ONEOK HYDROCARBON, L.P.

RECEIVED
FEB 25 2019
AWMD/APCO

*CERTIFIED MAIL 7015 1730 0000 3378 4252*
*Electronic Submittal: Allyson.Prue@ks.gov*

February 19, 2019

Allyson Prue
Air Compliance & Enforcement Section
Kansas Department of Health and Environment
Division of Environment, Bureau of Air
1000 SW Jackson, Suite 310
Topeka, KS 66612

**NSPS SUBPART A: 40 CFR §60.7 (a) (1)**
**NOTIFICATION OF COMMENCEMENT OF CONSTRUCTION (C-14326)**
**CLASS I OPERATING PERMIT – SOURCE ID 0530002**

Dear Ms. Prue:

ONEOK Hydrocarbon, L.P. respectfully submits the attached NSPS Notification Forms for the Bushton Complex to advise you of our NSPS obligations as required by 40 CFR §60.7 (a)(1). Also attached is a certification by a responsible official.

If you have any questions or require additional information, please contact Tami Morton at (620) 562-4292 or tami.morton@oneok.com.

Respectfully,

Curtis Peterson
Director of Kansas Operations

Attachments:
1) NSPS Notification Form, C-14326
2) Certification by Responsible Official

cc:
Kansas Compliance Officer, Air Permitting and Compliance Branch, U.S. EPA, Region 7, 11201 Renner Blvd., Lenexa, KS 66219 Certified Mail: *7016 1370 0001 5522 1902*
P. Coco/R. Grant/T. Morton/R. Brown (pdf) Tulsa Environmental Files – Bushton Complex – NSPS

**CERTIFICATION**
**FOR**
**NSPS SUBPART A: 40 CFR §60.7 (a)(1)**
**NOTIFICATION OF COMMENCEMENT OF CONSTRUCTION**
**(BU-4) V-83, C-621, N. AMINE REGEN**

**Source ID No.:** 0530002
**Source Name:** ONEOK Hydrocarbon L.P. – Bushton Complex
**Facility Location:** Sec. 31, T17S, R9W, Ellsworth County, KS

I certify, based on information and belief formed after reasonable inquiry, the statements and information in this document are true, accurate, and complete.

Name of Responsible Official (print or type): Curtis Peterson

Title: Director, Kansas Operations

Signature: _____ Date: February 19, 2019

**Kansas Department of Health and Environment**
**Division of Environment**
**Bureau of Air and Radiation**
# NSPS NOTIFICATION

Date: 02/19/2019

1) Source ID #: 0530002

2) Company/Source Name: ONEOK Hydrocarbon, L.P. - Bushton Complex

3) Address Location): Section 31, Township 17 South, Range 9 West, Ellsworth County, KS

4) Contact Person(s): Tami Morton

5) 40 CFR 60 Subpart: OOOOa

6) Subject Equipment: BU-04 (V-83, C-621, N. Amine Regen)

7) Continuous Emission Monitor(s): N/A

8) Construction Tracking Number on Permit: C- 14326

| | ACTION AND REQUIRED TIME PERIOD | DATE OF ACTION |
|---|---|---|
| _____ | Actual facility start-up (within 15 days after) | _____ |
| _____ | Maximum production achieved (within 15 days after) | _____ |
| _____ | Scheduled performance test (30 days prior) | _____ |
| _____ | Date of actual performance test | _____ |
| _____ | CEM Performance Specification Test date (within 30 days) | _____ |
| _____ | Performance test report submitted (within 30 days) | _____ |

Comments: This document is being submitted to fulfill the Notification of Commencement of Construction requirements of 40 CFR §60.7 (a)(1). Modifications to this process unit commenced on February 14, 2019.

Return Completed forms to: Air Compliance Section
1000 SW Jackson, Suite 310
Topeka, Kansas 66612-1366
(785) 296-1544



DUPLICATE THIS FORM AS NEEDED

ONEOK HYDROCARBON, L.P.

*CERTIFIED MAIL 7015 3430 0000 5366 8065*
*Electronic Submittal: Allyson.Prue@ks.gov*

RECEIVED
JAN 29 2019
AWMD/APCO

January 14, 2019

Allyson Prue
Air Compliance & Enforcement Section
Kansas Department of Health and Environment
Division of Environment, Bureau of Air
1000 SW Jackson, Suite 310
Topeka, KS 66612

**RE: NSPS SUBPART A: 40 CFR §60.7 (a)(1)**
**NOTIFICATION OF COMMENCEMENT OF CONSTRUCTION**
**CLASS I OPERATING PERMIT – SOURCE ID 0530002**

Dear Ms. Prue:

ONEOK Hydrocarbon, L.P. respectfully submits the following notification of commencement of construction for a project at the Bushton Complex pursuant to 40 CFR §60.7(a)(1). Construction commencement occurred on December 14, 2018 when new trays were ordered for the V-610 fractionation tower. During the retraying project, additional valves will be added increasing fugitive emissions from that process unit triggering OOOOa and this notification.

If you have any questions or require additional information, please contact Tami Morton at (620) 562-4292 or tami.morton@oneok.com.

Respectfully,

Curtis Peterson
Director of Kansas Operations

Attachments: NSPS Notification Form

cc: Kansas Compliance Officer, Air Permitting and Compliance Branch, U.S. EPA, Region 7, 11201 Renner Blvd., Lenexa, KS 66219 *Certified Mail: 7016 1370 0001 5522 1858*

**Kansas Department of Health and Environment**
**Division of Environment**
**Bureau of Air and Radiation**
**NSPS NOTIFICATION**

Date: 1/14/2019

1) Source ID #: 0530002

2) Company/Source Name: ONEOK Hydrocarbon, L.P. - Bushton Complex

3) Address Location: Section 31, Township 17 South, Range 9 West, Ellsworth County, Kansas

4) Contact Person(s): Tami Morton

5) 40 CFR 60 Subpart: OOOOa

6) Subject Equipment: Process Unit 05 (V-610)

7) Continuous Emission Monitor(s): N/A

8) Construction Tracking Number on Permit: N/A

| ACTION AND REQUIRED TIME PERIOD | DATE OF ACTION |
|---|---|
| _____ Actual facility start-up (within 15 days after) ..... | _____ |
| _____ Maximum production achieved (within 15 days after) ..... | _____ |
| _____ Scheduled performance test (30 days prior)..... | _____ |
| _____ Date of actual performance test..... | _____ |
| _____ CEM Performance Specification Test date (within 30 days) ..... | _____ |
| _____ Performance test report submitted (within 30 days)..... | _____ |

Comments: Construction Commenced on December 14, 2018 when the replacement trays for the V-610 tower were ordered.

Return Completed forms to: Air Compliance Section
1000 SW Jackson, Suite 310
Topeka, Kansas 66612-1366
(785) 296-1544



DUPLICATE THIS FORM AS NEEDED

ONEOK
ROCKIES MIDSTREAM
A SUBSIDIARY OF ONEOK PARTNERS

RECEIVED
JUL 29 2019
AWMD/APCO

*CERTIFIED MAIL 7018 1830 0000 8983 2149*
*Electronic Submittal: Allyson.Prue@ks.gov*

July 24, 2019

Allyson Prue
Air Compliance & Enforcement Section
Kansas Department of Health and Environment
Division of Environment, Bureau of Air
1000 SW Jackson, Suite 310
Topeka, KS 66612

**NSPS SUBPART A: 40 CFR §60.7 (a) (1)**
**NOTIFICATION OF START UP (CSA04215)**
**BU-12 ELK CREEK PIG TRAP**
**CLASS I OPERATING PERMIT – SOURCE ID 0530002**

Dear Ms. Prue,

ONEOK Hydrocarbon, L.P. respectfully submits the attached NSPS Notification Form for the Bushton Complex to advise you of our NSPS obligations as required by 40 CFR §60.7 (a) (1). Also attached is a certification by a responsible official.

If you have any questions or require additional information, please contact Tami Morton at (620) 562-4292 or tami.morton@oneok.com

Respectfully

Curtis Peterson
Director of Kansas Operations

Attachments:
1) NSPS Notification Form, BU-12
2) Certification by Responsible Official

cc:
Kansas Compliance Officer, Air Permitting and Compliance Branch, U.S. EPA, Region 7, 11201 Renner Blvd., Lenexa, KS 66219 Certified Mail: 7018 1830 0000 8983 2156

100 West 5th Street
Tulsa, Oklahoma 74103-4298

**Kansas Department of Health and Environment**
**Division of Environment**
**Bureau of Air and Radiation**
**NSPS NOTIFICATION**

Date: 7/24/2018

1) Source ID #: 0530002

2) Company/Source Name: ONEOK Hydrocarbon, L.P. - Bushton Complex

3) Address Location): Section 31, Township 17 South, Range 9 West, Ellsworth County, KS

4) Contact Person(s): Tami Morton

5) 40 CFR 60 Subpart: OOOOa

6) Subject Equipment: (BU-12) Elk Creek Pig Trap

7) Continuous Emission Monitor(s): N/A

8) Construction Tracking Number on Permit: CSA04215 v1.0

| | ACTION AND REQUIRED TIME PERIOD | DATE OF ACTION |
|---|---|---|
| __X__ | Actual facility start-up (within 15 days after) | 7/10/2019 |
| _____ | Maximum production achieved (within 15 days after) | |
| _____ | Scheduled performance test (30 days prior) | |
| _____ | Date of actual performance test | |
| _____ | CEM Performance Specification Test date (within 30 days) | |
| _____ | Performance test report submitted (within 30 days) | |

Return Completed forms to: Air Compliance Section
1000 SW Jackson, Suite 310
Topeka, Kansas 66612-1366
(785) 296-1544



DUPLICATE THIS FORM AS NEEDED

ONEOK
ROCKIES MIDSTREAM
A SUBSIDIARY OF ONEOK PARTNERS

**CERTIFICATION**
**FOR**
**NSPS SUBPART A: 40 CFR §60.7 (a)(1)**
**NOTIFICATION OF START-UP**
**BU-12 ELK CREEK PIG TRAP**

**Source ID No.:** 0530002
**Source Name:** ONEOK Hydrocarbon, L.P. – Bushton Complex
**Facility Location:** Sec. 31, T17S, R9W, Ellsworth County, KS

I certify, based on information and belief formed after reasonable injury, the statements and information in this document are true, accurate, and complete.

**Name of Responsible Official (print or type):** Curtis Peterson

**Title:** Director, Kansas Operations

**Signature:** _____ **Date:** July 24, 2019

100 West 5th Street
Tulsa, Oklahoma 74103-4298

ONEOK HYDROCARBON, L.P.

*CERTIFIED MAIL 7018 1830 0000 8983 2125*
*Electronic Submittal: Allyson.Prue@ks.gov*

RECEIVED
JUL 01 2019
AWMD/APCO

June 28, 2019

Allyson Prue
Air Compliance & Enforcement Section
Kansas Department of Health and Environment
Division of Environment, Bureau of Air
1000 SW Jackson, Suite 310
Topeka, KS 66612

**RE: NSPS SUBPART A: 40 CFR §60.7 (a)(1)**
**NOTIFICATION OF Commencement of Construction**
**CLASS I OPERATING PERMIT – SOURCE ID 0530002**

Dear Ms. Prue:

ONEOK Hydrocarbon, L.P. respectfully submits the attached NSPS Notification Forms for the Bushton Complex to advise you of our NSPS obligations as required by 40 CFR §60.7(a)(1). Also attached is a certification by a responsible official.

If you have any questions or require additional information, please contact Tami Morton at (620) 562-4292 or tami.morton@oneok.com.

Respectfully,

Curtis Peterson
Director of Kansas Operations

Attachments: NSPS Notification Form

cc: Kansas Compliance Officer, Air Permitting and Compliance Branch, U.S. EPA, Region 7, 11201 Renner Blvd., Lenexa, KS 66219 *Certified Mail: 7018 1830 0000 8983 2132*

**CERTIFICATION**
**FOR**
**NSPS SUBPART A: 40 CFR §60.7 (a)(1)**
**NOTIFICATION OF COMMENCEMENT OF CONSTRUCTION**
**(BU-14) GS Wells**

**Source ID No.:** 0530002
**Source Name:** ONEOK Hydrocarbon L.P. – Bushton Complex
**Facility Location:** Sec. 31, T17S, R9W, Ellsworth County, KS

I certify, based on information and belief formed after reasonable inquiry, the statements and information in this document are true, accurate, and complete.

Name of Responsible Official (print or type): Curtis Peterson

Title: Director, Kansas Operations

Signature: _____ Date: June 28, 2019

**Kansas Department of Health and Environment**
**Division of Environment**
**Bureau of Air and Radiation**
**NSPS NOTIFICATION**

Date: June 28, 2019

1) Source ID #: 0530002

2) Company/Source Name: ONEOK Hydrocarbon, L.P. - Bushton Complex

3) Address Location): Section 31, Township 17 South, Range 9 West, Ellsworth County, KS

4) Contact Person(s): Tami Morton

5) 40 CFR 60 Subpart: OOOOa

6) Subject Equipment: BU-14 (GS Wells)

7) Continuous Emission Monitor(s): N/A

8) Construction Tracking Number on Permit: Pending

| ACTION AND REQUIRED TIME PERIOD | DATE OF ACTION |
|---|---|
| __X__ Commencement of Construction (within 30 days after) | June 3, 2019 |
| __N/A_ Maximum production achieved (within 15 days after) | |
| _N/A_ Scheduled performance test (30 days prior) | |
| _N/A__ Date of actual performance test | |
| _N/A__ CEM Performance Specification Test date (within 30 days) | |
| _N/A__ Performance test report submitted (within 30 days) | |

Comments: .

Return Completed forms to: Air Compliance Section
1000 SW Jackson, Suite 310
Topeka, Kansas 66612-1366
(785) 296-1544



DUPLICATE THIS FORM AS NEEDED

ONEOK
HYDROCARBON
A SUBSIDIARY OF ONEOK

RECEIVED
JUL 11 2019
AWMD/APCO

**Via FedEx**

July 9, 2019

Allyson Prue, Environmental Program Administrator
Compliance and Enforcement Section
Bureau of Air
Kansas Department of Health and Environment
1000 SW Jackson Street, Suite 310
Topeka, Kansas 66612-1366

**RE: NSPS Subpart A: 40 CFR §60.7 (a) (3)**
**Notification of Start-Up**
**Haven Lateral Piping Modifications (Plant Feed Process Unit - Subpart OOOOa Affected Facility)**
**ONEOK Hydrocarbon, L.P. –Hutchinson Fractionation Facility** Source ID 1550011

Dear Ms. Prue:

With this letter and enclosed form ONEOK Hydrocarbon, L.P. – Hutchinson Fractionation Facility submits notification that the Haven Lateral Piping Modifications occurred on July 2, 2019. The notification is submitted in pursuant to 40 CFR §60.7 (a)(3) and Construction Approval C-14233. Also attached is a certification by a responsible official.

If you have any questions or require additional information, please contact Roger Nikolai Kotschegarow, Environmental Engineer at (620) 694-1723 or by email at Roger.Kotschegarow@oneok.com.

Respectfully,

Curtis Peterson
Director of Plant Operations

Attachments:
NSPS Notification Form [C-14233] and RO certification

pc: Kansas Compliance Officer, Air Permitting and Compliance Branch, U.S. EPA, Region 7,
11201 Renner Blvd., Lenexa, KS 66219
-and-
Allyson.Prue@ks.gov
David.Butler@ks.gov

1910 South Broadacres Road - Hutchinson, Kansas 67501-9627
(620) 662-6691 - Fax (620) 694-1741

**Kansas Department of Health and Environment**
**Division of Environment**
**Bureau of Air and Radiation**
**NSPS NOTIFICATION**

Date: July 9, 2019

1) Source ID #: 1550011

2) Company/Source Name: ONEOK Hydrocarbon, L.P. - Hutchinson Fractionation Facility

3) Address Location: 1910 S. Broadacres Rd., Hutchinson, KS 67501

4) Contact Person(s): Roger N. Kotschegarow

5) 40 CFR 60 Subpart: OOOOa

6) Subject Equipment: Haven Lateral Piping Modifications (Plant Feed Process Unit)

7) Continuous Emission Monitor(s): N/A

8) Construction Tracking Number on Permit: C-14233

| | ACTION AND REQUIRED TIME PERIOD | DATE OF ACTION |
|---|---|---|
| X | Actual facility start-up (within 15 days after) | July 2, 2019 |
| | Maximum production achieved (within 15 days after) | |
| | Scheduled performance test (30 days prior) | |
| | Date of actual performance test | |
| | CEM Performance Specification Test date (within 30 days) | |
| | Performance test report submitted (within 30 days) | |

Comments: Start-up occurred on July 2, 2019 when hydrocarbons were introduced to the modified piping.

Return Completed forms to: Air Compliance Section
1000 SW Jackson, Suite 310
Topeka, Kansas 66612-1366
(785) 296-1544



DUPLICATE THIS FORM AS NEEDED

**CERTIFICATION**
**FOR**
**NSPS SUBPART A: 40 CFR §60.7 (a)(3)**
**NOTIFICATION OF START-UP**
**HAVEN LATERAL PIPING MODIFICATIONS (PLANT FEED PROCESS UNIT)**

**Source ID No.:** 1550011
**Source Name:** ONEOK Hydrocarbon L.P. – Hutchinson Fractionation Facility
**Facility Location:** 1910 South Broadacres Road, Hutchinson, Kansas 67501

I certify, under penalty of law, based on information and belief formed after reasonable inquiry, the statements and information in this document are true, accurate, and complete.

Name of Responsible Official (print or type): Curtis Peterson

Title: Director of Plant Operations

Signature: _____ Date: July 9, 2019

ONEOK
HYDROCARBON
A SUBSIDIARY OF ONEOK

RECEIVED
JUL 11 2019
AWMD/APCO

**Via FedEx**

July 9, 2019

Allyson Prue, Environmental Program Administrator
Compliance and Enforcement Section
Bureau of Air
Kansas Department of Health and Environment
1000 SW Jackson Street, Suite 310
Topeka, Kansas 66612-1366

**RE: NSPS Subpart A: 40 CFR §60.7 (a) (3)**
**Notification of Start-Up**
**Elevated Stack Flare**
**ONEOK Hydrocarbon, L.P. –Hutchinson Fractionation Facility** Source ID 1550011

Dear Ms. Prue:

With this letter and enclosed form ONEOK Hydrocarbon, L.P. – Hutchinson Fractionation Facility submits notification that the Elevated Stack Flare start-up occurred on June 26, 2019. The notification is submitted in pursuant to 40 CFR §60.7 (a)(3) and Construction Approval C-14143. Also attached is a certification by a responsible official.

If you have any questions or require additional information, please contact Roger Nikolai Kotschegarow, Environmental Engineer at (620) 694-1723 or by email at Roger.Kotschegarow@oneok.com.

Respectfully,

Curtis Peterson
Director of Plant Operations

Attachments:
NSPS Notification Form [C-14143] and RO certification

pc: Kansas Compliance Officer, Air Permitting and Compliance Branch, U.S. EPA, Region 7,
11201 Renner Blvd., Lenexa, KS 66219
-and-
Allyson.Prue@ks.gov
David.Butler@ks.gov

1910 South Broadacres Road - Hutchinson, Kansas 67501-9627
(620) 662-6691 - Fax (620) 694-1741

**Kansas Department of Health and Environment**
**Division of Environment**
**Bureau of Air and Radiation**
**NSPS NOTIFICATION**

Date: July 9, 2019

1) Source ID #: 1550011

2) Company/Source Name: ONEOK Hydrocarbon, L.P. - Hutchinson Fractionation Facility

3) Address Location: 1910 S. Broadacres Road., Hutchinson, KS 67501

4) Contact Person(s): Roger Nikolai Kotschegarow

5) 40 CFR 60 Subpart: Subpart A, as referenced in Subparts KKK, OOOO, OOOOa

6) Subject Equipment: Elevated Stack Flare

7) Continuous Emission Monitor(s): N/A

8) Construction Tracking Number on Permit: C-14143

| | ACTION AND REQUIRED TIME PERIOD | DATE OF ACTION |
|---|---|---|
| X | Actual facility start-up (within 15 days after) | June 26, 2019 |
| | Maximum production achieved (within 15 days after) | |
| | Scheduled performance test (30 days prior) | |
| | Date of actual performance test | |
| | CEM Performance Specification Test date (within 30 days) | |
| | Performance test report submitted (within 30 days) | |

Comments: Start-up occurred on June 26, 2019 when hydrocarbons from the closed vent system were combusted in the new elevated stack flare.

Return Completed forms to: Air Compliance Section
1000 SW Jackson, Suite 310
Topeka, Kansas 66612-1366



DUPLICATE THIS FORM AS NEEDED

**CERTIFICATION**
**FOR**
**NSPS SUBPART A: 40 CFR §60.7 (a)(3)**
**NOTIFICATION OF START-UP**
**ELEVATED STACK FLARE**

**Source ID No.:** 1550011
**Source Name:** ONEOK Hydrocarbon L.P. – Hutchinson Fractionation Facility
**Facility Location:** 1910 South Broadacres Road, Hutchinson, Kansas 67501

I certify, under penalty of law, based on information and belief formed after reasonable inquiry, the statements and information in this document are true, accurate, and complete.

Name of Responsible Official (print or type): Curtis Peterson

Title: Director of Plant Operations

Signature: _____ Date: July 9, 2019

ONEOK
FIELD SERVICES COMPANY
A SUBSIDIARY OF ONEOK PARTNERS

RECEIVED
MAY 28 2019

*CERTIFIED MAIL 7017 2620 0000 5391 3563*
*RETURN RECEIPT REQUESTED*

May 21, 2019

Kansas Compliance Officer
Air Permitting and Compliance Branch
USEPA Region 7
11201 Renner Blvd.
Lenexa, KS 66219

**40 CFR § 60.5420a(b) REPORTING REQUIREMENTS FOR AFFECTED FACILITIES IN KANSAS SUBJECT TO 40 CFR § 60, SUBPART OOOOa (NSPS OOOOa) ANNUAL REPORT**

Dear Mr. Terrill:

ONEOK Field Services Company, L.L.C. (OFS) respectfully submits the enclosed Annual Report for Reciprocating Compressors and Fugitive Monitoring at the Holcomb Compressor Station in Kansas. This report covers the initial reporting period through March 5, 2019. Per 40 CFR §60.5420a(b), this report is being provided within 90 days after the end of the initial compliance period which begins upon initial startup and ends no later than 1 year after the initial startup date.

If you need additional information or have any questions, please contact me at Kale.Hanner@oneok.com or 918-732-1477.

Sincerely,

Kale Hanner
Supervisor - Environmental Compliance

Enclosures: Annual Report for OOOOa Affected Facility, R.O. Certification

xc: Mr. Will Stone, Compliance and Enforcement Section, KDHE-Bureau of Air,
1000 SW Jackson, Suite 310, Topeka, KS 66612-1366
M. Collard/W. Sutton/P. Hightower/C. Sadler/P. Awbrey/B. Danforth/W. Parke Moore/R.Brown(.pdf)
Tulsa Environmental Files - OFS KS - NSPS OOOOa Annual Report

ONEOK Field Services Company
100 West Fifth Street
Tulsa, OK 74103
www.oneok.com

# CERTIFICATION
# FOR
# 40 CFR §60.5420a(b) REPORTING REQUIREMENTS
# FOR AFFECTED FACILITIES IN KANSAS
# SUBJECT TO 40 CFR §60 SUBPART OOOOa
# ANNUAL REPORT

## ONEOK FIELD SERVICES COMPANY, L.L.C.

I certify, based on information and belief formed after reasonable inquiry, the statements and information in this document are true, accurate, and complete.

Name of Responsible Official (print or type): Phillip B. Awbrey

Title: Director – OFS Operations

Signature: _____ Date: 5/17/19

OOOOa Annual Report Due: 06/03/2019
End of OOOOa Reporting Period: 03/05/2019

ONEOK Field Services Company, L.L.C. (OFS)
P.O. Box 871, Tulsa, OK 74102-0871
100 West Fifth Street, Tulsa, OK 74103-4298

Reciprocating Compressors in OFS Kansas Area Subject to 40 CFR Subpart OOOOa

Note: Compressors May Not Operate 24/7

| Facility ID | Location | Latitude | Longitude | County | Qtrs | Section | Twnshp | Range | Skid or Unit Number | Compressor Serial Number | Initial startup date or date of rod packing replacement, whichever is later | Date of this survey update: 03/05/19 or date of rod packing replacement, whichever is later | As of 03/05/19, Approximate elapsed number of MONTHS since initial startup, or since previous compressor rod packing replacement, whichever is later | As of 03/05/19, Approximate elapsed number of HOURS since initial startup, or since previous compressor rod packing replacement, whichever is later | 60.5415(c )(3) You must replace the rod packing before the total number of hours of operation reaches 26,000 hours or the number of months...reaches 36 months.<br><br>Date and Time of Compressor Rod Packing Replacement per 60.5420 (c.) (3) (ii) | Deviation? |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| KS0550172 | Holcomb #1 CS | 37.97489 | -101.04020 | Finney | SW/4 | 10 | 24S | 34W | 2720 | AB10272 | 3/5/2018 | 3/5/2019 | 12.0 | 8455 | NA | No |

A strikethrough indicates that runhours were supplied because the compressor does not run 24/7.

OOOOa Annual Report Due: 06/03/2019
End of OOOOa Reporting Period: 03/05/2019

ONEOK Field Services Company, L.L.C. (OFS)
P.O. Box 871, Tulsa, OK 74102-0871
100 West Fifth Street, Tulsa, OK 74103-4298

Compressor Stations in OFS Kansas Area Subject to Compressor Station Fugitive Monitoring per 40 CFR Subpart OOOOa
Complete fugitive emissions monitoring survey is included with this summary

| Facility ID | Location | Latitude | Longitude | County | Qtrs | Section | Twnshp | Range | Date of survey | Deviation? |
|---|---|---|---|---|---|---|---|---|---|---|
| KS0550172 | Holcomb #1 CS | 37.97489 | -101.04020 | Finney | SW/4 | 10 | 24S | 34W | 4/27/18, 8/30/18, 11/15/18, 2/20/19 | No |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | Fugitive emissions monitoring survey is included with this summary | | | | | | | | | |
| | | | | | | | | | | |

| SURVEY SUMMARY REPORT | |
|---|---|
| COMPANY | ONEOK Inc. |
| FACILITY | Holcomb |
| FACILITY TYPE | Compressor Station |

| SURVEY INFORMATION | | | |
|---|---|---|---|
| DATE | 4/27/2018 | OGI OPERATOR | Daniel Ríos |
| START TIME | 9:29:36 | TRAINING COMPLETED | FLIR Infrared Training Center, Certified Thermographer |
| END TIME | 10:23:15 | YEARS EXPERIENCE | 1 year |
| SKY CONDITIONS | Clear | MAX WIND SPEED | 7 |
| INSTRUMENT USED | GFx320 | AMBIENT TEMPERATURE | 51 |

| DEVIATIONS FROM THE MONITORING PLAN | |
|---|---|
| YES/NO | REASON FOR DEVIATION IF "YES" |
| NO | NO |

| LEAKS | | | | |
|---|---|---|---|---|
| COMPONENT TAG | COMPONENT TYPE | REPAIRED PER 60.5397a(h) | DATE OF REPAIR | RESURVEY METHOD |

| TOTAL LEAKS DETECTED | |
|---|---|
| COMPONENT TYPE | COUNT |
| NA | |

| DELAY OF REPAIR | | |
|---|---|---|
| COMPONENT TAG | COMPONENT TYPE | REASON FOR DELAY |

| DIFFICULT/UNSAFE TO MONITOR COMPONENTS | | |
|---|---|---|
| DTM or UTM | COMPONENT TYPE | COUNT |
| | | |

| SURVEY SUMMARY REPORT | |
|---|---|
| COMPANY | ONEOK Inc. |
| FACILITY | Holcomb |
| FACILITY TYPE | Compressor Station |

| SURVEY INFORMATION | | | |
|---|---|---|---|
| DATE | 8/30/2018 | OGI OPERATOR | Daniel Rios |
| START TIME | 12:42:33 | TRAINING COMPLETED | FLIR Infrared Training Center, Certified Thermographer |
| END TIME | 13:16:04 | YEARS EXPERIENCE | 1 year 4 months |
| SKY CONDITIONS | Mostly Clear | MAX WIND SPEED | 4 |
| INSTRUMENT USED | GFx320 | AMBIENT TEMPERATURE | 90 |

| DEVIATIONS FROM THE MONITORING PLAN | |
|---|---|
| YES/NO | REASON FOR DEVIATION IF "YES" |
| NO | NO |

| LEAKS | | | | |
|---|---|---|---|---|
| COMPONENT TAG | COMPONENT TYPE | REPAIRED PER 60.5397a(h) | DATE OF REPAIR | RESURVEY METHOD |

| TOTAL LEAKS DETECTED | |
|---|---|
| COMPONENT TYPE | COUNT |
| NA | |

| DELAY OF REPAIR | | |
|---|---|---|
| COMPONENT TAG | COMPONENT TYPE | REASON FOR DELAY |

| DIFFICULT/UNSAFE TO MONITOR COMPONENTS | | |
|---|---|---|
| DTM or UTM | COMPONENT TYPE | COUNT |
| | | |

| SURVEY SUMMARY REPORT | |
|---|---|
| COMPANY | ONEOK Inc. |
| FACILITY | Holcomb |
| FACILITY TYPE | Compressor Station |

| SURVEY INFORMATION | | | |
|---|---|---|---|
| DATE | 11/15/2018 | OGI OPERATOR | Daniel Wood |
| START TIME | 18:10:05 | TRAINING COMPLETED | FLIR Infrared Training Center, Certified Thermographer |
| END TIME | 18:23:39 | YEARS EXPERIENCE | 3 years 5 months |
| SKY CONDITIONS | Clear | MAX WIND SPEED | 2 |
| INSTRUMENT USED | GFx320 | AMBIENT TEMPERATURE | 46 |

| DEVIATIONS FROM THE MONITORING PLAN | |
|---|---|
| YES/NO | REASON FOR DEVIATION IF "YES" |
| NO | NO |

| LEAKS | | | | |
|---|---|---|---|---|
| COMPONENT TAG | COMPONENT TYPE | REPAIRED PER 60.5397a(h) | DATE OF REPAIR | RESURVEY METHOD |

| TOTAL LEAKS DETECTED | |
|---|---|
| COMPONENT TYPE | COUNT |
| NA | |

| DELAY OF REPAIR | | |
|---|---|---|
| COMPONENT TAG | COMPONENT TYPE | REASON FOR DELAY |

| DIFFICULT/UNSAFE TO MONITOR COMPONENTS | | |
|---|---|---|
| DTM or UTM | COMPONENT TYPE | COUNT |
| | | |

| SURVEY SUMMARY REPORT | |
|---|---|
| COMPANY | ONEOK Inc. |
| FACILITY | Holcomb |
| FACILITY TYPE | Compressor Station |

| SURVEY INFORMATION | | | |
|---|---|---|---|
| DATE | 2/20/2019 | OGI OPERATOR | Tyler Matrisciano |
| START TIME | 15:11:00 | TRAINING COMPLETED | FLIR Infrared Training Center, Certified Thermographer |
| END TIME | 15:26:00 | YEARS EXPERIENCE | 1 year 9 months |
| SKY CONDITIONS | Clear | MAX WIND SPEED | 13 |
| INSTRUMENT USED | GFx320 | AMBIENT TEMPERATURE | 42 |

| DEVIATIONS FROM THE MONITORING PLAN | |
|---|---|
| YES/NO | REASON FOR DEVIATION IF "YES" |
| NO | NO |

| LEAKS | | | | |
|---|---|---|---|---|
| COMPONENT TAG | COMPONENT TYPE | REPAIRED PER 60.5397a(h) | DATE OF REPAIR | RESURVEY METHOD |

| TOTAL LEAKS DETECTED | |
|---|---|
| COMPONENT TYPE | COUNT |
| NA | |

| DELAY OF REPAIR | | |
|---|---|---|
| COMPONENT TAG | COMPONENT TYPE | REASON FOR DELAY |

| DIFFICULT/UNSAFE TO MONITOR COMPONENTS | | |
|---|---|---|
| DTM or UTM | COMPONENT TYPE | COUNT |
| | | |

ONEOK
HYDROCARBON
A SUBSIDIARY OF ONEOK PARTNERS

*Certified Mail:* 7018 1830 0000 8983 2064

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MAY 02 2019
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April 29, 2019

Ms. Connie Ellis, Environmental Scientist
Air Compliance, Enforcement, & Asbestos Section
Kansas Department of Health and Environment
Division of Environment, Bureau of Air
1000 SW Jackson, Suite 310
Topeka, KS 66612-1366

**RE: Annual Compliance Certification**
**Reporting Period: April 1, 2018 – March 31, 2019**
**ONEOK Hydrocarbon, L.P. – Bushton Complex**
**Source ID 0530002**

Dear Ms. Ellis,

ONEOK Hydrocarbon, L.P. (OHLP) respectfully submits the enclosed Annual Compliance Certification for the Bushton Complex (Source ID 0530002) in accordance with the Operating Permit Testing, Monitoring, Recordkeeping and Reporting requirement for the period from April 1, 2018, to March 31, 2019.

Please call Tami Morton, Environmental Compliance Manager, at (620) 562-4292 (o) or via tami.morton@oneok.com if you need further information regarding this report.

Based on the information and belief formed after reasonable inquiry, the statements and information in this letter and its attachments are true, accurate, and complete, to the best of my knowledge.

Respectfully,

Curtis Peterson
Director, Kansas Operations

Enclosures:

Attachment A: Annual Compliance Certification – Form CR-02 (April 1, 2018 – March 31, 2019)
Attachment B: Deviation Summary Table (April 1, 2018 – March 31, 2019)

cc: Mr. Mark A. Smith, Kansas Compliance Officer
Air Permitting and compliance Branch
US EPA, Region VII
11201 Renner Blvd.
Lenexa, KS 66219
*Certified Mail: 7018 1830 0000 8983 2071*

KDHE North Central Dist. Office
2501 Market Place, Suite D
Salina, KS 67401

# ATTACHMENT A

## Annual Certification (Form CR-02)
## April 1, 2018 – March 31, 2019

**Source ID No.:** _0530002_ **Source Name:** ONEOK Hydrocarbon, L.P. – Bushton Complex

The period of time for which compliance is certified began at 12:01 a.m. on April 1, 2018 and ended at 11:59 p.m. on March 31, 2019.

Certifications of compliance are required to be submitted at least annually. The period of time covered by each certification document cannot exceed one year and there can be no period of time during the term of the permit for which compliance is not certified.

The terms or conditions of the permit that is the basis for this certification are those specified in the Class I Operating Permit issued and/or renewed by the Secretary of Health and Environment on

February 9, 2016_____.

| **Compliance status of each term or condition of the permit during the certification period:** |
|---|
| 1. ____ In continuous compliance with all applicable requirements during the entire certification period. |
| 2. _X_ Not in continuous compliance with all applicable requirements during the entire certification period.<br>***If not in continuous compliance with all applicable requirements during the entire certification period, mark the applicable description below.***<br>_X_ One or more instances of non-compliance with any applicable requirement during the certification period.<br>____ Continuous non-compliance with any applicable requirement during the certification period.<br>***Provide a summary of the nature, duration, and frequency of the non-compliance that occurred, including the applicable requirement(s) and emission unit(s). See enclosed Deviation Summary Table – Attachment B.*** |

| **Compliance status of each term or condition of the permit *at the time* the certification is signed:** |
|---|
| 1. _X_ In compliance with all applicable requirements at the time of certification. |
| 2. ____ Not in compliance with all applicable requirements at the time of certification.<br>***Provide a description of the nature, duration, and frequency of the non-compliance that occurred, including the applicable requirement(s) and emission unit(s).*** |

| **Methods used to determine compliance during the certification period and at the time of signing the certification:** |
|---|
| 1. _X_ In accordance with compliance demonstration methods specified in the Class I Operating Permit. |
| 2. _X_ Other - In accordance with attachments. General knowledge of plant process and operations. |

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on information and belief formed after reasonable inquiry, including the person or persons who manage the system, or those persons directly responsible for gathering the information, the stated information in this document is true, accurate, and complete.

Name of Responsible Official (print or type): Curtis Peterson

Title: Director, Kansas Operations

Signature: _____ Date: 04 / 29 / 2019

"Responsible official" means one of the following (From K.A.R. 28-19-200 General provisions; definitions):

(1) For a corporation, a president, secretary, treasurer or vice-president in charge of a principal business function, or any other person who performs similar policy or decision-making functions for the corporation, or a duly authorized representative of such person if the representative is responsible for the overall operation of one or more manufacturing, production or operating facilities applying for or subject to permit or other relevant regulatory requirement and either:

(A) the facilities employ more than 250 persons or have gross annual sales or expenditures exceeding $25 million, in second quarter, 1980 dollars; or

(B) the delegation of authority to such representative is approved in advance by the department;

(2) for a partnership or sole proprietorship, a general partner or the proprietor, respectively;

(3) for a municipality, or a state, federal or other public agency, a principal executive officer or ranking elected official. For purposes of this definition, a principal executive officer of a federal agency shall include the chief executive officer having responsibility for the overall operations of a principal geographic unit of the agency; or

(4) for affected sources, the designated representative under title IV, acid deposition control, of the federal clean air act, 42 USC 7401 et seq.

Send certification with original signatures to:

Air Compliance & Enforcement Section
Bureau of Air
Kansas Department of Health and Environment
1000 SW Jackson, Suite 310
Topeka, KS 66612-1366

Send a copy of certification to:

Kansas Compliance Officer
Air Permitting and Compliance Branch
U.S. EPA, Region 7
11201 Renner Blvd.
Kansas City, KS 66219

# ATTACHMENT B

## Deviation Summary Table
## April 1, 2018 – March 31, 2019

ONEOK Hydrocarbon, L.P. – Bushton Complex
Source ID No. 0530002
Reporting Period: April 1, 2018 to March 31, 2019

**Deviations from Permit Conditions and Corrective Action/Mitigation**
**For Annual Reporting Period April 1, 2018 to March 31, 2019**

| Dev Item ID | Deviation/Compliance Uncertainty | Applicable Requirement | Corrective Action/Mitigation |
|---|---|---|---|
| A | On June 7, 2018, OHLP discovered five (5) valves in hydrocarbon service which had not been incorporated into the Facility's LDAR monitoring program. | Permit Section C.1.a.iv. The owner or operator shall comply with the requirements specified in:<br><br>40 CFR § 60.482-7 Valves in gas/vapor service and in light liquid service | On the date of discovery, all five valves were tagged and added to "LeakDas" , the third party LDAR tracking database. The valves received their initial monitoring and no leaks were detected. |
| B | On November 29, 2018, OHLP discovered two (2) Normal to Monitor (NTM) valves were being monitored on a Difficult to Monitor (DTM) schedule. | Permit Section C.1.a.iv. The owner or operator shall comply with the requirements specified in:<br><br>40 CFR § 60.482-7 Valves in gas/vapor service and in light liquid service | The classifications were corrected in LeakDas, the third party LDAR tracking database. The valves received their initial monitoring and no leaks were detected. |
| C | On January 14, 2019, OHLP's LDAR contractor notified the Bushton Complex that their administrative error had resulted in the incorrect valve being recorded as out of service in the the "LeakDas" database. As a result, the valve did not receive the required monitoring for the quarter. | Permit Section C.1.a.iv. The owner or operator shall comply with the requirements specified in:<br><br>40 CFR § 60.482-7 Valves in gas/vapor service and in light liquid service | The error was corrected and the next quarterly monitoring event was completed as scheduled. KDHE was notified of the deviation in a letter dated January 25, 2019. |
| D | On January 14, 2019, OHLP's LDAR Contractor notified the Bushton Complex that on November 7, 2018, seven (7) regulated valves were placed into Volatile Organic Compound (VOC) service as part of a new analyzer building project. These valves were not monitored withing 30 days of installation. | Permit Section C.1.a.iv. The owner or operator shall comply with the requirements specified in:<br><br>40 CFR § 60.482-7 Valves in gas/vapor service and in light liquid service | All valves were tagged and monitored on January 21, 2019. None were found to be leaking and were monitored again within 30 days. KDHE was notified of the deviation in a letter dated January 25, 2019. |
| E | OHLP discovered 10 open-ended valves during the reporting period. | Permit Section C.1.a.iv. The owner or operator shall comply with the requirements specified in:<br><br>40 CFR § 60.482-6 Open-ended valves or ties | Each open-ended valve was promptly plugged or capped upon discovery. |

ONEOK Hydrocarbon, L.P. – Bushton Complex
Source ID No. 0530002
Reporting Period: April 1, 2018 to March 31, 2019

| Dev Item ID | Deviation/Compliance Uncertainty | Applicable Requirement | Corrective Action/Mitigation |
|---|---|---|---|
| F | On April 17, 2019, OHLP determined that a nitrogen oxide (NOx) calibration gas bottle with a concentration of 60.8% of span value was used to conduct the first quarter 2019 Calibration Gas Audit (CGA) for Bushton Complex boilers B-102R and B-201-BR. That concentration value exceeded the 50 to 60% of span value allowed by the 40 CFR 60 Appendix F Quality Assurance Procedures. | Permit Section E.1.c. Continuous monitoring systems (CMS) shall be installed, calibrated, maintained and operated<br><br>40 CFR § 60.46b(j)(12) | OHLP has ordered a new supply of calibration gases and specified with the vendor that the gas concentration must not exceed 60% of span. KDHE was notified of the deviation in a letter dated April 29, 2019. |
| G | Compliance Uncertainty: On October 8, 2018, pursuant to Construction Permit C-14087, OHLP began dual fuel firing of two boilers at the facility (EU-B-102R and EU-B-201BR) with feed stream containing natural gas, methanol, and less than one percent (1%) each of propanol and acetone. A New Source Performance Standard (NSPS) Notification of Start-Up was submitted on October 15, 2018, and verbal notifica][tion of Project Completion was made to the Central District Office on November 6, 2018. Project Completion confirmation and clarification of the feed stream constituents were submitted to the KDHE on November 6, 2018; however, the document did not specifically indicate it was also satisfying the notice requirement of 40 CFR §63.11225(g). | Permit Section X: Requirements which will become applicable during the permit term. | On January 9, 2019, ONEOK submitted the 40 CFR §§63 Subpart JJJJJJ initial notification, including notification of the fuel switch that occurred on October 8, 2018. |
| H | Following initial startup of the Oxygenate Recovery Unit (ORU) at the Bushton Complex, OHLP determined that the ORU process unit is subject to 40 CFR Part 60, Subpart NNN (§60.660-669), with the potential exemption from all provisions of this subpart except for §§60.662; 60.664 (e), (f), and (g); and 60.665 (h) and (l), should it be determined that the facility has a total resource effectiveness (TRE) index value greater than 8.0. | | OHLP remains in the process of evaluating the TRE value for the ORU. OHLP will prepare, submit and/or maintain all necessary notifications, records and/or testing for compliance under NSPS Subpart NNN. |

ONEOK HYDROCARBON, L.P.

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*CERTIFIED MAIL 7015 3430 0000 5366 7938*
*Electronic Submittal: Allyson.Prue@ks.gov*

April 4, 2019

Allyson Prue
Air Compliance & Enforcement Section
Kansas Department of Health and Environment
Division of Environment, Bureau of Air
1000 SW Jackson, Suite 310
Topeka, KS 66612

**NSPS SUBPART A: 40 CFR §60.7 (a) (3)**
**NOTIFICATION OF START-UP (C-14326)**
**CLASS I OPERATING PERMIT – SOURCE ID 0530002**

Dear Ms. Prue:

ONEOK Hydrocarbon, L.P. respectfully submits the attached NSPS Notification Forms for the Bushton Complex to advise you of our NSPS obligations as required by 40 CFR §60.7 (a)(3). Also attached is a certification by a responsible official.

If you have any questions or require additional information, please contact Tami Morton at (620) 562-4292 or tami.morton@oneok.com.

Respectfully,

Curtis Peterson
Director of Kansas Operations

Attachments:
1) NSPS Notification Form, C-14326
2) Certification by Responsible Official

cc:
Kansas Compliance Officer, Air Permitting and Compliance Branch, U.S. EPA, Region 7, 11201 Renner Blvd., Lenexa, KS 66219 Certified Mail: *7015 3430 0000 5366 7945*
P. Coco/R. Grant/T. Morton/R. Brown (pdf) Tulsa Environmental Files – Bushton Complex – NSPS

**CERTIFICATION**
**FOR**
**NSPS SUBPART A: 40 CFR §60.7 (a)(1)**
**NOTIFICATION OF Start-Up (C-14326)**
**(BU-4) V-83, C-621, N. AMINE REGEN**

**Source ID No.:** 0530002
**Source Name:** ONEOK Hydrocarbon L.P. – Bushton Complex
**Facility Location:** Sec. 31, T17S, R9W, Ellsworth County, KS

I certify, based on information and belief formed after reasonable inquiry, the statements and information in this document are true, accurate, and complete.

Name of Responsible Official (print or type): Curtis Peterson

Title: Director, Kansas Operations

Signature: _____ Date: April 4, 2019

**Kansas Department of Health and Environment**
**Division of Environment**
**Bureau of Air and Radiation**
**NSPS NOTIFICATION**

Date: 04/04/2019

1) Source ID #: 0530002

2) Company/Source Name: ONEOK Hydrocarbon, L.P. - Bushton Complex

3) Address Location): Section 31, Township 17 South, Range 9 West, Ellsworth County, KS

4) Contact Person(s): Tami Morton

5) 40 CFR 60 Subpart: OOOOa

6) Subject Equipment: BU-04 (V-83, C-621, N. Amine Regen)

7) Continuous Emission Monitor(s): N/A

8) Construction Tracking Number on Permit: C- 14326

| | ACTION AND REQUIRED TIME PERIOD | DATE OF ACTION |
|---|---|---|
| __X___ | Actual facility start-up (postmarked within 15 days after) | 3.20.19 |
| __N/A_ | Maximum production achieved (within 15 days after) | |
| _N/A_ | Scheduled performance test (30 days prior) | |
| _N/A__ | Date of actual performance test | |
| _N/A__ | CEM Performance Specification Test date (within 30 days) | |
| _N/A__ | Performance test report submitted (within 30 days) | |

Comments:

**C-14326 Completion Schedule:**

Complete: 3.20.19

1) Replace existing De-ethanizer tower (V-83) trays in the lower section of the tower with more efficient "ultra-frac trays"
2) Replace existing trim condenser (E-79) with a new condenser sized for ultra-frac trays

Scoped for later 4th Qtr 2019:

1) Replace three (3) existing condensers (E-30 A/B/D) with 2 new condensers (E-30 A/B) to serve the existing De-isobutanizer tower (V-7)
2) Replace an existing condenser (E-32) with a new condenser (E-26)
3) Add V-7 bottoms product pumps
4) Connect cooling water lines from the west cooling tower to the existing exchanger (E-68) associated with De-isobutanizer tower (V-64)

Scoped for later this year (June/July):

1) Upgrade (improve air flow systems) on the existing five boilers in order to achieve their designed/permitted capacity

Incorporated into BU-04 LDAR program within 180 days of start-up:

'1) Add new fugitive volatile organic compounds (VOC) components associated with the above described equipment

Return Completed forms to: Air Compliance Section
1000 SW Jackson, Suite 310
Topeka, Kansas 66612-1366
(785) 296-1544

ONEOK HYDROCARBON, L.P.

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APR 08 2019

AWMD/APCO

*CERTIFIED MAIL 7015 3430 0000 5366 7969*
*Electronic Submittal: Allyson.Prue@ks.gov*

April 4, 2019

Allyson Prue
Air Compliance & Enforcement Section
Kansas Department of Health and Environment
Division of Environment, Bureau of Air
1000 SW Jackson, Suite 310
Topeka, KS 66612

**RE: NSPS SUBPART A: 40 CFR §60.7 (a)(3)**
**NOTIFICATION OF START-UP (CSA04206)**
**CLASS I OPERATING PERMIT – SOURCE ID 0530002**

Dear Ms. Prue:

ONEOK Hydrocarbon, L.P. respectfully submits the attached NSPS Notification Forms for the Bushton Complex to advise you of our NSPS obligations as required by 40 CFR §60.7(a)(3). Also attached is a certification by a responsible official.

If you have any questions or require additional information, please contact Tami Morton at (620) 562-4292 or tami.morton@oneok.com.

Respectfully,

Curtis Peterson
Director of Kansas Operations

Attachments: NSPS Notification Form

cc: Kansas Compliance Officer, Air Permitting and Compliance Branch, U.S. EPA, Region 7, 11201 Renner Blvd., Lenexa, KS 66219 *Certified Mail: 7015 3430 0000 5366 7952*

**CERTIFICATION**
**FOR**
**NSPS SUBPART A: 40 CFR §60.7 (a)(1)**
**NOTIFICATION OF Start-Up (CSA04206)**
**(BU-4) V-83, C-621, N. AMINE REGEN**

**Source ID No.:** 0530002
**Source Name:** ONEOK Hydrocarbon L.P. – Bushton Complex
**Facility Location:** Sec. 31, T17S, R9W, Ellsworth County, KS

I certify, based on information and belief formed after reasonable inquiry, the statements and information in this document are true, accurate, and complete.

Name of Responsible Official (print or type): Curtis Peterson

Title: Director, Kansas Operations

Signature: _____ Date: April 4, 2019

**Kansas Department of Health and Environment**
**Division of Environment**
**Bureau of Air and Radiation**
**NSPS NOTIFICATION**

Date: 04/04/2019

1) Source ID #: 0530002

2) Company/Source Name: ONEOK Hydrocarbon, L.P. - Bushton Complex

3) Address Location): Section 31, Township 17 South, Range 9 West, Ellsworth County, KS

4) Contact Person(s): Tami Morton

5) 40 CFR 60 Subpart: OOOOa

6) Subject Equipment: BU-05 (V-610)

7) Continuous Emission Monitor(s): N/A

8) Construction Tracking Number on Permit: CSA04206 V 1.0

| ACTION AND REQUIRED TIME PERIOD | DATE OF ACTION |
|---|---|
| __X___ Actual facility start-up (within 15 days after) | 3.22.19 |
| __N/A_ Maximum production achieved (within 15 days after) | |
| _N/A_ Scheduled performance test (30 days prior) | |
| _N/A__ Date of actual performance test | |
| _N/A__ CEM Performance Specification Test date (within 30 days) | |
| _N/A__ Performance test report submitted (within 30 days) | |

Comments: .

Return Completed forms to: Air Compliance Section
1000 SW Jackson, Suite 310
Topeka, Kansas 66612-1366
(785) 296-1544



DUPLICATE THIS FORM AS NEEDED