

Operator ICR ID:	1006150
Operator Name:	Abarr Trust
Physical Address:	Personal Privacy / Ex. 6
Physical City:	Oklahoma City
Physical County:	Canadian
Physical State:	Oklahoma
Physical Zip:	73179
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	Oklahoma City
Mailing State:	Oklahoma
Mailing Zip:	73123-0084
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	Personal Privacy / Ex. 6 @sbcglobal.net
Contact Email 2:	

Instructions

This information collection request is designed to be completed by operators
available information; that is, information that is readily available. All informat
applications may be used to determine latitude/longitude coordinates for you

Step 1. Please complete the parent company information requested under Se
owner.

Step 2. Please complete the operator information requested under Section 2.
sites. You should complete a separate worksheet for each separate field opera

Step 3. Please complete the information for each centralized production surfa
production surface sites managed by the operator that receive production flui
include information for centralized production surface sites that may also be p
indicate that a centralized production surface site is also included in Part 2. W
3 table headings when completing Section 3.

Step 4. Please complete the information requested for each well surface site
operator that have at least one well that is capable of producing crude oil or n
well), including well surface sites that are part of a well site facility required to
surface sites that only contain injection wells or plugged (abandoned) wells. W
4 table headings when completing Section 4.

Please note that a well surface site generally refers to an individually permitte
equipment within that disturbed area of land. If multiple well surface sites and
complete Section 4 considering the permitted facility to be a single well surfac

Step 5. Please complete and sign the acknowledgement in the sheet Acknow

https://oilandg

or via hard copy to:

Attn: Ms. Br
U.S. Environmental

1

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OKLAHOMA CITY 73123

onshore petroleum and natural gas production facilities based on best
ın for each applicable surface site must be completed. Online mapping
surface sites.

ion 1. This information should be for the highest-level, majority corporate

nis information should be field operator sites managing one or more well
or site.

e site (see definitions) requested under Section 3 for all centralized
from a well surface site that must be listed in Section 4. You must
t of a well site facility required to complete Part 2. There is a place to
ecommend that you use View/Freeze Panes feature to help view Section

e definition) under Section 4 for all well surface sites managed by the
ural gas (i.e., an actively producing well or temporarily shut-in production
omplete Part 2. You are not required to complete Section 4 for well
recomment that you use View/Freeze Panes feature to help view Section

disturbed area of land associated with one or more wells and the
he associated production area all operate under a single permit, you may
site.

b and submit the completed form either electronically at:

icr.rti.org/

da Shine
otection Agency

2

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OKLAHOMA CITY 73123

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surf

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Surface Site Name/Description	Basin ID where Surface Site is Located	County and State where Surface Site is Located	Latitude of surface site (degrees decimal)	Longitude of surface site (degrees decimal)
Wells / Ex. 9	Wells / Ex. 9	360 - Anadarko Basin	BEAVER, OK (7)	Wells / Ex. 9	
		360 - Anadarko Basin	BEAVER, OK (7)		
		360 - Anadarko Basin	ELLIS, OK (45)		
		360 - Anadarko Basin	ELLIS, OK (45)		
		360 - Anadarko Basin	ELLIS, OK (45)		
		360 - Anadarko Basin	GRANT, OK (53)		
		360 - Anadarko Basin	GRANT, OK (53)		
		360 - Anadarko Basin	GARFIELD, OK (47)		
		360 - Anadarko Basin	GARFIELD, OK (47)		
		360 - Anadarko Basin	GARFIELD, OK (47)		
		360 - Anadarko Basin	GARFIELD, OK (47)		
		360 - Anadarko Basin	GARFIELD, OK (47)		
		350 - South Oklahoma Folded Belt	GARVIN, OK (49)		
		350 - South Oklahoma Folded Belt	STEPHENS, OK (137)		

3

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OKLAHOMA CITY 73123

ce site, provide the following information.

				Provide equipment counts for the major equipment listed below present at the centralized production surface					
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa?	Does this surface site produce natural gas for sales?	Does this surface site produce crude oil or condensate for sales?	Is there a flare or thermal combustor present at the surface site?	Number of Separators	Number of Atmospheric Storage Tanks <10 bbl/day	Number of Atmospheric Storage Tanks ≥10 bbl/day	Number of Dehydrators	Number of Reciprocating Compressors	Number of Dry Seal Centrifugal Compressors
No	Yes	No	No	1	0	2	0	0	0
No	Yes	No	No	1	0	1	0	0	0
No	No	Yes	No	1	0	3	0	0	0
No	No	Yes	No	1	0	3	0	0	0
No	Yes	Yes	No	1	0	5	0	0	0
No	Yes	No	No	1	0	2	0	0	0
No	Yes	No	No	1	0	1	0	0	0
No	Yes	Yes	No	1	0	1	0	0	0
No	Yes	Yes	No	1	0	3	0	0	0
No	Yes	Yes	No	1	0	1	0	0	0
No	Yes	Yes	No	1	0	2	0	0	0
No	Yes	Yes	No	1	0	2	0	0	0
No	Yes	No	No	1	0	2	0	0	0
No	Yes	Yes	No	1	0	1	0	0	0

A

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ite:	
Number of Wet Seal Centrifugal Compressors	Is this centralized production surface site also part of a well site facility that is required to complete Part 2?
0	No
0	No
0	No
0	No
0	No
0	No
0	No
0	No
0	No
0	No
0	No
0	No
0	No
0	No

5

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*Missing Lat/Longs

Part 1 Questionnaire

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#53

Part 1. Production Operator Survey

1.) Parent Company General Information

Legal Name:	BCL Oil Company
Does this company meet the definition of "small business"? (Yes/No; see definitions)	No
Dun and Bradstreet Number:	—
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	KENTON
Mailing State:	OH
Mailing Zip:	43326
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	Personal Privacy / Ex. 6 @gmail.com
Contact Email 2:	@gmail.com

2.) Operator General Office Information

Operator ICR ID:	1054450
Operator Name:	BCL Oil Company
Physical Address:	Personal Privacy / Ex. 6
Physical City:	KENTON
Physical County:	HARDIN
Physical State:	OH
Physical Zip:	43326
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	KENTON
Mailing State:	OH
Mailing Zip:	43326
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	Personal Privacy / Ex. 6 @gmail.com
Contact Email 2:	@gmail.com

Part 1 Questionnaire

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable) Surface Site Name/Description	**Wells / Ex. 9**
Basin ID where Surface Site is Located [1]	N/A
County and State where Surface Site is Located	Hocking, OH
Latitude of surface site (degrees decimal)	N/A
Longitude of surface site (degrees decimal)	N/A
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Yes/No)	No
Does this surface site produce crude oil or condensate for sales? (Yes/No)	Yes
Is there a flare or thermal combustor present at the surface site? (Yes/No)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	N/A
Number of Atmospheric Storage Tanks <10 bbl/day	
Number of Atmospheric Storage Tanks ≥10 bbl/day	N/A
Number of Dehydrators	N/A
Number of Reciprocating Compressors	N/A
Number of Dry Seal Centrifugal Compressors	N/A
Number of Wet Seal Centrifugal Compressors	N/A
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	No

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	N/A
County and State where Surface Site is Located	Hocking, OH
Latitude of surface site (degrees decimal)	N/A
Longitude of surface site (degrees decimal)	N/A
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	~~No~~

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	N/A
Number of Atmospheric Storage Tanks <10 bbl/day	
Number of Atmospheric Storage Tanks ≥10 bbl/day	N/A
Number of Dehydrators	N/A
Number of Reciprocating Compressors	N/A
Number of Dry Seal Centrifugal Compressors	N/A
Number of Wet Seal Centrifugal Compressors	N/A

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

Part 1 Questionnaire

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	**Wells / Ex. 9**
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	N/A
County and State where Surface Site is Located	Hocking, OH
Latitude of surface site (degrees decimal)	N/A
Longitude of surface site (degrees decimal)	N/A
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Yes/No)	No
Does this surface site produce crude oil or condensate for sales? (Yes/No)	YES
Is there a flare or thermal combustor present at the surface site? (Yes/No)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	N/A
Number of Atmospheric Storage Tanks <10 bbl/day	1
Number of Atmospheric Storage Tanks ≥10 bbl/day	N/A
Number of Dehydrators	N/A
Number of Reciprocating Compressors	N/A
Number of Dry Seal Centrifugal Compressors	N/A
Number of Wet Seal Centrifugal Compressors	N/A
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	No

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	N/A
County and State where Surface Site is Located	Hocking, OH
Latitude of surface site (degrees decimal)	N/A
Longitude of surface site (degrees decimal)	N/A
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	N/A
Number of Atmospheric Storage Tanks <10 bbl/day	1
Number of Atmospheric Storage Tanks ≥10 bbl/day	N/A
Number of Dehydrators	N/A
Number of Reciprocating Compressors	N/A
Number of Dry Seal Centrifugal Compressors	N/A
Number of Wet Seal Centrifugal Compressors	N/A

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

Part 1 Questionnaire

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	N/A
County and State where Surface Site is Located	Hocking, OH
Latitude of surface site (degrees decimal)	N/A
Longitude of surface site (degrees decimal)	N/A
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Yes/No)	No
Does this surface site produce crude oil or condensate for sales? (Yes/No)	Yes
Is there a flare or thermal combustor present at the surface site? (Yes/No)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	N/A
Number of Atmospheric Storage Tanks <10 bbl/day	
Number of Atmospheric Storage Tanks ≥10 bbl/day	N/A
Number of Dehydrators	N/A
Number of Reciprocating Compressors	N/A
Number of Dry Seal Centrifugal Compressors	N/A
Number of Wet Seal Centrifugal Compressors	N/A
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	No

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	N/A
County and State where Surface Site is Located	Hocking, OH
Latitude of surface site (degrees decimal)	N/A
Longitude of surface site (degrees decimal)	N/A
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	N/A
Number of Atmospheric Storage Tanks <10 bbl/day	1
Number of Atmospheric Storage Tanks ≥10 bbl/day	N/A
Number of Dehydrators	N/A
Number of Reciprocating Compressors	N/A
Number of Dry Seal Centrifugal Compressors	N/A
Number of Wet Seal Centrifugal Compressors	N/A

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	N/A
County and State where Surface Site is Located	Hocking, OH
Latitude of surface site (degrees decimal)	N/A
Longitude of surface site (degrees decimal)	N/A
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	N/A
Number of Atmospheric Storage Tanks <10 bbl/day	
Number of Atmospheric Storage Tanks ≥10 bbl/day	N/A
Number of Dehydrators	N/A
Number of Reciprocating Compressors	N/A
Number of Dry Seal Centrifugal Compressors	N/A
Number of Wet Seal Centrifugal Compressors	N/A

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	N/A
County and State where Surface Site is Located	Hocking, OH
Latitude of surface site (degrees decimal)	N/A
Longitude of surface site (degrees decimal)	N/A
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	YES
Is there a flare or thermal combustor present at the surface site? (Y/N)	NO

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	N/A
Number of Atmospheric Storage Tanks <10 bbl/day	
Number of Atmospheric Storage Tanks ≥10 bbl/day	N/A
Number of Dehydrators	N/A
Number of Reciprocating Compressors	N/A
Number of Dry Seal Centrifugal Compressors	N/A
Number of Wet Seal Centrifugal Compressors	N/A

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	N/A
County and State where Surface Site is Located	Hocking, OH
Latitude of surface site (degrees decimal)	N/A
Longitude of surface site (degrees decimal)	N/A
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	YES
Is there a flare or thermal combustor present at the surface site? (Y/N)	NO

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	N/A
Number of Atmospheric Storage Tanks <10 bbl/day	
Number of Atmospheric Storage Tanks ≥10 bbl/day	N/A
Number of Dehydrators	N/A
Number of Reciprocating Compressors	N/A
Number of Dry Seal Centrifugal Compressors	N/A
Number of Wet Seal Centrifugal Compressors	N/A

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

Part 1 Questionnaire Acknowledgement Sheet

Oil and Gas Information Collection Request

Part 1. Production Operator Survey Acknowledgement

☑ I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete.

☑ I am authorized to make this submission on behalf of the owners and operators of the facility or facilities, as applicable, for which the submission is made.

Personal Privacy / Ex. 6

1/16/2017
Date

Operator's US Well ID List	Format?	Formatted US Well ID
Wells / Ex. 9		

Page 2 No Matches Found

Matches

* No Section 4

Oil and Gas Information Collection Request

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Part 1. Production Operator Survey

#84

1.) Parent Company General Information

Legal Name:	Alan Bossa dba The Lann Co
Does this company meet the definition of small business?	yes
Dun and Bradstreet Number:	
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	Ringling
Mailing State:	Oklahoma
Mailing Zip:	73456
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	Personal Privacy / Ex. 6 @yahoo.com
Contact Email 2:	

2) Field Operator Site General Information

Operator ICR ID:	1079500
Operator Name:	Alan Bossa dba The Lann Co
Physical Address:	Personal Privacy / Ex. 6
Physical City:	Ringing
Physical County:	Jefferson
Physical State:	Oklahoma
Physical Zip:	73456
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	Ringing
Mailing State:	Oklahoma
Mailing Zip:	73456
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	Personal Privacy / Ex. 6 @yahoo.com
Contact Email 2:	

3.) For each centralized production surface site (see definitions) under the co information.

Provide an ID, description and general information about each centralized productior

Unique Surface Site ID (Permit or other unique ID, as applicable)	Surface Site Name/Description
Wells / Ex. 9	Wells / Ex. 9

Basin ID where Surface Site is Located	County and State where Surface Site is Located	Latitude of surface site (degrees decimal)	Longitude of surface site (degrees decimal)
Arkhoma Fox Graham Field	Carter ~~City~~ County, OKLA.	Wells / Ex. 9	
	Wells / Ex. 9		

Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa?	Does this surface site produce natural gas for sales?	Does this surface site produce crude oil or condensate for sales?	Is there a flare or thermal combustor present at the surface site?	Number of Separators
no	no	no	no	0

Number of Atmospheric Storage Tanks <10 bbl/day	Number of Atmospheric Storage Tanks ≥10 bbl/day	Number of Dehydrators	Number of Reciprocating Compressors	Number of Dry Seal Centrifugal Compressors
0	0	0	0	0

Number of Wet Seal Centrifugal Compressors	Is this centralized production surface site also part of a well site facility that is required to complete Part 2?
0	No–This well zone Wells / Ex. 9

Wells / Ex. 9

Oil and Gas Information Collection Request

Part 1. Production Operator Survey

Personal Privacy / Ex. 6

Print Name

Signature

OMB Control No. 2060-0705

Approval Expires 11/30/2019

1/11/17

Date

Alabama	
Alaska	
Arizona	
Arkansas	
California	
Colorado	
Connecticut	
Delaware	
Florida	
Georgia	
Hawaii	
Idaho	
Illinois	
Indiana	
Iowa	
Kansas	
Kentucky	
Louisiana	
Maine	
Maryland	
Massachusetts	
Michigan	
Minnesota	
Mississippi	
Missouri	
Montana	
Nebraska	
Nevada	
New Hampshire	
New Jersey	
New Mexico	
New York	
North Carolina	
North Dakota	
Ohio	
Oklahoma	x
Oregon	
Pennsylvania	
Rhode Island	
South Carolina	
South Dakota	
Tennessee	
Texas	
Utah	

ED_002384_00000026-00009

Vermont
Virginia
Washington
West Virginia
Wisconsin
Wyoming

Yes
No

Wells / Ex. 9

Wells / Ex. 9

x

Not applicable	Unique CPSS IDs

*Incorrect ICR ID #

PAWNEE OIL AND GAS, INC.

#65

Personal Privacy / Ex. 6 Richardson TX 75083-1253 - Personal Privacy / Ex. 6
Personal Privacy / Ex. 6
President

RECEIVED FEB - 6 2017

January 31, 2017

Attn: Ms. Brenda Shine
U.S. Environmental Protection Agency
109 T.W. Alexander Drive, Mail Code: E143-01
Research Triangle Park, NC 27709

Re: Oil and gas information collection Request.

Dear Ms. Shine:

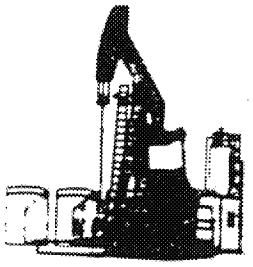
Enclosed please find the information requested in your letter dated November 14, 2016 and sent to us by U. S. Certified Mail postmarked December 6, 2016.

I hope all the enclosed information is completed properly. If I have made any errors, please call me at 800 434-8801 and I will make the necessary corrections.

I talked to two members of your staff by telephone. They were very helpful, and most considerate.

Sincerely,

Personal Privacy / Ex. 6



Part 1 Questionnaire

Part 1. Production Operator Survey

1.) Parent Company General Information

Legal Name:	PAWNEE OIL AND GAS, INC.
Does this company meet the definition of "small business"? (Yes/No; see definitions)	YES
Dun and Bradstreet Number:	NONE KNOWN
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	Richardson,
Mailing State:	Texas
Mailing Zip:	75083-1253
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	None
Contact Email 2:	None

2.) Operator General Office Information

Operator ICR ID:	1325 in Illinois, 11636 in Oklahoma 149950
Operator Name:	PAWNEE OIL AND GAS, INC.
Physical Address:	Personal Privacy / Ex. 6
Physical City:	Richardson
Physical County:	USA
Physical State:	Texas
Physical Zip:	75081
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	Richardson
Mailing State:	Texas
Mailing Zip:	Personal Privacy / Ex. 6
Contact Name:	
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	NONE
Contact Email 2:	NONE

Part 1 Questionnaire Acknowledgement Sheet

Oil and Gas Information Collection Request

Part 1. Production Operator Survey Acknowledgement

☒ I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete.

☐ I am authorized to make this submission on behalf of the owners and operators of the facility or facilities, as applicable, for which the submission is made.

Personal Privacy / Ex. 6

1/31/2017

Date

Oklahoma

4.) For each v [illegible] of the operator, provide the following information. [illegible] age to complete one for each well surface site.

Provide an ID, [illegible] surface site:

Unique Surfa [illegible] licable)	Wells / Ex. 9
Surface Site I [illegible]	
Basin ID whe [illegible]	355
County and S [illegible]	Creek, Oklahoma
Latitude of su [illegible]	Wells / Ex. 9
Longitude of [illegible]	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	3
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
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2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site Is Located [1]	355
County and State where Surface Site is Located	Creek Oklahoma
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Y/N)	NO
Does this surface site produce crude oil or condensate for sales? (Y/N)	NO
Is there a flare or thermal combustor present at the surface site? (Y/N)	NO

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	3
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
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2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site Is Located [1]	355
County and State where Surface Site is Located	Creek, OK/Ahome
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	NO
Does this surface site produce crude oil or condensate for sales? (Y/N)	yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	NO

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	3
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
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2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site Is Located [1]	355
County and State where Surface Site is Located	Creek Oklahoma
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	No
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	3
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
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2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site Is Located [1]	355
County and State where Surface Site is Located	Creek Oklahoma
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	No
Is there a flare or thermal combustor present at the surface site? (Y/N)	NO

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	3
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
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2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site Is Located [1]	355
County and State where Surface Site is Located	Creek, Oklahoma
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	No
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	3
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
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2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site Is Located [1]	355
County and State where Surface Site is Located	Payne, Oklahoma
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Y/N)	NO
Does this surface site produce crude oil or condensate for sales? (Y/N)	YES
Is there a flare or thermal combustor present at the surface site? (Y/N)	NO

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	3
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
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2. Well Type options provided in Appendix B.

ILLINOIS

4.) For each well surface site , provide the following information. Before comple e one for each well surface site.

Provide an ID, description an

Unique Surface Site ID (Perr	Wells / Ex. 9
Surface Site Name/Descripti	315
Basin ID where Surface Site	sper, Illinois
County and State where Sur	Wells / Ex. 9
Latitude of surface site (deg	
Longitude of surface site (de	
Is this surface site subject to [illegible] 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Y/N)	NO
Does this surface site produce crude oil or condensate for sales? (Y/N)	yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	NO

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	3
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
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2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	315
County and State where Surface Site is Located	Jasper ILLINOIS
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Y/N)	NO
Does this surface site produce crude oil or condensate for sales? (Y/N)	yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	NO

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	3
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
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2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	315
County and State where Surface Site is Located	Jasper, ILLINOIS
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Y/N)	NO
Does this surface site produce crude oil or condensate for sales? (Y/N)	yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	NO

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	3
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
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2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site Is Located [1]	315
County and State where Surface Site is Located	Jasper Illinois
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Y/N)	NO
Does this surface site produce crude oil or condensate for sales? (Y/N)	yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	NO

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	5
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (Include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
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2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site Is Located [1]	315
County and State where Surface Site is Located	Richland, Illinois
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Y/N)	NO
Does this surface site produce crude oil or condensate for sales? (Y/N)	YES
Is there a flare or thermal combustor present at the surface site? (Y/N)	NO

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	4
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
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2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site Is Located [1]	315
County and State where Surface Site is Located	Clay, Illinois
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	NO

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	4
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
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2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site Is Located [1]	315
County and State where Surface Site is Located	Clay Illinois
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Y/N)	NO
Does this surface site produce crude oil or condensate for sales? (Y/N)	yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	NO

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	6
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
3			
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2. Well Type options provided in Appendix B.

Wells / Ex. 9

Part 1 Questionnaire

RECEIVED JAN 3 1 2017

#56

Part 1. Production Operator Survey

1.) Parent Company General Information

Legal Name:	Kain Petroleum LLC
Does this company meet the definition of "small business"? (Yes/No; see definitions)	yes
Dun and Bradstreet Number:	
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	Chattanooga
Mailing State:	TN
Mailing Zip:	37404
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	Personal Privacy / Ex. 6 @ gmail.com
Contact Email 2:	

2.) Operator General Office Information

Operator ICR ID:	1351700
Operator Name:	Kain Petroleum LLC
Physical Address:	Personal Privacy / Ex. 6
Physical City:	Pearsall
Physical County:	Frio
Physical State:	TX
Physical Zip:	78061
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	Chattanooga
Mailing State:	TN
Mailing Zip:	37404
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	Personal Privacy / Ex. 6 @ gmail.com
Contact Email 2:	

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	Austin Chalk
County and State where Surface Site is Located	Frio Co TX
Latitude of surface site (degrees decimal)	
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Y/N)	NO
Does this surface site produce crude oil or condensate for sales? (Y/N)	YES
Is there a flare or thermal combustor present at the surface site? (Y/N)	NO

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	
Number of Atmospheric Storage Tanks ≥10 bbl/day	3
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
3			
4			
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2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	Austin Chalk
County and State where Surface Site is Located	Frio Co TX
Latitude of surface site (degrees decimal)	
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	[illegible]
Number of Atmospheric Storage Tanks ≥10 bbl/day	3
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

Part 1 Questionnaire Acknowledgement Sheet

Oil and Gas Information Collection Request

Part 1. Production Operator Survey Acknowledgement

☒ I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete.

☐ I am authorized to make this submission on behalf of the owners and operators of the facility or facilities, as applicable, for which the submission is made.

Personal Privacy / Ex. 6

1/20/17

Date

Part 1 Questionnaire

RECEIVED FEB 0 1 2017

#57

Part 1. Production Operator Survey

1.) Parent Company General Information

Legal Name:	LYNN CREEK OIL COMPANY
Does this company meet the definition of "small business"? (Yes/No; see definitions)	NO
Dun and Bradstreet Number:	NONE
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	ALLEN
Mailing State:	TX
Mailing Zip:	75002
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	Personal Privacy / Ex. 6 @sbcglobal.net
Contact Email 2:	

2.) Operator General Office Information

Operator ICR ID:	1398251
Operator Name:	LYNN CREEK OIL COMPANY #516105
Physical Address:	Personal Privacy / Ex. 6
Physical City:	JACKSBORO
Physical County:	JACK
Physical State:	TX
Physical Zip:	76458
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	
Mailing State:	
Mailing Zip:	
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	
Contact Email 2:	

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Part 1 Questionnaire

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	#420 - Ft. Worth
County and State where Surface Site is Located	Jack, TX
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Yes/No)	No
Does this surface site produce crude oil or condensate for sales? (Yes/No)	Yes
Is there a flare or thermal combustor present at the surface site? (Yes/No)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	None
Number of Atmospheric Storage Tanks <10 bbl/day	4
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	None
Number of Reciprocating Compressors	None
Number of Dry Seal Centrifugal Compressors	None
Number of Wet Seal Centrifugal Compressors	None
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	Yes

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	Wells / Ex. 9
Basin ID where Surface Site is Located [1]	420 - Ft. Worth
County and State where Surface Site is Located	Jack, TX
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	None
Number of Atmospheric Storage Tanks <10 bbl/day	None
Number of Atmospheric Storage Tanks ≥10 bbl/day	None
Number of Dehydrators	None
Number of Reciprocating Compressors	None
Number of Dry Seal Centrifugal Compressors	None
Number of Wet Seal Centrifugal Compressors	None

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
3			
4			
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6			
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8			

2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	Wells / Ex. 9
Basin ID where Surface Site is Located [1]	420 - Ft. Worth
County and State where Surface Site is Located	Jack, TX
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	None
Number of Atmospheric Storage Tanks <10 bbl/day	None
Number of Atmospheric Storage Tanks ≥10 bbl/day	None
Number of Dehydrators	None
Number of Reciprocating Compressors	None
Number of Dry Seal Centrifugal Compressors	None
Number of Wet Seal Centrifugal Compressors	None

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
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6			
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2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	Wells / Ex. 9
Basin ID where Surface Site is Located [1]	420 - Ft. Worth
County and State where Surface Site is Located	Jack, TX
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	None
Number of Atmospheric Storage Tanks <10 bbl/day	None
Number of Atmospheric Storage Tanks ≥10 bbl/day	None
Number of Dehydrators	None
Number of Reciprocating Compressors	None
Number of Dry Seal Centrifugal Compressors	None
Number of Wet Seal Centrifugal Compressors	None

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	Wells / Ex. 9
Basin ID where Surface Site is Located [1]	420 - Ft. Worth
County and State where Surface Site is Located	Jack, TX
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	None
Number of Atmospheric Storage Tanks <10 bbl/day	None
Number of Atmospheric Storage Tanks ≥10 bbl/day	None
Number of Dehydrators	None
Number of Reciprocating Compressors	None
Number of Dry Seal Centrifugal Compressors	None
Number of Wet Seal Centrifugal Compressors	None

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
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2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	Wells / Ex. 9
Basin ID where Surface Site is Located [1]	420 - Ft. Worth
County and State where Surface Site is Located	Jack, TX
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	None
Number of Atmospheric Storage Tanks <10 bbl/day	None
Number of Atmospheric Storage Tanks ≥10 bbl/day	None
Number of Dehydrators	None
Number of Reciprocating Compressors	None
Number of Dry Seal Centrifugal Compressors	None
Number of Wet Seal Centrifugal Compressors	None

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
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8			

2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	Wells / Ex. 9
Basin ID where Surface Site is Located [1]	420 - Ft. Worth
County and State where Surface Site is Located	Jack, TX
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	None
Number of Atmospheric Storage Tanks <10 bbl/day	None
Number of Atmospheric Storage Tanks ≥10 bbl/day	None
Number of Dehydrators	None
Number of Reciprocating Compressors	None
Number of Dry Seal Centrifugal Compressors	None
Number of Wet Seal Centrifugal Compressors	None

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		Wells / Ex. 9
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

Oil and Gas Information Collection Request

Part 1. Production Operator Survey

☒ I am authorized to make this submission on behalf of the owners and operators of the facility or facilities, as applicable, for which the submi

☒ I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete.

Personal Privacy / Ex. 6

*All well surface sites have the same latitude

Part 1 Questionnaire

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#58

Part 1. Production Operator Survey

1.) Parent Company General Information

Legal Name:	LYNN CREEK OIL COMPANY
Does this company meet the definition of "small business"? (Yes/No; see definitions)	NO
Dun and Bradstreet Number:	NONE
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	ALLEN
Mailing State:	TX
Mailing Zip:	75002
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	Personal Privacy / Ex. 6 @sbcglobal.net
Contact Email 2:	

2.) Operator General Office Information

Operator ICR ID:	1398250
Operator Name:	LYNN CREEK OIL COMPANY #516105
Physical Address:	Personal Privacy / Ex. 6
Physical City:	JACKSBORO
Physical County:	JACK
Physical State:	TX
Physical Zip:	76458
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	
Mailing State:	
Mailing Zip:	
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	
Contact Email 2:	

Part 1 Questionnaire

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	420 - Ft. Worth
County and State where Surface Site is Located	Jack, TX
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Yes/No)	No
Does this surface site produce crude oil or condensate for sales? (Yes/No)	Yes
Is there a flare or thermal combustor present at the surface site? (Yes/No)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	None
Number of Atmospheric Storage Tanks <10 bbl/day	4
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	None
Number of Reciprocating Compressors	None
Number of Dry Seal Centrifugal Compressors	None
Number of Wet Seal Centrifugal Compressors	None
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	Yes

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	#420 - Ft. Worth
County and State where Surface Site is Located	Jack, TX
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	None
Number of Atmospheric Storage Tanks <10 bbl/day	None
Number of Atmospheric Storage Tanks ≥10 bbl/day	None
Number of Dehydrators	None
Number of Reciprocating Compressors	None
Number of Dry Seal Centrifugal Compressors	None
Number of Wet Seal Centrifugal Compressors	None

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
3			
4			
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2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	#420 - Ft. Worth
County and State where Surface Site is Located	Jack, TX
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	None
Number of Atmospheric Storage Tanks <10 bbl/day	None
Number of Atmospheric Storage Tanks ≥10 bbl/day	None
Number of Dehydrators	None
Number of Reciprocating Compressors	None
Number of Dry Seal Centrifugal Compressors	None
Number of Wet Seal Centrifugal Compressors	None

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	#420 - Ft. Worth
County and State where Surface Site is Located	Jack, TX
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	None
Number of Atmospheric Storage Tanks <10 bbl/day	None
Number of Atmospheric Storage Tanks ≥10 bbl/day	None
Number of Dehydrators	None
Number of Reciprocating Compressors	None
Number of Dry Seal Centrifugal Compressors	None
Number of Wet Seal Centrifugal Compressors	None

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	#420 - Ft. Worth
County and State where Surface Site is Located	Jack, TX
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	None
Number of Atmospheric Storage Tanks <10 bbl/day	None
Number of Atmospheric Storage Tanks ≥10 bbl/day	None
Number of Dehydrators	None
Number of Reciprocating Compressors	None
Number of Dry Seal Centrifugal Compressors	None
Number of Wet Seal Centrifugal Compressors	None

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	#420 - Ft. Worth
County and State where Surface Site is Located	Jack, TX
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	None
Number of Atmospheric Storage Tanks <10 bbl/day	None
Number of Atmospheric Storage Tanks ≥10 bbl/day	None
Number of Dehydrators	None
Number of Reciprocating Compressors	None
Number of Dry Seal Centrifugal Compressors	None
Number of Wet Seal Centrifugal Compressors	None

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	#420 - Ft. Worth
County and State where Surface Site is Located	Jack, TX
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	None
Number of Atmospheric Storage Tanks <10 bbl/day	None
Number of Atmospheric Storage Tanks ≥10 bbl/day	None
Number of Dehydrators	None
Number of Reciprocating Compressors	None
Number of Dry Seal Centrifugal Compressors	None
Number of Wet Seal Centrifugal Compressors	None

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		Wells / Ex. 9
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

Oil and Gas Information Collection Request

Part 1. Production Operator Survey

[X] I am authorized to make this submission on behalf of the owners and operators of the facility or facilities, as applicable, for which the submi

[X] I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete.

Personal Privacy / Ex. 6

~~*lengthy~~ *Well type not specific

FRISCO PETROLEUM MANAGEMENT, LLC

Personal Privacy / Ex. 6

Frisco, TX 75034

Personal Privacy / Ex. 6

Personal Privacy / Ex. 6@friscopetroleum.com

#59

RECEIVED JAN 30 2017

January 16, 2017

Ms. Brenda Shine
U.S. Environmental Protection Agency
109 T.W. Alexander Drive, Mail Code E143-01
Research Triangle Park, NC 27709

Via USPS Certified Mail #7015 0640 0000 3776 5036
RE: ICR for EPA on section 114 of CAA

Dear Mr. Shine,

I manually completed and enclosed the forms requested in your certified mail dated 11/14/2016 and downloaded from the referenced website. Three years ago Frisco Petroleum Management, LLC was created for the purpose of operating 5 wells with high standards. After taking over operations from the previous operator (Sojourner Drilling Corp, Abilene, TX) the company spent a good sum of money to make sure the locations and tanks were up to standards in case of an accident (i.e. lightning). We wanted to make sure that there was no risk of leaks into the environment. We strive to pass all high standards placed on Texas operators by the Texas Railroad Commission. Also, please be aware that one of the 5 wells that Frisco operates, Fred Kyle Unit Well #15, is currently shut in and not producing. Frisco Petroleum plans to plug and abandon this well sometime in the near future according to Texas Railroad Commission requirements.

Sincerely,

Personal Privacy / Ex. 6

Manager

Oil and Gas Information Collection Request

Part 1. Production Operator Survey

1.) Parent Company General Information

Legal Name:	FRISCO PETROLEUM MANAGEMENT LLC
Does this company meet the definition of small business?	YES
Dun and Bradstreet Number:	NONE
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	FRISCO, TX
Mailing State:	TEXAS
Mailing Zip:	75034
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	Personal Privacy / Ex. 6 @friscopetroleum.com
Contact Email 2:	

2) Field Operator Site General Information

Operator ICR ID:	1244500
Operator Name:	FRISCO PETROLEUM MANAGEMENT LLC
Physical Address:	Personal Privacy / Ex. 6
Physical City:	FRISCO
Physical County:	COLLIN
Physical State:	TEXAS
Physical Zip:	75034
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	FRISCO
Mailing State:	TEXAS
Mailing Zip:	75034
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	Personal Privacy / Ex. 6 @friscopetroleum.com
Contact Email 2:	

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Surface Site Name/Description	Basin ID where Surface Site is Located	County and State where Surface Site is Located
		EAST TEXAS	UPSHUR
		"	UPSHUR
		"	UPSHUR
		"	PANOLA

Wells / Ex. 9

Wells / Ex. 9

						Provide equipment counts for the m	
Latitude of surface site (degrees decimal)	Longitude of surface site (degrees decimal)	Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa?	Does this surface site produce natural gas for sales?	Does this surface site produce crude oil or condensate for sales?	Is there a flare or thermal combustor present at the surface site?	Number of Separators	Number of Atmospheric Storage Tanks <10 bbl/day
		DON'T KNOW	YES	YES	YES	1	3
		DON'T KNOW	YES	YES	YES	1	2
		DON'T KNOW	YES	YES	YES	1	1
		DON'T KNOW	YES	YES	NO	1	1

	ajor equipment listed below present at the centralized production surface site:					
	Number of Atmospheric Storage Tanks ≥10 bbl/day	Number of Dehydrators	Number of Reciprocating Compressors	Number of Dry Seal Centrifugal Compressors	Number of Wet Seal Centrifugal Compressors	Is this centralized production surface site also part of a well site facility that is required to complete Part 2?
Wells / Ex. 9	0	0	1	0	0	
	0	0	1	0	0	
	0	0	0	0	0	
	0	0	0	0	0	

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Surface Site Name/Description	Basin ID where Surface Site is Located	County and State where Surface Site is Located
		EAST TEXAS	UPSHUR
		" "	UPSHUR
		" "	UPSHUR
		" "	PANOLA

Wells / Ex. 9

Wells / Ex. 9

						Provide equipment counts for the m	
Latitude of surface site (degrees decimal)	Longitude of surface site (degrees decimal)	Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa?	Does this surface site produce natural gas for sales?	Does this surface site produce crude oil or condensate for sales?	Is there a flare or thermal combustor present at the surface site?	Number of Separators	Number of Atmospheric Storage Tanks <10 bbl/day
		Don't Know	YES	YES	YES	1	3
		"	YES	YES	YES	1	2
		"	YES	YES	YES	1	1
		"	YES	YES	NO	1	1

	ajor equipment listed below present at the well surface site:					Provide the US Well ID Number (or other well ID numl	
	Number of Atmospheric Storage Tanks ≥10 bbl/day	Number of Dehydrators	Number of Reciprocating Compressors	Number of Dry Seal Centrifugal Compressors	Number of Wet Seal Centrifugal Compressors	Well ID for Well 1	Well Type for Well 1
Wells / Ex. 9	0	0	1	0	0	Wells / Ex. 9	
	0	0	1	0	0		
	0	0	0	0	0		
	0	0	0	0	0		

ber as provided to State or local permitting agency) for each well present at the well surface site (include producing wells, temporarily s

"Surface Site ID" of the centralized production surface site associated with the Well 1	Well ID for Well 2	Well Type for Well 2	"Surface Site ID" of the centralized production surface site associated with the Well 2	Well ID for Well 3
Wells / Ex. 9				

hut-in wells, plugged/abandoned wells, storage wells and injection wells); specify the well type (as of November 1, 2016) and other info

Well Type for Well 3	"Surface Site ID" of the centralized production surface site associated with the Well 3	Well ID for Well 4	Well Type for Well 4	"Surface Site ID" of the centralized production surface site associated with the Well 4
Wells / Ex. 9				

rmation requested for each well present at the well surface site.				
Well ID for Well 5	Well Type for Well 5	"Surface Site ID" of the centralized production surface site associated with the Well 5	Well ID for Well 6	Well Type for Well 6
Wells / Ex. 9				

"Surface Site ID" of the centralized production surface site associated with the Well 6	Well ID for Well 7	Well Type for Well 7	"Surface Site ID" of the centralized production surface site associated with the Well 7	Well ID for Well 8
Wells / Ex. 9				

		Provide the US Well ID Number (or other well ID number as provided to State or		
Well Type for Well 8	"Surface Site ID" of the centralized production surface site associated with the Well 8	Well ID for Well 9	Well Type for Well 9	"Surface Site ID" of the centralized production surface site associated with the Well 9
Wells / Ex. 9				

ocal permitting agency) for each well present at the well surface site (include producing wells, temporarily shut-in wells, plugged/aban

Well ID for Well 10	Well Type for Well 10	"Surface Site ID" of the centralized production surface site associated with the Well 10	Well ID for Well 11	Well Type for Well 11
Wells / Ex. 9				

doned wells, storage wells and injection wells); specify the well type (as of November 1, 2016) and other information requested for eac

"Surface Site ID" of the centralized production surface site associated with the Well 11	Well ID for Well 12	Well Type for Well 12	"Surface Site ID" of the centralized production surface site associated with the Well 12	Well ID for Well 13
Wells / Ex. 9				

well present at the well surface site.				
Well Type for Well 13	"Surface Site ID" of the centralized production surface site associated with the Well 13	Well ID for Well 14	Well Type for Well 14	"Surface Site ID" of the centralized production surface site associated with the Well 14
Wells / Ex. 9				

Well ID for Well 15	Well Type for Well 15	"Surface Site ID" of the centralized production surface site associated with the Well 15	Well ID for Well 16	Well Type for Well 16
Wells / Ex. 9				

	Provide the US Well ID Number (or other well ID number as provided to State or local permitting agency) for			
"Surface Site ID" of the centralized production surface site associated with the Well 16	Well ID for Well 17	Well Type for Well 17	"Surface Site ID" of the centralized production surface site associated with the Well 17	Well ID for Well 18
Wells / Ex. 9				

each well present at the well surface site (include producing wells, temporarily shut-in wells, plugged/abandoned wells, storage wells

Well Type for Well 18	"Surface Site ID" of the centralized production surface site associated with the Well 18	Well ID for Well 19	Well Type for Well 19	"Surface Site ID" of the centralized production surface site associated with the Well 19
Wells / Ex. 9				

and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the well su

Well ID for Well 20	Well Type for Well 20	"Surface Site ID" of the centralized production surface site associated with the Well 20	Well ID for Well 21	Well Type for Well 21
Wells / Ex. 9				

urface site.

"Surface Site ID" of the centralized production surface site associated with the Well 21	Well ID for Well 22	Well Type for Well 22	"Surface Site ID" of the centralized production surface site associated with the Well 22	Well ID for Well 23
Wells / Ex. 9				

Well Type for Well 23	"Surface Site ID" of the centralized production surface site associated with the Well 23	Well ID for Well 24	Well Type for Well 24	"Surface Site ID" of the centralized production surface site associated with the Well 24
Wells / Ex. 9				

Oil and Gas Information Collection Request

Part 1. Production Operator Survey

OMB Control No. 2060-0705

Approval Expires 11/30/2019

☐ I am authorized to make this submission on behalf of the owners and operators of the facility or facilities, as applicable, for which the submission is made.

☐ I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete.

Personal Privacy / Ex. 6

1-16-2017

Date

* Missing well type

FLCO

Oil and Gas Information Collection Request

Part 1. Production Operator Survey

RECEIVED FEB - 6 2017

OMB Control No. 2060-0705
Approval Expires 11/30/2019

☑ I am authorized to make this submission on behalf of the owners and operators of the facility or facilities. as applicable, for which the submission is made.

☑ I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete.

Personal Privacy / Ex. 6

January 31, 2017
Date

Note: We were unable to use the Excel spreadsheet on the Internet. Enclosed are completed forms (48 total) showing your requested information.

Oil and Gas Information Collection Request

Part 1. Production Operator Survey

1.) Parent Company General Information

Legal Name:	Henry Sappington Machine & Tool, Inc.
Does this company meet the definition of small business?	Yes
Dun and Bradstreet Number:	
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	West Branch
Mailing State:	Michigan
Mailing Zip:	48661
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	Personal Privacy / Ex. 6
Contact Phone 2:	
Contact Email:	
Contact Email 2:	

2) Field Operator Site General Information

Operator ICR ID:	1296000
Operator Name:	Henry Sappington Machine & Tool, Inc.
Physical Address:	Personal Privacy / Ex. 6
Physical City:	West Branch
Physical County:	Michigan
Physical State:	48661
Physical Zip:	
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	West Branch
Mailing State:	Michigan
Mailing Zip:	48661
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	Personal Privacy / Ex. 6
Contact Phone 2:	
Contact Email:	
Contact Email 2:	

Oil and Gas Information Collection Request

Part 1. Production Operator Survey

3.) For each ~~centralized~~ OIL WELL production surface site (see definitions) under the control of the

Provide an ID, description and general information about each ~~centralized~~ production surface site:	
Unique Surface Site ID (Permit or other unique ID, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located	Michigan Basin 305
County and State where Surface Site is Located	Arenac County, Michigan
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa?	NO
Does this surface site produce natural gas for sales?	NO
Does this surface site produce crude oil or condensate for sales?	NO (Plugged)
Is there a flare or thermal combustor present at the surface site?	NO
Provide equipment counts for the major equipment listed below present at the centralized production surface site:	
Number of Separators	NONE
Number of Atmospheric Storage Tanks <10 bbl/day	NONE
Number of Atmospheric Storage Tanks ≥10 bbl/day	NONE
Number of Dehydrators	NONE
Number of Reciprocating Compressors	NONE
Number of Dry Seal Centrifugal Compressors	NONE
Number of Wet Seal Centrifugal Compressors	NONE
Is this centralized production surface site also part of a well site facility that is required to complete Part 2?	NO

1

Oil and Gas Information Collection Request

Part 1. Production Operator Survey

3.) For each ~~centralized~~ OIL WELL production surface site (see definitions) under the control of the

Provide an ID, description and general information about each ~~centralized~~ production surface site:	
Unique Surface Site ID (Permit or other unique ID, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located	Michigan Basin 305
County and State where Surface Site is Located	Arenac County, Michigan
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa?	NO
Does this surface site produce natural gas for sales?	NO
Does this surface site produce crude oil or condensate for sales?	YES
Is there a flare or thermal combustor present at the surface site?	NO (Shared with ABEL 3)
Provide equipment counts for the major equipment listed below present at the centralized production surface site:	
Number of Separators	NONE (Shared with ABEL 3)
Number of Atmospheric Storage Tanks <10 bbl/day	NONE (Shared with ABEL 3)
Number of Atmospheric Storage Tanks ≥10 bbl/day	NONE
Number of Dehydrators	NONE
Number of Reciprocating Compressors	NONE
Number of Dry Seal Centrifugal Compressors	NONE
Number of Wet Seal Centrifugal Compressors	NONE
Is this centralized production surface site also part of a well site facility that is required to complete Part 2?	NO

Oil and Gas Information Collection Request

Part 1. Production Operator Survey

3.) For each ~~centralized~~ OIL WELL production surface site (see definitions) under the control of the

Provide an ID, description and general information about each ~~centralized~~ production surface site:	
Unique Surface Site ID (Permit or other unique ID, as applicable)	**Wells / Ex. 9**
Surface Site Name/Description	
Basin ID where Surface Site is Located	Michigan Basin 305
County and State where Surface Site is Located	Arenac County, Michigan
Latitude of surface site (degrees decimal)	**Wells / Ex. 9**
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa?	NO
Does this surface site produce natural gas for sales?	NO
Does this surface site produce crude oil or condensate for sales?	YES
Is there a flare or thermal combustor present at the surface site?	YES
Provide equipment counts for the major equipment listed below present at the centralized production surface site:	
Number of Separators	ONE
Number of Atmospheric Storage Tanks <10 bbl/day	ONE
Number of Atmospheric Storage Tanks ≥10 bbl/day	NONE
Number of Dehydrators	NONE
Number of Reciprocating Compressors	NONE
Number of Dry Seal Centrifugal Compressors	NONE
Number of Wet Seal Centrifugal Compressors	NONE
Is this centralized production surface site also part of a well site facility that is required to complete Part 2?	NO

Oil and Gas Information Collection Request

Part 1. Production Operator Survey

3.) For each ~~centralized~~ OIL WELL production surface site (see definitions) under the control of the

Provide an ID, description and general information about each ~~centralized~~ production surface site:	
Unique Surface Site ID (Permit or other unique ID, as applicable)	**Wells / Ex. 9**
Surface Site Name/Description	
Basin ID where Surface Site is Located	Michigan Basin 305
County and State where Surface Site is Located	Arenac County, Michigan
Latitude of surface site (degrees decimal)	**Wells / Ex. 9**
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa?	NO
Does this surface site produce natural gas for sales?	NO
Does this surface site produce crude oil or condensate for sales?	YES
Is there a flare or thermal combustor present at the surface site?	NO (Shared with ABEL 3)
Provide equipment counts for the major equipment listed below present at the centralized production surface site:	
Number of Separators	NONE (Shared with ABEL 3)
Number of Atmospheric Storage Tanks <10 bbl/day	NONE (Shared with ABEL 3)
Number of Atmospheric Storage Tanks ≥10 bbl/day	NONE
Number of Dehydrators	NONE
Number of Reciprocating Compressors	NONE
Number of Dry Seal Centrifugal Compressors	NONE
Number of Wet Seal Centrifugal Compressors	NONE
Is this centralized production surface site also part of a well site facility that is required to complete Part 2?	NO

4

Oil and Gas Information Collection Request

Part 1. Production Operator Survey

3.) For each ~~centralized~~ OIL WELL production surface site (see definitions) under the control of the

Provide an ID, description and general information about each ~~centralized~~ production surface site:	
Unique Surface Site ID (Permit or other unique ID, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located	Michigan Basin 305
County and State where Surface Site is Located	Arenac County, Michigan
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa?	NO
Does this surface site produce natural gas for sales?	NO
Does this surface site produce crude oil or condensate for sales?	NO (Disposal Well)
Is there a flare or thermal combustor present at the surface site?	NO
Provide equipment counts for the major equipment listed below present at the centralized production surface site:	
Number of Separators	NONE
Number of Atmospheric Storage Tanks <10 bbl/day	ONE
Number of Atmospheric Storage Tanks ≥10 bbl/day	NONE
Number of Dehydrators	NONE
Number of Reciprocating Compressors	NONE
Number of Dry Seal Centrifugal Compressors	NONE
Number of Wet Seal Centrifugal Compressors	NONE
Is this centralized production surface site also part of a well site facility that is required to complete Part 2?	NO

Oil and Gas Information Collection Request

Part 1. Production Operator Survey

3.) For each ~~centralized~~ OIL WELL production surface site (see definitions) under the control of the	
Provide an ID, description and general information about each ~~centralized~~ production surface site:	
Unique Surface Site ID (Permit or other unique ID, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located	Michigan Basin 305
County and State where Surface Site is Located	Arenac County, Michigan
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa?	NO
Does this surface site produce natural gas for sales?	NO
Does this surface site produce crude oil or condensate for sales?	YES (Temporary Shut In)
Is there a flare or thermal combustor present at the surface site?	YES
Provide equipment counts for the major equipment listed below present at the centralized production surface site:	
Number of Separators	ONE
Number of Atmospheric Storage Tanks <10 bbl/day	TWO
Number of Atmospheric Storage Tanks ≥10 bbl/day	NONE
Number of Dehydrators	NONE
Number of Reciprocating Compressors	NONE
Number of Dry Seal Centrifugal Compressors	NONE
Number of Wet Seal Centrifugal Compressors	NONE
Is this centralized production surface site also part of a well site facility that is required to complete Part 2?	NO

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Oil and Gas Information Collection Request

Part 1. Production Operator Survey

3.) For each ~~centralized~~ OIL WELL production surface site (see definitions) under the control of the

Provide an ID, description and general information about each ~~centralized~~ production surface site:	
Unique Surface Site ID (Permit or other unique ID, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located	Michigan Basin 305
County and State where Surface Site is Located	Arenac County, Michigan
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa?	NO
Does this surface site produce natural gas for sales?	NO
Does this surface site produce crude oil or condensate for sales?	YES
Is there a flare or thermal combustor present at the surface site?	YES
Provide equipment counts for the major equipment listed below present at the centralized production surface site:	
Number of Separators	ONE
Number of Atmospheric Storage Tanks <10 bbl/day	TWO
Number of Atmospheric Storage Tanks ≥10 bbl/day	NONE
Number of Dehydrators	NONE
Number of Reciprocating Compressors	NONE
Number of Dry Seal Centrifugal Compressors	NONE
Number of Wet Seal Centrifugal Compressors	NONE
Is this centralized production surface site also part of a well site facility that is required to complete Part 2?	NO

Oil and Gas Information Collection Request

Part 1. Production Operator Survey

3.) For each ~~centralized~~ OIL WELL production surface site (see definitions) under the control of the

Provide an ID, description and general information about each ~~centralized~~ production surface site:	
Unique Surface Site ID (Permit or other unique ID, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located	Michigan Basin 305
County and State where Surface Site is Located	Arenac County, Michigan
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa?	NO
Does this surface site produce natural gas for sales?	NO
Does this surface site produce crude oil or condensate for sales?	YES
Is there a flare or thermal combustor present at the surface site?	YES
Provide equipment counts for the major equipment listed below present at the centralized production surface site:	
Number of Separators	ONE
Number of Atmospheric Storage Tanks <10 bbl/day	TWO
Number of Atmospheric Storage Tanks ≥10 bbl/day	NONE
Number of Dehydrators	NONE
Number of Reciprocating Compressors	NONE
Number of Dry Seal Centrifugal Compressors	NONE
Number of Wet Seal Centrifugal Compressors	NONE
Is this centralized production surface site also part of a well site facility that is required to complete Part 2?	NO

Oil and Gas Information Collection Request

Part 1. Production Operator Survey

3.) For each ~~centralized~~ OIL WELL production surface site (see definitions) under the control of the

Provide an ID, description and general information about each ~~centralized~~ production surface site:	
Unique Surface Site ID (Permit or other unique ID, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located	Michigan Basin 305
County and State where Surface Site is Located	Arenac County, Michigan
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa?	NO
Does this surface site produce natural gas for sales?	NO
Does this surface site produce crude oil or condensate for sales?	YES
Is there a flare or thermal combustor present at the surface site?	YES
Provide equipment counts for the major equipment listed below present at the centralized production surface site:	
Number of Separators	ONE
Number of Atmospheric Storage Tanks <10 bbl/day	TWO
Number of Atmospheric Storage Tanks ≥10 bbl/day	NONE
Number of Dehydrators	NONE
Number of Reciprocating Compressors	NONE
Number of Dry Seal Centrifugal Compressors	NONE
Number of Wet Seal Centrifugal Compressors	NONE
Is this centralized production surface site also part of a well site facility that is required to complete Part 2?	NO

Oil and Gas Information Collection Request

Part 1. Production Operator Survey

3.) For each ~~centralized~~ OIL WELL production surface site (see definitions) under the control of the

Provide an ID, description and general information about each ~~centralized~~ production surface site:	
Unique Surface Site ID (Permit or other unique ID, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located	Michigan Basin 305
County and State where Surface Site is Located	Arenac County, Michigan
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa?	NO
Does this surface site produce natural gas for sales?	NO
Does this surface site produce crude oil or condensate for sales?	YES
Is there a flare or thermal combustor present at the surface site?	NO (Shared with HANKINS 1)
Provide equipment counts for the major equipment listed below present at the centralized production surface site:	
Number of Separators	NONE (Shared with HANKINS 1)
Number of Atmospheric Storage Tanks <10 bbl/day	NONE (Shared with HANKINS 1)
Number of Atmospheric Storage Tanks ≥10 bbl/day	NONE
Number of Dehydrators	NONE
Number of Reciprocating Compressors	NONE
Number of Dry Seal Centrifugal Compressors	NONE
Number of Wet Seal Centrifugal Compressors	NONE
Is this centralized production surface site also part of a well site facility that is required to complete Part 2?	NO

Oil and Gas Information Collection Request

Part 1. Production Operator Survey

3.) For each ~~centralized~~ OIL WELL production surface site (see definitions) under the control of the

Provide an ID, description and general information about each ~~centralized~~ production surface site:	
Unique Surface Site ID (Permit or other unique ID, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located	Michigan Basin 305
County and State where Surface Site is Located	Arenac County, Michigan
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa?	NO
Does this surface site produce natural gas for sales?	NO
Does this surface site produce crude oil or condensate for sales?	YES
Is there a flare or thermal combustor present at the surface site?	NO (Shared with HANKINS 1)
Provide equipment counts for the major equipment listed below present at the centralized production surface site:	
Number of Separators	NONE (Shared with HANKINS 1)
Number of Atmospheric Storage Tanks <10 bbl/day	NONE (Shared with HANKINS 1)
Number of Atmospheric Storage Tanks ≥10 bbl/day	NONE
Number of Dehydrators	NONE
Number of Reciprocating Compressors	NONE
Number of Dry Seal Centrifugal Compressors	NONE
Number of Wet Seal Centrifugal Compressors	NONE
Is this centralized production surface site also part of a well site facility that is required to complete Part 2?	NO

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Oil and Gas Information Collection Request

Part 1. Production Operator Survey

3.) For each ~~centralized~~ OIL WELL production surface site (see definitions) under the control of the

Provide an ID, description and general information about each ~~centralized~~ production surface site:	
Unique Surface Site ID (Permit or other unique ID, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located	Michigan Basin 305
County and State where Surface Site is Located	Ogemaw County, Michigan
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa?	NO
Does this surface site produce natural gas for sales?	NO
Does this surface site produce crude oil or condensate for sales?	YES
Is there a flare or thermal combustor present at the surface site?	YES
Provide equipment counts for the major equipment listed below present at the centralized production surface site:	
Number of Separators	ONE
Number of Atmospheric Storage Tanks <10 bbl/day	ONE
Number of Atmospheric Storage Tanks ≥10 bbl/day	NONE
Number of Dehydrators	NONE
Number of Reciprocating Compressors	NONE
Number of Dry Seal Centrifugal Compressors	NONE
Number of Wet Seal Centrifugal Compressors	NONE
Is this centralized production surface site also part of a well site facility that is required to complete Part 2?	NO

Oil and Gas Information Collection Request

Part 1. Production Operator Survey

3.) For each ~~centralized~~ OIL WELL production surface site (see definitions) under the control of the

Provide an ID, description and general information about each ~~centralized~~ production surface site:	
Unique Surface Site ID (Permit or other unique ID, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located	Michigan Basin 305
County and State where Surface Site is Located	Ogemaw County, Michigan
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa?	NO
Does this surface site produce natural gas for sales?	NO
Does this surface site produce crude oil or condensate for sales?	YES
Is there a flare or thermal combustor present at the surface site?	YES
Provide equipment counts for the major equipment listed below present at the centralized production surface site:	
Number of Separators	ONE
Number of Atmospheric Storage Tanks <10 bbl/day	ONE
Number of Atmospheric Storage Tanks ≥10 bbl/day	NONE
Number of Dehydrators	NONE
Number of Reciprocating Compressors	NONE
Number of Dry Seal Centrifugal Compressors	NONE
Number of Wet Seal Centrifugal Compressors	NONE
Is this centralized production surface site also part of a well site facility that is required to complete Part 2?	NO

Oil and Gas Information Collection Request

Part 1. Production Operator Survey

3.) For each ~~centralized~~ OIL WELL production surface site (see definitions) under the control of the

Provide an ID, description and general information about each ~~centralized~~ production surface site:	
Unique Surface Site ID (Permit or other unique ID, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located	Michigan Basin 305
County and State where Surface Site is Located	Arenac County, Michigan
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa?	NO
Does this surface site produce natural gas for sales?	NO
Does this surface site produce crude oil or condensate for sales?	YES
Is there a flare or thermal combustor present at the surface site?	NO (Shared with Jedlowski & Perkins 2)
Provide equipment counts for the major equipment listed below present at the centralized production surface site:	
Number of Separators	NONE (Shared with Jedlowski & Perkins 2)
Number of Atmospheric Storage Tanks <10 bbl/day	NONE (Shared with Jedlowski & Perkins 2)
Number of Atmospheric Storage Tanks ≥10 bbl/day	NONE
Number of Dehydrators	NONE
Number of Reciprocating Compressors	NONE
Number of Dry Seal Centrifugal Compressors	NONE
Number of Wet Seal Centrifugal Compressors	NONE
Is this centralized production surface site also part of a well site facility that is required to complete Part 2?	NO

Oil and Gas Information Collection Request

Part 1. Production Operator Survey

3.) For each ~~centralized~~ OIL WELL production surface site (see definitions) under the control of the

Provide an ID, description and general information about each ~~centralized~~ production surface site:	
Unique Surface Site ID (Permit or other unique ID, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located	Michigan Basin 305
County and State where Surface Site is Located	Arenac County, Michigan
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa?	NO
Does this surface site produce natural gas for sales?	NO
Does this surface site produce crude oil or condensate for sales?	YES
Is there a flare or thermal combustor present at the surface site?	YES
Provide equipment counts for the major equipment listed below present at the centralized production surface site:	
Number of Separators	ONE
Number of Atmospheric Storage Tanks <10 bbl/day	TWO
Number of Atmospheric Storage Tanks ≥10 bbl/day	NONE
Number of Dehydrators	NONE
Number of Reciprocating Compressors	NONE
Number of Dry Seal Centrifugal Compressors	NONE
Number of Wet Seal Centrifugal Compressors	NONE
Is this centralized production surface site also part of a well site facility that is required to complete Part 2?	NO

Oil and Gas Information Collection Request

Part 1. Production Operator Survey

3.) For each ~~centralized~~ OIL WELL production surface site (see definitions) under the control of the

Provide an ID, description and general information about each ~~centralized~~ production surface site:	
Unique Surface Site ID (Permit or other unique ID, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located	Michigan Basin 305
County and State where Surface Site is Located	Ogemaw County, Michigan
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa?	NO
Does this surface site produce natural gas for sales?	NO
Does this surface site produce crude oil or condensate for sales?	YES
Is there a flare or thermal combustor present at the surface site?	YES
Provide equipment counts for the major equipment listed below present at the centralized production surface site:	
Number of Separators	ONE
Number of Atmospheric Storage Tanks <10 bbl/day	ONE
Number of Atmospheric Storage Tanks ≥10 bbl/day	NONE
Number of Dehydrators	NONE
Number of Reciprocating Compressors	NONE
Number of Dry Seal Centrifugal Compressors	NONE
Number of Wet Seal Centrifugal Compressors	NONE
Is this centralized production surface site also part of a well site facility that is required to complete Part 2?	NO

Oil and Gas Information Collection Request

Part 1. Production Operator Survey

3.) For each ~~centralized~~ OIL WELL production surface site (see definitions) under the control of the

Provide an ID, description and general information about each ~~centralized~~ production surface site:	
Unique Surface Site ID (Permit or other unique ID, as applicable)	Wells / Ex. 9
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Basin ID where Surface Site is Located	Michigan Basin 305
County and State where Surface Site is Located	Arenac County, Michigan
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa?	NO
Does this surface site produce natural gas for sales?	NO
Does this surface site produce crude oil or condensate for sales?	YES
Is there a flare or thermal combustor present at the surface site?	YES
Provide equipment counts for the major equipment listed below present at the centralized production surface site:	
Number of Separators	ONE
Number of Atmospheric Storage Tanks <10 bbl/day	ONE
Number of Atmospheric Storage Tanks ≥10 bbl/day	NONE
Number of Dehydrators	NONE
Number of Reciprocating Compressors	NONE
Number of Dry Seal Centrifugal Compressors	NONE
Number of Wet Seal Centrifugal Compressors	NONE
Is this centralized production surface site also part of a well site facility that is required to complete Part 2?	NO

Oil and Gas Information Collection Request

Part 1. Production Operator Survey

3.) For each ~~centralized~~ OIL WELL production surface site (see definitions) under the control of the

Provide an ID, description and general information about each ~~centralized~~ production surface site:	
Unique Surface Site ID (Permit or other unique ID, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located	Michigan Basin 305
County and State where Surface Site is Located	Arenac County, Michigan
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa?	NO
Does this surface site produce natural gas for sales?	NO
Does this surface site produce crude oil or condensate for sales?	YES (Temporary Shut In)
Is there a flare or thermal combustor present at the surface site?	NO (Shared with MUTCH 1)
Provide equipment counts for the major equipment listed below present at the centralized production surface site:	
Number of Separators	NONE (Shared with MUTCH 1)
Number of Atmospheric Storage Tanks <10 bbl/day	NONE (Shared with MUTCH 1)
Number of Atmospheric Storage Tanks ≥10 bbl/day	NONE
Number of Dehydrators	NONE
Number of Reciprocating Compressors	NONE
Number of Dry Seal Centrifugal Compressors	NONE
Number of Wet Seal Centrifugal Compressors	NONE
Is this centralized production surface site also part of a well site facility that is required to complete Part 2?	NO

Oil and Gas Information Collection Request

Part 1. Production Operator Survey

3.) For each ~~centralized~~ OIL WELL production surface site (see definitions) under the control of the

Provide an ID, description and general information about each ~~centralized~~ production surface site:	
Unique Surface Site ID (Permit or other unique ID, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located	Michigan Basin 305
County and State where Surface Site is Located	Arenac County, Michigan
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa?	NO
Does this surface site produce natural gas for sales?	NO
Does this surface site produce crude oil or condensate for sales?	YES (Temporary Shut In)
Is there a flare or thermal combustor present at the surface site?	NO (Shared with MUTCH 1)
Provide equipment counts for the major equipment listed below present at the centralized production surface site:	
Number of Separators	NONE (Shared with MUTCH 1)
Number of Atmospheric Storage Tanks <10 bbl/day	NONE (Shared with MUTCH 1)
Number of Atmospheric Storage Tanks ≥10 bbl/day	NONE
Number of Dehydrators	NONE
Number of Reciprocating Compressors	NONE
Number of Dry Seal Centrifugal Compressors	NONE
Number of Wet Seal Centrifugal Compressors	NONE
Is this centralized production surface site also part of a well site facility that is required to complete Part 2?	NO

Oil and Gas Information Collection Request

Part 1. Production Operator Survey

3.) For each ~~centralized~~ OIL WELL production surface site (see definitions) under the control of the

Provide an ID, description and general information about each ~~centralized~~ production surface site:	
Unique Surface Site ID (Permit or other unique ID, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located	Michigan Basin 305
County and State where Surface Site is Located	Arenac County, Michigan
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa?	NO
Does this surface site produce natural gas for sales?	NO
Does this surface site produce crude oil or condensate for sales?	YES
Is there a flare or thermal combustor present at the surface site?	NO (Shared with MUTCH 1)
Provide equipment counts for the major equipment listed below present at the centralized production surface site:	
Number of Separators	NONE (Shared with MUTCH 1)
Number of Atmospheric Storage Tanks <10 bbl/day	NONE (Shared with MUTCH 1)
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Number of Dehydrators	NONE
Number of Reciprocating Compressors	NONE
Number of Dry Seal Centrifugal Compressors	NONE
Number of Wet Seal Centrifugal Compressors	NONE
Is this centralized production surface site also part of a well site facility that is required to complete Part 2?	NO

Oil and Gas Information Collection Request

Part 1. Production Operator Survey

3.) For each ~~centralized~~ OIL WELL production surface site (see definitions) under the control of the

Provide an ID, description and general information about each ~~centralized~~ production surface site:	
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Surface Site Name/Description	
Basin ID where Surface Site is Located	Michigan Basin 305
County and State where Surface Site is Located	Arenac County, Michigan
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa?	NO
Does this surface site produce natural gas for sales?	NO
Does this surface site produce crude oil or condensate for sales?	NO (Plugged)
Is there a flare or thermal combustor present at the surface site?	NO
Provide equipment counts for the major equipment listed below present at the centralized production surface site:	
Number of Separators	NO
Number of Atmospheric Storage Tanks <10 bbl/day	NO
Number of Atmospheric Storage Tanks ≥10 bbl/day	NONE
Number of Dehydrators	NONE
Number of Reciprocating Compressors	NONE
Number of Dry Seal Centrifugal Compressors	NONE
Number of Wet Seal Centrifugal Compressors	NONE
Is this centralized production surface site also part of a well site facility that is required to complete Part 2?	NO

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Oil and Gas Information Collection Request

Part 1. Production Operator Survey

3.) For each ~~centralized~~ OIL WELL production surface site (see definitions) under the control of the

Provide an ID, description and general information about each ~~centralized~~ production surface site:	
Unique Surface Site ID (Permit or other unique ID, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located	Michigan Basin 305
County and State where Surface Site is Located	Arenac County, Michigan
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa?	NO
Does this surface site produce natural gas for sales?	NO
Does this surface site produce crude oil or condensate for sales?	YES
Is there a flare or thermal combustor present at the surface site?	NO (Shared with MUTCH 1)
Provide equipment counts for the major equipment listed below present at the centralized production surface site:	
Number of Separators	NONE (Shared with MUTCH 1)
Number of Atmospheric Storage Tanks <10 bbl/day	NONE (Shared with MUTCH 1)
Number of Atmospheric Storage Tanks ≥10 bbl/day	NONE
Number of Dehydrators	NONE
Number of Reciprocating Compressors	NONE
Number of Dry Seal Centrifugal Compressors	NONE
Number of Wet Seal Centrifugal Compressors	NONE
Is this centralized production surface site also part of a well site facility that is required to complete Part 2?	NO

Oil and Gas Information Collection Request

Part 1. Production Operator Survey

3.) For each ~~centralized~~ OIL WELL production surface site (see definitions) under the control of the

Provide an ID, description and general information about each ~~centralized~~ production surface site:	
Unique Surface Site ID (Permit or other unique ID, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located	Michigan Basin 305
County and State where Surface Site is Located	Arenac County, Michigan
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa?	NO
Does this surface site produce natural gas for sales?	NO
Does this surface site produce crude oil or condensate for sales?	YES
Is there a flare or thermal combustor present at the surface site?	NO
Provide equipment counts for the major equipment listed below present at the centralized production surface site:	
Number of Separators	NONE
Number of Atmospheric Storage Tanks <10 bbl/day	ONE
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Number of Dehydrators	NONE
Number of Reciprocating Compressors	NONE
Number of Dry Seal Centrifugal Compressors	NONE
Number of Wet Seal Centrifugal Compressors	NONE
Is this centralized production surface site also part of a well site facility that is required to complete Part 2?	NO

Oil and Gas Information Collection Request

Part 1. Production Operator Survey

3.) For each ~~centralized~~ OIL WELL production surface site (see definitions) under the control of the

Provide an ID, description and general information about each ~~centralized~~ production surface site:	
Unique Surface Site ID (Permit or other unique ID, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located	Michigan Basin 305
County and State where Surface Site is Located	Ogemaw County, Michigan
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa?	NO
Does this surface site produce natural gas for sales?	NO
Does this surface site produce crude oil or condensate for sales?	NO (Plugged)
Is there a flare or thermal combustor present at the surface site?	NO
Provide equipment counts for the major equipment listed below present at the centralized production surface site:	
Number of Separators	NONE
Number of Atmospheric Storage Tanks <10 bbl/day	NONE
Number of Atmospheric Storage Tanks ≥10 bbl/day	NONE
Number of Dehydrators	NONE
Number of Reciprocating Compressors	NONE
Number of Dry Seal Centrifugal Compressors	NONE
Number of Wet Seal Centrifugal Compressors	NONE
Is this centralized production surface site also part of a well site facility that is required to complete Part 2?	NO

Oil and Gas Information Collection Request

Part 1. Production Operator Survey

3.) For each ~~centralized~~ OIL WELL production surface site (see definitions) under the control of the

Provide an ID, description and general information about each ~~centralized~~ production surface site:	
Unique Surface Site ID (Permit or other unique ID, as applicable)	Wells / Ex. 9
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Basin ID where Surface Site is Located	Michigan Basin 305
County and State where Surface Site is Located	Ogemaw County, Michigan
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa?	NO
Does this surface site produce natural gas for sales?	NO
Does this surface site produce crude oil or condensate for sales?	NO (Plugged)
Is there a flare or thermal combustor present at the surface site?	NO
Provide equipment counts for the major equipment listed below present at the centralized production surface site:	
Number of Separators	NONE
Number of Atmospheric Storage Tanks <10 bbl/day	NONE
Number of Atmospheric Storage Tanks ≥10 bbl/day	NONE
Number of Dehydrators	NONE
Number of Reciprocating Compressors	NONE
Number of Dry Seal Centrifugal Compressors	NONE
Number of Wet Seal Centrifugal Compressors	NONE
Is this centralized production surface site also part of a well site facility that is required to complete Part 2?	NO

Oil and Gas Information Collection Request

Part 1. Production Operator Survey

3.) For each ~~centralized~~ OIL WELL production surface site (see definitions) under the control of the

Provide an ID, description and general information about each ~~centralized~~ production surface site:	
Unique Surface Site ID (Permit or other unique ID, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located	Michigan Basin 305
County and State where Surface Site is Located	Ogemaw County, Michigan
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa?	NO
Does this surface site produce natural gas for sales?	NO
Does this surface site produce crude oil or condensate for sales?	NO (Temporary Shut In)
Is there a flare or thermal combustor present at the surface site?	YES
Provide equipment counts for the major equipment listed below present at the centralized production surface site:	
Number of Separators	YES
Number of Atmospheric Storage Tanks <10 bbl/day	ONE
Number of Atmospheric Storage Tanks ≥10 bbl/day	NONE
Number of Dehydrators	NONE
Number of Reciprocating Compressors	NONE
Number of Dry Seal Centrifugal Compressors	NONE
Number of Wet Seal Centrifugal Compressors	NONE
Is this centralized production surface site also part of a well site facility that is required to complete Part 2?	NO

Oil and Gas Information Collection Request

Part 1. Production Operator Survey

3.) For each ~~centralized~~ OIL WELL production surface site (see definitions) under the control of the

Provide an ID, description and general information about each ~~centralized~~ production surface site:	
Unique Surface Site ID (Permit or other unique ID, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located	Michigan Basin 305
County and State where Surface Site is Located	Ogemaw County, Michigan
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa?	NO
Does this surface site produce natural gas for sales?	NO
Does this surface site produce crude oil or condensate for sales?	NO (Plugged)
Is there a flare or thermal combustor present at the surface site?	NO
Provide equipment counts for the major equipment listed below present at the centralized production surface site:	
Number of Separators	NONE
Number of Atmospheric Storage Tanks <10 bbl/day	NONE
Number of Atmospheric Storage Tanks ≥10 bbl/day	NONE
Number of Dehydrators	NONE
Number of Reciprocating Compressors	NONE
Number of Dry Seal Centrifugal Compressors	NONE
Number of Wet Seal Centrifugal Compressors	NONE
Is this centralized production surface site also part of a well site facility that is required to complete Part 2?	NO

Oil and Gas Information Collection Request

Part 1. Production Operator Survey

3.) For each ~~centralized~~ OIL WELL production surface site (see definitions) under the control of the

Provide an ID, description and general information about each ~~centralized~~ production surface site:	
Unique Surface Site ID (Permit or other unique ID, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located	Michigan Basin 305
County and State where Surface Site is Located	Arenac County, Michigan
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa?	NO
Does this surface site produce natural gas for sales?	NO
Does this surface site produce crude oil or condensate for sales?	YES
Is there a flare or thermal combustor present at the surface site?	YES
Provide equipment counts for the major equipment listed below present at the centralized production surface site:	
Number of Separators	ONE
Number of Atmospheric Storage Tanks <10 bbl/day	ONE
Number of Atmospheric Storage Tanks ≥10 bbl/day	NONE
Number of Dehydrators	NONE
Number of Reciprocating Compressors	NONE
Number of Dry Seal Centrifugal Compressors	NONE
Number of Wet Seal Centrifugal Compressors	NONE
Is this centralized production surface site also part of a well site facility that is required to complete Part 2?	NO

Oil and Gas Information Collection Request

Part 1. Production Operator Survey

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Surface Site Name/Description	
Basin ID where Surface Site is Located	Michigan Basin 305
County and State where Surface Site is Located	Arenac County, Michigan
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa?	NO
Does this surface site produce natural gas for sales?	NO
Does this surface site produce crude oil or condensate for sales?	NO (Plugged)
Is there a flare or thermal combustor present at the surface site?	NO
Provide equipment counts for the major equipment listed below present at the centralized production surface site:	
Number of Separators	NONE
Number of Atmospheric Storage Tanks <10 bbl/day	NONE
Number of Atmospheric Storage Tanks ≥10 bbl/day	NONE
Number of Dehydrators	NONE
Number of Reciprocating Compressors	NONE
Number of Dry Seal Centrifugal Compressors	NONE
Number of Wet Seal Centrifugal Compressors	NONE
Is this centralized production surface site also part of a well site facility that is required to complete Part 2?	NO

Oil and Gas Information Collection Request

Part 1. Production Operator Survey

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Unique Surface Site ID (Permit or other unique ID, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located	Michigan Basin 305
County and State where Surface Site is Located	Ogemaw County, Michigan
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa?	NO
Does this surface site produce natural gas for sales?	NO
Does this surface site produce crude oil or condensate for sales?	YES
Is there a flare or thermal combustor present at the surface site?	NO (Shared with SECOND NATIONAL BANK 2)
Provide equipment counts for the major equipment listed below present at the centralized production surface site:	
Number of Separators	NONE (Shared with SECOND NATIONAL BANK 2)
Number of Atmospheric Storage Tanks <10 bbl/day	NONE (Shared with SECOND NATIONAL BANK 2)
Number of Atmospheric Storage Tanks ≥10 bbl/day	NONE
Number of Dehydrators	NONE
Number of Reciprocating Compressors	NONE
Number of Dry Seal Centrifugal Compressors	NONE
Number of Wet Seal Centrifugal Compressors	NONE
Is this centralized production surface site also part of a well site facility that is required to complete Part 2?	NO

Oil and Gas Information Collection Request

Part 1. Production Operator Survey

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Surface Site Name/Description	
Basin ID where Surface Site is Located	Michigan Basin 305
County and State where Surface Site is Located	Ogemaw County, Michigan
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa?	NO
Does this surface site produce natural gas for sales?	NO
Does this surface site produce crude oil or condensate for sales?	YES
Is there a flare or thermal combustor present at the surface site?	YES
Provide equipment counts for the major equipment listed below present at the centralized production surface site:	
Number of Separators	ONE
Number of Atmospheric Storage Tanks <10 bbl/day	ONE
Number of Atmospheric Storage Tanks ≥10 bbl/day	NONE
Number of Dehydrators	NONE
Number of Reciprocating Compressors	NONE
Number of Dry Seal Centrifugal Compressors	NONE
Number of Wet Seal Centrifugal Compressors	NONE
Is this centralized production surface site also part of a well site facility that is required to complete Part 2?	NO

Oil and Gas Information Collection Request

Part 1. Production Operator Survey

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Provide an ID, description and general information about each ~~centralized~~ production surface site:	
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Surface Site Name/Description	
Basin ID where Surface Site is Located	Michigan Basin 305
County and State where Surface Site is Located	Ogemaw County, Michigan
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa?	NO
Does this surface site produce natural gas for sales?	NO
Does this surface site produce crude oil or condensate for sales?	YES (Temporary Shut In)
Is there a flare or thermal combustor present at the surface site?	NO
Provide equipment counts for the major equipment listed below present at the centralized production surface site:	
Number of Separators	NONE
Number of Atmospheric Storage Tanks <10 bbl/day	NONE
Number of Atmospheric Storage Tanks ≥10 bbl/day	NONE
Number of Dehydrators	NONE
Number of Reciprocating Compressors	NONE
Number of Dry Seal Centrifugal Compressors	NONE
Number of Wet Seal Centrifugal Compressors	NONE
Is this centralized production surface site also part of a well site facility that is required to complete Part 2?	NO

Oil and Gas Information Collection Request

Part 1. Production Operator Survey

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Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa?	NO
Does this surface site produce natural gas for sales?	NO
Does this surface site produce crude oil or condensate for sales?	YES
Is there a flare or thermal combustor present at the surface site?	YES
Provide equipment counts for the major equipment listed below present at the centralized production surface site:	
Number of Separators	ONE
Number of Atmospheric Storage Tanks <10 bbl/day	ONE
Number of Atmospheric Storage Tanks ≥10 bbl/day	NONE
Number of Dehydrators	NONE
Number of Reciprocating Compressors	NONE
Number of Dry Seal Centrifugal Compressors	NONE
Number of Wet Seal Centrifugal Compressors	NONE
Is this centralized production surface site also part of a well site facility that is required to complete Part 2?	NO

Oil and Gas Information Collection Request

Part 1. Production Operator Survey

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County and State where Surface Site is Located	Ogemaw County, Michigan
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa?	NO
Does this surface site produce natural gas for sales?	NO
Does this surface site produce crude oil or condensate for sales?	YES
Is there a flare or thermal combustor present at the surface site?	NO (Shared with State Horton 1 M-33 south)
Provide equipment counts for the major equipment listed below present at the centralized production surface site:	
Number of Separators	NONE (Shared with State Horton 1 M-33 south)
Number of Atmospheric Storage Tanks <10 bbl/day	NONE (Shared with State Horton 1 M-33 south)
Number of Atmospheric Storage Tanks ≥10 bbl/day	NONE
Number of Dehydrators	NONE
Number of Reciprocating Compressors	NONE
Number of Dry Seal Centrifugal Compressors	NONE
Number of Wet Seal Centrifugal Compressors	NONE
Is this centralized production surface site also part of a well site facility that is required to complete Part 2?	NO

Oil and Gas Information Collection Request

Part 1. Production Operator Survey

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County and State where Surface Site is Located	Ogemaw County, Michigan
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa?	NO
Does this surface site produce natural gas for sales?	NO
Does this surface site produce crude oil or condensate for sales?	YES
Is there a flare or thermal combustor present at the surface site?	NO (Shared with State Horton Mikega 3)
Provide equipment counts for the major equipment listed below present at the centralized production surface site:	
Number of Separators	NONE (Shared with State Horton Mikega 3)
Number of Atmospheric Storage Tanks <10 bbl/day	NONE (Shared with State Horton Mikega 3)
Number of Atmospheric Storage Tanks ≥10 bbl/day	NONE
Number of Dehydrators	NONE
Number of Reciprocating Compressors	NONE
Number of Dry Seal Centrifugal Compressors	NONE
Number of Wet Seal Centrifugal Compressors	NONE
Is this centralized production surface site also part of a well site facility that is required to complete Part 2?	NO

Oil and Gas Information Collection Request

Part 1. Production Operator Survey

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Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa?	NO
Does this surface site produce natural gas for sales?	NO
Does this surface site produce crude oil or condensate for sales?	YES
Is there a flare or thermal combustor present at the surface site?	YES
Provide equipment counts for the major equipment listed below present at the centralized production surface site:	
Number of Separators	ONE
Number of Atmospheric Storage Tanks <10 bbl/day	ONE
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Oil and Gas Information Collection Request

Part 1. Production Operator Survey

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Oil and Gas Information Collection Request

Part 1. Production Operator Survey

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Oil and Gas Information Collection Request

Part 1. Production Operator Survey

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Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa?	NO
Does this surface site produce natural gas for sales?	NO
Does this surface site produce crude oil or condensate for sales?	NO (Plugged)
Is there a flare or thermal combustor present at the surface site?	NO
Provide equipment counts for the major equipment listed below present at the centralized production surface site:	
Number of Separators	NO
Number of Atmospheric Storage Tanks <10 bbl/day	NO
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Number of Dehydrators	NONE
Number of Reciprocating Compressors	NONE
Number of Dry Seal Centrifugal Compressors	NONE
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Oil and Gas Information Collection Request

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Oil and Gas Information Collection Request

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Oil and Gas Information Collection Request

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Oil and Gas Information Collection Request

Part 1. Production Operator Survey

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Is there a flare or thermal combustor present at the surface site?	NO
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Oil and Gas Information Collection Request

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Oil and Gas Information Collection Request

Part 1. Production Operator Survey

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Provide equipment counts for the major equipment listed below present at the centralized production surface site:	
Number of Separators	ONE
Number of Atmospheric Storage Tanks <10 bbl/day	ONE
Number of Atmospheric Storage Tanks ≥10 bbl/day	NONE
Number of Dehydrators	NONE
Number of Reciprocating Compressors	NONE
Number of Dry Seal Centrifugal Compressors	NONE
Number of Wet Seal Centrifugal Compressors	NONE
Is this centralized production surface site also part of a well site facility that is required to complete Part 2?	NO

Oil and Gas Information Collection Request

Part 1. Production Operator Survey

3.) For each ~~centralized~~ OIL WELL production surface site (see definitions) under the control of the

Provide an ID, description and general information about each ~~centralized~~ production surface site:	
Unique Surface Site ID (Permit or other unique ID, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located	Michigan Basin 305
County and State where Surface Site is Located	Ogemaw County, Michigan
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa?	NO
Does this surface site produce natural gas for sales?	NO
Does this surface site produce crude oil or condensate for sales?	YES
Is there a flare or thermal combustor present at the surface site?	YES
Provide equipment counts for the major equipment listed below present at the centralized production surface site:	
Number of Separators	ONE
Number of Atmospheric Storage Tanks <10 bbl/day	ONE
Number of Atmospheric Storage Tanks ≥10 bbl/day	NONE
Number of Dehydrators	NONE
Number of Reciprocating Compressors	NONE
Number of Dry Seal Centrifugal Compressors	NONE
Number of Wet Seal Centrifugal Compressors	NONE
Is this centralized production surface site also part of a well site facility that is required to complete Part 2?	NO

48

* ICR ID # Missing

#61

Oil and Gas Information Collection Request

RECEIVED JAN 3 1 2017

Part 1. Production Operator Survey

1.) Parent Company General Information

Legal Name:	Eli H Miller
Does this company meet the definition of small business?	
Dun and Bradstreet Number:	
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	Fredericksburg
Mailing State:	Ohio
Mailing Zip:	44627
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	
Contact Email 2:	

2) Field Operator Site General Information 1438650

Operator ICR ID:	
Operator Name:	Eli H Miller
Physical Address:	Personal Privacy / Ex. 6
Physical City:	Fredericksburg
Physical County:	Holmes
Physical State:	Ohio
Physical Zip:	44627
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	Fredericksburg
Mailing State:	Ohio
Mailing Zip:	44627
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	
Contact Email 2:	

3.) For each centralized production surface site (see definitions) under the control

Provide an ID, description and general information about each centralized production surf

Unique Surface Site ID (Permit or other unique ID, as applicable)	Surface Site Name/Description
Wells / Ex. 9	

Part 1 Instructions

Oil and Gas Information Collection Request

RECEIVED FEB - 7 2017

OMB Control No. 2060-0705 (Approval Expires 11/30/2019)

Instructions

This information collection request is designed to be completed by operators of onshore petroleum and natural gas production facilities based on best available information; that is, information that is readily available. All information for each applicable surface site must be completed. Online mapping applications may be used to determine latitude/longitude coordinates for your surface sites.

Step 1. Please complete the parent company information requested under Section 1. This information should be for the highest-level, majority corporate owner.

Step 2. Please complete the operator information requested under Section 2. This information should be field operator sites managing one or more well sites. You should complete a separate worksheet for each separate field operator site.

Step 3. Please complete the information for each centralized production surface site (see definitions) requested under Section 3 for all centralized production surface sites managed by the operator that receive production fluids from a well surface site that must be listed in Section 4. You must include information for centralized production surface sites that may also be part of a well site facility required to complete Part 2. There is a place to indicate that a centralized production surface site is also included in Part 2. Duplicate copies of Section 3 (located on Page 7 of this document) should be made to accommodate companies that own/operate more than one centralized production surface site.

Step 4. Please complete the information requested for each well surface site (see definition) under Section 4 for all well surface sites managed by the operator that have at least one well that is capable of producing crude oil or natural gas (i.e., an actively producing well or temporarily shut-in production well), including well surface sites that are part of a well site facility required to complete Part 2. You are not required to complete Section 4 for well surface sites that only contain injection wells or plugged (abandoned) wells. Duplicate copies of Section 4 (located on Page 8 of this document) should be made to accommodate companies that own/operate more than one well surface site.

Please note that a well surface site generally refers to an individually permitted disturbed area of land associated with one or more wells and the equipment within that disturbed area of land. If multiple well surface sites and the associated production area all operate under a single permit, you may complete Section 4 considering the permitted facility to be a single well surface site.

Step 5. Please complete and sign the acknowledgement in the Acknow sheet and submit the completed form either electronically at:

https://oilandgasicr.rti.org/

or via hard copy to:

Attn: Ms. Brenda Shine
U.S. Environmental Protection Agency
109 T.W. Alexander Drive, Mail Code: E143-01
Research Triangle Park, NC 27709

Part 1 Questionnaire Definitions Sheet

Part 1. Production Operator Survey Definitions

Term	Definition
Atmospheric storage tank	A class of storage tanks that store materials at approximately atmospheric pressure. Atmospheric storage tanks may store liquids at ambient temperatures or at elevated temperatures (e.g., heated demulsification tank).
Barrel	A common unit of measurement for the volume of crude oil produced or processed. The volume of a barrel is equivalent to 42 US gallons.
Barrel of oil equivalent (BOE)	A unit of energy equal to 5.8-million British thermal units (5.8 MMBtu) based on the approximate energy released be burning one barrel of crude oil. For the purposes of this information collection request, you may use 1 BOE = 1 barrel of crude oil produced and 1 BOE = 5,800 scf of natural gas produced rather than using a direct energy conversion.
Basin	Geologic provinces as defined by the American Association of Petroleum Geologists (AAPG) Geologic Note: AAPG-CSD Geologic Provinces Code Map: AAPG Bulletin, Prepared by Richard F. Meyer, Laure G. Wallace, and Fred J. Wagner, Jr., Volume 75, Number 10 (October 1991) (incorporated by reference, see §98.7) and the Alaska Geological Province Boundary Map, Compiled by the American Association of Petroleum Geologists Committee on Statistics of Drilling in Cooperation with the USGS, 1978.
Centralized production surface site	Any onshore surface site that obtains crude oil or a mixture of crude oil and natural gas directly from multiple well surface sites without a custody transfer, and includes all equipment used in the transportation, compression, stabilization, separation, storing or treating of crude oil and/or natural gas (including condensate) located at the surface site under the control of the same person (or persons under common control).
Centrifugal compressor	Any machine for raising the pressure of a gaseous stream by drawing in low pressure gas and discharging significantly higher pressure gas by means of mechanical rotating vanes or impellers. Screw, sliding vane, and liquid ring compressors are not centrifugal compressors for the purposes of this information collection request.
Coal bed methane	Natural gas, predominantly methane, generated during coal formation and adsorbed in coal.
Compressor	Any machine for raising the pressure of a gaseous stream by drawing in low pressure gas and discharging significantly higher pressure gas.
Condensate	Hydrocarbon liquid separated from natural gas that condenses due to changes in the temperature, pressure, or both, and remains liquid at standard conditions.
Crude oil	A mixture of hydrocarbons that exists in liquid phase in natural underground reservoirs and remains liquid at atmospheric pressure after passing through surface separating facilities. Depending upon the characteristics of the crude stream, it may also include small amounts of non-hydrocarbons produced from oil, such as sulfur and various metals, drip gases, and liquid hydrocarbons produced from tar sands, gilsonite, and oil shale.
Dry gas well	For the purposes of this ICR, a well that produces natural gas, other than coal bed methane, with a GOR greater than 1,000,000 scf/bbl.

ED_002384_00000034-00002

Part 1 Questionnaire Definitions Sheet

Term	Definition
Equipment	The set of articles or physical resources used in an operation or activity.
Field operator site	A centralized office or company that serves as the overall manager of the operations of one or more wells sites.
Flowback	The process of allowing fluids and entrained solids to flow from a well following a treatment, either in preparation for a subsequent phase of treatment or in preparation for cleanup and returning the well to production. The term flowback also means the fluids and entrained solids that emerge from a well during the flowback process. The flowback period begins when material introduced into the well during the treatment returns to the surface following hydraulic fracturing or refracturing. The flowback period ends when either the well is shut in and permanently disconnected from the flowback equipment or at the startup of production. The flowback period includes the initial flowback stage and the separation flowback stage.
Gas-to-oil-ratio (GOR)	The ratio of the volume of natural gas that is produced or that comes out of solution when crude oil is extracted from a well and equilibrated to standard conditions to the volume of hydrocarbon liquids (crude oil and condensate) produced after the natural gas comes out of solution. This is often calculated by dividing the measured natural gas production by the measured crude oil and condensate production.
Heavy oil well	For the purposes of this ICR, a well that produces crude oil with a GOR of 300 scf/bbl or less.
Hydraulic fracturing	The process of directing pressurized fluids containing any combination of water or other base fluid, proppant, and any added chemicals to penetrate a formation, generally to stimulate production, that subsequently require flowback to expel fracture fluids and solids during completions.
Hydraulic refracturing	Conducting a subsequent hydraulic fracturing operation at a well that has previously undergone a hydraulic fracturing operation.
Light oil well	For the purposes of this ICR, a well that produces crude oil with a GOR greater than 300 scf/bbl but less than or equal to 100,000 scf/bbl.
NAICS code	The numerical code of up to 6 digits used by the North American Industry Classification System (NAICS) for classifying business establishments by industry sector.
Natural gas	A naturally occurring mixture or process derivative of hydrocarbon and non-hydrocarbon gases found in geologic formations beneath the earth's surface, of which its constituents include, but are not limited to methane, heavier hydrocarbons and carbon dioxide. Natural gas may be field quality, pipeline quality, or process gas.
Nonstripper well	A well that produces more than 15 barrels of oil equivalent (BOE) per day on average over a 12-month period.
Onshore	All facilities except those that are located in the territorial seas or on the outer continental shelf.
Onshore petroleum and natural gas production	The oil and gas industry segment responsible for the extraction and production of crude oil, condensate, and/or natural gas and generally operate under NAICS code 211111 or 211112.
Owner or operator	Any person who owns, leases, operates, controls, or supervises an affected facility or a stationary source of which an affected facility is a part.

ED_002384_00000034-00003

Part 1 Questionnaire Definitions Sheet

Term	Definition
Plugged well	A well that has been sealed, typically by filling a portion of the well bore with cement, in order to permanently abandon the well following State, local or other regulatory body requirements for plugging and abandoning the well.
Producing well	A well for which crude oil or natural gas are actively flowing from a subsurface reservoir and through the wellhead valve.
Reciprocating compressor	A piece of equipment that increases the pressure of a gaseous stream by positive displacement, employing linear movement of the driveshaft.
Separator	A process vessel specifically designed to separate gaseous fluids from one or more liquid fluids produced from a well or as received via a pipeline. Generally, separators are operated at pressures greater than ambient air pressure.
Small business	A business entity (including its subsidiaries and affiliates) that has number of employees or average annual receipts below NAICS code-specific size standards established by the Small Business Administration. Size standards relevant to this ICR are listed below. For a complete listing of small business size standards, see https://www.sba.gov/sites/default/files/files/Size_Standards_Table.pdf NAICS Code 211111 - Crude Petroleum and Natural Gas Extraction: 1,250 employees NAICS Code 211112 - Natural Gas Liquid Extraction: 750 employees NAICS Code 213111 - Drilling Oil and Gas Wells: 1,000 employees NAICS Code 213112 - Natural Gas Liquid Extraction: $38.5-million annual receipts NAICS Code 486110 - Pipeline Transportation of Crude Oil: 1,500 employees NAICS Code 486210 - Pipeline Transportation of Natural Gas: $27.5-million annual receipts
Standard conditions	A temperature of 293°K (68°F) and a pressure of 1 atmosphere (101.3 kilopascals or 29.92 inches Hg). For the purposes, of this ICR questionnaire, standard conditions may include any "standard" temperature between 288°K and 298°K and pressure between 1 bar (100 kilopascals) and 1 atmosphere.
Storage tank or vessel	A tank or other vessel that contains an accumulation of crude oil, condensate, intermediate hydrocarbon liquids, or produced water, and that is constructed primarily of nonearthen materials (such as wood, concrete, steel, fiberglass, or plastic) which provide structural support. For the purposes of this ICR, pressure vessels (vessels designed to operate at pressures of 30 psig or higher) are not considered storage tanks.
Stripper well	A well that produces 15 barrels of oil equivalent (BOE) or less per day on average over a 12-month period.
Surface site	Any combination of one or more graded pad sites, gravel pad sites, foundations, platforms, or the immediate physical location upon which equipment is physically affixed.

ED_002384_00000034-00004

Part 1 Questionnaire Definitions Sheet

Term	Definition
US Well ID (or API Well ID)	The uniquely assigned number for a well on the property (formerly known as the API Well ID).
Well	A hole drilled for the purpose of producing crude oil or natural gas, or a well into which fluids are injected.
Well site facility	A well surface site and, if applicable, all equipment at the centralized production surface site collecting crude oil, condensate, intermediate hydrocarbon liquids, or produced water from wells at the well surface site that are under the control of the same person (or persons under common control) of the well surface site operator but that not are located at the well surface site (e.g., centralized tank batteries) and the gathering pipelines and equipment used to convey the fluids from the well surface site to the centralized production surface site.
Well surface site	One or more surface sites that are constructed for the drilling and subsequent operation of any oil well, natural gas well, or injection well. For purposes of this ICR, well surface site refers only to the well(s) and equipment at the disturbed area of land associated with the well(s) that are under the control of the same person (or persons under common control). The well surface site area does not include equipment at a centralized production surface site not located at the well surface site or equipment that is part of a gathering and boosting pipeline facility that may be co-located on the surface site but that is not under the control of the operator of the well(s).
Wet gas well	For the purposes of this ICR, a well that produces natural gas, other than coal bed methane, with a GOR greater than 100,000 scf/bbl but less than or equal to 1,000,000 scf/bbl.

ED_002384_00000034-00005

Part 1. Production Operator Survey

1.) Parent Company General Information

Legal Name:	Texas Standard Oil Operating Co.
Does this company meet the definition of "small business"? (Yes/No; see definitions)	Yes
Dun and Bradstreet Number:	
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	Bellaire
Mailing State:	Texas
Mailing Zip:	77401
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	@txsoil.com
Contact Email 2:	

2.) Operator General Office Information

Operator ICR ID:	1656800
Operator Name:	Texas Standard Oil Operating Co.
Physical Address:	Personal Privacy / Ex. 6
Physical City:	Bellaire
Physical County:	Harris
Physical State:	Texas
Physical Zip:	77401
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	Bellaire
Mailing State:	Texas
Mailing Zip:	77401
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	@txsoil.com
Contact Email 2:	

NONE

Part 1 Questionnaire

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	
County and State where Surface Site is Located	
Latitude of surface site (degrees decimal)	
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	
Does this surface site produce natural gas for sales? (Yes/No)	
Does this surface site produce crude oil or condensate for sales? (Yes/No)	
Is there a flare or thermal combustor present at the surface site? (Yes/No)	

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	
Number of Atmospheric Storage Tanks <10 bbl/day	
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	

ED_002384_00000034-00007

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	Gulf Coast Basin - 220
County and State where Surface Site is Located	Brazoria County, Texas
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	No
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	2
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1			
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2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	Gulf Coast Basin - 220
County and State where Surface Site is Located	Brazoria County, Texas
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	Yes
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1			
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2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	Gulf Coast Basin - 220
County and State where Surface Site is Located	Brazoria County, Texas
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	Yes
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1			
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2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	Gulf Coast Basin - 220
County and State where Surface Site is Located	Brazoria County, Texas
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	Yes
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
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2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	Gulf Coast Basin - 220
County and State where Surface Site is Located	Brazoria County, Texas
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	Yes
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	3
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1			
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2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	Gulf Coast Basin - 220
County and State where Surface Site is Located	Brazoria County, Texas
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	No
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1			
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2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	Gulf Coast Basin - 220
County and State where Surface Site is Located	Brazoria County, Texas
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	No
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	2
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	2
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1			
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	Gulf Coast Basin - 220
County and State where Surface Site is Located	Brazoria County, Texas
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	No
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	2
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1			
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	Gulf Coast Basin - 220
County and State where Surface Site is Located	Brazoria County, Texas
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	No
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	2
Number of Dehydrators	1
Number of Reciprocating Compressors	1
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1			
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

Oil and Gas Information Collection Request

Part 1. Production Operator Survey Acknowledgement

☑ I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete.

☑ I am authorized to make this submission on behalf of the owners and operators of the facility or facilities, as applicable, for which the submission is made.

Personal Privacy / Ex. 6

1/24/17
Date

Oil and Gas Information Collection Request

Part 1. Production Operator Survey Picklists for Basins

1. US Basin (with ID) List

100 - New England Province
110 - Adirondack Uplift
120 - Atlantic Coast Basin
130 - S.GA Sedimentary Prov
140 - Florida Platform
150 - Piedmont-Blue Ridge Prov
160 - Appalachian Basin
160A - Appalachian Basin (Eastern Overthrust Area)
200 - Black Warrior Basin
210 - Mid-Gulf Coast Basin
220 - Gulf Coast Basin (LA, TX)
230 - Arkla Basin
240 - Desha Basin
250 - Upper Mississippi Embayment
260 - East Texas Basin
300 - Cincinnati Arch
305 - Michigan Basin
310 - Wisconsin Arch
315 - Illinois Basin
320 - Sioux Uplift
325 - Iowa Shelf
330 - Lincoln Anticline
335 - Forest City Basin
340 - Ozark Uplift
345 - Arkoma Basin
350 - South Oklahoma Folded Belt
355 - Chautauqua Platform
360 - Anadarko Basin
365 - Cherokee Basin
370 - Nemaha Anticline
375 - Sedgwick Basin
380 - Salina Basin
385 - Central Kansas Uplift
390 - Chadron Arch
395 - Williston Basin
400 - Ouachita Folded Belt
405 - Kerr Basin
410 - Llano Uplift
415 - Strawn Basin
420 - Fort Worth Syncline
425 - Bend Arch
430 - Permian Basin
435 - Palo Duro Basin
445 - Sierra Grande Uplift
450 - Las Animas Arch
455 - Las Vegas-Raton Basin
460 - Estancia Basin
465 - Orogrande Basin
470 - Pedregosa Basin
475 - Basin-And-Range Province
500 - Sweetgrass Arch
503 - North Western Overthrust
505 - Montana Folded Belt
507 - Central Western Overthrust
509 - South Western Overthrust
510 - Central Montana Uplift
515 - Powder River Basin
520 - Big Horn Basin
525 - Yellowstone Province
530 - Wind River Basin
535 - Green River Basin
540 - Denver Basin
545 - North Park Basin
550 - South Park Basin
555 - Eagle Basin
560 - San Luis Basin
565 - San Juan Mountains Prov
575 - Uinta Basin
580 - San Juan Basin
585 - Paradox Basin
590 - Black Mesa Basin
595 - Piceance Basin
600 - N. Cascades-Okanagan Prov
605 - Eastern Columbia Basin
610 - Idaho Mountains Province
615 - Snake River Basin
620 - Southern Oregon Basin
625 - Great Basin Province
630 - Overthrust&Wasatch Uplift
635 - Plateau Sedimentary Prov
640 - Mojave Basin
645 - Salton Basin
650 - Sierra Nevada Province
700 - Bellingham Basin
705 - Puget Sound Province
710 - Western Columbia Basin
715 - Klamath Mountains Province
720 - Eel River Basin
725 - Northern Coast Range Prov
730 - Sacramento Basin
735 - Santa Cruz Basin
740 - Coastal Basins
745 - San Joaquin Basin
750 - Santa Maria Basin
755 - Ventura Basin
760 - Los Angeles Basin
765 - Capistrano Basin
800 - Southeastern Alaska Provinces
810 - Gulf of Alaska Basin
815 - Copper River Basin
820 - AK Cook Inlet Basin
825 - Alaska Peninsula Province
830 - Yukon-Porcupine Province
840 - Yukon-Koyukuk Province
845 - Bristol Bay Basin
860 - Selawik Lowland Basins
880 - Interior Lowlands Basin
884 - Brooks Range Province
885 - Southern Foothills Province

Oil and Gas Information Collection Request

Part 1. Production Operator Survey Picklists for Well Types

2. Well Type Options

1. Producing heavy oil stripper well
2. Producing light oil stripper well
3. Producing wet gas stripper well
4. Producing dry gas stripper well
5. Producing coal bed methane stripper well
6. Producing heavy oil nonstripper well
7. Producing light oil nonstripper well
8. Producing wet gas nonstripper well
9. Producing dry gas nonstripper well
10. Producing coal bed methane nonstripper well
11. Temporarily shut-in heavy oil stripper well
12. Temporarily shut-in light oil stripper well
13. Temporarily shut-in wet gas stripper well
14. Temporarily shut-in dry gas stripper well
15. Temporarily shut-in CBM stripper well
16. Temporarily shut-in heavy oil nonstripper well
17. Temporarily shut-in light oil nonstripper well
18. Temporarily shut-in wet gas nonstripper well
19. Temporarily shut-in dry gas nonstripper well
20. Temporarily shut-in CBM nonstripper well
21. Permanently plugged/abandoned production or storage well
22. Natural gas storage well
23. Active injection well
24. Inactive/abandoned injection well

RECEIVED FEB 16 2017

UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
WASHINGTON, D.C. 20460

OFFICE OF
AIR QUALITY PLANNING
AND STANDARDS

November 14, 2016

Owner/Operator
KINGFISH GATHERING LLC
Personal Privacy / Ex. 6
Lago Vista, TX 78645-0054

Dear Sir/Madam:

Pursuant to section 114 of the Clean Air Act (CAA), the Environmental Protection Agency (EPA) is requesting that you provide the information described in this letter. This Information Collection Request (ICR) is being conducted by the EPA Office of Air and Radiation (OAR) to assist the EPA Administrator in developing emission standards for oil and gas facilities pursuant to section 111 of the CAA. The EPA requests that you complete the ICR as described in this letter for each of your crude petroleum and natural gas extraction facilities (example NAICS codes include 211111 and 211112). Section 114(a) of the CAA states, in pertinent part:

> For the purpose...(iii) carrying out any provision of this Chapter...(1) the Administrator may require any person who owns or operates any emission source...to-. . .(D) sample such emissions (in accordance with such procedures or methods, at such locations, at such intervals, during such periods and in such manner as the Administrator shall prescribe); (E) keep records on control equipment parameters, production variables or other indirect data when direct monitoring of emissions is impractical…(G) provide such other information as the Administrator may reasonably require.

In January 2015, as part of the Obama Administration's commitment to addressing climate change, the EPA outlined a number of steps it plans to take to address methane and smog-forming volatile organic compound (VOC) emissions from the oil and gas industry, in order to ensure continued, safe and responsible growth in U.S. oil and natural gas production. As part of this effort, the EPA proposed and finalized New Source Performance Standards for the oil and gas industry to achieve both methane reductions and additional VOC reductions beyond those established in 2012. The EPA has also committed to develop standards of performance for existing oil and gas sources. This information collection request is necessary to develop nationally applicable regulations to reduce methane emissions from oil and gas sources.

You are required to complete the Part 1 (operator) survey for all oil and gas production well surface sites and centralized production surface sites that you operate.

Your primary Facility ID is 1362900

Oil and Gas Information Collection Request

Part 1. Production Operator Survey

1.) Parent Company General Information

Legal Name:	Kingfish Gathering LLC
Does this company meet the definition of small business?	yes
Dun and Bradstreet Number:	NA
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	Lago Vista
Mailing State:	TX
Mailing Zip:	78645
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	Personal Privacy / Ex. 6 @gmail.com
Contact Email 2:	

2) Field Operator Site General Information

Operator ICR ID:	
Operator Name:	Personal Privacy / Ex. 6
Physical Address:	
Physical City:	Jonestown
Physical County:	TRAVIS
Physical State:	TX
Physical Zip:	78645
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	Lago Vista
Mailing State:	TX
Mailing Zip:	78645
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	Personal Privacy / Ex. 6 @gmail.com
Contact Email 2:	

3.) For each centralized production surface site (see definitions) under the control

Provide an ID, description and general information about each centralized production surf

Part 1 Questionnaire

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	220 Gulf Coast
County and State where Surface Site is Located	Bee, Texas
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Yes/No)	NO
Does this surface site produce crude oil or condensate for sales? (Yes/No)	Yes
Is there a flare or thermal combustor present at the surface site? (Yes/No)	NO

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	2
Number of Atmospheric Storage Tanks ≥10 bbl/day	-0-
Number of Dehydrators	-0-
Number of Reciprocating Compressors	-0-
Number of Dry Seal Centrifugal Compressors	-0-
Number of Wet Seal Centrifugal Compressors	-0-
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	Yes

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	220 Gulf Coast
County and State where Surface Site is Located	Bee, Texas
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	2
Number of Atmospheric Storage Tanks ≥10 bbl/day	-0-
Number of Dehydrators	-0-
Number of Reciprocating Compressors	-0-
Number of Dry Seal Centrifugal Compressors	-0-
Number of Wet Seal Centrifugal Compressors	-0-

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	220 Gulf Const
County and State where Surface Site is Located	Bee Texas
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Yes/No)	NO
Does this surface site produce crude oil or condensate for sales? (Yes/No)	Yes
Is there a flare or thermal combustor present at the surface site? (Yes/No)	NO

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	-0-
Number of Atmospheric Storage Tanks ≥10 bbl/day	2
Number of Dehydrators	-0-
Number of Reciprocating Compressors	-0-
Number of Dry Seal Centrifugal Compressors	-0-
Number of Wet Seal Centrifugal Compressors	-0-
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	Yes

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	230 Gulf Coast
County and State where Surface Site is Located	Bee Texas
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	- 0 -
Number of Atmospheric Storage Tanks ≥10 bbl/day	2
Number of Dehydrators	- 0 -
Number of Reciprocating Compressors	- 0 -
Number of Dry Seal Centrifugal Compressors	- 0 -
Number of Wet Seal Centrifugal Compressors	- 0 -

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	220 Gulf Coast
County and State where Surface Site is Located	Bee Texas
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Yes/No)	NO
Does this surface site produce crude oil or condensate for sales? (Yes/No)	Yes
Is there a flare or thermal combustor present at the surface site? (Yes/No)	NO

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	2
Number of Atmospheric Storage Tanks ≥10 bbl/day	-0-
Number of Dehydrators	-0-
Number of Reciprocating Compressors	-0-
Number of Dry Seal Centrifugal Compressors	-0-
Number of Wet Seal Centrifugal Compressors	-0-
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	Yes

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	220 Gulf Const
County and State where Surface Site is Located	Bee Texas
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	2
Number of Atmospheric Storage Tanks ≥10 bbl/day	-0-
Number of Dehydrators	-0-
Number of Reciprocating Compressors	-0-
Number of Dry Seal Centrifugal Compressors	-0-
Number of Wet Seal Centrifugal Compressors	-0-

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

Oil and Gas Information Collection Request

Part 1. Production Operator Survey Acknowledgement

☑ I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete.

☑ I am authorized to make this submission on behalf of the owners and operators of the facility or facilities, as applicable, for which the submission is made.

Personal Privacy / Ex. 6

2-1-17

Date

#64

Part 1. Production Operator Survey

1.) Parent Company General Information

Legal Name:	NICHOLS, EDWIN S EXPLORATIONS, INC.
Does this company meet the definition of "small business"? (Yes/No; see definitions)	
Dun and Bradstreet Number:	
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	GRAHAM
Mailing State:	TX
Mailing Zip:	76450
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	@esnexploration.com
Contact Email 2:	

2.) Operator General Office Information

Operator ICR ID:	1464101
Operator Name:	NICHOLS, EDWIN S EXPLORATIONS, INC.
Physical Address:	Personal Privacy / Ex. 6
Physical City:	GRAHAM
Physical County:	YOUNG
Physical State:	TX
Physical Zip:	76450
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	GRAHAM
Mailing State:	TX
Mailing Zip:	76450
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	@esnexploration.com
Contact Email 2:	

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	
County and State where Surface Site is Located	
Latitude of surface site (degrees decimal)	
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	
Does this surface site produce natural gas for sales? (Yes/No)	
Does this surface site produce crude oil or condensate for sales? (Yes/No)	
Is there a flare or thermal combustor present at the surface site? (Yes/No)	

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	
Number of Atmospheric Storage Tanks <10 bbl/day	
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	430-PERMIAN BASIN
County and State where Surface Site is Located	399-RUNNELS, TX
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	N
Does this surface site produce natural gas for sales? (Y/N)	N
Does this surface site produce crude oil or condensate for sales? (Y/N)	Y
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	2
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

Oil and Gas Information Collection Request

Part 1. Production Operator Survey Acknowledgement

[X] I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete.

[X] I am authorized to make this submission on behalf of the owners and operators of the facility or facilities, as applicable, for which the submission is made.

Personal Privacy / Ex. 6

02-07-17

Date

Oil and Gas Information Collection Request

Part 1. Production Operator Survey Picklists for Basins

1. US Basin (with ID) List

100 - New England Province
110 - Adirondack Uplift
120 - Atlantic Coast Basin
130 - S.GA Sedimentary Prov
140 - Florida Platform
150 - Piedmont-Blue Ridge Prov
160 - Appalachian Basin
160A - Appalachian Basin (Eastern Overthrust Area)
200 - Black Warrior Basin
210 - Mid-Gulf Coast Basin
220 - Gulf Coast Basin (LA, TX)
230 - Arkla Basin
240 - Desha Basin
250 - Upper Mississippi Embayment
260 - East Texas Basin
300 - Cincinnati Arch
305 - Michigan Basin
310 - Wisconsin Arch
315 - Illinois Basin
320 - Sioux Uplift
325 - Iowa Shelf
330 - Lincoln Anticline
335 - Forest City Basin
340 - Ozark Uplift
345 - Arkoma Basin
350 - South Oklahoma Folded Belt
355 - Chautauqua Platform
360 - Anadarko Basin
365 - Cherokee Basin
370 - Nemaha Anticline
375 - Sedgwick Basin
380 - Salina Basin
385 - Central Kansas Uplift
390 - Chadron Arch
395 - Williston Basin
400 - Ouachita Folded Belt
405 - Kerr Basin
410 - Llano Uplift
415 - Strawn Basin
420 - Fort Worth Syncline
425 - Bend Arch
430 - Permian Basin
435 - Palo Duro Basin
445 - Sierra Grande Uplift
450 - Las Animas Arch
455 - Las Vegas-Raton Basin
460 - Estancia Basin
465 - Orogrande Basin
470 - Pedregosa Basin
475 - Basin-And-Range Province
500 - Sweetgrass Arch
503 - North Western Overthrust
505 - Montana Folded Belt
507 - Central Western Overthrust
509 - South Western Overthrust
510 - Central Montana Uplift
515 - Powder River Basin
520 - Big Horn Basin
525 - Yellowstone Province
530 - Wind River Basin
535 - Green River Basin
540 - Denver Basin
545 - North Park Basin
550 - South Park Basin
555 - Eagle Basin
560 - San Luis Basin
565 - San Juan Mountains Prov
575 - Uinta Basin
580 - San Juan Basin
585 - Paradox Basin
590 - Black Mesa Basin
595 - Piceance Basin
600 - N. Cascades-Okanagan Prov
605 - Eastern Columbia Basin
610 - Idaho Mountains Province
615 - Snake River Basin
620 - Southern Oregon Basin
625 - Great Basin Province
630 - Overthrust&Wasatch Uplift
635 - Plateau Sedimentary Prov
640 - Mojave Basin
645 - Salton Basin
650 - Sierra Nevada Province
700 - Bellingham Basin
705 - Puget Sound Province
710 - Western Columbia Basin
715 - Klamath Mountains Province
720 - Eel River Basin
725 - Northern Coast Range Prov
730 - Sacramento Basin
735 - Santa Cruz Basin
740 - Coastal Basins
745 - San Joaquin Basin
750 - Santa Maria Basin
755 - Ventura Basin
760 - Los Angeles Basin
765 - Capistrano Basin
800 - Southeastern Alaska Provinces
810 - Gulf of Alaska Basin
815 - Copper River Basin
820 - AK Cook Inlet Basin
825 - Alaska Peninsula Province
830 - Yukon-Porcupine Province
840 - Yukon-Koyukuk Province
845 - Bristol Bay Basin
860 - Selawik Lowland Basins
880 - Interior Lowlands Basin
884 - Brooks Range Province
885 - Southern Foothills Province

Oil and Gas Information Collection Request

Part 1. Production Operator Survey Picklists for Well Types

2. Well Type Options
    1. Producing heavy oil stripper well
    2. Producing light oil stripper well
    3. Producing wet gas stripper well
    4. Producing dry gas stripper well
    5. Producing coal bed methane stripper well
    6. Producing heavy oil nonstripper well
    7. Producing light oil nonstripper well
    8. Producing wet gas nonstripper well
    9. Producing dry gas nonstripper well
    10. Producing coal bed methane nonstripper well
    11. Temporarily shut-in heavy oil stripper well
    12. Temporarily shut-in light oil stripper well
    13. Temporarily shut-in wet gas stripper well
    14. Temporarily shut-in dry gas stripper well
    15. Temporarily shut-in CBM stripper well
    16. Temporarily shut-in heavy oil nonstripper well
    17. Temporarily shut-in light oil nonstripper well
    18. Temporarily shut-in wet gas nonstripper well
    19. Temporarily shut-in dry gas nonstripper well
    20. Temporarily shut-in CBM nonstripper well
    21. Permanently plugged/abandoned production or storage well
    22. Natural gas storage well
    23. Active injection well
    24. Inactive/abandoned injection well

ED_002384_00000036-00006

Part 1 Questionnaire

Part 1. Production Operator Survey

1.) Parent Company General Information

Legal Name:	NICHOLS, EDWIN S EXPLORATIONS, INC.
Does this company meet the definition of "small business"? (Yes/No; see definitions)	
Dun and Bradstreet Number:	
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	GRAHAM
Mailing State:	TX
Mailing Zip:	76450
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	esnexploration.com
Contact Email 2:	

2.) Operator General Office Information

Operator ICR ID:	1464102
Operator Name:	NICHOLS, EDWIN S EXPLORATIONS, INC.
Physical Address:	Personal Privacy / Ex. 6
Physical City:	GRAHAM
Physical County:	YOUNG
Physical State:	TX
Physical Zip:	76450
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	GRAHAM
Mailing State:	TX
Mailing Zip:	76450
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	esnexploration.com
Contact Email 2:	

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	
County and State where Surface Site is Located	
Latitude of surface site (degrees decimal)	
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	
Does this surface site produce natural gas for sales? (Yes/No)	
Does this surface site produce crude oil or condensate for sales? (Yes/No)	
Is there a flare or thermal combustor present at the surface site? (Yes/No)	

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	
Number of Atmospheric Storage Tanks <10 bbl/day	
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	430-PERMIAN BASIN
County and State where Surface Site is Located	451-TOM GREEN, TX
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	N
Does this surface site produce natural gas for sales? (Y/N)	Y
Does this surface site produce crude oil or condensate for sales? (Y/N)	Y
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	1
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

Oil and Gas Information Collection Request

Part 1. Production Operator Survey Acknowledgement

[X] I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete.

[X] I am authorized to make this submission on behalf of the owners and operators of the facility or facilities, as applicable, for which the submission is made.

Personal Privacy / Ex. 6

02-07-17

Date

Oil and Gas Information Collection Request

Part 1. Production Operator Survey Picklists for Basins

1. US Basin (with ID) List

100 - New England Province
110 - Adirondack Uplift
120 - Atlantic Coast Basin
130 - S.GA Sedimentary Prov
140 - Florida Platform
150 - Piedmont-Blue Ridge Prov
160 - Appalachian Basin
160A - Appalachian Basin (Eastern Overthrust Area)
200 - Black Warrior Basin
210 - Mid-Gulf Coast Basin
220 - Gulf Coast Basin (LA, TX)
230 - Arkla Basin
240 - Oesha Basin
250 - Upper Mississippi Embayment
260 - East Texas Basin
300 - Cincinnati Arch
305 - Michigan Basin
310 - Wisconsin Arch
315 - Illinois Basin
320 - Sioux Uplift
325 - Iowa Shelf
330 - Lincoln Anticline
335 - Forest City Basin
340 - Ozark Uplift
345 - Arkoma Basin
350 - South Oklahoma Folded Belt
355 - Chautauqua Platform
360 - Anadarko Basin
365 - Cherokee Basin
370 - Nemaha Anticline
375 - Sedgwick Basin
380 - Salina Basin
385 - Central Kansas Uplift
390 - Chadron Arch
395 - Williston Basin
400 - Ouachita Folded Belt
405 - Kerr Basin
410 - Llano Uplift
415 - Strawn Basin
420 - Fort Worth Syncline
425 - Bend Arch
430 - Permian Basin
435 - Palo Duro Basin
445 - Sierra Grande Uplift
450 - Las Animas Arch
455 - Las Vegas-Raton Basin
460 - Estancia Basin
465 - Orogrande Basin
470 - Pedregosa Basin
475 - Basin-And-Range Province
500 - Sweetgrass Arch
503 - North Western Overthrust
505 - Montana Folded Belt
507 - Central Western Overthrust
509 - South Western Overthrust
510 - Central Montana Uplift
515 - Powder River Basin
520 - Big Horn Basin
525 - Yellowstone Province
530 - Wind River Basin
535 - Green River Basin
540 - Denver Basin
545 - North Park Basin
550 - South Park Basin
555 - Eagle Basin
560 - San Luis Basin
565 - San Juan Mountains Prov
575 - Uinta Basin
580 - San Juan Basin
585 - Paradox Basin
590 - Black Mesa Basin
595 - Piceance Basin
600 - N. Cascades-Okanagan Prov
605 - Eastern Columbia Basin
610 - Idaho Mountains Province
615 - Snake River Basin
620 - Southern Oregon Basin
625 - Great Basin Province
630 - Overthrust&Wasatch Uplift
635 - Plateau Sedimentary Prov
640 - Mojave Basin
645 - Salton Basin
650 - Sierra Nevada Province
700 - Bellingham Basin
705 - Puget Sound Province
710 - Western Columbia Basin
715 - Klamath Mountains Province
720 - Eel River Basin
725 - Northern Coast Range Prov
730 - Sacramento Basin
735 - Santa Cruz Basin
740 - Coastal Basins
745 - San Joaquin Basin
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755 - Ventura Basin
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765 - Capistrano Basin
800 - Southeastern Alaska Provinces
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815 - Copper River Basin
820 - AK Cook Inlet Basin
825 - Alaska Peninsula Province
830 - Yukon-Porcupine Province
840 - Yukon-Koyukuk Province
845 - Bristol Bay Basin
860 - Selawik Lowland Basins
880 - Interior Lowlands Basin
884 - Brooks Range Province
885 - Southern Foothills Province

Oil and Gas Information Collection Request

Part 1. Production Operator Survey Picklists for Well Types

2. Well Type Options
    1. Producing heavy oil stripper well
    2. Producing light oil stripper well
    3. Producing wet gas stripper well
    4. Producing dry gas stripper well
    5. Producing coal bed methane stripper well
    6. Producing heavy oil nonstripper well
    7. Producing light oil nonstripper well
    8. Producing wet gas nonstripper well
    9. Producing dry gas nonstripper well
    10. Producing coal bed methane nonstripper well
    11. Temporarily shut-in heavy oil stripper well
    12. Temporarily shut-in light oil stripper well
    13. Temporarily shut-in wet gas stripper well
    14. Temporarily shut-in dry gas stripper well
    15. Temporarily shut-in CBM stripper well
    16. Temporarily shut-in heavy oil nonstripper well
    17. Temporarily shut-in light oil nonstripper well
    18. Temporarily shut-in wet gas nonstripper well
    19. Temporarily shut-in dry gas nonstripper well
    20. Temporarily shut-in CBM nonstripper well
    21. Permanently plugged/abandoned production or storage well
    22. Natural gas storage well
    23. Active injection well
    24. Inactive/abandoned injection well

Part 1 Questionnaire

RECEIVED FEB 16 2017

#666

Part 1. Production Operator Survey

1.) Parent Company General Information

Legal Name:	NICHOLS, EDWIN S EXPLORATIONS, INC.
Does this company meet the definition of "small business"? (Yes/No; see definitions)	
Dun and Bradstreet Number:	
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	GRAHAM
Mailing State:	TX
Mailing Zip:	76450
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	Personal Privacy / Ex. 6@esnexploration.com
Contact Email 2:	

2.) Operator General Office Information

Operator ICR ID:	1464100
Operator Name:	NICHOLS, EDWIN S EXPLORATIONS, INC.
Physical Address:	Personal Privacy / Ex. 6
Physical City:	GRAHAM
Physical County:	YOUNG
Physical State:	TX
Physical Zip:	76450
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	GRAHAM
Mailing State:	TX
Mailing Zip:	76450
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	Personal Privacy / Ex. 6@esnexploration.com
Contact Email 2:	

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	
County and State where Surface Site is Located	
Latitude of surface site (degrees decimal)	
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	
Does this surface site produce natural gas for sales? (Yes/No)	
Does this surface site produce crude oil or condensate for sales? (Yes/No)	
Is there a flare or thermal combustor present at the surface site? (Yes/No)	

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	
Number of Atmospheric Storage Tanks <10 bbl/day	
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	MAVERICK
County and State where Surface Site is Located	FRIO, TX
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	N
Does this surface site produce natural gas for sales? (Y/N)	N
Does this surface site produce crude oil or condensate for sales? (Y/N)	Y
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	2
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

Oil and Gas Information Collection Request

Part 1. Production Operator Survey Acknowledgement

[X] I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete.

[X] I am authorized to make this submission on behalf of the owners and operators of the facility or facilities, as applicable, for which the submission is made.

Personal Privacy / Ex. 6

02-07-17

Date

Oil and Gas Information Collection Request

Part 1. Production Operator Survey Picklists for Basins

1. US Basin (with ID) List

100 - New England Province
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160A - Appalachian Basin (Eastern Overthrust Area)
200 - Black Warrior Basin
210 - Mid-Gulf Coast Basin
220 - Gulf Coast Basin (LA, TX)
230 - Arkla Basin
240 - Desha Basin
250 - Upper Mississippi Embayment
260 - East Texas Basin
300 - Cincinnati Arch
305 - Michigan Basin
310 - Wisconsin Arch
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335 - Forest City Basin
340 - Ozark Uplift
345 - Arkoma Basin
350 - South Oklahoma Folded Belt
355 - Chautauqua Platform
360 - Anadarko Basin
365 - Cherokee Basin
370 - Nemaha Anticline
375 - Sedgwick Basin
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509 - South Western Overthrust
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575 - Uinta Basin
580 - San Juan Basin
585 - Paradox Basin
590 - Black Mesa Basin
595 - Piceance Basin
600 - N. Cascades-Okanagan Prov
605 - Eastern Columbia Basin
610 - Idaho Mountains Province
615 - Snake River Basin
620 - Southern Oregon Basin
625 - Great Basin Province
630 - Overthrust&Wasatch Uplift
635 - Plateau Sedimentary Prov
640 - Mojave Basin
645 - Salton Basin
650 - Sierra Nevada Province
700 - Bellingham Basin
705 - Puget Sound Province
710 - Western Columbia Basin
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725 - Northern Coast Range Prov
730 - Sacramento Basin
735 - Santa Cruz Basin
740 - Coastal Basins
745 - San Joaquin Basin
750 - Santa Maria Basin
755 - Ventura Basin
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810 - Gulf of Alaska Basin
815 - Copper River Basin
820 - AK Cook Inlet Basin
825 - Alaska Peninsula Province
830 - Yukon-Porcupine Province
840 - Yukon-Koyukuk Province
845 - Bristol Bay Basin
860 - Selawik Lowland Basins
880 - Interior Lowlands Basin
884 - Brooks Range Province
885 - Southern Foothills Province

Oil and Gas Information Collection Request

Part 1. Production Operator Survey Picklists for Well Types

2. Well Type Options
    1. Producing heavy oil stripper well
    2. Producing light oil stripper well
    3. Producing wet gas stripper well
    4. Producing dry gas stripper well
    5. Producing coal bed methane stripper well
    6. Producing heavy oil nonstripper well
    7. Producing light oil nonstripper well
    8. Producing wet gas nonstripper well
    9. Producing dry gas nonstripper well
    10. Producing coal bed methane nonstripper well
    11. Temporarily shut-in heavy oil stripper well
    12. Temporarily shut-in light oil stripper well
    13. Temporarily shut-in wet gas stripper well
    14. Temporarily shut-in dry gas stripper well
    15. Temporarily shut-in CBM stripper well
    16. Temporarily shut-in heavy oil nonstripper well
    17. Temporarily shut-in light oil nonstripper well
    18. Temporarily shut-in wet gas nonstripper well
    19. Temporarily shut-in dry gas nonstripper well
    20. Temporarily shut-in CBM nonstripper well
    21. Permanently plugged/abandoned production or storage well
    22. Natural gas storage well
    23. Active injection well
    24. Inactive/abandoned injection well

Part 1 Questionnaire

#67

Part 1. Production Operator Survey

1.) Parent Company General Information

FOSSETT #1

Legal Name:	Locators Oil & Gas, Inc.
Does this company meet the definition of "small business"? (Yes/No; see definitions)	Yes
Dun and Bradstreet Number:	
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	Guthrie
Mailing State:	OK
Mailing Zip:	73044
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	
Contact Email 2:	

2.) Operator General Office Information

Operator ICR ID:	1390302
Operator Name:	Locators Oil & Gas, Inc.
Physical Address:	Personal Privacy / Ex. 6
Physical City:	Guthrie
Physical County:	Logan
Physical State:	OK
Physical Zip:	73044
Mailing Address:	
Mailing City:	SAME
Mailing State:	
Mailing Zip:	
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	
Contact Email 2:	

Part 1 Questionnaire

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site: N/A

Unique Surface Site ID (Permit or other unique ID, as applicable)	
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	
County and State where Surface Site is Located	
Latitude of surface site (degrees decimal)	
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	
Does this surface site produce natural gas for sales? (Yes/No)	
Does this surface site produce crude oil or condensate for sales? (Yes/No)	
Is there a flare or thermal combustor present at the surface site? (Yes/No)	

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site: N/A

Number of Separators	
Number of Atmospheric Storage Tanks <10 bbl/day	
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	

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Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	Wells / Ex. 9
Basin ID where Surface Site is Located [1]	360
County and State where Surface Site is Located	Caddo Co., OK
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	Yes
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	1
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	1
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
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2. Well Type options provided in Appendix B.

Part 1 Questionnaire Acknowledgement Sheet

Oil and Gas Information Collection Request

Part 1. Production Operator Survey Acknowledgement

☐ I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete.

☒ I am authorized to make this submission on behalf of the owners and operators of the facility or facilities, as applicable, for which the submission is made.

Personal Privacy / Ex. 6 - Attorney for Locators Oil & Gas, Inc.

Print Name

Personal Privacy / Ex. 6

2/3/17

Date

RECEIVED FEB - 9 2017

#168

Part 1. Production Operator Survey

1.) Parent Company General Information

Legal Name:	Personal Privacy / Ex. 6
Does this company meet the definition of "small business"? (Yes/No; see definitions)	NO
Dun and Bradstreet Number:	193773293
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	Jacksboro
Mailing State:	TX
Mailing Zip:	76458
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	Personal Privacy / Ex. 6 @yahoo.com
Contact Email 2:	

2.) Operator General Office Information

Operator ICR ID:	1503500
Operator Name:	Personal Privacy / Ex. 6
Physical Address:	
Physical City:	Antelope
Physical County:	Jack
Physical State:	TX
Physical Zip:	76458
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	Jacksboro
Mailing State:	TX
Mailing Zip:	76458
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	Personal Privacy / Ex. 6 @yahoo.com
Contact Email 2:	

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	
County and State where Surface Site is Located	
Latitude of surface site (degrees decimal)	
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	
Does this surface site produce natural gas for sales? (Yes/No)	
Does this surface site produce crude oil or condensate for sales? (Yes/No)	
Is there a flare or thermal combustor present at the surface site? (Yes/No)	

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	
Number of Atmospheric Storage Tanks <10 bbl/day	
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	420
County and State where Surface Site is Located	JACK TX
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Y/N)	NO
Does this surface site produce crude oil or condensate for sales? (Y/N)	YES
Is there a flare or thermal combustor present at the surface site? (Y/N)	NO

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	3
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
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2. Well Type options provided in Appendix B.

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4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	H2D
Basin ID where Surface Site is Located [1]	JACK, TX
County and State where Surface Site is Located	Wells / Ex. 9
Latitude of surface site (degrees decimal)	
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Y/N)	NO
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	NO

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	3
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		Wells / Ex. 9
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2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	420
County and State where Surface Site is Located	Jack TX
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Y/N)	NO
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	NO

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	3
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
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2. Well Type options provided in Appendix B.

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4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	420
County and State where Surface Site is Located	JACK, TX
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Y/N)	NO
Does this surface site produce crude oil or condensate for sales? (Y/N)	YES
Is there a flare or thermal combustor present at the surface site? (Y/N)	NO

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	3
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
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2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	420
County and State where Surface Site is Located	Jack, TX
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	ND
Does this surface site produce natural gas for sales? (Y/N)	NO
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	NO

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	3
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
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2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	420
County and State where Surface Site is Located	Jack TX
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Y/N)	NO
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	NO

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	3
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
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2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	420
County and State where Surface Site is Located	JACK TX
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Y/N)	NO
Does this surface site produce crude oil or condensate for sales? (Y/N)	YES
Is there a flare or thermal combustor present at the surface site? (Y/N)	NO

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	3
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
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2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	420
County and State where Surface Site is Located	Jack, TX
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Y/N)	NO
Does this surface site produce crude oil or condensate for sales? (Y/N)	YES
Is there a flare or thermal combustor present at the surface site? (Y/N)	NO

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	3
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
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2. Well Type options provided in Appendix B.

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4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	420
County and State where Surface Site is Located	JACK, TX
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Y/N)	NO
Does this surface site produce crude oil or condensate for sales? (Y/N)	YES
Is there a flare or thermal combustor present at the surface site? (Y/N)	NO

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	3
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with
1	Wells / Ex. 9		
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2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	420
County and State where Surface Site is Located	Jack, TX
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Y/N)	NO
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	NO

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	3
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1			
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Wells / Ex. 9

2. Well Type options provided in Appendix B.

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4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	420
County and State where Surface Site is Located	Jack, TX
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Y/N)	NO
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	NO

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	3
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
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2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	420 J
County and State where Surface Site is Located	JACK TX
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Y/N)	NO
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	NO

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	3
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
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2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	420
County and State where Surface Site is Located	JACK TX
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Y/N)	NO
Does this surface site produce crude oil or condensate for sales? (Y/N)	YES
Is there a flare or thermal combustor present at the surface site? (Y/N)	NO

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	3
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
3			
4			
5			
6			
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8			

2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	420
County and State where Surface Site is Located	JACK TX
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Y/N)	NO
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	NO

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	3
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

Oil and Gas Information Collection Request

Part 1. Production Operator Survey Acknowledgement

☑ I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete.

☑ I am authorized to make this submission on behalf of the owners and operators of the facility or facilities, as applicable, for which the submission is made.

Personal Privacy / Ex. 6

1-20-2017

Date

Part 1 Questionnaire Acknowledgement Sheet

Oil and Gas Information Collection Request

RECEIVED FEB 13 2017

#69

Part 1. Production Operator Survey Acknowledgement

☒ I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete.

☐ I am authorized to make this submission on behalf of the owners and operators of the facility or facilities, as applicable, for which the submission is made.

Personal Privacy / Ex. 6

FEBRUARY 6, 2017

Date

Part 1 Questionnaire

Part 1. Production Operator Survey

1.) Parent Company General Information

Legal Name:	Personal Privacy / Ex. 6
Does this company meet the definition of "small business"? (Yes/No; see definitions)	Yes
Dun and Bradstreet Number:	N/A
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	Duncan
Mailing State:	Oklahoma
Mailing Zip:	73533
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	Personal Privacy / Ex. 6 @ yahoo.com
Contact Email 2:	

2.) Operator General Office Information

Operator ICR ID:	1150850
Operator Name:	Personal Privacy / Ex. 6
Physical Address:	
Physical City:	Duncan
Physical County:	Stephens
Physical State:	Oklahoma
Physical Zip:	73533
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	Duncan
Mailing State:	Oklahoma
Mailing Zip:	73533
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	Personal Privacy / Ex. 6 @ yahoo.com
Contact Email 2:	

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	350- SaOK Folded Belt
County and State where Surface Site is Located	137- Stephens, OK
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Yes/No)	No
Does this surface site produce crude oil or condensate for sales? (Yes/No)	Yes
Is there a flare or thermal combustor present at the surface site? (Yes/No)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	5
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	No

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	350 - Sock Folded Belt
County and State where Surface Site is Located	137 - Stephens County, OK
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

Part 1 Questionnaire

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	350- SoOK Folded Belt
County and State where Surface Site is Located	137- Stephens, OK
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Yes/No)	No
Does this surface site produce crude oil or condensate for sales? (Yes/No)	Yes
Is there a flare or thermal combustor present at the surface site? (Yes/No)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	3
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	No

Part 1 Questionnaire

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	350- SaOK Folded Belt
County and State where Surface Site is Located	137- Stephens, OK
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Yes/No)	No
Does this surface site produce crude oil or condensate for sales? (Yes/No)	Yes
Is there a flare or thermal combustor present at the surface site? (Yes/No)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	3
Number of Atmospheric Storage Tanks ≥10 bbl/day	1
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	No

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	350- SoOK Folded Belt
County and State where Surface Site is Located	137- Stephens, OK
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Yes/No)	No
Does this surface site produce crude oil or condensate for sales? (Yes/No)	Yes
Is there a flare or thermal combustor present at the surface site? (Yes/No)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	4
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	No

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	350- SoOK Folded Belt
County and State where Surface Site is Located	137- Stephens, OK
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Yes/No)	No
Does this surface site produce crude oil or condensate for sales? (Yes/No)	Yes
Is there a flare or thermal combustor present at the surface site? (Yes/No)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	2
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	No

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	350 - So. OK Folded Belt
County and State where Surface Site is Located	31 - Comanche, OK
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Yes/No)	No
Does this surface site produce crude oil or condensate for sales? (Yes/No)	Yes
Is there a flare or thermal combustor present at the surface site? (Yes/No)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	5
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	No

Part 1 Questionnaire

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	350 - So. OK Folded Belt
County and State where Surface Site is Located	31 - Comanche, OK
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Yes/No)	No
Does this surface site produce crude oil or condensate for sales? (Yes/No)	Yes
Is there a flare or thermal combustor present at the surface site? (Yes/No)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	3
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	No

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	350-So. OK Folded Belt
County and State where Surface Site is Located	31-Comanche OK
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	NO

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
3			
4			
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7			
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2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	350-So. OK Folded Belt
County and State where Surface Site is Located	31-Comanche, OK
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	NO

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
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3			
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2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	350-So. OK Folded Belt
County and State where Surface Site is Located	31-Comanche, OK
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
3			
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2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	350 - Sock Folded Belt
County and State where Surface Site is Located	137 - Stephens County, OK
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
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2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	350 - Sooch Folded Belt
County and State where Surface Site is Located	137 - Stephens County, OK
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	No
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
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2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	350 - Sooner Folded Belt
County and State where Surface Site is Located	137 - Stephens County, OK
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	No
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
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2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	350 - So. OK Folded Belt
County and State where Surface Site is Located	137 - Stephens County, OK
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	Yes
Does this surface site produce crude oil or condensate for sales? (Y/N)	No
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	1
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
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2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	350 - Sec Folded Belt
County and State where Surface Site is Located	137 - Stephens County, OK
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	Yes
Does this surface site produce crude oil or condensate for sales? (Y/N)	No
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	1
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
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2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	350 - So. OK Folded Belt
County and State where Surface Site is Located	137 - Stephens County, OK
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
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2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	350 - Sooch Folded Belt
County and State where Surface Site is Located	137 - Stephens County, OK
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
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2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	350 - So. OK Folded Belt
County and State where Surface Site is Located	137 - Stephens County, OK
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
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2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	350 - So. OK Folded Belt
County and State where Surface Site is Located	137 - Stephens County, OK
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	No
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
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2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	350 - So. OK Folded Belt
County and State where Surface Site is Located	137 - Stephens County, OK
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	No
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
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2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	350 - Sc. OK Folded Belt
County and State where Surface Site is Located	137 - Stephens County, OK
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
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2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	350 - So. OK Folded Belt
County and State where Surface Site is Located	137 - Stephens County, OK
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	No
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
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2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	350 - Sooner Folded Belt
County and State where Surface Site is Located	137 - Stephens County, OK
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	No
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
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2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	350 - Sc.Ok folded belt
County and State where Surface Site is Located	137 - Stephens County, OK
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	No
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
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2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	350 - So. Ok Folded Belt
County and State where Surface Site is Located	137 - Stephens County, OK
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
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2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	350 - So. OK Folded Belt
County and State where Surface Site is Located	137 - Stephens County, OK
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	NO
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
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2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	350 - So. OK Folded Belt
County and State where Surface Site is Located	137 - Stephens County, OK
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	No
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
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2. Well Type options provided in Appendix B.

Part 1 Questionnaire

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#70

Part 1. Production Operator Survey

1.) Parent Company General Information

Legal Name:	Kraft Oil Company, LLC
Does this company meet the definition of "small business"? (Yes/No; see definitions)	Yes
Dun and Bradstreet Number:	N/A
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	Godley
Mailing State:	Kansas
Mailing Zip:	66852
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	Personal Privacy / Ex. 6 @excite.com
Contact Email 2:	N/A

2.) Operator General Office Information

Operator ICR ID:	1767950
Operator Name:	Kraft Oil Company, LLC
Physical Address:	Personal Privacy / Ex. 6
Physical City:	Godley
Physical County:	Coffey
Physical State:	Kansas
Physical Zip:	66852
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	Godley
Mailing State:	Kansas
Mailing Zip:	66857
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	Personal Privacy / Ex. 6 @excite.com
Contact Email 2:	N/A

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	
County and State where Surface Site is Located	
Latitude of surface site (degrees decimal)	
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	
Does this surface site produce natural gas for sales? (Yes/No)	
Does this surface site produce crude oil or condensate for sales? (Yes/No)	
Is there a flare or thermal combustor present at the surface site? (Yes/No)	

1. Basin ID List provided in Appendix A

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	
Number of Atmospheric Storage Tanks <10 bbl/day	
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	335
County and State where Surface Site is Located	Coffey, KS
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	2
Number of Atmospheric Storage Tanks <10 bbl/day	2
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
3			
4			
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8			

2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	335
County and State where Surface Site is Located	Coffey / KS
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	N
Does this surface site produce crude oil or condensate for sales? (Y/N)	Y
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	1
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	1	Wells / Ex. 9	
2	2		
3	3		
4	5		
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	365
County and State where Surface Site is Located	Woodson / KS
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	N
Does this surface site produce natural gas for sales? (Y/N)	N
Does this surface site produce crude oil or condensate for sales? (Y/N)	Y
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	2
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
3			
4			
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8			

2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	335
County and State where Surface Site is Located	Coffe... / KS
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	N
Does this surface site produce natural gas for sales? (Y/N)	N
Does this surface site produce crude oil or condensate for sales? (Y/N)	Y
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	1
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
3			
4			
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2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	335
County and State where Surface Site is Located	Coffey / KS
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	N
Does this surface site produce natural gas for sales? (Y/N)	N
Does this surface site produce crude oil or condensate for sales? (Y/N)	N
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	2
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
3			
4			
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2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	365
County and State where Surface Site is Located	Madison / KS
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	N
Does this surface site produce natural gas for sales? (Y/N)	N
Does this surface site produce crude oil or condensate for sales? (Y/N)	Y
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	2
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
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2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	365
County and State where Surface Site is Located	Woodson / KS
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	N
Does this surface site produce natural gas for sales? (Y/N)	N
Does this surface site produce crude oil or condensate for sales? (Y/N)	Y
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	2
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
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2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	3605
County and State where Surface Site is Located	Greenwood / KS
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	N
Does this surface site produce natural gas for sales? (Y/N)	N
Does this surface site produce crude oil or condensate for sales? (Y/N)	Y
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	2
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
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2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	33365
County and State where Surface Site is Located	Woodson/KS
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	N
Does this surface site produce natural gas for sales? (Y/N)	N
Does this surface site produce crude oil or condensate for sales? (Y/N)	Y
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	2
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
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Wells / Ex. 9

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	305
County and State where Surface Site is Located	Greenwood / KS
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	N
Does this surface site produce natural gas for sales? (Y/N)	N
Does this surface site produce crude oil or condensate for sales? (Y/N)	Y
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	1
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
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5			
6			
7			
8			

2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	365
County and State where Surface Site is Located	Woodson/KS
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	N
Does this surface site produce natural gas for sales? (Y/N)	N
Does this surface site produce crude oil or condensate for sales? (Y/N)	N
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	2
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
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2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	335
County and State where Surface Site is Located	Coffey / KS
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	N
Does this surface site produce natural gas for sales? (Y/N)	N
Does this surface site produce crude oil or condensate for sales? (Y/N)	Y
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	1
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
3			
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5			
6			
7			
8			

2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	3G5
County and State where Surface Site is Located	Woodson / KS
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	N
Does this surface site produce natural gas for sales? (Y/N)	N
Does this surface site produce crude oil or condensate for sales? (Y/N)	N
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	1
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
3			
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2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	365
County and State where Surface Site is Located	Greenwood / KS
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	N
Does this surface site produce natural gas for sales? (Y/N)	N
Does this surface site produce crude oil or condensate for sales? (Y/N)	Y
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	2
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
3			
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2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	3GS
County and State where Surface Site is Located	Greenwood/KS
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	N
Does this surface site produce natural gas for sales? (Y/N)	N
Does this surface site produce crude oil or condensate for sales? (Y/N)	Y
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	2
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
Wells / Ex. 9	1		
	2		
	3		
	4		
	5		
	6		
	7		
	8		

Wells / Ex. 9

2. Well Type options provided in Appendix B.

Wells / Ex. 9

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	335
County and State where Surface Site is Located	Coffey / KS
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	N
Does this surface site produce natural gas for sales? (Y/N)	N
Does this surface site produce crude oil or condensate for sales? (Y/N)	Y
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	2
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
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Wells / Ex. 9

2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	335
County and State where Surface Site is Located	Coffey / KS
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	N
Does this surface site produce natural gas for sales? (Y/N)	N
Does this surface site produce crude oil or condensate for sales? (Y/N)	Y
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	1
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
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2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	365
County and State where Surface Site is Located	Woodson / KS
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	N
Does this surface site produce natural gas for sales? (Y/N)	N
Does this surface site produce crude oil or condensate for sales? (Y/N)	Y
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	1
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
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2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	335
County and State where Surface Site is Located	Caffey / KS
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	N
Does this surface site produce natural gas for sales? (Y/N)	N
Does this surface site produce crude oil or condensate for sales? (Y/N)	Y
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	2
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
Wells / Ex. 9 1			
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Wells / Ex. 9

2. Well Type options provided in Appendix B.

Wells / Ex. 9

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	36S
County and State where Surface Site is Located	Woodson / KS
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	N
Does this surface site produce natural gas for sales? (Y/N)	N
Does this surface site produce crude oil or condensate for sales? (Y/N)	Y
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	1
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
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2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	365
County and State where Surface Site is Located	Wordsen / KS
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	N
Does this surface site produce natural gas for sales? (Y/N)	N
Does this surface site produce crude oil or condensate for sales? (Y/N)	Y
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	2
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
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2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	3C05
County and State where Surface Site is Located	Woodson/KS
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	N
Does this surface site produce natural gas for sales? (Y/N)	N
Does this surface site produce crude oil or condensate for sales? (Y/N)	Y
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	1
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
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2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	365
County and State where Surface Site is Located	Wallace/KS
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	N
Does this surface site produce natural gas for sales? (Y/N)	N
Does this surface site produce crude oil or condensate for sales? (Y/N)	Y
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	1
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
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2. Well Type options provided in Appendix B.

Wells / Ex. 9

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	365
County and State where Surface Site is Located	Woodson/KS
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	N
Does this surface site produce natural gas for sales? (Y/N)	N
Does this surface site produce crude oil or condensate for sales? (Y/N)	N
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	1
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
3			
4			
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6			
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2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	335
County and State where Surface Site is Located	Coffee, KS
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	N
Does this surface site produce natural gas for sales? (Y/N)	N
Does this surface site produce crude oil or condensate for sales? (Y/N)	Y
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	2
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
3			
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6			
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2. Well Type options provided in Appendix B.

Oil and Gas Information Collection Request

Part 1. Production Operator Survey Acknowledgement

I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete.

I am authorized to make this submission on behalf of the owners and operators of the facility or facilities, as applicable, for which the submission is made.

Kraft Oil Co. LLC

Personal Privacy / Ex. 6

1-26-2017

Date

Part 1 Questionnaire

#71

RECEIVED FEB 13 2017

Part 1. Production Operator Survey

1.) Parent Company General Information

Legal Name:	P.R.F. Enterprises, LLC
Does this company meet the definition of "small business"? (Yes/No; see definitions)	
Dun and Bradstreet Number:	N/A
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	Spring
Mailing State:	Texas
Mailing Zip:	77391
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	Personal Privacy / Ex. 6 extremefishing.com
Contact Email 2:	

2.) Operator General Office Information

Operator ICR ID:	
Operator Name:	P.R.F. Enterprises, LLC
Physical Address:	
Physical City:	Huntsville
Physical County:	
Physical State:	Texas
Physical Zip:	
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	Spring
Mailing State:	Texas
Mailing Zip:	77391
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	Personal Privacy / Ex. 6 @xtremefishing.com
Contact Email 2:	

Part 1 Questionnaire

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	
County and State where Surface Site is Located	Jackson Ohio
Latitude of surface site (degrees decimal)	
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	
Does this surface site produce natural gas for sales? (Yes/No)	No
Does this surface site produce crude oil or condensate for sales? (Yes/No)	Yes
Is there a flare or thermal combustor present at the surface site? (Yes/No)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	1
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	
County and State where Surface Site is Located	Shackmorton Jyeb
Latitude of surface site (degrees decimal)	
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	
Does this surface site produce natural gas for sales? (Y/N)	N
Does this surface site produce crude oil or condensate for sales? (Y/N)	Y
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	1
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1			N/A
2			
3			
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7			
8			

2. Well Type options provided in Appendix B.

Oil and Gas Information Collection Request

Part 1. Production Operator Survey Acknowledgement

☑ I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete.

☐ I am authorized to make this submission on behalf of the owners and operators of the facility or facilities, as applicable, for which the submission is made.

Personal Privacy / Ex. 6

2/5/17
Date

#72

Part 1. Production Operator Survey

1.) Parent Company General Information

Legal Name:	OKie Operating Company, LTD.
Does this company meet the definition of "small business"? (Yes/No; see definitions)	Yes
Dun and Bradstreet Number:	Not Applicable
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	Tulsa
Mailing State:	Oklahoma
Mailing Zip:	74103
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	Personal Privacy / Ex. 6 @Aol.com
Contact Email 2:	— —

2.) Operator General Office Information

Operator ICR ID:	1477406
Operator Name:	OKie Operating Company, LTD.
Physical Address:	Personal Privacy / Ex. 6
Physical City:	Tulsa
Physical County:	Tulsa
Physical State:	Oklahoma
Physical Zip:	74103
Mailing Address:	Same as "Physical Address"
Mailing City:	— —
Mailing State:	— —
Mailing Zip:	— —
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	Personal Privacy / Ex. 6 @Aol.com
Contact Email 2:	— —

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	220
County and State where Surface Site is Located	Karnes, Texas
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	No
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	4
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	220
County and State where Surface Site is Located	KARNES, TX
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	Yes
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	NO

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	3
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	1
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	220
County and State where Surface Site is Located	Karnes, TX
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	3
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	220
County and State where Surface Site is Located	Karnes, TX
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	6
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

#73

Part 1. Production Operator Survey

1.) Parent Company General Information

Legal Name:	Okie Operating Company, LTD.
Does this company meet the definition of "small business"? (Yes/No; see definitions)	Yes
Dun and Bradstreet Number:	Not Applicable
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	Tulsa
Mailing State:	Oklahoma
Mailing Zip:	74103
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	Personal Privacy / Ex. 6 @aol.com
Contact Email 2:	-

2.) Operator General Office Information

Operator ICR ID:	1477405
Operator Name:	Okie Operating Company, LTD.
Physical Address:	Personal Privacy / Ex. 6
Physical City:	Tulsa
Physical County:	Tulsa
Physical State:	Oklahoma
Physical Zip:	74103
Mailing Address:	Same as "Physical Address"
Mailing City:	-
Mailing State:	-
Mailing Zip:	-
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	Personal Privacy / Ex. 6 @aol.com
Contact Email 2:	-

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	220
County and State where Surface Site is Located	KARNES, TEXAS
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Yes/No)	Yes
Does this surface site produce crude oil or condensate for sales? (Yes/No)	Yes
Is there a flare or thermal combustor present at the surface site? (Yes/No)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	2
Number of Atmospheric Storage Tanks <10 bbl/day	2
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	No

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	220
County and State where Surface Site is Located	Karnes, Texas
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	No
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	220
County and State where Surface Site is Located	Karnes, TX
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	Yes
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

AMPAK OIL COMPANY

#74 RECEIVED FEB 13 2017

February 8, 2017

Attn: Ms. Brenda Shine
U.S. Environmental Protection Agency
109 T.W. Alexander Drive, Mail Code E143-01
Research Triangle Park, NC 27709

RE: 1) Oil & Gas Information Collection Request (O &G ICR)
2) Received two primary Facility ID numbers for the same Operator

Dear Ms. Shine;

I received two O &G ICR packages; one at my office address and another at my home address. Today, I submitted the Part 1 response by uploading the file to the Oil & Gas ICR website, for the primary Facility ID # 1022700 listed on the package delivered to my office address.

Enclosed herein you will the hard copy for the requested files for the said primary Facility ID # 1022700.

Please note that your system has assigned two primary Facility ID numbers to the same Operator. Therefore, I hereby request that you correct the records by erasing the primary Facility ID #1022650 from your data base. For your information, I have enclosed cover pages of the two letters that I received.

Thanks for your assistance.

Very truly yours,

Personal Privacy / Ex. 6

President

801 E. Plano Pkwy., Suite 230, Plano, Texas 75074-6764, (972) 422-4144, Fax: (972) 422-2323

UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
WASHINGTON, D.C. 20460

OFFICE OF
AIR QUALITY PLANNING
AND STANDARDS

November 14, 2016

Owner/Operator
AMPAK OIL COMPANY
Personal Privacy / Ex. 6
Plano, TX 75074-6764

Dear Sir/Madam:

Pursuant to section 114 of the Clean Air Act (CAA), the Environmental Protection Agency (EPA) is requesting that you provide the information described in this letter. This Information Collection Request (ICR) is being conducted by the EPA Office of Air and Radiation (OAR) to assist the EPA Administrator in developing emission standards for oil and gas facilities pursuant to section 111 of the CAA. The EPA requests that you complete the ICR as described in this letter for each of your crude petroleum and natural gas extraction facilities (example NAICS codes include 211111 and 211112). Section 114(a) of the CAA states, in pertinent part:

> For the purpose...(iii) carrying out any provision of this Chapter...(1) the Administrator may require any person who owns or operates any emission source...to-. . .(D) sample such emissions (in accordance with such procedures or methods, at such locations, at such intervals, during such periods and in such manner as the Administrator shall prescribe); (E) keep records on control equipment parameters, production variables or other indirect data when direct monitoring of emissions is impractical...(G) provide such other information as the Administrator may reasonably require.

In January 2015, as part of the Obama Administration's commitment to addressing climate change, the EPA outlined a number of steps it plans to take to address methane and smog-forming volatile organic compound (VOC) emissions from the oil and gas industry, in order to ensure continued, safe and responsible growth in U.S. oil and natural gas production. As part of this effort, the EPA proposed and finalized New Source Performance Standards for the oil and gas industry to achieve both methane reductions and additional VOC reductions beyond those established in 2012. The EPA has also committed to develop standards of performance for existing oil and gas sources. This information collection request is necessary to develop nationally applicable regulations to reduce methane emissions from oil and gas sources.

You are required to complete the Part 1 (operator) survey for all oil and gas production well surface sites and centralized production surface sites that you operate.

Your primary Facility ID is 1022700

Information Submitted.

UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
WASHINGTON, D.C. 20460

OFFICE OF
AIR QUALITY PLANNING
AND STANDARDS

November 14, 2016

Owner/Operator
AMPAK OIL COMPANY
Personal Privacy / Ex. 6
Allen, TX 75002-5230

Home address
Please use office address as primary address as no business is conducted from this home address!

Dear Sir/Madam:

Pursuant to section 114 of the Clean Air Act (CAA), the Environmental Protection Agency (EPA) is requesting that you provide the information described in this letter. This Information Collection Request (ICR) is being conducted by the EPA Office of Air and Radiation (OAR) to assist the EPA Administrator in developing emission standards for oil and gas facilities pursuant to section 111 of the CAA. The EPA requests that you complete the ICR as described in this letter for each of your crude petroleum and natural gas extraction facilities (example NAICS codes include 211111 and 211112). Section 114(a) of the CAA states, in pertinent part:

> For the purpose...(iii) carrying out any provision of this Chapter...(1) the Administrator may require any person who owns or operates any emission source...to-. . .(D) sample such emissions (in accordance with such procedures or methods, at such locations, at such intervals, during such periods and in such manner as the Administrator shall prescribe); (E) keep records on control equipment parameters, production variables or other indirect data when direct monitoring of emissions is impractical…(G) provide such other information as the Administrator may reasonably require.

In January 2015, as part of the Obama Administration's commitment to addressing climate change, the EPA outlined a number of steps it plans to take to address methane and smog-forming volatile organic compound (VOC) emissions from the oil and gas industry, in order to ensure continued, safe and responsible growth in U.S. oil and natural gas production. As part of this effort, the EPA proposed and finalized New Source Performance Standards for the oil and gas industry to achieve both methane reductions and additional VOC reductions beyond those established in 2012. The EPA has also committed to develop standards of performance for existing oil and gas sources. This information collection request is necessary to develop nationally applicable regulations to reduce methane emissions from oil and gas sources.

You are required to complete the Part 1 (operator) survey for all oil and gas production well surface sites and centralized production surface sites that you operate.

Your primary Facility ID is 1022650

Please take this number out.

RECEIVED FEB 15 2017

Oil and Gas Information Collection Request

Part 1. Production Operator Survey

#75

1.) Parent Company General Information ID# 1445500

Legal Name:	MONDAY CREEK RESOURCES, LTD
Does this company meet the definition of small business?	Yes
Dun and Bradstreet Number:	
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	LOGAN
Mailing State:	OHIO
Mailing Zip:	43138
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	----@STIMMELCONSTRUCTION.COM
Contact Email 2:	

2) Field Operator Site General Information

Operator ICR ID:	
Operator Name:	
Physical Address:	
Physical City:	
Physical County:	
Physical State:	
Physical Zip:	
Mailing Address:	
Mailing City:	
Mailing State:	
Mailing Zip:	
Contact Name:	
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	
Contact Email 2:	

Personal Privacy / Ex. 6

Oil and Gas Information Collection Request

Part 1. Production Operator Survey

OMB Control No. 2060-0705

Approval Expires 11/30/2019

☑ I am authorized to make this submission on behalf of the owners and operators of the facility or facilities, as applicable, for which the submission is made.

☑ I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete.

Personal Privacy / Ex. 6

Feb 7, 2017

Date

4.) For each well surface site (see definitions) under the control of the operator that contains at least one well capable of producing

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Surface Site Name/Description	Basin ID where Surface Site is Located	County and State where Surface Site is Located
Wells / Ex. 9	Wells / Ex. 9	160 - Appalachian Basin	PERRY, OH (127)
		160 - Appalachian Basin	HOCKING, OH (73)
		160 - Appalachian Basin	HOCKING, OH (73)
		160 - Appalachian Basin	HOCKING, OH (73)
		160 - Appalachian Basin	HOCKING, OH (73)
		160 - Appalachian Basin	HOCKING, OH (73)
		160 - Appalachian Basin	HOCKING, OH (73)
		160 - Appalachian Basin	HOCKING, OH (73)
		160 - Appalachian Basin	HOCKING, OH (73)
		160 - Appalachian Basin	HOCKING, OH (73)
		160 - Appalachian Basin	PERRY, OH (127)

crude oil or natural gas (i.e., an actively producing well or temporarily shut-in production well), provide the following information.

						Provide equipment counts for the m	
Latitude of surface site (degrees decimal)	Longitude of surface site (degrees decimal)	Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa?	Does this surface site produce natural gas for sales?	Does this surface site produce crude oil or condensate for sales?	Is there a flare or thermal combustor present at the surface site?	Number of Separators	Number of Atmospheric Storage Tanks <10 bbl/day
Wells / Ex. 9		No	No	Yes	No	0	
		No	No	Yes	No	0	
		No	No	Yes	No	0	
		No	No	Yes	No	0	
		No	No	Yes	No	0	
		No	No	Yes	No	0	
		No	No	Yes	No	0	
		No	No	Yes	No	0	
		No	No	Yes	No	0	
		Yes	No	Yes	No	0	

ajor equipment listed below present at the well surface site:					Provide the US Well ID Number (or other well ID numl	
Number of Atmospheric Storage Tanks ≥10 bbl/day	Number of Dehydrators	Number of Reciprocating Compressors	Number of Dry Seal Centrifugal Compressors	Number of Wet Seal Centrifugal Compressors	Well ID for Well 1	Well Type for Well 1
2	0	0	0	0	Wells / Ex. 9	
2	0	0	0	0		
2	0	0	0	0		
1	0	0	0	0		
2	0	0	0	0		
1	0	0	0	0		
1	0	0	0	0		
2	0	0	0	0		
2	0	0	0	0		
2	0	0	0	0		

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Lickin, OH
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	100
County and State where Surface Site is Located	Licking OH
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Yes/No)	No
Does this surface site produce crude oil or condensate for sales? (Yes/No)	Yes
Is there a flare or thermal combustor present at the surface site? (Yes/No)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	1
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	No

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Licking OH
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
3			
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2. Well Type options provided in Appendix B.

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	100
County and State where Surface Site is Located	Licking OH
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Yes/No)	No
Does this surface site produce crude oil or condensate for sales? (Yes/No)	Yes
Is there a flare or thermal combustor present at the surface site? (Yes/No)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	1
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	No

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Licking OH
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
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2. Well Type options provided in Appendix B.

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	100
County and State where Surface Site is Located	Licking OH
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Yes/No)	No
Does this surface site produce crude oil or condensate for sales? (Yes/No)	Yes
Is there a flare or thermal combustor present at the surface site? (Yes/No)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	2
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	No

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Licking OH
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
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2. Well Type options provided in Appendix B.

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Licking OH
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Yes/No)	No
Does this surface site produce crude oil or condensate for sales? (Yes/No)	Yes
Is there a flare or thermal combustor present at the surface site? (Yes/No)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	2
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	No

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	100
County and State where Surface Site is Located	Licking OH
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
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2. Well Type options provided in Appendix B.

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Licking, OH
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Yes/No)	No
Does this surface site produce crude oil or condensate for sales? (Yes/No)	Yes
Is there a flare or thermal combustor present at the surface site? (Yes/No)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	3
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	No

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Licking OH
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
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2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	100
County and State where Surface Site is Located	Lincoln OH
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
3			
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2. Well Type options provided in Appendix B.

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Licking OH
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Yes/No)	No
Does this surface site produce crude oil or condensate for sales? (Yes/No)	Yes
Is there a flare or thermal combustor present at the surface site? (Yes/No)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	3
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	No

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	100
County and State where Surface Site is Located	Licking, OH
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Yes/No)	No
Does this surface site produce crude oil or condensate for sales? (Yes/No)	Yes
Is there a flare or thermal combustor present at the surface site? (Yes/No)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	2
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	No

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	100
County and State where Surface Site is Located	Licking OH
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
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2. Well Type options provided in Appendix B.

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Licking OH
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Yes/No)	No
Does this surface site produce crude oil or condensate for sales? (Yes/No)	Yes
Is there a flare or thermal combustor present at the surface site? (Yes/No)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	2
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	No

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Licking OH
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
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2. Well Type options provided in Appendix B.

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	TWO
County and State where Surface Site is Located	Licking OH
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Yes/No)	No
Does this surface site produce crude oil or condensate for sales? (Yes/No)	Yes
Is there a flare or thermal combustor present at the surface site? (Yes/No)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	2
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	No

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Licking OH
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
3			
4			
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6			
7			
8			

2. Well Type options provided in Appendix B.

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Licking OH
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Yes/No)	No
Does this surface site produce crude oil or condensate for sales? (Yes/No)	Yes
Is there a flare or thermal combustor present at the surface site? (Yes/No)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	1
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	No

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Licking OH
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
3			
4			
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6			
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8			

2. Well Type options provided in Appendix B.

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Licking OH
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Yes/No)	No
Does this surface site produce crude oil or condensate for sales? (Yes/No)	Yes
Is there a flare or thermal combustor present at the surface site? (Yes/No)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	2
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	No

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	100
County and State where Surface Site is Located	Licking OH
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
3			
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5			
6			
7			
8			

2. Well Type options provided in Appendix B.

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Licking OH
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Yes/No)	No
Does this surface site produce crude oil or condensate for sales? (Yes/No)	Yes
Is there a flare or thermal combustor present at the surface site? (Yes/No)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	2
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	No

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Licking OH
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
3			
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2. Well Type options provided in Appendix B.

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Licking OH
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Yes/No)	No
Does this surface site produce crude oil or condensate for sales? (Yes/No)	Yes
Is there a flare or thermal combustor present at the surface site? (Yes/No)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	2
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	No

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Licking OH
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
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2. Well Type options provided in Appendix B.

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Licking OH
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Yes/No)	No
Does this surface site produce crude oil or condensate for sales? (Yes/No)	Yes
Is there a flare or thermal combustor present at the surface site? (Yes/No)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	2
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	No

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Licking OH
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
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2. Well Type options provided in Appendix B.

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	100
County and State where Surface Site is Located	Licking OH
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Yes/No)	No
Does this surface site produce crude oil or condensate for sales? (Yes/No)	Yes
Is there a flare or thermal combustor present at the surface site? (Yes/No)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	2
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	No

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Licking OH
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
3			
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2. Well Type options provided in Appendix B.

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Licking OH
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Yes/No)	No
Does this surface site produce crude oil or condensate for sales? (Yes/No)	Yes
Is there a flare or thermal combustor present at the surface site? (Yes/No)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	2
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	No

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Lincoln OH
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
3			
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2. Well Type options provided in Appendix B.

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Lucas OH
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Yes/No)	No
Does this surface site produce crude oil or condensate for sales? (Yes/No)	Yes
Is there a flare or thermal combustor present at the surface site? (Yes/No)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	3
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	No

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Lincoln OH
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
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2. Well Type options provided in Appendix B.

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Licking OH
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Yes/No)	No
Does this surface site produce crude oil or condensate for sales? (Yes/No)	Yes
Is there a flare or thermal combustor present at the surface site? (Yes/No)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	2
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	No

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Lincoln OH
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
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2. Well Type options provided in Appendix B.

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Licking OH
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Yes/No)	No
Does this surface site produce crude oil or condensate for sales? (Yes/No)	Yes
Is there a flare or thermal combustor present at the surface site? (Yes/No)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	2
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	No

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Licking OH
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
3			
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7			
8			

2. Well Type options provided in Appendix B.

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	100
County and State where Surface Site is Located	Lickin OH
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Yes/No)	No
Does this surface site produce crude oil or condensate for sales? (Yes/No)	Yes
Is there a flare or thermal combustor present at the surface site? (Yes/No)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	2
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	No

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	100
County and State where Surface Site is Located	Licking OH
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
3			
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8			

2. Well Type options provided in Appendix B.

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Licking OH
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Yes/No)	No
Does this surface site produce crude oil or condensate for sales? (Yes/No)	Yes
Is there a flare or thermal combustor present at the surface site? (Yes/No)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	1
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	No

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	100
County and State where Surface Site is Located	Licking OH
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
3			
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6			
7			
8			

2. Well Type options provided in Appendix B.

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Licking OH
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Yes/No)	No
Does this surface site produce crude oil or condensate for sales? (Yes/No)	Yes
Is there a flare or thermal combustor present at the surface site? (Yes/No)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	3
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	No

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Licking OH
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Larkin OH
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Yes/No)	No
Does this surface site produce crude oil or condensate for sales? (Yes/No)	Yes
Is there a flare or thermal combustor present at the surface site? (Yes/No)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	2
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	No

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	100
County and State where Surface Site is Located	Licking OH
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
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2. Well Type options provided in Appendix B.

Part 1 Questionnaire

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#76

Part 1. Production Operator Survey

1.) Parent Company General Information

Legal Name:	Personal Privacy / Ex. 6
Does this company meet the definition of "small business"? (Yes/No; see definitions)	Yes
Dun and Bradstreet Number:	02-548-5801
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	Frazeysburg
Mailing State:	OH
Mailing Zip:	43822
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	Personal Privacy / Ex. 6
Contact Phone 2:	
Contact Email:	
Contact Email 2:	

2.) Operator General Office Information

Operator ICR ID:	1422900
Operator Name:	Personal Privacy / Ex. 6
Physical Address:	
Physical City:	Frazeysburg
Physical County:	Licking
Physical State:	OH
Physical Zip:	43822
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	Frazeysburg
Mailing State:	OH
Mailing Zip:	43822
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	Personal Privacy / Ex. 6
Contact Phone 2:	
Contact Email:	
Contact Email 2:	

Oil and Gas Information Collection Request

Part 1. Production Operator Survey Acknowledgement

☑ I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete.

☑ I am authorized to make this submission on behalf of the owners and operators of the facility or facilities, as applicable, for which the submission is made.

Personal Privacy / Ex. 6

2-9-17

Date

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Licking OH
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Yes/No)	No
Does this surface site produce crude oil or condensate for sales? (Yes/No)	Yes
Is there a flare or thermal combustor present at the surface site? (Yes/No)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	2
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	No

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Licking OH
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	100
County and State where Surface Site is Located	Lickin OH
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Yes/No)	No
Does this surface site produce crude oil or condensate for sales? (Yes/No)	Yes
Is there a flare or thermal combustor present at the surface site? (Yes/No)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	1
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	No

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Lickin OH
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
3			
4			
5			
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2. Well Type options provided in Appendix B.

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Coshocton Ohio
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Yes/No)	No
Does this surface site produce crude oil or condensate for sales? (Yes/No)	Yes
Is there a flare or thermal combustor present at the surface site? (Yes/No)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	2
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	No

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Carbiter OH
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
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2. Well Type options provided in Appendix B.

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Coshocton Ohio
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Yes/No)	No
Does this surface site produce crude oil or condensate for sales? (Yes/No)	Yes
Is there a flare or thermal combustor present at the surface site? (Yes/No)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	2
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	No

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160'
County and State where Surface Site is Located	Coshocton Ohio
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
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2. Well Type options provided in Appendix B.

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Coshocton Ohio
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Yes/No)	No
Does this surface site produce crude oil or condensate for sales? (Yes/No)	Yes
Is there a flare or thermal combustor present at the surface site? (Yes/No)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	2
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	No

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Coshocton Ohio
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
3			
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2. Well Type options provided in Appendix B.

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Coshocton, OH
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Yes/No)	No
Does this surface site produce crude oil or condensate for sales? (Yes/No)	Yes
Is there a flare or thermal combustor present at the surface site? (Yes/No)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	2
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	No

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Carroll, OH
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
3			
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8			

2. Well Type options provided in Appendix B.

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Cuyahoga, OH
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Yes/No)	No
Does this surface site produce crude oil or condensate for sales? (Yes/No)	Yes
Is there a flare or thermal combustor present at the surface site? (Yes/No)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	2
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	No

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	100
County and State where Surface Site is Located	Cuyahoga, OH
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
3			
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2. Well Type options provided in Appendix B.

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Muskingum OH
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Yes/No)	No
Does this surface site produce crude oil or condensate for sales? (Yes/No)	Yes
Is there a flare or thermal combustor present at the surface site? (Yes/No)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	2
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	No

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	100
County and State where Surface Site is Located	Mahoning OH
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
3			
4			
5			
6			
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8			

2. Well Type options provided in Appendix B.

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	100
County and State where Surface Site is Located	Muskingum OH
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Yes/No)	No
Does this surface site produce crude oil or condensate for sales? (Yes/No)	Yes
Is there a flare or thermal combustor present at the surface site? (Yes/No)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	3
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	No

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Mahoning OH
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
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2. Well Type options provided in Appendix B.

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Muskingum OH
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Yes/No)	No
Does this surface site produce crude oil or condensate for sales? (Yes/No)	Yes
Is there a flare or thermal combustor present at the surface site? (Yes/No)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	3
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	No

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Muskingum Ohio
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
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2. Well Type options provided in Appendix B.

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Muskingum OH
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Yes/No)	No
Does this surface site produce crude oil or condensate for sales? (Yes/No)	Yes
Is there a flare or thermal combustor present at the surface site? (Yes/No)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	2
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	No

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Muskingum OH
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
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2. Well Type options provided in Appendix B.

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Muskingum OH
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Yes/No)	No
Does this surface site produce crude oil or condensate for sales? (Yes/No)	Yes
Is there a flare or thermal combustor present at the surface site? (Yes/No)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	2
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	No

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	100
County and State where Surface Site is Located	Muskingum OH
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
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2. Well Type options provided in Appendix B.

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Muskingum OH
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Yes/No)	No
Does this surface site produce crude oil or condensate for sales? (Yes/No)	No
Is there a flare or thermal combustor present at the surface site? (Yes/No)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	2
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	No

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	100
County and State where Surface Site is Located	Muskingum OH
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
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2. Well Type options provided in Appendix B.

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Knox OH
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Yes/No)	No
Does this surface site produce crude oil or condensate for sales? (Yes/No)	Yes
Is there a flare or thermal combustor present at the surface site? (Yes/No)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	2
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	No

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	100
County and State where Surface Site is Located	Knox OH
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
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2. Well Type options provided in Appendix B.

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Knox OH
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Yes/No)	No
Does this surface site produce crude oil or condensate for sales? (Yes/No)	Yes
Is there a flare or thermal combustor present at the surface site? (Yes/No)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	2
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	No

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Knox OH
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

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Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
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2. Well Type options provided in Appendix B.

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	100
County and State where Surface Site is Located	Knox OH
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Yes/No)	No
Does this surface site produce crude oil or condensate for sales? (Yes/No)	Yes
Is there a flare or thermal combustor present at the surface site? (Yes/No)	No

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Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	2
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	No

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Knox OH
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

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Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
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3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Knox OH
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Yes/No)	No
Does this surface site produce crude oil or condensate for sales? (Yes/No)	Yes
Is there a flare or thermal combustor present at the surface site? (Yes/No)	No

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Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	3
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	No

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Knox OH
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
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Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
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Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	100
County and State where Surface Site is Located	Knox OH
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Yes/No)	No
Does this surface site produce crude oil or condensate for sales? (Yes/No)	Yes
Is there a flare or thermal combustor present at the surface site? (Yes/No)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	2
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	No

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	100
County and State where Surface Site is Located	Knox OH
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
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2. Well Type options provided in Appendix B.

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Knox OH
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Yes/No)	No
Does this surface site produce crude oil or condensate for sales? (Yes/No)	Yes
Is there a flare or thermal combustor present at the surface site? (Yes/No)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	1
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	No

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Knox OH
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
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2. Well Type options provided in Appendix B.

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Knox OH
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Yes/No)	No
Does this surface site produce crude oil or condensate for sales? (Yes/No)	Yes
Is there a flare or thermal combustor present at the surface site? (Yes/No)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	2
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	No

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Knox OH
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
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2. Well Type options provided in Appendix B.

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Knox OH
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Yes/No)	No
Does this surface site produce crude oil or condensate for sales? (Yes/No)	Yes
Is there a flare or thermal combustor present at the surface site? (Yes/No)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	2
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	No

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Knox OH
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
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2. Well Type options provided in Appendix B.

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	100
County and State where Surface Site is Located	Knox OH
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Yes/No)	No
Does this surface site produce crude oil or condensate for sales? (Yes/No)	Yes
Is there a flare or thermal combustor present at the surface site? (Yes/No)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	2
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	No

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Knox OH
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
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2. Well Type options provided in Appendix B.

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	100
County and State where Surface Site is Located	Knox OH
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Yes/No)	No
Does this surface site produce crude oil or condensate for sales? (Yes/No)	Yes
Is there a flare or thermal combustor present at the surface site? (Yes/No)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	2
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	No

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	100
County and State where Surface Site is Located	Knox OH
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
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2. Well Type options provided in Appendix B.

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Knox OH
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Yes/No)	No
Does this surface site produce crude oil or condensate for sales? (Yes/No)	Yes
Is there a flare or thermal combustor present at the surface site? (Yes/No)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	2
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	No

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Knox OH
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
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2. Well Type options provided in Appendix B.

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	100
County and State where Surface Site is Located	Licking OH
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Yes/No)	No
Does this surface site produce crude oil or condensate for sales? (Yes/No)	Yes
Is there a flare or thermal combustor present at the surface site? (Yes/No)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	2
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	No

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Licking OH
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
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2. Well Type options provided in Appendix B.

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	100
County and State where Surface Site is Located	Licking OH
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Yes/No)	No
Does this surface site produce crude oil or condensate for sales? (Yes/No)	Yes
Is there a flare or thermal combustor present at the surface site? (Yes/No)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	2
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	No

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Licking OH
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

6.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Licking OH
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	No
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2010) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
3			
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7			
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2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Licking OH
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	No
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) for other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Licking OH
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Yes/No)	No
Does this surface site produce crude oil or condensate for sales? (Yes/No)	Yes
Is there a flare or thermal combustor present at the surface site? (Yes/No)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	2
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	No

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Licking OH
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) for other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
3			
4			
5			
6			
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8			

2. Well Type options provided in Appendix B.

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Licking OH
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Yes/No)	No
Does this surface site produce crude oil or condensate for sales? (Yes/No)	Yes
Is there a flare or thermal combustor present at the surface site? (Yes/No)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	1
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	No

A.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Licking OH
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	100
County and State where Surface Site is Located	Licking OH
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Yes/No)	No
Does this surface site produce crude oil or condensate for sales? (Yes/No)	Yes
Is there a flare or thermal combustor present at the surface site? (Yes/No)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	3
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	No

4.] For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Licking OH
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID list provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

A.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Licking OH
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	No
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID list provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

3.] For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Licking OH
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Yes/No)	No
Does this surface site produce crude oil or condensate for sales? (Yes/No)	Yes
Is there a flare or thermal combustor present at the surface site? (Yes/No)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	3
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	No

Part 1 Questionnaire

A.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	100
County and State where Surface Site is Located	Lincoln OH
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
3			
4			
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6			
7			
8			

2. Well Type options provided in Appendix B

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Licking OH
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Yes/No)	No
Does this surface site produce crude oil or condensate for sales? (Yes/No)	Yes
Is there a flare or thermal combustor present at the surface site? (Yes/No)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	2
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	No

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Licking OH
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
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2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	100
County and State where Surface Site is Located	Licking OH
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	No
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
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2. Well Type options provided in Appendix B.

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	100
County and State where Surface Site is Located	Licking OH
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Yes/No)	No
Does this surface site produce crude oil or condensate for sales? (Yes/No)	Yes
Is there a flare or thermal combustor present at the surface site? (Yes/No)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	2
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	No

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Licking OH
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
3			
4			
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8			

2. Well Type options provided in Appendix B.

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Licking OH
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Yes/No)	No
Does this surface site produce crude oil or condensate for sales? (Yes/No)	Yes
Is there a flare or thermal combustor present at the surface site? (Yes/No)	No

1. Basin ID list provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	1
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	No

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Licking OH
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
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2. Well Type options provided in Appendix B.

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Lucas OH
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Yes/No)	No
Does this surface site produce crude oil or condensate for sales? (Yes/No)	Yes
Is there a flare or thermal combustor present at the surface site? (Yes/No)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	2
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	No

6.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Licking OH
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
3			
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8			

2. Well Type options provided in Appendix B.

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Licking, OH
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Yes/No)	No
Does this surface site produce crude oil or condensate for sales? (Yes/No)	Yes
Is there a flare or thermal combustor present at the surface site? (Yes/No)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	2
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	No

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	100
County and State where Surface Site is Located	Licking OH
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Lisbon, OH
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Yes/No)	No
Does this surface site produce crude oil or condensate for sales? (Yes/No)	Yes
Is there a flare or thermal combustor present at the surface site? (Yes/No)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	2
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	No

A.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Lincoln OH
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID list provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Licking OH
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Yes/No)	No
Does this surface site produce crude oil or condensate for sales? (Yes/No)	Yes
Is there a flare or thermal combustor present at the surface site? (Yes/No)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	2
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	No

6.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Licking OH
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	160
County and State where Surface Site is Located	Licking OH
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Yes/No)	No
Does this surface site produce crude oil or condensate for sales? (Yes/No)	Yes
Is there a flare or thermal combustor present at the surface site? (Yes/No)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	1
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	No

C.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID Where Surface Site is Located [1]	160
County and State where Surface Site is Located	Licking, OH
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	100
County and State where Surface Site is Located	Licking OH
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Yes/No)	No
Does this surface site produce crude oil or condensate for sales? (Yes/No)	Yes
Is there a flare or thermal combustor present at the surface site? (Yes/No)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	2
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	No

Part 1 Questionnaire Acknowledgement Sheet

Oil and Gas Information Collection Request

RECEIVED FEB 15 2017

#77

Part 1. Production Operator Survey Acknowledgement

- [x] I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete.

- [x] I am authorized to make this submission on behalf of the owners and operators of the facility or facilities, as applicable, for which the submission is made.

Personal Privacy / Ex. 6

FEBRUARY 10, 2017

Date

Part 1 Questionnaire

Part 1. Production Operator Survey

1.) Parent Company General Information

Legal Name:	SWANNER PROPERTIES
Does this company meet the definition of "small business"? (Yes/No; see definitions)	YES
Dun and Bradstreet Number:	
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	Wichita Falls
Mailing State:	TX.
Mailing Zip:	76309
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	
Contact Email 2:	

2.) Operator General Office Information

Operator ICR ID:	831060
Operator Name:	SWANNER PROPERTIES
Physical Address:	Personal Privacy / Ex. 6
Physical City:	Wichita Falls
Physical County:	Wichita Co.
Physical State:	TX.
Physical Zip:	76309
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	Wichita Falls
Mailing State:	TX.
Mailing Zip:	76309
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	
Contact Email 2:	

WP Cynthia Kent

Part 1 Questionnaire

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Wells / Ex. 9

Wells / Ex. 9

Unique Surface Site ID (Permit or other unique ID, as applicable)	
Surface Site Name/Description	420
Basin ID where Surface Site Is Located [1]	Wichita
County and State where Surface Site is Located	
Latitude of surface site (degrees decimal)	
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Yes/No)	NO
Does this surface site produce crude oil or condensate for sales? (Yes/No)	YES
Is there a flare or thermal combustor present at the surface site? (Yes/No)	NO

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	4
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	NO

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	
County and State where Surface Site is Located	
Latitude of surface site (degrees decimal)	
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	
Does this surface site produce natural gas for sales? (Y/N)	
Does this surface site produce crude oil or condensate for sales? (Y/N)	
Is there a flare or thermal combustor present at the surface site? (Y/N)	

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	
Number of Atmospheric Storage Tanks <10 bbl/day	
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1			
2			
3			
4			
5			
6			
7			
8			

Wells / Ex. 9

2. Well Type options provided in Appendix B.

GIS Identify Results - Well Location Attributes

Number of identify results: 1

Result #1	
API	Wells / Ex. 9
GIS WELL NUMBER	
GIS SYMBOL DESCRIPTION	
GIS LOCATION SOURCE	
GIS LAT (NAD27)	
GIS LONG (NAD27)	
GIS LAT (NAD83)	
GIS LONG (NAD83)	

OPERATOR/WELLBORE	Wells / Ex. 9
WELLBORE STATUS	
LAST PERMIT ISSUED	
LAST PERMIT OPERATOR NUMBER	
LAST PERMIT OPERATOR	
LAST PERMIT LEASE NAME	
TOTAL DEPTH	
SURFACE LOCATION	
ABSTRACT	
SURVEY	
BLOCK	
SECTION	
DISTANCE 1	
DIRECTION 1	
DISTANCE 2	
DIRECTION 2	
COMPLETION RECORD	
PRORATION SCHEDULE	
DISTRICT	
LEASE/ID	
OPERATOR NUMBER	
OPERATOR	
LEASE NAME	
FIELD	
WELL NUMBER	

TYPE WELL
ON SCHEDULE

Wells / Ex. 9

GIS Identify Results - Well Location Attributes

Number of identify results: 1

Result #1	
API	Wells / Ex. 9
GIS WELL NUMBER	
GIS SYMBOL DESCRIPTION	
GIS LOCATION SOURCE	
GIS LAT (NAD27)	
GIS LONG (NAD27)	
GIS LAT (NAD83)	
GIS LONG (NAD83)	

OPERATOR/WELLBORE	Wells / Ex. 9
WELLBORE STATUS	
LAST PERMIT ISSUED	
LAST PERMIT OPERATOR NUMBER	
LAST PERMIT OPERATOR	
LAST PERMIT LEASE NAME	
TOTAL DEPTH	
SURFACE LOCATION	
ABSTRACT	
SURVEY	
BLOCK	
SECTION	
DISTANCE 1	
DIRECTION 1	
DISTANCE 2	
DIRECTION 2	
COMPLETION RECORD	
PRORATION SCHEDULE	
DISTRICT	
LEASE/ID	
OPERATOR NUMBER	
OPERATOR	
LEASE NAME	
FIELD	
WELL NUMBER	

TYPE WELL	Wells / Ex. 9
ON SCHEDULE	
OPERATOR/WELLBORE	
WELLBORE STATUS	Wells / Ex. 9
LAST PERMIT ISSUED	
LAST PERMIT OPERATOR NUMBER	
LAST PERMIT OPERATOR	
LAST PERMIT LEASE NAME	
TOTAL DEPTH	
SURFACE LOCATION	
ABSTRACT	
SURVEY	
BLOCK	
SECTION	
DISTANCE 1	
DIRECTION 1	
DISTANCE 2	
DIRECTION 2	
COMPLETION RECORD	
PRORATION SCHEDULE	Wells / Ex. 9
DISTRICT	
LEASE/ID	
OPERATOR NUMBER	
OPERATOR	
LEASE NAME	
FIELD	
WELL NUMBER	
TYPE WELL	
ON SCHEDULE	

GIS Identify Results - Well Location Attributes

Number of identify results: 1

Result #1	
API	Wells / Ex. 9
GIS WELL NUMBER	
GIS SYMBOL DESCRIPTION	
GIS LOCATION SOURCE	
GIS LAT (NAD27)	
GIS LONG (NAD27)	
GIS LAT (NAD83)	
GIS LONG (NAD83)	

OPERATOR/WELLBORE	Wells / Ex. 9
WELLBORE STATUS	
LAST PERMIT ISSUED	
LAST PERMIT OPERATOR NUMBER	
LAST PERMIT OPERATOR	
LAST PERMIT LEASE NAME	
TOTAL DEPTH	
SURFACE LOCATION	
ABSTRACT	
SURVEY	
BLOCK	
SECTION	
DISTANCE 1	
DIRECTION 1	
DISTANCE 2	
DIRECTION 2	

COMPLETION RECORD	Wells / Ex. 9
PRORATION SCHEDULE	
DISTRICT	
LEASE/ID	
OPERATOR NUMBER	
OPERATOR	
LEASE NAME	
FIELD	
WELL NUMBER	

TYPE WELL	Wells / Ex. 9
ON SCHEDULE	
OPERATOR/WELLBORE	
WELLBORE STATUS	Wells / Ex. 9
LAST PERMIT ISSUED	
LAST PERMIT OPERATOR NUMBER	
LAST PERMIT OPERATOR	
LAST PERMIT LEASE NAME	
TOTAL DEPTH	
SURFACE LOCATION	
ABSTRACT	
SURVEY	
BLOCK	
SECTION	
DISTANCE 1	
DIRECTION 1	
DISTANCE 2	
DIRECTION 2	
COMPLETION RECORD	
PRORATION SCHEDULE	Wells / Ex. 9
DISTRICT	
LEASE/ID	
OPERATOR NUMBER	
OPERATOR	
LEASE NAME	
FIELD	
WELL NUMBER	
TYPE WELL	
ON SCHEDULE	

GIS Identify Results - Well Location Attributes

Number of identify results: 1

Result #1	
API	Wells / Ex. 9
GIS WELL NUMBER	
GIS SYMBOL DESCRIPTION	
GIS LOCATION SOURCE	
GIS LAT (NAD27)	
GIS LONG (NAD27)	
GIS LAT (NAD83)	
GIS LONG (NAD83)	

OPERATOR/WELLBORE	Wells / Ex. 9
WELLBORE STATUS	
LAST PERMIT ISSUED	
LAST PERMIT OPERATOR NUMBER	
LAST PERMIT OPERATOR	
LAST PERMIT LEASE NAME	
TOTAL DEPTH	
SURFACE LOCATION	
ABSTRACT	
SURVEY	
BLOCK	
SECTION	
DISTANCE 1	
DIRECTION 1	
DISTANCE 2	
DIRECTION 2	

COMPLETION RECORD	Wells / Ex. 9
Wells / Ex. 9	
PRORATION SCHEDULE	Wells / Ex. 9
DISTRICT	
LEASE/ID	
OPERATOR NUMBER	
OPERATOR	
LEASE NAME	
FIELD	

WELL NUMBER	Wells / Ex. 9
TYPE WELL	
ON SCHEDULE	

OPERATOR/WELLBORE	Wells / Ex. 9
WELLBORE STATUS	
LAST PERMIT ISSUED	
LAST PERMIT OPERATOR NUMBER	
LAST PERMIT OPERATOR	
LAST PERMIT LEASE NAME	
TOTAL DEPTH	
SURFACE LOCATION	
ABSTRACT	
SURVEY	
BLOCK	
SECTION	
DISTANCE 1	
DIRECTION 1	
DISTANCE 2	
DIRECTION 2	

COMPLETION RECORD	Wells / Ex. 9
Injection/Disposal - Disposal into a nonproductive zone(W-14)	
PRORATION SCHEDULE	
DISTRICT	
LEASE/ID	
OPERATOR NUMBER	
OPERATOR	
LEASE NAME	
FIELD	
WELL NUMBER	
TYPE WELL	
ON SCHEDULE	

OPERATOR/WELLBORE	Wells / Ex. 9
WELLBORE STATUS	
LAST PERMIT ISSUED	
LAST PERMIT OPERATOR NUMBER	
LAST PERMIT OPERATOR	

LAST PERMIT LEASE NAME	Wells / Ex. 9
TOTAL DEPTH	
SURFACE LOCATION	
ABSTRACT	
SURVEY	
BLOCK	
SECTION	
DISTANCE 1	
DIRECTION 1	
DISTANCE 2	
DIRECTION 2	
COMPLETION RECORD	
Wells / Ex. 9	
PRORATION SCHEDULE	Wells / Ex. 9
DISTRICT	
LEASE/ID	
OPERATOR NUMBER	
OPERATOR	
LEASE NAME	
FIELD	
WELL NUMBER	
TYPE WELL	
ON SCHEDULE	

Personal Privacy / Ex. 6

Part 1 Questionnaire

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Wells / Ex. 9

Wells / Ex. 9

Unique Surface Site ID (Permit or other unique ID, as applicable)	
Surface Site Name/Description	420
Basin ID where Surface Site is Located [1]	Wichita
County and State where Surface Site is Located	
Latitude of surface site (degrees decimal)	
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Yes/No)	NO
Does this surface site produce crude oil or condensate for sales? (Yes/No)	YES
Is there a flare or thermal combustor present at the surface site? (Yes/No)	NO

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	3
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	NO

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	
County and State where Surface Site is Located	
Latitude of surface site (degrees decimal)	
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	
Does this surface site produce natural gas for sales? (Y/N)	
Does this surface site produce crude oil or condensate for sales? (Y/N)	
Is there a flare or thermal combustor present at the surface site? (Y/N)	

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	
Number of Atmospheric Storage Tanks <10 bbl/day	
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1			
2			
3			
4			
5			
6			
7			
8			

Wells / Ex. 9

2. Well Type options provided in Appendix B.

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	
County and State where Surface Site is Located	
Latitude of surface site (degrees decimal)	
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	
Does this surface site produce natural gas for sales? (Y/N)	
Does this surface site produce crude oil or condensate for sales? (Y/N)	
Is there a flare or thermal combustor present at the surface site? (Y/N)	

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	
Number of Atmospheric Storage Tanks <10 bbl/day	
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1			
2			
3			
4			
5			
6			
7			
8			

Wells / Ex. 9

2. Well Type options provided in Appendix B.

GIS Identify Results - Well Location Attributes

Number of identify results: 1

Result #1	
API	Wells / Ex. 9
GIS WELL NUMBER	
GIS SYMBOL DESCRIPTION	
GIS LOCATION SOURCE	
GIS LAT (NAD27)	
GIS LONG (NAD27)	
GIS LAT (NAD83)	
GIS LONG (NAD83)	

OPERATOR/WELLBORE	Wells / Ex. 9
WELLBORE STATUS	
LAST PERMIT ISSUED	
LAST PERMIT OPERATOR NUMBER	
LAST PERMIT OPERATOR	
LAST PERMIT LEASE NAME	
TOTAL DEPTH	
SURFACE LOCATION	
ABSTRACT	
SURVEY	
BLOCK	
SECTION	
DISTANCE 1	
DIRECTION 1	
DISTANCE 2	
DIRECTION 2	

COMPLETION RECORD	Wells / Ex. 9
PRORATION SCHEDULE	
DISTRICT	
LEASE/ID	
OPERATOR NUMBER	
OPERATOR	
LEASE NAME	
FIELD	
WELL NUMBER	

TYPE WELL	Wells / Ex. 9
ON SCHEDULE	
COMPLETION RECORD	
PRORATION SCHEDULE	Wells / Ex. 9
DISTRICT	
LEASE/ID	
OPERATOR NUMBER	
OPERATOR	
LEASE NAME	
FIELD	
WELL NUMBER	
TYPE WELL	
ON SCHEDULE	
OPERATOR/WELLBORE	
WELLBORE STATUS	Wells / Ex. 9
LAST PERMIT ISSUED	
LAST PERMIT OPERATOR NUMBER	
LAST PERMIT OPERATOR	
LAST PERMIT LEASE NAME	
TOTAL DEPTH	
SURFACE LOCATION	
ABSTRACT	
SURVEY	
BLOCK	
SECTION	
DISTANCE 1	
DIRECTION 1	
DISTANCE 2	
DIRECTION 2	
COMPLETION RECORD	
PRORATION SCHEDULE	Wells / Ex. 9
DISTRICT	
LEASE/ID	
OPERATOR NUMBER	
OPERATOR	
LEASE NAME	

FIELD	Wells / Ex. 9
WELL NUMBER	
TYPE WELL	
ON SCHEDULE	
COMPLETION RECORD	
PRORATION SCHEDULE	Wells / Ex. 9
DISTRICT	
LEASE/ID	
OPERATOR NUMBER	
OPERATOR	
LEASE NAME	
FIELD	
WELL NUMBER	
TYPE WELL	
ON SCHEDULE	

GIS Identify Results - Well Location Attributes

Number of identify results: 1

Result #1	
API	Wells / Ex. 9
GIS WELL NUMBER	
GIS SYMBOL DESCRIPTION	
GIS LOCATION SOURCE	
GIS LAT (NAD27)	
GIS LONG (NAD27)	
GIS LAT (NAD83)	
GIS LONG (NAD83)	

OPERATOR/WELLBORE	
WELLBORE STATUS	Wells / Ex. 9
LAST PERMIT ISSUED	
LAST PERMIT OPERATOR NUMBER	
LAST PERMIT OPERATOR	
LAST PERMIT LEASE NAME	
TOTAL DEPTH	
SURFACE LOCATION	
ABSTRACT	
SURVEY	
BLOCK	
SECTION	
DISTANCE 1	
DIRECTION 1	
DISTANCE 2	
DIRECTION 2	
COMPLETION RECORD	
PRORATION SCHEDULE	Wells / Ex. 9
DISTRICT	
LEASE/ID	
OPERATOR NUMBER	
OPERATOR	
LEASE NAME	
FIELD	
WELL NUMBER	

TYPE WELL	Wells / Ex. 9
ON SCHEDULE	
COMPLETION RECORD	
PRORATION SCHEDULE	Wells / Ex. 9
DISTRICT	
LEASE/ID	
OPERATOR NUMBER	
OPERATOR	
LEASE NAME	
FIELD	
WELL NUMBER	
TYPE WELL	
ON SCHEDULE	
OPERATOR/WELLBORE	
WELLBORE STATUS	Wells / Ex. 9
LAST PERMIT ISSUED	
LAST PERMIT OPERATOR NUMBER	
LAST PERMIT OPERATOR	
LAST PERMIT LEASE NAME	
TOTAL DEPTH	
SURFACE LOCATION	
ABSTRACT	
SURVEY	
BLOCK	
SECTION	
DISTANCE 1	
DIRECTION 1	
DISTANCE 2	
DIRECTION 2	
COMPLETION RECORD	
PRORATION SCHEDULE	Wells / Ex. 9
DISTRICT	
LEASE/ID	
OPERATOR NUMBER	
OPERATOR	
LEASE NAME	

FIELD	Wells / Ex. 9
WELL NUMBER	
TYPE WELL	
ON SCHEDULE	
COMPLETION RECORD	
PRORATION SCHEDULE	Wells / Ex. 9
DISTRICT	
LEASE/ID	
OPERATOR NUMBER	
OPERATOR	
LEASE NAME	
FIELD	
WELL NUMBER	
TYPE WELL	
ON SCHEDULE	

GIS Identify Results - Well Location Attributes

Number of identify results: 1

Result #1	
API	Wells / Ex. 9
GIS WELL NUMBER	
GIS SYMBOL DESCRIPTION	
GIS LOCATION SOURCE	
GIS LAT (NAD27)	
GIS LONG (NAD27)	
GIS LAT (NAD83)	
GIS LONG (NAD83)	

OPERATOR/WELLBORE	Wells / Ex. 9
WELLBORE STATUS	
LAST PERMIT ISSUED	
LAST PERMIT OPERATOR NUMBER	
LAST PERMIT OPERATOR	
LAST PERMIT LEASE NAME	
TOTAL DEPTH	
SURFACE LOCATION	
ABSTRACT	
SURVEY	
BLOCK	
SECTION	
DISTANCE 1	
DIRECTION 1	
DISTANCE 2	
DIRECTION 2	

COMPLETION RECORD	Wells / Ex. 9
PRORATION SCHEDULE	
DISTRICT	
LEASE/ID	
OPERATOR NUMBER	
OPERATOR	
LEASE NAME	
FIELD	
WELL NUMBER	

TYPE WELL	Wells / Ex. 9
ON SCHEDULE	
COMPLETION RECORD	
PRORATION SCHEDULE	Wells / Ex. 9
DISTRICT	
LEASE/ID	
OPERATOR NUMBER	
OPERATOR	
LEASE NAME	
FIELD	
WELL NUMBER	
TYPE WELL	
ON SCHEDULE	
OPERATOR/WELLBORE	
WELLBORE STATUS	Wells / Ex. 9
LAST PERMIT ISSUED	
LAST PERMIT OPERATOR NUMBER	
LAST PERMIT OPERATOR	
LAST PERMIT LEASE NAME	
TOTAL DEPTH	
SURFACE LOCATION	
ABSTRACT	
SURVEY	
BLOCK	
SECTION	
DISTANCE 1	
DIRECTION 1	
DISTANCE 2	
DIRECTION 2	
COMPLETION RECORD	
PRORATION SCHEDULE	Wells / Ex. 9
DISTRICT	
LEASE/ID	
OPERATOR NUMBER	
OPERATOR	
LEASE NAME	

FIELD	Wells / Ex. 9
WELL NUMBER	
TYPE WELL	
ON SCHEDULE	
COMPLETION RECORD	
PRORATION SCHEDULE	Wells / Ex. 9
DISTRICT	
LEASE/ID	
OPERATOR NUMBER	
OPERATOR	
LEASE NAME	
FIELD	
WELL NUMBER	
TYPE WELL	
ON SCHEDULE	

GIS Identify Results - Well Location Attributes

Number of identify results: 1

Result #1	
API	Wells / Ex. 9
GIS WELL NUMBER	
GIS SYMBOL DESCRIPTION	
GIS LOCATION SOURCE	
GIS LAT (NAD27)	
GIS LONG (NAD27)	
GIS LAT (NAD83)	
GIS LONG (NAD83)	

OPERATOR/WELLBORE	Wells / Ex. 9
WELLBORE STATUS	
LAST PERMIT ISSUED	
LAST PERMIT OPERATOR NUMBER	
LAST PERMIT OPERATOR	
LAST PERMIT LEASE NAME	
TOTAL DEPTH	
SURFACE LOCATION	
ABSTRACT	
SURVEY	
BLOCK	
SECTION	
DISTANCE 1	
DIRECTION 1	
DISTANCE 2	
DIRECTION 2	
COMPLETION RECORD	Wells / Ex. 9
PRORATION SCHEDULE	
DISTRICT	
LEASE/ID	
OPERATOR NUMBER	
OPERATOR	
LEASE NAME	
FIELD	
WELL NUMBER	

TYPE WELL	Wells / Ex. 9
ON SCHEDULE	
COMPLETION RECORD	
PRORATION SCHEDULE	Wells / Ex. 9
DISTRICT	
LEASE/ID	
OPERATOR NUMBER	
OPERATOR	
LEASE NAME	
FIELD	
WELL NUMBER	
TYPE WELL	
ON SCHEDULE	
OPERATOR/WELLBORE	
WELLBORE STATUS	Wells / Ex. 9
LAST PERMIT ISSUED	
LAST PERMIT OPERATOR NUMBER	
LAST PERMIT OPERATOR	
LAST PERMIT LEASE NAME	
TOTAL DEPTH	
SURFACE LOCATION	
ABSTRACT	
SURVEY	
BLOCK	
SECTION	
DISTANCE 1	
DIRECTION 1	
DISTANCE 2	
DIRECTION 2	
COMPLETION RECORD	
PRORATION SCHEDULE	Wells / Ex. 9
DISTRICT	
LEASE/ID	
OPERATOR NUMBER	
OPERATOR	
LEASE NAME	

WELL NUMBER	Wells / Ex. 9
TYPE WELL	
ON SCHEDULE	
COMPLETION RECORD	
PRORATION SCHEDULE	Wells / Ex. 9
DISTRICT	
LEASE/ID	
OPERATOR NUMBER	
OPERATOR	
LEASE NAME	
FIELD	
WELL NUMBER	
TYPE WELL	
ON SCHEDULE	

GIS Identify Results - Well Location Attributes

Number of identify results: 1

Result #1	
API	Wells / Ex. 9
GIS WELL NUMBER	
GIS SYMBOL DESCRIPTION	
GIS LOCATION SOURCE	
GIS LAT (NAD27)	
GIS LONG (NAD27)	
GIS LAT (NAD83)	
GIS LONG (NAD83)	

OPERATOR/WELLBORE	Wells / Ex. 9
WELLBORE STATUS	
LAST PERMIT ISSUED	
LAST PERMIT OPERATOR NUMBER	
LAST PERMIT OPERATOR	
LAST PERMIT LEASE NAME	
TOTAL DEPTH	
SURFACE LOCATION	
ABSTRACT	
SURVEY	
BLOCK	
SECTION	
DISTANCE 1	
DIRECTION 1	
DISTANCE 2	
DIRECTION 2	
COMPLETION RECORD	Wells / Ex. 9
PRORATION SCHEDULE	
DISTRICT	
LEASE/ID	
OPERATOR NUMBER	
OPERATOR	
LEASE NAME	
FIELD	
WELL NUMBER	

TYPE WELL	Wells / Ex. 9
ON SCHEDULE	
COMPLETION RECORD	
PRORATION SCHEDULE	Wells / Ex. 9
DISTRICT	
LEASE/ID	
OPERATOR NUMBER	
OPERATOR	
LEASE NAME	
FIELD	
WELL NUMBER	
TYPE WELL	
ON SCHEDULE	
OPERATOR/WELLBORE	
WELLBORE STATUS	Wells / Ex. 9
LAST PERMIT ISSUED	
LAST PERMIT OPERATOR NUMBER	
LAST PERMIT OPERATOR	
LAST PERMIT LEASE NAME	
TOTAL DEPTH	
SURFACE LOCATION	
ABSTRACT	
SURVEY	
BLOCK	
SECTION	
DISTANCE 1	
DIRECTION 1	
DISTANCE 2	
DIRECTION 2	
COMPLETION RECORD	
PRORATION SCHEDULE	Wells / Ex. 9
DISTRICT	
LEASE/ID	
OPERATOR NUMBER	
OPERATOR	
LEASE NAME	

FIELD	Wells / Ex. 9
WELL NUMBER	
TYPE WELL	
ON SCHEDULE	
COMPLETION RECORD	
PRORATION SCHEDULE	Wells / Ex. 9
DISTRICT	
LEASE/ID	
OPERATOR NUMBER	
OPERATOR	
LEASE NAME	
FIELD	
WELL NUMBER	
TYPE WELL	
ON SCHEDULE	

GIS Identify Results - Well Location Attributes

Number of identify results: 1

Result #1	
API	Wells / Ex. 9
GIS WELL NUMBER	
GIS SYMBOL DESCRIPTION	
GIS LOCATION SOURCE	
GIS LAT (NAD27)	
GIS LONG (NAD27)	
GIS LAT (NAD83)	
GIS LONG (NAD83)	

OPERATOR/WELLBORE	Wells / Ex. 9
WELLBORE STATUS	
LAST PERMIT ISSUED	
LAST PERMIT OPERATOR NUMBER	
LAST PERMIT OPERATOR	
LAST PERMIT LEASE NAME	
TOTAL DEPTH	
SURFACE LOCATION	
ABSTRACT	
SURVEY	
BLOCK	
SECTION	
DISTANCE 1	
DIRECTION 1	
DISTANCE 2	
DIRECTION 2	

COMPLETION RECORD	Wells / Ex. 9
PRORATION SCHEDULE	
DISTRICT	
LEASE/ID	
OPERATOR NUMBER	
OPERATOR	
LEASE NAME	
FIELD	
WELL NUMBER	

TYPE WELL	Wells / Ex. 9
ON SCHEDULE	
COMPLETION RECORD	
PRORATION SCHEDULE	Wells / Ex. 9
DISTRICT	
LEASE/ID	
OPERATOR NUMBER	
OPERATOR	
LEASE NAME	
FIELD	
WELL NUMBER	
TYPE WELL	
ON SCHEDULE	
OPERATOR/WELLBORE	
WELLBORE STATUS	Wells / Ex. 9
LAST PERMIT ISSUED	
LAST PERMIT OPERATOR NUMBER	
LAST PERMIT OPERATOR	
LAST PERMIT LEASE NAME	
TOTAL DEPTH	
SURFACE LOCATION	
ABSTRACT	
SURVEY	
BLOCK	
SECTION	
DISTANCE 1	
DIRECTION 1	
DISTANCE 2	
DIRECTION 2	
COMPLETION RECORD	
PRORATION SCHEDULE	Wells / Ex. 9
DISTRICT	
LEASE/ID	
OPERATOR NUMBER	
OPERATOR	
LEASE NAME	

FIELD	Wells / Ex. 9
WELL NUMBER	
TYPE WELL	
ON SCHEDULE	
COMPLETION RECORD	
PRORATION SCHEDULE	Wells / Ex. 9
DISTRICT	
LEASE/ID	
OPERATOR NUMBER	
OPERATOR	
LEASE NAME	
FIELD	
WELL NUMBER	
TYPE WELL	
ON SCHEDULE	

GIS Identify Results - Well Location Attributes

Number of identify results: 1

Result #1	
API	Wells / Ex. 9
GIS WELL NUMBER	
GIS SYMBOL DESCRIPTION	
GIS LOCATION SOURCE	
GIS LAT (NAD27)	
GIS LONG (NAD27)	
GIS LAT (NAD83)	
GIS LONG (NAD83)	

OPERATOR/WELLBORE	Wells / Ex. 9
WELLBORE STATUS	
LAST PERMIT ISSUED	
LAST PERMIT OPERATOR NUMBER	
LAST PERMIT OPERATOR	
LAST PERMIT LEASE NAME	
TOTAL DEPTH	
SURFACE LOCATION	
ABSTRACT	
SURVEY	
BLOCK	
SECTION	
DISTANCE 1	
DIRECTION 1	
DISTANCE 2	
DIRECTION 2	
COMPLETION RECORD	
PRORATION SCHEDULE	
DISTRICT	
LEASE/ID	
OPERATOR NUMBER	
OPERATOR	
LEASE NAME	
FIELD	
WELL NUMBER	

TYPE WELL	Wells / Ex. 9
ON SCHEDULE	
COMPLETION RECORD	
PRORATION SCHEDULE	Wells / Ex. 9
DISTRICT	
LEASE/ID	
OPERATOR NUMBER	
OPERATOR	
LEASE NAME	
FIELD	
WELL NUMBER	
TYPE WELL	
ON SCHEDULE	
OPERATOR/WELLBORE	
WELLBORE STATUS	Wells / Ex. 9
LAST PERMIT ISSUED	
LAST PERMIT OPERATOR NUMBER	
LAST PERMIT OPERATOR	
LAST PERMIT LEASE NAME	
TOTAL DEPTH	
SURFACE LOCATION	
ABSTRACT	
SURVEY	
BLOCK	
SECTION	
DISTANCE 1	
DIRECTION 1	
DISTANCE 2	
DIRECTION 2	
COMPLETION RECORD	
PRORATION SCHEDULE	Wells / Ex. 9
DISTRICT	
LEASE/ID	
OPERATOR NUMBER	
OPERATOR	
LEASE NAME	

FIELD	Wells / Ex. 9
WELL NUMBER	
TYPE WELL	
ON SCHEDULE	
COMPLETION RECORD	Wells / Ex. 9
PRORATION SCHEDULE	
DISTRICT	
LEASE/ID	
OPERATOR NUMBER	
OPERATOR	
LEASE NAME	
FIELD	
WELL NUMBER	
TYPE WELL	
ON SCHEDULE	

GIS Identify Results - Well Location Attributes

Number of identify results: 1

Result #1	
API	Wells / Ex. 9
GIS WELL NUMBER	
GIS SYMBOL DESCRIPTION	
GIS LOCATION SOURCE	
GIS LAT (NAD27)	
GIS LONG (NAD27)	
GIS LAT (NAD83)	
GIS LONG (NAD83)	

OPERATOR/WELLBORE	Wells / Ex. 9
WELLBORE STATUS	
LAST PERMIT ISSUED	
LAST PERMIT OPERATOR NUMBER	
LAST PERMIT OPERATOR	
LAST PERMIT LEASE NAME	
TOTAL DEPTH	
SURFACE LOCATION	
ABSTRACT	
SURVEY	
BLOCK	
SECTION	
DISTANCE 1	
DIRECTION 1	
DISTANCE 2	
DIRECTION 2	
COMPLETION RECORD	
PRORATION SCHEDULE	
DISTRICT	
LEASE/ID	
OPERATOR NUMBER	
OPERATOR	
LEASE NAME	
FIELD	
WELL NUMBER	

TYPE WELL	Wells / Ex. 9
ON SCHEDULE	
COMPLETION RECORD	Wells / Ex. 9
PRORATION SCHEDULE	
DISTRICT	
LEASE/ID	
OPERATOR NUMBER	
OPERATOR	
LEASE NAME	
FIELD	
WELL NUMBER	
TYPE WELL	
ON SCHEDULE	
OPERATOR/WELLBORE	Wells / Ex. 9
WELLBORE STATUS	
LAST PERMIT ISSUED	
LAST PERMIT OPERATOR NUMBER	
LAST PERMIT OPERATOR	
LAST PERMIT LEASE NAME	
TOTAL DEPTH	
SURFACE LOCATION	
ABSTRACT	
SURVEY	
BLOCK	
SECTION	
DISTANCE 1	
DIRECTION 1	
DISTANCE 2	
DIRECTION 2	
COMPLETION RECORD	Wells / Ex. 9
PRORATION SCHEDULE	
DISTRICT	
LEASE/ID	
OPERATOR NUMBER	
OPERATOR	
LEASE NAME	

FIELD	Wells / Ex. 9
WELL NUMBER	
TYPE WELL	
ON SCHEDULE	
COMPLETION RECORD	
PRORATION SCHEDULE	Wells / Ex. 9
DISTRICT	
LEASE/ID	
OPERATOR NUMBER	
OPERATOR	
LEASE NAME	
FIELD	
WELL NUMBER	
TYPE WELL	
ON SCHEDULE	

GIS Identify Results - Well Location Attributes

Number of identify results: 1

Result #1	
API	Wells / Ex. 9
GIS WELL NUMBER	
GIS SYMBOL DESCRIPTION	
GIS LOCATION SOURCE	
GIS LAT (NAD27)	
GIS LONG (NAD27)	
GIS LAT (NAD83)	
GIS LONG (NAD83)	

OPERATOR/WELLBORE	Wells / Ex. 9
WELLBORE STATUS	
LAST PERMIT ISSUED	
LAST PERMIT OPERATOR NUMBER	
LAST PERMIT OPERATOR	
LAST PERMIT LEASE NAME	
TOTAL DEPTH	
SURFACE LOCATION	
ABSTRACT	
SURVEY	
BLOCK	
SECTION	
DISTANCE 1	
DIRECTION 1	
DISTANCE 2	
DIRECTION 2	

COMPLETION RECORD	Wells / Ex. 9
Injection/Disposal - Secondary or tertiary recovery(injection well)	
PRORATION SCHEDULE	
DISTRICT	
LEASE/ID	
OPERATOR NUMBER	
OPERATOR	
LEASE NAME	
FIELD	

WELL NUMBER	Wells / Ex. 9
TYPE WELL	
ON SCHEDULE	

COMPLETION RECORD
Injection/Disposal - Secondary or tertiary recovery(injection well)

PRORATION SCHEDULE	Wells / Ex. 9
DISTRICT	
LEASE/ID	
OPERATOR NUMBER	
OPERATOR	
LEASE NAME	
FIELD	
WELL NUMBER	
TYPE WELL	
ON SCHEDULE	

OPERATOR/WELLBORE	Wells / Ex. 9
WELLBORE STATUS	
LAST PERMIT ISSUED	
LAST PERMIT OPERATOR NUMBER	
LAST PERMIT OPERATOR	
LAST PERMIT LEASE NAME	
TOTAL DEPTH	
SURFACE LOCATION	
ABSTRACT	
SURVEY	
BLOCK	
SECTION	
DISTANCE 1	
DIRECTION 1	
DISTANCE 2	
DIRECTION 2	

COMPLETION RECORD
Injection/Disposal - Secondary or tertiary recovery(injection well)

PRORATION SCHEDULE	Wells / Ex. 9
DISTRICT	
LEASE/ID	

OPERATOR NUMBER	Wells / Ex. 9
OPERATOR	
LEASE NAME	
FIELD	
WELL NUMBER	
TYPE WELL	
ON SCHEDULE	

COMPLETION RECORD	Wells / Ex. 9
Injection/Disposal - Secondary or tertiary recovery(injection well)	
PRORATION SCHEDULE	
DISTRICT	
LEASE/ID	
OPERATOR NUMBER	
OPERATOR	
LEASE NAME	
FIELD	
WELL NUMBER	
TYPE WELL	
ON SCHEDULE	

GIS Identify Results - Well Location Attributes

Number of identify results: 1

Result #1	
API	Wells / Ex. 9
GIS WELL NUMBER	
GIS SYMBOL DESCRIPTION	
GIS LOCATION SOURCE	
GIS LAT (NAD27)	
GIS LONG (NAD27)	
GIS LAT (NAD83)	
GIS LONG (NAD83)	

OPERATOR/WELLBORE	Wells / Ex. 9
WELLBORE STATUS	
LAST PERMIT ISSUED	
LAST PERMIT OPERATOR NUMBER	
LAST PERMIT OPERATOR	
LAST PERMIT LEASE NAME	
TOTAL DEPTH	
SURFACE LOCATION	
ABSTRACT	
SURVEY	
BLOCK	
SECTION	
DISTANCE 1	
DIRECTION 1	
DISTANCE 2	
DIRECTION 2	

COMPLETION RECORD	Wells / Ex. 9
Injection/Disposal - Secondary or tertiary recovery(injection well)	
PRORATION SCHEDULE	
DISTRICT	
LEASE/ID	
OPERATOR NUMBER	
OPERATOR	
LEASE NAME	
FIELD	

WELL NUMBER	Wells / Ex. 9
TYPE WELL	
ON SCHEDULE	

COMPLETION RECORD	Wells / Ex. 9
Injection/Disposal - Secondary or tertiary recovery(injection well)	
PRORATION SCHEDULE	
DISTRICT	
LEASE/ID	
OPERATOR NUMBER	
OPERATOR	
LEASE NAME	
FIELD	
WELL NUMBER	
TYPE WELL	
ON SCHEDULE	

OPERATOR/WELLBORE	Wells / Ex. 9
WELLBORE STATUS	
LAST PERMIT ISSUED	
LAST PERMIT OPERATOR NUMBER	
LAST PERMIT OPERATOR	
LAST PERMIT LEASE NAME	
TOTAL DEPTH	
SURFACE LOCATION	
ABSTRACT	
SURVEY	
BLOCK	
SECTION	
DISTANCE 1	
DIRECTION 1	
DISTANCE 2	
DIRECTION 2	

COMPLETION RECORD	Wells / Ex. 9
Injection/Disposal - Secondary or tertiary recovery(injection well)	
PRORATION SCHEDULE	
DISTRICT	
LEASE/ID	

OPERATOR NUMBER	Wells / Ex. 9
OPERATOR	
LEASE NAME	
FIELD	
WELL NUMBER	
TYPE WELL	
ON SCHEDULE	
COMPLETION RECORD	
Injection/Disposal - Secondary or tertiary recovery(injection well)	
PRORATION SCHEDULE	Wells / Ex. 9
DISTRICT	
LEASE/ID	
OPERATOR NUMBER	
OPERATOR	
LEASE NAME	
FIELD	
WELL NUMBER	
TYPE WELL	
ON SCHEDULE	

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3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Wells / Ex. 9

Unique Surface Site ID (Permit or other unique ID, as applicable)	
Surface Site Name/Description	420
Basin ID where Surface Site is Located [1]	Wichita
County and State where Surface Site is Located	
Latitude of surface site (degrees decimal)	
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Yes/No)	NO
Does this surface site produce crude oil or condensate for sales? (Yes/No)	Yes
Is there a flare or thermal combustor present at the surface site? (Yes/No)	NO

Wells / Ex. 9

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	3
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	NO

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	
County and State where Surface Site is Located	
Latitude of surface site (degrees decimal)	
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	
Does this surface site produce natural gas for sales? (Y/N)	
Does this surface site produce crude oil or condensate for sales? (Y/N)	
Is there a flare or thermal combustor present at the surface site? (Y/N)	

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	
Number of Atmospheric Storage Tanks <10 bbl/day	
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1			
2			
3			
4			
5			
6			
7			
8			

Wells / Ex. 9

2. Well Type options provided in Appendix B.

GIS Identify Results - Well Location Attributes

Number of identify results: 1

Result #1	
API	Wells / Ex. 9
GIS WELL NUMBER	
GIS SYMBOL DESCRIPTION	
GIS LOCATION SOURCE	
GIS LAT (NAD27)	
GIS LONG (NAD27)	
GIS LAT (NAD83)	
GIS LONG (NAD83)	

OPERATOR/WELLBORE	Wells / Ex. 9
WELLBORE STATUS	
LAST PERMIT ISSUED	
LAST PERMIT OPERATOR NUMBER	
LAST PERMIT OPERATOR	
LAST PERMIT LEASE NAME	
TOTAL DEPTH	
SURFACE LOCATION	
ABSTRACT	
SURVEY	
BLOCK	
SECTION	
DISTANCE 1	
DIRECTION 1	
DISTANCE 2	
DIRECTION 2	

COMPLETION RECORD	Wells / Ex. 9
PRORATION SCHEDULE	
DISTRICT	
LEASE/ID	
OPERATOR NUMBER	
OPERATOR	
LEASE NAME	
FIELD	
WELL NUMBER	

TYPE WELL	Wells / Ex. 9
ON SCHEDULE	
OPERATOR/WELLBORE	Wells / Ex. 9
WELLBORE STATUS	
LAST PERMIT ISSUED	
LAST PERMIT OPERATOR NUMBER	
LAST PERMIT OPERATOR	
LAST PERMIT LEASE NAME	
TOTAL DEPTH	
SURFACE LOCATION	
ABSTRACT	
SURVEY	
BLOCK	
SECTION	
DISTANCE 1	
DIRECTION 1	
DISTANCE 2	
DIRECTION 2	
COMPLETION RECORD	Wells / Ex. 9
PRORATION SCHEDULE	
DISTRICT	
LEASE/ID	
OPERATOR NUMBER	
OPERATOR	
LEASE NAME	
FIELD	
WELL NUMBER	
TYPE WELL	
ON SCHEDULE	
OPERATOR/WELLBORE	Wells / Ex. 9
WELLBORE STATUS	
LAST PERMIT ISSUED	
LAST PERMIT OPERATOR NUMBER	
LAST PERMIT OPERATOR	
LAST PERMIT LEASE NAME	
TOTAL DEPTH	

GIS Identify Results - Well Location Attributes

Number of identify results: 1

Result #1	
API	Wells / Ex. 9
GIS WELL NUMBER	
GIS SYMBOL DESCRIPTION	
GIS LOCATION SOURCE	
GIS LAT (NAD27)	
GIS LONG (NAD27)	
GIS LAT (NAD83)	
GIS LONG (NAD83)	

OPERATOR/WELLBORE	Wells / Ex. 9
WELLBORE STATUS	
LAST PERMIT ISSUED	
LAST PERMIT OPERATOR NUMBER	
LAST PERMIT OPERATOR	
LAST PERMIT LEASE NAME	
TOTAL DEPTH	
SURFACE LOCATION	
ABSTRACT	
SURVEY	
BLOCK	
SECTION	
DISTANCE 1	
DIRECTION 1	
DISTANCE 2	
DIRECTION 2	
COMPLETION RECORD	Wells / Ex. 9
PRORATION SCHEDULE	
DISTRICT	
LEASE/ID	
OPERATOR NUMBER	
OPERATOR	
LEASE NAME	
FIELD	
WELL NUMBER	

TYPE WELL
ON SCHEDULE

Wells / Ex. 9

OPERATOR/WELLBORE
WELLBORE STATUS
LAST PERMIT ISSUED
LAST PERMIT OPERATOR NUMBER
LAST PERMIT OPERATOR
LAST PERMIT LEASE NAME
TOTAL DEPTH
SURFACE LOCATION
ABSTRACT
SURVEY
BLOCK
SECTION
DISTANCE 1
DIRECTION 1
DISTANCE 2
DIRECTION 2

Wells / Ex. 9

COMPLETION RECORD
PRORATION SCHEDULE
DISTRICT
LEASE/ID
OPERATOR NUMBER
OPERATOR
LEASE NAME
FIELD
WELL NUMBER
TYPE WELL
ON SCHEDULE

Wells / Ex. 9

SURFACE LOCATION	Wells / Ex. 9
ABSTRACT	
SURVEY	
BLOCK	
SECTION	
DISTANCE 1	
DIRECTION 1	
DISTANCE 2	
DIRECTION 2	
COMPLETION RECORD	
PRORATION SCHEDULE	Wells / Ex. 9
DISTRICT	
LEASE/ID	
OPERATOR NUMBER	
OPERATOR	
LEASE NAME	
FIELD	
WELL NUMBER	
TYPE WELL	
ON SCHEDULE	

King

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	420
County and State where Surface Site is Located	Gunnison
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Yes/No)	NO
Does this surface site produce crude oil or condensate for sales? (Yes/No)	Yes
Is there a flare or thermal combustor present at the surface site? (Yes/No)	NO

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	3
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	NO

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	
County and State where Surface Site is Located	
Latitude of surface site (degrees decimal)	
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	
Does this surface site produce natural gas for sales? (Y/N)	
Does this surface site produce crude oil or condensate for sales? (Y/N)	
Is there a flare or thermal combustor present at the surface site? (Y/N)	

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	
Number of Atmospheric Storage Tanks <10 bbl/day	
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

GIS Identify Results - Well Location Attributes

Number of identify results: 1

Result #1	
API	Wells / Ex. 9
GIS WELL NUMBER	
GIS SYMBOL DESCRIPTION	
GIS LOCATION SOURCE	
GIS LAT (NAD27)	
GIS LONG (NAD27)	
GIS LAT (NAD83)	
GIS LONG (NAD83)	

OPERATOR/WELLBORE	Wells / Ex. 9
WELLBORE STATUS	
LAST PERMIT ISSUED	
LAST PERMIT OPERATOR NUMBER	
LAST PERMIT OPERATOR	
LAST PERMIT LEASE NAME	
TOTAL DEPTH	
SURFACE LOCATION	
ABSTRACT	
SURVEY	
BLOCK	
SECTION	
DISTANCE 1	
DIRECTION 1	
DISTANCE 2	
DIRECTION 2	

COMPLETION RECORD	Wells / Ex. 9
PRORATION SCHEDULE	
DISTRICT	
LEASE/ID	
OPERATOR NUMBER	
OPERATOR	
LEASE NAME	
FIELD	
WELL NUMBER	

TYPE WELL	Wells / Ex. 9
ON SCHEDULE	
COMPLETION RECORD	
PRORATION SCHEDULE	Wells / Ex. 9
DISTRICT	
LEASE/ID	
OPERATOR NUMBER	
OPERATOR	
LEASE NAME	
FIELD	
WELL NUMBER	
TYPE WELL	
ON SCHEDULE	
OPERATOR/WELLBORE	
WELLBORE STATUS	Wells / Ex. 9
LAST PERMIT ISSUED	
LAST PERMIT OPERATOR NUMBER	
LAST PERMIT OPERATOR	
LAST PERMIT LEASE NAME	
TOTAL DEPTH	
SURFACE LOCATION	
ABSTRACT	
SURVEY	
BLOCK	
SECTION	
DISTANCE 1	
DIRECTION 1	
DISTANCE 2	
DIRECTION 2	
COMPLETION RECORD	
PRORATION SCHEDULE	Wells / Ex. 9
DISTRICT	
LEASE/ID	
OPERATOR NUMBER	
OPERATOR	
LEASE NAME	

FIELD

WELL NUMBER

TYPE WELL

ON SCHEDULE

Wells / Ex. 9

COMPLETION RECORD

PRORATION SCHEDULE

DISTRICT

LEASE/ID

OPERATOR NUMBER

OPERATOR

LEASE NAME

FIELD

WELL NUMBER

TYPE WELL

ON SCHEDULE

Wells / Ex. 9

Personal Privacy / Ex. 6

Part 1 Questionnaire

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Wells / Ex. 9

Wells / Ex. 9

Unique Surface Site ID (Permit or other unique ID, as applicable)	
Surface Site Name/Description	420
Basin ID where Surface Site is Located [1]	Wichita
County and State where Surface Site is Located	
Latitude of surface site (degrees decimal)	
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Yes/No)	NO
Does this surface site produce crude oil or condensate for sales? (Yes/No)	Yes
Is there a flare or thermal combustor present at the surface site? (Yes/No)	NO

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	3
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	NO

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	
County and State where Surface Site is Located	
Latitude of surface site (degrees decimal)	
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	
Does this surface site produce natural gas for sales? (Y/N)	
Does this surface site produce crude oil or condensate for sales? (Y/N)	
Is there a flare or thermal combustor present at the surface site? (Y/N)	

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	
Number of Atmospheric Storage Tanks <10 bbl/day	
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1			
2			
3			
4			
5			
6			
7			
8			

Wells / Ex. 9

2. Well Type options provided in Appendix B.

GIS Identify Results - Well Location Attributes

Number of identify results: 1

Result #1	
API	Wells / Ex. 9
GIS WELL NUMBER	
GIS SYMBOL DESCRIPTION	
GIS LOCATION SOURCE	
GIS LAT (NAD27)	
GIS LONG (NAD27)	
GIS LAT (NAD83)	
GIS LONG (NAD83)	

OPERATOR/WELLBORE	Wells / Ex. 9
WELLBORE STATUS	
LAST PERMIT ISSUED	
LAST PERMIT OPERATOR NUMBER	
LAST PERMIT OPERATOR	
LAST PERMIT LEASE NAME	
TOTAL DEPTH	
SURFACE LOCATION	
ABSTRACT	
SURVEY	
BLOCK	
SECTION	
DISTANCE 1	
DIRECTION 1	
DISTANCE 2	
DIRECTION 2	
COMPLETION RECORD	Wells / Ex. 9
PRORATION SCHEDULE	
DISTRICT	
LEASE/ID	
OPERATOR NUMBER	
OPERATOR	
LEASE NAME	
FIELD	
WELL NUMBER	

TYPE WELL	Wells / Ex. 9
ON SCHEDULE	
COMPLETION RECORD	
PRORATION SCHEDULE	Wells / Ex. 9
DISTRICT	
LEASE/ID	
OPERATOR NUMBER	
OPERATOR	
LEASE NAME	
FIELD	
WELL NUMBER	
TYPE WELL	
ON SCHEDULE	
OPERATOR/WELLBORE	
WELLBORE STATUS	Wells / Ex. 9
LAST PERMIT ISSUED	
LAST PERMIT OPERATOR NUMBER	
LAST PERMIT OPERATOR	
LAST PERMIT LEASE NAME	
TOTAL DEPTH	
SURFACE LOCATION	
ABSTRACT	
SURVEY	
BLOCK	
SECTION	
DISTANCE 1	
DIRECTION 1	
DISTANCE 2	
DIRECTION 2	
COMPLETION RECORD	
PRORATION SCHEDULE	Wells / Ex. 9
DISTRICT	
LEASE/ID	
OPERATOR NUMBER	
OPERATOR	
LEASE NAME	

FIELD	Wells / Ex. 9
WELL NUMBER	
TYPE WELL	
ON SCHEDULE	
COMPLETION RECORD	
PRORATION SCHEDULE	Wells / Ex. 9
DISTRICT	
LEASE/ID	
OPERATOR NUMBER	
OPERATOR	
LEASE NAME	
FIELD	
WELL NUMBER	
TYPE WELL	
ON SCHEDULE	

GIS Identify Results - Well Location Attributes

Number of identify results: 1

Result #1	
API	Wells / Ex. 9
GIS WELL NUMBER	
GIS SYMBOL DESCRIPTION	
GIS LOCATION SOURCE	
GIS LAT (NAD27)	
GIS LONG (NAD27)	
GIS LAT (NAD83)	
GIS LONG (NAD83)	

OPERATOR/WELLBORE	
WELLBORE STATUS	Wells / Ex. 9
LAST PERMIT ISSUED	
LAST PERMIT OPERATOR NUMBER	
LAST PERMIT OPERATOR	
LAST PERMIT LEASE NAME	
TOTAL DEPTH	
SURFACE LOCATION	
ABSTRACT	
SURVEY	
BLOCK	
SECTION	
DISTANCE 1	
DIRECTION 1	
DISTANCE 2	
DIRECTION 2	
COMPLETION RECORD	
PRORATION SCHEDULE	Wells / Ex. 9
DISTRICT	
LEASE/ID	
OPERATOR NUMBER	
OPERATOR	
LEASE NAME	
FIELD	
WELL NUMBER	

TYPE WELL	Wells / Ex. 9
ON SCHEDULE	
COMPLETION RECORD	
PRORATION SCHEDULE	Wells / Ex. 9
DISTRICT	
LEASE/ID	
OPERATOR NUMBER	
OPERATOR	
LEASE NAME	
FIELD	
WELL NUMBER	
TYPE WELL	
ON SCHEDULE	
OPERATOR/WELLBORE	
WELLBORE STATUS	Wells / Ex. 9
LAST PERMIT ISSUED	
LAST PERMIT OPERATOR NUMBER	
LAST PERMIT OPERATOR	
LAST PERMIT LEASE NAME	
TOTAL DEPTH	
SURFACE LOCATION	
ABSTRACT	
SURVEY	
BLOCK	
SECTION	
DISTANCE 1	
DIRECTION 1	
DISTANCE 2	
DIRECTION 2	
COMPLETION RECORD	
PRORATION SCHEDULE	Wells / Ex. 9
DISTRICT	
LEASE/ID	
OPERATOR NUMBER	
OPERATOR	
LEASE NAME	

FIELD	Wells / Ex. 9
WELL NUMBER	
TYPE WELL	
ON SCHEDULE	
COMPLETION RECORD	
PRORATION SCHEDULE	Wells / Ex. 9
DISTRICT	
LEASE/ID	
OPERATOR NUMBER	
OPERATOR	
LEASE NAME	
FIELD	
WELL NUMBER	
TYPE WELL	
ON SCHEDULE	

GIS Identify Results - Well Location Attributes

Number of identify results: 1

Result #1	
API	48587009
GIS WELL NUMBER	Wells / Ex. 9
GIS SYMBOL DESCRIPTION	
GIS LOCATION SOURCE	
GIS LAT (NAD27)	
GIS LONG (NAD27)	
GIS LAT (NAD83)	
GIS LONG (NAD83)	

OPERATOR/WELLBORE	Wells / Ex. 9
WELLBORE STATUS	
LAST PERMIT ISSUED	
LAST PERMIT OPERATOR NUMBER	
LAST PERMIT OPERATOR	
LAST PERMIT LEASE NAME	
TOTAL DEPTH	
SURFACE LOCATION	
ABSTRACT	
SURVEY	
BLOCK	
SECTION	
DISTANCE 1	
DIRECTION 1	
DISTANCE 2	
DIRECTION 2	

COMPLETION RECORD	Wells / Ex. 9
PRORATION SCHEDULE	
DISTRICT	
LEASE/ID	
OPERATOR NUMBER	
OPERATOR	
LEASE NAME	
FIELD	
WELL NUMBER	

TYPE WELL	Wells / Ex. 9
ON SCHEDULE	
COMPLETION RECORD	
PRORATION SCHEDULE	Wells / Ex. 9
DISTRICT	
LEASE/ID	
OPERATOR NUMBER	
OPERATOR	
LEASE NAME	
FIELD	
WELL NUMBER	
TYPE WELL	
ON SCHEDULE	
OPERATOR/WELLBORE	
WELLBORE STATUS	Wells / Ex. 9
LAST PERMIT ISSUED	
LAST PERMIT OPERATOR NUMBER	
LAST PERMIT OPERATOR	
LAST PERMIT LEASE NAME	
TOTAL DEPTH	
SURFACE LOCATION	
ABSTRACT	
SURVEY	
BLOCK	
SECTION	
DISTANCE 1	
DIRECTION 1	
DISTANCE 2	
DIRECTION 2	
COMPLETION RECORD	
PRORATION SCHEDULE	Wells / Ex. 9
DISTRICT	
LEASE/ID	
OPERATOR NUMBER	
OPERATOR	
LEASE NAME	

FIELD	Wells / Ex. 9
WELL NUMBER	
TYPE WELL	
ON SCHEDULE	
COMPLETION RECORD	
PRORATION SCHEDULE	Wells / Ex. 9
DISTRICT	
LEASE/ID	
OPERATOR NUMBER	
OPERATOR	
LEASE NAME	
FIELD	
WELL NUMBER	
TYPE WELL	
ON SCHEDULE	

Personal Privacy / Ex. 6

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Wells / Ex. 9

Wells / Ex. 9

Unique Surface Site ID (Permit or other unique ID, as applicable)	
Surface Site Name/Description	420
Basin ID where Surface Site Is Located [1]	[illegible]
County and State where Surface Site Is Located	
Latitude of surface site (degrees decimal)	
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 C.F.R. 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Yes/No)	NO
Does this surface site produce crude oil or condensate for sales? (Yes/No)	YES
Is there a flare or thermal combustor present at the surface site? (Yes/No)	NO

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	3
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	NO

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	
County and State where Surface Site is Located	
Latitude of surface site (degrees decimal)	
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	
Does this surface site produce natural gas for sales? (Y/N)	
Does this surface site produce crude oil or condensate for sales? (Y/N)	
Is there a flare or thermal combustor present at the surface site? (Y/N)	

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	
Number of Atmospheric Storage Tanks <10 bbl/day	
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1			
2			
3			
4			
5			
6			
7			
8			

Wells / Ex. 9

2. Well Type options provided in Appendix B.

GIS Identify Results - Well Location Attributes

Number of identify results: 1

Result #1	
API	Wells / Ex. 9
GIS WELL NUMBER	
GIS SYMBOL DESCRIPTION	
GIS LOCATION SOURCE	
GIS LAT (NAD27)	
GIS LONG (NAD27)	
GIS LAT (NAD83)	
GIS LONG (NAD83)	

OPERATOR/WELLBORE	Wells / Ex. 9
WELLBORE STATUS	
LAST PERMIT ISSUED	
LAST PERMIT OPERATOR NUMBER	
LAST PERMIT OPERATOR	
LAST PERMIT LEASE NAME	
TOTAL DEPTH	
SURFACE LOCATION	
ABSTRACT	
SURVEY	
BLOCK	
SECTION	
DISTANCE 1	
DIRECTION 1	
DISTANCE 2	
DIRECTION 2	

COMPLETION RECORD	Wells / Ex. 9
PRORATION SCHEDULE	
DISTRICT	
LEASE/ID	
OPERATOR NUMBER	
OPERATOR	
LEASE NAME	
FIELD	
WELL NUMBER	

TYPE WELL	Wells / Ex. 9
ON SCHEDULE	
OPERATOR/WELLBORE	
WELLBORE STATUS	Wells / Ex. 9
LAST PERMIT ISSUED	
LAST PERMIT OPERATOR NUMBER	
LAST PERMIT OPERATOR	
LAST PERMIT LEASE NAME	
TOTAL DEPTH	
SURFACE LOCATION	
ABSTRACT	
SURVEY	
BLOCK	
SECTION	
DISTANCE 1	
DIRECTION 1	
DISTANCE 2	
DIRECTION 2	
COMPLETION RECORD	
PRORATION SCHEDULE	Wells / Ex. 9
DISTRICT	
LEASE/ID	
OPERATOR NUMBER	
OPERATOR	
LEASE NAME	
FIELD	
WELL NUMBER	
TYPE WELL	
ON SCHEDULE	

GIS Identify Results - Well Location Attributes

Number of identify results: 1

Result #1	
API	Wells / Ex. 9
GIS WELL NUMBER	
GIS SYMBOL DESCRIPTION	
GIS LOCATION SOURCE	
GIS LAT (NAD27)	
GIS LONG (NAD27)	
GIS LAT (NAD83)	
GIS LONG (NAD83)	

No Well records were found.

Wells / Ex. 9

Personal Privacy / Ex. 6

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Wells / Ex. 9

Unique Surface Site ID (Permit or other unique ID, as applicable)	
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	420
County and State where Surface Site is Located	Lincoln
Latitude of surface site (degrees decimal)	
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Yes/No)	NO
Does this surface site produce crude oil or condensate for sales? (Yes/No)	YES
Is there a flare or thermal combustor present at the surface site? (Yes/No)	NO

Wells / Ex. 9

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	3
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	NO

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	
Surface Site Name/Description	
Basin ID where Surface Site is Located [1]	
County and State where Surface Site is Located	
Latitude of surface site (degrees decimal)	
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	
Does this surface site produce natural gas for sales? (Y/N)	
Does this surface site produce crude oil or condensate for sales? (Y/N)	
Is there a flare or thermal combustor present at the surface site? (Y/N)	

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	
Number of Atmospheric Storage Tanks <10 bbl/day	
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type[2]	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1			
2			
3			
4			
5			
6			
7			
8			

Wells / Ex. 9

2. Well Type options provided in Appendix B.

GIS Identify Results - Well Location Attributes

Number of identify results: 1

Result #1	
API	Wells / Ex. 9
GIS WELL NUMBER	
GIS SYMBOL DESCRIPTION	
GIS LOCATION SOURCE	
GIS LAT (NAD27)	
GIS LONG (NAD27)	
GIS LAT (NAD83)	
GIS LONG (NAD83)	

OPERATOR/WELLBORE	Wells / Ex. 9
WELLBORE STATUS	
LAST PERMIT ISSUED	
LAST PERMIT OPERATOR NUMBER	
LAST PERMIT OPERATOR	
LAST PERMIT LEASE NAME	
TOTAL DEPTH	
SURFACE LOCATION	
ABSTRACT	
SURVEY	
BLOCK	
SECTION	
DISTANCE 1	
DIRECTION 1	
DISTANCE 2	
DIRECTION 2	
COMPLETION RECORD	
PRORATION SCHEDULE	Wells / Ex. 9
DISTRICT	
LEASE/ID	
OPERATOR NUMBER	
OPERATOR	
LEASE NAME	
FIELD	
WELL NUMBER	

TYPE WELL	Wells / Ex. 9
ON SCHEDULE	
OPERATOR/WELLBORE	
WELLBORE STATUS	Wells / Ex. 9
LAST PERMIT ISSUED	
LAST PERMIT OPERATOR NUMBER	
LAST PERMIT OPERATOR	
LAST PERMIT LEASE NAME	
TOTAL DEPTH	
SURFACE LOCATION	
ABSTRACT	
SURVEY	
BLOCK	
SECTION	
DISTANCE 1	
DIRECTION 1	
DISTANCE 2	
DIRECTION 2	
COMPLETION RECORD	
PRORATION SCHEDULE	Wells / Ex. 9
DISTRICT	
LEASE/ID	
OPERATOR NUMBER	
OPERATOR	
LEASE NAME	
FIELD	
WELL NUMBER	
TYPE WELL	
ON SCHEDULE	