Certification Statement

40 CFR §60.5420a(b)(1)(i) Company Information

Company Name:	Newfield Production Company
Company Mailing Address:	4 Waterway Square Pl The Woodlands, TX 77380
Contact Person:	Doug Jordan
Contact Phone Number:	281-674-2557
Contact Email Address:	doug.jordan@encana.com

40 CFR §60.5420a(b)(1)(iii) Reporting Period

Beginning Date:	2018-08-02
Ending Date:	2019-08-01
Report Submittal Date:	2019-10-30

40 CFR §60.5420a(b)(1)(iv) Certification

Statement of Certification:	Based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.
Certifier Name:	Byron Gale
Certifier Title:	Vice-President & GM, Rockies Operations
Signature:	(b) (6) [redacted]
Signature Date:	October 25, 2019

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40 CFR Part 60 - Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction Commenced after September 18, 2015 - §§ 60.5420(b)(1) Annual Report

For each well affected facility, an owner or operator must include the information specified in paragraphs (b)(1)(i) through (iii) of this section in all annual reports:

The asterisk (*) next to each field indicates that the are separating field a separate.

			§60.5411a Low Pressure Wells	All Well Completions	Well Affected Facilities Required to Comply with §60.5375a(a) and §60.5375a(f)															Well Affected Facilities Required to Comply with both §60.5375a(g)(1) and (3) Using a Digital Photo in lieu of Records required by §60.5420a(b)(1)(i) through (iv)
Facility Record No. * (Select from dropdown list. Help text in tooltip.)	Unique Well Number* (§60.5420a(b)(1)(iii))	Records of deviations where well completion operations with hydraulic fracturing were not performed in compliance with the requirements specified in § 60.5375a. * (§60.5420a(b)(1)(iv) and §60.5420a(c)(1)(ii))	Please provide the file name that contains the Record of Determination and Supporting Inputs and Calculations. * (§60.5420a(b)(1)(iv) and §60.5420a(c)(1)(v)) Please provide only one file per record.	Well Completion U * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(i))	Well Location * (§60.5420a(c)(1)(i) and §60.5420a(c)(1)(i)(A)-(B))	Date of Onset of Flowback Following Hydraulic Fracturing or Refracturing * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(i)(C)-(D))	Time of Onset of Flowback Following Hydraulic Fracturing or Refracturing * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(i)(E)-(F))	Date of Each Attempt to Direct Flowback to a Separator * (§60.5420a(c)(1)(i) and §60.5420a(c)(1)(i)(G)-(H))	Time of Each Attempt to Direct Flowback to a Separator * (§60.5420a(c)(1)(i) and §60.5420a(c)(1)(i)(I)-(J))	Date of Each Occurrence of Returning to the Initial Flowback Stage * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(i)(K)-(M))	Time of Each Occurrence of Returning to the Initial Flowback Stage * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(i)(N)-(O))	Date Well Shut in and Flowback Equipment Permanently Disconnected or the Startup of Production * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(i)(P)-(Q))	Time Well Shut in and Flowback Equipment Permanently Disconnected or the Startup of Production * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(i)(R)-(S))	Duration of Flowback in Hours * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(i)(K)-(S))	Duration of Recovery in Hours * Not Required for Wells Complying with §60.5375a(j)(1) (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(viii))	Disposition of Recovery * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(viii)(A)-(D))	Duration of Combustion in Hours * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(viii)(A)-(E))	Duration of Venting in Hours * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(viii)(A)-(D))	Reason for Venting in lieu of Capture or Combustion * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(viii)(A)-(D))	Please provide the file name that contains the Digital Photograph with Date Taken and Latitude and Longitude (Headed (or with Visible GPS), Showing Required Equipment (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(v)) Please provide only one file per record.
1518	43047558860000	Not applicable	Not applicable	Wyasket UT 13-12 3-1-11-2-41H	Pictures in lieu of data	Pictures in lieu of data	Pictures in lieu of data	Pictures in lieu of data	Pictures in lieu of data	Pictures in lieu of data	Pictures in lieu of data	Pictures in lieu of data	Pictures in lieu of data	Pictures in lieu of data	Pictures in lieu of data	Pictures in lieu of data	Pictures in lieu of data	Pictures in lieu of data	Pictures in lieu of data	Wyasket 41H-1.jpg, Wyasket 41H-2.jpg
1518	43047558850000	Not applicable	Not applicable	Wyasket UT 13-12 3-1-12-1-47H	Pictures in lieu of data	Pictures in lieu of data	Pictures in lieu of data	Pictures in lieu of data	Pictures in lieu of data	Pictures in lieu of data	Pictures in lieu of data	Pictures in lieu of data	Pictures in lieu of data	Pictures in lieu of data	Pictures in lieu of data	Pictures in lieu of data	Pictures in lieu of data	Pictures in lieu of data	Pictures in lieu of data	Wyasket 47H-1.jpg, Wyasket 47H-2.jpg

40 CFR Part 60 - Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction Commenced After September 18, 2015 - 60.5420a(b) Annual Report
For each storage vessel affected facility, an owner or operator must include the information specified in paragraphs (b)(9)(i) through (vii) of this section in all annual reports:

The asterisk (*) next to each field indicates that the corresponding field is required.

												Storage Vessels Constructed, Modified, Reconstructed or Returned to Service During Reporting Period that Comply with §60.5395a(a)(2) with a Control Device Tested Under § 60.5413a(d)													
Facility Record No. * (Select from dropdown list - may need to scroll up.)	Storage Vessel ID * (§60.5420a(b)(1)(ii) and §60.5420a(b)(5)(ii))	Was the storage vessel constructed, modified or reconstructed during the reporting period? * (§60.5420a(b)(8)(i))	Latitude of Storage Vessel (Decimal Degrees to 5 Decimals Using the North American Datum of 1983) * (§60.5420a(b)(9)(i))	Longitude of Storage Vessel (Decimal Degrees to 5 Decimals Using the North American Datum of 1983) * (§60.5420a(b)(9)(ii))	If new affected facility or if returned to service during the reporting period, provide documentation of the VOC emission rate determination according to §60.5365a(m) * (§60.5420a(b)(9)(iii))	Records of deviations where the storage vessel was not operated in compliance with requirements * (§60.5420a(b)(9)(iv) and §60.5420a(c)(5)(iii))	Have you met the requirements specified in §60.5420a(b)(1) and (3)? * (§60.5420a(b)(9)(v))	Removed from service during the reporting period? * (§60.5420a(b)(9)(vi))	If removed from service, the date removed from service * (§60.5420a(b)(9)(vi))	Returned to service during the reporting period? * (§60.5420a(b)(9)(vii))	If returned to service, the date returned to service. * (§60.5420a(b)(9)(vii))	Make of Purchased Device * (§60.5420a(b)(8)(vii) and (§60.5420a(c)(3)(vi)(B))	Model of Purchased Device * (§60.5420a(b)(8)(vii) and §60.5420a(c)(3)(vi)(A))	Serial Number of Purchased Device * (§60.5420a(b)(8)(vii) and §60.5420a(c)(3)(vi)(A))	Date of Purchase * (§60.5420a(b)(8)(vii) and §60.5420a(c)(3)(vi)(B))	Copy of Purchase Order * (§60.5420a(b)(8)(vii) and §60.5420a(c)(3)(vi)(C))	Latitude of Control Device (Decimal Degrees to 5 Decimals Using the North American Datum of 1983) * (§60.5420a(b)(8)(viii) and §60.5420a(c)(3)(vi)(E))	Longitude of Control Device (Decimal Degrees to 5 Decimals Using the North American Datum of 1983) * (§60.5420a(b)(8)(viii) and §60.5420a(c)(3)(vi)(E))	Inlet Gas Flow Rate * (§60.5420a(b)(8)(viii) and §60.5420a(c)(3)(vi)(F))	Please provide the file name that contains the Records of Pilot Flame Present at All Times of Operation * (§60.5420a(b)(4)(vii) and §60.5420a(c)(5)(vi)(F.1)) Please provide only one file per record.	Please provide the file name that contains the Records of No Visible Emissions Periods Greater Than 1 Minute During Any 15-Minute Period * (§60.5420a(b)(8)(vii) and §60.5420a(c)(3)(vi)(F)(1.2)) Please provide only one file per record.	Please provide the file name that contains the Records of Maintenance and Repair Log * (§60.5420a(b)(8)(vii) and §60.5420a(c)(3)(vi)(F)(1.3)) Please provide only one file per record.	Please provide the file name that contains the Records of Visible Emissions Test Following Return to Operation from Maintenance/Repair Activity * (§60.5420a(b)(8)(vii) and §60.5420a(c)(3)(vi)(F)(1.4)) Please provide only one file per record.	Please provide the file name that contains the Records of Manufacturer's Written Operating Instructions, Procedures and Maintenance Schedule * (§60.5420a(b)(8)(vii) and §60.5420a(c)(5)(vi)(F)(1.5)) Please provide only one file per record.
1518	61272E	Constructed	(b) (9)	[redacted]	> 6.0 tpy	N/A	Yes	No	N/A	No	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
1518	61313E	Constructed			> 6.0 tpy	N/A	Yes	No	N/A	No	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
1518	61311E	Constructed			> 6.0 tpy	N/A	Yes	No	N/A	No	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
1518	61274E	Constructed			> 6.0 tpy	N/A	Yes	No	N/A	No	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
1518	61310E	Constructed			> 6.0 tpy	N/A	Yes	No	N/A	No	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
1518	61273E	Constructed			> 6.0 tpy	N/A	Yes	No	N/A	No	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
1424	61093E	No			> 6.0 tpy	Pilot light out	Yes	No	N/A	No	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
1424	61119E	No			> 6.0 tpy	Pilot light out	Yes	No	N/A	No	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
1424	61117E	No			> 6.0 tpy	Pilot light out	Yes	No	N/A	No	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
1470	61017E	No			> 6.0 tpy	Pilot light out	Yes	No	N/A	No	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
1470	61010E	No			> 6.0 tpy	Pilot light out	Yes	No	N/A	No	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
1470	61018E	No			> 6.0 tpy	Pilot light out	Yes	No	N/A	No	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
1470	61016E	No			> 6.0 tpy	Pilot light out	Yes	No	N/A	No	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
1470	61007E	No			> 6.0 tpy	Pilot light out	Yes	No	N/A	No	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
1470	61009E	No			> 6.0 tpy	Pilot light out	Yes	No	N/A	No	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
1486	61033E	No			> 6.0 tpy	Smoke observed	Yes	No	N/A	No	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
1486	61034E	No			> 6.0 tpy	Smoke observed	Yes	No	N/A	No	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
1486	61029E	No			> 6.0 tpy	Smoke observed	Yes	No	N/A	No	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
1486	61031E	No			> 6.0 tpy	Smoke observed	Yes	No	N/A	No	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
1486	61032E	No			> 6.0 tpy	Smoke observed	Yes	No	N/A	No	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
1486	61030E	No			> 6.0 tpy	Smoke observed	Yes	No	N/A	No	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
1496	61080E	No			> 6.0 tpy	Smoke observed	Yes	No	N/A	No	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
1496	61078E	No			> 6.0 tpy	Smoke observed	Yes	No	N/A	No	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
1496	61083E	No			> 6.0 tpy	Smoke observed	Yes	No	N/A	No	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
1496	61079E	No			> 6.0 tpy	Smoke observed	Yes	No	N/A	No	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
1496	61081E	No			> 6.0 tpy	Smoke observed	Yes	No	N/A	No	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
1496	61077E	No			> 6.0 tpy	Smoke observed	Yes	No	N/A	No	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
1461	60970E	No			> 6.0 tpy	Smoke observed	Yes	No	N/A	No	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
1461	60789E	No			> 6.0 tpy	Smoke observed	Yes	No	N/A	No	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
1461	60788E	No			> 6.0 tpy	Smoke observed	Yes	No	N/A	No	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
1461	60967E	No			> 6.0 tpy	Smoke observed	Yes	No	N/A	No	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
1461	60971E	No			> 6.0 tpy	Smoke observed	Yes	No	N/A	No	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
1461	60968E	No			> 6.0 tpy	Smoke observed	Yes	No	N/A	No	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A

40 CFR Part 60 - Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction Commenced After September 18, 2015 - 60.5420a(b) Annual Report
For the collection of fugitive emissions components at each well site and the collection of fugitive emissions components at each compressor station within the company-defined area, an owner or operator must include the records of each monitoring survey including the information specified in paragraphs (b)(7)(i) through (xii) of this section in all annual reports:

The asterisk (*) next to each field indicates that the corresponding field is required.

Facility Record No. * (Select from dropdown list - may need to scroll up.)	Identification of Each Affected Facility * (§60.5420a(b)(1))	Date of Survey * (§60.5420a(b)(7)(i))	Survey Begin Time * (§60.5420a(b)(7)(ii))	Survey End Time * (§60.5420a(b)(7)(iii))	Name of Surveyor * (§60.5420a(b)(7)(iv))	Ambient Temperature During Survey * (§60.5420a(b)(7)(v))	Sky Conditions During Survey * (§60.5420a(b)(7)(vi))	Maximum Wind Speed During Survey * (§60.5420a(b)(7)(vii))	Monitoring Instrument Used * (§60.5420a(b)(7)(viii))	Deviations From Monitoring Plan (If none, state none.) * (§60.5420a(b)(7)(ix))	Type of Component for which Fugitive Emissions Detected * (§60.5420a(b)(7)(x))	Number of Each Component Type for which Fugitive Emissions Detected * (§60.5420a(b)(7)(xi))	Date of Successful Repair of Fugitive Emissions Component * (§60.5420a(b)(7)(xii))	Type of Component Placed on Delay of Repair * (§60.5420a(b)(7)(xiii))	Number of Each Component Type Placed on Delay of Repair * (§60.5420a(b)(7)(xiv))	Explanation for Delay of Repair * (§60.5420a(b)(7)(xv))	Type of Instrument Used to Resurvey Repaired Components Not Repaired During Original Survey * (§60.5420a(b)(7)(xvi))	OR Training and Experience of Surveyor * (§60.5420a(b)(7)(xi))
1424	Daisy UT 4-26 3-3 Well Pad	2019-01-31	10:18:00	10:50:00	349	1	Clear	3	IR	None	Valve	1	2019-01-31				IR	Encana Internal Training
1424	Daisy UT 4-26 3-3 Well Pad	2019-01-31	10:18:00	10:50:00	349	1	Clear	3	IR	None	Other	1	2019-01-31				IR	Encana Internal Training
1424	Daisy UT 4-26 3-3 Well Pad	2018-09-06	12:24:00	12:56:00	1038	85	Clear	2	IR	None	Other	1	2018-09-06				IR	Encana Internal Training
1443	Keller UT 13-23-3-3W Well Pad	2019-01-31	8:47:00	10:09:00	349	1	Clear	2	IR	None	Other	1	2019-02-07				IR	Encana Internal Training
1443	Keller UT 13-23-3-3W Well Pad	2019-01-31	8:47:00	10:09:00	349	1	Clear	2	IR	None	Other	1	2019-02-05				IR	Encana Internal Training
1443	Keller UT 13-23-3-3W Well Pad	2019-01-31	8:47:00	10:09:00	349	1	Clear	2	IR	None	Other	1	2019-01-31				IR	Encana Internal Training
1443	Keller UT 13-23-3-3W Well Pad	2019-01-31	8:47:00	10:09:00	349	1	Clear	2	IR	None	Other	1	2019-02-07				IR	Encana Internal Training
1443	Keller UT 13-23-3-3W Well Pad	2019-01-31	8:47:00	10:09:00	349	1	Clear	2	IR	None	Connector	1	2019-01-31				IR	Encana Internal Training
1443	Keller UT 13-23-3-3W Well Pad	2018-09-04	12:55:00	13:54:00	1038	85	Clear	3	IR	None	Other	1	2018-09-04				IR	Encana Internal Training
1443	Keller UT 13-23-3-3W Well Pad	2018-09-04	12:55:00	13:54:00	1038	85	Clear	3	IR	None	Other	1	2018-09-04				IR	Encana Internal Training
1443	Keller UT 13-23-3-3W Well Pad	2018-09-04	12:55:00	13:54:00	1038	85	Clear	3	IR	None	Connector	1	2018-09-04				IR	Encana Internal Training
1443	Keller UT 13-23-3-3W Well Pad	2018-09-04	12:55:00	13:54:00	1038	85	Clear	3	IR	None	Other	1	2018-09-10				IR	Encana Internal Training
1443	Keller UT 13-23-3-3W Well Pad	2018-09-04	12:55:00	13:54:00	1038	85	Clear	3	IR	None	Other	1	2018-09-10				IR	Encana Internal Training
1443	Keller UT 13-23-3-3W Well Pad	2018-09-04	12:55:00	13:54:00	1038	85	Clear	3	IR	None	Other	1	2018-09-10				IR	Encana Internal Training
1443	Keller UT 13-23-3-3W Well Pad	2018-09-04	12:55:00	13:54:00	1038	85	Clear	3	IR	None	Other	1	2018-09-04				IR	Encana Internal Training
1461	McKinnon 14-22-3-3 Well Pad	2019-02-26	10:02:00	10:55:00	349	25	Clear	2	IR	None	Other	1	2019-03-19				IR	Encana Internal Training
1461	McKinnon 14-22-3-3 Well Pad	2018-11-07	10:49:00	11:34:00	349	41	Clear	3	IR	None	Valve	1	2018-11-07				IR	Encana Internal Training
1461	McKinnon 14-22-3-3 Well Pad	2018-11-07	10:49:00	11:34:00	349	41	Clear	3	IR	None	Other	1	2018-11-07				IR	Encana Internal Training
1470	Oats UT 2-26-3-3 Well Pad	2019-02-26	11:18:00	12:57:00	349	35	Clear	2	IR	None	Other	1	2019-03-07				IR	Encana Internal Training
1470	Oats UT 2-26-3-3 Well Pad	2018-11-06	8:23:00	9:26:00	1038	41	Clear	10	IR	None	Other	1	2018-11-06				IR	Encana Internal Training
1470	Oats UT 2-26-3-3 Well Pad	2018-11-06	8:23:00	9:26:00	1038	41	Clear	10	IR	None	Other	1	2018-11-06				IR	Encana Internal Training
1470	Oats UT 2-26-3-3 Well Pad	2018-11-06	8:23:00	9:26:00	1038	41	Clear	10	IR	None	Connector	1	2018-11-06				IR	Encana Internal Training
1473	Pekev Ut 2-29 3-1 Well Pad	2019-02-14	8:28:00	10:10:00	349	23	Overcast	5	IR	None	Other	1	2019-02-14				IR	Encana Internal Training
1473	Pekev Ut 2-29 3-1 Well Pad	2019-02-14	8:28:00	10:10:00	349	23	Overcast	5	IR	None	Connector	1	2019-02-20				IR	Encana Internal Training
1473	Pekev Ut 2-29 3-1 Well Pad	2019-02-14	8:28:00	10:10:00	349	23	Overcast	5	IR	None	Other	1	2019-02-20				IR	Encana Internal Training
1473	Pekev Ut 2-29 3-1 Well Pad	2019-02-14	8:28:00	10:10:00	349	23	Overcast	5	IR	None	Connector	1	2019-02-14				IR	Encana Internal Training
1473	Pekev Ut 2-29 3-1 Well Pad	2018-10-02	10:04:00	11:54:00	349	61	Overcast	3	IR	None	Pump Seal	1	2018-10-02				IR	Encana Internal Training
1473	Pekev Ut 2-29 3-1 Well Pad	2018-10-02	10:04:00	11:54:00	349	61	Overcast	3	IR	None	Other	1	2018-10-02				IR	Encana Internal Training
1473	Pekev Ut 2-29 3-1 Well Pad	2018-10-02	10:04:00	11:54:00	349	61	Overcast	3	IR	None	Other	1	2018-10-02				IR	Encana Internal Training
1473	Pekev Ut 2-29 3-1 Well Pad	2018-10-02	10:04:00	11:54:00	349	61	Overcast	3	IR	None	Other	1	2018-10-02				IR	Encana Internal Training
1473	Pekev Ut 2-29 3-1 Well Pad	2018-10-02	10:04:00	11:54:00	349	61	Overcast	3	IR	None	Other	1	2018-10-02				IR	Encana Internal Training
1473	Pekev Ut 2-29 3-1 Well Pad	2018-10-02	10:04:00	11:54:00	349	61	Overcast	3	IR	None	Other	1	2018-10-05				IR	Encana Internal Training
1473	Pekev Ut 2-29 3-1 Well Pad	2018-10-02	10:04:00	11:54:00	349	61	Overcast	3	IR	None	Other	1	2018-10-05				IR	Encana Internal Training
1473	Pekev Ut 2-29 3-1 Well Pad	2018-10-02	10:04:00	11:54:00	349	61	Overcast	3	IR	None	Other	1	2018-10-02				IR	Encana Internal Training
1473	Pekev Ut 2-29 3-1 Well Pad	2018-10-02	10:04:00	11:54:00	349	61	Overcast	3	IR	None	Other	1	2018-10-02				IR	Encana Internal Training
1482	Shields 15-12-3-3 Well Pad	2019-02-26	13:42:00	14:36:00	349	35	Clear	3	IR	None	Connector	1	2019-02-26				IR	Encana Internal Training
1482	Shields 15-12-3-3 Well Pad	2019-02-26	13:42:00	14:36:00	349	35	Clear	3	IR	None	Other	1	2019-03-07				IR	Encana Internal Training
1482	Shields 15-12-3-3 Well Pad	2018-11-07	13:25:00	14:25:00	1038	45	Clear	2	IR	None	Other	1	2018-11-07				IR	Encana Internal Training
1485	Spear UT 4-26 3-2	2019-02-19	10:15:00	11:26:00	349	14	Clear	2	IR	None	Connector	1	2019-04-01	Connector	1	Waiting on availability of repair resources (labor, replacement parts, new equipment install)	IR	Encana Internal Training
1485	Spear UT 4-26 3-2	2019-02-19	10:15:00	11:26:00	349	14	Clear	2	IR	None	Other	1	2019-02-20				IR	Encana Internal Training
1485	Spear UT 4-26 3-2	2019-02-19	10:15:00	11:26:00	349	14	Clear	2	IR	None	Connector	1	2019-02-19				IR	Encana Internal Training
1485	Spear UT 4-26 3-2	2018-10-04	9:32:00	10:23:00	1038	50	Overcast	2	IR	None	Connector	1	2018-10-04				IR	Encana Internal Training
1485	Spear UT 4-26 3-2	2018-10-04	9:32:00	10:23:00	1038	50	Overcast	2	IR	None	Other	1	2018-10-04				IR	Encana Internal Training
1485	Spear UT 4-26 3-2	2018-10-04	9:32:00	10:23:00	1038	50	Overcast	2	IR	None	Connector	1	2018-10-04				IR	Encana Internal Training
1485	Spear UT 4-26 3-2	2018-10-04	9:32:00	10:23:00	1038	50	Overcast	2	IR	None	Connector	1	2018-10-04				IR	Encana Internal Training
1485	Spear UT 4-26 3-2	2018-10-04	9:32:00	10:23:00	1038	50	Overcast	2	IR	None	Other	1	2018-10-04				IR	Encana Internal Training
1485	Spear UT 4-26 3-2	2018-10-04	9:32:00	10:23:00	1038	50	Overcast	2	IR	None	Other	1	2018-10-04				IR	Encana Internal Training
1486	Sprouse 15-7-3-2 Well Pad	2019-02-27	12:34:00	14:42:00	349	30	Overcast	3	IR	None	Other	1	2019-03-07				IR	Encana Internal Training
1486	Sprouse 15-7-3-2 Well Pad	2018-11-08	11:06:00	12:37:00	1038	40	Clear	2	IR	None	Other	1	2018-11-08				IR	Encana Internal Training
1486	Sprouse 15-7-3-2 Well Pad	2018-11-08	11:06:00	12:37:00	1038	40	Clear	2	IR	None	Other	1	2018-11-26				IR	Encana Internal Training
1494	Thorne 4-21-3-2WH	2019-02-25	10:26:00	11:34:00	349	13	Overcast	2	IR	None	Connector	1	2019-02-25				IR	Encana Internal Training
1494	Thorne 4-21-3-2WH	2019-02-25	10:26:00	11:34:00	349	13	Overcast	2	IR	None	Other	1	2019-02-25				IR	Encana Internal Training
1494	Thorne 4-21-3-2WH	2019-02-25	10:26:00	11:34:00	349	13	Overcast	2	IR	None	Connector	1	2019-02-25				IR	Encana Internal Training
1494	Thorne 4-21-3-2WH	2019-02-25	10:26:00	11:34:00	349	13	Overcast	2	IR	None	Other	1	2019-03-19				IR	Encana Internal Training
1494	Thorne 4-21-3-2WH	2019-02-25	10:26:00	11:34:00	349	13	Overcast	2	IR	None	Other	1	2019-03-01				IR	Encana Internal Training
1494	Thorne 4-21-3-2WH	2018-10-30	12:20:00	12:53:00	1038	55	Clear	4	IR	None	Other	1	2018-10-30				IR	Encana Internal Training
1494	Thorne 4-21-3-2WH	2018-10-30	12:20:00	12:53:00	1038	55	Clear	4	IR	None	Other	1	2018-10-30				IR	Encana Internal Training
1494	Thorne 4-21-3-2WH	2018-10-30	12:20:00	12:53:00	1038	55	Clear	4	IR	None	Other	1	2018-11-26				IR	Encana Internal Training
1494	Thorne 4-21-3-2WH	2018-10-30	12:20:00	12:53:00	1038	55	Clear	4	IR	None	Other	1	2018-11-08				IR	Encana Internal Training
1496	Toponotes 13-22-3-3H Pad	2019-01-28	12:21:00	12:26:00	349	23	Clear	2	IR	None	Other	1	2019-01-31				IR	Encana Internal Training
1496	Toponotes 13-22-3-3H Pad	2019-01-28	12:21:00	12:26:00	349	23	Clear	2	IR	None	Other	1	2019-01-31				IR	Encana Internal Training
1496	Toponotes 13-22-3-3H Pad	2018-08-23	9:33:00	10:24:00	349	59	Clear	5	IR	None	Other	1	2018-09-04				IR	Encana Internal Training
1496	Toponotes 13-22-3-3H Pad	2018-08-23	9:33:00	10:24:00	349	59	Clear	5	IR	None	Other	1	2018-09-04				IR	Encana Internal Training
1496	Toponotes 13-22-3-3H Pad	2018-08-23	9:33:00	10:24:00	349	59	Clear	5	IR	None	Other	1	2018-09-04				IR	Encana Internal Training
1496	Toponotes 13-22-3-3H Pad	2018-08-23	9:33:00	10:24:00	349	59	Clear	5	IR	None	Other	1	2018-08-23				IR	Encana Internal Training
1518	Wyasket UT 13-12 3-1	2019-01-10	13:15:00	14:12:00	349	23	Fog	0	IR	None	Other	1	2019-07-08	Other	1	Shut down needed for repair	IR	Encana Internal Training
1518	Wyasket UT 13-12 3-1	2019-01-10	13:15:00	14:12:00	349	23	Fog	0	IR	None	Other	1	2019-01-10				IR	Encana Internal Training
1518	Wyasket UT 13-12 3-1	2019-01-10	13:15:00	14:12:00	349	23	Fog	0	IR	None	Other	1	2019-01-16				IR	Encana Internal Training
1518	Wyasket UT 13-12 3-1	2019-01-10	13:15:00	14:12:00	349	23	Fog	0	IR	None	Connector	1	2019-01-16				IR	Encana Internal Training
1518	Wyasket UT 13-12 3-1	2019-01-10	13:15:00	14:12:00	349	23	Fog	0	IR	None	Other	1	2019-01-16				IR	Encana Internal Training
1518	Wyasket UT 13-12 3-1	2019-01-10	13:15:00	14:12:00	349	23	Fog	0	IR	None	Connector	1	2019-01-16				IR	Encana Internal Training
1518	Wyasket UT 13-12 3-1	2019-01-10	13:15:00	14:12:00	349	23	Fog	0	IR	None	Other	1	2019-01-10				IR	Encana Internal Training
1518	Wyasket UT 13-12 3-1	2019-01-10	13:15:00	14:12:00	349	23	Fog	0	IR	None	Other	1	2019-01-10				IR	Encana Internal Training
1518	Wyasket UT 13-12 3-1	2019-01-10	13:15:00	14:12:00	349	23	Fog	0	IR	None	Other	1	2019-01-16				IR	Encana Internal Training
1518	Wyasket UT 13-12 3-1	2019-01-10	13:15:00	14:12:00	349	23	Fog	0	IR	None	Connector	1	2019-01-10				IR	Encana Internal Training
1518	Wyasket UT 13-12 3-1	2019-01-10	13:15:00	14:12:00	349	23	Fog	0	IR	None	Other	1	2019-01-10				IR	Encana Internal Training

40 CFR Part 60 - Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction Commenced After September 18, 2015 - 60.5420a(b) Annual Report
For the collection of fugitive emissions components at each well site and the collection of fugitive emissions components at each compressor station within the company-defined area, an owner or operator must include the records of each monitoring survey including the information specified in paragraphs (b)(7)(i) through (xii) of this section in all annual reports:

The asterisk (*) next to each field indicates that the corresponding field is required.

Facility Record No. * (Select from dropdown list - may need to scroll up)	Identification of Each Affected Facility * (§60.5420a(b)(1))	Date of Survey * (§60.5420a(b)(7)(i))	Survey Begin Time * (§60.5420a(b)(7)(ii))	Survey End Time * (§60.5420a(b)(7)(iii))	Name of Surveyor * (§60.5420a(b)(7)(iv))	Ambient Temperature During Survey * (§60.5420a(b)(7)(v))	Sky Conditions During Survey * (§40.5420a(b)(7)(vi))	Maximum Wind Speed During Survey * (§60.5420a(b)(7)(vii))	Monitoring Instrument Used * (§60.5420a(b)(7)(viii))	Deviations From Monitoring Plan (If none, state none.) * (§60.5420a(b)(7)(xii))	Type of Component for which Fugitive Emissions Detected * (§60.5420a(b)(7)(xii))	Number of Each Component Type for which Fugitive Emissions Detected * (§60.5420a(b)(7)(xi))	Date of Successful Repair of Fugitive Emissions Component * (§60.5420a(b)(7)(xi))	Type of Component Placed on Delay of Repair * (§60.5420a(b)(7)(xi))	Number of Each Component Type Placed on Delay of Repair * (§60.5420a(b)(7)(xi))	Explanation for Delay of Repair * (§60.5420a(b)(7)(xi))	Type of Instrument Used to Resurvey Repaired Components Not Repaired During Original Survey * (§60.5420a(b)(7)(xii))	OGI Training and Experience of Surveyor * (§60.5420a(b)(7)(iii))
1424	Daisy UT 4-26 3-1 Well Pad	07/30/2019	08:15:00	9:15:00	1038	63	Cloudy	1	IR	None	Other	1	07/30/2019				IR	Encana Internal Training
1443	Keller UT 13-23-3-3W Well Pad	07/30/2019	09:43:00	10:54:00	1038	72	Cloudy	1	IR	None	Connector	1	07/30/2019				IR	Encana Internal Training
1443	Keller UT 13-23-3-3W Well Pad	07/30/2019	09:43:00	10:54:00	1038	72	Cloudy	1	IR	None	Other	1	08/03/2019				IR	Encana Internal Training
1443	Keller UT 13-23-3-3W Well Pad	07/30/2019	09:43:00	10:54:00	1038	72	Cloudy	1	IR	None	Other	1	07/30/2019				IR	Encana Internal Training
1443	Keller UT 13-23-3-3W Well Pad	07/30/2019	09:43:00	10:54:00	1038	72	Cloudy	1	IR	None	Other	1	08/02/2019				IR	Encana Internal Training
1496	Toponotes 13-22-3-3H Pad	07/29/2019	10:00:00	11:01:00	349	76	Sunny	3	IR	None	Other	1	07/29/2019				IR	Encana Internal Training
1496	Toponotes 13-22-3-3H Pad	07/29/2019	10:00:00	11:01:00	349	76	Sunny	3	IR	None	Other	1	08/21/2019			"	IR	Encana Internal Training
1518	Wyasket UT 13-12 3-1	07/08/2019	09:32:00	10:32:00	349	68	Sunny	3	IR	None	Other	1	07/08/2019				IR	Encana Internal Training