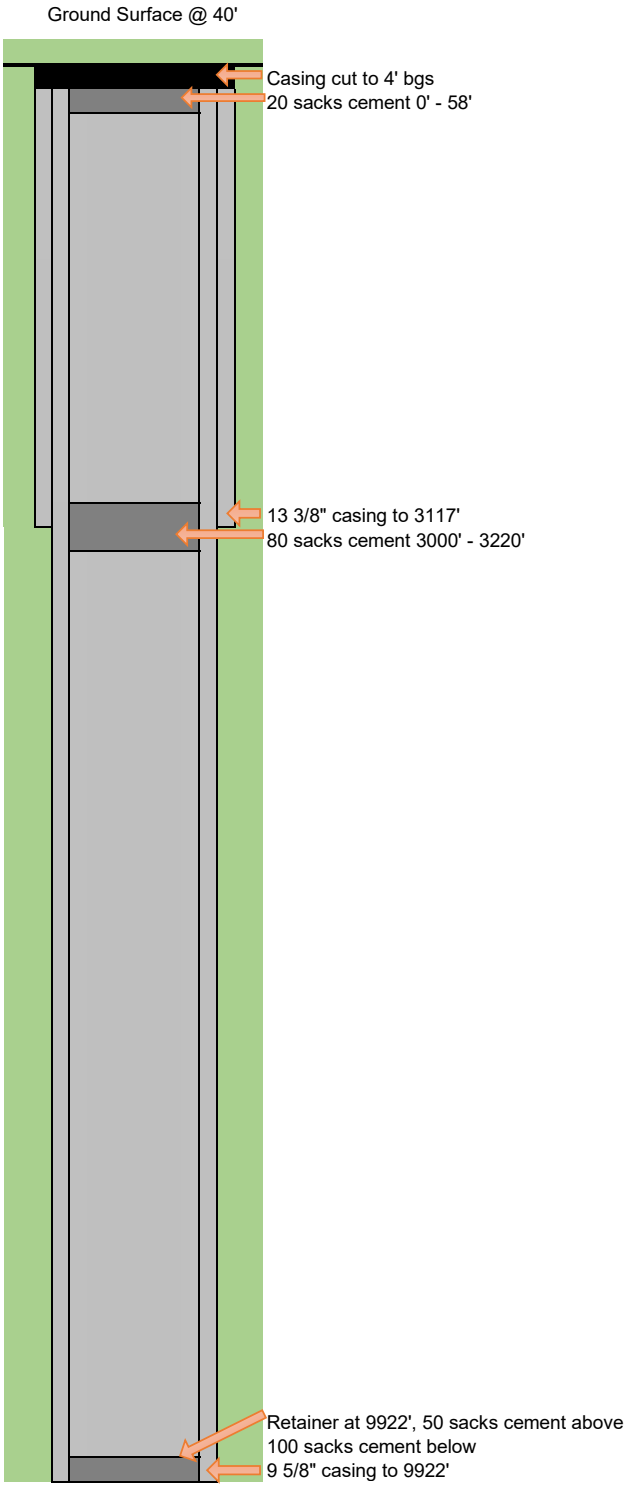
Available Well Information

Well #: 1
State Serial#: 214167
Well Name: John Christian et al

Plugging and Abandonment Diagram

Grover McKinney Oil Co.
State # 214167
API # 17077204370000
Section 25, T6S, R8E
P&A 04/21/1992
Pointe Coupee, LA

Confining unit 3060' to 3600' MSL



GROVER MCKINNEY OIL COMPANY
P. O. BOX 3666 PH. 915-683-4215
MIDLAND, TEXAS 79702

P.O. BOX 11347 MIDLAND, TEXAS 79702

88-775/1163

DECEMBER 10 19 91

PAY ****ONE THOUSAND DOLLARS***** DOLLARS $ 1,000.00

(36)

TO THE ORDER OF OFFICE OF CONSERVATION
OF THE STATE OF LOUISIANA

L000771

⑈003030⑈ ⑆116307752⑆ ⑈090 200 4⑈

DELUXE CHECK PRINTERS

GROVER-MC KINNEY
OIL COMPANY

DETACH AND RETAIN THIS STATEMENT
THE ATTACHED CHECK IS IN PAYMENT OF ITEMS DESCRIBED BELOW.
IF NOT CORRECT PLEASE NOTIFY US PROMPTLY. NO RECEIPT DESIRED.

DELUXE - FORM WVC-3 V-6

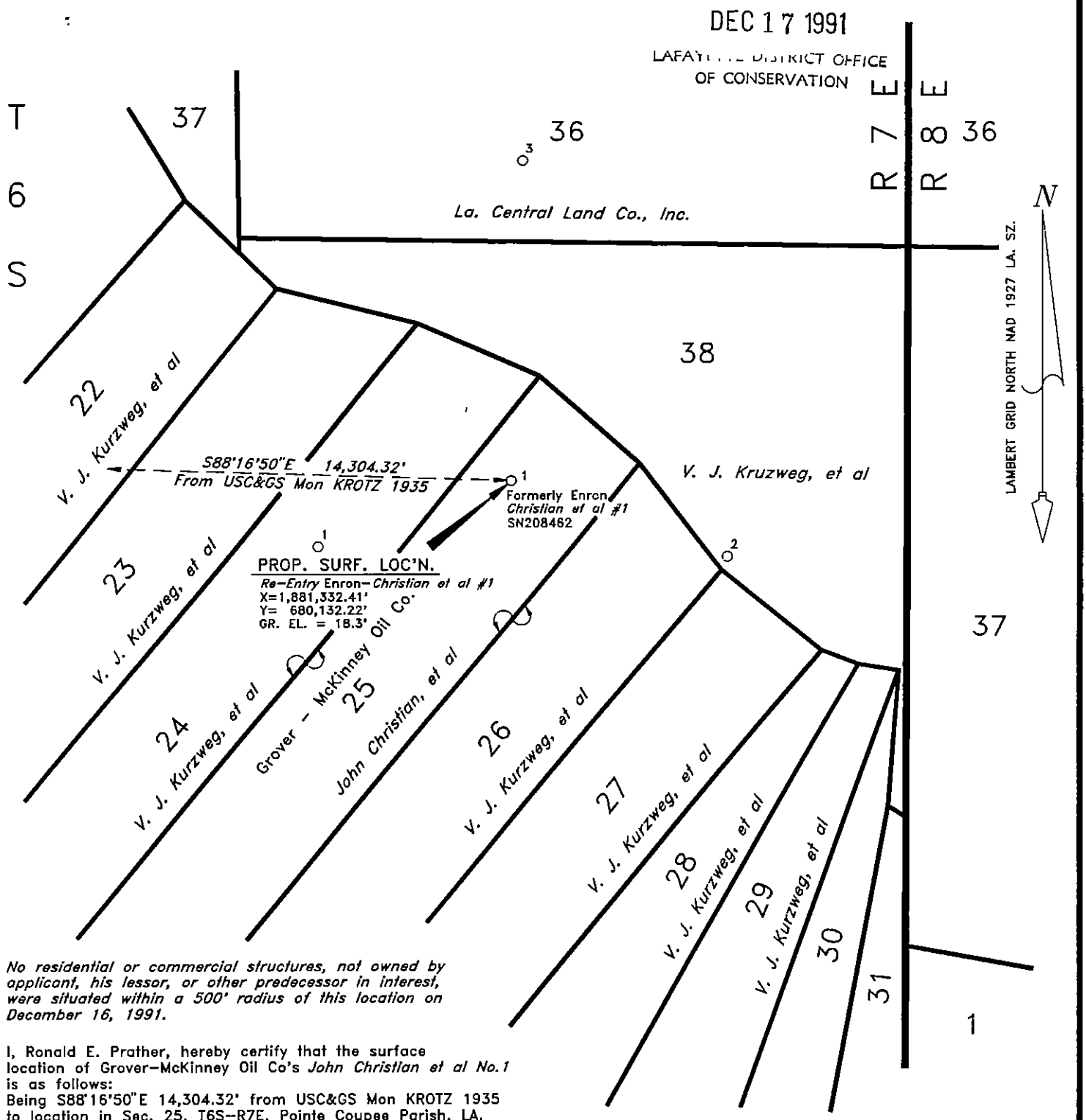
DATE	DESCRIPTION	AMOUNT	DISTRIBUTIONS ACCT. NO.	DISTRIBUTIONS AMOUNT
	PERMIT TO DRILL CHRISTIAN #1			1,000.00

EMPLOYEE

PERIOD ENDING	EARNINGS HOURS	EARNINGS RATE	EARNINGS AMOUNT EARNED AT REGULAR RATE	EARNINGS OVERTIME AND OTHER	TOTAL EARNINGS	DEDUCTIONS F.I.C.A.	DEDUCTIONS WITHHOLDING U.S. INC. TAX	DEDUCTIONS STATE INCOME TAX	DEDUCTIONS	DEDUCTIONS	TOTAL DEDUCTIONS	NET PAY

V-6

RECEIVED 2/4/67
DEC 17 1991
LAFAYETTE DISTRICT OFFICE
OF CONSERVATION



No residential or commercial structures, not owned by applicant, his lessor, or other predecessor in interest, were situated within a 500' radius of this location on December 16, 1991.

I, Ronald E. Prather, hereby certify that the surface location of Grover-McKinney Oil Co's *John Christian et al No.1* is as follows:
Being S88°16'50"E 14,304.32' from USC&GS Mon KROTZ 1935 to location in Sec. 25, T6S-R7E, Pointe Coupee Parish, LA.

Ronald E. Prather

RONALD E. PRATHER
PROFESSIONAL LAND SURVEYOR
LOUISIANA REGISTRATION NO. 4643

JOHN E. CHANCE & ASSOCIATES, INC.
LAFAYETTE, LOUISIANA
FILE #D915513

GROVER-MCKINNEY OIL CO.
JOHN CHRISTIAN ET AL NO. 1
SECTION 25, T 6 S - R 7 E
SHERBURNE FIELD
POINTE COUPEE PARISH, LOUISIANA
SCALE : 1" = 1000' DECEMBER 16, 1991

LOUISIANA DEPT. OF CONSERVATION PERMIT PLAT

STATE OF LOUISIANA
OFFICE OF CONSERVATION

Inter Office

Date: December 19, 1991

To: Permit Section

From: Gerard E LeBlanc, Manager, Lafayette District

Attn: F J Boudreaux, Petr Engr Div Mgr

Enclosed herewith please find application from Grover-McKinney Oil Co.

for permit to drill

their John Christian etal #001, Sherburne Field

Pointe Coupee Parish, Louisiana. Zone

Also enclosed please find: copy of

Check No. 3030 in the amount of $ 1,000.00.
PERMITTED TO A TOTAL DEPTH OF 12,100'.

X Well location plat

Well location certification

29-B-1 letter
29-E letter
29-E Unit letters
Copy of 601 Series

RECEIVED
DEC 20 1991

Form A.D.C.
Electric Log
Schematic diagram
(Dual) structure map if well does not comply with existing Orders
(Selective-Onshore) structure map showing reservoir limits
(Selective-Offshore) letter(s) of no objection from offset operators

Applicable Department of Conservation Order No. 29B,29E,601 Series

Pending Hearing, Docket No. _____.

Remarks & Recommendations: Routine. Re-entry of Serial #208462.
Suitable unit shall be formed.
NOTE: Directional survey on file.

GEL:JEC:mjn

Encls.

By Gerard E LeBlanc
District Manager

cc: Geological Oil & Gas Division
Prod. Audit (for Amended Permits only)

LT-1

BUDDY ROEMER
GOVERNOR

MARTHA A. SWAIN
ACTING SECRETARY

J. PATRICK BATCHELOR
COMMISSIONER AND
ASSISTANT SECRETARY

DEPARTMENT OF NATURAL RESOURCES

December 19, 1991

Grover-McKinney Oil Co.
505 North Big Spring, Ste 503
Midland, TX 79701

Gentlemen:

We have processed and forwarded to Baton Rouge for final approval your application to drill the: John Christian etal #001 Sherburne Field Pointe Coupee Parish

Statewide Order No. 29-B issued by the Commissioner of Conservation on July 19,1943 required:

1. No well shall be drilled, nor shall the drilling of a well be commenced, BEFORE a permit for such well has been issued by the Office of Conservation.

2. A Progress Report shall be filed, either written or by telephone, with the District Office by Tuesday of each week. INCLUDE RIG NAME & NUMBER AND RIG TELEPHONE NUMBER ON INITIAL REPORT.

3. No well shall commence drilling below surface casing until a sign has been posted on the derrick and subsequently on the well.

4. The completion report must be filed within three (3) days after date of completion. The electric logs (Composite 1"=100') must be filed in DUPLICATE ten (10) days after the completion of the well. The Well History (WH-1) must be filed in TRIPLICATE twenty (20) days after the completion of the well on forms provided by this department.

5. IN THE EVENT YOU USE A CONSULTANT OR A DRILLING CONTRACTOR ON A TURNKEY BASIS, PLEASE SEE THAT HE IS FURNISHED A COPY OF THESE INSTRUCTIONS.

6. Contact Phil Brady , Conservation Enforcement Agent for the Office of Conservation at telephone 504-273-2027 or at PO Box 41404, Baton Rouge,LA 70835 for further information.

Very truly yours,

Gerard E LeBlanc, Manager
Lafayette District

GEL:mjn

FORM MD 13-R

WELL FILE COPY

$1000

STATE OF LOUISIANA
OFFICE OF CONSERVATION

PERMIT TO DRILL FOR MINERALS

PERMIT.....X~~XXXXXXXX~~
Multiple Zone Processing

Send To ATT Lafayette/27 Date REDRILL December 20, 1991
Serial No. 214167 API 1707720437
Parish Pointe Coupee 039 Field Sherburne 8107

Operator Grover-McKinney Oil Co. G043
Address 505 N Big Spring, Ste 503
City & State Midland, TX 79701
Well Name John Christian etal No. 1
Location Sec 25, T6S, R7E
S 88 deg 16' 50" E 14,304.32' fr USC&GS Mon "KROTZ 1935".
X=1,881,332.41 Y=680,132.22 (Redrill of Ser#208462-
P&A 11-17-88)

PTD 12,100'
Zone or Reservoir of Proposed Completion Sparta Sds
Applicable Office of Conservation Order 29B, 29E, 29E-U, 601 Series

J. Patrick Batchelor
COMMISSIONER

Felix J. Boudreaux
ISSUING AUTHORITY

202421

BUDDY ROEMER
GOVERNOR

State of Louisiana

MARTHA A. SWAN
ACTING SECRETARY

J. PATRICK BATCHELOR
COMMISSIONER AND
ASSISTANT SECRETARY

DEPARTMENT OF NATURAL RESOURCES

DECEMBER 20, 1991

GROVER-MCKINNEY OIL CO.
505 N BIG SPRING, STE 503
MIDLAND, TX 79701

RE: POINTE COUPEE PARISH
SHERBURNE FIELD
JOHN CHRISTIAN ETAL NO. 001
SER NO. 214167

GENTLEMEN:

WE ARE ISSUING PERMIT TO DRILL FOR THE ABOVE REFERENCED WELL WITH THE UNDERSTANDING THAT YOU WILL FURNISH THE APPROPRIATE DISTRICT MANAGER WITH A DIRECTIONAL SURVEY AS PROOF THAT THE WELL HAS BEEN DRILLED IN COMPLIANCE WITH THE PROVISIONS OF STATEWIDE ORDER NO. 29-B, SECTION XVIII, PARAGRAPH 3, DATED MARCH 1, 1967.

IN ADDITION, THERE CAN BE NO COMPLETION IN ANY POOL IN WHICH THE LOCATION IS NOT IN COMPLIANCE WITH THE PROVISIONS OF STATEWIDE ORDER NO. 29-E. IN THE EVENT THE WELL IS A PRODUCER, NO ALLOWABLE WILL BE ASSIGNED UNTIL A SUITABLE UNIT HAS BEEN FORMED IN COMPLIANCE WITH THE PROVISIONS OF STATEWIDE ORDER NO. 29-E.

ALSO, THERE CAN BE NO COMPLETION IN ANY RESERVOIR WHICH IS NOT IN COMPLIANCE WITH THE PROVISIONS OF THE LOUISIANA OFFICE OF CONSERVATION ORDERS OF THE 601 SERIES, FOR THE ABOVE CAPTIONED FIELD AND PARISH.

VERY TRULY YOURS,

PATRICK J. BATCHELOR
OFFICE OF CONSERVATION

BY
Felix J. Boudreaux
FELIX J. BOUDREAUX
DIVISION MANAGER

WJC:SM

CC: GERARD LEBLANC
LAFAYETTE, DIST. MGR.

OFFICE OF CONSERVATION

WELL HISTORY AND WORK RESUME REPORT

FIELD: Sherburne 8107

SERIAL NO: 214167

PRODUCING INTERVAL: N/A

RESERVOIR (COMPANY SAND IDENTIFICATION): Sparta Sands

RECEIVED JUN 22 1992 Office of Conservation Well Files Baton Rouge, LA

Three typewritten copies of this report must be filed with the District Office of the Office of Conservation in which the well is located within twenty (20) days of the date of completion. NOTE: If not properly completed and signed this report will be returned.

LEASE AND WELL DATA

CHECK APPROPRIATE BOXES
- [ ] NEW WELL
- [ ] RECOMPLETION
- [X] P & A
- [ ] 31 INACTIVE DRY HOLE FUT UTIL
- [ ] 32 INACTIVE DRY HOLE NO FUT UTIL
- [ ] 36 INACTIVE WAITING ON PIPELINE
- [ ] 37 INACTIVE WAITING ON MARKET

PRODUCT: [ ] OIL [ ] GAS [ ] OTHER

IF RECOMPLETION: [ ] SAME RESERVOIR [ ] DIFFERENT RESERVOIR

DATE COMP, RECOMP, OR P & A (M D Y): 04/21/92

OPERATOR: GROVER-McKINNEY OIL CO. CODE: G043 ADDRESS: 505 N. Big Spring, Ste. 503, Midland, Tx. 79701

WELL NAME: John Christian et al WELL NO: 1

PARISH: Pointe Coupee SEC. 25 TWP 65 RGE 7E DATE PERMIT ISSUED: 12/20/91

DATE SPUDDED (M D Y): 04/05/92 DATE READY TO PRODUCE*: N/A TOTAL DEPTH: 9935 PBTD: N/A

GROUND ELEVATION: N/A CASING HEAD FLANGE ELEVATION: N/A DISTANCE FROM RKB TO CHF: N/A

DATE WELL TURNED INTO TANKS: N/A SINGLE, DUAL OR TRIPLE COMPLETION?: N/A

NOTE: IF THIS IS A MULTIPLE COMPLETION, FURNISH A SEPARATE REPORT FOR EACH COMPLETION

WAS WELL DIRECTIONALLY DRILLED? No WAS DIRECTIONAL SURVEY MADE? No WERE 3 COPIES FILED WITH THE OFFICE OF CONSERVATION? N/A DATE FILED: N/A

TYPE OF ELECTRICAL OR OTHER LOGS RUN (CIRCLE LOGS FILED WITH OFFICE OF CONSERVATION): N/A DATE FILED: N/A

CASING, LINER AND TUBING RECORD

	CASING SIZE	HOLE SIZE	CASING WEIGHT	DEPTH SET FROM	DEPTH SET TO	SACKS CEMENT	TEST PRESSURE	HOURS UNDER PRESSURE	DATE TESTED (MM DD YY)	NAME OF TEST WITNESS - STATE IF CONSERVATION AGENT OR OFFSET OPERATOR
01	13 3/8"	17 1/2"	68#	0	3117	N/A	N/A	N/A	N/A	Set by prior operator
02	9 5/8"	12 1/4"	47/43.5	0	9992	N/A	N/A	N/A	N/A	Set by prior operator
03										
04										
05										

TUBING SIZE: N/A DEPTH OF TUBING: N/A DEPTH OF PACKER(S): N/A

INITIAL COMPLETION OR RE-COMPLETION DATA

INITIAL PRODUCTION: N/A BOPD GAS VOLUME: MCF/DAY GOR: CF/BBL CHOKE SIZE: /64" PRODUCING METHOD:

FLOWING TUBING PRESSURE: psig SHUT-IN TUBING PRESSURE: psig CASING PRESSURE: WATER PRODUCTION: BPD BS&W: %

GRAVITY: °API@60° F BHP (SHUT-IN): psig COMPANY REPRESENTATIVE: DATE GAUGED:

PLUG AND ABANDON (P & A) DATA

CASING SIZE	AMOUNT PULLED	CEMENT PLUGS FROM	TO	SACKS	HOW PLACED	DATE WORK PERFORMED	NAME OF TEST WITNESS-STATE IF CONSERVATION AGENT OR OFFSET OPERATOR
13 3/8	0	Retainer @ 9922'		150	100 Below, 50 Above	4/20/92	
9 5/8	0	3220'	3000'	80	Balanced Plug	4/20/92	
		58'	0'	20	Balanced Plug	4/21/92	

CERTIFICATE: I, the undersigned, state: That I am employed by Paul E. Cameron, Jr., Inc. and that I am authorized to make this report, and that this report was prepared under my supervision and direction and that all facts stated herein are true, correct and complete to the best of my knowledge.

Signature: Paul Cameron Title: Agent for Grover-McKinney

*Date well is equipped to produce, but due to no available market, no pipe line connection, etc.; the well has been shut-in.

RECEIVED JUN 04 1992 LAFAYETTE DISTRICT OFFICE OF CONSERVATION

FORM WH-1 (1-78)

WORK RESUME

List below all work performed under Office of Conservation Work Permits while drilling and completing well.

WORK PERMIT NO	DATE WORK PERFORMED	SERVICE COMPANY	DESCRIPTION OF WORK
202421	4/2/92 thru 4/20/92	Pride Well Service	Re-entry of Serial #208462, plugged 11/17/88
LP# 384-92	4/21/92		Cut csg + weld plate

List below all important Paleofaunal or Geological Formation tops, Cap Rock and Salt Overhang bottoms.

FORMATION	DEPTH	FORMATION	DEPTH
N/A			

Work Permit

STATE OF LOUISIANA DEPARTMENT OF CONSERVATION

Well Name & No. JOHN CHRISTIAN ET AL NO. 1 Sec. 25 T 65 R R7E

Field SHERBURNE 8107 Parish POINT COUPEE 039

Permit Serial No. 214167 Work Permit No LP# 384-92

Description of Work Plug and Abandon (Permit #2 Applied For)

As per attached P&A Report dated 4/21/92

Sand & Reservoir To Be Tested N/A TD 9935

Operator GROVER-McKINNEY OIL CO. 6043

Address 505 N. Big Spring, Ste. 503

City, State & Zip Midland, Texas 79701

Permit Requested By Paul E. Cameron, III., Agent Date 5/14/92

Permit Authorized By Original Signed By: G. E. LeBlanc District Lafe Date 6/10/92

See Instructions On Reverse Side

Form DM-4R Rev.

STATE OF LOUISIANA **RECEIVED**

OFFICE OF CONSERVATION JUN 22 1992

PLUG AND ABANDON REPORT

Office of Conservation
Well Files
Baton Rouge, LA

WELL SERIAL NO. 214167

WORK PERMIT NO. LP#384-92

DATE WORK FINISHED (MM-DD-YY) 04/21/92

Lafayette DISTRICT

(Three Copies to be Filed with the District Office)

NOTE: This Report Will Be Returned If Not Properly Completed And Signed.

Field Sherburne Parish Pointe Coupee Sec. 25 Twp. 65 Rge. & E

Operator Grover McKninney Oil Co. CODE G043 Well Name John Christian et al Well No. 1

Total Depth 9935 Condition of Well Well re-entered, then plugged with casing cut off 4' below GL and cap welded in place.

CHECK APPROPRIATE BOX:

[XX] 29 DRY HOLE

[ ] 30 FORMERLY PRODUCTIVE WELL

	CASING SIZE	AMOUNT PULLED	CEMENT PLUGS			
			FROM	TO	SACKS	HOW PLACED
301	13 3/8	0	Retainer @	9922'	150	100 below, 50 above
302	9 5/8	0	3220'	3000'	80	Balanced Plug
303			58'	0'	20	Balanced Plug
304						

Mud Record: Weight 12.4 Viscosity 45

Remarks:

This work was done according to the Rules and Regulations of the Office of Conservation.

WITNESS

Grover-McKinney Oil Co.
OPERATOR

(Signed) Paul Clement
REPRESENTATIVE

RECEIVED JUN 04 1992 LAFAYETTE DISTRICT OFFICE OF CONSERVATION

Form P & A (1-78)