le ← SF
AK 701
11-10-88

ENFORCEMENT SENSITIVE

11/10/88

	benzene µg/l.	ethylbenzene	toluene	xylenes
MW-109	ND-140	ND-3.1	ND-1.0	ND-19.
" 107	ND-140	ND-14	ND-.3	ND.
" 110.	ND-760	ND-26	ND-3.3	ND-6.6.
905 MW-114.	32-800	7-190	5-63	4-250
901 " 116.	1400-19,000	440-1300	ND-11,000	480-6200
05-7 " 115	250-19,000	48-830	4-2300	44-5,000

MW-109 methylene chloride 225.

MCL's mg/l.

* benzene - .005.

IMAGED
IMAGED

- Kathleen. McCullom.

* - Randolph L. Jones.
Mapco Alaska Petroleum Inc.
1800 South Baltimore Ave.
P.O. Box 645
Tulsa, Oklahoma. 74101-0645

* - David DiTraglia.
Alaska Dept of Environmental Conservation.
Juneau, AK. Pouch O.

- ~~Steve~~ 3220 Hosp Dr
99811

- ~~Steve Torok, AOO~~
~~Chuck Rice, WMB.~~
- ~~Bob Hodaker, WMB.~~

* - Gerald Fritz
General Manager
Mapco Petroleum, Inc.
1100 N+H Jane.
North Pole, AK. 99705.

~~Bob Small EPA HQ RAATS coordinator.~~
US EPA
Waterside Mall, M/S WH 527
401 M Street S.W.
Wash DC. 20460

MAPCO 11-10-88

NAME	ORGANIZATION	PHONE
Bob Goodstein	EPA - ORC	(206) 442-8317
Bill Adams	EPA - RCRA Compliance	(206) 442-2806
G.E. Fritz	MAPI - North Pole Refinery	907-488-2706
Randy Jones	MAPI	(918)-599-3730
D.G. Rowsey	MAPI	907-488-2741
Christian Volz	McKenna, Conner + Cuneo	415-543-0204
Kathleen Buscovich	MAPI	907-488-2741
Chuck Rice	EPA - RCRA Compliance	(206) 442-0695

TEL - Storage of amount triggers TSD + generator standards.

sump sludge

Where a secondary material is ineffective or only marginally effective for the claimed use, the activity is not recycling * but surrogate disposal.

The recycled material did not contribute any significant element to the properties

- Where the secondary material is as effective
  - as the alternative virgin material the activity
  - is more likely to be considered legitimate recycling.

July 86 aphalt around #2.

cleaning of sumps - not to her recollection.

burned fuel filters - taken to back area set on for.

Will be meeting with Dietrich of DEC on spills.
Hazardous spill - all major spills -

only buried tanks { vehicle gas admin bldg
maintenance bldg }

110,000 to remove -

MAPCO. comments

call from Jeff Mach.

4

- analytical methods
- location of wells.
- soil borings not close enough to drum storing

inspection procedures off - ~~inspect~~
- sumps + lagoons.
= absent written schedules. -
= training program - OSHA like
-

contingency plan deficient ie corrosive wastes
- not all of 265 requirements
- emergency equipment
- " coordinator.

comments.
- evacuation plan - are gates open.
where is key
- identify routes + alternative routes better
- better emerging procedures.

- contractors listed in oil spill questionable
those listed septic tank pumpers.
add some other people.

mutual aid agreement - doesn't concern or specific to mapco
restricted to fire situations. not
all inclusive in area.
emergency phone list need to be updated

To: Pete, John, Dick, Stan, Doug D 8-21-87

From: Larry Mtng w/ Jill Albrecht, Ron Hagen MAPCO

Revealed that the gravel pit is used for recreational purposes by Mapco employees. Mapco has not restricted use. It is not used however, by the general public. An employee stocked it in 1982 with pike. It's been used since about '82. The question was: "Is this pond contaminated and should it's recreational use be restricted?" We should include this pond in the benzene sampling program on a periodic basis to assume that it is not contaminated. If it becomes contaminated we should have Mapco post and prohibit or restrict use.

They also complained that the Hago spill, esp under the pipe racks was not all cleaned up. Mapco quit clean-up though because a DEC rep had signed off on final clean-up. I advised that we would re-check the clean-up and if more clean-up was needed that we would have them do it. We should also check to make sure that the contaminated soils are adequately stored in a diked area. John ~~and~~ you ~~would~~ check these last ...) — Thanks.

5/26/87

Sharon Gwatkin	ORC	442-1169
Bill Adams	HWD	442-2866
Chuck W. Rice	WMB	(206) 442-0695
Randy Jones	MAPCO ALASKA PETROLEUM	(918) 599-3730
Kathleen McCullom	MAPCO ALASKA PETROLEUM	907-4882741

burn in industrial furnace identified in 260.10 or boilers.

oil reclaimed from oil-bearing hazardous wastes are regulated
~~used oil burned for energy recovery under 266.40(e)~~
~~not hazardous~~

* if can't meet used oil fuel specification then 266 hazardous wastes burned for energy recovery. 266.30(a).

fuel produced from hazardous waste by processing, blending, or other treatment is also hazardous waste fuel.

261.6. — a hazardous waste fuel produced from oil bearing hazardous wastes from petroleum refining.

used oil that is mixed with hazardous waste + burned for energy recovery is subject to regulation as hazardous waste fuel.

>1000 ppm halogens assumed hazardous waste.
can do appendix VIII to rebut

* only way closure period may be extended is if a corrective action program is in place or a part B post closure permit containing corrective action schedules is in place.

— clean closure guidance is still draft.

— setting of cleanup stds & regional + state responsibility
memo from Region VII.

— follow procedures used in Region ~~VII~~ proposed rule March 19, 1987. ~~guidance~~ or equivalence demonstration December 1, 1987.
RA can extend closure time period but only if corrective action underway.

(proposed)
March 19, 1987.

Third closure option that would incorporate fate + transport factors protects human health + environment.
other option

CAMU

March 19, 1987
(final rule)

conservative approach

closure by removal.
consider all potential exposure pathways + assumes no attenuation
specific ~~plans or~~ demonstration for assessing whether removal or decon is achieved