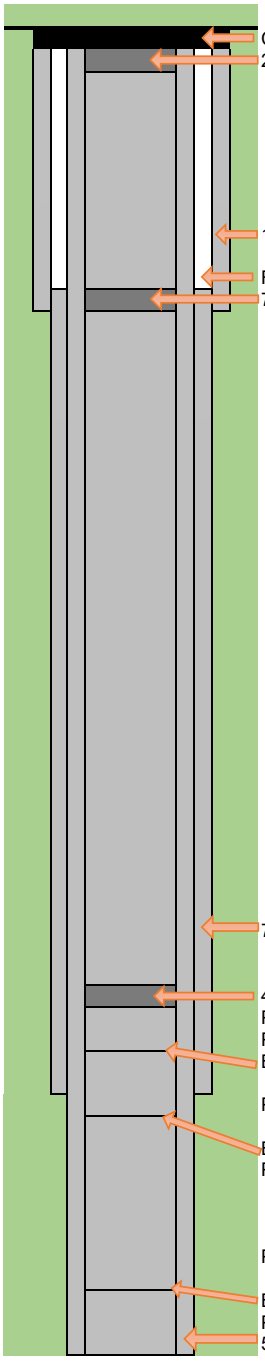
Available Well Information

Well #003
State Serial #44904
Well Name: SHE 9300 STR RA SU; Kurzweg U1

Plugging and Abandonment Diagram

The Texas Company
State # 44904
API # 17077001200000
P&A 6/7/1979
Section 23 6S 7E
Pointe Coupee, LA

Confining unit 2990' to 3590' MSL



KB Elevation @ 50'

All depths measured from KB unless noted otherwise

Casing cut to 10' BGS
20 sacks cement from 10' to 40'

10 3/4 casing to 2763'

Removed 2626' of 7" casing
75 sacks cement from 2500' to 2700'

7" casing to 10195'

40 sacks cement from 9100' to 9300'
Perforated from 9358'-9376'
Perforated from 9417'-9428'; squeezed
Bridge plugs set at 9390', 9435', and 9450'

Perforated from 10390'-10352', 10338'-10340',
10366'-10368', squeezed
Bridge plug set at 10390'
Perforated from 11608'-11610', 11576'-11598',
11768'-11776', 11788'-11789'; squeezed

Perforated from 11904'-11922'; squeezed

Bridge plug set at 11930'
Perforated from 12240'-12242'; squeezed
5" casing to 12249'

Total Depth: 12249 feet

LEASE FACILITY INSPECTION REPORT

DNR/Office of Conservation

SRCN996
0

Serial Num 44904 **Date** November 12, 2013	**Operator** Texaco, Inc. **Id** 5878
Lease Name SHE 9300 STR RA SU;KURZWEG U1 # 005	**Address** 4800 Fournace Place
Section: 023 **Township:** 06S **Range:** 07E	Bellaire , TX 77401-2324
Parish POINTE COUPEE	**Phone**
Field Sherburne Id: 8107	**Contact** Vicki Duncan

A. INSPECTION REASON

Periodic **Complaint #:** **Order #:**

B. FACILITY TYPE

Single Lease **Commingled:** N **Permit no.** **Oil:** N **Gas:** N **Both:** N

C. WELL SITE

1. **IDENTIFICATION:** Passed
2. **CONDITION:** Deficiency

Violation(s): Debris At Ws

Violation(s):

Well Site Comments: Well was plugged and abandoned but, site clearance was not performed.

D. TANK BATTERY

1. **IDENTIFICATION:** Passed

Violation(s):

2. **CONTAINMEN** Passed **Type:** **Reference well:**

Violation(s):

3. **BLEEDERS** **Exist:** N/A Passed

Violation(s):

4. **PIPELINE SALES VALVES:** Passed **Transporter:**

Violation(s):

5. **B S & W VALVES:** Passed

Violation(s):

6. **MECHANICAL ARRANGEMENT:** Passed

Violation(s):

7. **STRUCTURAL INTEGRITY OF STORAGE TANKS** Passed

Violation(s):

LEASE FACILITY INSPECTION REPORT

DNR/Office of Conservation

SRCN996
0

8. VENTING OF STORAGE TANK Passed

Violation(s):

Tank Battery Comments:

E. FIRE HAZARD Passed

Violation(s):

Fire Comments:

F. DISCHARGE OF E&P Passed

Violation(s):

Discharge Status:

Discharge Comments:

G. DISPOSITION OF E&P

Site Id: **Permit No:**

H. EXISTENT PITS: No **I. NO. OF WELLS ON LEASE:**

REMARKS:

THE OPERATOR'S REPRESENTATIVE SHALL SIGN THIS REPORT TO ACKNOWLEDGE RECEIPT OF HIS COPY, YOUR SIGNATURE CANNOT BE CONSTRUED AS AN ADMISSION OF GUILT FOR ANY VIOLATIONS CONTAINED IN THIS REPORT.

No Witness November 12, 2013 **IN COMPLIANCE** **No** **Sealed:** N
Operator's Representative

KEITH MARKS November 12, 2013
Conservation Enforcement Agent

Sonris Id: 2679

Latitude (Deg/Min/Sec:) 30 31 57.3 Longitude (Deg/Min/Sec:) 91 43 19.8 GPS Position: NW

LEASE FACILITY INSPECTION REPORT

DNR/Office of Conservation

SRCN996
0

Subject: **debris**

Photo File Name: F1224633678/007.JPG

Subject: **debris**

Photo File Name: F1861192778/009.JPG

Subject: **debris**

Photo File Name: F1364086197/008.JPG

LEASE FACILITY INSPECTION REPORT

DNR/Office of Conservation

SRCN996
0

Serial Num 44904 **Date** May 8, 2014	**Operator** Texaco, Inc. **Id** 5878
Lease Name SHE 9300 STR RA SU;KURZWEG U1 # 005	**Address** 4800 Fournace Place
Section: 023 **Township:** 06S **Range:** 07E	Bellaire , TX 77401-2324
Parish POINTE COUPEE	**Phone**
Field Sherburne Id: 8107	**Contact** Vicki Duncan

A. INSPECTION REASON

Compliance Order **Complaint #:** **Order #:** 13-0845

B. FACILITY TYPE

Single Lease **Commingled:** N **Permit no.** **Oil:** N **Gas:** N **Both:** N

C. WELL SITE

1. **IDENTIFICATION:** Passed
2. **CONDITION:** Passed

Violation(s):

Well Site Comments:

D. TANK BATTERY

1. **IDENTIFICATION:** Passed

Violation(s):

2. **CONTAINMEN** Passed **Type:** **Reference well:**

Violation(s):

3. **BLEEDERS** **Exist:** N/A Passed

Violation(s):

4. **PIPELINE SALES VALVES:** Passed **Transporter:**

Violation(s):

5. **B S & W VALVES:** Passed

Violation(s):

6. **MECHANICAL ARRANGEMENT:** Passed

Violation(s):

7. **STRUCTURAL INTEGRITY OF STORAGE TANKS** Passed

Violation(s):

LEASE FACILITY INSPECTION REPORT

DNR/Office of Conservation

SRCN996
0

8. VENTING OF STORAGE TANK Passed

Violation(s):

Tank Battery Comments:

E. FIRE HAZARD Passed

Violation(s):

Fire Comments:

F. DISCHARGE OF E&P Passed

Violation(s):

Discharge Status:

Discharge Comments:

G. DISPOSITION OF E&P

Site Id: **Permit No:**

H. EXISTENT PITS: No **I. NO. OF WELLS ON LEASE:**

REMARKS:

THE OPERATOR'S REPRESENTATIVE SHALL SIGN THIS REPORT TO ACKNOWLEDGE RECEIPT OF HIS COPY, YOUR SIGNATURE CANNOT BE CONSTRUED AS AN ADMISSION OF GUILT FOR ANY VIOLATIONS CONTAINED IN THIS REPORT.

No Witness May 8, 2014 **IN COMPLIANCE** **Yes** **Sealed:** N
Operator's Representative

KEITH MARKS May 8, 2014
Conservation Enforcement Agent

Sonris Id: 3273

Latitude (Deg/Min/Sec:) 30 31 57.1 Longitude (Deg/Min/Sec:) 91 43 18.5 GPS Position: NW

LEASE FACILITY INSPECTION REPORT

DNR/Office of Conservation

SRCN996
0

Subject: **site clearance performed**

Photo File Name: F-2142726842/007.JPG

COUNTY	PATTON, CARVER
FIELD	WILDCAT
WELL	TEXAS CONTINENTAL
LOCATION	330 FSL & 1980 FEL
SEC. 2	BLK. 1
SURVEY	T.&P. RR. CO.
COMPANY	THE TEXAS COMPANY

SCHLUMBERGER WELL SURVEYING CORPORATION

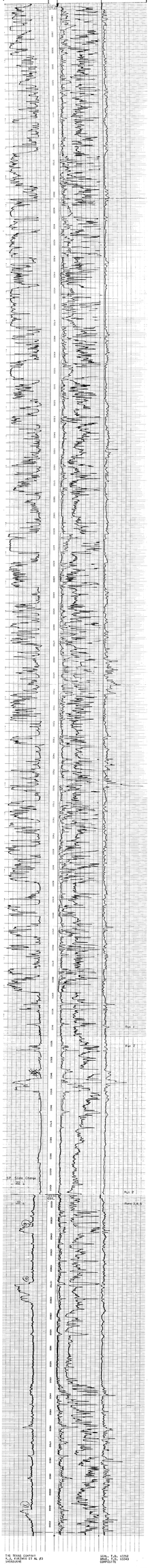
Electrical Log

DATE	10-10-1952
RUN NO.	ONE
DEPTH DRILLER	2500
DEPTH LOGGER	2500
BTM. LOG INTERVAL	2500
TOP LOG INTERVAL	1000
CASING-DRILLER	8 5/8 @ 1000
CASING-LOGGER	1000
BIT SIZE	7 7/8
TYPE FLUID IN HOLE	WATER
DENSITY	9.0
VISCOSITY	35
PH	8.5
FLUID LOSS	8.0
SOURCE OF SAMPLE	PIT
RM @ MEAS. TEMP.	.75 @ 80
RMF @ MEAS. TEMP.	.60 @ 80
RMC @ MEAS. TEMP.	.90 @ 80
SOURCE RMF & RMC	MEAS.
RM @ BHT	.35 @ 120
TIME CIRC. STOPPED	4 HRS
TIME LOGGER ON BOTTOM	8:00 AM
MAX. REC. TEMP.	120
EQUIP. NO. & LOCATION	1
RECORDED BY	J. WEST
WITNESSED BY	MR. CLARK

REMARKS: CODE NO. 4 RUN 4 BOWS & PAD. FOR DIPMETER & COMPOSITE. CODE NO. 3 RUN 3 BOW & PAD. FOR DIPMETER & COMPOSITE.

NEXT LOG AVAILABLE

SPONTANEOUS POTENTIAL millivolts	SCALE	RESISTIVITY ohms m²/m	RESISTIVITY ohms m²/m
		N NORMAL CURVE NO. LATERAL CURVE NO.	
		A AMPLIFIED NORMAL	
		I INV. PROPAGATION, HIGH	LATERAL LO



THE TEXAS COMPANY
T.C. FIRCHER LT NO. #3
SCHOOLCRAFT

SCHL. T.D. 2752
DRILL. T.D. 2749
COMPUTED

Form 4

WORK ORDER
PERFORATING GUNS ATLAS CORPORATION

Nº 5452 A

BRANCH [illegible] DATE [illegible]

You are hereby requested to deliver the equipment and/or service listed below and furnish men and equipment to perform the work in accordance with the terms and conditions specified on reverse side hereof, which we hereby approve and accept.

PURCHASER [illegible] By [illegible]

MAILING ADDRESS [illegible]

FIELD [illegible] LEASE [illegible] WELL No. [illegible]

Pointer Coupee

JET PERFORATE

From Depth	To Depth	Shots Per Foot	No. Shots in Area	Casing Size	Casing Weight	Net Price	
[illegible]	[illegible]	4	[illegible]	[illegible]	14	[illegible]	[illegible]
[illegible]	[illegible]						

Atlas____ **BULLET PERFORATE** **PGI**____

BAKER WIRE LINE BRIDGE PLUG

Size	Type	Serial Number	Setting Depth	Casing Size	Casing Weight	Net Price	

BAKER PRODUCTION PACKER

Setting Service with junk catcher run included

Hrs. @

OTHER SERVICE OR CHARGES

MAR 27 DEPARTMENT OF NATURAL RESOURCES MINERALS DIVISION BATON ROUGE, LOUISIANA

Time Arrived on Job [illegible] A.M. P.M.; Time of Leaving Job [illegible] A.M. P.M.; Hours Waiting Time [illegible]

Mileage One Way [illegible] Truck No. [illegible] Operator [illegible]

TERMS AND CONDITIONS

TERMS OF PAYMENT: All accounts for the use and service of men, material and equipment furnished by Perforating Guns Atlas Corp. shall be due in accordance with the invoice rendered. All accounts remaining unpaid after the expiration of 30 days from the date said use and service was furnished shall bear interest at the rate of 6% per annum. No order for the use and service of men, material and equipment shall be binding upon Perforating Guns Atlas Corp. unless approved by its credit department. In the event the enforcement of the claim for indebtedness arising hereunder is placed in the hands of a collection agency and/or an attorney for collection, the purchaser agrees to pay an extra charge of 10% of the total amount for collection fees.

INSURANCE: Perforating Guns Atlas Corp. agrees to carry at its own cost compensation insurance on its employees and public liability insurance on its operations.

CONDITION OF PURCHASER'S PROPERTY: Purchaser hereby certifies that the well in which the work herein ordered is to be done is in proper and suitable condition for the performance of said work.

DIRECTION AND SUPERVISION: Perforating Guns Atlas Corp., in rendering services requested by the Purchaser, does so as an independent Contractor, recognizing that at all times the Purchaser has complete custody and control of the well, the conditions created in the well, the drilling equipment and the well premises.

Purchaser hereby agrees that all work done by Perforating Guns Atlas Corp. or its employees, or with Perforating Guns Atlas Corp. equipment, under the Purchaser's direction and supervision, shall be deemed to fulfill all requirements of this order.

DAMAGES TO PURCHASER'S PROPERTY: Due to the uncertain and unknown conditions and the incidental hazards under which the use and service of the men, material and equipment of Perforating Guns Atlas Corp. is furnished to Purchaser, Perforating Guns Atlas Corp. assumes no responsibility for damages of any kind or nature to Purchaser's well, and Purchaser agrees that it will not hold Perforating Guns Atlas Corp. or any of its agents liable for any damages to the well, be the same above or below the surface, arising from any cause whatsoever.

LOSS OF EQUIPMENT: In the event that tools or equipment of Perforating Guns Atlas Corp. should be lost in the performance of the work herein ordered, Purchaser agrees to be responsible for and to pay Perforating Guns Atlas Corp. for the reasonable price thereof. Purchaser agrees to assist Perforating Guns Atlas Corp. to recover its property by furnishing all reasonable equipment and labor deemed necessary for the purpose.

TRANSPORTATION OF EQUIPMENT TO WELL: Purchaser agrees that if roads from established highways to Purchaser's well are impassable for Perforating Guns Atlas Corp. equipment, the Purchaser will provide the means of transportation from the highway to and from the well, without charge or cost to Perforating Guns Atlas Corp.

CHARGES: In addition to the regular and established charge made by Perforating Guns Atlas Corp. for the use of and service of men and equipment necessary for the performing of the service herein ordered, Purchaser agrees to pay $10.00 per hour for all time Perforating Guns Atlas Corp. equipment is at the well elapsing between the time at which the job was ordered to be done and time work could be started.

Purchaser agrees to pay for all round-trip miles in excess of 300 at the rate of $0.50 per mile.

Purchaser agrees to pay a set-up charge of $80.00 if service cannot be performed due to well conditions, or for breaking down or setting up following a formation test or similar operation.

TAXES: Any tax based on the sale of tangible personal property and/or the rendering of services herein ordered shall be added to the stated price.

Form 4

WORK ORDER
PERFORATING GUNS ATLAS CORPORATION

№ 5453 A

BRANCH [illegible] DATE [illegible]

You are hereby requested to deliver the equipment and/or service listed below and furnish men and equipment to perform the work in accordance with the terms and conditions specified on reverse side hereof, which we hereby approve and accept.

PURCHASER [illegible] TEXAS By [illegible]

MAILING ADDRESS [illegible] NEW [illegible]

FIELD [illegible] LEASE [illegible] WELL No. [illegible]

ST. MARTIN

JET PERFORATE

From Depth	To Depth	Shots Per Foot	No. Shots in Area	Casing Size	Casing Weight	Net Price	
[illegible]	[illegible]	[illegible]	16	5	14	[illegible]	[illegible]
[illegible]	[illegible]						

Atlas_____ **BULLET PERFORATE** PGI_____

BAKER WIRE LINE BRIDGE PLUG

Size	Type	Serial Number	Setting Depth	Casing Size	Casing Weight	Net Price	

BAKER PRODUCTION PACKER

Setting Service with junk catcher run included [illegible] BY C.R. [illegible]

Hrs. @

OTHER SERVICE OR CHARGES

3-[illegible] [illegible] SET UP	[illegible]	[illegible]
3 [illegible] [illegible] STOP	[illegible]	[illegible]

MAR 27 [illegible]
DEPARTMENT OF [illegible]
MINERALS DIVISION

Time Arrived on Job [illegible] A.M. P.M.; Time of Leaving Job [illegible] A.M. P.M.; Hours Waiting Time [illegible]

Mileage One Way [illegible] Truck No. 34 Operator [illegible]

TERMS AND CONDITIONS

TERMS OF PAYMENT: All accounts for the use and service of men, material and equipment furnished by Perforating Guns Atlas Corp. shall be due in accordance with the invoice rendered. All accounts remaining unpaid after the expiration of 30 days from the date said use and service was furnished shall bear interest at the rate of 6% per annum. No order for the use and service of men, material and equipment shall be binding upon Perforating Guns Atlas Corp. unless approved by its credit department. In the event the enforcement of the claim for indebtedness arising hereunder is placed in the hands of a collection agency and/or an attorney for collection, the purchaser agrees to pay an extra charge of 10% of the total amount for collection fees.

INSURANCE: Perforating Guns Atlas Corp. agrees to carry at its own cost compensation insurance on its employees and public liability insurance on its operations.

CONDITION OF PURCHASER'S PROPERTY: Purchaser hereby certifies that the well in which the work herein ordered is to be done is in proper and suitable condition for the performance of said work.

DIRECTION AND SUPERVISION: Perforating Guns Atlas Corp., in rendering services requested by the Purchaser, does so as an independent Contractor, recognizing that at all times the Purchaser has complete custody and control of the well, the conditions created in the well, the drilling equipment and the well premises.

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LOSS OF EQUIPMENT: In the event that tools or equipment of Perforating Guns Atlas Corp. should be lost in the performance of the work herein ordered, Purchaser agrees to be responsible for and to pay Perforating Guns Atlas Corp. for the reasonable price thereof. Purchaser agrees to assist Perforating Guns Atlas Corp. to recover its property by furnishing all reasonable equipment and labor deemed necessary for the purpose.

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Purchaser agrees to pay for all round-trip miles in excess of 300 at the rate of $0.50 per mile.

Purchaser agrees to pay a set-up charge of $80.00 if service cannot be performed due to well conditions, or for breaking down or setting up following a formation test or similar operation.

TAXES: Any tax based on the sale of tangible personal property and/or the rendering of services herein ordered shall be added to the stated price.

LANE-WELLS COMPANY

A Division of Dresser Industries

COMPLETION SERVICE DATA SHEET

DATE

Customer [illegible] Job Scheduled [illegible] AM PM Customer Depth [illegible]

Well No. [illegible] Arrived Location [illegible] AM PM Lane-Wells Depth [illegible]

Field [illegible] On Job [illegible] AM PM Zero Point [illegible]

SO No. [illegible] Off Job 3-30 66 5:00 AM PM Perm. Ref. Datum [illegible]

Hrs. Standby _____ Top of Cement 9727 G/R

Services Performed on This Set Up: GP _____ K/S _____ PFC _____ R/A _____ B/P _____ PKR _____ Other _____

Subsurface Tools Run [illegible] Series-Type [illegible] Size [illegible] No. of Runs 1 Fluid [illegible]

[illegible] [illegible] [illegible] 2 Wt.-Vis. [illegible]

Level [illegible]

Max. Temp. _____

Casing Size 7 26.3# From Surf To T.D. Liner Size _____ From _____ To _____ Tubing Size _____

Set at _____

Plug-Pkr. Serial No. [illegible] Top ordered at 5390 G/R Top set at 5390 G/R Size [illegible] Kind [illegible] PO _____

Perforating Zones 24 Holes From 9425 To 9419 G/R Setting Depths and/or [illegible]

Perf. Zones Approved By _____ Title _____

L-W Crew [illegible] Truck No. [illegible] Dist. [illegible] Base [illegible]

	Run No. 1	Run No. 3	Run No. 4	Run No. 7	Run No.	Run No.
1	[illegible]	[illegible]	9422 [illegible]	Set Packer		
2	[illegible]			Packer		
3	Approximate	3'	3'	at 5390		
4	depth of the	4 holes	4 holes	G/R		
5	top of cement	12 holes	12 holes			
6						
7		G/R	G/R			
8						
9		9425	9419			
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						

Texaco Inc.
W. J. Burgess & Associates
Sherburne Fed. No. 1
(24) holes 9425 1/2 to 9419 1/2
Lafayette, Mi

FORM 122A (REVISED 10-60)

RUNNING TIME	C.C. Depths LW Other					
1) In From _____ to _____ A.M. P.M.	C.C. Depths This Run					
Out From _____ to _____ A.M. P.M.						
Fluid _____						
In _____ Out _____						
Holes _____ Total _____						
Misses _____ Total _____	Closing of firing switch witnessed by _____					
2) In From _____ to _____ A.M. P.M.	C.C. Depths This Run					
Out From _____ to _____ A.M. P.M.						
Fluid _____						
In _____ Out _____						
Holes _____ Total _____						
Misses _____ Total _____	Closing of firing switch witnessed by _____					
3) In From _____ to _____ A.M. P.M.	C.C. Depths This Run					
Out From _____ to _____ A.M. P.M.						
Fluid _____						
In _____ Out _____						
Holes _____ Total _____						
Misses _____ Total _____	Closing of firing switch witnessed by _____					
4) In From _____ to _____ A.M. P.M.	C.C. Depths This Run					
Out From _____ to _____ A.M. P.M.						
Fluid _____						
In _____ Out _____						
Holes _____ Total _____						
Misses _____ Total _____	Closing of firing switch witnessed by _____					
5) In From _____ to _____ A.M. P.M.	C.C. Depths This Run					
Out From _____ to _____ A.M. P.M.						
Fluid _____						
In _____ Out _____						
Holes _____ Total _____						
Misses _____ Total _____	Closing of firing switch witnessed by _____					
6) In From _____ to _____ A.M. P.M.	C.C. Depths This Run					
Out From _____ to _____ A.M. P.M.						
Fluid _____						
In _____ Out _____						
Holes _____ Total _____						
Misses _____ Total _____	Closing of firing switch witnessed by _____					

Mileage: From _____ to _____

Mileage: From _____ to _____

Form 4

WORK ORDER
PERFORATING GUNS ATLAS CORPORATION

№ 6759 A

BRANCH LAFAYETTE LA DATE 4/12/52

THIS WORK performed in accordance with terms and conditions specified on reverse side hereof, which we hereby approve and accept. Pricing, indicated hereon, subject to correction by our Invoicing Department, in accordance with latest price schedules.

CUSTOMER THE TEXAS CO. By [illegible]

ADDRESS NEW IBERIA LA.

WELL NAME & NO. W. T. KIRZ WRETAL #3 FIELD SHERBURNE

COUNTY & STATE PAINT COUPEE LA.

JET PERFORATE

From Depth	To Depth	Shots Per Foot	No. Shots in Area	Casing Size	Casing Weight	Net Price	
7411	7433½	6	66	7	26 #	75	00

BULLET PERFORATE

BAKER WIRE LINE BRIDGE PLUG

Size	Type	Serial Number	Setting Depth	Casing Size	Casing Weight	Net Price	
15	MAX		7453	7	26	175	00

BAKER PRODUCTION PACKER

Setting Service with junk catcher run included	116	00
Hrs. @		

RECEIVED APR 22 1952 DIVISION OF CONSERVATION LAFAYETTE LOUISIANA

OTHER SERVICE OR CHARGES

SETTING STRING 2" BRIDGE PARKER [illegible]	[illegible]	00
Stand-by time charged @ $10.00/hr.		

Time Arrived on Job 11 A.M. P.M. [illegible] 195[illegible] Time of Leaving Job 11 A.M. P.M. [illegible] 195[illegible]

Mileage One Way 55 Truck No. 10 Operator [illegible]

TERMS AND CONDITIONS

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Purchaser agrees to pay for all round-trip miles in excess of 300 at the rate of $0.50 per mile.

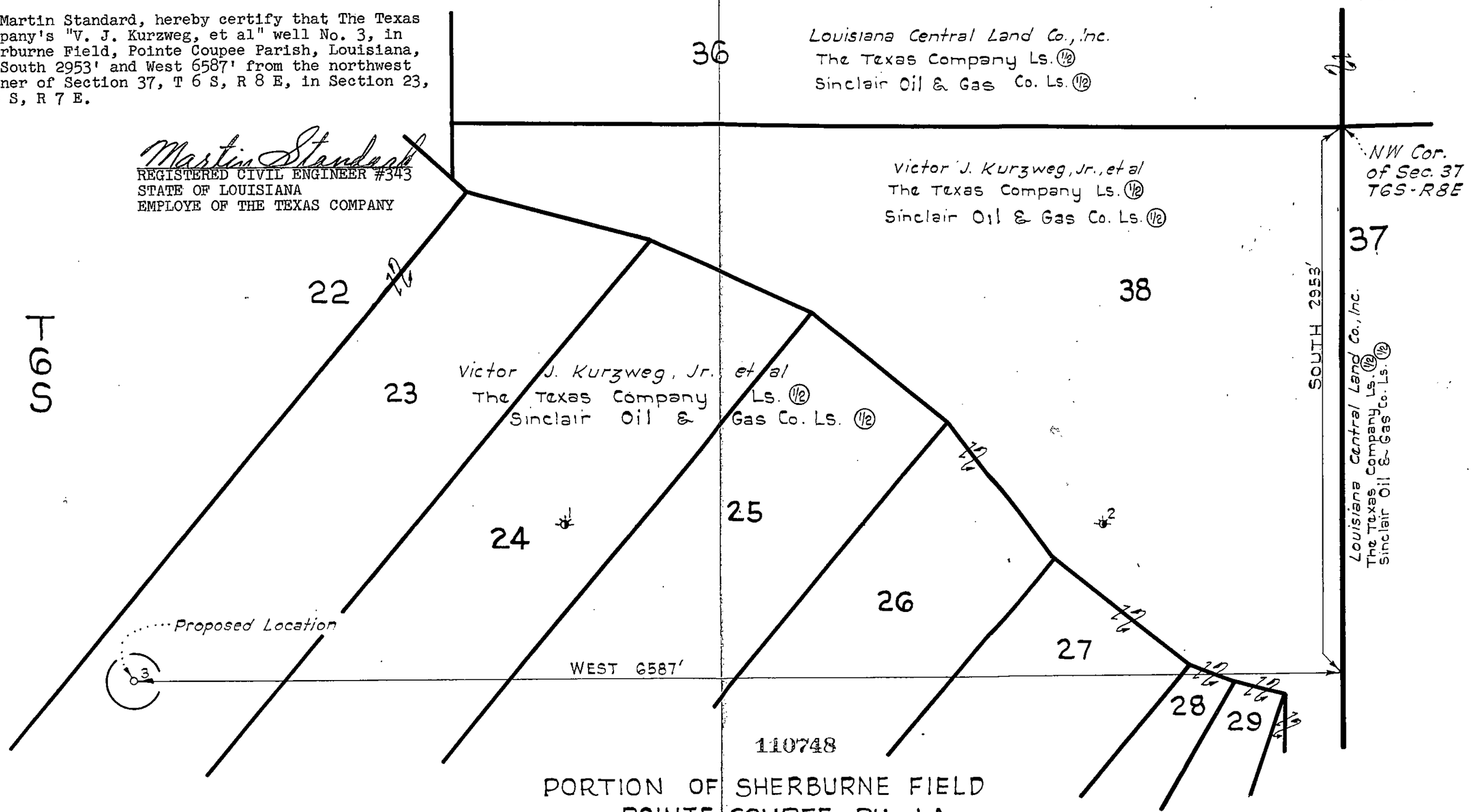
Purchaser agrees to pay a set-up charge of $80.00 if service cannot be performed due to well conditions, or for breaking down or setting up following a formation test or similar operation.

TAXES: Any tax based on the sale of tangible personal property and/or the rendering of services herein ordered shall be added to the stated price.

New Orleans, La.
August 2, 1951

I, Martin Standard, hereby certify that The Texas Company's "V. J. Kurzweg, et al" well No. 3, in Sherburne Field, Pointe Coupee Parish, Louisiana, is South 2953' and West 6587' from the northwest corner of Section 37, T 6 S, R 8 E, in Section 23, T 6 S, R 7 E.

Martin Standard
REGISTERED CIVIL ENGINEER #343
STATE OF LOUISIANA
EMPLOYE OF THE TEXAS COMPANY



110748

PORTION OF SHERBURNE FIELD
POINTE COUPEE PH., LA.
SCALE 1"=500'

THE TEXAS COMPANY

TEXACO PETROLEUM PRODUCTS

PRODUCING DEPARTMENT
LOUISIANA DIVISION
J. H. RAMBIN, JR., DIVISION MANAGER

NEW ORLEANS 9, LOUISIANA

December 11, 1951

Mr. Frank J. Fava
Department of Conservation
Lafayette, Louisiana

Dear Sir:

Attached please find Application for Permit to Drill V. J. Kurzweg, et al No. 3 Well, located at a point South 2953' and West 6587' from the northwest corner of Section 37, Township 6 South, Range 8 East, in Section 23, Township 6 South, Range 7 East, Pointe Coupee Parish, Louisiana, together with our check in the amount of $50.00 to cover permit fee.

Very truly yours,

THE TEXAS COMPANY
Producing Department

By J. H. Rambin Jr.
Division Manager

DH

Att.

:ATE TO DISTRICT OFFICE
.RTMENT OF CONSERVATION

CHANGE NAME OF WELL AN
NUMBER

D PERMIT TO DRILL FOR MINERALS

BATON ROUGE, LA., JANUARY 21, 1954

PARISH POINTE COUPEE FIELD SHERBURNE

OPERATOR THE TEXAS COMPANY

ADDRESS P. O. BOX 252, NEW ORLEANS 9, LOUISIANA

LOCATION OF WELL

SOUTH 2953' AND WEST 6587' FROM THE NW/CORNER OF SECTION 37, T-6-S, R-8-E, IN SECTION 23, T-6-S, R-7-E

IN Sec. 23 T. 6-S R. 7-E

You are hereby authorized to drill "VICTOR J. KURZWEG UNIT 1"

Well No. 1, referred to under application bearing serial No. 44904

dated NOVEMBER 11, 1953, signed by J. H. RAMBIN, JR.

This well to be drilled to 12,000' zone on surface area of acres

cancels Drilling Permit No. 29444, Issued DECEMBER 18, 1951

DRILLING CONTRACTOR

STATE OF LOUISIANA
DEPARTMENT OF CONSERVATION

Commissioner, Department of Conservation

Office Manager

Form MD-1 -R

$50.00

DISTRICT OFFICE COPY

№ 29444

DEPARTMENT OF CONSERVATION

PERMIT TO DRILL FOR MINERALS

BATON ROUGE, LA. December 18, 1951

PARISH Pointe Coupee FIELD Sherburne

OPERATOR The Texas Company

ADDRESS P. O. Box 252, New Orleans 9, Louisiana

LOCATION OF WELL

South 2953' and West 6587' from the NW. Corner of Sec. 37, T-6-S, R-8-E

- - - - - - - - - - - - - - - - - - in Sec. 23, T. 6-S, R. 7-E

You are hereby authorized to drill "W. J. Kurzweg, et al"

Well No. 3, referred to under application bearing serial No. 44904

dated August 2, 1951, signed by J. H. Rambin, Jr.

This well to be drilled to 12,000' zone on surface area of 40 acres

DRILLING CONTRACTOR

STATE OF LOUISIANA

DEPARTMENT OF CONSERVATION

Commissioner, Department of Conservation

Office Manager, Division of Minerals

Form MD-13-R

2M Sets 5-51

Frank J. Fava, Jr.

RECEIVED
DEC 20
SECRETARY OF STATE
DEPARTMENT OF CONSERVATION
DIVISION OF LAND RESOURCE MANAGEMENT

No. 30977

Sherburne

COMPANY The Texas Company

FARM V. J. Kurzweg, et al WELL NO. 3 EL.

PARISH Pointe Coupee PERMIT NO. 29444

PERMIT ISSUED 12-18-51 SERIAL NO. 44904

LOCATION SEC. 23 T. 6S R. 7E

CASING RECORD

SPUDDED: 12-27-51 COMPLETED

DATE	DEPTH	REMARKS:
Jan 4	2763	Shale set 20" @ 51 w/35 16" @ 108 w/105 10 3/4 @ 2729 w/900
Jan 11	7210	Drlg shale & lime
Jan 18	8817	Drlg shale & lime
Jan 25	9298	Shale & lime - Drlg
Feb 1	9834	Drlg. shale
Feb 8	10136	Shale. 7" cog. to 10136.
Feb 15	10408	Drlg, coring; sandy Shale
Feb 22	11006	Drlg shale
Feb 29	11636	Shale - Drlg
Mar 7		
Mar 14	12249	Shale - coring
Mar. 21	12246	Taking Sidewall core

Mar 28	12200'	Retainer —
		Perf 11904 - 11920
		~~Sq~~ perfs 11907 - 11923
		~~Swabbing~~
April 4	11782	Perf 11768-1776; Swabbing
Apr 10	11562	Swabbing
Apr 17	10329	W.O. Xmas tree
Apr 25	9450	Perf. 9417-28. Packer @ 9406
May 2	9450	~~Perf. 9417~~ Closed in gas well
May 9		
May 16		
May 23		

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

- AFFIDAVIT OF TEST OF CASING IN WELL -

WORK PERMIT NO. _____

DATE WORK DONE 12-31-51 WELL SERIAL NO. 44904

(One copy to be filed with the District Office)

NOTE:
THIS REPORT WILL BE RETURNED IF NOT PROPERLY FILLED IN & SIGNED

PARISH Pointe Coupee FIELD Sherburne SEC 23 TWP 6S RGE 7E

COMPANY The Texas Co. LEASE V. J. Kurzweg et al WELL NO. 3

TOTAL DEPTH 2,763'

SIZE OF CASING 10-3/4 IN.: WT. PER FT. 40.5 #: MAKE Various

NO. OF THREADS PER IN. 8 GRADE J-55 SEAMLESS X NEW X 2ND ____

IF SECOND HAND, WAS PIPE TESTED? _____ DESCRIBE _____

DEPTH LANDED BELOW DERRICK FLOOR 2,729 FT. SACKS OF CEMENT 700

SIZE OF HOLE 15 IN.: AMOUNT OF CEMENT LEFT IN PIPE 43

METHOD OF CEMENTING Displacement CEMENT SET 9 HRS. UNDER 1000 LBS.

PRESSURE _____ TOTAL TIME SET 26 HOURS

DETAIL OF PRESSURE TEST BEFORE DRILLING PLUG

DATE OF TEST: 1-2- 19 52. GAUGE PRESSURE ON CASING 1000 LBS.

PRESSURE AT END OF 30 MINUTES (30) 1000 DROP _____ LBS.

TEST FLUID: WATER X MUD ____ LBS. PER GAS: VISCOSITY _____ SEC.

REMARKS: Tested satisfactorily.

THIS WORK WAS DONE ACCORDING TO THE RULES AND REGULATIONS OF THE DEPARTMENT OF CONSERVATION, MINERALS DIVISION.

SIGNED: The Texas Company, Prod. Dept.
COMPANY

WITNESS: _____

J. W. Rhodes
Representative
District Superintendent

Form
Csg. (T)-MD16

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

- AFFIDAVIT OF TEST OF CASING IN WELL -

WORK PERMIT NO. _____

DATE WORK DONE 2-2-52 WELL SERIAL NO. 44904

(One copy to be filed with the District Office)

NOTE:
THIS REPORT WILL BE RETURNED IF NOT PROPERLY FILLED IN & SIGNED

PARISH Pointe Coupee FIELD Sherburne SEC 23 TWP 6S RGE 7E

COMPANY The Texas Co. LEASE V. J. Kurzweg et al WELL NO. 3

TOTAL DEPTH 10,136'

SIZE OF CASING 7 IN.: WT. PER FT. 26, 29, 32#: MAKE Various

NO. OF THREADS PER IN. 8 Speedtite GRADE N-80 SEAMLESS X NEW X 2ND ____

IF SECOND HAND, WAS PIPE TESTED? _____ DESCRIBE _____

DEPTH LANDED BELOW DERRICK FLOOR 10,116 FT. SACKS OF CEMENT 1000

SIZE OF HOLE 9-7/8 IN.: AMOUNT OF CEMENT LEFT IN PIPE 89½'

METHOD OF CEMENTING Displacement CEMENT SET 6 HRS. UNDER 1000 LBS.

PRESSURE _____ TOTAL TIME SET 40 HOURS

DETAIL OF PRESSURE TEST BEFORE DRILLING PLUG

DATE OF TEST: 2-3- 1952. GAUGE PRESSURE ON CASING 2500 LBS.

PRESSURE AT END OF 30 MINUTES (30) 2500 DROP _____ LBS.

TEST FLUID: WATER X MUDDED _____ LBS. PER GAS: VISCOSITY _____ SEC.

REMARKS: Tested satisfactorily.

RECEIVED MAY 21 1952 DEPARTMENT OF CONSERVATION MINERALS DIVISION LAFAYETTE, LOUISIANA

THIS WORK WAS DONE ACCORDING TO THE RULES AND REGULATIONS OF THE DEPARTMENT OF CONSERVATION - MINERALS DIVISION.

SIGNED: The Texas Company, Prod. Dept.
COMPANY

WITNESS: _____

J. R. Rodan
Representative
District Superintendent

Form
Csg. (T)-MD16

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

- AFFIDAVIT OF TEST OF CASING IN WELL -

WORK PERMIT NO. _____

DATE WORK DONE 3-13-52 WELL SERIAL NO. 44904

(One copy to be filed with the District Office)

NOTE:
THIS REPORT WILL BE RETURNED IF NOT PROPERLY FILLED IN & SIGNED

PARISH Pointe Coupee FIELD Sherburne SEC 23 TWP 6S RGE 7E

COMPANY The Texas Co. LEASE V. J. Kurzweg et al WELL NO. 3

TOTAL DEPTH 12,249'

SIZE OF CASING 5 IN.: WT. PER FT. 18 #: MAKE Various

NO. OF THREADS PER IN. Extremeline GRADE N-80 SEAMLESS X NEW X 2ND _____

IF SECOND HAND, WAS PIPE TESTED? _____ DESCRIBE _____

DEPTH LANDED BELOW DERRICK FLOOR 12,249 FT. SACKS OF CEMENT 270

SIZE OF HOLE 5-7/8 IN.: AMOUNT OF CEMENT LEFT IN PIPE _____

METHOD OF CEMENTING Squeeze CEMENT SET 8 HRS. UNDER 2000 LBS.

PRESSURE _____ TOTAL TIME SET 46 HOURS

DETAIL OF PRESSURE TEST BEFORE DRILLING PLUG

DATE OF TEST: 3-16- 19 52. GAUGE PRESSURE ON CASING 1500 LBS.

PRESSURE AT END OF 30 MINUTES (30) 1600 DROP _____ LBS.

TEST FLUID: WATER X MUD ___ LBS. PER GAS: VISCOSITY _____ SEC.

REMARKS: Tested satisfactorily.

RECEIVED MAY 27 1952 DEPARTMENT OF CONSERVATION LAFAYETTE, LOUISIANA

THIS WORK WAS DONE ACCORDING TO THE RULES AND REGULATIONS OF THE DEPARTMENT OF CONSERVATION, MINERALS DIVISION.

SIGNED: The Texas Company, Prod. Dept.
COMPANY

WITNESS: _____

J. R. Rodin
Representative
District Superintendent

Form
Csg. (T)-MD16

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

- PERFORATE AND SQUEEZE RECORD -

DATE WORK DONE 3-18-52

WORK PERMIT NO. Perf. Sq. R#2065
WELL SERIAL NO. 44904

(One copy to be filed with the District Office)

N O T E:
THIS REPORT WILL BE RETURNED IF NOT PROPERLY FILLED IN AND SIGNED

PARISH Pointe Coupee FIELD Sherburne SEC. 23 TWP. 6S RGE 7E

COMPANY The Texas Co. LEASE V. J. Kurzweg, Jr. et al WELL NO. 3

TOTAL DEPTH 12249' NEW OR OLD WELL new

SIZE CASING 5" OD DEPTH OF CASING 12249'

DEPTH OF PLUG BELOW PERFORATION 12200'

PERFORATED FROM 12240' TO 12242'

NUMBER OF HOLES 8 SIZE OF HOLES jet

PERFORATING COMPANY Perforating Guns Inc. TRUCK NUMBER —

METHOD OF PLACING CEMENT displacement

WHERE CEMTN RETAINER SET: DEPTH 12200 FT.

BARRELS OF WATER PUMPED BEFORE CEMENT 7 AFTER 5

BREAKDOWN PRESSURE 6200 PSI ~~LBS.~~ FINAL PRESSURE 1600 PSI ~~LBS.~~

PURPOSE OF SQUEEZE JOB To ~~clean~~ isolate critical area

SQUEEZE JOB DONE BY Halliburton

REMARKS: 2 stage squeeze job Breakdown 3100 PSI Final 3000 PSI

THIS WORK WAS DONE ACCORDING TO THE RULES AND REGULATIONS OF THE DEPARTMENT OF CONSERVATION, MINERALS DIVISION.

SIGNED: THE TEXAS CO.
COMPANY

J. A. RHODES
Representative

By EWH.

RECEIVED MAY 10 1952
DEPARTMENT OF CONSERVATION
MINERALS DIVISION
LAFAYETTE, LOUISIANA

Form
Perf. & Sq. - MD5

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

PERFORATE AND SQUEEZE RECORD

DATE WORK DONE 3-20-52

WORK PERMIT NO. Conf. Sq. L. # 2063
WELL SERIAL NO. 44904

(One copy to be filed with the District Office)

N O T E:
THIS REPORT WILL BE RETURNED IF NOT PROPERLY FILLED IN AND SIGNED

PARISH Pointe Coupee FIELD SHERBURNE SEC. 23 TWP. 6S RGE 7E

COMPANY The Texas Co. LEASE V. J. Kurzweg, Jr. et al WELL NO. 3

TOTAL DEPTH 12249' NEW OR OLD WELL new

SIZE CASING 5" OD DEPTH OF CASING 12249

DEPTH OF PLUG BELOW PERFORATION 12200'

PERFORATED FROM 11920' TO 11922'

NUMBER OF HOLES 8 SIZE OF HOLES jet

PERFORATING COMPANY Perf. Sons, Inc. TRUCK NUMBER —

METHOD OF PLACING CEMENT displacement

WHERE CEMTN RETAINER SET: DEPTH 11900' FT.

BARRELS OF WATER PUMPED BEFORE CEMENT 7 AFTER 5

BREAKDOWN PRESSURE 3000 LBS. FINAL PRESSURE 4000 LBS.

PURPOSE OF SQUEEZE JOB To ~~clean~~ isolate critical area

SQUEEZE JOB DONE BY Halliburton

REMARKS:

THIS WORK WAS DONE ACCORDING TO THE RULES AND REGULATIONS OF THE DEPARTMENT OF CONSERVATION, MINERALS DIVISION.

SIGNED: THE TEXAS CO.
COMPANY

J. A. RHODES
Representative

BY EWH.

RECEIVED
MAY 10 1952
DEPARTMENT OF CONSERVATION
MINERALS DIVISION
LAFAYETTE, LOUISIANA

Form
Perf. & Sq. - MD5

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

WORK PERMIT

PERMIT TO: Plugback DATE March 21, 1952
PARISH Pointe Coupee FIELD Sherburne
COMPANY The Texas Company, Producing Department
ADDRESS P. O. Box 457, New Iberia, Louisiana
WELL NAME V. J. Kurzweg No. 3 SEC. 23 T. 6S R. 7E
WELL PERMIT SERIAL No. 44904 WORK PERMIT No. Pb.L.#1674
LOCATION S 2953' and E 6587' from NW cor. Sec. 27, in Sec. 23, T 6S, R 7E, Pointe Coupee Psh., La.
YOU ARE HEREBY AUTHORIZED TO Set retainer at approximately 11930' for bridge plug.

TD 12249

PERMIT REQUESTED BY J. A. Rhodes
Company Representative

AUTHORIZED BY
Lafayette
District Office

Form DM-4R
6343 C2 39

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

WORK PERMIT

PERMIT TO Perforate & Squeeze DATE March 21, 1952

PARISH Pointe Coupee FIELD Sherburne

COMPANY The Texas Company, Producing Department

ADDRESS P. O. Box 457, New Iberia, Louisiana

WELL NAME V. J. Kurzweg No. 3 SEC. 23 T. 6S R. 7E

WELL PERMIT SERIAL No. 44904 WORK PERMIT No. Perf.Sq.L#2063

LOCATION South 2953' and W 6587' from NW cor. Sec. 37, in Sec. 23, T 6S, R 7E, Pointe Coupee Psh., La.

YOU ARE HEREBY AUTHORIZED TO Perforate from 11920-11922' w/ 10 holes and squeeze cement.

TD 12249

PERMIT REQUESTED BY J. A. Rhodes
Company Representative

AUTHORIZED BY
Lafayette
District Office

Form DM-4R
6343 C2 39

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

WORK PERMIT

PERMIT TO Perforate DATE March 21, 1952

PARISH Pointe Coupee FIELD Sherburne

COMPANY The Texas Company, Producing Department

ADDRESS P. O. Box 457, New Iberia, Louisiana

WELL NAME V. J. Kurzweg No. 3 SEC. 23 T. 6S R. 7E

WELL PERMIT SERIAL No. 44904 WORK PERMIT No. Perf.L#3179

LOCATION S 2953' and W 6587' from NW cor. Sec. 37, in Sec. 23, T 6S, R 7E, Pointe Coupee Psh., La.

YOU ARE HEREBY AUTHORIZED TO Perforate from 11904-11920' w/ 6 holes per foot and test for production.

TD 12249

PERMIT REQUESTED BY J. A. Rhodes
Company Representative

AUTHORIZED BY
Lafayette
District Office

Form DM-4R
6343 C2 39

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

- PERFORATE AND ~~SQUEEZE RECORD~~ -

DATE WORK DONE 3-22-52

WORK PERMIT NO. Perf. L. #3179
WELL SERIAL NO. L 44904

(One copy to be filed with the District Office)

N O T E:
THIS REPORT WILL BE RETURNED IF NOT PROPERLY FILLED IN AND SIGNED

PARISH Pointe Coupee FIELD SHERBURNE SEC. 23 TWP. 6S RGE 7E

COMPANY The Texas Co. LEASE V. J. Kurzweg, Sr. et al WELL NO. 3

TOTAL DEPTH 12249' NEW OR OLD WELL new

SIZE CASING 5" OD DEPTH OF CASING 12249'

DEPTH OF PLUG BELOW PERFORATION 12200'

PERFORATED FROM 11904' TO 11920'

NUMBER OF HOLES 96 SIZE OF HOLES jet

PERFORATING COMPANY Perforating Guns, Inc. TRUCK NUMBER —

METHOD OF PLACING CEMENT

WHERE CEMTN RETAINER SET: DEPTH FT.

BARRELS OF WATER PUMPED BEFORE CEMENT AFTER

BREAKDOWN PRESSURE LBS. FINAL PRESSURE LBS.

PURPOSE OF ~~SQUEEZE~~ Perf. JOB Test for Production

SQUEEZE JOB DONE BY

REMARKS:

THIS WORK WAS DONE ACCORDING TO THE RULES AND REGULATIONS OF THE DEPARTMENT OF CONSERVATION, MINERALS DIVISION.

SIGNED: THE TEXAS Co
COMPANY

J. A. RHO
Representative

RECEIVED
MAY 10 1952
DEPARTMENT OF CONSERVATION
MINERALS DIVISION
LAFAYETTE, LOUISIANA

By: EWH

Form
Perf. & Sq. - MD5

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

WORK PERMIT

PERMIT TO Perforate & Squeeze DATE March 24, 1952

PARISH Pointe Coupee FIELD Sherburne

COMPANY The Texas Company, Producing Department

ADDRESS P. O. Box 457, New Iberia, Louisiana

WELL NAME V. J. Kurzweg No. 3 SEC. 23 T. 6S R. 7E

WELL PERMIT SERIAL No. 44904 WORK PERMIT No. Perf.Sq.L#2065

LOCATION S 2953' and W 6587' from NW cor. of Sec. 37, in Sec. 23, T 6S, R 7E, Pointe Coupee Psh., La.

YOU ARE HEREBY AUTHORIZED TO Perforate from 12240'-12242' w/8 holes and squeeze cement.

TD 12249

PERMIT REQUESTED BY J. A. Rhodes
Company Representative

AUTHORIZED BY
Lafayette
District Office

Form DM-4R
6343 C2 39

Form 4

WORK ORDER
PERFORATING GUNS ATLAS CORPORATION

№ 5451 A

BRANCH LAFAYETTE LA. DATE

You are hereby requested to deliver the equipment and/or service listed below and furnish men and equipment to perform the work in accordance with the terms and conditions specified on reverse side hereof, which we hereby approve and accept.

PURCHASER THE TEXAS CO. By

MAILING ADDRESS P.O. BOX [illegible] NEW IBERIA LA

FIELD LEASE WELL No.

ST. MARTIN

JET PERFORATE

From Depth	To Depth	Shots Per Foot	No. Shots in Area	Casing Size	Casing Weight	Net Price
[illegible]	[illegible]	4	4	[illegible]		[illegible]
[illegible]	[illegible]					

Atlas_____ **BULLET PERFORATE** PGI_____

BAKER WIRE LINE BRIDGE PLUG

Size	Type	Serial Number	Setting Depth	Casing Size	Casing Weight	Net Price

BAKER PRODUCTION PACKER

Setting Service with junk catcher run included

Hrs. @

RECEIVED MAR 97 DEPARTMENT OF MINERAL RESOURCES LAFAYETTE, LOUISIANA

OTHER SERVICE OR CHARGES

Time Arrived on Job 7 A.M. P.M.; Time of Leaving Job 6 P. A.M. P.M.; Hours Waiting Time

Mileage One Way Truck No. Operator

TERMS AND CONDITIONS

TERMS OF PAYMENT: All accounts for the use and service of men, material and equipment furnished by Perforating Guns Atlas Corp. shall be due in accordance with the invoice rendered. All accounts remaining unpaid after the expiration of 30 days from the date said use and service was furnished shall bear interest at the rate of 6% per annum. No order for the use and service of men, material and equipment shall be binding upon Perforating Guns Atlas Corp. unless approved by its credit department. In the event the enforcement of the claim for indebtedness arising hereunder is placed in the hands of a collection agency and/or an attorney for collection, the purchaser agrees to pay an extra charge of 10% of the total amount for collection fees.

INSURANCE: Perforating Guns Atlas Corp. agrees to carry at its own cost compensation insurance on its employees and public liability insurance on its operations.

CONDITION OF PURCHASER'S PROPERTY: Purchaser hereby certifies that the well in which the work herein ordered is to be done is in proper and suitable condition for the performance of said work.

DIRECTION AND SUPERVISION: Perforating Guns Atlas Corp., in rendering services requested by the Purchaser, does so as an independent Contractor, recognizing that at all times the Purchaser has complete custody and control of the well, the conditions created in the well, the drilling equipment and the well premises.

Purchaser hereby agrees that all work done by Perforating Guns Atlas Corp. or its employees, or with Perforating Guns Atlas Corp. equipment, under the Purchaser's direction and supervision, shall be deemed to fulfill all requirements of this order.

DAMAGES TO PURCHASER'S PROPERTY: Due to the uncertain and unknown conditions and the incidental hazards under which the use and service of the men, material and equipment of Perforating Guns Atlas Corp. is furnished to Purchaser, Perforating Guns Atlas Corp. assumes no responsibility for damages of any kind or nature to Purchaser's well, and Purchaser agrees that it will not hold Perforating Guns Atlas Corp. or any of its agents liable for any damages to the well, be the same above or below the surface, arising from any cause whatsoever.

LOSS OF EQUIPMENT: In the event that tools or equipment of Perforating Guns Atlas Corp. should be lost in the performance of the work herein ordered, Purchaser agrees to be responsible for and to pay Perforating Guns Atlas Corp. for the reasonable price thereof. Purchaser agrees to assist Perforating Guns Atlas Corp. to recover its property by furnishing all reasonable equipment and labor deemed necessary for the purpose.

TRANSPORTATION OF EQUIPMENT TO WELL: Purchaser agrees that if roads from established highways to Purchaser's well are impassable for Perforating Guns Atlas Corp. equipment, the Purchaser will provide the means of transportation from the highway to and from the well, without charge or cost to Perforating Guns Atlas Corp.

CHARGES: In addition to the regular and established charge made by Perforating Guns Atlas Corp. for the use of and service of men and equipment necessary for the performing of the service herein ordered, Purchaser agrees to pay $10.00 per hour for all time Perforating Guns Atlas Corp. equipment is at the well elapsing between the time at which the job was ordered to be done and time work could be started.

Purchaser agrees to pay for all round-trip miles in excess of 300 at the rate of $0.50 per mile.

Purchaser agrees to pay a set-up charge of $80.00 if service cannot be performed due to well conditions, or for breaking down or setting up following a formation test or similar operation.

TAXES: Any tax based on the sale of tangible personal property and/or the rendering of services herein ordered shall be added to the stated price.

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

- ACIDIZE RECORD -

DATE WORK DONE 3-25-52

WORK PERMIT NO. Acid R #219
WELL SERIAL NO. 44904

(One copy to be filed with the District Office)

N O T E:
THIS REPORT WILL BE RETURNED IF NOT PROPERLY FILLED IN AND SIGNED

PARISH Pointe Coupee FIELD SHERBURNE SEC 23 TWP 6S RGE 7E

COMPANY The Texas Co. LEASE V. J. Kurzweg, Jr. et al WELL NO. 3

TOTAL DEPTH 12249' NEW OR OLD WELL new

SIZE CASING 5" DEPTH OF CASING 12249'

PURPOSE OF ACIDIZE JOB To clean critical area

ACID: - HOW PLACED displaced PROD. ZONE 11904' to 11920

GALLONS OF ACID USED 500 500 KIND MUD WASH STRENGTH — %

CHARACTER OF FORMATION Sand ACIDIZING COMPANY Dowell

BARRELS OF WATER OR OIL USED BEFORE ACID 28 AFTER 24

INITIAL PRESSURE 3700 # BREAKDOWN PRESSURE 5200# FINAL PRESSURE 5200#

REMARKS: To clean critical area for production.

THIS WORK WAS DONE ACCORDING TO THE RULES AND REGULATIONS OF THE DEPARTMENT OF CONSERVATION, MINERALS DIVISION.

SIGNED: THE TEXAS COMPANY
COMPANY

J. A. RHODES
Representative

By: E. H.

RECEIVED
MAY 10 1952
DEPARTMENT OF CONSERVATION
MINERALS DIVISION
LAFAYETTE, LOUISIANA

Form
Acid - MD2

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

- SQUEEZE JOB RECORD -

WORK PERMIT NO. Sq. L.# 1197
WELL SERIAL NO. 44904

DATE WORK DONE 3-28-52

(One copy to be filed with the District Office)

N O T E:
THIS REPORT WILL BE RETURNED IF NOT PROPERLY FILLED IN AND SIGNED

PARISH Pointe Coupee FIELD SHERBURNE SEC. 23 TWP. 6S RGE 7E

COMPANY The Texas Co. LEASE V. J. Kimzweg, Jr. et al WELL NO. 3

TOTAL DEPTH 12249' NEW OR OLD WELL new

SIZE OF CASING 5" DEPTH OF CASING 12249'

METHOD OF PLACING CEMENT displacement

WHERE CEMENT RETAINER WAS SET: DEPTH 11890' FT.

ZONE OF SQUEEZE FROM 11904' TO 11920'

NUMBER OF SACKS USED 150 HOURS SET not drilled

BARRELS OF WATER PUMPED BEFORE CEMENT 5 AFTER 5

BREAKDOWN PRESSURE 3200' FINAL PRESSURE 5200'

SQUEEZE JOB DONE BY Halliburton

REMARKS: To squeeze Perf. w/ cement

THIS WORK WAS DONE ACCORDING TO THE RULES AND REGULATIONS OF THE DEPARTMENT OF CONSERVATION, MINERALS DIVISION

SIGNED: THE TEXAS CO.
COMPANY

J. A. RHODES
REPRESENTATIVE

BY: EWH.

RECEIVED
MAY 10 19
DEPARTMENT OF CONSERVATION
MINERALS DIVISION
LAFAYETTE, LOUISIANA

Form
Sq. - MD12

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

- PERFORATE AND SQUEEZE RECORD -

DATE WORK DONE 3-29-52

WORK PERMIT NO. Perf. Sq. L# 2074
WELL SERIAL NO. 44904

(One copy to be filed with the District Office)

N O T E:
THIS REPORT WILL BE RETURNED IF NOT PROPERLY FILLED IN AND SIGNED

PARISH Pointe Coupee FIELD SHERBURNE SEC. 23 TWP. 6S RGE 7E

COMPANY The Texas Co. LEASE V.J. Kurzweg Jr. et al WELL NO. 3

TOTAL DEPTH 12249' NEW OR OLD WELL new

SIZE CASING 5" DEPTH OF CASING 12249'

DEPTH OF PLUG BELOW PERFORATION 11890'

PERFORATED FROM 11786' TO 11788'

NUMBER OF HOLES 8 SIZE OF HOLES jet

PERFORATING COMPANY Perf. Guns Inc. TRUCK NUMBER —

METHOD OF PLACING CEMENT displacement

WHERE CEMTN RETAINER SET: DEPTH 11782' FT.

BARRELS OF WATER PUMPED BEFORE CEMENT 5 AFTER 5

BREAKDOWN PRESSURE 3700 PSI ~~LBS.~~ FINAL PRESSURE 4200 PSI ~~LBS.~~

PURPOSE OF SQUEEZE JOB to isolate critical area.

SQUEEZE JOB DONE BY Halliburton

REMARKS:

THIS WORK WAS DONE ACCORDING TO THE RULES AND REGULATIONS OF THE DEPARTMENT OF CONSERVATION, MINERALS DIVISION.

SIGNED: THE TEXAS CO.
COMPANY

J.A. RHODES
Representative

By: E.W.H.

RECEIVED
MAY 10 1952
DEPARTMENT OF CONSERVATION
MINERALS DIVISION
LAFAYETTE, LOUISIANA

Form
Perf. & Sq. - MD5

DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

- PERFORATING RECORD -

WORK PERMIT NO. Perf. L#3197
WORK SERIAL NO. 44904

DATE WORK DONE 3-30-52

(One Copy to be filed with the District Office)

NOTE:
THIS REPORT WILL BE RETURNED IF NOT PROPERLY FILLED IN AND SIGNED

PARISH Pointe Coupee FIELD SHERBURNE SEC 23 TWP 6S RGE 7E

COMPANY The Texas Co. LEASE V. J. Kurzweg, Jr. et al WELL NO. 3

TOTAL DEPTH 12249' NEW OR OLD WELL new

SIZE CASING 5" DEPTH OF CASING 12249'

DEPTH OF PLUG BELOW PERFORATIONS 11782'

PERFORATED FROM 11768' TO 11776'

NUMBER OF HOLES 48 SIZE OF HOLES jet

PERFORATING COMPANY Perf. Guns Inc. TRUCK NUMBER —

PURPOSE OF PERFORATIONS Test for production

REMARKS:

THIS WORK WAS DONE ACCORDING TO THE RULES AND REGULATIONS OF THE DEPARTMENT OF CONSERVATION.

SIGNED: THE TEXAS CO.
COMPANY

J. A. BRONES
Representative

By: [illegible]

RECEIVED MAY 10 1952 DEPARTMENT OF CONSERVATION MINERALS DIVISION LAFAYETTE, LOUISIANA

Form
Perf - MD4

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

WORK PERMIT

PERMIT TO Acidize DATE March 31, 1952

PARISH Pointe Coupee FIELD Sherburne

COMPANY The Texas Company, Producing Department

ADDRESS P. O. Box 457, New Iberia, Louisiana

WELL NAME V. J. Kurzweg No. 3 SEC. 23 T. 6S R. 7E

WELL PERMIT SERIAL No. 44904 WORK PERMIT No. Acid. L#219

LOCATION 2953' South & 6587' W from NW cor. Sec. 37, in Sec. 23, T 6S, R 7E, Pointe Coupee Psh., La.

YOU ARE HEREBY AUTHORIZED TO Acidize perforations from 11904'-11920' w/500 gallons mud acid and 500 gallons wash acid.

TD 11904'

PERMIT REQUESTED BY J. A. Rhodes
Company Representative

AUTHORIZED BY
Lafayette
District Office

Form DM-4R
6343 C2 39

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

- SQUEEZE JOB RECORD -

WORK PERMIT NO. Sq. L# 1198
WELL SERIAL NO. D 44904

DATE WORK DONE 4-1-52

(One copy to be filed with the District Office)

N O T E:
THIS REPORT WILL BE RETURNED IF NOT PROPERLY FILLED IN AND SIGNED

PARISH Pointe Coupee FIELD SHERBORNE SEC. 23 TWP. 6S RGE 7E

COMPANY The Texas Co. LEASE V. J. Kurzweg, Jr. et al WELL NO. 3

TOTAL DEPTH 12249' NEW OR OLD WELL new

SIZE OF CASING 5" DEPTH OF CASING 12249'

METHOD OF PLACING CEMENT displacement

WHERE CEMENT RETAINER WAS SET: DEPTH 11758' FT.

ZONE OF SQUEEZE FROM 11768' TO 11776'

NUMBER OF SACKS USED 200 HOURS SET not drilled

BARRELS OF WATER PUMPED BEFORE CEMENT 7 AFTER 5

BREAKDOWN PRESSURE 3400 PSI FINAL PRESSURE 4500 PSI

SQUEEZE JOB DONE BY Squeezed perf. w/cement

REMARKS:

THIS WORK WAS DONE ACCORDING TO THE RULES AND REGULATIONS OF THE DEPARTMENT OF CONSERVATION, MINERALS DIVISION

SIGNED: THE TEXAS CO.
COMPANY

J. A. RHODES
REPRESENTATIVE

By: EWH

MAY 1 0 1952

Form
Sq. - MD12

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

- PERFORATE AND SQUEEZE RECORD -

DATE WORK DONE 4-2-52

WORK PERMIT NO. Perf. Sqz. # 2072
WELL SERIAL NO. 4450A

(One copy to be filed with the District Office)

N O T E:
THIS REPORT WILL BE RETURNED IF NOT PROPERLY FILLED IN AND SIGNED

PARISH Pointe Coupee FIELD SHERBURNE SEC. 23 TWP. 6S RGE 7E

COMPANY The Texas Co. LEASE V. J. Kurzweg, Jr. et al WELL NO. 3

TOTAL DEPTH 12249' NEW OR OLD WELL New

SIZE CASING 5" DEPTH OF CASING 12249'

DEPTH OF PLUG BELOW PERFORATION

PERFORATED FROM 11576' TO 11578'

NUMBER OF HOLES 8 SIZE OF HOLES jet

PERFORATING COMPANY Perf. Gun. Inc. TRUCK NUMBER —

METHOD OF PLACING CEMENT displacement

WHERE CEMTN RETAINER SET: DEPTH 11563' FT.

BARRELS OF WATER PUMPED BEFORE CEMENT 15 AFTER 5

BREAKDOWN PRESSURE 3400 PSI ~~LBS.~~ FINAL PRESSURE 4200 PSI ~~LBS.~~

PURPOSE OF SQUEEZE JOB To isolate critical area

SQUEEZE JOB DONE BY Halliburton

REMARKS:

THIS WORK WAS DONE ACCORDING TO THE RULES AND REGULATIONS OF THE DEPARTMENT OF CONSERVATION, MINERALS DIVISION.

SIGNED: THE TEXAS CO.
COMPANY

J. A. RHODES
Representative

By. E.W.H.

RECEIVED
MAY 10 1952
DEPARTMENT OF CONSERVATION
MINERALS DIVISION
LAFAYETTE, LOUISIANA

Form
Perf. & Sq. - MD5

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

- PERFORATE AND SQUEEZE RECORD -

DATE WORK DONE 4-2-52

WORK PERMIT NO. Perf Sq L# 2073
WELL SERIAL NO. 94904

(One copy to be filed with the District Office)

N O T E:
THIS REPORT WILL BE RETURNED IF NOT PROPERLY FILLED IN AND SIGNED

PARISH Pointe Coupee FIELD SHERBURNE SEC. 23 TWP. 6S RGE 7E

COMPANY The Texas Co. LEASE V. J. Kurzweg, Jr. et al WELL NO. 3

TOTAL DEPTH 12249' NEW OR OLD WELL new

SIZE CASING 5" DEPTH OF CASING 12249'

DEPTH OF PLUG BELOW PERFORATION 11758'

PERFORATED FROM 11608' TO 11610'

NUMBER OF HOLES 8 SIZE OF HOLES jet

PERFORATING COMPANY Perf. Guns Inc. TRUCK NUMBER —

METHOD OF PLACING CEMENT displacement

WHERE CEMTN RETAINER SET: DEPTH 11603 FT.

BARRELS OF WATER PUMPED BEFORE CEMENT 7 AFTER 5

BREAKDOWN PRESSURE 4000 LBS. FINAL PRESSURE 4600 LBS.

PURPOSE OF SQUEEZE JOB To isolate critical area

SQUEEZE JOB DONE BY Halliburton

REMARKS:

THIS WORK WAS DONE ACCORDING TO THE RULES AND REGULATIONS OF THE DEPARTMENT OF CONSERVATION, MINERALS DIVISION.

SIGNED: THE TEXAS COMPANY

J. A. RHODES
Representative

By: Ewld.

RECEIVED MAY 10 1952 DEPARTMENT OF CONSERVATION MINERALS DIVISION LAFAYETTE LOUISIANA

Form
Perf. & Sq. - MD5

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

WORK PERMIT

PERMIT TO Perforate DATE April 2, 1952

PARISH Pointe Coupee FIELD Sherburne

COMPANY The Texas Company, Producing Department

ADDRESS P. O. Box 457, New Iberia, Louisiana

WELL NAME V. J. Kurzweg No. 3 SEC. 23 T. 6S R. 8E

WELL PERMIT SERIAL No. 44904 WORK PERMIT No. Perf.L#3194

LOCATION S 2953' & W 6587' from NW cor. Sec. 37, in Sec. 23, T6S, R 8E, Pointe Coupee Psh., La.

YOU ARE HEREBY AUTHORIZED TO Perforate from 11578-11598' w/4 holes per foot and test for production.

TD 12249

PERMIT REQUESTED BY J. A. Rhodes
Company Representative

AUTHORIZED BY Lafayette
District Office

Form DM-4R
6343 C2 39

Form 4

WORK ORDER
PERFORATING GUNS ATLAS CORPORATION

№ 5463 A

BRANCH [illegible] DATE [illegible]

You are hereby requested to deliver the equipment and/or service listed below and furnish men and equipment to perform the work in accordance with the terms and conditions specified on reverse side hereof, which we hereby approve and accept.

PURCHASER [illegible] By [illegible]

MAILING ADDRESS [illegible]

FIELD [illegible] LEASE [illegible] WELL No. [illegible]

PT. COUPEE

JET PERFORATE

From Depth	To Depth	Shots Per Foot	No. Shots in Area	Casing Size	Casing Weight	Net Price	
[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	

Atlas_____ **BULLET PERFORATE** PGI_____

BAKER WIRE LINE BRIDGE PLUG

Size	Type	Serial Number	Setting Depth	Casing Size	Casing Weight	Net Price	

BAKER PRODUCTION PACKER

Setting Service with junk catcher run included [illegible]

Hrs. @

APR 7 1950

DEPARTMENT OF CONSERVATION MINERALS DIVISION LAFAYETTE, LOUISIANA

OTHER SERVICE OR CHARGES

[illegible]

Time Arrived on Job_____ A.M. P.M.; Time of Leaving Job [illegible] A.M. P.M.; Hours Waiting Time_____

Mileage One Way [illegible] Truck No. [illegible] Operator [illegible]

TERMS AND CONDITIONS

TERMS OF PAYMENT: All accounts for the use and service of men, material and equipment furnished by Perforating Guns Atlas Corp. shall be due in accordance with the invoice rendered. All accounts remaining unpaid after the expiration of 30 days from the date said use and service was furnished shall bear interest at the rate of 6% per annum. No order for the use and service of men, material and equipment shall be binding upon Perforating Guns Atlas Corp. unless approved by its credit department. In the event the enforcement of the claim for indebtedness arising hereunder is placed in the hands of a collection agency and/or an attorney for collection, the purchaser agrees to pay an extra charge of 10% of the total amount for collection fees.

INSURANCE: Perforating Guns Atlas Corp. agrees to carry at its own cost compensation insurance on its employees and public liability insurance on its operations.

CONDITION OF PURCHASER'S PROPERTY: Purchaser hereby certifies that the well in which the work herein ordered is to be done is in proper and suitable condition for the performance of said work.

DIRECTION AND SUPERVISION: Perforating Guns Atlas Corp., in rendering services requested by the Purchaser, does so as an independent Contractor, recognizing that at all times the Purchaser has complete custody and control of the well, the conditions created in the well, the drilling equipment and the well premises.

Purchaser hereby agrees that all work done by Perforating Guns Atlas Corp. or its employees, or with Perforating Guns Atlas Corp. equipment, under the Purchaser's direction and supervision, shall be deemed to fulfill all requirements of this order.

DAMAGES TO PURCHASER'S PROPERTY: Due to the uncertain and unknown conditions and the incidental hazards under which the use and service of the men, material and equipment of Perforating Guns Atlas Corp. is furnished to Purchaser, Perforating Guns Atlas Corp. assumes no responsibility for damages of any kind or nature to Purchaser's well, and Purchaser agrees that it will not hold Perforating Guns Atlas Corp. or any of its agents liable for any damages to the well, be the same above or below the surface, arising from any cause whatsoever.

LOSS OF EQUIPMENT: In the event that tools or equipment of Perforating Guns Atlas Corp. should be lost in the performance of the work herein ordered, Purchaser agrees to be responsible for and to pay Perforating Guns Atlas Corp. for the reasonable price thereof. Purchaser agrees to assist Perforating Guns Atlas Corp. to recover its property by furnishing all reasonable equipment and labor deemed necessary for the purpose.

TRANSPORTATION OF EQUIPMENT TO WELL: Purchaser agrees that if roads from established highways to Purchaser's well are impassable for Perforating Guns Atlas Corp. equipment, the Purchaser will provide the means of transportation from the highway to and from the well, without charge or cost to Perforating Guns Atlas Corp.

CHARGES: In addition to the regular and established charge made by Perforating Guns Atlas Corp. for the use of and service of men and equipment necessary for the performing of the service herein ordered, Purchaser agrees to pay $10.00 per hour for all time Perforating Guns Atlas Corp. equipment is at the well elapsing between the time at which the job was ordered to be done and time work could be started.

Purchaser agrees to pay for all round-trip miles in excess of 300 at the rate of $0.50 per mile.

Purchaser agrees to pay a set-up charge of $80.00 if service cannot be performed due to well conditions, or for breaking down or setting up following a formation test or similar operation.

TAXES: Any tax based on the sale of tangible personal property and/or the rendering of services herein ordered shall be added to the stated price.

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

WORK PERMIT

PERMIT TO Squeeze DATE April 3, 1952

PARISH Pointe Coupee FIELD Sherburne

COMPANY The Texas Company, Producing Department

ADDRESS P. O. Box 457, New Iberia, Louisiana

WELL NAME V. J. Kurzweg No. 3 SEC. 23 T. 6S R. 8E

WELL PERMIT SERIAL No. 44904 WORK PERMIT No. Sq. L#1198

LOCATION S 2953' & W 6587' from NW corner Sec. 37, in Sec. 23, T 6S, R 8E, Pointe Coupee Psh., La.

YOU ARE HEREBY AUTHORIZED TO Squeeze perforations from 11768 to 11776' w/ cement.

TD 12249'

PERMIT REQUESTED BY J. A. Rhodes
Company Representative

AUTHORIZED BY
Lafayette
District Office

Form DM-4R
6343 C2 39

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

WORK PERMIT

PERMIT TO Squeeze DATE April 3, 1952

PARISH Pointe Coupee FIELD Sherburne

COMPANY The Texas Company, Producing Department

ADDRESS P. O. Box 457, New Iberia, Louisiana

WELL NAME V. J. Kurzweg No. 3 SEC. 23 T. 6S R. 8E

WELL PERMIT SERIAL No. 44904 WORK PERMIT No. Sq.L#1197

LOCATION South 2953' & W 6587' from NW cor. Sec. 37, in Sec. 23, T 6S, R 8E, Pointe Coupee Psh., La.

YOU ARE HEREBY AUTHORIZED TO Squeeze perforations from 11904-11920' w/ cement.

TD 12249

PERMIT REQUESTED BY J. A. Rhodes
Company Representative

AUTHORIZED BY
Lafayette
District Office

Form DM-4R
6343 C2 39

DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

- PERFORATING RECORD -

WORK PERMIT NO. Perf L #3194
WORK SERIAL NO. 044904

DATE WORK DONE 4-3-52

(One Copy to be filed with the District Office)

NOTE:
THIS REPORT WILL BE RETURNED IF NOT PROPERLY FILLED IN AND SIGNED

PARISH Pointe Coupee FIELD SHERBURNE SEC 23 TWP 6 S RGE 7E

COMPANY The Texas Co. LEASE V. J. Kurzweg, Jr. et al WELL NO. 3

TOTAL DEPTH 12249' NEW OR OLD WELL New

SIZE CASING 5" DEPTH OF CASING 12249'

DEPTH OF PLUG BELOW PERFORATIONS 11603

PERFORATED FROM 11578' TO 11598'

NUMBER OF HOLES 120 SIZE OF HOLES jet

PERFORATING COMPANY Perf. Guns Inc. TRUCK NUMBER —

PURPOSE OF PERFORATIONS Production Test.

REMARKS:

THIS WORK WAS DONE ACCORDING TO THE RULES AND REGULATIONS OF THE DEPARTMENT OF CONSERVATION.

SIGNED: THE TEXAS CO.
COMPANY

J. A. RHODES
Representative

BY: EWH.

RECEIVED MAY 10 1952

Form
Perf - MD4

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

WORK PERMIT

PERMIT TO Perforate & Squeeze DATE April 3, 1952

PARISH Pointe Coupee FIELD Sherburne

COMPANY The Texas Company, Producing Department

ADDRESS P. O. Box 457, New Iberia, Louisiana

WELL NAME V. J. Kurzweg No. 3 SEC. 23 T. 6S R. 8E

WELL PERMIT SERIAL No. 44904 WORK PERMIT No. Perf.Sq.L#2072

LOCATION S 2953' & W 6587' from NW cor. Sec. 37, in Sec.23, T 6S, R 8E, Pointe Coupee Psh., La.

YOU ARE HEREBY AUTHORIZED TO Perforate from 11576-11578' w/ 10 holes and squeeze cement.

TD 12249

PERMIT REQUESTED BY J. A. Rhodes
Company Representative

AUTHORIZED BY Lafayette
District Office

Form DM-4R
6343 C2 39

Form 4

WORK ORDER
PERFORATING GUNS ATLAS CORPORATION

№ 6751 A

BRANCH LAFAYETTE LA. DATE 4/2/52

THIS WORK performed in accordance with terms and conditions specified on reverse side hereof, which we hereby approve and accept. Pricing, indicated hereon, subject to correction by our Invoicing Department, in accordance with latest price schedules.

CUSTOMER THE TEXAS CO. By

ADDRESS NEW IBERIA LA.

WELL NAME & NO. V. J. KORZWEG, ET. AL. #3 FIELD SHERBURNE

COUNTY & STATE PT. COUPEE LA.

JET PERFORATE

From Depth	To Depth	Shots Per Foot	No. Shots in Area	Casing Size	Casing Weight	Net Price	
11571	11581	4	8	5"	15#	472	—

BULLET PERFORATE

BAKER WIRE LINE BRIDGE PLUG

Size	Type	Serial Number	Setting Depth	Casing Size	Casing Weight	Net Price	

BAKER PRODUCTION PACKER

Setting Service with junk catcher run included

Hrs. @

RECEIVED APR 7 1952 DEPARTMENT OF CONSERVATION MINERALS DIVISION LAFAYETTE LOUISIANA

OTHER SERVICE OR CHARGES

Stand-by time charged @ $10.00/hr.

Time Arrived on Job 5:00 A.M. P.M. 4/2 195 2 Time of Leaving Job 7 A.M. P.M. 4/2 195 2

Mileage One Way 53 Truck No. 10 Operator B. F. Belt

TERMS AND CONDITIONS

TERMS OF PAYMENT: All accounts for the use and service of men, material and equipment furnished by Perforating Guns Atlas Corp. shall be due in accordance with the invoice rendered. All accounts remaining unpaid after the expiration of 30 days from the date said use and service was furnished shall bear interest at the rate of 6% per annum. No order for the use and service of men, material and equipment shall be binding upon Perforating Guns Atlas Corp. unless approved by its credit department. In the event the enforcement of the claim for indebtedness arising hereunder is placed in the hands of a collection agency and/or an attorney for collection, the purchaser agrees to pay an extra charge of 10% of the total amount for collection fees.

INSURANCE: Perforating Guns Atlas Corp. agrees to carry at its own cost compensation insurance on its employees and public liability insurance on its operations.

CONDITION OF PURCHASER'S PROPERTY: Purchaser hereby certifies that the well in which the work herein ordered is to be done is in proper and suitable condition for the performance of said work.

DIRECTION AND SUPERVISION: Perforating Guns Atlas Corp., in rendering services requested by the Purchaser, does so as an independent Contractor, recognizing that at all times the Purchaser has complete custody and control of the well, the conditions created in the well, the drilling equipment and the well premises.

Purchaser hereby agrees that all work done by Perforating Guns Atlas Corp. or its employees, or with Perforating Guns Atlas Corp. equipment, under the Purchaser's direction and supervision, shall be deemed to fulfill all requirements of this order.

DAMAGES TO PURCHASER'S PROPERTY: Due to the uncertain and unknown conditions and the incidental hazards under which the use and service of the men, material and equipment of Perforating Guns Atlas Corp. is furnished to Purchaser, Perforating Guns Atlas Corp. assumes no responsibility for damages of any kind or nature to Purchaser's well, and Purchaser agrees that it will not hold Perforating Guns Atlas Corp. or any of its agents liable for any damages to the well, be the same above or below the surface, arising from any cause whatsoever.

LOSS OF EQUIPMENT: In the event that tools or equipment of Perforating Guns Atlas Corp. should be lost in the performance of the work herein ordered, Purchaser agrees to be responsible for and to pay Perforating Guns Atlas Corp. for the reasonable price thereof. Purchaser agrees to assist Perforating Guns Atlas Corp. to recover its property by furnishing all reasonable equipment and labor deemed necessary for the purpose.

TRANSPORTATION OF EQUIPMENT TO WELL: Purchaser agrees that if roads from established highways to Purchaser's well are impassable for Perforating Guns Atlas Corp. equipment, the Purchaser will provide the means of transportation from the highway to and from the well, without charge or cost to Perforating Guns Atlas Corp.

CHARGES: In addition to the regular and established charge made by Perforating Guns Atlas Corp. for the use of and service of men and equipment necessary for the performing of the service herein ordered, Purchaser agrees to pay $10.00 per hour for all time Perforating Guns Atlas Corp. equipment is at the well elapsing between the time at which the job was ordered to be done and time work could be started.

Purchaser agrees to pay for all round-trip miles in excess of 300 at the rate of $0.50 per mile.

Purchaser agrees to pay a set-up charge of $80.00 if service cannot be performed due to well conditions, or for breaking down or setting up following a formation test or similar operation.

TAXES: Any tax based on the sale of tangible personal property and/or the rendering of services herein ordered shall be added to the stated price.

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

WORK PERMIT

PERMIT TO Perforate DATE April 3, 1952

PARISH Pointe Coupee FIELD Sherburne

COMPANY The Texas Company, Producing Department

ADDRESS P. O. Box 457, New Iberia, Louisiana

WELL NAME V. J. Kurzweg No. 3 SEC. 23 T. 6S R. 8E

WELL PERMIT SERIAL No. 44904 WORK PERMIT No. Perf.L.#3197

LOCATION South 2953' & W 6587' from NW cor. Sec. 37, in Sec. 23, T 6S, R 8E, Pointe Coupee Psh., La.

YOU ARE HEREBY AUTHORIZED TO Perforate from 11768'-11776' w/4 holes per foot and test for production.

TD 12249'

PERMIT REQUESTED BY J. A. Rhodes
Company Representative

AUTHORIZED BY
Lafayette
District Office

Form DM-4R
6343 C2 39

Form 4

WORK ORDER
PERFORATING GUNS ATLAS CORPORATION

№ 3335 A

BRANCH DATE

You are hereby requested to deliver the equipment and/or service listed below and furnish men and equipment to perform the work in accordance with the terms and conditions specified on reverse side hereof, which we hereby approve and accept.

PURCHASER By

MAILING ADDRESS

FIELD LEASE WELL No.

Pointer Cruzer

JET PERFORATE

From Depth	To Depth	Shots Per Foot	No. Shots in Area	Casing Size	Casing Weight	Net Price	

Atlas_____ BULLET PERFORATE PGI_____

BAKER WIRE LINE BRIDGE PLUG

Size	Type	Serial Number	Setting Depth	Casing Size	Casing Weight	Net Price	

BAKER PRODUCTION PACKER

Setting Service with junk catcher run included

Hrs. @

OTHER SERVICE OR CHARGES

Time Arrived on Job_____ A.M. P.M.; Time of Leaving Job_____ A.M. P.M.; Hours Waiting Time_____

Mileage One Way_____ Truck No._____ Operator_____

TERMS AND CONDITIONS

TERMS OF PAYMENT: All accounts for the use and service of men, material and equipment furnished by Perforating Guns Atlas Corp. shall be due in accordance with the invoice rendered. All accounts remaining unpaid after the expiration of 30 days from the date said use and service was furnished shall bear interest at the rate of 6% per annum. No order for the use and service of men, material and equipment shall be binding upon Perforating Guns Atlas Corp. unless approved by its credit department. In the event the enforcement of the claim for indebtedness arising hereunder is placed in the hands of a collection agency and/or an attorney for collection, the purchaser agrees to pay an extra charge of 10% of the total amount for collection fees.

INSURANCE: Perforating Guns Atlas Corp. agrees to carry at its own cost compensation insurance on its employees and public liability insurance on its operations.

CONDITION OF PURCHASER'S PROPERTY: Purchaser hereby certifies that the well in which the work herein ordered is to be done is in proper and suitable condition for the performance of said work.

DIRECTION AND SUPERVISION: Perforating Guns Atlas Corp., in rendering services requested by the Purchaser, does so as an independent Contractor, recognizing that at all times the Purchaser has complete custody and control of the well, the conditions created in the well, the drilling equipment and the well premises.

Purchaser hereby agrees that all work done by Perforating Guns Atlas Corp. or its employees, or with Perforating Guns Atlas Corp. equipment, under the Purchaser's direction and supervision, shall be deemed to fulfill all requirements of this order.

DAMAGES TO PURCHASER'S PROPERTY: Due to the uncertain and unknown conditions and the incidental hazards under which the use and service of the men, material and equipment of Perforating Guns Atlas Corp. is furnished to Purchaser, Perforating Guns Atlas Corp. assumes no responsibility for damages of any kind or nature to Purchaser's well, and Purchaser agrees that it will not hold Perforating Guns Atlas Corp. or any of its agents liable for any damages to the well, be the same above or below the surface, arising from any cause whatsoever.

LOSS OF EQUIPMENT: In the event that tools or equipment of Perforating Guns Atlas Corp. should be lost in the performance of the work herein ordered, Purchaser agrees to be responsible for and to pay Perforating Guns Atlas Corp. for the reasonable price thereof. Purchaser agrees to assist Perforating Guns Atlas Corp. to recover its property by furnishing all reasonable equipment and labor deemed necessary for the purpose.

TRANSPORTATION OF EQUIPMENT TO WELL: Purchaser agrees that if roads from established highways to Purchaser's well are impassable for Perforating Guns Atlas Corp. equipment, the Purchaser will provide the means of transportation from the highway to and from the well, without charge or cost to Perforating Guns Atlas Corp.

CHARGES: In addition to the regular and established charge made by Perforating Guns Atlas Corp. for the use of and service of men and equipment necessary for the performing of the service herein ordered, Purchaser agrees to pay $10.00 per hour for all time Perforating Guns Atlas Corp. equipment is at the well elapsing between the time at which the job was ordered to be done and time work could be started.

Purchaser agrees to pay for all round-trip miles in excess of 300 at the rate of $0.50 per mile.

Purchaser agrees to pay a set-up charge of $80.00 if service cannot be performed due to well conditions, or for breakdown or setting up following a formation test or similar operation.

TAXES: Any tax based on the sale of tangible personal property and/or the rendering of services herein ordered shall be added to the stated price.

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

WORK PERMIT

PERMIT TO Perforate & Squeeze DATE April 3, 1952
PARISH Pointe Coupee FIELD Sherburne
COMPANY The Texas Company, Producing Department
ADDRESS P. O. Box 457, New Iberia, Louisiana
WELL NAME V. J. Kurzweg No. 3 SEC. 23 T. 6S R. 8E
WELL PERMIT SERIAL No. 4904 WORK PERMIT No. Perf.Sq.L#2074
LOCATION S 2953' & W 6587' from NW cor. Sec. 37, in Sec. 23, T 6S, R 8E, Pointe Coupee Psh., La.
YOU ARE HEREBY AUTHORIZED TO Perforate from 11786-11788' w/10 holes and squeeze cement.

TD 12249

PERMIT REQUESTED BY J. A. Rhodes
Company Representative

AUTHORIZED BY
Lafayette
District Office

Form DM-4R
6343 C2 39

Form 4

WORK ORDER
PERFORATING GUNS ATLAS CORPORATION

Nº 3333 A

BRANCH Lake Charles DATE [illegible]

You are hereby requested to deliver the equipment and/or service listed below and furnish men and equipment to perform the work in accordance with the terms and conditions specified on reverse side hereof, which we hereby approve and accept.

PURCHASER Texaco By

MAILING ADDRESS [illegible]

FIELD [illegible] LEASE [illegible] WELL No. [illegible]

Pointe Coupee

JET PERFORATE

From Depth	To Depth	Shots Per Foot	No. Shots in Area	Casing Size	Casing Weight	Net Price	
[illegible]	[illegible]	4	[illegible]	[illegible]	[illegible]	472	[illegible]

Atlas____ **BULLET PERFORATE** PGI____

BAKER WIRE LINE BRIDGE PLUG

Size	Type	Serial Number	Setting Depth	Casing Size	Casing Weight	Net Price	

BAKER PRODUCTION PACKER

Setting Service with junk catcher run included

Hrs. @

OTHER SERVICE OR CHARGES

DEC [illegible]

Time Arrived on Job [illegible] A.M. P.M.; Time of Leaving Job [illegible] A.M. P.M.; Hours Waiting Time [illegible]

Mileage One Way____ Truck No. [illegible] Operator [illegible]

TERMS AND CONDITIONS

TERMS OF PAYMENT: All accounts for the use and service of men, material and equipment furnished by Perforating Guns Atlas Corp. shall be due in accordance with the invoice rendered. All accounts remaining unpaid after the expiration of 30 days from the date said use and service was furnished shall bear interest at the rate of 6% per annum. No order for the use and service of men, material and equipment shall be binding upon Perforating Guns Atlas Corp. unless approved by its credit department. In the event the enforcement of the claim for indebtedness arising hereunder is placed in the hands of a collection agency and/or an attorney for collection, the purchaser agrees to pay an extra charge of 10% of the total amount for collection fees.

INSURANCE: Perforating Guns Atlas Corp. agrees to carry at its own cost compensation insurance on its employees and public liability insurance on its operations.

CONDITION OF PURCHASER'S PROPERTY: Purchaser hereby certifies that the well in which the work herein ordered is to be done is in proper and suitable condition for the performance of said work.

DIRECTION AND SUPERVISION: Perforating Guns Atlas Corp., in rendering services requested by the Purchaser, does so as an independent Contractor, recognizing that at all times the Purchaser has complete custody and control of the well, the conditions created in the well, the drilling equipment and the well premises.

Purchaser hereby agrees that all work done by Perforating Guns Atlas Corp. or its employees, or with Perforating Guns Atlas Corp. equipment, under the Purchaser's direction and supervision, shall be deemed to fulfill all requirements of this order.

DAMAGES TO PURCHASER'S PROPERTY: Due to the uncertain and unknown conditions and the incidental hazards under which the use and service of the men, material and equipment of Perforating Guns Atlas Corp. is furnished to Purchaser, Perforating Guns Atlas Corp. assumes no responsibility for damages of any kind or nature to Purchaser's well, and Purchaser agrees that it will not hold Perforating Guns Atlas Corp. or any of its agents liable for any damages to the well, be the same above or below the surface, arising from any cause whatsoever.

LOSS OF EQUIPMENT: In the event that tools or equipment of Perforating Guns Atlas Corp. should be lost in the performance of the work herein ordered, Purchaser agrees to be responsible for and to pay Perforating Guns Atlas Corp. for the reasonable price thereof. Purchaser agrees to assist Perforating Guns Atlas Corp. to recover its property by furnishing all reasonable equipment and labor deemed necessary for the purpose.

TRANSPORTATION OF EQUIPMENT TO WELL: Purchaser agrees that if roads from established highways to Purchaser's well are impassable for Perforating Guns Atlas Corp. equipment, the Purchaser will provide the means of transportation from the highway to and from the well, without charge or cost to Perforating Guns Atlas Corp.

CHARGES: In addition to the regular and established charge made by Perforating Guns Atlas Corp. for the use of and service of men and equipment necessary for the performing of the service herein ordered, Purchaser agrees to pay $10.00 per hour for all time Perforating Guns Atlas Corp. equipment is at the well elapsing between the time at which the job was ordered to be done and time work could be started.

Purchaser agrees to pay for all round-trip miles in excess of 300 at the rate of $0.50 per mile.

Purchaser agrees to pay a set-up charge of $80.00 if service cannot be performed due to well conditions, or for breaking down or setting up following a formation test or similar operation.

TAXES: Any tax based on the sale of tangible personal property and/or the rendering of services herein ordered shall be added to the stated price.

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

WORK PERMIT

PERMIT TO Perforate & Squeeze DATE April 3, 1952

PARISH Pointe Coupee FIELD Sherburne

COMPANY The Texas Company, Producing Department

ADDRESS P. O. Box 457, New Iberia, Louisiana

WELL NAME V. J. Kurzweg No. 3 SEC. 23 T. 6S R. 8E

WELL PERMIT SERIAL No. 44904 WORK PERMIT No. Perf.Sq.L#2073

LOCATION S 2953' & W 6587' from NW cor. Sec. 37, in Sec. 23, T 6S, R 8E, Pointe Coupee Psh., La.

YOU ARE HEREBY AUTHORIZED TO Perforate from 11608'-11610' w/ 10 holes and squeeze cement.

TD. 12249

PERMIT REQUESTED BY J. A. Rhodes
Company Representative

AUTHORIZED BY
Lafayette
District Office

Form DM-4R
5343 C2 39

Form 4

WORK ORDER
PERFORATING GUNS ATLAS CORPORATION

Nº 5461 A

BRANCH [illegible] DATE [illegible]

You are hereby requested to deliver the equipment and/or service listed below and furnish men and equipment to perform the work in accordance with the terms and conditions specified on reverse side hereof, which we hereby approve and accept.

PURCHASER The Texas Co. By

MAILING ADDRESS P. O. Box 1557 New Orleans La.

FIELD [illegible] LEASE [illegible] WELL No.

PT. COUPEE

JET PERFORATE

From Depth	To Depth	Shots Per Foot	No. Shots in Area	Casing Size	Casing Weight	Net Price	
[illegible]	[illegible]	4	8	5"	[illegible]	[illegible]	[illegible]

Atlas_____ **BULLET PERFORATE** **PGI**_____

BAKER WIRE LINE BRIDGE PLUG

Size	Type	Serial Number	Setting Depth	Casing Size	Casing Weight	Net Price	

BAKER PRODUCTION PACKER

Setting Service with junk catcher run included

Hrs. @

OTHER SERVICE OR CHARGES

RECEIVED
MAR 7 1952
CONSERVATION
LA. DIVISION

Time Arrived on Job [illegible] A.M. P.M.; Time of Leaving Job [illegible] A.M. P.M.; Hours Waiting Time [illegible]

Mileage One Way 50 Truck No. 34 Operator [illegible]

TERMS AND CONDITIONS

TERMS OF PAYMENT: All accounts for the use and service of men, material and equipment furnished by Perforating Guns Atlas Corp. shall be due in accordance with the invoice rendered. All accounts remaining unpaid after the expiration of 30 days from the date said use and service was furnished shall bear interest at the rate of 6% per annum. No order for the use and service of men, material and equipment shall be binding upon Perforating Guns Atlas Corp. unless approved by its credit department. In the event the enforcement of the claim for indebtedness arising hereunder is placed in the hands of a collection agency and/or an attorney for collection, the purchaser agrees to pay an extra charge of 10% of the total amount for collection fees.

INSURANCE: Perforating Guns Atlas Corp. agrees to carry at its own cost compensation insurance on its employees and public liability insurance on its operations.

CONDITION OF PURCHASER'S PROPERTY: Purchaser hereby certifies that the well in which the work herein ordered is to be done is in proper and suitable condition for the performance of said work.

DIRECTION AND SUPERVISION: Perforating Guns Atlas Corp., in rendering services requested by the Purchaser, does so as an independent Contractor, recognizing that at all times the Purchaser has complete custody and control of the well, the conditions created in the well, the drilling equipment and the well premises.

Purchaser hereby agrees that all work done by Perforating Guns Atlas Corp. or its employees, or with Perforating Guns Atlas Corp. equipment, under the Purchaser's direction and supervision, shall be deemed to fulfill all requirements of this order.

DAMAGES TO PURCHASER'S PROPERTY: Due to the uncertain and unknown conditions and the incidental hazards under which the use and service of the men, material and equipment of Perforating Guns Atlas Corp. is furnished to Purchaser, Perforating Guns Atlas Corp. assumes no responsibility for damages of any kind or nature to Purchaser's well, and Purchaser agrees that it will not hold Perforating Guns Atlas Corp. or any of its agents liable for any damages to the well, be the same above or below the surface, arising from any cause whatsoever.

LOSS OF EQUIPMENT: In the event that tools or equipment of Perforating Guns Atlas Corp. should be lost in the performance of the work herein ordered, Purchaser agrees to be responsible for and to pay Perforating Guns Atlas Corp. for the reasonable price thereof. Purchaser agrees to assist Perforating Guns Atlas Corp. to recover its property by furnishing all reasonable equipment and labor deemed necessary for the purpose.

TRANSPORTATION OF EQUIPMENT TO WELL: Purchaser agrees that if roads from established highways to Purchaser's well are impassable for Perforating Guns Atlas Corp. equipment, the Purchaser will provide the means of transportation from the highway to and from the well, without charge or cost to Perforating Guns Atlas Corp.

CHARGES: In addition to the regular and established charge made by Perforating Guns Atlas Corp. for the use of and service of men and equipment necessary for the performing of the service herein ordered, Purchaser agrees to pay $10.00 per hour for all time Perforating Guns Atlas Corp. equipment is at the well elapsing between the time at which the job was ordered to be done and time work could be started.

Purchaser agrees to pay for all round-trip miles in excess of 300 at the rate of $0.50 per mile.

Purchaser agrees to pay a set-up charge of $80.00 if service cannot be performed due to well conditions, or for breaking down or setting up following a formation test or similar operation.

TAXES: Any tax based on the sale of tangible personal property and/or the rendering of services herein ordered shall be added to the stated price.

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

- ACIDIZE RECORD -

DATE WORK DONE 4-6-52

WORK PERMIT NO. Acid L. #222
WELL SERIAL NO. 44904

(One copy to be filed with the District Office)

N O T E:
THIS REPORT WILL BE RETURNED IF NOT PROPERLY FILLED IN AND SIGNED

PARISH Pointe Coupee FIELD SHERBURNE SEC 23 TWP 6S RGE 7E

COMPANY The Texas Co. LEASE V. J. Kurzweg, Jr. et al WELL NO. 3

TOTAL DEPTH 12249' NEW OR OLD WELL new

SIZE CASING 5" DEPTH OF CASING 12249'

PURPOSE OF ACIDIZE JOB To clean critical area.

ACID: - HOW PLACED PROD. ZONE

GALLONS OF ACID USED MUD WASH ~~500~~ 750 ~~500~~ 750 STRENGTH 6 %

CHARACTER OF FORMATION Sand ACIDIZING COMPANY Dowell

BARRELS OF WATER OR OIL USED BEFORE ACID 10 AFTER 36

INITIAL PRESSURE 1000 # BREAKDOWN PRESSURE 6200# FINAL PRESSURE 5300#

REMARKS:

THIS WORK WAS DONE ACCORDING TO THE RULES AND REGULATIONS OF THE DRPARTMENT OF CONSERVATION, MINERALS DIVISION.

SIGNED: THE TEXAS Co.
COMPANY

J. A. RHODES
Representative
By: Eutt.

Form
Acid - MD2

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

- SQUEEZE JOB RECORD -

DATE WORK DONE 4-7-52

WORK PERMIT NO. Sq.L.# 1218
WELL SERIAL NO. 8 44904

(One copy to be filed with the District Office)

N O T E:
THIS REPORT WILL BE RETURNED IF NOT PROPERLY FILLED IN AND SIGNED

PARISH Pointe Coupee FIELD SHERBURNE SEC. 23 TWP. 6S RGE 7E

COMPANY The Texas Co. LEASE V. J. Kurzweg, Jr. et al WELL NO. 3

TOTAL DEPTH 12249' NEW OR OLD WELL New

SIZE OF CASING 5" DEPTH OF CASING 12249'

METHOD OF PLACING CEMENT displacement.

WHERE CEMENT RETAINER WAS SET: DEPTH 11562' FT.

ZONE OF SQUEEZE FROM 11578' TO 11598'

NUMBER OF SACKS USED 250 HOURS SET not drilled

BARRELS OF WATER PUMPED BEFORE CEMENT 15 AFTER 5

BREAKDOWN PRESSURE 3400 PSI FINAL PRESSURE 4400 PSI

SQUEEZE JOB DONE BY Halliburton

REMARKS:

THIS WORK WAS DONE ACCORDING TO THE RULES AND REGULATIONS OF THE DEPARTMENT OF CONSERVATION, MINERALS DIVISION

SIGNED: THE TEXAS CO.
COMPANY

J. A. RHODES
REPRESENTATIVE

BY: E.W.H.

RECEIVED
MAY 10 1952
DEPARTMENT OF CONSERVATION
MINERALS DIVISION
LAFAYETTE, LOUISIANA

Form
Sq. - MD12

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

- PERFORATE AND SQUEEZE RECORD -

DATE WORK DONE 4-8-52

WORK PERMIT NO. Perf. Sq. 2097
WELL SERIAL NO. 046904

(One copy to be filed with the District Office)

N O T E:
THIS REPORT WILL BE RETURNED IF NOT PROPERLY FILLED IN AND SIGNED

PARISH Pointe Coupee FIELD SHERBURNE SEC 23 TWP 6S RGE 7E

COMPANY The Texas Co. LEASE V. J. Kurzweg, Jr. et al WELL NO. 3

TOTAL DEPTH 12299' NEW OR OLD WELL new

SIZE CASING 5" DEPTH OF CASING 12249

DEPTH OF PLUG BELOW PERFORATION 10390'

PERFORATED FROM 10366' TO 10368'

NUMBER OF HOLES 8 SIZE OF HOLES jet

PERFORATING COMPANY Perf. Guns Inc. TRUCK NUMBER —

METHOD OF PLACING CEMENT displacement

WHERE CEMENT RETAINER SET: DEPTH 10360' FT.

BARRELS OF WATER PUMPED BEFORE CEMENT 15 AFTER 5

BREAKDOWN PRESSURE 4200 PSI ~~LBS.~~ FINAL PRESSURE 4400 PSI ~~LBS.~~

PURPOSE OF SQUEEZE JOB To isolate critical area

SQUEEZE JOB DONE BY Halliburton

REMARKS:

THIS WORK WAS DONE ACCORDING TO THE RULES AND REGULATIONS OF THE DEPARTMENT OF CONSERVATION, MINERALS DIVISION.

SIGNED: THE TEXAS CO.
COMPANY

J. A. RHODES
Representative
By: EWH

RECEIVED
MAY 10 1952
DEPARTMENT OF CONSERVATION
MINERALS DIVISION
LAFAYETTE, LOUISIANA

Form
Perf & Sq. - MD5

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

- PLUG (PLUG-BACK) RECORD -

DATE WORK DONE 4-8-52

WORK PERMIT NO. Pb.L.#1674
WELL SERIAL NO. 44904

(One copy to be filed with the District Office)

NOTE:
THIS REPORT WILL BE RETURNED IF NOT PROPERLY FILLED IN AND SIGNED

PARISH Pointe Coupee FIELD SHERBURNE SEC 23 TWP 6S RGE 7E

COMPANY The Texas Co. LEASE V. J. Kurzweg, Jr. et al WELL NO. 3

TOTAL DEPTH 12249' NEW OR OLD WELL new

SIZE CASING 5" DEPTH OF CASING 12249'

CEMENT RETAINER SET AT Baker Bridge Plug set @ 10390'.

DEPTH OF PLUG FROM — TO —

NUMBER OF SACKS — NUMBER OF HOURS CEMENT SET —

PURPOSE OF PLUG Plug off bottom of hole.

PLUG JOB DONE BY Perforating Guns Inc.

METHOD OF PLACING CEMENT —

BARRELS OF WATER BEFORE CEMENT — AFTER —

RESULTS —

PLUG JOB DONE BY

REMARKS:

THIS WORK WAS DONE ACCORDING TO THE RULES AND REGULATIONS OF THE DEPARTMENT OF CONSERVATION, MINERALS DIVISION.

RECEIVED MAY 10 1952 DEPARTMENT OF CONSERVATION MINERALS DIVISION LAFAYETTE, LOUISIANA

SIGNED: THE TEXAS COMPANY
COMPANY

J. A. RHODE
Representative

By: E. H.

Form
P.B. - MD6

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

- PERFORATE AND SQUEEZE RECORD -

DATE WORK DONE 4-9-52

WORK PERMIT NO. Pub. Sg. L. # 2098
WELL SERIAL NO. 144904

(One copy to be filed with the District Office)

N O T E:
THIS REPORT WILL BE RETURNED IF NOT PROPERLY FILLED IN AND SIGNED

PARISH Pointe Coupee FIELD SHERBURNE SEC 23 TWP 6S RGE 7E

COMPANY The Texas Co. LEASE V. J. Kurzweg, Jr et al WELL NO. 3

TOTAL DEPTH 12,249' NEW OR OLD WELL New

SIZE CASING 5" DEPTH OF CASING 12249'

DEPTH OF PLUG BELOW PERFORATION 10360'

PERFORATED FROM 10338' TO 10390'

NUMBER OF HOLES 8 SIZE OF HOLES jet

PERFORATING COMPANY Perf. Cons Inc. TRUCK NUMBER —

METHOD OF PLACING CEMENT displacement.

WHERE CEMENT RETAINER SET: DEPTH 10320' FT.

BARRELS OF WATER PUMPED BEFORE CEMENT 15 AFTER 5

BREAKDOWN PRESSURE 2000 PSI ~~LBS.~~ FINAL PRESSURE 4200 PSI ~~LBS.~~

PURPOSE OF SQUEEZE JOB Isolate critical area.

SQUEEZE JOB DONE BY Halliburton

REMARKS:

THIS WORK WAS DONE ACCORDING TO THE RULES AND REGULATIONS OF THE DEPARTMENT OF CONSERVATION, MINERALS DIVISION.

SIGNED: The Texas Co.
COMPANY

J. A. RHODES
Representative

BY: EWH.

RECEIVED MAY 10 DEPARTMENT OF CONSERVATION MINERALS DIVISION BATON ROUGE, LOUISIANA

Form
Perf & Sq. - MD5

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

WORK PERMIT

PERMIT TO Acidize DATE April 10, 1952

PARISH Pointe Coupee FIELD Sherburne

COMPANY The Texas Company, Producing Department

ADDRESS P. O. Box 457, New Iberia, Louisiana

WELL NAME V. J. Kurzweg No. 3 SEC. 23 T. 6S R. 7E

WELL PERMIT SERIAL No. 44904 WORK PERMIT No. Acid.L#222

LOCATION South 2953' & west 6587' from NW cor. Sec. 37, in Sec. 23, T 6S, R 7E, Pointe Coupee Psh., La.

YOU ARE HEREBY AUTHORIZED TO Acidize perforations from 11578 to 11598' w/750 gallons mud acid & 750 gallons wash acid.

TD 12249

PERMIT REQUESTED BY J. A. Rhodes
Company Representative

AUTHORIZED BY
Lafayette
District Office

Form DM-4R
6343 C2 39

DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

- PERFORATING RECORD -

WORK PERMIT NO. Perf. L #3239
WORK SERIAL NO. 044904

DATE WORK DONE 4-10-52

(One Copy to be filed with the District Office)

NOTE:
THIS REPORT WILL BE RETURNED IF NOT PROPERLY FILLED IN AND SIGNED

PARISH Pointe Coupee FIELD SHERBURNE SEC 23 TWP 6S RGE 7E

COMPANY The Texas Co. LEASE V. J. Kurzweg, Jr. et al WELL NO. 3

TOTAL DEPTH 12249' NEW OR OLD WELL New

SIZE CASING 5" DEPTH OF CASING 12249'

DEPTH OF PLUG BELOW PERFORATIONS 10360'

PERFORATED FROM 10340' TO 10352'

NUMBER OF HOLES 72 SIZE OF HOLES Jet

PERFORATING COMPANY Perforating Guns Inc. TRUCK NUMBER —

PURPOSE OF PERFORATIONS Production Test

REMARKS:

THIS WORK WAS DONE ACCORDING TO THE RULES AND REGULATIONS OF THE DEPARTMENT OF CONSERVATION.

SIGNED: THE TEXAS CO.
COMPANY

J. A. RHODES
Representative

By: EWH.

RECEIVED
MAY 10 1952
DEPARTMENT OF CONSERVATION
MINERALS DIVISION
LAFAYETTE, LOUISIANA

Form
Perf - MD4

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

- SQUEEZE JOB RECORD -

DATE WORK DONE 4-12-52

WORK PERMIT NO. Sq. L# 1214
WELL SERIAL NO. 0 44904

(One copy to be filed with the District Office)

N O T E:
THIS REPORT WILL BE RETURNED IF NOT PROPERLY FILLED IN AND SIGNED

PARISH Pointe Coupee FIELD SHERBURNE SEC. 23 TWP. 6 S RGE 7E

COMPANY The Texas Co. LEASE V. J. Kurzweg, Jr et al WELL NO. 3

TOTAL DEPTH 12249' NEW OR OLD WELL New

SIZE OF CASING 5" DEPTH OF CASING 12249'

METHOD OF PLACING CEMENT displaced

WHERE CEMENT RETAINER WAS SET: DEPTH 10329' FT.

ZONE OF SQUEEZE FROM 10340' TO 10352'

NUMBER OF SACKS USED 200 STAGE 1 / 250 STAGE HOURS SET

BARRELS OF WATER PUMPED BEFORE CEMENT 15 (1) / 15 (2) AFTER 5 (1) / 5 (2)

BREAKDOWN PRESSURE 1900 (1) / 2100 (2) FINAL PRESSURE 1900 (1) / 2200 (2)

SQUEEZE JOB DONE BY Halliburton

REMARKS: 2 Stage Squeeze.

THIS WORK WAS DONE ACCORDING TO THE RULES AND REGULATIONS OF THE DEPARTMENT OF CONSERVATION, MINERALS DIVISION

SIGNED: THE TEXAS CO.
COMPANY

J. A. Rio
REPRESENTATIVE

By: Entz.

RECEIVED MAY 10 1952 DEPARTMENT OF CONSERVATION MINERALS DIVISION LAFAYETTE, LOUISIANA

Form
Sq. - MD12

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

- PLUG (PLUG-BACK) RECORD -

DATE WORK DONE 4-16-52

WORK PERMIT NO. Pb. L#1685
WELL SERIAL NO. 44904

(One copy to be filed with the District Office)

NOTE:
THIS REPORT WILL BE RETURNED IF NOT PROPERLY FILLED IN AND SIGNED

PARISH Pointe Coupee FIELD SHERBURNE SEC 23 TWP 6S RGE 7E

COMPANY The Texas Co. LEASE V. J. Kurzweg, Jr. et al WELL NO. 3

TOTAL DEPTH 12249' NEW OR OLD WELL New

SIZE CASING 7" OD DEPTH OF CASING 10146'

CEMENT RETAINER SET AT Baker Bridge plug set @ 9450'

DEPTH OF PLUG FROM — TO —

NUMBER OF SACKS — NUMBER OF HOURS CEMENT SET —

PURPOSE OF PLUG Plug bottom of hole.

PLUG JOB DONE BY

METHOD OF PLACING CEMENT displacement

BARRELS OF WATER BEFORE CEMENT — AFTER —

RESULTS —

PLUG JOB DONE BY Perforating Guns Inc.

REMARKS: —

THIS WORK WAS DONE ACCORDING TO THE RULES AND REGULATIONS OF THE DEPARTMENT OF CONSERVATION, MINERALS DIVISION.

SIGNED: THE TEXAS CO.
COMPANY

J. A. RHODES
Representative

By: [illegible]

RECEIVED
MAY 10 1952
DEPARTMENT OF CONSERVATION
MINERALS DIVISION
LAFAYETTE LOUISIANA

Form
P.B. - MD6

DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

Lafayette DISTRICT

WELL COMPLETION OR RECOMPLETION REPORT

OIL WELL(___)
DIS. WELL(X)
GAS WELL(___)

NOTE

One copy to be filed with District Office within three (3) days of date of completion or recompletion (as per Order No. 29-A, Section X, Paragraph A, Article 1.)

COMPLETION (X)
RECOMPLETION(✓)
PERMIT SERIAL NO. 44904

PARISH Pointe Coupee FIELD Sherburne SEC. 23 TWP. 6S RNG. 7E

COMPANY The Texas Co. LEASE V. J. Kurzweg WELL NO. 3

DRILLING CONTRACTOR Bateman Drg. Co. DATE SPUDDED (OR W.O.) 12-27-51

DATE COMPLETED OR RECOMPLETED 4-17-1952, AT ____ A.M. 8:00 P.M. ____

COMPLETION DATA:

INITIAL PRODUCTION 136 BBLS./DAY (NET)

TUBING PRESSURE 3250 #/SQ.IN.GA. FLOWING(__) SHUT IN(X)

CASING PRESSURE 0 #/SQ.IN.GA.

CHOKE. . . .SIZE 18/64" POSITIVE (X) ADJUSTABLE (____)

B. S. & W. 1.5 PERCENT SALT WATER (X) WASH WATER (____)

GAS VOLUME 5230 MCF/DAY

GAS/OIL RATION 38500 CF/BBLS.

GRAVITY 54.9 (60° A.P.I.)

PRODUCING DEPTH 9417 FT. TO 9428 FT.

PERFORATED YES(X) NO (__) BOTTOM TUBING 9406 FT. SIZE 2½ IN.

CASING (OIL STRING) SIZE 7 IN. I.D.(____) O.D.(X)BOTTOM SEAT 10136 FT.

TOTAL DEPTH DRILLED 12249 FT. DERRICK FLOOR ELEVATION 20.00 FT.

Additional clearance is requested for ____ barrels of oil produced on drill-stem or other production tests. (See Section X, Paragraph B, of Order No. 29-A on reverse side.)

WELL CLEANED & SHUT IN.

RECEIVED APR 23

THE TEXAS COMPANY
COMPANY

COMPANY REPRESENTATIVE
DISTRICT SUPERINTENDENT

FORM - SDM -1-R
(over)

DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

This side to be used when requesting clearance for oil produced on Drill Stem Test or other production tests; made previous to official completion or recompletion.

Section X, Paragraph B of Order No. 29-A

Allowables given to wells for oil produced on drill stem tests, production test and any miscellaneous production of oil shall be in accordance with the following rule:

All operators are required, within five days, to file three signed copies of the record of the daily production from the well, showing the number of hours the well produced and the interval of production; as "from 8:00 A.M., August 5 to 3:00 P.M., August 8, 1942."

TEST DATA

DATE OF TEST	TIME OF TEST	AMOUNT OF OIL PRODUCED
_____ 19___	____.M. TO _____.M.	_____ BARRELS
_____ 19___	____.M. TO _____.M.	_____ BARRELS
_____ 19___	____.M. TO _____.M.	_____ BARRELS
_____ 19___	____.M. TO _____.M.	_____ BARRELS
_____ 19___	____.M. TO _____.M.	_____ BARRELS
_____ 19___	____.M. TO _____.M.	_____ BARRELS
_____ 19___	____.M. TO _____.M.	_____ BARRELS
_____ 19___	____.M. TO _____.M.	_____ BARRELS
_____ 19___	____.M. TO _____.M.	_____ BARRELS
_____ 19___	____.M. TO _____.M.	_____ BARRELS
_____ 19___	____.M. TO _____.M.	_____ BARRELS
	TOTAL:	_____ BARRELS

The above total barrels of oil was produced from ____ Ft. to _____ Ft

REMARKS:

_____

_____

_____

_____
COMPANY

FORM -SDM-1-R
(over)

_____
COMPANY REPRESENTATIVE

DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

- PERFORATING RECORD -

WORK PERMIT NO. Perf L #3234
WORK SERIAL NO. 144904

DATE WORK DONE 4-17-52

(One Copy to be filed with the District Office)

NOTE:
THIS REPORT WILL BE RETURNED IF NOT PROPERLY FILLED IN AND SIGNED

PARISH Pointe Coupee FIELD SHERBURNE SEC 23 TWP 6S RGE 7E

COMPANY The Texas Co. LEASE V. J. Kurzweg Lake WELL NO. 3

TOTAL DEPTH 12249 NEW OR OLD WELL new

SIZE CASING 7" DEPTH OF CASING 10116'

DEPTH OF PLUG BELOW PERFORATIONS 9450'.

PERFORATED FROM 9417' TO 9428'

NUMBER OF HOLES 66 SIZE OF HOLES jet

PERFORATING COMPANY Perf. Guns Inc. TRUCK NUMBER —

PURPOSE OF PERFORATIONS Test for production

REMARKS:

THIS WORK WAS DONE ACCORDING TO THE RULES AND REGULATIONS OF THE DEPARTMENT OF CONSERVATION.

SIGNED: THE TEXAS CO
COMPANY

J. A. Rhodes
Representative

BY E W H.

Form
Perf - MD4

DEPARTMENT OF CONSERVATION
MAY 1 0 1952
WATER RESOURCES

POTENTIAL REPORT

Type Well: Oil____ Gas X Distillate____

Type Test: Comp. X Recomp.____ Retest____ Regauge____

Parish POINTE COUPEE Field SHERBRUNE

Company THE TEXAS COMPANY Serial No.____

Well Name & No. ~~V. J. Kurzweg et al#3~~

Location: Sec. 23 Twp. 6S Rge. 7E Flowing X Pump.____

Prod. Horizon____ Perf. Int. 9417 to 9428

Casing Setting: Size 7 @ 10136

Tubing Setting: Size 2½ @ 9450 T. D. 12249

Date Completed 4-18-52 Date Gauged 6-19-52

Acidize with____ gals. Elev. of Derr. Floor____

TEST DATA

T. P. 3100 C. P. packer Choke Size 1/2 /64th

Closing TK Gge. 18 ft. 5 in. @ 1:50 Time

Opening TK Gge. 14 ft. 3½ in. @ 9:50 Time

Diff. ____ ft. 1½ in. 4 Hours (Time)

Tank No. 26090 Tank Coef. 5.41

Bbls. Per 4 Hrs. 8.11 Est. Bbls. Per Day 49

Daily Gas Vol. 1058 *"M"C.F. G/O Ratio 21591/1

B.S.&W. .1 % Corrected Gravity 59.8 Deg. A.P.I.

Witnessed K. L. Fairchild Title____

Gauged by R.R. Young Title____
Department of Conservation

District Office____

Remarks:____

* Thousands

POTENTIAL REPORT

Type Well: Oil _____ Gas X Distillate _____

Type Test: Comp. X Recomp. _____ Retest _____ Regauge _____

Parish Point Coupee Field Chenier

Company The Texas Co. Serial No. 42904

Well Name & No. J. Kurzweg et al #1

Location: Sec. 23 Twp. 6S Rge. 7E Flowing X Pump. _____

Prod. Horizon _____ Perf. Int. 9417' to 9428'

Casing Setting: Size 7" @ 10136'

Tubing Setting: Size 2 1/2" @ 9450 T. D. 12249'

Date Completed 4-18-52 Date Gauged 5-19-52

Acidize with _____ gals. Elev. of Derr. Floor _____

TEST DATA

T. P. 3100# C. P. Packer @ 9406 Choke Size 2 /64th

Closing TK Gge. 14' ft. 5" in. @ 1:50 PM Time

Opening TK Gge. 14' ft. 3 1/2" in. @ 9:50 PM Time

Diff. 0' ft. 1 1/2" in. 4 Hours (Time)

Tank No. 26090 Tank Coef. 5.41

Bbls. Per 4 Hrs. 8.11 Est. Bbls. Per Day 49 Net

Daily Gas Vol. 1058 *"M"C.F. G/O Ratio 31,591/1

B.S.&W. 1/10 % Corrected Gravity 59.8 Deg. A.P.I.

Witnessed K L Fairchild Title Pumper

Gauged by [illegible] Title _____

Department of Conservation

District Office Lafayette

Remarks: Gas 100 MCF 1 1/2 [illegible]

Meter 100 MCF

Tank Battery 1.1.

RECEIVED JUN 21 DEPARTMENT OF CONSERVATION MINERALS DIVISION LAFAYETTE, LOUISIANA

* Thousands

Form

POTENTIAL REPORT

Type Well: Oil ____ Gas X Distillate ____

Type Test: Comp. ____ Recomp. ____ Retest X Regauge ____

Parish Point Coupee Field Sherburne

Company The Texas Co. Serial No. 44904

Well Name & No. V. J. Kurzweg unit 1 #1

Location: Sec. 23 Twp. 6S Rge. 7E Flowing X Pump ____

Prod. Horizon ____ Perf. Int. 9417' to 9428'

Casing Setting: Size 7" @ 10136'

Tubing Setting: Size 2 7/8" @ 9299' T.D. 12241

Date Completed 4/18/52 Date Gauged 4/10/59

Acidize with ____ gals. Elev. of Derr. Floor 16.65

—— TEST DATE ——

T. P. 1650 C. P. 0 Choke Size 24 /64th

Closing TK Gge. 4' ft. 4" in. @ 1:25 P.M. Time

Opening TK Gge. 3' ft. 9" in. @ 9:25 A.M. Time

Diff. 0' ft. 7" in. 4 Hours (Time)

Tank No. 26716 Tank Coef. 1.41

Bbls. per 4 Hrs. 9.87 Est. Bbls. per Day 59 Net

Daily Gas Vol. 1567 M.C.F. G/O Ratio 26560/1

B.S.&W. 92 % Corrected Gravity 58.7 @ 60°F Deg. A.P.I.

Witnessed [illegible] Title Pete Smyr

Gauged by [illegible] Title ____

Department of Conservation

District Office Lafayette, La.

Remarks: 400# 37" 1 1/4" X 4" = 1.56

Meter 1000 100

Tank Battery V. J. Kurzweg

#1

Form S D M-2

50M 1-58 T.J.M.

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

WORK PERMIT

PERMIT TO Perforate DATE April 22, 1952

PARISH Pointe Coupee FIELD Sherburne

COMPANY The Texas Company, Producing Department

ADDRESS P. O. Box 457, New Iberia, Louisiana

WELL NAME V. J. Kurzweg No. 3 SEC. 23 T. 6S R. 7E

WELL PERMIT SERIAL No. 44904 WORK PERMIT No. Perf.1.#3234

LOCATION South 2953' and W 6587' from NW cor. Sec. 37 in Sec. 23, T 6S, R 7E, Pointe Coupee Psh., La.

YOU ARE HEREBY AUTHORIZED TO Perforate from 9417'-9428' w/ 4 holes per foot and test for production.

TD 12249

PERMIT REQUESTED BY J. A. Rhodes
Company Representative

AUTHORIZED BY
Lafayette
District Office

Form DM-4R
6343 C2 39

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

WORK PERMIT

PERMIT TO Plugback DATE April 22, 1952

PARISH Pointe Coupee FIELD Sherburne

COMPANY The Texas Company, Producing Department

ADDRESS P. O. Box 457, New Iberia, Louisiana

WELL NAME V. J. Kurzweg No. 3 SEC. 23 T. 6S R. 7E

WELL PERMIT SERIAL No. 44904 WORK PERMIT No. Pb.L#1685

LOCATION South 2952' & W 6587' from NW corner Sec. 37, in Sec. 23, T 6S, R 7E, Pointe Coupee Psh., La.

YOU ARE HEREBY AUTHORIZED TO Set cast iron retainer at approximately 9435' for bridge plug

TD 12249

PERMIT REQUESTED BY J. A. Rhodes
Company Representative

AUTHORIZED BY
Lafayette
District Office

Form DM-4R
6343 C2 39

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

WORK PERMIT

PERMIT TO Squeeze DATE April 22, 1952

PARISH Pointe Coupee FIELD Sherburne

COMPANY The Texas Company, Producing Department

ADDRESS P. O. Box 457, New Iberia, Louisiana

WELL NAME V. J. Kurzweg No. 3 SEC. 23 T. 6S 7E

WELL PERMIT SERIAL No. 44904 WORK PERMIT No. Sq.L/1218

LOCATION S 2953' & W 6587' from NW cor. Sec. 37, in Sec.23, T 6S, R 7E, Pointe Coupee Psh., La.

YOU ARE HEREBY AUTHORIZED TO Squeeze perforations from 11578'-11598' w/ cement.

TD 12249

PERMIT REQUESTED BY J. A. Rhodes
Company Representative

AUTHORIZED BY
Lafayette
District Office

Form DM-4R
6343 C2 39

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

WORK PERMIT

PERMIT TO Squeeze DATE April 22, 1952

PARISH Pointe Coupee FIELD Sherburne

COMPANY The Texas Company, Producing Department

ADDRESS P. O. Box 457, New Iberia, Louisiana

WELL NAME V. J. Kurzweg No. 3 SEC. 23 T. 6S R. 7E

WELL PERMIT SERIAL No. 44904 WORK PERMIT No. Sq.L#1214

LOCATION South 2953' and W 6587' from NW cor. Sec. 37, in Sec. 23, T 6S, R 7E, Pointe Coupee Psh., La.

YOU ARE HEREBY AUTHORIZED TO Squeeze perforations from 10340-10352' w/ cement.

TD 12249

PERMIT REQUESTED BY J. A. Rhodes
Company Representative

AUTHORIZED BY
Lafayette
District Office

Form DM-4R
5343 C2 39

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

WORK PERMIT

PERMIT TO Perforate & Squeeze DATE April 22, 1952

PARISH Pointe Coupee FIELD Sherburne

COMPANY The Texas Company, Producing Department

ADDRESS P. O. Box 457, New Iberia, Louisiana

WELL NAME V. J. Kurzweg No. 3 SEC. 23 T. 6S R. 7E

WELL PERMIT SERIAL No. 44904 WORK PERMIT No. Perf.Sq.L#2098

LOCATION South 2953' and W 6587' from NW cor. Sec. 37, in Sec. 23, T 6S, R 7E, Pointe Coupee Psh., La.

YOU ARE HEREBY AUTHORIZED TO Perforate from 10338-10340' w/ 10 holes and squeeze cement.

TD 11578

PERMIT REQUESTED BY J. A. Rhodes
Company Representative

AUTHORIZED BY
Lafayette
District Office

Form DM-4R
6343 C2 39

Form 4

WORK ORDER
PERFORATING GUNS ATLAS CORPORATION

№ 5889 A

BRANCH [illegible] DATE [illegible]

You are hereby requested to deliver the equipment and/or service listed below and furnish men and equipment to perform the work in accordance with the terms and conditions specified on reverse side hereof, which we hereby approve and accept.

PURCHASER [illegible] By

MAILING ADDRESS

FIELD [illegible] LEASE [illegible] WELL No. [illegible]

Pointe Coupee

JET PERFORATE

From Depth	To Depth	Shots Per Foot	No. Shots in Area	Casing Size	Casing Weight	Net Price	
[illegible]	[illegible]		[illegible]	5 1/2		[illegible]	
[illegible]		[illegible]					
[illegible]	[illegible]	[illegible]	[illegible]				

Atlas_____ **BULLET PERFORATE** PGI_____

BAKER WIRE LINE BRIDGE PLUG

Size	Type	Serial Number	Setting Depth	Casing Size	Casing Weight	Net Price	

BAKER PRODUCTION PACKER

Setting Service with junk catcher run included

Hrs. @

RECEIVED APR 4 DEPARTMENT OF MINERAL LAFAYETTE, LA.

OTHER SERVICE OR CHARGES

Time Arrived on Job [illegible] A.M. P.M.; Time of Leaving Job [illegible] A.M. P.M.; Hours Waiting Time_____

Mileage One Way_____ Truck No. [illegible] Operator [illegible]

TERMS AND CONDITIONS

TERMS OF PAYMENT: All accounts for the use and service of men, material and equipment furnished by Perforating Guns Atlas Corp. shall be due in accordance with the invoice rendered. All accounts remaining unpaid after the expiration of 30 days from the date said use and service was furnished shall bear interest at the rate of 6% per annum. No order for the use and service of men, material and equipment shall be binding upon Perforating Guns Atlas Corp. unless approved by its credit department. In the event the enforcement of the claim for indebtedness arising hereunder is placed in the hands of a collection agency and/or an attorney for collection, the purchaser agrees to pay an extra charge of 10% of the total amount for collection fees.

INSURANCE: Perforating Guns Atlas Corp. agrees to carry at its own cost compensation insurance on its employees and public liability insurance on its operations.

CONDITION OF PURCHASER'S PROPERTY: Purchaser hereby certifies that the well in which the work herein ordered is to be done is in proper and suitable condition for the performance of said work.

DIRECTION AND SUPERVISION: Perforating Guns Atlas Corp., in rendering services requested by the Purchaser, does so as an independent Contractor, recognizing that at all times the Purchaser has complete custody and control of the well, the conditions created in the well, the drilling equipment and the well premises.

Purchaser hereby agrees that all work done by Perforating Guns Atlas Corp. or its employees, or with Perforating Guns Atlas Corp. equipment, under the Purchaser's direction and supervision, shall be deemed to fulfill all requirements of this order.

DAMAGES TO PURCHASER'S PROPERTY: Due to the uncertain and unknown conditions and the incidental hazards under which the use and service of the men, material and equipment of Perforating Guns Atlas Corp. is furnished to Purchaser, Perforating Guns Atlas Corp. assumes no responsibility for damages of any kind or nature to Purchaser's well, and Purchaser agrees that it will not hold Perforating Guns Atlas Corp. or any of its agents liable for any damages to the well, be the same above or below the surface, arising from any cause whatsoever.

LOSS OF EQUIPMENT: In the event that tools or equipment of Perforating Guns Atlas Corp. should be lost in the performance of the work herein ordered, Purchaser agrees to be responsible for and to pay Perforating Guns Atlas Corp. for the reasonable price thereof. Purchaser agrees to assist Perforating Guns Atlas Corp. to recover its property by furnishing all reasonable equipment and labor deemed necessary for the purpose.

TRANSPORTATION OF EQUIPMENT TO WELL: Purchaser agrees that if roads from established highways to Purchaser's well are impassable for Perforating Guns Atlas Corp. equipment, the Purchaser will provide the means of transportation from the highway to and from the well, without charge or cost to Perforating Guns Atlas Corp.

CHARGES: In addition to the regular and established charge made by Perforating Guns Atlas Corp. for the use of and service of men and equipment necessary for the performing of the service herein ordered, Purchaser agrees to pay $10.00 per hour for all time Perforating Guns Atlas Corp. equipment is at the well elapsing between the time at which the job was ordered to be done and time work could be started.

Purchaser agrees to pay for all round-trip miles in excess of 300 at the rate of $0.50 per mile.

Purchaser agrees to pay a set-up charge of $80.00 if service cannot be performed due to well conditions, or for breaking down or setting up following a formation test or similar operation.

TAXES: Any tax based on the sale of tangible personal property and/or the rendering of services herein ordered shall be added to the stated price.

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

WORK PERMIT

PERMIT TO Perforate & Squeeze DATE April 22, 1952

PARISH Pointe Coupee FIELD Sherburne

COMPANY The Texas Company, Producing Department

ADDRESS P. O. Box 457, New Iberia, Louisiana

WELL NAME V. J. Kurzweg No. 3 SEC. 23 T. 6S R. 7E

WELL PERMIT SERIAL No. 44904 WORK PERMIT No. Perf.Sq.L#2097

LOCATION S 2953' & W 6587' from NW cor. Sec. 37, in Sec. 23, T 7S, R 7E, Pointe Coupee Psh., La.

YOU ARE HEREBY AUTHORIZED TO Perforate from 10366-10368' w/10 holes and squeeze cement.

TD 11578'

PERMIT REQUESTED BY J. A. Rhodes
Company Representative

AUTHORIZED BY
Lafayette
District Office

Form DM-4R
6343 C2 39

Form 4

WORK ORDER
PERFORATING GUNS ATLAS CORPORATION

№ 5467 A

BRANCH [illegible] DATE [illegible]

You are hereby requested to deliver the equipment and/or service listed below and furnish men and equipment to perform the work in accordance with the terms and conditions specified on reverse side hereof, which we hereby approve and accept.

PURCHASER [illegible] By

MAILING ADDRESS [illegible]

FIELD [illegible] LEASE [illegible] WELL No.

PT. COUPEE

JET PERFORATE

From Depth	To Depth	Shots Per Foot	No. Shots in Area	Casing Size	Casing Weight	Net Price	
[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	

Atlas_____ **BULLET PERFORATE** **PGI**_____

BAKER WIRE LINE BRIDGE PLUG

Size	Type	Serial Number	Setting Depth	Casing Size	Casing Weight	Net Price	
1A	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	

BAKER PRODUCTION PACKER

Setting Service with junk catcher run included

Hrs. @

OTHER SERVICE OR CHARGES

e Arrived on Job_____ A.M. P.M.; Time of Leaving Job_____ A.M. P.M.; Hours Waiting Time_____

ge One Way_____ Truck No. [illegible] Operator [illegible]

TERMS AND CONDITIONS

TERMS OF PAYMENT: All accounts for the use and service of men, material and equipment furnished by Perforating Guns Atlas Corp. shall be due in accordance with the invoice rendered. All accounts remaining unpaid after the expiration of 30 days from the date said use and service was furnished shall bear interest at the rate of 6% per annum. No order for the use and service of men, material and equipment shall be binding upon Perforating Guns Atlas Corp. unless approved by its credit department. In the event the enforcement of the claim for indebtedness arising hereunder is placed in the hands of a collection agency and/or an attorney for collection, the purchaser agrees to pay an extra charge of 10% of the total amount for collection fees.

INSURANCE: Perforating Guns Atlas Corp. agrees to carry at its own cost compensation insurance on its employees and public liability insurance on its operations.

CONDITION OF PURCHASER'S PROPERTY: Purchaser hereby certifies that the well in which the work herein ordered is to be done is in proper and suitable condition for the performance of said work.

DIRECTION AND SUPERVISION: Perforating Guns Atlas Corp., in rendering services requested by the Purchaser, does so as an independent Contractor, recognizing that at all times the Purchaser has complete custody and control of the well, the conditions created in the well, the drilling equipment and the well premises.

Purchaser hereby agrees that all work done by Perforating Guns Atlas Corp. or its employees, or with Perforating Guns Atlas Corp. equipment, under the Purchaser's direction and supervision, shall be deemed to fulfill all requirements of this order.

DAMAGES TO PURCHASER'S PROPERTY: Due to the uncertain and unknown conditions and the incidental hazards under which the use and service of the men, material and equipment of Perforating Guns Atlas Corp. is furnished to Purchaser, Perforating Guns Atlas Corp. assumes no responsibility for damages of any kind or nature to Purchaser's well, and Purchaser agrees that it will not hold Perforating Guns Atlas Corp. or any of its agents liable for any damages to the well, be the same above or below the surface, arising from any cause whatsoever.

LOSS OF EQUIPMENT: In the event that tools or equipment of Perforating Guns Atlas Corp. should be lost in the performance of the work herein ordered, Purchaser agrees to be responsible for and to pay Perforating Guns Atlas Corp. for the reasonable price thereof. Purchaser agrees to assist Perforating Guns Atlas Corp. to recover its property by furnishing all reasonable equipment and labor deemed necessary for the purpose.

TRANSPORTATION OF EQUIPMENT TO WELL: Purchaser agrees that if roads from established highways to Purchaser's well are impassable for Perforating Guns Atlas Corp. equipment, the Purchaser will provide the means of transportation from the highway to and from the well, without charge or cost to Perforating Guns Atlas Corp.

CHARGES: In addition to the regular and established charge made by Perforating Guns Atlas Corp. for the use of and service of men and equipment necessary for the performing of the service herein ordered, Purchaser agrees to pay $10.00 per hour for all time Perforating Guns Atlas Corp. equipment is at the well elapsing between the time at which the job was ordered to be done and time work could be started.

Purchaser agrees to pay for all round-trip miles in excess of 300 at the rate of $0.50 per mile.

Purchaser agrees to pay a set-up charge of $80.00 if service cannot be performed due to well conditions, or for breaking down or setting up following a formation test or similar operation.

TAXES: Any tax based on the sale of tangible personal property and/or the rendering of services herein ordered shall be added to the stated price.

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

WORK PERMIT

PERMIT TO Perforate & Squeeze DATE April 22, 1952

PARISH Pointe Coupee FIELD Sherburne

COMPANY The Texas Company, Producing Department

ADDRESS P. O. Box 457, New Iberia, Louisiana

WELL NAME Louisiana Central Ld. Co. U.L. 1 SEC. 37 T. 6S R. 8E

WELL PERMIT SERIAL No. 44973 WORK PERMIT No. Perf.Sq.L#2100

LOCATION S 2102' and E 1340' from NW corner of Sec. 37, T 6S R 8E, Pointe Coupee Psh., La.

YOU ARE HEREBY AUTHORIZED TO Perforate from 9422-9424' w/10 holes and squeeze cement.

TD 12250

PERMIT REQUESTED BY J. A. Rhodes
Company Representative

AUTHORIZED BY
Lafayette
District Office

Form DM-4R
6343 C2 39

PERFORATING DATA SHEET

Permit Verbal

LANE-WELLS COMPANY

Number Jobs This Trip (#) Four

District So. La. - Opel Operating Base So. La. - New Iberia Date 4-10-52 S. O. # 11733

Truck No. 331 Operator Rushing, W. E. Helper Sewell, R. C.

Customer The Texas Company Authorized Agent

Name of Well St Louisiana Central Unit No. 1 Field Shreveport

State Louisiana ~~County~~ Parish Point Coupee

Job Scheduled A.M. P.M. Arrived At Location Landing A.M. P.M.

On Job A.M. P.M. M. Res. Off Job A.M. P.M. M. Res.

Standby Time Max. Temp. °F.

New ~~or Old Well~~ New Purpose of Perforating Production Kind of Fluid Mud Level Full

Casing Record 7" 32-39-26 Cemented In 9 5/8" O.H. Liner Record — Cemented In —

Customer's Depth 9466 Measure Method Strain Zero Point 1' above rotary

Lane-Wells Depth Size Gun 3 1/2 No. 5" N/S No. Type Controller No. No.

Bullet Size 8 Holes from 9422 to 9420 Ft. Holes from Ft.

Holes from to Ft. Shooting Zones Approved By: [illegible] Title

	Run No.	Run No.	Run No.	Run No.	Run No.	Run No.
1	9423 - 9422					
2	B - 9420					
3		8-Holes from		9422 to	9420	
4						
5					ARU	
6						
7					Lafayette	
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						

FORM 122 10M 11-50 M

RUNNING TIME	REMARKS
1) In From____ to____ A.M. P.M. Out From____ to____ A.M. P.M. Fluid____ In____ Out____ Holes____ Total____ Misses____ Total____	
2) In From____ to____ A.M. P.M. Out From____ to____ A.M. P.M. Fluid____ In____ Out____ Holes____ Total____ Misses____ Total____	
3) In From____ to____ A.M. P.M. Out From____ to____ A.M. P.M. Fluid____ In____ Out____ Holes____ Total____ Misses____ Total____	
4) In From____ to____ A.M. P.M. Out From____ to____ A.M. P.M. Fluid____ In____ Out____ Holes____ Total____ Misses____ Total____	
5) In From____ to____ A.M. P.M. Out From____ to____ A.M. P.M. Fluid____ In____ Out____ Holes____ Total____ Misses____ Total____	
6) In From____ to____ A.M. P.M. Out From____ to____ A.M. P.M. Fluid____ In____ Out____ Holes____ Total____ Misses____ Total____	

Mileage: From____ to____

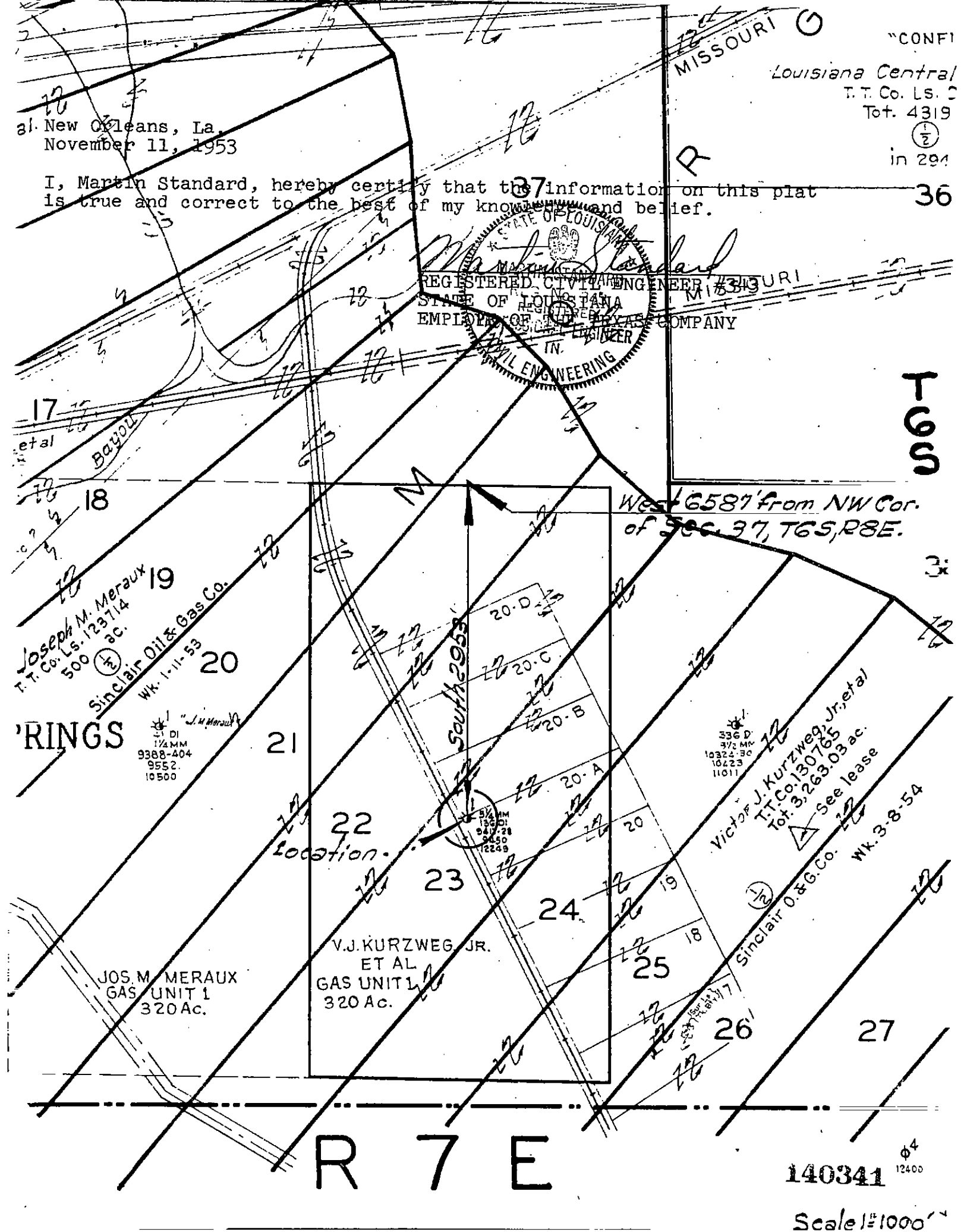
Mileage: From____ to____

al. New Orleans, La.
November 11, 1953

I, Martin Standard, hereby certify that the information on this plat is true and correct to the best of my knowledge and belief.

Martin Standard
REGISTERED CIVIL ENGINEER #3313
STATE OF LOUISIANA
EMPLOYED BY THE TEXAS COMPANY

STATE OF LOUISIANA
MARTIN STANDARD
REGISTERED
CIVIL ENGINEER
IN
CIVIL ENGINEERING



New Orleans, La.
November 11, 1953

I, Martin Standard, hereby certify that the information on this plat is true and correct to the best of my knowledge and belief.

Martin Standard
REGISTERED CIVIL ENGINEER
STATE OF LOUISIANA
EMPLOYED BY THE TEXAS COMPANY

MARTIN STANDARD
No. 343
REGISTERED
CIVIL ENGINEER
IN
CIVIL ENGINEERING

MISSOURI G
"CONFI
Louisiana Central
T. T. Co. Ls. 2
Tot. 4319
1/2
in 294
R
37
36
T
6
S
17
etal
Bayou
18
M
West 6587' from NW Cor.
of Sec. 37, T6S, R8E.
19
Joseph M. Meraux
T. T. Co. Ls. 123714
500 1/2 ac.
Sinclair Oil & Gas Co.
Wk. 1-11-53
20
'RINGS
J. M. Meraux
21
9388-404
9552.
10500
South 2943'
20-D
20-C
20-B
20-A
20
22
Location
23
24
19
18
25
26
27
Victor J. Kurzweg, Jr., etal
T.T.Co. 130765
Tot. 3,263.03 ac.
See lease
Wk. 3-8-54
Sinclair O.&G.Co.
1/2
V.J. KURZWEG, JR.
ET AL
GAS UNIT 1
320 Ac.
JOS. M. MERAUX
GAS UNIT 1
320 Ac.
R 7 E
140342
ϕ^4
12400
Scale 1" = 1000'

THE TEXAS COMPANY
P. O. BOX 252
NEW ORLEANS 9, LA.

J. H. RAMBIN, JR.
DIVISION MANAGER, PRODUCING DEPARTMENT
LOUISIANA DIVISION

December 10, 1953

Mr. Frank J. Fava
Department of Conservation
Lafayette, Louisiana

Dear Sir:

Attached is Revised Application for Permit to Drill to change name of well to Victor J. Kurzweg Unit #1-1, located at a point South 2953' and West 6587' from the Northwest corner of Section 37, T 6 S, R 8 E, in Section 23, Township 6 South, Range 7 East, Pointe Coupee Parish, Louisiana.

This is a revision of Permit Serial #44904.

Yours very truly,

THE TEXAS COMPANY
Producing Department

By J. H. Rambin Jr.
Division Manager

VK

Att.

DEC 14 1953
DEPARTMENT OF MINERAL RESOURCES
LAFAYETTE, LOUISIANA

COPY DISTRICT OFFICE

STATE OF LOUISIANA
DEPARTMENT OF CONSERVATION
MINERALS DIVISION

LOG OF WELL

FIELD Sherburne COMPANY The Texas Company

Parish Pointe Coupee Sec. 23 Twp. 6S Rge. 7E Elevation Derrick Floor RDB-CHF: 20.00' Ground

Location S 2953' & W 6587' from the NW corner of Sec. 37, T6S, R8E, Pointe Coupee Parish, La.

Lease V.J.Kurzweg,et al Well No. 3 Permit No. 29444 & See last page Permit Serial No. 44904

The data given herewith is a complete record of the well and all work done thereon as determined from all available records.

Began Drilling 12/27 1951 Completed 4/19 1952

Completed as Oil ( ) Gas (x) Condensate ( ) Dry ( ) Well

OIL AND GAS ZONES	SALT WATER SANDS	FRESH WATER SANDS
From to feet	In zone of production	From to feet
From to feet	From to feet	From to feet
From to feet	From to feet	From to feet

DRILL STEM TESTS

Depth		Recovery in Stands			Chokes		Lbs. Pressure		Date	Time	Size D. S.
Seat	Bottom	Oil	Water	Sd. or Mud	Top	Bottom	Top	Bottom			

CASING RECORD

Size	Wt. Per Foot	Make	Where Landed	No. of Sks. Cement	Stood Hours	Pressure Test, Lbs.
10-3/4"	40.50#	Seamless	2729.00'	700		600
7"	26#,29#,32#	"	10136.11'	1000		1500
5"	18#	"	12249.00'			1500

COMPLETION DATA

Liner Size Weight Length Screen Size Gage Length

Casing Perforations (prod. depth) from 9417 to 9428 ft. No. of holes 6/ft.

Acidized with 1000 gallons. Other physical or chemical treatment of well to induce flow

Prod. began 4/18 1952. Making 136 bbls. Dist. Day on 54.9. A. P. I. Gravity Fluid on 18/64" Choke.

Tub. Pres. 3250 lbs./sq. in. Csg. Pres. lbs./sq. in. Gas Vol. 5230 M. C. F. Gas Dist. Ratio 38500/1

B. S. & W. 1-1/2 %. Gas Gravity . B. T. U.'s/M. C. F. . Gals. Gasoline/M. C. F.

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date 4/30 1952 Straight Hole Survey Type

Time Drilling Record Other Types of Hole Survey Type

Core Analysis Depth to

to

LOCATION OF WELL BOTTOM

Latitude ft. Departure ft. Average Inclination Vertical Correction

Drilling Contractor Bateman Drlg. Co. Signed

Date 7/22 1952 Title Division Petroleum Engineer

Form No. 12-M-R OC-6

DRILLER'S LOG

From	To	Type of Formation

Total Depth 12,249'
PB Depth 9,450'

For formation data, please see copy of electric log sent 4-30-52.

COMPLETION RECORD

PERF. FOR SQUEEZE: 5" casing from 12240' to 12242'.

SQUEEZE JOB: Zone 12240-42', in 2 stages, w/360 sacks.

PERF. FOR SQUEEZE: 11920-22'.

SQUEEZE JOB: Zone 11920-22', w/260 sacks.

PERF. FOR PRODUCTION: From 11904-20'.

PRODUCTION TEST: Well failed to flow. Swabbed. Rec. 36% oil, 60% water, testing 8000 ppm.

ACIDIZE JOB: Pumped 250 gal. mud acid w/5200 psi. Pumped 250 gal. wash acid w/5200 psi.
Pumped 250 gal. mud acid w/5200 psi.
Pumped 250 gal. wash acid w/5200 psi.

Swabbed well. Rec. acid and trace of oil.

SQUEEZE JOB: Zone 11904-20', w/115 sacks.

PERF. FOR SQUEEZE: 5" OD casing from 11786-11788'.

SQUEEZE JOB: Zone 11786-88', w/178 sacks.

PERF.FOR PRODUCTION: 5" OD casing from 11768-76'.

PRODUCTION TEST: Swabbed well, no rise in fluid.

SQUEEZE JOB: Zone-11768-11776', w/170 sx.

PERF. FOR SQUEEZE: From 11608-10'.

SQUEEZE JOB: Zone 11608-10', w/175 sacks.

PERF. FOR SQUEEZE: From 11576-78'.

SQUEEZE JOB: Zone 11576-78', w/175 sacks.

PERF. FOR PRODUCTION: 5" from 11578-98'

Swabbed well, no rise in fluid.

From	To	Type of Formation

ACIDIZE JOB: Pumped mud acid w/6300 to 5300 psi. Pumped wash acid w/5300 psi.

Swabbed well. 200' rise in fluid, acid and water.

SQUEEZE JOB: Zone 11578-98', w/220 sacks.

PERF. FOR SQUEEZE: 5" OD casing from 10366-68

SQUEEZE JOB: Zone 10366-68/ w/185 sacks.

PERF. FOR SQUEEZE: Zone 10338-40', w/140 sx.

PERF. FOR PRODUCTION: 5" short string from 10340-52'.

PRODUCTION TEST: Started flowing w/400 psi on 10/64" choke. Rec. 2% distillate and 98% salt water testing 90,000 ppm.

SQUEEZE JOB: Zone 10340-52', in 2 stages, w/430 sacks.

PERF. FOR PRODUCTION: 7" OD casing from 9417-28'.

PRODUCTION TEST: Pumped 3 bbls. in formation. Opened well at 8:00 p.m. on 10/64" choke well flowing w/200 psi. Cleaning well in burning pit. Pressure rose 2000 to 3200 psi.

8 HOUR GAUGE IN TEST UNIT
34 bpd (dist.), 0% BS&W, 10/64" choke, 3400 psi.T.P., 43800/1 Gas Dist. ratio, 54.8 deg. corr. grav., 1490 MCF per day.

MADE WELL SETTING.

WORK PERMIT NOS.: Perf.Sq.L#2065
Perf.Sq.L#2063
Perf.L#3179
Sq.L#1197
Acid.L#209
PB.L#1674
Perf.Sq.L#2074
Perf.L#3197
Sq.L#1198
Perf.Sq.L#2073
Perf.Sq.L#2072
Perf.L#3194
Acid.L#222
Sq.L#1218
Perf.Sq.L#2097
Perf.Sq.L#2098
Perf.L#3239
Perf.L#3234
Sq.L#1214
Pb.L#1685

DEPARTMENT OF CONSERVATION

WELL HISTORY AND WORK RESUME REPORT

FIELD: Sherburne

SERIAL NO.: 44904

PRODUCING INTERVAL: 9417-9423'

RESERVOIR (COMPANY SAND IDENTIFICATION): 9300' Sand

Three typewritten copies of this report must be filed with the District Office of the Department of Conservation in which the well is located within twenty (20) days of the date of completion: NOTE: If not properly completed and signed this report will be returned.

LEASE AND WELL DATA

DESIGNATE TYPE OF COMPLETION: NEW WELL [ ] RECOMPLETION [X] SAME RESERVOIR [X] DIFFERENT RESERVOIR [ ] OIL [ ] GAS [X] P&A [ ]

OPERATOR: TEXACO Inc.	ADDRESS: New Iberia, La.
LEASE NAME: V. J. Kurzweg Unit 1	WELL NO.: 1
PARISH: Pointe Coupee	SEC. 23 TWP. 6S RGE. 8E
DATE PERMIT ISSUED:	
DATE SPUDDED: w.o/3/15/66	DATE READY TO PRODUCE*
TOTAL DEPTH: 12249'	PBTD: 9425'
GROUND ELEVATION:	CASING HEAD FLANGE ELEVATION:
DISTANCE FROM RKB TO ~~xxx~~ thf: 16.65'	
DATE WELL TURNED INTO TANKS:	SINGLE, DUAL OR TRIPLE COMPLETION?: Single
NOTE: IF THIS IS A MULTIPLE COMPLETION, FURNISH A SEPARATE REPORT FOR EACH COMPLETION	
WAS WELL DIRECTIONALLY DRILLED?	WAS DIRECTIONAL SURVEY MADE?
WERE 3 COPIES FILED WITH THE DEPARTMENT OF CONSERVATION?	DATE FILED
TYPE OF ELECTRICAL OR OTHER LOGS RUN (CIRCLE LOGS FILED WITH DEPT. OF CONSERVATION)	DATE FILED

CASING, LINER AND TUBING RECORD

CASING SIZE	HOLE SIZE	CASING WEIGHT	DEPTH SET	SACKS CEMENT	TEST PRESSURE	HOURS UNDER PRESSURE	DATE TESTED	NAME OF TEST WITNESS-STATE IF DEPT. AGENT OR OFFSET OPERATOR
		NO CHANGE IN CASING						

TUBING SIZE: 2-7/8" DEPTH OF TUBING: 9390' DEPTH OF PACKER(S): 9390'

INITIAL COMPLETION OR RE-COMPLETION DATA

INITIAL PRODUCTION: BOPD	GAS VOLUME: MCF/DAY	CHOKE SIZE	WELL STATUS: Shut in-gas Waiting on prod.equip.
TUBING PRESSURE: psig	CASING PRESSURE: psig	GOR	BS & W: %
BHP - (SHUT-IN): psi	GRAVITY: °API@60°F	CONSERVATION AGENT MAKING GAUGE	COMPANY REPRESENTATIVE
DATE ~~GAUGED~~ xxxx Comp.: 3/30/66			

PLUG AND ABANDON (P&A) DATA

CASING SIZE	AMOUNT PULLED	CEMENT PLUGS FROM	TO	SACKS	HOW PLACED	DATE WORK PERFORMED	NAME OF TEST WITNESS-STATE IF DEPT. AGENT OR OFFSET OPERATOR

CERTIFICATE: I, the undersigned, state: That I am employed by TEXACO Inc. and that I am authorized to make this report, and that this report was prepared under my supervision and direction, and that all facts stated herein are true, correct and complete to the best of my knowledge.

Form WH Signature: J. L. Cam Title: Dist. Supt.

* Date well is equipped to produce, but due to no available market, no pipe line connection, etc.; the well has been shut-in.

WORK RESUME

List below all work performed under Department of Conservation Work Permits while drilling and completing well.

WORK PERMIT NO.	DATE WORK PERFORMED	SERVICE COMPANY	DESCRIPTION OF WORK
Squeeze L#77	3/26/66	HOWCO	Mixed 100 sacks cement & squeezed perforations 9417-9428'; reversed out 25 sacks. Maximum & final pressure, 4200 psi.
Perforate L#77	3/30/66	Lane Wells	Perforated 7"OD csg from 9417-23' w/4 holes per foot.

List below all important Paleofaunal or Geological Formation tops, Cap Rock and Salt tops and Salt Overhang bottoms.

FORMATION	DEPTH	FORMATION	DEPTH

MINERALS DIVISION
DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

WORK PERMIT

PERMIT TO Squeeze & Perforate DATE 4-5-66
PARISH Pointe Coupee FIELD Sherburne
COMPANY Texaco Inc.
ADDRESS New Iberia, La.
WELL NAME V. J. Kurzweg U1 No. 1 SEC. 23 T 6S R 8E
WELL PERMIT SERIAL No. 44904 WORK PERMIT No. Sq.Perf.1477
LOCATION

YOU ARE HEREBY AUTHORIZED TO Squeeze perfs. 9417-28' & perf. 9417-23'.

TD 12249'

PERMIT REQUESTED BY H. Clotworthy, Jr.
Company Representative

AUTHORIZED BY
Lafayette
District Office

Form DM-4R

DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

WELL COMPLETION OR RECOMPLETION REPORT

Lafayette DISTRICT, Re: Well Serial No.: 44904

Completed	[ ]	Flowing	[X]	Operator: TEXACO Inc.
Recompleted	[X]	Gas-Lifting	[ ]	Well Name: Victor J. Kurzweg Unit 1
Oil	[ ]	Pumping	[ ]	Well No.: 1, Sec. 23, Twp. 6S, Rge. 7E
Gas	[X]	Shut-In	[ ]	Field Sherburne
				Parish Pointe Coupee

Date ~~Completed or~~ Recompleted July 26, 1966 at 12 Noon (~~A.M. or P.M.~~)

COMPLETION DATA

Initial Production 11 BOPD ____ Gas Volume 650 MCF/Day

Tubing Pressure 1250 psig ____ Casing Pressure 0 psig

Choke Size Adj. Positive ____ Adjustable ____ B.S.&W. 97 %

Gas/Oil Ratio 59091 CF/Bbl. ____ Gravity 55.7 at 60° A. P. I.

Producing Depth: From 9417 Ft. to 9423 Ft. T. D. 12249 Ft.

Name of Producing Sand: 9300 Ft. Seg A.

*New Pool *Old Pool X List Reason(s) for Pool Classification previous prod.

*As Defined in Statewide Order No. 29-H.

Additional clearance is requested for ____ barrels of oil produced on drill stem or other production tests (See Section X, Paragraph B of Order No. 29-B on reverse side).

Three (3) copies to be filed with the District Office within three (3) days of date of completion or recompletion (as per Order 29-B, Section X, Paragraph A, Article 1).

I hereby certify that the above information is true and correct to the best of my knowledge.

DISTRICT MANAGER ONLY

29-E Compliance - Yes ____ No ____
29-E Unit Attached - Yes ____ No ____
DATE: ____

TEXACO Inc., Dom. Prod. Dept.
COMPANY

J. A. Caudle
COMPANY REPRESENTATIVE

District Superintendent
TITLE

Form - Comp.

DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

This side is to be used when requesting clearance for oil produced on Drill Stem Test or other Production Tests, made previous to official completion or recompletion.

SECTION X, PARAGRAPH B OF ORDER NO. 29-B

Allowables given to wells for oil produced on drill stem tests, production test and miscellaneous production of oil shall be in accordance with the following rule:

> All operators are required within five days, to file three signed copies of the record of the daily production from the well, showing the number of hours the well produced and the interval of production --- as "from 8:00 A.M., August 5 to 3:00 P.M., August 8, 1952."

TEST DATA

Date of Test	Time of Test	Amount of Oil Produced
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels

TOTAL _____ BARRELS

The above total barrels of oil were produced from _____ Ft. to _____ Ft.

Remarks: _____

_____

COMPANY (Signed) COMPANY REPRESENTATIVE

From - Comp.

POTENTIAL REPORT

Type Well: Oil ____ Gas X Distillate X

Type Test: Comp. ____ Recomp. X Retest ____ Regauge ____

Parish Point Coupee Field Sherburne

Company Texaco Inc. Serial No. 44904

Well Name & No. V. J. Kurzweg Unit #1

Location: Sec. 23 Twp. 6S Rge. 7E Flowing X Pump ____

Prod. Horizon — Perf. Int. 9417' to 9423'

Casing Setting: Size ____ @ ____

Tubing Setting: Size ____ @ ____ T.D. 12249

Date Completed 7-26-66 Date Gauged 8-2-66

Acidize with NO gals. Elev. of Derr. Floor —

TEST DATE

T. P. 1175 C. P. Packer Choke Size A.D.J. /64th

Closing TK Gge. 6" ft. 4 3/4" in. @ 12:35 Time

Opening TK Gge. 6" ft. 1" in. @ 8:35 A.M. Time

Diff. 0' ft. 3 3/4" in. 4 Hours (Time)

Tank No. 26716 Tank Coef. 1.41

Bbls. per 4 Hrs. 5.29 Est. Bbls. per Day 32 Net

Daily Gas Vol. 1.013 M.C.F. G/O Ratio 31656/1

B.S.&W. 90 % Corrected Gravity 56.6 @ .60/0 Deg. A.P.I.

Witnessed L. A. Bertrand Title Pumper

Gauged by B. Young Title ____

Department of Conservation

District Office Lafayette, La.

Remarks: 600# 18" 4" x 1 1/4" = 1.013

Meter 1000# 100"

Tank Battery V. J. Kurzweg

Form S D M-2

FORM 4D-15-R-C

STATE OF LOUISIANA
DEPARTMENT OF CONSERVATION

DISTRICT OFFICE COPY
Amend Well Name

NO. A-C
AMENDED PERMIT (Corrected)

AMENDED PERMIT TO DRILL FOR MINERALS (CORRECTED)

Serial No. 44904 Date February 27, 1973
Parish Pointe Coupee Field Sherburne

Operator Texaco Inc.
Address P.O. Box 60252
City & State New Orleans, Louisiana 70160
Well Name VU A; Kerzweg U1 * No. 1
Location of Well: Sec. 23 T 6S R 7E
Location Same
*Formerly: Victor J Kurzweg Unit 1

Zone or Reservoir of Proposed Completion
Applicable Department of Conservation Order 29B, 29E

COMMISSIONER

ISSUING AUTHORITY

FORM MD-15-R-C

STATE OF LOUISIANA
DEPARTMENT OF CONSERVATION

DISTRICT OFFICE COPY

NC A-C

AMENDED PERMIT (Corrected)

To Correct Spelling of Well Name

AMENDED PERMIT TO DRILL FOR MINERALS (CORRECTED)

Serial No. 44904 Date March 20, 1973

Parish Pointe Coupee Field Sherburne

Operator TEXACO Inc.

Address P. O. Box 60252

City & State New Orleans, Louisiana 70160

Well Name VU A; Kurzweg U1* No. 1

Location of Well: Sec. 23 T 6S R 7E

Location Same

*Amendment dated February 27, 1973 showed well name as:

VU A; Kerzweg U1

Zone or Reservoir of Proposed Completion

Applicable Department of Conservation Order 29B, 29E

R. T. Sutton

COMMISSIONER

ISSUING AUTHORITY

FORM MD-15-R-C

DISTRICT OFFICE COPY

NO. A-C

STATE OF LOUISIANA
DEPARTMENT OF CONSERVATION

Amend Well Name & Well No.

AMENDED PERMIT (Corrected)

AMENDED PERMIT TO DRILL FOR MINERALS (CORRECTED)

Serial No. 44904 Date May 28, 1973

Parish Pointe Coupee Field Sherburne

Operator Texaco Inc.

Address P.O. Box 60252

City & State New Orleans, Louisiana 70160

Well Name SHE 9300 RA SU; Kurzweg U1 * No. 3**

Location of Well: Sec. 23 T 6S R 7E

Location Same

*Formerly: VU A; Kurzweg U1

**Formerly: #1

Zone or Reservoir of Proposed Completion

Applicable Department of Conservation Order 601-B

COMMISSIONER

ISSUING AUTHORITY

Work Permit

STATE OF LOUISIANA DEPARTMENT OF CONSERVATION

Well Name & No. SHE 9300 RA SU; KURZWEG U1 #3 Sec. 23 T 6S R 7E

Field Sheburne Parish Pointe Coupee

Permit Serial No. 44904 Work Permit No. DM#1136, 1976

Description of Work Squeeze perforations 9417-9423

Sand & Reservoir To Be Tested SHE 9300 STR RASU TD 12249

Operator TEXACO Inc., Prod. Dept.-SE-U.S.

Address P. O. Box 457

City, State & Zip New Iberia, Louisiana 70560

Permit Requested By C. J. Duhon Date 7-1-76

Permit Authorized By _____ District Lafayette Date 7-6-76

See Instructions On Reverse Side

Form DM-4R Rev.

INSTRUCTIONS

A single application will suffice for one, or combinations of, the below operations provided that if more than one operation is requested on one form, such work must be performed consecutively.

If additional applications for Work Permits are necessary on any one well, each should be numbered 1, 2, etc. in the order requested. An original and one copy of this form will suffice for all work with exception of plug and abandon, for which an original and three copies are required.

1. Abandon (Plug & Abd)
2. Deepen
3. Perforate
4. Squeeze
5. Plugback
6. Sidetrack
7. Pull Casing
8. Change Zone of Selective Completion
9. Drill Salt Water Disposal Well
10. Convert to Salt Water Disposal Well
11. Drill Product Storage Well

RECEIVED
JUL 6 1976
DIV. OF CONSERVATION
LAFAYETTE, LOUISIANA

NOTICE: To perform any of the above, as well as any other possible operations in Louisiana, without first obtaining a Permit is an infraction of the law and subject to prosecution.

Work Permit

STATE OF LOUISIANA DEPARTMENT OF CONSERVATION

Well Name & No. SHE 9300 RA SU; Kurzweg U1 #3 Sec. 23 T 6S R 7E

Field Sherburne Parish Pointe Coupee

Permit Serial No. 44904 Work Permit No. J#1174, 1976

Description of Work Perforate 9358 - 9376

Sand & Reservoir To Be Tested SHE 9300 Sh RASU TD 12249

Operator TEXACO Inc., Prod. Dept.-SE U.S.

Address P. O. Box 457

City, State & Zip New Iberia, Louisiana 70560

Permit Requested By James C Robins Date 7-6-76

Permit Authorized By _____ District Lafayette Date 7-12-76

See Instructions On Reverse Side

Form DM-4R Rev.

INSTRUCTIONS

A single application will suffice for one, or combinations of, the below operations provided that if more than one operation is requested on one form, such work must be performed consecutively.

If additional applications for Work Permits are necessary on any one well, each should be numbered 1, 2, etc. in the order requested. An original and one copy of this form will suffice for all work with exception of plug and abandon, for which an original and three copies are required.

1. Abandon (Plug & Abd)
2. Deepen
3. Perforate
4. Squeeze
5. Plugback
6. Sidetrack
7. Pull Casing
8. Change Zone of Selective Completion
9. Drill Salt Water Disposal Well
10. Convert to Salt Water Disposal Well
11. Drill Product Storage Well

RECEIVED
JUL 12 1976
DEPARTMENT OF CONSERVATION
LAFAYETTE, LOUISIANA

NOTICE: To perform any of the above, as well as any other possible operations in Louisiana, without first obtaining a Permit is an infraction of the law and subject to prosecution.

T

Work Permit

STATE OF LOUISIANA DEPARTMENT OF CONSERVATION

Well Name & No. SHE 9300 RA SU; KURZWEG U/ #3 Sec. 23 T 6S R 7E

Field Sherburne Parish Pointe Coupee

Permit Serial No. 44904 Work Permit No. DH 1189, 1976

Description of Work Perforate 9358 - 9376

Sand & Reservoir To Be Tested SHE 9300 STR RASU TD 12249

Operator TEXACO Inc., Prod. Dept.-SE U.S.

Address P. O. Box 457

City, State & Zip New Iberia, Louisiana 70560

Permit Requested By D. R. Cher Date 7-10-76

Permit Authorized By District Lafayette Date 7-13-76

See Instructions On Reverse Side

Form DM-4R Rev.

INSTRUCTIONS

A single application will suffice for one, or combinations of, the below operations provided that if more than one operation is requested on one form, such work must be performed consecutively.

If additional applications for Work Permits are necessary on any one well, each should be numbered 1, 2, etc. in the order requested. An original and one copy of this form will suffice for all work with exception of plug and abandon, for which an original and three copies are required.

1. Abandon (Plug & Abd)
2. Deepen
3. Perforate
4. Squeeze
5. Plugback
6. Sidetrack
7. Pull Casing
8. Change Zone of Selective Completion
9. Drill Salt Water Disposal Well
10. Convert to Salt Water Disposal Well
11. Drill Product Storage Well

NOTICE: To perform any of the above, as well as any other possible operations in Louisiana, without first obtaining a Permit is an infraction of the law and subject to prosecution.

JUL 13 1976

Schlumberger Well Services
A Division of Schlumberger Technology Corporation
Houston, Texas 77001

PERFORATING RECORD—RULE 29-B

STATE OF LOUISIANA
DEPARTMENT OF CONSERVATION

DATE: 7/10

COMPANY: TEXACO

CITY: New Iberia | STATE: LA

WELL: Kurzweg 1-3

FIELD: Sherburne | PARISH: Pointe Coupee

PERFORATING INTERVAL

DEPTH	NO. OF SHOTS	DEPTH	NO. OF SHOTS
9358 TO 76	73	TO	
TO		TO	
TO		TO	
TO		TO	
TO		TO	
TO		TO	
TO		TO	
TO		TO	
TO		TO	
TO		TO	
TO		TO	
TO		TO	
TO		TO	
TO		TO	
TO		TO	
TO		TO	

LOCATION: LCHD | TRUCK NUMBER: 5654 | ENGINEER: KINGSLEY

SWS-1279-B

DISTRIBUTION: COMPANY
DISTRICT OFFICE—DEPT. OF CONSERVATION
DIVISION
LOCATION

DEPARTMENT OF CONSERVATION

WELL HISTORY AND WORK RESUME REPORT

FIELD	Sherburne
SERIAL NO.	44904
PRODUCING INTERVAL	9358-9386'
RESERVOIR (COMPANY SAND IDENTIFICATION)	SHE 9300 STR RA SU

Three typewritten copies of this report must be filed with the District Office of the Department of Conservation in which the well is located within twenty (20) days of the date of completion: NOTE: If not properly completed and signed this report will be returned.

LEASE AND WELL DATA

DESIGNATE TYPE OF COMPLETION: NEW WELL [ ] RECOMPLETION [X] SAME RESERVOIR [ ] DIFFERENT RESERVOIR [X] OIL [ ] GAS [X] P&A [ ]

OPERATOR: TEXACO Inc.	ADDRESS: New Iberia, La.
LEASE NAME: SHE 9300 STR RA SU; Kurzweg Unit 1	WELL NO.: 3
PARISH: Pointe Coupee	SEC. 23 TWP. 6S RGE. 7E
DATE PERMIT ISSUED:	
DATE SPUDDED: 6/26/76	DATE READY TO PRODUCE*:
TOTAL DEPTH: 12,249'	PBTD.: 9390'
GROUND ELEVATION: 19.0	CASING HEAD FLANGE ELEVATION: 30.0
DISTANCE FROM RKB TO CHF: 20.0	
DATE WELL TURNED INTO TANKS: 7/25/76	SINGLE, DUAL OR TRIPLE COMPLETION?: Single
NOTE: IF THIS IS A MULTIPLE COMPLETION, FURNISH A SEPARATE REPORT FOR EACH COMPLETION	
WAS WELL DIRECTIONALLY DRILLED?	WAS DIRECTIONAL SURVEY MADE?
WERE 3 COPIES FILED WITH THE DEPARTMENT OF CONSERVATION?	DATE FILED
TYPE OF ELECTRICAL OR OTHER LOGS RUN (CIRCLE LOGS FILED WITH DEPT. OF CONSERVATION)	DATE FILED

CASING, LINER AND TUBING RECORD

CASING SIZE	HOLE SIZE	CASING WEIGHT	DEPTH SET	SACKS CEMENT	TEST PRESSURE	HOURS UNDER PRESSURE	DATE TESTED	NAME OF TEST WITNESS-STATE IF DEPT. AGENT OR OFFSET OPERATOR
			NO CHANGE					

TUBING SIZE: 2-7/8" DEPTH OF TUBING: 9300' DEPTH OF PACKER(S): 9300'

INITIAL COMPLETION OR RE-COMPLETION DATA

INITIAL PRODUCTION	GAS VOLUME	CHOKE SIZE	WELL STATUS
0 BOPD	340 MCF/DAY	13/64	F

TUBING PRESSURE	CASING PRESSURE	GOR	BS & W	BHP - (SHUT-IN)
270 psig	psig	-	100 %	4250 psi

GRAVITY	CONSERVATION AGENT MAKING GAUGE	COMPANY REPRESENTATIVE	DATE GAUGED
- °API@60°F	Company Gauge		7/25/76

PLUG AND ABANDON (P&A) DATA

CASING SIZE	AMOUNT PULLED	CEMENT PLUGS FROM	TO	SACKS	HOW PLACED	DATE WORK PERFORMED	NAME OF TEST WITNESS-STATE IF DEPT. AGENT OR OFFSET OPERATOR

CERTIFICATE: I, the undersigned, state: That I am employed by TEXACO Inc. and that I am authorized to make this report, and that this report was prepared under my supervision and direction and that all facts stated herein are true, correct and complete to the best of my knowledge.

Form WH Signature: Sidney L. H. SHAW Title: Dist. Supt.

* Date well is equipped to produce, but due to no available market, no pipe line connection, etc.; the well has been shut-in.

WORK RESUME

List below all work performed under Department of Conservation Work Permits while drilling and completing well.

WORK PERMIT NO.	DATE WORK PERFORMED	SERVICE COMPANY	DESCRIPTION OF WORK
L1136 1976	7/1/76	B-J	Squeezed perforations 9417-9423'.
PH 1189 L1174 1976	7/6/76	McCullough	Perforated 9358-9376'.

RECEIVED
AUG 16 1976
DEPARTMENT OF CONSERVATION
LAFAYETTE, LOUISIANA

List below all important Paleofaunal or Geological Formation tops, Cap Rock and Salt tops and Salt Overhang bottoms.

FORMATION	DEPTH	FORMATION	DEPTH

29-E COMPLIANCE	YES	NO
29-E UNIT ATTACHED	YES	NO

D.O.C. USE ONLY

STATE OF LOUISIANA
DEPARTMENT OF CONSERVATION

WELL COMPLETION OR RECOMPLETION REPORT

DISTRICT Lafayette

CODE NUMBERS:

39	PARISH Pointe Coupee
8107	FIELD Sherburne
5878	OPERATOR TEXACO Inc.
604550	WELL NAME SUB 9300 Stray RA SU; Kurzweg U1 NO. 3
	RESERVOIR 9300 Stray, Seg. A Single

DATE July 26, 1976

[1] 1 - ON-SHORE 2 - INTERMEDIATE 3 - OFF-SHORE

SEC. 23 T 6S R 7E

DOC ORDER NO. 601-C

SERIAL NO. 44904

7/26/76 COMPLETION DATE

TIME [7] AM [ ] PM

IMPORTANT: IS A FORM MD-10-R-A BEING FILED WITH THIS REPORT? IF NO, EXPLAIN requested YES [ ] NO [ ]

REMARKS:

COMPLETION DATA:

* TYPE COMPLETION [2] 1 - ORIG. COMP. 2 - RE-COMP.

PRIMARY PRODUCT [2] 1 - OIL 2 - GAS 3 - DRY GAS

PRIMARY PRODUCT CHANGE? [2] 1 - YES 2 - NO

PRODUCING METHOD [1] 1 - FLOWING 2 - GAS LIFT 3 - PUMPING 4 - SHUT IN

* IF THIS IS A RE-COMPLETION SPECIFY: SAME RESERVOIR [ ] DIFFERENT RESERVOIR [X]

0 BOPD INITIAL PROD.	340 MCF/DAY GAS VOLUME	270 PSIG FLOWING TUBING PRESSURE	- PSIG SHUT-IN TUBING PRESSURE	- PSIG CASING PRESSURE

13 /64" CHOKE SIZE [1] 1 - POSITIVE 2 - ADJUST

100 % BS & W

- CF/BBL GOR

- API AT 60° F GRAVITY

PERFORATIONS 9350-9386'

TOTAL DEPTH 12,249'

CLEARANCE & CERTIFICATION:

ADDITIONAL CLEARANCE IS REQUESTED FOR _____ BBLS. OF OIL PRODUCED ON DRILL-STEM OR OTHER PRODUCTION TEST: (SEE SECTION X PARAGRAPH B OF ORDER 29-B ON REVERSE SIDE).

CERTIFICATION

I HEREBY CERTIFY THAT THE ABOVE INFORMATION IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE.

SGD: E. E. SHAW
SIGNATURE

TEXACO Inc.
OPERATOR

District Superintendent
TITLE

INSTRUCTIONS

THREE (3) COPIES TO BE FILED WITH THE DISTRICT OFFICE WITHIN THREE (3) DAYS OF DATE OF COMPLETION OR RECOMPLETION (AS PER ORDER 29-B, SECTION X, PARAGRAPH A, ARTICLE 1).

FORM COMP. REV. 2-76

DEPARTMENT OF CONSERVATION
STATE OF LOUISIANA

This side is to be used when requesting clearance for oil produced on Drill Stem Test or other Production Tests, made previous to official completion or recompletion.

SECTION X, PARAGRAPH B OF ORDER NO. 29-B

Allowables given to wells for oil produced on drill stem tests, production test and miscellaneous production of oil shall be in accordance with the following rule:

> All operators are required within five days, to file three signed copies of the record of the daily production from the well, showing the number of hours the well produced and the interval of production --- as "from 8:00 A.M., August 5 to 3:00 P.M., August 8, 1952."

TEST DATA

Date of Test	Time of Test	Amount of Oil Produced
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels

TOTAL _____ BARRELS

The above total barrels of oil were produced from _____ Ft. to _____ Ft.

Remarks: _____

_____

RECEIVED
JUL 27 1976
DEPARTMENT OF CONSERVATION
LAFAYETTE, LOUISIANA

OPERATOR

Form - Comp.

(Signed) OPERATOR REPRESENTATIVE

-1976 Lat

AMENDED PERMIT TO DRILL FOR MINERALS (CORRECTED)

DEPARTMENT OF CONSERVATION
Amended Permit (Corrected)

44904 Serial No. Date 8-2-76

CURRENT CODES | | | FORMER CODES

039 PARISH Pointe Coupee

8107 FIELD Sherburne

5878 OPERATOR Texaco, Inc.

ADDRESS P.O. Box 60252

CITY & STATE New Orleans, LA. 70160

WELL NAME SHE 9300 Str RA SU;Kurzweg* U1 No. 3

LOCATION OF WELL: Sec. 23 T 6S R 7E Former Well No.

Location Same

*Formerly: SHE 9300 RA SU;Kurzweg U1

Applicable Department of Conservation Order 601-C

Commissioner

Issuing Authority

DISTRICT OFFICE COPY

No. A-C

FO 3V V 3- - -
(R . -19 76

AMENDED PERMIT TO DRILL FOR MINERALS (CORRECTED)

DEPARTMENT OF CONSERVATION
Amended Permit (Corrected)

Inf

44904 Serial No. : Date 8-5-76

CURRENT CODES			FORMER CODES
039	PARISH	Pointe Coupee	
8107	FIELD	Sherburne	
587 8	OPERATOR	Texaco, Inc.	
	ADDRESS	P.O. Box 60252	
	CITY & STATE	New Orleans, LA. 70160	

WELL NAME SHE 9300 Str RA SU;Kurzweg U1* No. 3

LOCATION OF WELL: Sec. 23 T 6S R 7E Former Well No.

Location Same

This was typed incorrectly as SHE 9300 Str RA SU; Kurzweg

Applicable Department of Conservation Order 601-C

Commissioner

Issuing Authority

DISTRICT OFFICE COPY

No. A-C

Work Permit

STATE OF LOUISIANA DEPARTMENT OF CONSERVATION

Well Name & No. SHE930 STR RA SU; KUPERWOOD #3 Sec. 23 T 6S R 7E

Field SHERBURNE Parish ST. MARTIN

Permit Serial No. 44964 Work Permit No. L # 988 6/15/79

Description of Work SPOT PLUG 9100-9310 w/75 SX cmt. Cut & pulled 2646' of 7" CSG. SPOT PLUG 2800-2700 w/75 SX cmt. SPOT PLUG 10 w/20 SX cmt. CSG 13 3/4" CSG 10 BELOW G.L. Welded PLATE. CLEAN LOCATION. P&A 6-7-79

Sand & Reservoir To Be Tested TD 12749

Operator TEXACO Inc., Prod. Dept.-SLU.S.

Address ~~P. O. Box 457~~

City, State & Zip New Iberia, Louisiana 70560

Permit Requested By Mark C. Pye Date

Permit Authorized By District Lafayette Date 6/15/79

See Instructions On Reverse Side

Form DM-4R Rev.

STATE OF LOUISIANA

OFFICE OF CONSERVATION

PLUG AND ABANDON REPORT

WORK PERMIT NO. L988-1979

WELL SERIAL NO. 44904

DATE WORK FINISHED (MM-DD-YY) 6-7-79

LAFAYETTE DISTRICT

(Three Copies to be Filed with the District Office)

NOTE: This Report Will Be Returned If Not Properly Completed And Signed.

Field SHERBURNE Parish POINTE COUPEE Sec. 23 Twp. 6S Rge. 7E

Operator TEXACO INC CODE 5878 Well Name SHE 9300 STR RA SU; KURZWEG 41 Well No. 3

Total Depth 12249 Condition of Well DEPLETED

CHECK APPROPRIATE BOX:

☐ 29 DRY HOLE

☒ 30 FORMERLY PRODUCTIVE WELL

	CASING SIZE	AMOUNT PULLED	CEMENT PLUGS			
			FROM	TO	SACKS	HOW PLACED
301	7"	2646'	9100	9300	40	SEABOARD well Svc
302	10 3/4"	30'	2500	2700	75	✓ ✓
303			10	40	20	✓ ✓
304						

Mud Record: Weight _____ Viscosity _____

Remarks: Cut 10 3/4" CSG 10' Below G.L. Weld Plate. Clean Location. P&A 6-7-79

This work was done according to the Rules and Regulations of the Office of Conservation.

WITNESS

TEXACO Inc.
OPERATOR

(Signed) [signature]
REPRESENTATIVE

Form P & A (1-78)

OFFICE OF CONSERVATION

WELL HISTORY AND WORK RESUME REPORT

FIELD: Sherburne

SERIAL NO.: 44904

PRODUCING INTERVAL: -

RESERVOIR (COMPANY SAND IDENTIFICATION): -

Three typewritten copies of this report must be filed with the District Office of the Office of Conservation in which the well is located within twenty (20) days of the date of completion. NOTE: If not properly completed and signed this report will be returned.

LEASE AND WELL DATA

CHECK APPROPRIATE BOXES
- [ ] NEW WELL
- [ ] RECOMPLETION
- [x] P & A

- [ ] 31 INACTIVE DRY HOLE FUT. UTIL.
- [ ] 32 INACTIVE DRY HOLE NO FUT. UTIL.
- [ ] 36 INACTIVE WAITING ON PIPELINE
- [ ] 37 INACTIVE WAITING ON MARKET

PRODUCT: [ ] OIL [ ] GAS [ ] OTHER

IF RECOMPLETION: [ ] SAME RESERVOIR [ ] DIFFERENT RESERVOIR

DATE COMP., RECOMP., OR P&A (M D Y): 6/7/79

OPERATOR: TEXACO Inc. | CODE: 5878 | ADDRESS: New Iberia, La.

WELL NAME: SHE 9300 STR RA SU; Kurzweg Unit 1 | WELL NO.: 3

PARISH: Pointe Coupee | SEC. 23 TWP. 6S RGE. 7E | DATE PERMIT ISSUED:

DATE SPUDDED: W.O. (M D Y) 6/4/79 | DATE READY TO PRODUCE* | TOTAL DEPTH: 12,249' | PBTD: 10'

GROUND ELEVATION: 19.0' | CASING HEAD FLANGE ELEVATION: 30.0' | DISTANCE FROM RKB TO CHF:

DATE WELL TURNED INTO TANKS | SINGLE, DUAL OR TRIPLE COMPLETION?: Single | NOTE: IF THIS IS A MULTIPLE COMPLETION, FURNISH A SEPARATE REPORT FOR EACH COMPLETION

WAS WELL DIRECTIONALLY DRILLED? | WAS DIRECTIONAL SURVEY MADE? | WERE 3 COPIES FILED WITH THE OFFICE OF CONSERVATION? | DATE FILED

TYPE OF ELECTRICAL OR OTHER LOGS RUN (CIRCLE LOGS FILED WITH OFFICE OF CONSERVATION) | DATE FILED

CASING, LINER AND TUBING RECORD

	CASING SIZE	HOLE SIZE	CASING WEIGHT	DEPTH SET FROM	DEPTH SET TO	SACKS CEMENT	TEST PRESSURE	HOURS UNDER PRESSURE	DATE TESTED (MM DD YY)	NAME OF TEST WITNESS - STATE IF CONSERVATION AGENT OR OFFSET OPERATOR
101										
102										
103										
104										
105										

TUBING SIZE: | DEPTH OF TUBING: | DEPTH OF PACKER(S):

INITIAL COMPLETION OR RE-COMPLETION DATA

INITIAL PRODUCTION: BOPD | GAS VOLUME: MCF/DAY | GOR: CF/BBL | CHOKE SIZE: /64" | PRODUCING METHOD: P&A

FLOWING TUBING PRESSURE: psig | SHUT-IN TUBING PRESSURE: psig | CASING PRESSURE | WATER PRODUCTION: BPD | BS&W: xxxx Comp. %

GRAVITY: °API@60° F | BHP (SHUT-IN): psig | COMPANY REPRESENTATIVE | DATE GAUGED: 6/7/79

PLUG AND ABANDON (P & A) DATA

CASING SIZE	AMOUNT PULLED	CEMENT PLUGS FROM	TO	SACKS	HOW PLACED	DATE WORK PERFORMED	NAME OF TEST WITNESS-STATE IF CONSERVATION AGENT OR OFFSET OPERATOR
7"	2646'	9100	9300	40	Seaboard W.S.	6/4/79	
10-3/4"	30	2500	2700	75	"	6/5/79	
		10	40	20	"	6/6/79	

CERTIFICATE: I, the undersigned, state: That I am employed by TEXACO Inc. and that I am authorized to make this report, and that this report was prepared under my supervision and direction and that all facts stated herein are true, correct and complete to the best of my knowledge.

Signature: S. M. SHAW | Title: Dist. Supt.

*Date well is equipped to produce, but due to no available market, no pipe line connection, etc., the well has been shut-in.

FORM WH-1 (1-78)

WORK RESUME

List below all work performed under Office of Conservation Work Permits while drilling and completing well.

WORK PERMIT NO.	DATE WORK PERFORMED	SERVICE COMPANY	DESCRIPTION OF WORK
L988 1979	6/7/79	Seaboard Well Service	Spot plug 9100-9300' w/75 sx cmt. Cut & pulled 2626' of 7" csg. Spot plug 2500-2700' w/75 sx cmt. Spot plug 10-40' w/20 sx cmt. Cut 10-3/4" csg 10' below ground level. Weld plate. Cleaned location. P&A 6/7/79.

List below all important Paleofaunal or Geological Formation tops, Cap Rock and Salt Overhang bottoms.

FORMATION	DEPTH	FORMATION	DEPTH

RECEIVED JUL 10 1979 DEPT OF NATURAL RESOURCES CONSERVATION LAFAYETTE, LOUISIANA