Brady Dodson
Hilcorp Energy Company
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APR 4 - 2019
Office of Enforcement, Compliance
and Environmental Justice

March 25, 2019

U.S. EPA, Region VIII
Enforcement, Compliance, and Environmental Justice (Mail Code 8ENF-AT)
1595 Wynkoop St.
Denver, CO 80202-1129

RE: 40 CFR 60 - Subpart OOOOa; Annual Report
Hilcorp Energy Company
Reporting Period: 1/1/2018 to 12/31/2018

On behalf of Hilcorp Energy Company (Hilcorp), and in accordance with 40 CFR 60.5420a, please find enclosed the corresponding report for the affected sources located in Wyoming for the referenced owner/operator. This report covers the time period of 1/1/2018 to 12/31/2018.

If you have any questions or require additional information, please do not hesitate to contact me at 713-289-2706. All written correspondence should be directed to my attention at: **Hilcorp Energy Company, P.O. Box 61229, Houston, TX 77208.** Thank-you in advance for your assistance with this matter.

Sincerely,
HILCORP ENERGY COMPANY

(b) (6)
[redacted]

Brady Dodson

Enclosures

xc: State of Wyoming
Department of Environmental Quality
Stationary Source Compliance Program Manager
200 West 17th Street
Cheyenne, WY 82002

40 CFR 60 - SUBPART OOOOa; ANNUAL REPORT

Reporting Period: 1/1/2018 to 12/31/2018

General Information			
Company Name:	Hilcorp Energy Company		
Mailing Address			
Street:	P.O. Box 61229		
City:	Houston		
State:	TX	**Zip Code:**	77208
Responsible Official			
Name:	Matt Henderson	**Title:**	Environmental Manager
Email:	mhenderson@hilcorp.com	**Phone:**	713-289-2970
Technical Contact			
Name:	Brady Dodson	**Title:**	Environmental Compliance
Email:	bdodson@hilcorp.com	**Phone:**	713-289-2706

Affected Facilities	*Included in this report?*
Wells	YES
Centrifugal Compressors	NO
Reciprocating Compressors	NO
Continuous Bleed Pneumatic Controllers	NO
Storage Vessels	NO
Pneumatic Pumps	NO
Collection of Fugitive Emissions Components at a Well Site/Compressor Station	YES

Certification

I hereby certify that, based on information and belief formed after reasonable inquiry, the statements and information in this document are true, accurate, and complete.

Matt Henderson
Name of Responsible Official

Environmental Manager
Title

(b) (6) [redacted]
Signature of Responsible Official

3-29-19
Date Signed

40 CFR Part 60 - Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction Commenced After September 18, 2015 - 60.5420a(b) Annual Report

For each affected facility, an owner or operator must include the information specified in paragraphs (b)(1)(i) through (iv) of this section in all annual reports:

The asterisk (*) next to each field indicates that the corresponding field is required.

			SITE INFORMATION								ALTERNATIVE ADDRESS INFORMATION (IF NO PHYSICAL ADDRESS AVAILABLE FOR SITE *)			REPORTING INFORMATION		PE Certification	ADDITIONAL INFORMATION	
Facility Record No. * (Field value will automatically generate if a value is not entered.)	Company Name * (§60.5420a(b)(1)(i))	Facility Site Name * (§60.5420a(b)(1)(ii))	US Well ID or US Well ID Associated with the Affected Facility, if applicable. * (§60.5420a(b)(1)(i))	Address of Affected Facility * (§60.5420a(b)(1)(i))	Address 2	City *	County *	State Abbreviation *	Zip Code *	Responsible Agency Facility ID (State Facility Identifier)	Description of Site Location (§60.5420a(b)(1)(i))	Latitude of the Site (decimal degrees to 5 decimals using the North American Datum of 1983) (§60.5420a(b)(1)(i))	Longitude of the Site (decimal degrees to 5 decimals using the North American Datum of 1983) (§60.5420a(b)(1)(i))	Beginning Date of Reporting Period.* (§60.5420a(b)(1)(iii))	Ending Date of Reporting Period.* (§60.5420a(b)(1)(iii))	Please provide the file name that contains the certification signed by a qualified professional engineer for each closed vent system routing to a control device or process. * (§60.5420a(b)(12)) Please provide only one file per record.	Please enter any additional information.	Enter associated file name reference.
	e.g.: ABC Company	e.g.: XYZ Compressor Station	e.g.: 12-345-67890-12	e.g.: 123 Main Street	e.g.: Suite 10	e.g.: Brooklyn	e.g.: Kings County	e.g.: NY	e.g.: 11221		e.g.: 7 miles NE of the intersection of Hwy 123 and Hwy 456	e.g.: 34.12345	e.g.: -101.12345	e.g.: 01/01/2016	e.g.: 06/30/2016	e.g.: Certification.pdf or XYZCompressorStation.pdf		e.g.: addlinfo.zip or XYZCompressorStation.pdf
1	Hilcorp Energy Company	Champlin 122 A-1 Production Facility	49-023-20714-00-00			Kemmerer	Lincoln	WY		N/A	25 miles southeasterly of Kemmerer, WY	[redacted]		11/9/2018	12/31/2018			
2	Hilcorp Energy Company	Champlin 358 G #2 Production Facility	49-041-20933-00-00			Lyman	Uinta	WY		N/A	15 miles northeasterly of Lyman, WY			8/14/2018	12/31/2018			
3	Hilcorp Energy Company	Chevron Federal 1-31M	N/A			Kemmerer	Lincoln	WY		N/A	24 miles southwesterly of Kemmerer, WY			1/1/2018	12/31/2018			
4	Hilcorp Energy Company	Labarge Unit No. 25 Production Facility	49-023-21313-00-00			La Barge	Lincoln	WY		N/A	3 miles west of La Barge, WY			11/8/2018	12/31/2018			
5	Hilcorp Energy Company	Labarge Unit No. 30 Production Facility	49-035-22787-00-00			Calpet	Sublette	WY		N/A	1 mile northwesterly of Calpet, WY			11/11/2018	12/31/2018			
6	Hilcorp Energy Company	Porter Hollow Federal 12-3 Production Facility	49-041-21105-00-00			Lyman	Uinta	WY		N/A	18 miles northwesterly of Lyman, WY			8/13/2018	12/31/2018			
7	Hilcorp Energy Company	Table Rock Unit No. 124 Production Facility	N/A			Table Rock	Sweetwater	WY		N/A	5.5 miles southwesterly of Table Rock, WY			1/1/2018	12/31/2018			
8	Hilcorp Energy Company	Waltman No. 109 Production Facility	49-025-23520-00-00			Arminto	Natrona	WY		N/A	5.5 miles southeasterly of Arminto, WY			5/28/2018	12/31/2018			

(b) (9)

40 CFR Part 60 - Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction Commenced After September 18, 2015 - 90-Day(90) Annual Report

The cells ("I was to gas Pad name Injection processing/GOR") applied.

		Inject Into a Well, Use as an Material	Exceptions Under §60.5375(a)(2): Technically Infeasible to Route to the Gas Flow Line or Collection System, Re-Inject Into a Well, Use as an Onsite Fuel Source, or Use for Another Useful Purpose Served by a Purchased Fuel or Raw Material (Continued)				Well Affected Facilities Meeting the Criteria of §60.5375(d)(1)(i)(A): Not Hydraulically Fractured/Refractured with Liquids or Gas Not Generate Condensate, Intermediate Hydrocarbon Liquids, or Produced Water (No Liquid Collection System or Separator Onsite) (Continued)					Well Affected Facilities Meeting the Criteria of §60.5375(d)(1)(i)(B): Not Hydraulically Fractured/Refractured with Liquids or Gas Not Generate Condensate, Intermediate Hydrocarbon Liquids, or Produced Water (No Liquid Collection System or Separator Onsite)					Well Affected Facilities Meeting the Criteria of §60.5375(d)(1)(i)(B)(1): Not Hydraulically Fractured/Refractured with Liquids or Gas Not Generate Condensate, Intermediate Hydrocarbon Liquids, or Produced Water (No Liquid Collection System or Separator Onsite) (Continued)					Well Affected Facilities Required to Comply with §60.5375(a)(1) and (2) Using a Digital Photo or Use of Records Required by §60.5420(b)(1)(i) through (ix)	Well Affected Facilities Meeting the Criteria of §60.5375(g) - <500 scf of Gas per Stock Tank Barrel of Oil Produced		
Facility Record No. * (Select from dropdown list - one item in each cell)	United States Well Number* (§60.5420(b)(1)(i))	Technical Considerations Preventing Routing to the Line * (§60.5420(b)(1)(i) and §60.5420(c)(1)(viii)-(ix))	Capture, Retraction, and Reuse Technologies Considered * (§60.5420(b)(1)(i) and §60.5420(c)(1)(viii)-(ix))	Aspects of Use or Equipment Preventing Use of Recovered Gas as a Fuel Onsite * (§60.5420(b)(1)(i) and §60.5420(c)(1)(viii)-(ix))	Technical Considerations Preventing Use of Recovered Gas for Other Useful Purpose * (§60.5420(b)(1)(i) and §60.5420(c)(1)(viii)-(ix))	Additional Reasons for Technical Infeasibility * (§60.5420(b)(1)(i) and §60.5420(c)(1)(viii)-(ix))	Well Location* (§60.5420(b)(1)(i) and §60.5420(c)(1)(ii)(H) and (c))	Date of Onset of Flowback Following Hydraulic Fracturing or Refracturing * (§60.5420(b)(1)(i) and §60.5420(c)(1)(ii)(H) and (c))	Time of Onset of Flowback Following Hydraulic Fracturing or Refracturing * (§60.5420(b)(1)(i) and §60.5420(c)(1)(ii)(H) and (c))	Date Well Shut In and Flowback Equipment Permanently Disconnected or the Startup of Production * (§60.5420(b)(1)(i) and §60.5420(c)(1)(ii)(H) and (c))	Time Well Shut In and Flowback Equipment Permanently Disconnected or the Startup of Production * (§60.5420(b)(1)(i) and §60.5420(c)(1)(ii)(H) and (c))	Duration of Flowback in Hours * (§60.5420(b)(1)(i) and §60.5420(c)(1)(ii)(H) and (c))	Duration of Combustion in Hours * (§60.5420(b)(1)(i) and §60.5420(c)(1)(ii)(H) and (c))	Duration of Venting in Hours * (§60.5420(b)(1)(i) and §60.5420(c)(1)(ii)(H) and (c))	Reason for Venting in Lieu of Capture or Combustion * (§60.5420(b)(1)(i) and §60.5420(c)(1)(ii)(H) and (c))	Date well will meet the conditions of §60.5375a(d)(1)(i)(A)-(C) * (§60.5420(b)(1)(i) and §60.5420(c)(1)(ii)(H) and §60.5420(c)(1)(ii)(H)(1))	If applicable Date Well Completion Operation Stopped * (§60.5420(b)(1)(i) and §60.5420(c)(1)(ii)(H)(2))	If applicable Time Well Completion Operation Stopped * (§60.5420(b)(1)(i) and §60.5420(c)(1)(ii)(H)(2))	If applicable Date Separator Installed * (§60.5420(b)(1)(i) and §60.5420(c)(1)(ii)(H)(3))	If applicable Time Separator Installed * (§60.5420(b)(1)(i) and §60.5420(c)(1)(ii)(H)(3))	Are there liquids collection at the well site? Provide a description and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete. * (§60.5420(b)(1)(i) and §60.5420(c)(1)(ii)(H)(3))	Please provide the file name that contains the Digital Photograph with Date Taken and Latitude and Longitude embedded or with Visible GPS, Showing Required Equipment (§60.5420(b)(1)(i) and §60.5420(c)(1)(ii)) Please provide only one file per record	Please provide the file name that contains the Records of Groups Performed to Clear Well Mess (§60.5375a(g), Including GOR Values for Individual Zones, and Date Tests Were in the Same Room and Field * (§60.5420(b)(1)(i) and §60.5420(c)(1)(ii)(H)) Please provide only one file per record	Well Location* (§60.5420(b)(1)(i) and §60.5420(c)(1)(ii)(H)(1))	Please provide the file name that contains the Records of Groups Performed to Clear Well Mess (§60.5375a(g), Including GOR Values for Individual Zones, and Date Tests Were in the Same Room and Field * (§60.5420(b)(1)(i) and §60.5420(c)(1)(ii)(H)) Please provide only one file per record	Does the well meet the requirements of §60.5375a(g)? Based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete. * (§60.5420(b)(1)(i) and §60.5420(c)(1)(ii)(H))
	e.g. 12-345-67890-12	e.g. - right of way	e.g. - no site generation	e.g. gas quality	e.g. gas quality	e.g. not storage is close-up	e.g. 34.12345 latitude, -119.12345 longitude	e.g. 12/12/12	e.g. 12 a.m.	e.g. 12/16/16	e.g. 12 a.m.	e.g. 5	e.g. 5	e.g. 5	e.g. Reasonable change in combustion and was available at the time of completion	e.g. Yes	e.g. 12/12/12	e.g. 12 a.m.	e.g. 12/12/12	e.g. 12 a.m.	e.g. Yes	e.g. timestamp 1.pdf or 1FDCimmaterialSlides.pdf	e.g. 34.12345 latitude, -119.12345 longitude	e.g. 1234.pdf or 1FDCimmaterialSlides.pdf	e.g. Yes
1	42-123-12714-00-00	Flowback gas did not meet William's pipeline quality specifications.	Not feasible to re-inject into well or nearby wells since re-injecting CO2/N2/H2 back into well is both counter productive to flowback process and corrosive. Moisture content could also flood formation.	Unpredictable CO2 and H2S concentrations in flowback gas creates an inadequate fuel source.	No other uses.	None	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	42-123-12715-00-00	Flowback gas did not meet William's pipeline quality specifications.	Not feasible to re-inject into well or nearby wells since re-injecting CO2/N2/H2 back into well is both counter productive to flowback process and corrosive. Moisture content could also flood formation.	Unpredictable CO2 and H2S concentrations in flowback gas creates an inadequate fuel source.	No other uses.	None	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	42-123-12723-00-00	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	42-123-12793-00-00	Flowback gas did not meet William's pipeline quality specifications.	Not feasible to re-inject into well or nearby wells since re-injecting CO2/N2/H2 back into well is both counter productive to flowback process and corrosive. Moisture content could also flood formation.	Unpredictable CO2 concentrations in flowback gas creates an inadequate fuel source.	No other uses.	None	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	42-123-12725-00-00	Flowback gas did not meet William's pipeline quality specifications.	Not feasible to re-inject into well or nearby wells since re-injecting CO2/N2/H2 back into well is both counter productive to flowback process and corrosive. Moisture content could also flood formation.	Unpredictable CO2 and H2S concentrations in flowback gas creates an inadequate fuel source.	No other uses.	None	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	42-123-12727-00-00	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A

40 CFR Part 60 - Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction Commenced After September 18, 2015 - 60.5420a(b) Annual Report

The asterisk (*) next to each field indicates that the corresponding field is required.

Facility Record No. * (Select from dropdown list - *may need to scroll up*)	Identification of Each Affected Facility * (§60.5420a(b)(1))	Date of Survey * (§60.5420a(b)(7)(i))	Survey Begin Time * (§60.5420a(b)(7)(ii))	Survey End Time * (§60.5420a(b)(7)(iii))	Name of Surveyor * (§60.5420a(b)(7)(iii))	Ambient Temperature During Survey * (§60.5420a(b)(7)(iv))	Sky Conditions During Survey * (§60.5420a(b)(7)(iv))	Maximum Wind Speed During Survey * (§60.5420a(b)(7)(iv))	Monitoring Instrument Used * (§60.5420a(b)(7)(v))	Deviations From Monitoring Plan (If none, state none.) * (§60.5420a(b)(7)(vi))	Type of Component for which Fugitive Emissions Detected * (§60.5420a(b)(7)(vii))	Number of Each Component Type for which Fugitive Emissions Detected * (§60.5420a(b)(7)(vii))	Type of Component Not Repaired as Required in §60.5397a(h) * (§60.5420a(b)(7)(viii))	Number of Each Component Type Not Repaired as Required in § 60.5397a(h) * (§60.5420a(b)(7)(viii))	Type of Difficult-to-Monitor Components Monitored * (§60.5420a(b)(7)(ix))	Number of Each Difficult-to-Monitor Component Type Monitored * (§60.5420a(b)(7)(ix))
	e.g.: Well Site ABC	e.g.: 8/13/17	e.g.: 10:00 am	e.g.: 1:00 pm	e.g.: John Smith	e.g.: 90°F	e.g.: Sunny, no clouds	e.g.: 2 mph	e.g.: Company ABC optical gas imaging camera	e.g.: None	e.g.: Valve	e.g.: 3	e.g.: Valve	e.g.: 1	e.g.: Valve	e.g.: 1
1	Champlin 122 A-1 Production Facility	11/27/2018	8:00 AM	8:45 AM	(b) (6) [redacted]	26 F	Overcast	3.9 MPH	FLIR/GF320	None	Prod Sep	1	N/A	0	N/A	0
2	Champlin 358 G #2 Production Facility	9/25/2018	8:45 AM	9:15 AM		51 F	Partly Cloudy	2.1 MPH	FLIR/GF320	None	Prod Sep	1	N/A	0	N/A	0
3	Chevron Federal 1-31M	1/10/2018	11:30 AM	2:15 PM		41.4 F	Overcast	17 MPH	FLIR/GF320	None	Connector Tube Fitting	1	N/A	0	N/A	0
3	Chevron Federal 1-31M	1/10/2018	11:30 AM	2:15 PM		41.4 F	Overcast	17 MPH	FLIR/GF320	None	Connector Regulator Bonnet	1	N/A	0	N/A	0
3	Chevron Federal 1-31M	1/10/2018	11:30 AM	2:15 PM		41.4 F	Overcast	17 MPH	FLIR/GF320	None	Valve Regulator	1	N/A	0	N/A	0
3	Chevron Federal 1-31M	7/3/2018	7:45 AM	10:00 AM		52 F	Overcast	3 MPH	FLIR/GF320	None	Regulator	1	N/A	0	N/A	0
3	Chevron Federal 1-31M	7/3/2018	7:45 AM	10:00 AM		52 F	Overcast	3 MPH	FLIR/GF320	None	Valve	1	N/A	0	N/A	0
3	Chevron Federal 1-31M	7/3/2018	7:45 AM	10:00 AM		52 F	Overcast	3 MPH	FLIR/GF320	None	Valve	1	N/A	0	N/A	0
4	Labarge Unit No. 25 Production Facility	11/28/2018	9:20 AM	9:30 AM		35 F	Overcast	1.7 MPH	FLIR/GF320	None	N/A	0	N/A	0	N/A	0
5	Labarge Unit No. 30 Production Facility	11/28/2018	11:15 AM	11:35 AM		37 F	Overcast	2.9 MPH	FLIR/GF320	None	Condensate tank	1	N/A	0	N/A	0
6	Porter Hollow Federal 12-3 Production Facility	9/25/2018	9:50 AM	10:45 AM		51 F	Partly Cloudy	1.6 MPH	FLIR/GF320	None	N/A	0	N/A	0	N/A	0
7	Table Rock Unit No. 124 Production Facility	3/8/2018	8:20 AM	8:55 AM		15 F	Clear	3.8 MPH	FLIR/GF320	None	N/A	0	N/A	0	N/A	0
7	Table Rock Unit No. 124 Production Facility	6/5/2018	8:30 AM	9:00 AM		63 F	Clear	1 MPH	FLIR/GF320	None	N/A	0	N/A	0	N/A	0
7	Table Rock Unit No. 124 Production Facility	11/5/2018	8:39 AM	9:10 AM		31 F	Partly Cloudy	9.6 MPH	FLIR/GF320	None	N/A	0	N/A	0	N/A	0
8	Waltman No. 109 Production Facility	8/7/2018	7:30 AM	7:30 AM		45 F	Clear	1.3 MPH	FLIR/GF320	None	N/A	0	N/A	0	N/A	0

40 CFR Part 60 - Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction Commenced After September 18, 2015 - 60.5420a(b) Annual Report

The asterisk (*) next to each field indicates that the corresponding field is required.

										OGI	Compressor Station Affected Facility Only	
Facility Record No. * (Select from dropdown list - *may need to scroll up*)	Identification of Each Affected Facility * (§60.5420a(b)(1))	Date of Survey * (§60.5420a(b)(7)(i))	Type of Unsafe-to-Monitor Component Monitored * (§60.5420a(b)(7)(ix))	Number of Each Unsafe-to-Monitor Component Type Monitored * (§60.5420a(b)(7)(ix))	Date of Successful Repair of Fugitive Emissions Component * (§60.5420a(b)(7)(x))	Type of Component Placed on Delay of Repair * (§60.5420a(b)(7)(xi))	Number of Each Component Type Placed on Delay of Repair * (§60.5420a(b)(7)(xi))	Explanation for Delay of Repair * (§60.5420a(b)(7)(xi))	Type of Instrument Used to Resurvey Repaired Components Not Repaired During Original Survey * (§60.5420a(b)(7)(xii))	Training and Experience of Surveyor * (§60.5420a(b)(7)(iii))	Was a monitoring survey waived under § 60.5397a(g)(5)? * (§60.5420a(b)(7))	If a monitoring survey was waived, the calendar months that make up the quarterly monitoring period for which the monitoring survey was waived. * (§60.5420a(b)(7))
	e.g.: Well Site ABC	e.g.: 8/13/17	e.g.:Valve	e.g.: 1	e.g.: 11/10/16	e.g.: Valve	e.g.: 1	e.g.: Unsafe to repair until next shutdown	e.g.: Company ABC optical gas imaging camera	e.g.: Trained thermographer; completed 40-hour course at XYZ Training Center. Has 10 years of experience with OGI surveys	e.g.: Yes	e.g.: January; February; and March
1	Champlin 122 A-1 Production Facility	11/27/2018	N/A	0	11/27/2018	N/A	0	N/A	N/A	8 years	N/A	N/A
2	Champlin 358 G #2 Production Facility	9/25/2018	N/A	0	10/3/2018	N/A	0	N/A	Soap Bubbles (Method 21)	8 years	N/A	N/A
3	Chevron Federal 1-31M	1/10/2018	N/A	0	1/10/2018	N/A	0	N/A	N/A	3 years	N/A	N/A
3	Chevron Federal 1-31M	1/10/2018	N/A	0	2/6/2018	N/A	0	N/A	Soap Bubbles (Method 21)	3 years	N/A	N/A
3	Chevron Federal 1-31M	1/10/2018	N/A	0	2/6/2018	N/A	0	N/A	Soap Bubbles (Method 21)	3 years	N/A	N/A
3	Chevron Federal 1-31M	7/3/2018	N/A	0	7/5/2018	N/A	0	N/A	Soap Bubbles (Method 21)	4 years	N/A	N/A
3	Chevron Federal 1-31M	7/3/2018	N/A	0	7/5/2018	N/A	0	N/A	Soap Bubbles (Method 21)	4 years	N/A	N/A
3	Chevron Federal 1-31M	7/3/2018	N/A	0	7/3/2018	N/A	0	N/A	N/A	4 years	N/A	N/A
4	Labarge Unit No. 25 Production Facility	11/28/2018	N/A	0	N/A	N/A	0	N/A	N/A	8 years	N/A	N/A
5	Labarge Unit No. 30 Production Facility	11/28/2018	N/A	0	11/28/2018	N/A	0	N/A	N/A	8 years	N/A	N/A
6	Porter Hollow Federal 12-3 Production Facility	9/25/2018	N/A	0	N/A	N/A	0	N/A	N/A	8 years	N/A	N/A
7	Table Rock Unit No. 124 Production Facility	3/8/2018	N/A	0	N/A	N/A	0	N/A	N/A	8 years	N/A	N/A
7	Table Rock Unit No. 124 Production Facility	6/5/2018	N/A	0	N/A	N/A	0	N/A	N/A	8 years	N/A	N/A
7	Table Rock Unit No. 124 Production Facility	11/5/2018	N/A	0	N/A	N/A	0	N/A	N/A	8 years	N/A	N/A
8	Waltman No. 109 Production Facility	8/7/2018	N/A	0	N/A	N/A	0	N/A	N/A	8 years	N/A	N/A