July 29, 2019

Reference No. 11199334

U.S Environmental Protection Agency
Air, Pesticides, and Toxics Division
1445 Ross Avenue, Suite 1200
Dallas, Texas 75202

To Whom It May Concern

Re: NSPS OOOOa Report
Sendero Carlsbad Midstream, LLC

GHD Services, Inc. (GHD) is submitting, on behalf of Sendero Carlsbad Midstream, LLC (Sendero), an annual report for New Source Performance Standards (NSPS) Subpart OOOOa Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction Commenced After September 18, 2015 (NSPS OOOOa) for the following five sites located in Eddy County, NM.

- Bounds Compressor Station
- Branson Compressor Station
- Branson Dos Compressor Station
- Brantley Compressor Station
- State Compressor Station
- Pecos Compressor Station

If you have any questions or concerns, please contact myself at (720) 974-0975, Tamara.Greenleaf@ghd.com or Clint Cone at (575)-359-7872.

Sincerely,

GHD

Tamara Greenleaf

Tamara Greenleaf

TG/PH/bh/1

Encl. NSPS OOOOa Annual Report

cc: Clint Cone – Sendero Carlsbad Midstream, LLC

GHD
14998 West 6th Avenue Suite 800 Golden Colorado 80401 USA
T 720 974 0935 **F** 720 974 0936 **W** www.ghd.com

ISO 9001

40 CFR Part 60 - Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction Commenced After September 18, 2015 - 60.5420a(b) Annual Report

For each affected facility, an owner or operator must include the information specified in paragraphs (b)(1)(i) through (iv) of this section in all annual reports:

The asterisk (*) next to each field indicates that the corresponding field is required.

				SITE INFORMATION							ALTERNATIVE ADDRESS INFORMATION (IF NO PHYSICAL ADDRESS AVAILABLE FOR SITE *)			REPORTING INFORMATION		PE Certification	ADDITIONAL INFORMATION	
Facility Record No. * (Field value will automatically generate if a value is not entered.)	Company Name * (§60.5420a(b)(1)(i))	Facility Site Name * (§60.5420a(b)(1)(i))	US Well ID or US Well ID Associated with the Affected Facility, if applicable. * (§60.5420a(b)(1)(i))	Address of Affected Facility * (§60.5420a(b)(1)(i))	Address 2	City *	County *	State Abbreviation *	Zip Code *	Responsible Agency Facility ID (State Facility Identifier)	Description of Site Location (§60.5420a(b)(1)(i))	Latitude of the Site (decimal degrees to 5 decimals using the North American Datum of 1983) (§60.5420a(b)(1)(i))	Longitude of the Site (decimal degrees to 5 decimals using the North American Datum of 1983) (§60.5420a(b)(1)(i))	Beginning Date of Reporting Period.* (§60.5420a(b)(1)(iii))	Ending Date of Reporting Period.* (§60.5420a(b)(1)(iii))	Please provide the file name that contains the certification signed by a qualified professional engineer for each closed vent system routing to a control device or process. * (§60.5420a(b)(12)) Please provide only one file per record.	Please enter any additional information.	Enter associated file name reference.
	e.g.: ABC Company	e.g.: XYZ Compressor Station	e.g.: 12-345-67890-12	e.g.: 123 Main Street	e.g.: Suite 100	e.g.: Brooklyn	e.g.: Kings County	e.g.: NY	e.g.: 11221		e.g.: 7 miles NE of the intersection of Hwy 123 and Hwy 456	e.g.: 34.12345	e.g.: -101.12345	e.g.: 01/01/2016	e.g.: 06/30/2016	e.g.: Certification.pdf or XYZCompressorStation.pdf		e.g.: addlinfo.zip or XYZCompressorStation.pdf
1	Sendero Carlsbad Midstream, LLC	Bounds Compressor station	N/A	62-50 Co Rd 763		Carlsbad	Eddy County	NM	88220	38046	0.6 miles NE of the intersection of Black River Village Rd and Co Rd 763	32.22251°	-104.27072°	7/29/2018	7/29/2019	N/A		
2	Sendero Carlsbad Midstream, LLC	Branson Compressor Station	N/A	1651 Pecos Hwy		Carlsbad	Eddy County	NM	88220	38519	1.0 miles SW of the intersection of US 285 and Willow Lake Rd	32.17386°	-104.07520°	3/31/2019	7/29/2019	N/A		
3	Sendero Carlsbad Midstream, LLC	Branson Dos Compressor Station	N/A	1651 Pecos Hwy		Carlsbad	Eddy County	NM	88220	38843	1.0 miles SW of the intersection of US 285 and Willow Lake Rd - approximately 0.3 miles south of Branson Compressor Station	32.16969°	-104.07523°	9/24/2019	7/29/2019	N/A		
4	Sendero Carlsbad Midstream, LLC	Brantley Compressor Station	N/A	N/A		Carlsbad	Eddy County	NM	88220	38045	1.5 miles NE of the intersection of Harroun Rd and Dog Town Rd	32.26589°	-104.01109°	10/29/2018	7/29/2019	N/A		
5	Sendero Carlsbad Midstream, LLC	State Compressor Station	N/A	428 Bounds Rd		Carlsbad	Eddy County	NM	88220	37931	2.9 miles W of the intersection of Bounds Rd and Higby Hole Rd	32.26251°	-104.15020°	12/29/2018	7/29/2019	N/A		
6	Sendero Carlsbad Midstream, LLC	Pecos Compressor Station	N/A	94 Higby Hole Rd		Loving	Eddy County	NM	88256	37882	0.4 miles S of the intersection of Bounds Rd and Higby Hole Rd	32.25979°	-104.09981°	3/31/2019	7/29/2019	N/A		

40 CFR Part 60 - Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction Commenced After September 18, 2015 - 60.5420a(b) Annu
For each reciprocating compressor affected facility, an owner or operator must include the information specified in paragraphs (b)(4)(i) and (ii) of this section in all annual reports:

The asterisk (*) next to each field indicates that the corresponding field is required.

Facility Record No. * (Select from dropdown list - *may need to scroll up*)	Compressor ID * (§60.5420a(b)(1)(ii))	Are emissions from the rod packing unit being routed to a process through a closed vent system under negative pressure? * (§60.5420a(b)(4)(i))	If emissions are not routed to a process through a closed vent system under negative pressure, what are the cumulative number of hours or months of operation since initial startup or the previous rod packing replacement (whichever is later)? * (§60.5420a(b)(4)(i))	Units of Time Measurement * (§60.5420a(b)(4)(i))	Deviations where the reciprocating compressor was not operated in compliance with requirements* (§60.5420(b)(4)(ii) and §60.5420a(c)(3)(iii))
	e.g.: Comp-12b	e.g.: no	e.g.: 2	e.g.: months	e.g.: Rod packing replacement exceeded 36 months. Replacement occurred after 37 months.
1	ENG-1	No	16	Months	N/A
1	ENG-2	No	16	Months	N/A
1	ENG-3	No	15	Months	N/A
1	ENG-4	No	6	Months	N/A
2	ENG-1	No	8	Months	N/A
2	ENG-2	No	8	Months	N/A
2	ENG-3	No	5	Months	N/A
2	ENG-4	No	5	Months	N/A
3	ENG-1	No	3	Months	N/A
3	ENG-2	No	3	Months	N/A
3	ENG-3	No	3	Months	N/A
4	ENG-1	No	14	Months	N/A
4	ENG-2	No	14	Months	N/A
4	ENG-3	No	12	Months	N/A
4	ENG-4	No	12	Months	N/A
5	ENG-1	No	11	Months	N/A
5	ENG-2	No	11	Months	N/A
5	ENG-3	No	9	Months	N/A
5	ENG-4	No	9	Months	N/A
5	ENG-5	No	5	Months	N/A
6	ENG-1	No	21	Months	N/A
6	ENG-2	No	21	Months	N/A
6	ENG-3	No	21	Months	N/A
6	ENG-4	No	12	Months	N/A
6	ENG-5	No	9	Months	N/A

40 CFR Part 60 - Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction Commenced After September 18, 2015 - 60.5420a(b) Annual Report

For the collection of fugitive emissions components at each well site and the collection of fugitive emissions components at each compressor station within the company-defined area, an owner or operator must include the records of each monitoring survey including the information specified in paragraphs (b)(7)(i) through (xii) of this section in all annual reports:

The asterisk (*) next to each field indicates that the corresponding field is required.

Facility Record No. * (Select from dropdown list - may need to scroll up)	Identification of Each Affected Facility * (§60.5420a(b)(1))	Date of Survey * (§60.5420a(b)(7)(i))	Survey Begin Time * (§60.5420a(b)(7)(ii))	Survey End Time * (§60.5420a(b)(7)(ii))	Name of Surveyor * (§60.5420a(b)(7)(iii))	Ambient Temperature During Survey * (§60.5420a(b)(7)(iv))	Sky Conditions During Survey * (§60.5420a(b)(7)(iv))	Maximum Wind Speed During Survey * (§60.5420a(b)(7)(iv))	Monitoring Instrument Used * (§60.5420a(b)(7)(v))	Deviations From Monitoring Plan (If none, state none.) * (§60.5420a(b)(7)(vi))	Type of Component for which Fugitive Emissions Detected * (§60.5420a(b)(7)(vii))	Number of Each Component Type for which Fugitive Emissions Detected * (§60.5420a(b)(7)(vii))	Type of Component Not Repaired as Required in §60.5397a(h) * (§60.5420a(b)(7)(viii))	Number of Each Component Type Not Repaired as Required in § 60.5397a(h) * (§60.5420a(b)(7)(viii))	Type of Difficult-to-Monitor Components Monitored * (§60.5420a(b)(7)(ix))	Number of Each Difficult-to-Monitor Component Type Monitored * (§60.5420a(b)(7)(ix))	Type of Unsafe-to-Monitor Component Monitored * (§60.5420a(b)(7)(ix))	Number of Each Unsafe-to-Monitor Component Type Monitored * (§60.5420a(b)(7)(ix))	Date of Successful Repair of Fugitive Emissions Component * (§60.5420a(b)(7)(x))	Type of Component Placed on Delay of Repair * (§60.5420a(b)(7)(xi))
e.g.: Well Site ABC	e.g.: 8/13/17		e.g.: 10:00 am	e.g.: 1:00 pm	e.g.: John Smith	e.g.: 90°F	e.g.: Sunny, no clouds	e.g.: 2 mph	e.g.: Company ABC optical gas imaging camera	e.g.: None	e.g.: Valve	e.g.: 3	e.g.: Valve	e.g.: 1	e.g.: Valve	e.g.: 1	e.g.:Valve	e.g.: 1	e.g.: 11/10/16	e.g.: Valve
1 Bounds Compressor S		8/30/2018	11:32	18:41	Donnell Hunter	98	Fair	17	TVA 1000B Toxic Vapor Analyzer	None	None	N/A	None	N/A	None	N/A	None	N/A	N/A	None
1 Bounds Compressor S		9/18/2018	8:34	23:59	Gabrielle Rodriguez	91	Fair	18	TVA 1000B Toxic Vapor Analyzer	None	None	N/A	None	N/A	None	N/A	None	N/A	N/A	None
1 Bounds Compressor S		9/19/2018	1:03	23:44	Gabrielle Rodriguez	92	Partly Cloudy	31	TVA 1000B Toxic Vapor Analyzer	None	None	N/A	None	N/A	None	N/A	None	N/A	N/A	None
1 Bounds Compressor S		9/20/2018	0:25	23:59	Donnell Hunter	81	Cloudy	29	TVA 1000B Toxic Vapor Analyzer	None	None	N/A	None	N/A	None	N/A	None	N/A	N/A	None
1 Bounds Compressor S		9/21/2018	0:00	1:08	Donnell Hunter	81	Cloudy	28	TVA 1000B Toxic Vapor Analyzer	None	None	N/A	None	N/A	None	N/A	None	N/A	N/A	None
1 Bounds Compressor S		10/19/2018	11:57	22:48	Skye Huerta	71	Cloudy	9	TVA 1000B Toxic Vapor Analyzer	None	Flange		2 None	N/A	None	N/A	None	N/A	11/14/2018	None
1 Bounds Compressor S		10/19/2018	11:57	22:48	Skye Huerta	71	Cloudy	9	TVA 1000B Toxic Vapor Analyzer	None	Connector		5 None	N/A	None	N/A	None	N/A	11/14/2018	None
1 Bounds Compressor S		10/19/2018	11:57	22:48	Skye Huerta	71	Cloudy	9	TVA 1000B Toxic Vapor Analyzer	None	Valve		2 None	N/A	None	N/A	None	N/A	11/14/2018	None
1 Bounds Compressor S		11/14/2018	7:16	18:35	Michael Perez	61	Fair	10	TVA 1000B Toxic Vapor Analyzer	None	None	N/A	None	N/A	None	N/A	None	N/A	N/A	None
1 Bounds Compressor S		1/12/2019	8:17	12:33	Donnell Hunter	54	Cloudy	15	TVA 1000B Toxic Vapor Analyzer	None	Connector		4 None	N/A	None	N/A	None	N/A	2/5/2019	None
1 Bounds Compressor S		1/12/2019	8:17	12:33	Donnell Hunter	54	Cloudy	15	TVA 1000B Toxic Vapor Analyzer	None	Valve		1 None	N/A	None	N/A	None	N/A	2/5/2019	None
1 Bounds Compressor S		2/5/2019	0:14	12:26	Frankie Garcia	76	Cloudy	28	TVA 1000B Toxic Vapor Analyzer	None	Connector		1 None	N/A	None	N/A	None	N/A	2/5/2019	None
1 Bounds Compressor S		2/28/2019	4:41	11:45	Donnell Hunter	76	Partly Cloudy	16	TVA 1000B Toxic Vapor Analyzer	None	None	N/A	None	N/A	None	N/A	None	N/A	N/A	None
1 Bounds Compressor S		3/8/2019	9:11	11:04	Frankie Garcia	82	Blowing Dust/Wind	43	TVA 1000B Toxic Vapor Analyzer	None	Connector		1 None	N/A	None	N/A	None	N/A	3/8/2019	None
1 Bounds Compressor S		3/8/2019	9:11	11:04	Frankie Garcia	82	Blowing Dust/Wind	43	TVA 1000B Toxic Vapor Analyzer	None	Valve		1 None	N/A	None	N/A	None	N/A	3/8/2019	None
1 Bounds Compressor S		5/2/2019	11:00	12:23	Joshua Pigg	68	Clear	15	FLIRTM GF-320 Infrared Camera	None	Other		1 Other		1 None	N/A	None	N/A	N/A	Other
1 Bounds Compressor S		5/2/2019	11:00	12:23	Joshua Pigg	68	Clear	15	FLIRTM GF-320 Infrared Camera	None	Meter or Instrument		1 Meter or Instument		1 None	N/A	None	N/A	6/17/2019	None
2 Branson Compressor S		5/3/2019	11:08	12:40	Joshua Pigg	78	Clear	8	FLIRTM GF-320 Infrared Camera	None	Connector		2 None	N/A	None	N/A	None	N/A	5/3/2019, 06/17/2019	None
2 Branson Compressor S		5/3/2019	11:08	12:40	Joshua Pigg	78	Clear	8	FLIRTM GF-320 Infrared Camera	None	Other		1 None	N/A	None	N/A	None	N/A	5/3/2019	None
2 Branson Compressor S		5/3/2019	11:08	12:40	Joshua Pigg	78	Clear	8	FLIRTM GF-320 Infrared Camera	None	Valve		3 Valve		3 None	N/A	None	N/A	N/A	Valve
3 Branson Dos Compres		5/3/2019	12:55	14:25	Joshua Pigg	79	Sunny	8	FLIRTM GF-320 Infrared Camera	None	Connector		2 None	N/A	None	N/A	None	N/A	5/3/2019	None
3 Branson Dos Compres		5/3/2019	12:55	14:25	Joshua Pigg	80	Sunny	9	FLIRTM GF-320 Infrared Camera	None	Other		1 None	N/A	None	N/A	None	N/A	5/22/2019	None
3 Branson Dos Compres		5/3/2019	12:55	14:25	Joshua Pigg	81	Sunny	10	FLIRTM GF-320 Infrared Camera	None	Meter or Instrument		2 Meter or Instument		2 None	N/A	None	N/A	N/A	None
4 Brantley Compressor S		11/12/2018	7:45	14:49	Michael Perez	36	Cloudy	22	TVA 1000B Toxic Vapor Analyzer	None	None	N/A	None	N/A	None	N/A	None	N/A	N/A	None
4 Brantley Compressor S		11/13/2018	6:47	13:14	Michael Perez	50	Clear	15	TVA 1000B Toxic Vapor Analyzer	None	None	N/A	None	N/A	None	N/A	None	N/A	N/A	None
4 Brantley Compressor S		1/17/2019	8:27	12:39	Donnell Hunter	58	Partly Cloudy	17	TVA 1000B Toxic Vapor Analyzer	None	Connector		2 None	N/A	None	N/A	None	N/A	1/25/2019	None
4 Brantley Compressor S		1/17/2019	8:27	12:39	Donnell Hunter	58	Partly Cloudy	17	TVA 1000B Toxic Vapor Analyzer	None	Valve		1 None	N/A	None	N/A	None	N/A	1/17/2019	None
4 Brantley Compressor S		2/8/2019	1:17	14:49	Andre Hunter	44	Clear	28	TVA 1000B Toxic Vapor Analyzer	None	Connector		5 None	N/A	None	N/A	None	N/A	2/8/2019	None
4 Brantley Compressor S		2/8/2019	1:17	14:49	Andre Hunter	44	Clear	28	TVA 1000B Toxic Vapor Analyzer	None	Valve		1 None	N/A	None	N/A	None	N/A	3/7/2019	None
4 Brantley Compressor S		3/7/2019	5:36	13:54	Andre Hunter	78	Clear	26	FLIRTM GF-320 Infrared Camera	None	Connector		3 Connector		1 None	N/A	None	N/A	3/7/2019	None
4 Brantley Compressor S		5/2/2019	13:10	15:00	Joshua Pigg	77	Clear	15	FLIRTM GF-320 Infrared Camera	None	Valve		1 Valve		1 None	N/A	None	N/A	6/17/2019	None
4 Brantley Compressor S		5/2/2019	13:10	15:00	Joshua Pigg	77	Clear	15	FLIRTM GF-320 Infrared Camera	None	Connector		2 None	N/A	None	N/A	None	N/A	5/2/2019	None
4 Brantley Compressor S		5/2/2019	13:10	15:00	Joshua Pigg	77	Clear	15	FLIRTM GF-320 Infrared Camera	None	Valve		2 Valve		2 None	N/A	None	N/A	N/A	Valve
5 State Compressor Stat		1/9/2019	8:29	23:58	Michael Perez	50	Cloudy	13	TVA 1000B Toxic Vapor Analyzer	None	Connector		4 None	N/A	None	N/A	None	N/A	2/1/2019	None
5 State Compressor Stat		1/9/2019	8:29	23:58	Michael Perez	50	Cloudy	13	TVA 1000B Toxic Vapor Analyzer	None	Valve		1 None	N/A	None	N/A	None	N/A	2/1/2019	None
5 State Compressor Stat		1/9/2019	8:29	23:58	Michael Perez	50	Cloudy	13	TVA 1000B Toxic Vapor Analyzer	None	Flange		1 None	N/A	None	N/A	None	N/A	2/1/2019	None
5 State Compressor Stat		1/10/2019	0:00	3:44	Donnell Hunter	45	Cloudy	10	TVA 1000B Toxic Vapor Analyzer	None	Connector		1 None	N/A	None	N/A	None	N/A	2/1/2019	None
5 State Compressor Stat		2/20/2019	8:51	12:29	Andre Hunter	58	Clear	20	TVA 1000B Toxic Vapor Analyzer	None	Connector		1 None	N/A	None	N/A	None	N/A	2/20/2019	None
5 State Compressor Stat		2/27/2019	8:37	13:18	Frankie Garcia	74	Cloudy	10	TVA 1000B Toxic Vapor Analyzer	None	None	N/A	None	N/A	None	N/A	None	N/A	N/A	None
5 State Compressor Stat		3/20/2019	9:47	12:31	Andre Hunter	58	Cloudy	6	TVA 1000B Toxic Vapor Analyzer	None	Connector		2 Connector		2 None	N/A	None	N/A	5/3/2019	None
5 State Compressor Stat		3/24/2019	9:53	13:01	Donnell Hunter	77	Clear	10	FLIRTM GF-320 Infrared Camera	None	Connector		1 None	N/A	None	N/A	None	N/A	3/24/2019	None
5 State Compressor Stat		5/2/2019	8:24	10:43	Joshua Pigg	60	Cloudy	11	FLIRTM GF-320 Infrared Camera	None	Meter or Instrument		1 Meter or Instument		1 None	N/A	None	N/A	6/17/2019	None
5 State Compressor Stat		5/2/2019	8:24	10:43	Joshua Pigg	60	Cloudy	11	FLIRTM GF-320 Infrared Camera	None	Other		1 Other		1 None	N/A	None	N/A	6/17/2019	Other
5 State Compressor Stat		5/2/2019	8:24	10:43	Joshua Pigg	60	Cloudy	11	FLIRTM GF-320 Infrared Camera	None	Open-Ended Line		1 None	N/A	None	N/A	None	N/A	5/2/2019	None
6 Pecos Compressor Sta		4/3/2019	9:00	12:00	Joshua Pigg	60	Clear	5	FLIRTM GF-320 Infrared Camera	None	Connector		2 None	N/A	None	N/A	None	N/A	4/3/2019	None
6 Pecos Compressor Sta		4/3/2019	9:00	12:00	Joshua Pigg	60	Clear	5	FLIRTM GF-320 Infrared Camera	None	Connector		1 Connector		1 None	N/A	None	N/A	N/A	Connector
6 Pecos Compressor Sta		4/3/2019	9:00	12:00	Joshua Pigg	60	Clear	5	FLIRTM GF-320 Infrared Camera	None	Meter or Instrument		1 Meter or Instument		1 None	N/A	None	N/A	6/17/2019	None
6 Pecos Compressor Sta		4/3/2019	9:00	12:00	Joshua Pigg	60	Clear	5	FLIRTM GF-320 Infrared Camera	None	Valve		1 None	N/A	None	N/A	None	N/A	6/17/2019	Valve

40 CFR Part 60 - Standards of Performance for Crude Oil and Natural Gas Facilitie
For the collection of fugitive emissions components at each well site and the col

The asterisk (*) next to each field indicates that the corresponding field is require

							OGI
Facility Record No. * (Select from dropdown list - may need to scroll up)	Identification of Each Affected Facility * (§60.5420a(b)(1))	Date of Survey * (§60.5420a(b)(7)(i))	Number of Each Component Type Placed on Delay of Repair * (§60.5420a(b)(7)(x))	Explanation for Delay of Repair * (§60.5420a(b)(7)(xi))	Type of Instrument Used to Resurvey Repaired Components Not Repaired During Original Survey * (§60.5420a(b)(7)(xii))	Training and Experience of Surveyor * (§60.5420a(b)(7)(iii))
	e.g.: Well Site ABC	e.g.: 8/13/17	e.g.: 1	e.g.: Unsafe to repair until next shutdown	e.g.: Company ABC optical gas imaging camera	e.g.: Trained thermographer; completed 40-hour course at XYZ Training Center. Has 10 years of experience with OGI surveys.
1	Bounds Compressor S	8/30/2018	N/A	N/A	TVA 1000B Toxic Vapor Analyzer	N/A
1	Bounds Compressor S	9/18/2018	N/A	N/A	TVA 1000B Toxic Vapor Analyzer	N/A
1	Bounds Compressor S	9/19/2018	N/A	N/A	TVA 1000B Toxic Vapor Analyzer	N/A
1	Bounds Compressor S	9/20/2018	N/A	N/A	TVA 1000B Toxic Vapor Analyzer	N/A
1	Bounds Compressor S	9/21/2018	N/A	N/A	TVA 1000B Toxic Vapor Analyzer	N/A
1	Bounds Compressor S	10/19/2018	N/A	N/A	TVA 1000B Toxic Vapor Analyzer	N/A
1	Bounds Compressor S	10/19/2018	N/A	N/A	TVA 1000B Toxic Vapor Analyzer	N/A
1	Bounds Compressor S	10/19/2018	N/A	N/A	TVA 1000B Toxic Vapor Analyzer	N/A
1	Bounds Compressor S	11/14/2018	N/A	N/A	TVA 1000B Toxic Vapor Analyzer	N/A
1	Bounds Compressor S	1/12/2019	N/A	N/A	TVA 1000B Toxic Vapor Analyzer	N/A
1	Bounds Compressor S	1/12/2019	N/A	N/A	TVA 1000B Toxic Vapor Analyzer	N/A
1	Bounds Compressor S	2/5/2019	N/A	N/A	TVA 1000B Toxic Vapor Analyzer	N/A
1	Bounds Compressor S	2/28/2019	N/A	N/A	TVA 1000B Toxic Vapor Analyzer	N/A
1	Bounds Compressor S	3/8/2019	N/A	N/A	TVA 1000B Toxic Vapor Analyzer	N/A
1	Bounds Compressor S	3/8/2019	N/A	N/A	TVA 1000B Toxic Vapor Analyzer	N/A
1	Bounds Compressor S	5/2/2019	1	Requires Facility Shutdown	N/A	Attended the Optical Gas Imaging Thermographer Course presented by the Infrared Training Center.
1	Bounds Compressor S	5/2/2019	N/A	N/A	Snoop was applied	Attended the Optical Gas Imaging Thermographer Course presented by the Infrared Training Center.
2	Branson Compressor !	5/3/2019	N/A	N/A	FLIRTM GF-320 Infrared Camera	Attended the Optical Gas Imaging Thermographer Course presented by the Infrared Training Center.
2	Branson Compressor !	5/3/2019	N/A	N/A	FLIRTM GF-320 Infrared Camera	Attended the Optical Gas Imaging Thermographer Course presented by the Infrared Training Center.
2	Branson Compressor !	5/3/2019	3	Requires Facility Shutdown	N/A	Attended the Optical Gas Imaging Thermographer Course presented by the Infrared Training Center.
3	Branson Dos Compres	5/3/2019	N/A	N/A	FLIRTM GF-320 Infrared Camera	Attended the Optical Gas Imaging Thermographer Course presented by the Infrared Training Center.
3	Branson Dos Compres	5/3/2019	N/A	N/A	Snoop was applied	Attended the Optical Gas Imaging Thermographer Course presented by the Infrared Training Center.
3	Branson Dos Compres	5/3/2019	N/A	Requires facility shutdown	N/A	Attended the Optical Gas Imaging Thermographer Course presented by the Infrared Training Center.
4	Brantley Compressor !	11/12/2018	N/A	N/A	TVA 1000B Toxic Vapor Analyzer	N/A
4	Brantley Compressor !	11/13/2018	N/A	N/A	TVA 1000B Toxic Vapor Analyzer	N/A
4	Brantley Compressor !	1/17/2019	N/A	N/A	TVA 1000B Toxic Vapor Analyzer	N/A
4	Brantley Compressor !	1/17/2019	N/A	N/A	TVA 1000B Toxic Vapor Analyzer	N/A
4	Brantley Compressor !	2/8/2019	N/A	N/A	TVA 1000B Toxic Vapor Analyzer	N/A
4	Brantley Compressor !	2/8/2019	N/A	N/A	TVA 1000B Toxic Vapor Analyzer	N/A
4	Brantley Compressor !	3/7/2019	N/A	N/A	TVA 1000B Toxic Vapor Analyzer	N/A
4	Brantley Compressor !	5/2/2019	N/A	N/A	Snoop was applied	Attended the Optical Gas Imaging Thermographer Course presented by the Infrared Training Center.
4	Brantley Compressor !	5/2/2019	N/A	N/A	FLIRTM GF-320 Infrared Camera	Attended the Optical Gas Imaging Thermographer Course presented by the Infrared Training Center.
4	Brantley Compressor !	5/2/2019	2	Requires Facility Shutdown	N/A	Attended the Optical Gas Imaging Thermographer Course presented by the Infrared Training Center.
5	State Compressor Stat	1/9/2019	N/A	N/A	TVA 1000B Toxic Vapor Analyzer	N/A
5	State Compressor Stat	1/9/2019	N/A	N/A	TVA 1000B Toxic Vapor Analyzer	N/A
5	State Compressor Stat	1/9/2019	N/A	N/A	TVA 1000B Toxic Vapor Analyzer	N/A
5	State Compressor Stat	1/10/2019	N/A	N/A	TVA 1000B Toxic Vapor Analyzer	N/A
5	State Compressor Stat	2/20/2019	N/A	N/A	TVA 1000B Toxic Vapor Analyzer	N/A
5	State Compressor Stat	2/27/2019	N/A	N/A	TVA 1000B Toxic Vapor Analyzer	N/A
5	State Compressor Stat	3/20/2019	N/A	N/A	FLIRTM GF-320 Infrared Camera	Attended the Optical Gas Imaging Thermographer Course presented by the Infrared Training Center.
5	State Compressor Stat	3/24/2019	N/A	N/A	TVA 1000B Toxic Vapor Analyzer	N/A
5	State Compressor Stat	5/2/2019	N/A	N/A	Snoop was applied	Attended the Optical Gas Imaging Thermographer Course presented by the Infrared Training Center.
5	State Compressor Stat	5/2/2019	1	Required Vent Blowdown	N/A	Attended the Optical Gas Imaging Thermographer Course presented by the Infrared Training Center.
5	State Compressor Stat	5/2/2019	N/A	N/A	FLIRTM GF-320 Infrared Camera	Attended the Optical Gas Imaging Thermographer Course presented by the Infrared Training Center.
6	Pecos Compressor Sta	4/3/2019	N/A	N/A	FLIRTM GF-320 Infrared Camera	Attended the Optical Gas Imaging Thermographer Course presented by the Infrared Training Center.
6	Pecos Compressor Sta	4/3/2019	1	Technically infeasible	N/A	Attended the Optical Gas Imaging Thermographer Course presented by the Infrared Training Center.
6	Pecos Compressor Sta	4/3/2019	N/A	N/A	Snoop was applied	Attended the Optical Gas Imaging Thermographer Course presented by the Infrared Training Center.
6	Pecos Compressor Sta	4/3/2019	1	Required Vent Blowdown	N/A	Attended the Optical Gas Imaging Thermographer Course presented by the Infrared Training Center.