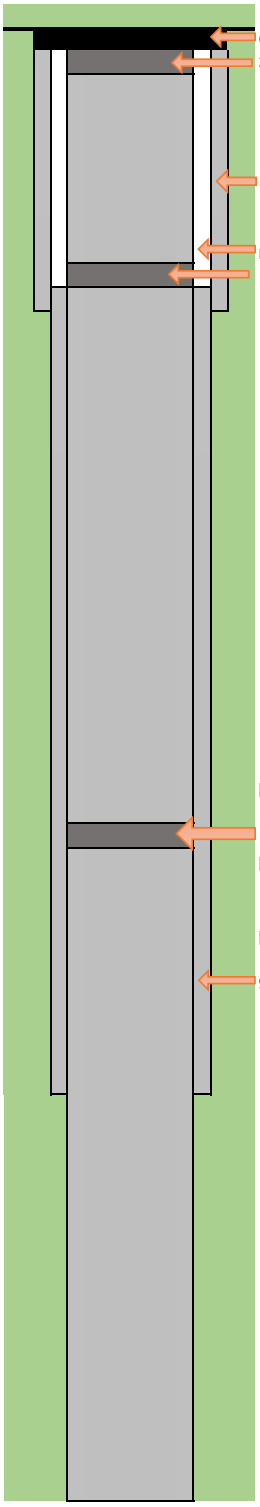
Available Well Information

Well #: 001
State Serial#: 158443
Well Name: Sherburne Land Co.

Plugging and Abandonment Diagram

Tipperary Oil & Gas Corp.
State # 158443
API # 17077201860000
P&A 8/15/1978
Section 29 6S 7E
Pointe Coupee, LA

Confining unit 3106' to 3502' MSL



KB Elevation @ 42'

All depths measured from KB unless noted otherwise

Casing cut to 3' BGS
30 sacks cement from 50' to 4'

13 3/8 casing to 3060'

removed 2950' of 9 5/8' casing
125 sacks cement from 2750' to 2950'

perforated from 8440'-8442'; squeezed

125 sacks cement from 8516' to 8816'
perforations from 8788'-8790', 8816'-8820'; squeezed

perforated from 9778'-9780'and 9735'-9747'; squeezed

9 5/8" casing to 11220'

Total Depth: 15500 feet

TYPE ONLY

STATE OF LOUISIANA
DEPARTMENT OF CONSERVATION

#158443 att

APPLICATION FOR PERMIT TO DRILL (OR RENEW) FOR MINERALS

SERIAL NO. 158443 DATE 2/10/78, 19

PARISH Pointe Coupee 039 FIELD Wildcat 9727

OPERATOR Tipperary Oil & Gas Corp. N.A.

ADDRESS Box 52588, Lafayette, La. 70505

WELL NAME Sherburne Cattle Co No. 1

LOCATION OF WELL: SEC. 29 T 6S R 7E,
S 3630' & W 2830' from SW/C Sec. 37 & falling in Sec. 29

APPLICATION FOR gas/oil WELL PROPOSED TOTAL DEPTH 15500'

ZONE OR RESERVOIR OF PROPOSED COMPLETION

APPLICABLE DEPARTMENT OF CONSERVATION ORDER 29 Series

SEND PERMIT TO: Petroleum Engineers, Inc., Box 52588, Lafayette, La.

BY: C. F. Kimball
(APPLICANT'S SIGNATURE)

APPROVED BY Frank J. Zerap DATE 2-13, 1978
MGR., DIST. OFFICE

APPROVED BY James E. DeVall DATE 2-14, 19 78
ISSUING AUTHORITY

#1707720186

FORM MD-10-R

TYPE ONLY

STATE OF LOUISIANA
DEPARTMENT OF CONSERVATION
APPLICATION TO AMEND PERMIT TO DRILL FOR MINERALS

AMENDMENT ACTION OPERATOR ☐ WELL NO ☐ LOCATION ☐

WELL NAME: LSE TO UN ☐ UN TO LSE ☐ LEASE ☒ UNIT ☐

SERIAL # 158443 DATE 3/29/78 PH Pointe Coupee

FIELD Wildcat

OPERATOR Tipperary Oil & Gas Corp.

ADDRESS Box 52588, Lafayette, La. 70505

WELL NAME Sherburne Land Co. NO 1

LOCATION OF WELL SEC 29 T 6S R 7E S 3630' & W 2830'
from SW/C of Sec. 37, falling in Sec. 29

CURRENT

FMR

OPERATOR

WELL NAME Sherburne Cattle Co. NO 1

APPLICABLE DEPARTMENT OF CONSERVATION ORDER 29 Series

SEND PERMIT TO Above Address

CODE NOS
039
9727
6008

BY: Don E. Clapham
APPLICANT'S SIGNATURE

APPROVED BY: Frank J. Ferro Jr.
MGR DIST OFFICE

DATE 3-31 19 78

APPROVED BY _____
ISSUING AUTHORITY

DATE _____ 19 ____

FORM MD 10 R A R 2/76

4/3/78

64760A

STATE OF LOUISIANA

OFFICE OF CONSERVATION

PLUG AND ABANDON REPORT

WORK PERMIT NO. L#1349, 1978

WELL SERIAL NO. 158443

DATE WORK FINISHED (MM-DD-YY) 8/15/78

LAFAYETTE DISTRICT

(Three Copies to be Filed with the District Office)

NOTE: This Report Will Be Returned If Not Properly Completed And Signed.

Field WILDCAT Parish POINTE COUPEE Sec. 29 Twp. 6S Rge. 7E

Operator Tipperary Oil & Gas Corporation CODE Well Name SHERBURNE LAND CO. Well No. L

Total Depth 15,500' Condition of Well Dry & Abandoned

CHECK APPROPRIATE BOX:

[X] 29 DRY HOLE

[ ] 30 FORMERLY PRODUCTIVE WELL

	CASING SIZE	AMOUNT PULLED	CEMENT PLUGS			
			FROM	TO	SACKS	HOW PLACED
301	13 3/8	-	8816	8516	125	Halliburton
302	9 5/8	2950'	2950	2750	125	"
303			50	4	30	Seaboard
304						

Mud Record: Weight 10 Viscosity

Remarks: Set EZSV @ 8616 and 2900', cut csg. 3' BGL & wleded on plate.

This work was done according to the Rules and Regulations of the Office of Conservation.

ROBERT (BUDDY) NIX
WITNESS

Tipperary Oil & Gas Corporation
OPERATOR

(Signed) Al Bellaire
REPRESENTATIVE, Petroleum Engineers, Inc.

Form P & A (1-78)

COMPANY TIPPERARY OIL & GAS CORP.
WELL SHERBURNE CATTLE CO. NO. 1
FIELD WILDCAT SHERBURNE
COUNTY POINTE COUPEE STATE LOUISIANA

FOLD HERE JL/GF The well name, location and borehole reference data were furnished by the customer.

RUN NO.	ONE	TWO	THREE
Service Order No.	19731	39007	40792
Fluid Level	FULL	FULL	FULL
Salinity, PPM Cl.	1700	3000	
Speed F.P.M.		33½	
EQUIPMENT DATA		TSP	
Ind. Panel	BB-47	BB-47 **	BB-82
Ind. Cartridge	QB-154	QB-154	J-21
Ind. Sonde	VA-155	VA-155	HB-721
Memorizer Panel			B-2504
Sonic Panel	BB-34		1279
Sonic Cartridge	FA-385		A-1304
Sonic Sonde	BA-2073		A-1108
Oscil. Panel		AA-25	AB-1333
G.R. Panel		BB-48	JC-1637
G.R. Cartridge		JAA-1437	
Caliper			
TTR No.			
CALIBRATION DATA			
Sonde Error	6.0	6.0	
SBR	.5	.5	SEE CALIBRATION TAIL
Corrected - Depth			
G.R. Background			
G.R. CPS			
Time Constant			
LOGGING DATA			
G.R. Scale			
G.R. T.C.			
Sonde Error	6.0	6.0	
SBR	.5	.5	

SCALE CHANGES				
Type Log	Depth	Scale Up Hole	Scale Down Hole	

REMARKS:
* RUN 2) ARABIE-SHANNON-KLENTOS-DURAND-NIX) RUN 3) ARABIE-IX-KLENTOS)
**RUN 2) FDC CNL
BB-49 23-4
J-21 A-138
HB-721
RUN 2) MATRIX DENS = 2.6"
MATRIX = SANDSTONE

All interpretations are opinions based on inferences from electrical or other measurements and we cannot, and do not guarantee the accuracy or correctness of any interpretations, and we shall not, except in the case of gross or wilful negligence on our part, be liable or responsible for any loss, costs, damages or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to Clause 4 of our General Terms and Conditions as set out in our current Price Schedule.

ILD (OHMM) 0.0 10.000
SFLA(OHMM) 0.0 2.0000
SFLA(OHMM) 0.0 10.000 4000.0 CILD(MM/M) 0.0
SP (MV) -160.0 40.000

SP (MV) -160.0 40.000
ILD (OHMM) 0.0 10.000
SFLA(OHMM) 0.0 2.0000
SFLA(OHMM) 0.0 10.000 4000.0 CILD(MM/M) 0.0

COMPANY TIPPERARY OIL & GAS CORP.
WELL SHERBURNE CATTLE CO. NO. 1
FIELD WILDCAT SHERBURNE
COUNTY POINTE COUPEE STATE LOUISIANA

SCHL. FR. 15498
SCHL. TD. 15499
DRLR. TD. 15500
Elev.:
KB NA
DF NA
GL NA

FORM MD 13-R

STATE OF LOUISIANA
DEPT. OF CONSERVATION

WELL FILE COPY

PERMIT TO DRILL FOR MINERALS

PERMIT $100.00
Multiple Zone Processing

ATT

Send To LAFAYETTE/15 Date FEBRUARY14, 1978

Serial No. Ser. #158443 AP API #1707720186

Parish POINTE COUPEE Field WILDCAT

Operator TIPPERARY OIL & GAS CORP.

Address BOX 52588

City & State LAFAYETTE, LOUISIANA 70505

Well Name SHERBURNE CATTLE CO NO. 1

Location SEC 29, T6S, R7E
S 3630' & W 2830' FROM SW/COR OF SEC 37, BUT FALLING
IN SEC 29.

Zone or Reservoir of Proposed Completion P. T. D. 15,500'

Applicable Department of Conservation Order ---- 29 SERIES

COMMISSIONER

ISSUING AUTHORITY

142572

158443

R 7 R 8 E

T 6 S

24 25 26 27 28 29 30 31 38 37 1 2

Texaco

Tipperary Oil & Gas Corp.

Sherburne Cattle Co.

CLOSE BAYOU

La. Central Ld. Co.

SOUTH 3630'

WEST 2830'

PROPOSED LOCATION

ALABAMA BAYOU

STATE OF LOUISIANA
James W. Wingfield, Jr.
REG. No. 4304
REGISTERED
LAND SURVEYOR

I, James W. Wingfield, Jr., hereby certify that the loc'n of Tipperary Oil & Gas Corp.'s *Sherburne Cattle Co. No. 1* is as follows: SOUTH 3630' and WEST 2830' from the Southwest corner of Sec. 37, T 6 S - R 8 E But falling in Sec. 29, T6S - R7E Pointe Coupee Parish, Louisiana

James W. Wingfield Jr.

REGISTERED LAND SURVEYOR NO. 4304
STATE OF LOUISIANA
JOHN E. CHANCE & ASSOCIATES, INC.

LOUISIANA DEPT. OF CONSERVATION

TIPPERARY OIL & GAS CORP.

PERMIT PLAT

POINTE COUPEE PARISH, LOUISIANA

SCALE: 1"=1000'

FEB 9, 1978

1

State of Louisiana

DEPARTMENT OF CONSERVATION

Inter Office

Date: February 13, 1978

To: Mr. Joe Hecker

From: Mr. Frank J. Fava, Jr.

Attn: Mr. Joe Hecker

Enclosed herewith please find application from Tipperary Oil & Gas Corp.

for permit to drill

their Sherburne Cattle Co. #1, Wildcat Field

Pointe Coupee Parish, Louisiana. Zone Onshore

Also enclosed please find:

Check No. 4404 in the amount of $ 100.00.

X Well location plat

_____ Well location certification

29-B

_____ Form A.D.C.
_____ Electric Log
_____ Schematic diagram
_____ (Dual) structure map if well does not comply with existing Orders
_____ (Selective-Onshore) structure map showing reservoir limits
_____ (Selective-Offshore) letter(s) of no objection from offset operators

Applicable Department of Conservation Order No. 29-Series.

Pending Hearing, Docket No. _____.

Remarks & Recommendations: Please advise Tipperary Oil & Gas Corp. that an inclination and/or directional survey on this well must be run in accordance with Amendment to Statewide Order #29-B effective March 1, 1967.

FJF:lf

By Frank J. Fava Jr.
District Manager

cc: Geological Oil & Gas Division
Prod. Audit (for Amended Permits only)

LT-1

State of Louisiana

R. T. SUTTON
COMMISSIONER

OFFICE OF CONSERVATION
P.O. BOX 44275 - CAPITOL STATION
BATON ROUGE, LOUISIANA 70804

February 15, 1978

RE: **Pointe Coupee Parish**
Wildcat
Sherburne Cattle Co #1
Serial #158443

Tipperary Oil & Gas Corp.
Box 52588
Lafayette, Louisiana 70505

Gentlemen:

The above application for Permit to Drill is being issued with the understanding that you will furnish the appropriate District Manager with Inclination and/or Directional Survey data as proof that the well has been drilled in compliance with the provisions of the Statewide Order No. 29-B, Section XVIII, dated March 1, 1967.

Very truly yours,

R.T. SUTTON, COMMISSIONER
OFFICE OF CONSERVATION

BY_____
J.W. Hecker
Chief Engineer

cc: **Frank J. Fava, Jr.**
District Manager
Lafayette

JFD:lgb

29-B

R.T. SUTTON
COMMISSIONER

State of Louisiana

DEPARTMENT OF NATURAL RESOURCES
OFFICE OF CONSERVATION

March 31, 1978

Mr. Joe Hecker
Box 44275-Capitol Station
Baton Rouge, La. 70804

Dear Mr. Hecker:

Enclosed herewith please find application from Tipperary Oil & GasCorp. for permit to amend lease name from Sherburne Cattle Co. #1 to Sherburne Land Co. #1, Wildcat, Pointe Coupee Parish.

Attached also is check No. 4613 for $25.00.

Yours very truly,

Frank J. Fava, Jr.

Frank J. Fava, Jr., Manager
Lafayette District

FJF;lf

Encls.

cc: Audit Section
Baton Rouge, La.

P.O. BOX 51285 . OIL CENTER STATION . LAFAYETTE, LA. 70505 . PHONE 318 / 235-1581

DEPT. OF CONSERVATION USE ONLY

XX Change

7803 Effective yymm

AMENDMENT ACTION

- 0 0 9 [1] PARISH
- 0 3 4 [2] FIELD
- 0 3 5 [3] OPERATOR
- 0 1 6 [4] LSE-UN
- 0 1 6 [5] UN-LSE
- 0 1 6 XXX LSE-LSE
- 0 1 6 [7] UN-UN
- 0 1 4 [8] WELL NO.
- 5 2 1 [9] LOCATION

FOR WMD-13 (R 2-1976) Laf.

AMENDED PERMIT TO DRILL FOR MINERALS

STATE OF LOUISIANA
DEPARTMENT OF CONSERVATION
Amended Permit. $25.00

158443 Serial No. Date 4-3-78

CURRENT CODES			FORMER CODES
039	PARISH	Pointe Coupee	
9727	FIELD	Wildcat	
6008	OPERATOR	Tipperary Oil & Gas Corp.	
	ADDRESS	P O Box 52588	
	CITY & STATE	Lafayette LA 70505	

WELL NAME Sherburne Land Co No. 1

LOCATION OF WELL: Sec. 29 T 6S R 7E Former Well No.

XXX LOCATION SAME

FORMERLY: SHREBURNE CATTLE CO

Applicable Department of Conservation Order 29- Series

Commissioner

Issuing Authority

WELL FILE COPY

lah

No. 64760 A

158443

DRLG. CONTRACTOR _____ WORK OVER _____

EXPIRED _____

PARISH Pointe Coupee RENEWED _____

FIELD Wildcat FINAL EXP. _____

SERIAL No. 158443 SEC. 29 TWP. 6S R. 7E

LOCATION OF WELL Onshore

EL

WH

OPERATOR Tipperary Oil & Gas Corp.

WELL NAME Sherburne ~~Cattle~~ Land Co WELL No. 1

DATE SPUDDED IN 3-23-78, 19____

CASING SET:

Conductor _____ Intermediate _____

Surface _____ Oil String _____

WORK PERMITS ISSUED ON THIS WELL

Date	Permit	Date	Permit	Date	Permit

Date	Condition of Well	Total Depth
March 30	Drlg.	
	Set 13 3/8" csg @ 303' w/ 225 sx	
April 6	Drlg.	9,151'
" 13	Drlg.	10,118'
" 20	Logging at 11200'	
	9 5/8" at 11220. Logging	
" 27	Drlg.	11,638'
May 4	Drlg.	12,439'
" 11	Drlg.	13,207'
" 18	Drlg.	14,032'
" 25	Drlg.	14,902'
June 1	Logging	15,500
" 8	WOCR - Will drop from report until completion rig moves on.	

Work Permit
STATE OF LOUISIANA DEPARTMENT OF CONSERVATION

Well Name & No. SHERBURNE LAND CO. #1 Sec. 29 T 6S R 7E

Field Wildcat Parish Pointe Coupee

Permit Serial No. 158443 Work Permit No. LA 1349, 1978

Description of Work Plug & Abandon, squeeze off perfs. @ 8816-20', set EZSV @ 8616, sqz. 200' plug below & balance plug 100' above, cut 9 5/8" @ 3000'± & recover same, set 13 3/8 EZSV @ 2900'±, sq. 200' plug below & balance 100' above. Pour surf. plug & cut wellhead & csg. off 3' BGL.

Sand & Reservoir To Be Tested _____ TD 15,500'

Operator TIPPERARY OIL & GAS CORPORATION

Address P. O. BOX 52588

City, State & Zip LAFAYETTE, LA. 70505

Permit Requested By Al Bellaire Date 8/15/78

Permit Authorized By _____ District Lafayette Date 8-16-78

See Instructions On Reverse Side

Form DM-4R Rev.

INSTRUCTIONS

A single application will suffice for one, or combinations of, the below operations provided that if more than one operation is requested on one form, such work must be performed consecutively.

If additional applications for Work Permits are necessary on any one well, each should be numbered 1, 2, etc. in the order requested. An original and one copy of this form will suffice for all work with exception of plug and abandon, for which an original and three copies are required.

1. Abandon (Plug & Abd)
2. Deepen
3. Perforate
4. Squeeze
5. Plugback
6. Sidetrack
7. Pull Casing
8. Change Zone of Selective Completion
9. Drill Salt Water Disposal Well
10. Convert to Salt Water Disposal Well
11. Drill Product Storage Well

NOTICE: To perform any of the above, as well as any other possible operations in Louisiana, without first obtaining a Permit is an infraction of the law and subject to prosecution.

RECEIVED
AUG 16 1978
DEPT. OF CONSERVATION
BATON ROUGE, LOUISIANA

STATE OF LOUISIANA

OFFICE OF CONSERVATION

PLUG AND ABANDON REPORT

WORK PERMIT NO. L#1349, 1978

WELL SERIAL NO. 158443

DATE WORK FINISHED (MM-DD-YY) 8/15/78

LAFAYETTE DISTRICT

(Three Copies to be Filed with the District Office)

NOTE: This Report Will Be Returned If Not Properly Completed And Signed.

Field WILDCAT Parish POINTE COUPEE Sec. 29 Twp. 6S Rge. 7E

Operator Tipperary Oil & Gas Corporation CODE Well Name SHERBURNE LAND CO. Well No. L

Total Depth 15,500' Condition of Well Dry & Abandoned

CHECK APPROPRIATE BOX:

[X] 29 DRY HOLE

[ ] 30 FORMERLY PRODUCTIVE WELL

	CASING SIZE	AMOUNT PULLED	CEMENT PLUGS			
			FROM	TO	SACKS	HOW PLACED
301	13 3/8	-	8816	8516	125	Halliburton
302	9 5/8	2950'	2950	2750	125	"
303			50	4	30	Seaboard
304						

Mud Record: Weight 10 Viscosity

Remarks: Set EZSV @ 8616 and 2900', cut csg. 3' BGL & wleded on plate.

This work was done according to the Rules and Regulations of the Office of Conservation.

ROBERT (BUDDY) NIX
WITNESS

Tipperary Oil & Gas Corporation
OPERATOR

(Signed) Al Bellaire
REPRESENTATIVE, Petroleum Engineers, Inc.

Form P & A (1-78)

FORM A D

STATE OF LOUISIANA
DEPARTMENT OF CONSERVATION

REPORT OF PROOF OF APPARENT DEVIATION

SERIAL NO. 158443

OPERATOR TIPPERARY OIL & GAS CORP. DISTRICT LAFAYETTE

FIELD WILDCAT PARISH POINTE COUPEE

WELL NAME & NO. SHERBURNE LAND CO. #1 SEC. 29 T 6S R 7E

Degrees Deviation	Deviation Factor
¼	.00436
½	.00873
¾	.01309
1	.01745
1¼	.02182
1½	.02618
1¾	.03054
2	.03490
2¼	.03926
2½	.04362
2¾	.04798
3	.05234
3¼	.05669
3½	.06105
3¾	.06540
4	.06976
4¼	.07411
4½	.07846
4¾	.08281
5	.08716
5¼	.09150
5½	.09585
5¾	.10019
6	.10453
6¼	.10887
6½	.11320
6¾	.11754
7	.12187
7¼	.12620
7½	.13053
7¾	.13485
8	.13917
8¼	.14349
8½	.14781
8¾	.15212
9	.15643
9¼	.16074
9½	.16505
9¾	.16935
10	.17365

DEGREES DEVIATION	DEPTH FROM SURFACE	LENGTH OF INTERVAL	DEVIATION FACTOR	DEVIATION OF INTERVAL	CUMULATIVE APPARENT DEVIATION	REMARKS
3/4	635	635	.01309	8.31	8.31	
1	1132	497	.01745	8.67	16.98	
3/4	1629	497	.01309	6.50	23.48	
1 1/4	2161	532	.02182	11.60	35.08	
2	2714	553	.03490	19.29	54.37	
1 3/4	2805	91	.03054	2.78	57.15	
1 1/2	2898	93	.02618	2.43	59.58	
1 1/4	3060	162	.02182	3.53	63.11	
1	3580	520	.01745	9.07	72.18	
1 1/2	4065	485	.02618	12.70	84.88	
1	4567	502	.01745	8.75	93.63	
3/4	5062	495	.01309	6.47	100.10	
3/4	5557	495	.01309	6.47	106.57	
1/2	6055	498	.00873	4.35	110.92	
1	6612	557	.01745	9.71	120.63	
1 3/4	7374	762	.03054	23.27	143.90	
1	7535	161	.01745	2.80	146.70	
1 3/4	8134	599	.03054	18.29	164.99	
2 3/4	8615	481	.04798	23.08	188.07	
2 3/4	8709	94	.04798	4.51	192.58	
3	8770	61	.05234	3.19	195.77	
2 1/2	8895	125	.04362	5.45	201.22	
1 3/4	9019	124	.03054	3.79	205.01	
1 1/2	9173	154	.02618	4.03	209.04	
3/4	9546	373	.01309	4.88	213.92	
3/4	9752	206	.01309	2.69	216.61	

Certified as Being True & Correct by Al Bellaire Title Eng Consul Date 8/18/78

NOTICE: NO ALLOWABLE WILL BE ASSIGNED UNTIL PROOF OF COMPLIANCE WITH SECTION XVIII, STATEWIDE ORDER NO. 29-B IS RECEIVED BY THE DEPARTMENT OF CONSERVATION. THREE (3) SIGNED COPIES OF THIS REPORT SHOULD BE SUBMITTED WITH FORM WH ON ALL WELLS, EXCEPT AS NOTED ON THE REVERSE SIDE.

SEE INSTRUCTIONS ON REVERSE SIDE

INSTRUCTIONS

This report shall be typewritten only and filed in triplicate as an attachment to the Well History and Work Resume Report (Form WH).

The tabulation, set apart in the blocked section on the left is for easy reference, and the three blank columns located between the double lines are for convenience in calculations. All blank columns should be completed so that all work may be easily checked.

In the first two columns record the Degrees Deviation and the Depth from Surface at which such deviation was recorded.

The Length of Interval for any particular Depth from Surface is obtained by subtracting the previous Depth from Surface from that particular point. The only exception being the first Length of Interval which is equal to its Depth from Surface.

The Deviation Factor may be obtained from the tabulation on the left. Multiply the Length of Interval by the respective Deviation Factor to obtain the Deviation of Interval.

Cumulative Apparent Deviation is a running summation of Deviation of Interval values and the final figure in the Cumulative Apparent Deviation Column should be equal to the sum of all the individual Deviation of Interval figures and will be the apparent resultant lateral deviation of the hole at Total Depth.

If a Directional Survey determining the bottom of the hole is filed with the Commissioner of Conservation upon completion of the well, it shall not be necessary to furnish the Inclination Survey data.

RECEIVED
AUG 22 1978
DEPT. OF CONSERVATION
PERMIT SECTION
BATON ROUGE, LA.

RECEIVED
AUG 21 1978
DEPT. OF CONSERVATION
LAFAYETTE, LOUISIANA

FORM A D

STATE OF LOUISIANA
DEPARTMENT OF CONSERVATION

REPORT OF PROOF OF APPARENT DEVIATION

SERIAL NO. 158443

OPERATOR TIPPERARY OIL & GAS CORP. DISTRICT LAFAYETTE

FIELD WILDCAT PARISH POINTE COUPEE

WELL NAME & NO. SHERBURNE LAND CO. #1 SEC. 29 T 6S R 7E

Degrees Deviation	Deviation Factor
¼	.00436
½	.00873
¾	.01309
1	.01745
1¼	.02182
1½	.02618
1¾	.03054
2	.03490
2¼	.03926
2½	.04362
2¾	.04798
3	.05234
3¼	.05669
3½	.06105
3¾	.06540
4	.06976
4¼	.07411
4½	.07846
4¾	.08281
5	.08716
5¼	.09150
5½	.09585
5¾	.10019
6	.10453
6¼	.10887
6½	.11320
6¾	.11754
7	.12187
7¼	.12620
7½	.13053
7¾	.13485
8	.13917
8¼	.14349
8½	.14781
8¾	.15212
9	.15643
9¼	.16074
9½	.16505
9¾	.16935
10	.17365

DEGREES DEVIATION	DEPTH FROM SURFACE	LENGTH OF INTERVAL	DEVIATION FACTOR	DEVIATION OF INTERVAL	CUMULATIVE APPARENT DEVIATION	REMARKS
1/4	10118	366	.00436	1.60	218.21	
1/4	10419	301	.00436	1.31	219.52	
1	10625	206	.01745	3.59	223.11	
1	10948	323	.01745	5.63	228.74	
3/4	11190	242	.01309	3.16	231.90	
1/4	11756	566	.00436	2.47	234.37	
1 1/4	12368	612	.02182	13.35	247.72	
2	12598	230	.03490	8.02	255.74	
3 1/4	13020	422	.05669	23.92	279.66	
3 1/4	13370	350	.05669	19.84	299.50	
4	14000	630	.06976	43.95	343.45	
3 1/4	14080	80	.06540	5.23	348.68	
2 3/4	14464	384	.04798	18.42	367.10	
3 1/2	14815	351	.06105	21.43	388.53	
2 3/4	15190	375	.04798	17.99	406.52	
2 3/4	15310	120	.04798	5.75	412.27	
5 1/4	15500	190	.09150	17.38	429.65	

Certified as Being True & Correct by Al Bullard Title Eng Coord Date 8/18/78

NOTICE: NO ALLOWABLE WILL BE ASSIGNED UNTIL PROOF OF COMPLIANCE WITH SECTION XVIII, STATEWIDE ORDER NO. 29-B IS RECEIVED BY THE DEPARTMENT OF CONSERVATION. THREE (3) SIGNED COPIES OF THIS REPORT SHOULD BE SUBMITTED WITH FORM WH ON ALL WELLS, EXCEPT AS NOTED ON THE REVERSE SIDE.

SEE INSTRUCTIONS ON REVERSE SIDE

INSTRUCTIONS

This report shall be typewritten only and filed in triplicate as an attachment to the Well History and Work Resume Report (Form WH).

The tabulation, set apart in the blocked section on the left is for easy reference, and the three blank columns located between the double lines are for convenience in calculations. All blank columns should be completed so that all work may be easily checked.

In the first two columns record the Degrees Deviation and the Depth from Surface at which such deviation was recorded.

The Length of Interval for any particular Depth from Surface is obtained by subtracting the previous Depth from Surface from that particular point. The only exception being the first Length of Interval which is equal to its Depth from Surface.

The Deviation Factor may be obtained from the tabulation on the left. Multiply the Length of Interval by the respective Deviation Factor to obtain the Deviation of Interval.

Cumulative Apparent Deviation is a running summation of Deviation of Interval values and the final figure in the Cumulative Apparent Deviation Column should be equal to the sum of all the individual Deviation of Interval figures and will be the apparent resultant lateral deviation of the hole at Total Depth.

If a Directional Survey determining the bottom of the hole is filed with the Commissioner of Conservation upon completion of the well, it shall not be necessary to furnish the Inclination Survey data.

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LAFAYETTE, LOUISIANA

DEPARTMENT OF CONSERVATION

WELL HISTORY AND WORK RESUME REPORT

FIELD: WILDCAT

SERIAL NO.: 158443

PRODUCING INTERVAL: -

RESERVOIR (COMPANY SAND IDENTIFICATION): -

Three typewritten copies of this report must be filed with the District Office of the Department of Conservation in which the well is located within twenty (20) days of the date of completion: NOTE: If not properly completed and signed this report will be returned.

LEASE AND WELL DATA

DESIGNATE TYPE OF COMPLETION: NEW WELL [X] RECOMPLETION [ ] SAME RESERVOIR [ ] DIFFERENT RESERVOIR [ ] OIL [ ] GAS [ ] P&A [X]

OPERATOR: TIPPERARY OIL & GAS CORP.	ADDRESS: P.O. BOX 3179, MIDLAND, TX, 79702
LEASE NAME: SHERBURNE LAND CO.	WELL NO.: 1
PARISH: POINTE COUPEE	SEC. 29 TWP. 6S RGE. 7E
DATE PERMIT ISSUED: 2/14/78	
DATE SPUDDED: 3/23/78	DATE READY TO PRODUCE*: -
TOTAL DEPTH: 15,500'	PBTD: -
GROUND ELEVATION: -	CASING HEAD FLANGE ELEVATION: 20.85
DISTANCE FROM RKB TO CHF: 20.85	
DATE WELL TURNED INTO TANKS: -	SINGLE, DUAL OR TRIPLE COMPLETION?: -
NOTE: IF THIS IS A MULTIPLE COMPLETION, FURNISH A SEPARATE REPORT FOR EACH COMPLETION	
WAS WELL DIRECTIONALLY DRILLED?: No	WAS DIRECTIONAL SURVEY MADE?: -
WERE 3 COPIES FILED WITH THE DEPARTMENT OF CONSERVATION?: -	DATE FILED: -
TYPE OF ELECTRICAL OR OTHER LOGS RUN (CIRCLE LOGS FILED WITH DEPT. OF CONSERVATION): ISF/GR - CNL - FDC	DATE FILED:

CASING, LINER AND TUBING RECORD

CASING SIZE	HOLE SIZE	CASING WEIGHT	DEPTH SET	SACKS CEMENT	TEST PRESSURE	HOURS UNDER PRESSURE	DATE TESTED	NAME OF TEST WITNESS-STATE IF DEPT. AGENT OR OFFSET OPERATOR
13 3/8	17 1/2	61 & 54.5	3060	2125	1500	1/2	3/27/78	Christofferson
9 5/8	12 1/4	43.5 & 47	11220	965	1500	1/2	4/16/78	Edwards

TUBING SIZE: | DEPTH OF TUBING: | DEPTH OF PACKER(S):

INITIAL COMPLETION OR RE-COMPLETION DATA

INITIAL PRODUCTION	GAS VOLUME	CHOKE SIZE	WELL STATUS
BOPD	MCF/DAY		

TUBING PRESSURE	CASING PRESSURE	GOR	BS & W	BHP - (SHUT-IN)
psig	psig		%	psi

GRAVITY	CONSERVATION AGENT MAKING GAUGE	COMPANY REPRESENTATIVE	DATE GAUGED
°API@60°F			

PLUG AND ABANDON (P&A) DATA

CASING SIZE	AMOUNT PULLED	CEMENT PLUGS FROM	TO	SACKS	HOW PLACED	DATE WORK PERFORMED	NAME OF TEST WITNESS-STATE IF DEPT. AGENT OR OFFSET OPERATOR
13 3/8	0	8816	8516	125	Halliburton	8/15/78	Robert Nix
9 5/8	2950	2950	2750	125	"	"	"
		50	4	30	"	"	"

CERTIFICATE: I, the undersigned, state: That I am employed by Tipperary Oil & Gas Corp. and that I am authorized to make this report and that this report was prepared under my supervision and direction and that all facts stated herein are true, correct and complete to the best of my knowledge.

Form WH Signature: [signature] Title: Eng. Consultant

* Date well is equipped to produce, but due to no available market, no pipe line connection, etc.; the well has been shut-in.

WORK RESUME

List below all work performed under Department of Conservation Work Permits while drilling and completing well.

WORK PERMIT NO.	DATE WORK PERFORMED	SERVICE COMPANY	DESCRIPTION OF WORK
L#987,1978	6/8/78	Halliburton	Perforate & complete 9778-80' (2) if successful squeeze perfs, 9778-80' (3) block squeeze 9756-58 & 9737-39' (4) perforate & complete 9735-47'
L#1307,1978	8/4/78	Halliburton	Squeeze off perfs @ 9735-47 & plug back. Perf. 8440-42 & 8788-90 for block squeeze; perfs 8816-20 for production. Squeeze prod. perfs @ 8816-20 & reperforate same interval.
L#1349,1978	8/15/78	Halliburton	Plug & Abandon, squeeze off perfs. @ 8816-20', set EZSV @ 8616, sqz. 200' plug below & balance plug 100' above, cut 9 5/8" @ 3000'± and recover same. Set 13 3/8 EZSV @ 2900'±, squeeze 200' plug below & balance 100' above. Pour surface plug and cut wellhead & csg. off 3' BGL.

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List below all important Paleofaunal or Geological Formation tops, Cap Rock and Salt tops and Salt Overhang formations

FORMATION	DEPTH	FORMATION	DEPTH

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