Osage Form No. 139 (1991)

UNITED STATES
DEPARTMENT OF THE INTERIOR
Osage Indian Agency
PAWHUSKA, OKLAHOMA 74056

Date March 2, 2005

APPLICATION FOR OPERATION OR REPORT ON WELLS

A.W. Moursund — May 23, 1973 — $150.00
(Commencement money paid to whom) — (Date) — (Amount)

Well No. #1A is located 440 ft. from {N/S} line and 330 ft. from {E/W} line.

SE/4 Section 3 — 25N — 4E — Osage County, Oklahoma.
(1/4 Sec. & Sec. No.) — (Twp.) — (Range)

The elevation of the {surface / ~~derrick floor~~} above sea level is 1027 ft.

USE THIS SIDE TO REQUEST AUTHORITY FOR WORK
(three copies required)

Notice of intention to:
- Drill ☐
- Plug ($15 fee required) ☐
- Deepen or plug back ☐
- Convert ☒
- Pull or alter casing ☐
- Formation treatment ☐
- ☐

Details of Work

Drilling applications will state proposed TD & Horizons to be tested. Show size & length of casings to be used. Indicate proposed mudding, cementing & other work.
Plugging applications shall set forth reasons for plugging & detailed statement of proposed work.
Plugging will not commence until 10 days following approval date unless authority granted for earlier commencement.
A $15.00 plugging fee is also required with each application to plug.

Well production prior to work.
— bbls. oil — bbls. wtr./24 hrs.

CEJA Corporation requests permission to convert the Elmon #1A to a saltwater disposal well. The disposal water will be injected into the Mississippi Chat, Wilcox, and Arbuckle formations. Combined operating rates will be 2000 bwpd at 500 psi through 2 3/8" seal-tite tubing.

UIC Permit Application being prepared.

I understand that this plan of work must receive approval in writing of the Osage Indian Agency before operations may be commenced.

Lessee: CEJA Corporation

Signature: C Daniel Jesch

Title: Production Technologist

Address: 6120 S Yale Ave Ste 1800 Tulsa, OK 74136

USE THIS SIDE TO REPORT COMPLETED WORK
(one copy required)

Character of well (whether oil, gas or dry) _____

Subsequent report of:
- Conversion ☐
- Formation treatment ☐
- Altering casing ☐
- Plugging back ☐
- Plugging ☐

Details of Work & Results Obtained

Work commenced _____ 19__
Work completed _____ 19__
(Continue of reverse side if necessary)

This block for plugging information only
CASING RECORD

Size	In hole when started	Amount recovered	If parted Depth	How
ORIGINAL TOTAL DEPTH				

Lessee: _____

By: _____
Signature

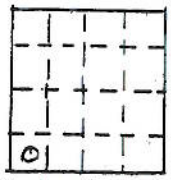
Subscribed and sworn to before me this day _____ of _____ 19 _____

Notary Public

My commission expires _____

Osage Form 208 (1972)

160 Acres



Spot well on plat.

UNITED STATES
DEPARTMENT OF THE INTERIOR
OSAGE AGENCY
Pawhuska, Oklahoma 74056
Report of Completed & Deepened Wells
Within the Osage Reservation

Specify type of well, Oil, Gas, SWD, Dry, etc. Oil

One original report must be filed within 10 days after completion of well.

Company operating Ceja Corp Address 1905 NBT Bldg. Tulsa Okla.

Lessee Ceja Corp. Lessor OSAGE TRIBE

Well No. 1A SE¼ Sec. 3 Twp. 25N Rge. 4E Farm name Elmon.

Well located 440 ft. from {S} line, 330 ft. from {W} line

Elevation KB 1034 DF GL 1027

Elevation and location surveyed by Surveyed by original operators

Drilling contractor(s) Curt Brown Drlg Co Began June 7, 1973 Finished June 22, 1973

Rotary drilled interval & bit size(s) 3452 - 5232 7 7/8

Cable drilled interval and bit size(s) —

Casing used in drilling Length	Size	Wt.	Thread	Casing left in hole Length	Landed at	Cement used; include gel, additives	Interval cemented
127 ft.	8 5/8 ins.	lbs./ft.	/in.	ft.	127 ft.		to
5231 ft.	4½ ins.	9½ lbs./ft.	/in.	ft.	5231 ft.	500 poz mix	5231 to 3040
ft.	ins.	lbs./ft.	/in.	ft.	ft.		to

Interval(s) perforated 15 holes 4763 to 4768; 24 holes 4644 to 4652; 12 holes 3730 to 3734
Inter. perf 8 hole 3713 - 3717. 27 holes 3418 to 3427.

Interval(s) left open 3418 - 3427; Interval(s) shut off and method Set Baker Bridge plug @ 3480

Plug back depth _____ Packer set? _____ Setting depth _____ Packer left in? _____

How were fresh water and other zones protected? _____

Initial Production Before Treatment

Flow ☐ Pump ☐ Swab ☒ Bail ☐

Casing ☐ Tubing ☐ Choke size _____ Oil _____ bbls., Gas _____ MMCF, Water _____ bbls.

Duration of test _____ hrs., Gravity _____ API SICP _____ psi SITP _____ psi

Formation treatment (shot, acid, fracture, etc.) Indicate amount of materials used (i.e., nitro, sand, water, acid, & other additives) and breakdown pressure.

Acidized with 250 gal mud acid and 500 gal reg XF acid 3418 feet to 3427
Treated perforated interval with 17,500 gal water-frac 30 feet to
11,000# of 20/40 sd. and 4000# of 10/20 sd. at approx. rate feet to
29.5 bbls per min

Initial Production After Treatment and Recovery of Load

Flow ☐ Pump ☒

Casing ☐ Tubing ☒ Choke size _____ Oil 7 bbls., Gas _____ MMCF, Water 27 bbls.

Duration of test 24 hrs., Gravity 41 API SICP _____ psi SITP _____ psi

Location fee paid A.W. Mourand Date 5/23/73 Amount, $ 15.00

Signature Joseph L Marachek Position with Lessee Agent #2103