865 @ ~~65~~ 55 ℓ
968.5 @ 65 ℓ 12 %

Transformer
More monitoring into PI temps + oil temp PI
→ add dynamic alarm
corrective action

Aux Transformer
temps moved around

transformer rise
30C ~~[illegible]~~ mass of oil
24 hr average
(vs 40C instanteous)
calc 24 rolling average

evaluate FW string trip
what are limits PEPSE model

H2 pressure controller
need to look @ controller / went to bypass
→ look at increasing H2 pressure 65 psi
Jon-C needs spreadsheet w/ Aux Power

Mainsteam Sprays
PI (Bill-M per Jon-C set min reference @ 50K pph Bias
~~[illegible]~~ saying artificial flow

Need to verify test PGT vs PI
how much margin do we have
backcalc SH sprays - correlate
Reheat Sprays too much ~~[illegible]~~ need sprays capability
Reheat temps - plenty of
look at lower min stops at RH side

IP7010200

Valve Position 3+1 1-2?

investigate throttle w/ one or 2 valves

Sliding Press Operation - Boiler Control

ID fan amplimits/alarms

Jan-C test equipment for

suction strainer ΔP's
CP / BBFP

PA fan operation per Operations
summer months high speed

1 fan operation 800-900

BFP

Calibrate 950 MW BBFP's
low suction pressure
~~ΔP~~ alarms

review PI alarms

Pulv D/P @ 18" wc alarms

IP7010201

(qt) B&W evaluation from Jim

evaluate ↑ EGOT if not Steam Temps

950 MW – 1 week testing
evaluate SH conditions

U2 Gen – transformer bushing issue
may not be allowed to test

New Permit Operating Environmental

Operational Issues

Maint Issues

Heat Input - calc

get EPA ~~[illegible]~~ numbers

TOPS

CT hurt
storm ~~front~~ front
hot + humid 80+/wxd/rainy

IP7010204