# STIMULATION PROGRAM
# 40 CFR 146.82(a)(9)

## Facility Information

Facility Name: Capio [redacted] Sequestration, LLC
Well Name: Capio [redacted] CCS Well No. 1

Facility contact: Peter Hollis, Capio Sequestration - President
Michael Neese, Capio Sequestration - Senior Vice President
Capio [redacted] Sequestration, LLC
109 N. Post Oak Ln, Suite 140, Houston, Texas 77024
832-551-3300 / pete@fidelisinfra.com

Well location: [redacted]
Pointe Coupee Parish, Louisiana
[redacted]

Reservoir characteristics obtained from a site-specific stratigraphic test suggest a porous and permeable injection interval throughout the project area. Although unlikely, reservoir stimulation may be beneficial to enhance the injectivity of $scCO_2$ into the formation(s). Pre-operational testing will provide the information needed to determine if stimulation is beneficial. Stimulation methods may involve flowing fluids into or out of the well to remove drilling mud, well completion residuals. Other types of stimulation to enhance the injection of $scCO_2$ may be considered.

Advance notice of any proposed stimulation activities will be provided to the Director, as detailed below, before conducting the stimulation. 40 CFR 146.91(d)(2) requires the submittal of all proposed stimulation procedures to the Director at least 30- days in advance of operations. Within this submittal, Capio [redacted] Sequestration, LLC (Capio) will describe any fluids to be utilized for stimulation activities and demonstrate that the stimulation will be detrimental to the confining and injection reservoir and will not interfere with the containment of the $scCO_2$. Stimulation will be implemented as approved by the UIC Program Director.