GEP

CK ASSOCIATES
Environmental Consultants

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October 25, 2018

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Director – Air, Pesticides, and Toxic Division
U.S. Environmental Protection Agency Region VI
1445 Ross Ave., Suite 1200
Dallas, TX 75202

Re: GEP Haynesville, LLC
1425 Lake Front Circle
The Woodlands, TX 77380
OOOOa Annual Report

Dear Sir/Madam:

GEP Haynesville, LLC (GEPH) respectfully submits the enclosed annual NSPS Subpart OOOOa report for the compliance period of August 2, 2017 to August 2, 2018 with a due date of October 31, 2018. A copy of the OOOOa report has also been sent to the Louisiana Department of Environmental Quality.

As required by 40 CFR 60.5420a(b)(1)(iv), based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.

If you or your staff have any questions or require additional information, please contact me at (318) 797-8636 or Michael Gary (GEPH) at (318) 214-4936.

Sincerely,
CK Associates

Gordon R. Moore, P.E.
Area Manager/ Sr. Engineer

Enclosures as stated.

NSPS OOOOa Annual Report
40 CFR 60.5420a(b)

Company Information and Certification

(1) The general information specified in paragraphs (b)(1)(i) through (iv) of this section for all reports.
(i) The company name, facility site name associated with the affected facility, US Well ID or US Well ID associated with the affected facility, if applicable, and address of the affected facility. If an address is not available for the site, include a description of the site location and provide the latitude and longitude coordinates of the site in decimal degrees to an accuracy and precision of five (5) decimals of a degree using the North American Datum of 1983.
(ii) An identification of each affected facility being included in the annual report.
(iii) Beginning and ending dates of the reporting period.
(iv) A certification by a certifying official of truth, accuracy, and completeness. This certification shall state that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.

Company Name:	GEP Haynesville, LLC
Mailing Address:	1425 Lake Front Circle The Woodlands, TX 77380

Technical Contact:	Michael D. Gary
Phone:	(318) 214-4936
Email:	mgary@gephaynesville.com

Date Report Submitted:	

Certification by Responsible Official

Based on information and belief formed after reasonable inquiry, the statements and information in this document are true accurate and complete.

Name of Certifying Official:	Margaret W. Molleston
Title:	President and Chief Executive Officer
Email:	MMOLLESTON@geosouthernenergy.com
Phone:	281-363-9161
Signature:	
Date:	October 29, 2018

40 CFR Part 60, Subpart OOOOa Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction Commenced After September 18, 2015 - §60.5420a Annual Report Spreadsheet Template

Instructions for Spreadsheet Template

Purpose:
This spreadsheet template was designed by the U.S. EPA to facilitate annual reporting for Oil and Gas Facilities under 40 CFR part 60, subpart OOOOa. CEDRI is accessed through the EPA's Central Data Exchange (https://cdx.epa.gov)

Electronic reporting:
Electronic submission of annual reports through the EPA's Compliance and Emissions Data Reporting (CEDRI) is required under §60.5420a(b).

The CEDRI spreadsheet template upload feature allows you to submit data in a single report for a single facility or multiple facilities, as well as mulitple sites, using this EPA provided Excel workbook. Data for the site(s) must be entered into the worksheet labeled "Site Information" in this Excel workbook. Each row in the "Site Information" worksheet includes the data for a single site. The Site Record No. will be used to match the information on each tab to the appropriate site.

IMPORTANT: For each site/facility record found in the "Site Information" worksheet, you may reference a single file attachment that includes all information for each citation found in the workbook or provide individual file names for each individual citation record. In the examples provided in the workbook, we provide both as an example.

The spreadsheet must be uploaded into CEDRI as a single ZIP file, which must include this Excel workbook and any related attachments that were referenced in any of the worksheets found in the workbook (e.g., the Certification file found in the "Site Information" worksheet).

Note: If you are uploading file attachments for your report, the uploaded files may be in any format (e.g., zip, docx, PDF). If you would like to include an Excel file(s) as an attachment, you must first zip the excel file(s) into a separate ZIP file to the master ZIP file that will be uploaded into CEDRI.

Once all data have been entered in the worksheet, combine this Excel workbook and all attachment files (including any ZIP file containing separate excel file(s), if applicable) into a single ZIP file for upload to CEDRI.

Please ensure your report includes all of the required data elements found in the listed citations below for this spreadsheet upload submission.

You must submit annual reports containing the information specified in paragraphs (b)(1) through (8) and (12) of this section. You must submit annual reports following the procedure specified in paragraph (b)(11) of this section.

§60.5420a What are my notification, reporting, and recordkeeping requirements?

•••

(b) *Reporting requirements* . You must submit annual reports containing the information specified in paragraphs (b)(1) through (8) and (12) of this section and performance test reports as specified in paragraph (b)(9) or (10) of this section, if applicable, except as provided in paragraph (b)(13) of this section. You must submit annual reports following the procedure specified in paragraph (b)(11) of this section. The initial annual report is due no later than 90 days after the end of the initial compliance period as determined according to §60.5410a. Subsequent annual reports are due no later than same date each year as the initial annual report. If you own or operate more than one affected facility, you may submit one report for multiple affected facilities provided the report contains all of the information required as specified in paragraphs (b)(1) through (8) of this section, except as provided in paragraph (b)(13) of this section. Annual reports may coincide with title V reports as long as all the required elements of the annual report are included. You may arrange with the Administrator a common schedule on which reports required by this part may be submitted as long as the schedule does not extend the reporting period.

(1) The general information specified in paragraphs (b)(1)(i) through (iv) of this section for all reports.
(i) The company name, facility site name associated with the affected facility, US Well ID or US Well ID associated with the affected facility, if applicable, and address of the affected facility. If an address is not available for the site, include a description of the site location and provide the latitude and longitude coordinates of the site in decimal degrees to an accuracy and precision of five (5) decimals of a degree using the North American Datum of 1983.
(ii) An identification of each affected facility being included in the annual report.
(iii) Beginning and ending dates of the reporting period.
(iv) A certification by a certifying official of truth, accuracy, and completeness. This certification shall state that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.

(2) For each well affected facility, the information in paragraphs (b)(2)(i) through (iii) of this section.
(i) Records of each well completion operation as specified in paragraphs (c)(1)(i) through (iv) and (vi) of this section, if applicable, for each well affected facility conducted during the reporting period. In lieu of submitting the records specified in paragraph (c)(1)(i) through (iv) of this section, the owner or operator may submit a list of the well completions with hydraulic fracturing completed during the reporting period and the records required by paragraph (c)(1)(v) of this section for each well completion.
(ii) Records of deviations specified in paragraph (c)(1)(ii) of this section that occurred during the reporting period.
(iii) Records specified in paragraph (c)(1)(vii) of this section, if applicable, that support a determination under 60.5432a that the well affected facility is a low pressure well as defined in 60.5430a.

(3) For each centrifugal compressor affected facility, the information specified in paragraphs (b)(3)(i) through (iv) of this section.
(i) An identification of each centrifugal compressor using a wet seal system constructed, modified or reconstructed during the reporting period.
(ii) Records of deviations specified in paragraph (c)(2) of this section that occurred during the reporting period.
(iii) If required to comply with §60.5380a(a)(2), the records specified in paragraphs (c)(6) through (11) of this section.
(iv) If complying with §60.5380a(a)(1) with a control device tested under §60.5413a(d) which meets the criteria in §60.5413a(d)(11) and §60.5413a(e), records specified in paragraph (c)(2)(i) through (c)(2)(vii) of this section for each centrifugal compressor using a wet seal system constructed, modified or reconstructed during the reporting period.

(4) For each reciprocating compressor affected facility, the information specified in paragraphs (b)(4)(i) and (ii) of this section.
(i) The cumulative number of hours of operation or the number of months since initial startup or since the previous reciprocating compressor rod packing replacement, whichever is later. Alternatively, a statement that emissions from the rod packing are being routed to a process through a closed vent system under negative pressure.
(ii) Records of deviations specified in paragraph (c)(3)(iii) of this section that occurred during the reporting period.

(5) For each pneumatic controller affected facility, the information specified in paragraphs (b)(5)(i) through (iii) of this section.
(i) An identification of each pneumatic controller constructed, modified or reconstructed during the reporting period, including the identification information specified in §60.5390a(b)(2) or (c)(2).
(ii) If applicable, documentation that the use of pneumatic controller affected facilities with a natural gas bleed rate greater than 6 standard cubic feet per hour are required and the reasons why.
(iii) Records of deviations specified in paragraph (c)(4)(v) of this section that occurred during the reporting period.

(6) For each storage vessel affected facility, the information in paragraphs (b)(6)(i) through (vii) of this section.
(i) An identification, including the location, of each storage vessel affected facility for which construction, modification or reconstruction commenced during the reporting period. The location of the storage vessel shall be in latitude and longitude coordinates in decimal degrees to an accuracy and precision of five (5) decimals of a degree using the North American Datum of 1983.

(ii) Documentation of the VOC emission rate determination according to §60.5365a(e) for each storage vessel that became an affected facility during the reporting period or is returned to service during the reporting period.
(iii) Records of deviations specified in paragraph (c)(5)(iii) of this section that occurred during the reporting period.
(iv) A statement that you have met the requirements specified in §60.5410a(h)(2) and (3).
(v) You must identify each storage vessel affected facility that is removed from service during the reporting period as specified in §60.5395a(c)(1)(ii), including the date the storage vessel affected facility was removed from service.
(vi) You must identify each storage vessel affected facility returned to service during the reporting period as specified in §60.5395a(c)(3), including the date the storage vessel affected facility was returned to service.
(vii) If complying with §60.5395a(a)(2) with a control device tested under §60.5413a(d) which meets the criteria in §60.5413a(d)(11) and §60.5413a(e), records specified in paragraphs (c)(5)(vi)(A) through (F) of this section for each storage vessel constructed, modified, reconstructed or returned to service during the reporting period.

(7) For the collection of fugitive emissions components at each well site and the collection of fugitive emissions components at each compressor station within the company-defined area, the records of each monitoring survey including the information specified in paragraphs (b)(7)(i) through (xii) of this section. For the collection of fugitive emissions components at a compressor station, if a monitoring survey is waived under §60.5397a(g)(5), you must include in your annual report the fact that a monitoring survey was waived and the calendar months that make up the quarterly monitoring period for which the monitoring survey was waived.
(i) Date of the survey.
(ii) Beginning and end time of the survey.
(iii) Name of operator(s) performing survey. If the survey is performed by optical gas imaging, you must note the training and experience of the operator.
(iv) Ambient temperature, sky conditions, and maximum wind speed at the time of the survey.
(v) Monitoring instrument used.
(vi) Any deviations from the monitoring plan or a statement that there were no deviations from the monitoring plan.
(vii) Number and type of components for which fugitive emissions were detected.
(viii) Number and type of fugitive emissions components that were not repaired as required in §60.5397a(h).
(ix) Number and type of difficult-to-monitor and unsafe-to-monitor fugitive emission components monitored.
(x) The date of successful repair of the fugitive emissions component.
(xi) Number and type of fugitive emission components placed on delay of repair and explanation for each delay of repair.
(xii) Type of instrument used to resurvey a repaired fugitive emissions component that could not be repaired during the initial fugitive emissions finding.

(8) For each pneumatic pump affected facility, the information specified in paragraphs (b)(8)(i) through (iii) of this section.
(i) For each pneumatic pump that is constructed, modified or reconstructed during the reporting period, you must provide certification that the pneumatic pump meets one of the conditions described in paragraphs (b)(8)(i)(A), (B) or (C) of this section.
(A) No control device or process is available on site.
(B) A control device or process is available on site and the owner or operator has determined in accordance with §60.5393a(b)(5) that it is technically infeasible to capture and route the emissions to the control device or process.
(C) Emissions from the pneumatic pump are routed to a control device or process. If the control device is designed to achieve less than 95 percent emissions reduction, specify the percent emissions reductions the control device is designed to achieve.
(ii) For any pneumatic pump affected facility which has been previously reported as required under paragraph (b)(8)(i) of this section and for which a change in the reported condition has occurred during the reporting period, provide the identification of the pneumatic pump affected facility and the date it was previously reported and a certification that the pneumatic pump meets one of the conditions described in paragraphs (b)(8)(ii)(A), (B) or (C) or (D) of this section.
(A) A control device has been added to the location and the pneumatic pump now reports according to paragraph (b)(8)(i)(C) of this section.
(B) A control device has been added to the location and the pneumatic pump affected facility now reports according to paragraph (b)(8)(i)(B) of this section.
(C) A control device or process has been removed from the location or otherwise is no longer available and the pneumatic pump affected facility now report according to paragraph (b)(8)(i)(A) of this section.
(D) A control device or process has been removed from the location or is otherwise no longer available and the owner or operator has determined in accordance with §60.5393a(b)(5) through an engineering evaluation that it is technically infeasible to capture and route the emissions to another control device or process.
(iii) Records of deviations specified in paragraph (c)(16)(ii) of this section that occurred during the reporting period.
•••
(12) You must submit the certification signed by the qualified professional engineer according to §60.5411a(d) for each closed vent system routing to a control device or process.

(11) You must submit reports to the EPA via the CEDRI. (CEDRI can be accessed through the EPA's CDX (https://cdx.epa.gov/).) You must use the appropriate electronic report in CEDRI for this subpart or an alternate electronic file format consistent with the extensible markup language (XML) schema listed on the CEDRI Web site (https://www3.epa.gov/ttn/chief/cedri/). If the reporting form specific to this subpart is not available in CEDRI at the time that the report is due, you must submit the report to the Administrator at the appropriate address listed in §60.4. Once the form has been available in CEDRI for at least 90 calendar days, you must begin submitting all subsequent reports via CEDRI. The reports must be submitted by the deadlines specified in this subpart, regardless of the method in which the reports are submitted.

40 CFR Part 60 - Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction Commenced After September 18, 2015 - 60.5420a(b) Annual Report

For each affected facility, an owner or operator must include the information specified in paragraphs (b)(1)(i) through (iv) of this section in all annual reports:

The asterisk (*) next to each field indicates that the corresponding field is required.

SITE INFORMATION

Facility Record No. * (Field value will automatically generate if a value is not entered.)	Company Name * (§60.5420a(b)(1)(i))	Facility Site Name * (§60.5420a(b)(1)(i))	US Well ID or US Well ID Associated with the Affected Facility, if applicable. * (§60.5420a(b)(1)(i))	Address of Affected Facility * (§60.5420a (b)(1)(i))	Address 2	City *	County *	State Abbreviation *	Zip Code *	Responsible Agency Facility ID (State Facility Identifier)
1	GEP Haynesville, LLC	Bertolla 30-19HC 1-ALT & 30-31HC 1&2-ALT	17-081-21527-00	-	-	East Point	Red River	LA	71019	G2380
2	GEP Haynesville, LLC	Cecile Land 9-4HC 1&2-ALT	17-081-21530-00 & 17-081-21531-00	-	-	East Point	Red River	LA	71019	G2380
3	GEP Haynesville, LLC	GEP ETAL 9-4HC 1&2-ALT	17-081-21523-00 & 17-081-21524-00	-	-	East Point	Red River	LA	71019	G2380
4	GEP Haynesville, LLC	James Marston 30-19HC 1-ALT & 30H-1	17-081-21532-00	-	-	East Point	Red River	LA	71019	G2380
5	GEP Haynesville, LLC	James Marston 30-19HC 2&3-ALT & 30-31HC 1&2-ALT	17-081-21525-00 & 17-081-21526-00	-	-	East Point	Red River	LA	71019	G2380
6	GEP Haynesville, LLC	Bolan ETAL 26-35HC 1,2 ALT	17-081-21543-00 & 17-081-21544-00	-	-	East Point	Red River	LA	71019	G2380
7	GEP Haynesville, LLC	Bolan ETAL 27-34HC 001 ALT	17-081-21542-00	-	-	East Point	Red River	LA	71019	G2380
8	GEP Haynesville, LLC	Bollingham 18-7HC 001-ALT & 002-ALT	17-081-21548-00 & 17-081-21549-00	-	-	Martin	Red River	LA	71019	G2380
9	GEP Haynesville, LLC	Bundrick 35-2 HC 001-ALT, 002-ALT & Bundrick 35H 001	17-081-21545-00 & 17-081-21546-00	-	-	East Point	Red River	LA	71019	G2380
10	GEP Haynesville, LLC	Olympia Min 2-11HC 001-ALT & Olympia Min 2-35HC 001	17-085-22461-00	-	-	Belmont	Sabine	LA	71406	G2380
11	GEP Haynesville, LLC	BRP LLC 23H-001ALT & Sustainable 23 001	17-031-26482-00	-	-	Mansfield	DeSoto	LA	71052	G2380
12	GEP Haynesville, LLC	Marr ETAL 22-27HC-001 & 002	17-031-26523-00 & 17-031-26524-00	-	-	Mansfield	DeSoto	LA	71052	G2380
13	GEP Haynesville, LLC	Madden 20-17HC 001-ALT, 17H 001 & 20H 001	17-081-21569-00	-	-	Hall Summit	Red River	LA	71034	G2380
14	GEP Haynesville, LLC	Deanna Sistrunk 16H-02, 03,& 04 ALT and 9H-01, 02, & 03 ALT	17-085-22359-00, 17-085-22358-00, & 17-085-22357-00	-	-	Mitchell	Sabine	LA	71419	G2380
15	GEP Haynesville, LLC	Thomas Greer ETAL 16H-1, 17H-1 & Terry Greer 16H-1	17-085-22472-00 & 17-085-22473-00	-	-	Mitchell	Sabine	LA	71419	G2380
16	GEP Haynesville, LLC	Caney Creek Land 6H-2 and Caney Creek Land 6-1	17-081-21572-00	-	-	Coushatta	Red River	LA	71019	G2380
17	GEP Haynesville, LLC	Moham ETAL 25-36HC 1,2,3 ALT	17-031-26558-00, 17-031-26572-00, & 17-031-26573-00	-	-	Kickapoo	DeSoto	LA	71030	G2380
18	GEP Haynesville, LLC	Two Mile 25-36HC 1ALT	17-031-26571-00	-	-	Kickapoo	DeSoto	LA	71030	G2380
19	GEP Haynesville, LLC	KHL Minerals 16-21HC-1	17-015-25114-00	-	-	Sligo	Bossier	LA	71037	G2380
20	GEP Haynesville, LLC	Bozeman ETAL 20H 1,2 ALT	17-031-26581-00 & 17-031-26582-00	-	-	Pleasant Hill	DeSoto	LA	71065	G2380
21	GEP Haynesville, LLC	Hall ETAL 16-21HC 001	17-031-26635-00	-	-	Stonewall	DeSoto	LA	71078	G2380
22	GEP Haynesville, LLC	Joan Brandon ETAL 20H 1,2,3 ALT & Alton Brandon 20H-1	17-085-22478-00, 17-085-22479-00, & 17-085-22480-00	-	-	Pleasant Hill	Sabine	LA	71065	G2380
23	GEP Haynesville, LLC	McFarms ETAL 28H-001-Alt & 28H-002 Alt	17-081-21505-00 & 17-081-21506-00	-	-	East Point	Red River	LA	71019	G2380
24	GEP Haynesville, LLC	McFarms ETAL 28H-003-Alt & 28H-004-Alt	17-081-21507-00 & 17-081-21508-00	-	-	East Point	Red River	LA	71019	G2380
25	GEP Haynesville, LLC	Edgar Cason 3H- 2, 3,4	17-081-21512-00, 17-081-21513-00, & 17-081-21514-00	-	-	East Point	Red River	LA	71019	G2380
26	GEP Haynesville, LLC	Murphy Bonded 3H-1, 2, 3	17-081-21509-00, 17-081-21510-00, & 17-081-21511-00	-	-	East Point	Red River	LA	71019	G2380
27	GEP Haynesville, LLC	Cecile Land 17H-2&3	17-081-21515-00 & 17-081-21516-00	-	-	East Point	Red River	LA	71019	G2380
28	GEP Haynesville, LLC	Cecile Land 17H-4&5	17-081-21517-00 & 17-081-21518-00	-	-	East Point	Red River	LA	71019	G2380

40 CFR Part 60 - Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction Commenced After September 18, 2015 - 60.5420a(b) Annual Report

For each affected facility, an owner or operator must include the information specified in paragraphs (b)(1)(i) through (iv) of this section in all annual reports:

The asterisk (*) next to each field indicates that the corresponding field is required.

SITE INFORMATION				ALTERNATIVE ADDRESS INFORMATION (IF NO PHYSICAL ADDRESS AVAILABLE FOR SITE *)		
Facility Record No. * (Field value will automatically generate if a value is not entered.)	Company Name * (§60.5420a(b)(1)(i))	Facility Site Name * (§60.5420a(b)(1)(i))	US Well ID or US Well ID Associated with the Affected Facility, if applicable. * (§60.5420a(b)(1)(i))	Description of Site Location (§60.5420a(b)(1)(i))	Latitude of the Site (decimal degrees to 5 decimals using the North American Datum of 1983) (§60.5420a(b)(1)(i))	Longitude of the Site (decimal degrees to 5 decimals using the North American Datum of 1983) (§60.5420a(b)(1)(i))
1	GEP Haynesville, LLC	Bertolla 30-19HC 1-ALT & 30-31HC 1&2-ALT	17-081-21527-00	0.5 miles NW of the intersection of LA-514 & LA-515 near East Point, LA	32.17097	-93.43699
2	GEP Haynesville, LLC	Cecile Land 9-4HC 1&2-ALT	17-081-21530-00 & 17-081-21531-00	3.0 miles SE of the intersection of LA-514 & LA-515 near East Point, LA	32.12908	-93.40316
3	GEP Haynesville, LLC	GEP ETAL 9-4HC 1&2-ALT	17-081-21523-00 & 17-081-21524-00	3.2 miles SE of the intersection of LA-514 & LA-515 near East Point, LA	32.12892	-93.39654
4	GEP Haynesville, LLC	James Marston 30-19HC 1-ALT & 30H-1	17-081-21532-00	0.8 miles NW of the intersection of LA-514 & LA-515 near East Point, LA	32.17670	-93.43498
5	GEP Haynesville, LLC	James Marston 30-19HC 2&3-ALT & 30-31HC 1&2-ALT	17-081-21525-00 & 17-081-21526-00	0.4 miles NE of the intersection of LA-514 & LA-515 near East Point, LA	32.17103	-93.42865
6	GEP Haynesville, LLC	Bolan ETAL 26-35HC 1,2 ALT	17-081-21543-00 & 17-081-21544-00	3.0 miles NE of the intersection of LA-1 N & LA-509 north of Grand Bayou, LA	32.17859	-93.46214
7	GEP Haynesville, LLC	Bolan ETAL 27-34HC 001 ALT	17-081-21542-00	2.5 miles NW of the intersection of LA-1 & LA-509 north of Grand Bayou, LA	32.17230	-93.48295
8	GEP Haynesville, LLC	Bollingham 18-7HC 001-ALT & 002-ALT	17-081-21548-00 & 17-081-21549-00	1.4 miles NW of the intersection of LA-155 & LA-507 near Martin, LA	32.10115	-93.23479
9	GEP Haynesville, LLC	Bundrick 35-2 HC 001-ALT, 002-ALT & Bundrick 35H 001	17-081-21545-00 & 17-081-21546-00	1.5 miles NE of the intersection of LA-1 & LA-509 north of Grand Bayou, LA	32.15191	-93.46101
10	GEP Haynesville, LLC	Olympia Min 2-11HC 001-ALT & Olympia Min 2-35HC 001	17-085-22461-00	3.2 miles SW of the intersection of LA-175 & LA-120 near Belmont, LA	31.70979	-93.56295
11	GEP Haynesville, LLC	BRP LLC 23H-001ALT & Sustainable 23 001	17-031-26482-00	3.8 miles NE of the intersection of LA-175 & LA-509 near Mansfield, LA	32.09402	-93.66464
12	GEP Haynesville, LLC	Marr ETAL 22-27HC-001 & 002	17-031-26523-00 & 17-031-26524-00	9.8 miles SE of the intersection of LA-175 & LA-509 near Mansfield, LA	31.93038	-93.59066
13	GEP Haynesville, LLC	Madden 20-17HC 001-ALT, 17H 001 & 20H 001	17-081-21569-00	0.7 miles NE of the intersection of LA-71 & LA-514 near Hall Summit, LA	32.19289	-93.32208
14	GEP Haynesville, LLC	Deanna Sistrunk 16H-02, 03,& 04 ALT and 9H-01, 02, & 03 ALT	17-085-22359-00, 17-085-22358-00, & 17-085-22357-00	2.1 miles SE of the intersection of LA-483 & LA-174 near Mitchell, LA	31.77175	-93.59995
15	GEP Haynesville, LLC	Thomas Greer ETAL 16H-1, 17H-1 & Terry Greer 16H-1	17-085-22472-00 & 17-085-22473-00	1.8 miles SE of the intersection of LA-483 & LA-174 near Mitchell, LA	31.77170	-93.60796
16	GEP Haynesville, LLC	Caney Creek Land 6H-2 and Caney Creek Land 6-1	17-081-21572-00	2.0 miles N of the intersection of Ashland Rd & Shreveport Rd near Coushatta, LA	32.05974	-93.33808
17	GEP Haynesville, LLC	Moham ETAL 25-36HC 1,2,3 ALT	17-031-26558-00, 17-031-26572-00, & 17-031-26573-00	1.7 miles SW of the intersection of US-171 & LA-5 near Kickapoo, LA	32.17993	-93.86159
18	GEP Haynesville, LLC	Two Mile 25-36HC 1ALT	17-031-26571-00	1.3 miles SW of the intersection of US-171 & LA-5 near Kickapoo, LA	32.17954	-93.85220
19	GEP Haynesville, LLC	KHL Minerals 16-21HC-1	17-015-25114-00	1.0 miles SW of the intersection of Sligo Rd & Mayflower Rd near Sligo, LA	32.45709	-93.59777
20	GEP Haynesville, LLC	Bozeman ETAL 20H 1,2 ALT	17-031-26581-00 & 17-031-26582-00	1.9 miles NW of the intersection of Stoddard St. & W. Main St. in Pleasant Hill, LA	31.84621	-93.52173
21	GEP Haynesville, LLC	Hall ETAL 16-21HC 001	17-031-26635-00	1.6 miles NE of the intersection of US-171 & LA-3276 near Stonewall, LA	32.29604	-93.80311
22	GEP Haynesville, LLC	Joan Brandon ETAL 20H 1,2,3 ALT & Alton Brandon 20H-1	17-085-22478-00, 17-085-22479-00, & 17-085-22480-00	0.7 miles NE of the intersection of Stoddard St. & W. Main St. in Pleasant Hill, LA	31.83003	-93.51291
23	GEP Haynesville, LLC	McFarms ETAL 28H-001-Alt & 28H-002 Alt	17-081-21505-00 & 17-081-21506-00	1.7 miles SE of the intersection of LA-514 & LA-515 near East Point, LA	32.16193	-93.40188
24	GEP Haynesville, LLC	McFarms ETAL 28H-003-Alt & 28H-004-Alt	17-081-21507-00 & 17-081-21508-00	2.2 miles SE of the intersection of LA-514 & LA-515 near East Point, LA	32.16172	-93.39372
25	GEP Haynesville, LLC	Edgar Cason 3H- 2, 3,4	17-081-21512-00, 17-081-21513-00, & 17-081-21514-00	0.1 miles NW of the intersection of LA-1 N & LA-509 north of Grand Bayou, LA	32.13721	-93.48226
26	GEP Haynesville, LLC	Murphy Bonded 3H-1, 2, 3	17-081-21509-00, 17-081-21510-00, & 17-081-21511-00	0.5 miles NW of the intersection of LA-1 N & LA-509 north of Grand Bayou, LA	32.13693	-93.48817
27	GEP Haynesville, LLC	Cecile Land 17H-2&3	17-081-21515-00 & 17-081-21516-00	3.4 miles SE of the intersection of LA-514 & LA-515 near East Point, LA	32.11714	-93.41700
28	GEP Haynesville, LLC	Cecile Land 17H-4&5	17-081-21517-00 & 17-081-21518-00	3.4 miles SE of the intersection of LA-514 & LA-515 near East Point, LA	32.11885	-93.41065

40 CFR Part 60 - Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction Commenced After September 18, 2015 - 60.5420a(b) Annual Report

For each affected facility, an owner or operator must include the information specified in paragraphs (b)(1)(i) through (iv) of this section in all annual reports:

The asterisk (*) next to each field indicates that the corresponding field is required.

SITE INFORMATION				REPORTING INFORMATION		PE Certification	ADDITIONAL INFORMATION	
Facility Record No. * (Field value will automatically generate if a value is not entered.)	Company Name * (§60.5420a(b)(1)(i))	Facility Site Name * (§60.5420a(b)(1)(i))	US Well ID or US Well ID Associated with the Affected Facility, if applicable. * (§60.5420a(b)(1)(i))	Beginning Date of Reporting Period.* (§60.5420a(b)(1)(iii))	Ending Date of Reporting Period.* (§60.5420a(b)(1)(iii))	Please provide the file name that contains the certification signed by a qualified professional engineer for each closed vent system routing to a control device or process. * (§60.5420a(b)(12)) Please provide only one file per record.	Please enter any additional information.	Enter associated file name reference.
1	GEP Haynesville, LLC	Bertolla 30-19HC 1-ALT & 30-31HC 1&2-ALT	17-081-21527-00	10/21/2017	8/2/2018	NA	-	-
2	GEP Haynesville, LLC	Cecile Land 9-4HC 1&2-ALT	17-081-21530-00 & 17-081-21531-00	8/5/2017	8/2/2018	NA	-	-
3	GEP Haynesville, LLC	GEP ETAL 9-4HC 1&2-ALT	17-081-21523-00 & 17-081-21524-00	8/4/2017	8/2/2018	NA	-	-
4	GEP Haynesville, LLC	James Marston 30-19HC 1-ALT & 30H-1	17-081-21532-00	10/21/2017	8/2/2018	NA	-	-
5	GEP Haynesville, LLC	James Marston 30-19HC 2&3-ALT & 30-31HC 1&2-ALT	17-081-21525-00 & 17-081-21526-00	10/22/2017	8/2/2018	NA	-	-
6	GEP Haynesville, LLC	Bolan ETAL 26-35HC 1,2 ALT	17-081-21543-00 & 17-081-21544-00	11/19/2017	8/2/2018	NA	-	-
7	GEP Haynesville, LLC	Bolan ETAL 27-34HC 001 ALT	17-081-21542-00	11/20/2017	8/2/2018	NA	-	-
8	GEP Haynesville, LLC	Bollingham 18-7HC 001-ALT & 002-ALT	17-081-21548-00 & 17-081-21549-00	12/14/2017	8/2/2018	NA	-	-
9	GEP Haynesville, LLC	Bundrick 35-2 HC 001-ALT, 002-ALT & Bundrick 35H 001	17-081-21545-00 & 17-081-21546-00	11/20/2017	8/2/2018	NA	-	-
10	GEP Haynesville, LLC	Olympia Min 2-11HC 001-ALT & Olympia Min 2-35HC 001	17-085-22461-00	12/8/2017	8/2/2018	NA	-	-
11	GEP Haynesville, LLC	BRP LLC 23H-001ALT & Sustainable 23 001	17-031-26482-00	12/29/2017	8/2/2018	NA	-	-
12	GEP Haynesville, LLC	Marr ETAL 22-27HC-001 & 002	17-031-26523-00 & 17-031-26524-00	1/28/2018	8/2/2018	NA	-	-
13	GEP Haynesville, LLC	Madden 20-17HC 001-ALT, 17H 001 & 20H 001	17-081-21569-00	2/13/2018	8/2/2018	NA	-	-
14	GEP Haynesville, LLC	Deanna Sistrunk 16H-02, 03,& 04 ALT and 9H-01, 02, & 03 ALT	17-085-22359-00, 17-085-22358-00, & 17-085-22357-00	3/27/2018	8/2/2018	NA	-	-
15	GEP Haynesville, LLC	Thomas Greer ETAL 16H-1, 17H-1 & Terry Greer 16H-1	17-085-22472-00 & 17-085-22473-00	3/28/2018	8/2/2018	NA	-	-
16	GEP Haynesville, LLC	Caney Creek Land 6H-2 and Caney Creek Land 6-1	17-081-21572-00	5/20/2018	8/2/2018	NA	-	-
17	GEP Haynesville, LLC	Moham ETAL 25-36HC 1,2,3 ALT	17-031-26558-00, 17-031-26572-00, & 17-031-26573-00	5/18/2018	8/2/2018	NA	-	-
18	GEP Haynesville, LLC	Two Mile 25-36HC 1ALT	17-031-26571-00	5/17/2018	8/2/2018	NA	-	-
19	GEP Haynesville, LLC	KHL Minerals 16-21HC-1	17-015-25114-00	6/21/2018	8/2/2018	NA	-	-
20	GEP Haynesville, LLC	Bozeman ETAL 20H 1,2 ALT	17-031-26581-00 & 17-031-26582-00	7/8/2018	8/2/2018	NA	-	-
21	GEP Haynesville, LLC	Hall ETAL 16-21HC 001	17-031-26635-00	7/24/2018	8/2/2018	NA	-	-
22	GEP Haynesville, LLC	Joan Brandon ETAL 20H 1,2,3 ALT & Alton Brandon 20H-1	17-085-22478-00, 17-085-22479-00, & 17-085-22480-00	7/7/2018	8/2/2018	NA	-	-
23	GEP Haynesville, LLC	McFarms ETAL 28H-001-Alt & 28H-002 Alt	17-081-21505-00 & 17-081-21506-00	8/2/2017	8/2/2018	NA	-	-
24	GEP Haynesville, LLC	McFarms ETAL 28H-003-Alt & 28H-004-Alt	17-081-21507-00 & 17-081-21508-00	8/2/2017	8/2/2018	NA	-	-
25	GEP Haynesville, LLC	Edgar Cason 3H- 2, 3,4	17-081-21512-00, 17-081-21513-00, & 17-081-21514-00	8/2/2017	8/2/2018	NA	-	-
26	GEP Haynesville, LLC	Murphy Bonded 3H-1, 2, 3	17-081-21509-00, 17-081-21510-00, & 17-081-21511-00	8/2/2017	8/2/2018	NA	-	-
27	GEP Haynesville, LLC	Cecile Land 17H-2&3	17-081-21515-00 & 17-081-21516-00	8/2/2017	8/2/2018	NA	-	-
28	GEP Haynesville, LLC	Cecile Land 17H-4&5	17-081-21517-00 & 17-081-21518-00	8/2/2017	8/2/2018	NA	-	-

40 CFR Part 60 - Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction Commenced After September 18, 2015 - 60.5420a(b) Annual Report

For each well affected facility, an owner or operator must include the information specified in paragraphs (b)(2)(i) through (iii) of this section in all annual reports:

The asterisk (*) next to each field indicates that the corresponding field is required.

			§60.5432a Low Pressure Wells	All Well Completions	
Facility Record No. * (Select from dropdown list - *may need to scroll up*)	United States Well Number* (§60.5420a(b)(1)(ii))	Records of deviations where well completion operations with hydraulic fracturing were not performed in compliance with the requirements specified in § 60.5375a. * (§60.5420a(b)(2)(ii) and §60.5420a(c)(1)(ii))	Please provide the file name that contains the Record of Determination and Supporting Inputs and Calculations * (§60.5420a(b)(2)(iii) and §60.5420a(c)(1)(vii)) Please provide only one file per record.	Well Completion ID * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(i))	Well Location * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))
1	17-081-21527-00	N/A	N/A	Bertolla 30-19HC 1-ALT	32.17097, -93.43699
2	17-081-21530-00	N/A	N/A	Cecile Land 9-4HC 1 ALT	32.12908, -93.40316
2	17-081-21531-00	N/A	N/A	Cecile Land 9-4HC 2 ALT	32.12908, -93.40316
3	17-081-21523-00	N/A	N/A	GEP ETAL 9-4HC 001-ALT	32.12892, -93.39654
3	17-081-21524-00	N/A	N/A	GEP ETAL 9-4HC 002-ALT	32.12892, -93.39654
4	17-081-21532-00	N/A	N/A	James Marston 30-19HC 1 ALT	32.17670, -93.43498
5	17-081-21525-00	N/A	N/A	James Marston 30-19HC 2 ALT	32.17103, -93.42865
5	17-081-21526-00	N/A	N/A	James Marston 30-19HC 3 ALT	32.17103, -93.42865
6	17-081-21543-00	N/A	N/A	Bolan ETAL 26-35 HC 001 ALT	32.17859, -93.46214
6	17-081-21544-00	N/A	N/A	Bolan ETAL 26-35 HC 002 ALT	32.17859, -93.46214
7	17-081-21542-00	N/A	N/A	Bolan ETAL 27-34HC 001 ALT	32.17230, -93.48295
8	17-081-21548-00	N/A	N/A	Bollingham 18-7HC 001 ALT	32.10115, -93.23479
8	17-081-21549-00	N/A	N/A	Bollingham 18-7HC 002 ALT	32.10115, -93.23479
9	17-081-21545-00	N/A	N/A	Bundrick 35-2 HC 001-ALT	32.15191, -93.46101
9	17-081-21546-00	N/A	N/A	Bundrick 35-2 HC 002-ALT	32.15191, -93.46101
10	17-085-22461-00	N/A	N/A	Olympia Min 2-11HC 001-ALT	31.70979, -93.56295
11	17-031-26482-00	N/A	N/A	BRP LLC 23H-001ALT	32.09402, -93.66464
12	17-031-26523-00	N/A	N/A	Marr ETAL 22-27HC-001	31.93038, -93.59066
12	17-031-26524-00	N/A	N/A	Marr ETAL 22-27HC-002	31.93038, -93.59066
13	17-081-21569-00	N/A	N/A	Madden 20-17HC 001-ALT	32.19289, -93.32208
14	17-085-22359-00	N/A	N/A	Deanna Sistrunk 16H-02 ALT	31.77175, -93.59995
14	17-085-22358-00	N/A	N/A	Deanna Sistrunk 16H-03 ALT	31.77175, -93.59995
14	17-085-22357-00	N/A	N/A	Deanna Sistrunk 16H-04 ALT	31.77175, -93.59995
15	17-085-22472-00	N/A	N/A	Thomas Greer ETAL 16H-1	31.77170, -93.60796
15	17-085-22473-00	N/A	N/A	Thomas Greer ETAL 17H-1	31.77170, -93.60796
16	17-081-21572-00	N/A	N/A	Caney Creek Land 6H-2	32.05974, -93.33808
17	17-031-26558-00	N/A	N/A	Moham ETAL 25-36HC 1 ALT	32.17993, -93.86159
17	17-031-26572-00	N/A	N/A	Moham ETAL 25-36HC 2 ALT	32.17993, -93.86159
17	17-031-26573-00	N/A	N/A	Moham ETAL 25-36HC 3 ALT	32.17993, -93.86159
18	17-031-26571-00	N/A	N/A	Two Mile 25-36HC 1ALT	32.17954, -93.85220
19	17-015-25114-00	N/A	N/A	KHL Minerals 16-21HC-1	32.45709, -93.59777
20	17-031-26581-00	N/A	N/A	Bozeman ETAL 20H 1 ALT	31.84621, -93.52173
20	17-031-26582-00	N/A	N/A	Bozeman ETAL 20H 2 ALT	31.84621, -93.52173
21	17-031-26635-00	N/A	N/A	Hall ETAL 16-21HC 001	32.29604, -93.80311
22	17-085-22478-00	N/A	N/A	Joan Brandon ETAL 20H 1 ALT	31.83003, -93.51291
22	17-085-22479-00	N/A	N/A	Joan Brandon ETAL 20H 2 ALT	31.83003, -93.51291
22	17-085-22480-00	N/A	N/A	Joan Brandon ETAL 20H 3 ALT	31.83003, -93.51291

40 CFR Part 60 - Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction Commenced After September 18, 2015 - 60.5420a(b) Annual Report
For each well affected facility, an owner or operator must include the information specified in paragraphs (b)(2)(i) through (iii) of this section in all annual reports:

The asterisk (*) next to each field indicates that the corresponding field is required.

		All Well Completions	Well Affected Facilities Required to Comply with §60.5375a(a) and §60.5375a(f)									
Facility Record No. * (Select from dropdown list - may need to scroll up)	United States Well Number* (§60.5420a(b)(1)(ii))	Well Completion ID * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(i))	Date of Onset of Flowback Following Hydraulic Fracturing or Refracturing * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))	Time of Onset of Flowback Following Hydraulic Fracturing or Refracturing * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))	Date of Each Attempt to Direct Flowback to a Separator * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))	Time of Each Attempt to Direct Flowback to a Separator * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))	Date of Each Occurrence of Returning to the Initial Flowback Stage * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))	Time of Each Occurrence of Returning to the Initial Flowback Stage * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))	Date Well Shut In and Flowback Equipment Permanently Disconnected or the Startup of Production * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))	Time Well Shut In and Flowback Equipment Permanently Disconnected or the Startup of Production * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))	Duration of Flowback in Hours * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))	Duration of Recovery in Hours * *(Not Required for Wells Complying with §60.5375a(f))* (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A))
1	17-081-21527-00	Bertolla 30-19HC 1-ALT	10/21/2017	4:00 AM	10/21/2017	11:00 AM	N/A	N/A	11/2/2017	7:00 AM	291	284
2	17-081-21530-00	Cecile Land 9-4HC 1 ALT	8/5/2017	9:00 AM	8/5/2017	9:00 AM	N/A	N/A	8/28/2017	5:00 AM	548	546.25
2	17-081-21531-00	Cecile Land 9-4HC 2 ALT	8/5/2017	9:00 AM	8/5/2017	9:00 AM	N/A	N/A	8/28/2017	5:00 AM	548	545.03
3	17-081-21523-00	GEP ETAL 9-4HC 001-ALT	8/4/2017	10:00 AM	8/4/2017	11:00 AM	N/A	N/A	8/21/2017	5:00 AM	403	401.25
3	17-081-21524-00	GEP ETAL 9-4HC 002-ALT	8/4/2017	1:00 PM	8/4/2017	2:00 PM	N/A	N/A	8/21/2017	5:00 AM	400	398.25
4	17-081-21532-00	James Marston 30-19HC 1 ALT	10/21/2017	12:00 PM	10/21/2017	1:00 PM	N/A	N/A	11/2/2017	6:00 AM	282	280.42
5	17-081-21525-00	James Marston 30-19HC 2 ALT	10/22/2017	5:00 PM	10/22/2017	5:45 PM	N/A	N/A	11/3/2017	6:00 AM	277	276.25
5	17-081-21526-00	James Marston 30-19HC 3 ALT	10/22/2017	5:00 PM	10/22/2017	6:45 PM	N/A	N/A	11/3/2017	6:00 AM	277	275.25
6	17-081-21543-00	Bolan ETAL 26-35 HC 001 ALT	11/19/2017	9:15 AM	11/19/2017, 11/19/2017, & 11/20/2017, respectively	10:00 AM, 9:36 PM, & 3:15 AM, respectively	11/19/2017 & 11/19/2017, respectively	5:15 PM & 10:20 PM, respectively	11/30/2017	5:00 AM	259.75	245.9
6	17-081-21544-00	Bolan ETAL 26-35 HC 002 ALT	11/19/2017	9:41 AM	11/19/2017	10:00 AM	N/A	N/A	11/30/2017	6:00 AM	260.32	259.58
7	17-081-21542-00	Bolan ETAL 27-34HC 001 ALT	11/20/2017	12:30 PM	11/20/2017	1:00 PM	N/A	N/A	11/29/2017	5:00 AM	208.5	208
8	17-081-21548-00	Bollingham 18-7HC 001 ALT	12/14/2017	8:37 AM	12/14/2017	5:00 PM	N/A	N/A	12/26/2017	5:00 AM	284.38	276
8	17-081-21549-00	Bollingham 18-7HC 002 ALT	12/14/2017	8:00 AM	12/14/2017	3:30 PM	N/A	N/A	12/26/2017	5:00 AM	285	273.92
9	17-081-21545-00	Bundrick 35-2 HC 001-ALT	11/20/2017	10:29 AM	11/20/2017	10:29 AM	N/A	N/A	12/1/2017	5:00 AM	258.52	258.52
9	17-081-21546-00	Bundrick 35-2 HC 002-ALT	11/20/2017	9:15 AM	11/20/2017	9:15 AM	N/A	N/A	12/2/2017	5:00 AM	283.75	283.75
10	17-085-22461-00	Olympia Min 2-11HC 001-ALT	12/8/2017	10:10 AM	12/8/2017	11:00 AM	N/A	N/A	12/19/2017	6:00 AM	259.83	259
11	17-031-26482-00	BRP LLC 23H-001ALT	12/29/2017	11:00 AM	12/29/2017	12:00 PM	N/A	N/A	1/8/2018	5:00 AM	234	233
12	17-031-26523-00	Marr ETAL 22-27HC-001	1/28/2018	9:00 AM	1/28/2018	10:00 AM	N/A	N/A	2/5/2018	5:00 AM	188	187
12	17-031-26524-00	Marr ETAL 22-27HC-002	1/28/2018	8:20 AM	1/28/2018	8:20 AM	N/A	N/A	2/5/2018	5:00 AM	188.67	188.67
13	17-081-21569-00	Madden 20-17HC 001-ALT	2/13/2018	10:00 AM	2/13/2018	11:00 AM	N/A	N/A	2/20/2018	6:00 AM	164	162
14	17-085-22359-00	Deanna Sistrunk 16H-02 ALT	3/27/2018	7:30 AM	3/27/2018	12:00 PM	N/A	N/A	4/4/2018	5:00 AM	189.5	185
14	17-085-22358-00	Deanna Sistrunk 16H-03 ALT	3/27/2018	7:00 AM	3/27/2018	12:00 PM	N/A	N/A	4/4/2018	5:00 AM	190	185
14	17-085-22357-00	Deanna Sistrunk 16H-04 ALT	3/27/2018	12:22 PM	3/27/2018	12:53 PM	N/A	N/A	4/4/2018	5:00 AM	184.63	184.12
15	17-085-22472-00	Thomas Greer ETAL 16H-1	3/28/2018	3:20 PM	3/28/2018	4:00 PM	N/A	N/A	4/3/2018	5:00 AM	133.67	133
15	17-085-22473-00	Thomas Greer ETAL 17H-1	3/28/2018	3:20 PM	3/28/2018	4:00 PM	N/A	N/A	4/3/2018	5:00 AM	133.67	133
16	17-081-21572-00	Caney Creek Land 6H-2	5/20/2018	9:10 AM	5/20/2018	11:00 AM	N/A	N/A	5/30/2018	5:00 AM	235.83	234
17	17-031-26558-00	Moham ETAL 25-36HC 1 ALT	5/18/2018	12:00 PM	5/18/2018	1:00 PM	N/A	N/A	5/25/2018	5:00 AM	161	159.67
17	17-031-26572-00	Moham ETAL 25-36HC 2 ALT	5/18/2018	3:15 PM	5/18/2018	4:00 PM	N/A	N/A	5/25/2018	5:00 AM	157.75	157
17	17-031-26573-00	Moham ETAL 25-36HC 3 ALT	5/18/2018	12:25 PM	5/18/2018	1:00 PM	N/A	N/A	5/25/2018	5:00 AM	160.58	159.67
18	17-031-26571-00	Two Mile 25-36HC 1ALT	5/17/2018	11:00 AM	5/17/2018	12:00 PM	N/A	N/A	5/24/2018	5:00 AM	162	161
19	17-015-25114-00	KHL Minerals 16-21HC-1	6/21/2018	9:00 AM	6/21/2018	10:00 AM	N/A	N/A	6/30/2018	5:00 AM	212	211
20	17-031-26581-00	Bozeman ETAL 20H 1 ALT	7/8/2018	5:00 PM	7/8/2018	5:00 PM	N/A	N/A	7/15/2018	5:00 AM	156	156
20	17-031-26582-00	Bozeman ETAL 20H 2 ALT	7/8/2018	5:00 PM	7/8/2018	5:00 PM	N/A	N/A	7/15/2018	5:00 AM	156	156
21	17-031-26635-00	Hall ETAL 16-21HC 001	7/24/2018	12:40 PM	7/24/2018	2:00 PM	N/A	N/A	8/4/2018	5:00 AM	256.33	253.83
22	17-085-22478-00	Joan Brandon ETAL 20H 1 ALT	7/7/2018	8:34 AM	7/7/2018	10:00 AM	N/A	N/A	7/14/2018	5:00 AM	164.43	163
22	17-085-22479-00	Joan Brandon ETAL 20H 2 ALT	7/7/2018	9:05 AM	7/7/2018	10:00 AM	N/A	N/A	7/14/2018	5:00 AM	163.92	163
22	17-085-22480-00	Joan Brandon ETAL 20H 3 ALT	7/7/2018	9:15 AM	7/7/2018	10:00 AM	N/A	N/A	7/14/2018	5:00 AM	163.75	162.93

40 CFR Part 60 - Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction Commenced After September 18, 2015 - 60.5420a(b) Annual Report

For each well affected facility, an owner or operator must include the information specified in paragraphs (b)(2)(i) through (iii) of this section in all annual reports:

The asterisk (*) next to each field indicates that the corresponding field is required.

		All Well Completions	Well Affected Facilities Required to Comply with §60.5375a(a) and §60.5375a(f)			
Facility Record No. * (Select from dropdown list - *may need to scroll up*)	United States Well Number* (§60.5420a(b)(1)(ii))	Well Completion ID * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(i))	Disposition of Recovery * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))	Duration of Combustion in Hours * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))	Duration of Venting in Hours * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))	Reason for Venting in lieu of Capture or Combustion * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))
1	17-081-21527-00	Bertolla 30-19HC 1-ALT	Routed to sales line.	N/A	N/A	N/A
2	17-081-21530-00	Cecile Land 9-4HC 1 ALT	Routed to sales line.	N/A	N/A	N/A
2	17-081-21531-00	Cecile Land 9-4HC 2 ALT	Routed to sales line.	N/A	N/A	N/A
3	17-081-21523-00	GEP ETAL 9-4HC 001-ALT	Routed to sales line.	N/A	N/A	N/A
3	17-081-21524-00	GEP ETAL 9-4HC 002-ALT	Routed to sales line.	N/A	N/A	N/A
4	17-081-21532-00	James Marston 30-19HC 1 ALT	Routed to sales line.	N/A	N/A	N/A
5	17-081-21525-00	James Marston 30-19HC 2 ALT	Routed to sales line.	N/A	N/A	N/A
5	17-081-21526-00	James Marston 30-19HC 3 ALT	Routed to sales line.	N/A	N/A	N/A
6	17-081-21543-00	Bolan ETAL 26-35 HC 001 ALT	Routed to sales line.	N/A	N/A	N/A
6	17-081-21544-00	Bolan ETAL 26-35 HC 002 ALT	Routed to sales line.	N/A	N/A	N/A
7	17-081-21542-00	Bolan ETAL 27-34HC 001 ALT	Routed to sales line.	N/A	N/A	N/A
8	17-081-21548-00	Bollingham 18-7HC 001 ALT	Routed to sales line.	N/A	N/A	N/A
8	17-081-21549-00	Bollingham 18-7HC 002 ALT	Routed to sales line.	N/A	N/A	N/A
9	17-081-21545-00	Bundrick 35-2 HC 001-ALT	Routed to sales line.	N/A	N/A	N/A
9	17-081-21546-00	Bundrick 35-2 HC 002-ALT	Routed to sales line.	N/A	N/A	N/A
10	17-085-22461-00	Olympia Min 2-11HC 001-ALT	Routed to sales line.	N/A	N/A	N/A
11	17-031-26482-00	BRP LLC 23H-001ALT	Routed to sales line.	N/A	N/A	N/A
12	17-031-26523-00	Marr ETAL 22-27HC-001	Routed to sales line.	N/A	N/A	N/A
12	17-031-26524-00	Marr ETAL 22-27HC-002	Routed to sales line.	N/A	N/A	N/A
13	17-081-21569-00	Madden 20-17HC 001-ALT	Routed to sales line.	N/A	N/A	N/A
14	17-085-22359-00	Deanna Sistrunk 16H-02 ALT	Routed to sales line.	N/A	N/A	N/A
14	17-085-22358-00	Deanna Sistrunk 16H-03 ALT	Routed to sales line.	N/A	N/A	N/A
14	17-085-22357-00	Deanna Sistrunk 16H-04 ALT	Routed to sales line.	N/A	N/A	N/A
15	17-085-22472-00	Thomas Greer ETAL 16H-1	Routed to sales line.	N/A	N/A	N/A
15	17-085-22473-00	Thomas Greer ETAL 17H-1	Routed to sales line.	N/A	N/A	N/A
16	17-081-21572-00	Caney Creek Land 6H-2	Routed to sales line.	N/A	N/A	N/A
17	17-031-26558-00	Moham ETAL 25-36HC 1 ALT	Routed to sales line.	N/A	N/A	N/A
17	17-031-26572-00	Moham ETAL 25-36HC 2 ALT	Routed to sales line.	N/A	N/A	N/A
17	17-031-26573-00	Moham ETAL 25-36HC 3 ALT	Routed to sales line.	N/A	N/A	N/A
18	17-031-26571-00	Two Mile 25-36HC 1ALT	Routed to sales line.	N/A	N/A	N/A
19	17-015-25114-00	KHL Minerals 16-21HC-1	Routed to sales line.	N/A	N/A	N/A
20	17-031-26581-00	Bozeman ETAL 20H 1 ALT	Routed to sales line.	N/A	N/A	N/A
20	17-031-26582-00	Bozeman ETAL 20H 2 ALT	Routed to sales line.	N/A	N/A	N/A
21	17-031-26635-00	Hall ETAL 16-21HC 001	Routed to sales line.	N/A	N/A	N/A
22	17-085-22478-00	Joan Brandon ETAL 20H 1 ALT	Routed to sales line.	N/A	N/A	N/A
22	17-085-22479-00	Joan Brandon ETAL 20H 2 ALT	Routed to sales line.	N/A	N/A	N/A
22	17-085-22480-00	Joan Brandon ETAL 20H 3 ALT	Routed to sales line.	N/A	N/A	N/A

40 CFR Part 60 - Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction Commenced After September 18, 2015 - 60.5420a(b) Annual Report
For each well affected facility, an owner or operator must include the information specified in paragraphs (b)(2)(i) through (iii) of this section in all annual reports:

The asterisk (*) next to each field indicates that the corresponding field is required.

		All Well Completions	Exceptions Under §60.5375a(a)(3) - Technically Infeasible to Route to the Gas Flow Line or Collection System, Re-inject into a Well, Use as an Onsite Fuel Source, or Use for Another Useful Purpose Served By a Purchased Fuel or Raw Material											
Facility Record No. * (Select from dropdown list - may need to scroll up)	United States Well Number* (§60.5420a(b)(1)(iii))	Well Completion ID * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(i))	Well Location * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iv))	Specific Exception Claimed * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iv))	Starting Date for the Period the Well Operated Under the Exception * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iv))	Ending Date for the Period the Well Operated Under the Exception * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iv))	Why the Well Meets the Claimed Exception * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iv))	Name of Nearest Gathering Line * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))	Location of Nearest Gathering Line * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))	Technical Considerations Preventing Routing to this Line * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))	Capture, Reinjection, and Reuse Technologies Considered * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))	Aspects of Gas or Equipment Preventing Use of Recovered Gas as a Fuel Onsite * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))	Technical Considerations Preventing Use of Recovered Gas for Other Useful Purpose * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))	Additional Reasons for Technical Infeasibility * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))
1	17-081-21527-00	Bertolla 30-19HC 1-ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	17-081-21530-00	Cecile Land 9-4HC 1 ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	17-081-21531-00	Cecile Land 9-4HC 2 ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	17-081-21523-00	GEP ETAL 9-4HC 001-ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	17-081-21524-00	GEP ETAL 9-4HC 002-ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	17-081-21532-00	James Marston 30-19HC 1 ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	17-081-21525-00	James Marston 30-19HC 2 ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	17-081-21526-00	James Marston 30-19HC 3 ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	17-081-21543-00	Bolan ETAL 26-35 HC 001 ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	17-081-21544-00	Bolan ETAL 26-35 HC 002 ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	17-081-21542-00	Bolan ETAL 27-34HC 001 ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	17-081-21548-00	Bollingham 18-7HC 001 ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	17-081-21549-00	Bollingham 18-7HC 002 ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	17-081-21545-00	Bundrick 35-2 HC 001-ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	17-081-21546-00	Bundrick 35-2 HC 002-ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	17-085-22461-00	Olympia Min 2-11HC 001-ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	17-031-26482-00	BRP LLC 23H-001ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
12	17-031-26523-00	Marr ETAL 22-27HC-001	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
12	17-031-26524-00	Marr ETAL 22-27HC-002	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
13	17-081-21569-00	Madden 20-17HC 001-ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
14	17-085-22359-00	Deanna Sistrunk 16H-02 ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
14	17-085-22358-00	Deanna Sistrunk 16H-03 ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
14	17-085-22357-00	Deanna Sistrunk 16H-04 ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
15	17-085-22472-00	Thomas Greer ETAL 16H-1	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
15	17-085-22473-00	Thomas Greer ETAL 17H-1	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	17-081-21572-00	Caney Creek Land 6H-2	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	17-031-26558-00	Moham ETAL 25-36HC 1 ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	17-031-26572-00	Moham ETAL 25-36HC 2 ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	17-031-26573-00	Moham ETAL 25-36HC 3 ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	17-031-26571-00	Two Mile 25-36HC 1ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	17-015-25114-00	KHL Minerals 16-21HC-1	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	17-031-26581-00	Bozeman ETAL 20H 1 ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	17-031-26582-00	Bozeman ETAL 20H 2 ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	17-031-26635-00	Hall ETAL 16-21HC 001	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	17-085-22478-00	Joan Brandon ETAL 20H 1 ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	17-085-22479-00	Joan Brandon ETAL 20H 2 ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	17-085-22480-00	Joan Brandon ETAL 20H 3 ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A

40 CFR Part 60 - Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction Commenced After September 18, 2015 - 60.5420a(b) Annual Report
For each well affected facility, an owner or operator must include the information specified in paragraphs (b)(2)(i) through (iii) of this section in all annual reports:

The asterisk (*) next to each field indicates that the corresponding field is required.

		All Well Completions	Well Affected Facilities Meeting the Criteria of §60.5375a(a)(1)(iii)(A) - Not Hydraulically Fractured/Refractured with Liquids or Do Not Generate Condensate, Intermediate Hydrocarbon Liquids, or Produced Water (No Liquid Collection System or Seperator Onsite)												
Facility Record No. * (Select from dropdown list - may need to scroll up)	United States Well Number* (§60.5420a(b)(1)(ii))	Well Completion ID * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(i))	Well Location* (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A) and (C))	Date of Onset of Flowback Following Hydraulic Fracturing or Refracturing * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A) and (C))	Time of Onset of Flowback Following Hydraulic Fracturing or Refracturing * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A) and (C))	Date Well Shut in and Flowback Equipment Permanently Disconnected or the Startup of Production * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A) and (C))	Time Well Shut in and Flowback Equipment Permanently Disconnected or the Startup of Production * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A) and (C))	Duration of Flowback in Hours * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A) and (C))	Duration of Combustion in Hours * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A) and (C))	Duration of Venting in Hours * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A) and (C))	Reason for Venting in lieu of Capture or Combustion * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A) and (C))	Does well still meet the conditions of §60.5375a(1)(iii)(A)? * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(C)(2))	If applicable Date Well Completion Operation Stopped * ((§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(C)(2))	If applicable: Time Well Completion Operation Stopped * ((§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(C)(2))
1	17-081-21527-00	Bertolla 30-19HC 1-ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	17-081-21530-00	Cecile Land 9-4HC 1 ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	17-081-21531-00	Cecile Land 9-4HC 2 ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	17-081-21523-00	GEP ETAL 9-4HC 001-ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	17-081-21524-00	GEP ETAL 9-4HC 002-ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	17-081-21532-00	James Marston 30-19HC 1 ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	17-081-21525-00	James Marston 30-19HC 2 ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	17-081-21526-00	James Marston 30-19HC 3 ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	17-081-21543-00	Bolan ETAL 26-35 HC 001 ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	17-081-21544-00	Bolan ETAL 26-35 HC 002 ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	17-081-21542-00	Bolan ETAL 27-34HC 001 ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	17-081-21548-00	Bollingham 18-7HC 001 ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	17-081-21549-00	Bollingham 18-7HC 002 ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	17-081-21545-00	Bundrick 35-2 HC 001-ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	17-081-21546-00	Bundrick 35-2 HC 002-ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	17-085-22461-00	Olympia Min 2-11HC 001-ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	17-031-26482-00	BRP LLC 23H-001ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
12	17-031-26523-00	Marr ETAL 22-27HC-001	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
12	17-031-26524-00	Marr ETAL 22-27HC-002	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
13	17-081-21569-00	Madden 20-17HC 001-ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
14	17-085-22359-00	Deanna Sistrunk 16H-02 ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
14	17-085-22358-00	Deanna Sistrunk 16H-03 ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
14	17-085-22357-00	Deanna Sistrunk 16H-04 ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
15	17-085-22472-00	Thomas Greer ETAL 16H-1	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
15	17-085-22473-00	Thomas Greer ETAL 17H-1	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	17-081-21572-00	Caney Creek Land 6H-2	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	17-031-26558-00	Moham ETAL 25-36HC 1 ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	17-031-26572-00	Moham ETAL 25-36HC 2 ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	17-031-26573-00	Moham ETAL 25-36HC 3 ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	17-031-26571-00	Two Mile 25-36HC 1ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	17-015-25114-00	KHL Minerals 16-21HC-1	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	17-031-26581-00	Bozeman ETAL 20H 1 ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	17-031-26582-00	Bozeman ETAL 20H 2 ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	17-031-26635-00	Hall ETAL 16-21HC 001	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	17-085-22478-00	Joan Brandon ETAL 20H 1 ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	17-085-22479-00	Joan Brandon ETAL 20H 2 ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	17-085-22480-00	Joan Brandon ETAL 20H 3 ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A

40 CFR Part 60 - Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction Commenced After September 18, 2015 - 60.5420a(b) Annual Report
For each well affected facility, an owner or operator must include the information specified in paragraphs (b)(2)(i) through (iii) of this section in all annual reports:

The asterisk (*) next to each field indicates that the corresponding field is required.

		All Well Completions	Well Affected Facilities Meeting the Criteria of §60.5375a(a)(1)(iii)(A) - Not Hydraulically Fractured/Refractured with Liquids or Do Not Generate Condensate, Intermediate Hydrocarbon Liquids, or Produced Water (No Liquid Collection System or Seperator Onsite)			Well Affected Facilities Required to Comply with Both §60.5375a(a)(1) and (3) Using a Digital Photo in lieu of Records Required by §60.5420a(c)(1)(i) through (iv)	Well Affected Facilities Meeting the Criteria of §60.5375a(g) - <300 scf of Gas per Stock Tank Barrel of Oil Produced		
Facility Record No. * (Select from dropdown list - may need to scroll up)	United States Well Number* ({§60.5420a(b)(1)(ii)})	Well Completion ID * ({§60.5420a(b)(2)(i) and §60.5420a(c)(1)(i)})	If applicable: Date Separator Installed * ({§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(C)(2)})	If applicable: Time Separator Installed * ({§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(C)(2)})	Are there liquids collection at the well site? Based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete. * ({§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(C)(3)})	Please provide the file name that contains the Digital Photograph with Date Taken and Latitude and Longitude Imbedded (or with Visible GPS), Showing Required Equipment ({§60.5420a(b)(2)(i) and §60.5420a(c)(1)(v)}) Please provide only one file per record.	Well Location* ({§60.5420a(b)(2)(i) and §60.5420a(c)(1)(vi)(B)})	Please provide the file name that contains the Record of Analysis Performed to Claim Well Meets §60.5375a(g), Including GOR Values for Established Leases and Data from Wells in the Same Basin and Field * ({§60.5420a(b)(2)(i) and §60.5420a(c)(1)(vi)(A)}) Please provide only one file per record.	Does the well meet the requriements of §60.5375a(g)? Based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete. * ({§60.5420a(b)(2)(i) and §60.5420a(c)(1)(vi)(C)})
1	17-081-21527-00	Bertolla 30-19HC 1-ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	17-081-21530-00	Cecile Land 9-4HC 1 ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	17-081-21531-00	Cecile Land 9-4HC 2 ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	17-081-21523-00	GEP ETAL 9-4HC 001-ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	17-081-21524-00	GEP ETAL 9-4HC 002-ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	17-081-21532-00	James Marston 30-19HC 1 ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	17-081-21525-00	James Marston 30-19HC 2 ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	17-081-21526-00	James Marston 30-19HC 3 ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	17-081-21543-00	Bolan ETAL 26-35 HC 001 ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	17-081-21544-00	Bolan ETAL 26-35 HC 002 ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	17-081-21542-00	Bolan ETAL 27-34HC 001 ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	17-081-21548-00	Bollingham 18-7HC 001 ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	17-081-21549-00	Bollingham 18-7HC 002 ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	17-081-21545-00	Bundrick 35-2 HC 001-ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	17-081-21546-00	Bundrick 35-2 HC 002-ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	17-085-22461-00	Olympia Min 2-11HC 001-ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	17-031-26482-00	BRP LLC 23H-001ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A
12	17-031-26523-00	Marr ETAL 22-27HC-001	N/A	N/A	N/A	N/A	N/A	N/A	N/A
12	17-031-26524-00	Marr ETAL 22-27HC-002	N/A	N/A	N/A	N/A	N/A	N/A	N/A
13	17-081-21569-00	Madden 20-17HC 001-ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A
14	17-085-22359-00	Deanna Sistrunk 16H-02 ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A
14	17-085-22358-00	Deanna Sistrunk 16H-03 ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A
14	17-085-22357-00	Deanna Sistrunk 16H-04 ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A
15	17-085-22472-00	Thomas Greer ETAL 16H-1	N/A	N/A	N/A	N/A	N/A	N/A	N/A
15	17-085-22473-00	Thomas Greer ETAL 17H-1	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	17-081-21572-00	Caney Creek Land 6H-2	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	17-031-26558-00	Moham ETAL 25-36HC 1 ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	17-031-26572-00	Moham ETAL 25-36HC 2 ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	17-031-26573-00	Moham ETAL 25-36HC 3 ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	17-031-26571-00	Two Mile 25-36HC 1ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	17-015-25114-00	KHL Minerals 16-21HC-1	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	17-031-26581-00	Bozeman ETAL 20H 1 ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	17-031-26582-00	Bozeman ETAL 20H 2 ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	17-031-26635-00	Hall ETAL 16-21HC 001	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	17-085-22478-00	Joan Brandon ETAL 20H 1 ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	17-085-22479-00	Joan Brandon ETAL 20H 2 ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	17-085-22480-00	Joan Brandon ETAL 20H 3 ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A

40 CFR Part 60 - Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction Commenced After September 18, 2015 - 60.5420a(b) Annual Report

For each centrifugal compressor affected facility, an owner or operator must include the information specified in paragraphs (b)(3)(i) through (iv) of this section in all annual reports:

The asterisk (*) next to each field indicates that the corresponding field is required.

				Centrifugal Compressors Required to Comply with §60.5380a(a)(2) - Cover and Closed Vent System Requirements					
Facility Record No. * **(Select from dropdown list -** *may need to scroll up* **)**	Compressor ID * (§60.5420a(b)(1)(ii))	For centrifugal compressors using a wet seal system, was the compressor constructed, modified or reconstructed during the reporting period? * (§60.5420a(b)(3)(i))	Deviations where the centrifugal compressor was not operated in compliance with requirements * (§60.5420a(b)(3)(ii) and §60.5420a(c)(2))	Record of Each Closed Vent System Inspection * (§60.5420a(b)(3)(iii) and §60.5420a(c)(6))	Record of Each Cover Inspection * (§60.5420a(b)(3)(iii) and §60.5420a(c)(7))	If you are subject to the bypass requirements of §60.5416a(a)(4) and you monitor the bypass with a flow indicator, a record of each time the alarm is sounded. * (§60.5420a(b)(3)(iii) and §60.5420a(c)(8))	If you are subject to the bypass requirements of §60.5416a(a)(4) and you use a secured valve, a record of each monthly inspection. * (§60.5420a(b)(3)(iii) and §60.5420a(c)(8))	If you are subject to the bypass requirements of §60.5416a(a)(4) and you use a lock-and-key valve, a record of each time the key is checked out. * (§60.5420a(b)(3)(iii) and §60.5420a(c)(8))	Record of No Detectable Emissions Monitoring Conducted According to §60.5416a(b) * (§60.5420a(b)(3)(iii) and §60.5420a(c)(9))
	N/A								

40 CFR Part 60 - Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction Commenced After September 18, 2015 - 60.5420a(b) Annual Report
For each centrifugal compressor affected facility, an owner or operator must include the information specified in paragraphs (b)(3)(i) through (iv) of this section in all annual reports:

The asterisk (*) next to each field indicates that the corresponding field is required

		Centrifugal Compressors with Carbon Adsorption		Centrifugal Compressors Subject to Control Device Requirements of §60.5412a(a)-(c)					Centrifugal Compressors Using a Wet Seal System Constructed, Modified, or Reconstructed During Reporting Period with Control Device Tested Under §60.5413a(d)			
Facility Record No * [Select from dropdown list - may need to scroll up]	Compressor ID * (§60.5420a(b)(1)(i))	Records of the Schedule for Carbon Replacement * (determined by design analysis) (§60.5420a(b)(3)(iii) and §60.5420a(c)(10))	Records of Each Carbon Replacement * (§60.5420a(b)(3)(iii) and §60.5420a(c)(10))	Minimum/Maximum Operating Parameter Value * (§60.5420a(b)(3)(iii) and §60.5420a(c)(11))	Please provide the file name that contains the Continuous Parameter Monitoring System Data * (§60.5420a(b)(3)(iii) and §60.5420a(c)(11)) Please provide the file name that contains.	Please provide the file name that contains the Calculated Averages of Continuous Parameter Monitoring System Data * (§60.5420a(b)(3)(iii) and §60.5420a(c)(11)) Please provide the file name that contains.	Please provide the file name that contains the Results of All Compliance Calculations * (§60.5420a(b)(3)(iii) and §60.5420a(c)(11)) Please provide the file name that contains.	Please provide the file name that contains the Results of All Inspections * (§60.5420a(b)(3)(iii) and §60.5420a(c)(11)) Please provide the file name that contains.	Make of Purchased Device * (§60.5420a(b)(3)(iv) and §60.5420a(c)(2)(i))	Model of Purchased Device * (§60.5420a(b)(3)(iv) and §60.5420a(c)(2)(i))	Serial Number of Purchased Device * (§60.5420a(b)(3)(iv) and §60.5420a(c)(2)(i))	Date of Purchase (§60.5420a(b)(3)(iv) and §60.5420a(c)(2)(i))
	N/A											

40 CFR Part 60 - Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction Commenced After September 18, 2015 - 60.5420a(b) Annual Report
For each centrifugal compressor affected facility, an owner or operator must include the information specified in paragraphs (b)(3)(i) through (v) of this section in all annual reports

The asterisk (*) next to each field indicates that the corresponding field is required

		Centrifugal Compressors Using a Wet Seal System Constructed, Modified, or Reconstructed During Reporting Period with Control Device Tested Under §60.5413a(d)											
Facility Record No. * (Select from dropdown list - may need to scroll up)	Compressor ID * (§60.5420a(b)(1)(i))	Please provide the file name that contains the Copy of Purchase Order (§60.5420a(b)(3)(v) and §60.5420a(c)(2)(iv)) Please provide the file name that contains	Latitude of Centrifugal Compressor (Decimal Degrees to 5 Decimals Using the North American Datum of 1983) * (§60.5420a(b)(3)(v) and §60.5420a(b)(2)(v))	Longitude of Centrifugal Compressor (Decimal Degrees to 5 Decimals Using the North American Datum of 1983) * (§60.5420a(b)(3)(v) and §60.5420a(c)(2)(iv))	Latitude of Control Device (Decimal Degrees to 5 Decimals Using the North American Datum of 1983) * (§60.5420a(b)(3)(v) and §60.5420a(c)(2)(iv))	Longitude of Control Device (Decimal Degrees to 5 Decimals Using the North American Datum of 1983) * (§60.5420a(b)(3)(v) and §60.5420a(c)(2)(iv))	As an Alternative to Latitude and Longitude, please provide the file name that contains the Digital Photograph of Device either with Imbedded Latitudes and Longitude or Visible GPS (§60.5420a(b)(3)(v) and §60.5420a(c)(2)(iv)) Please provide the file name that contains	Inlet Gas Flow Rate * (§60.5420a(b)(3)(v) and §60.5420a(c)(2)(v))	Please provide the file name that contains the Records of Pilot Flame Present at All Times of Operation * (§60.5420a(b)(3)(v) and §60.5420a(c)(2)(vi)(A)) Please provide the file name that contains	Please provide the file name that contains the Records of No Visible Emissions Periods Greater Than 1 Minute During Any 15-Minute Period * (§60.5420a(b)(3)(v) and §60.5420a(c)(2)(vi)(B)) Please provide the file name that contains	Please provide the file name that contains the Records of Maintenance and Repair Log * (§60.5420a(b)(3)(v) and §60.5420a(c)(2)(vi)(C)) Please provide the file name that contains	Please provide the file name that contains the Records of Visible Emissions Test Following Return to Operation from Maintenance/Repair Activity * (§60.5420a(b)(3)(v) and §60.5420a(c)(2)(vi)(D)) Please provide the file name that contains	Please provide the file name that contains the Records of Manufacturer's Written Operating Instructions, Procedures and Maintenance Schedule * (§60.5420a(b)(3)(v) and §60.5420a(c)(2)(vi)(E)) Please provide the file name that contains
	N/A												

40 CFR Part 60 - Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction Commenced After September 18, 2015 - 60.5420a(b) Annual Report

For each reciprocating compressor affected facility, an owner or operator must include the information specified in paragraphs (b)(4)(i) and (ii) of this section in all annual reports:

The asterisk (*) next to each field indicates that the corresponding field is required.

Facility Record No. * (**Select from dropdown list** - *may need to scroll up*)	Compressor ID * (§60.5420a(b)(1)(ii))	Are emissions from the rod packing unit being routed to a process through a closed vent system under negative pressure? * (§60.5420a(b)(4)(i))	If emissions are not routed to a process through a closed vent system under negative pressure, what are the cumulative number of hours or months of operation since initial startup or the previous rod packing replacement (whichever is later)? * (§60.5420a(b)(4)(i))	Units of Time Measurement * (§60.5420a(b)(4)(i))	Deviations where the reciprocating compressor was not operated in compliance with requirements* (§60.5420(b)(4)(ii) and §60.5420a(c)(3)(iii))
	N/A				

40 CFR Part 60 - Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction Commenced After September 18, 2015 - 60.5420a(b) Annual Report
For each pneumatic controller affected facility, an owner or operator must include the information specified in paragraphs (b)(5)(i) through (iii) of this section in all annual reports:

The asterisk (*) next to each field indicates that the corresponding field is required.

					Pneumatic Controllers with a Natural Gas Bleed Rate Greater than 6 scfh		
Facility Record No. * **(Select from dropdown list** - *may need to scroll up* **)**	Pneumatic Controller Identification * (§60.5420a(b)(1)(ii), §60.5420a(b)(5)(i), and §60.5390a(b)(2) or §60.5390a(c)(2))	Was the pneumatic controller constructed, modified or reconstructed during the reporting period? * (§60.5420a(b)(5)(i))	Month of Installation, Reconstruction, or Modification* (§60.5420a(b)(5)(i) and §60.5390a(b)(2) or §60.5390a(c)(2))	Year of Installation, Reconstruction, or Modification* (§60.5420a(b)(5)(i) and §60.5390a(b)(2) or §60.5390a(c)(2))	Documentation that Use of a Pneumatic Controller with a Natural Gas Bleed Rate Greater than 6 Standard Cubic Feet per Hour is required * (§60.5420a(b)(5)(ii))	Reasons Why * (§60.5420a(b)(5)(ii))	Records of deviations where the pneumatic controller was not operated in compliance with requirements* (§60.5420a(b)(5)(iii) and §60.5420a(c)(4)(v))
	N/A						

40 CFR Part 60 - Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction Commenced After September 18, 2015 - 60.5420a(b) Annual Report
For each storage vessel affected facility, an owner or operator must include the information specified in paragraphs (b)(6)(i) through (vii) of this section in all annual reports:

The asterisk (*) next to each field indicates that the corresponding field is required.

Facility Record No. * **(Select from dropdown list** - *may need to scroll up***)**	Storage Vessel ID * (§60.5420a(b)(1)(ii) and §60.5420a(b)(6)(i))	Was the storage vessel constructed, modified or reconstructed during the reporting period? * (§60.5420a(b)(6)(i))	Latitude of Storage Vessel (Decimal Degrees to 5 Decimals Using the North American Datum of 1983) * (§60.5420a(b)(6)(i))	Longitude of Storage Vessel (Decimal Degrees to 5 Decimals Using the North American Datum of 1983) * (§60.5420a(b)(6)(i))	If new affected facility or if returned to service during the reporting period, provide documentation of the VOC emission rate determination according to §60.5365a(e).* (§60.5420a(b)(6)(ii))	Records of deviations where the storage vessel was not operated in compliance with requirements * (§60.5420a(b)(6)(iii) and §60.5420a(c)(5)(iii))	Have you met the requirements specified in §60.5410a(h)(2) and (3)?* (§60.5420a(b)(6)(iv))	Removed from service during the reporting period? * (§60.5420a(b)(6)(v))	If removed from service, the date removed from service. * (§60.5420a(b)(6)(v))	Returned to service during the reporting period? * (§60.5420a(b)(6)(vi))	If returned to service, the date returned to service. * (§60.5420a(b)(6)(vi))
	N/A										

40 CFR Part 60 - Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction Commenced After September 18, 2015 - 60.5420a(b) Annual Report
For each storage vessel affected facility, an owner or operator must include the information specified in paragraphs (b)(6)(i) through (vii) of this section in all annual reports:

The asterisk (*) next to each field indicates that the corresponding field is required.

		Storage Vessels Constructed, Modified, Reconstructed or Returned to Service During Reporting Period that Comply with §60.5395a(a)(2) with a Control Device Tested Under § 60.5413a(d)						
Facility Record No. * (Select from dropdown list - *may need to scroll up*)	Storage Vessel ID * (§60.5420a(b)(1)(ii) and §60.5420a(b)(6)(i))	Make of Purchased Device * (§60.5420a(b)(6)(vii) and §60.5420a(c)(5)(vi)(A))	Model of Purchased Device * (§60.5420a(b)(6)(vii) and §60.5420a(c)(5)(vi)(A))	Serial Number of Purchased Device * (§60.5420a(b)(6)(vii) and §60.5420a(c)(5)(vi)(A))	Date of Purchase * (§60.5420a(b)(6)(vii) and §60.5420a(c)(5)(vi)(B))	Copy of Purchase Order * (§60.5420a(b)(6)(vii) and §60.5420a(c)(5)(vi)(C))	Latitude of Control Device (Decimal Degrees to 5 Decimals Using the North American Datum of 1983) * (§60.5420a(b)(6)(vii) and §60.5420a(c)(5)(vi)(D))	Longitude of Control Device (Decimal Degrees to 5 Decimals Using the North American Datum of 1983) * (§60.5420a(b)(6)(vii) and §60.5420a(c)(5)(vi)(D))
	N/A							

40 CFR Part 60 - Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction Commenced After September 18, 2015 - 60.5420a(b) Annual Report

For each storage vessel affected facility, an owner or operator must include the information specified in paragraphs (b)(6)(i) through (vii) of this section in all annual reports:

The asterisk (*) next to each field indicates that the corresponding field is required.

		Storage Vessels Constructed, Modified, Reconstructed or Returned to Service During Reporting Period that Comply with §60.5395a(a)(2) with a Control Device Tested Under § 60.5413a(d)					
Facility Record No. * **(Select from dropdown list** - *may need to scroll up* **)**	Storage Vessel ID * (§60.5420a(b)(1)(ii) and §60.5420a(b)(6)(i))	Inlet Gas Flow Rate * (§60.5420a(b)(6)(vii) and §60.5420a(c)(5)(vi)(E))	Please provide the file name that contains the Records of Pilot Flame Present at All Times of Operation * (§60.5420a(b)(6)(vii) and §60.5420a(c)(5)(vi)(F)(*1*)) Please provide only one file per record.	Please provide the file name that contains the Records of No Visible Emissions Periods Greater Than 1 Minute During Any 15-Minute Period * (§60.5420a(b)(6)(vii) and §60.5420a(c)(5)(vi)(F)(*2*)) Please provide only one file per record.	Please provide the file name that contains the Records of Maintenance and Repair Log * (§60.5420a(b)(6)(vii) and §60.5420a(c)(5)(vi)(F)(*3*)) Please provide only one file per record.	Please provide the file name that contains the Records of Visible Emissions Test Following Return to Operation From Maintenance/Repair Activity * (§60.5420a(b)(6)(vii) and §60.5420a(c)(5)(vi)(F)(*4*)) Please provide only one file per record.	Please provide the file name that contains the Records of Manufacturer's Written Operating Instructions, Procedures and Maintenance Schedule * (§60.5420a(b)(6)(vii) and §60.5420a(c)(5)(vi)(F)(*5*)) Please provide only one file per record.
	N/A						

40 CFR Part 60 - Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction Commenced After September 18, 2015 - 60.5420a(b) Annual Report
For the collection of fugitive emissions components at each well site and the collection of fugitive emissions components at each compressor station within the company-defined area, an owner or operator must include the records of each monitoring survey including the information specified in paragraphs (b)(7)(i) through (xii) of this section in all annual reports:

The asterisk (*) next to each field indicates that the corresponding field is required.

Facility Record No. * (Select from dropdown list - may need to scroll up)	Identification of Each Affected Facility * (§60.5420a(b)(1))	Date of Survey * (§60.5420a(b)(7)(i))	Survey Begin Time * (§60.5420a(b)(7)(ii))	Survey End Time * (§60.5420a(b)(7)(iii))	Name of Surveyor * (§60.5420a(b)(7)(iv))	Ambient Temperature During Survey * (§60.5420a(b)(7)(v))	Sky Conditions During Survey * (§60.5420a(b)(7)(vi))	Maximum Wind Speed During Survey * (§60.5420a(b)(7)(vii))	Monitoring Instrument Used * (§60.5420a(b)(7)(viii))	Deviations From Monitoring Plan (If none, state none.) * (§60.5420a(b)(7)(ix))	Type of Component for which Fugitive Emissions Detected * (§60.5420a(b)(7)(xi))	Number of Each Component Type for which Fugitive Emissions Detected * (§60.5420a(b)(7)(xii))
1	Bertolla 30-19HC 1-ALT	12/12/2017	10:25 AM	10:45 AM	Chris Williams	54° F	Clear	N 11 mph	FLIR GF320	None	N/A	N/A
1	Bertolla 30-19HC 1-ALT	5/22/2018	10:00 AM	10:25 AM	Chris Williams	83° F	Partly Cloudy	NW 5 mph	FLIR GF320	None	N/A	N/A
2	Cecile Land 9-4HC 1&2-ALT	11/14/2017	9:15 AM	10:20 AM	Chris Williams	57° F	Clear	SE 2 mph	FLIR GF320	None	N/A	N/A
2	Cecile Land 9-4HC 1&2-ALT	5/22/2018	8:25 AM	8:50 AM	Chris Williams	76° F	Partly Cloudy	W 2 mph	FLIR GF320	None	N/A	N/A
3	GEP ETAL 9-4HC 1&2-ALT	11/14/2017	10:30 AM	11:45 AM	Chris Williams	59° F	Clear	SE 2 mph	FLIR GF320	None	High Level Controller	1
3	GEP ETAL 9-4HC 1&2-ALT	5/22/2018	N/A	N/A	Chris Williams	N/A	N/A	N/A	N/A	During scheduled monitoring, the wells were shut in for repairs. The facility is scheduled to be monitored in October 2018	N/A	N/A
4	James Marston 30-19HC 001-ALT	12/12/2017	9:45 AM	10:15 AM	Chris Williams	52° F	Clear	NNW 13 mph	FLIR GF320	None	N/A	N/A
4	James Marston 30-19HC 001-ALT	5/22/2018	10:45 AM	11:15 AM	Chris Williams	84° F	Fair	NW 5 mph	FLIR GF320	None	N/A	N/A
5	James Marston 30-19HC 2&3-ALT	12/12/2017	9:00 AM	9:30 AM	Chris Williams	50° F	Clear	NNW 13 mph	FLIR GF320	None	N/A	N/A
5	James Marston 30-19HC 2&3-ALT	5/22/2018	10:25 AM	10:45 AM	Chris Williams	84° F	Partly Cloudy	WNW 5 mph	FLIR GF320	None	N/A	N/A
6	Bolan ETAL 26-35HC 1,2 ALT	12/13/2017	8:00 AM	8:40 AM	Chris Williams	19° F	Clear	S 4 mph	FLIR GF320	None	N/A	N/A
6	Bolan ETAL 26-35HC 1,2 ALT	5/22/2018	12:25 PM	12:45 PM	Chris Williams	88° F	Fair	WNW 3 mph	FLIR GF320	None	Valve - Separator	1
6	Bolan ETAL 26-35HC 1,2 ALT	5/22/2018	12:25 PM	12:45 PM	Chris Williams	88° F	Fair	WNW 3 mph	FLIR GF320	None	Water Dump Line Connection	1
7	Bolan ETAL 27-34HC 001 ALT	12/13/2017	8:55 AM	9:40 AM	Chris Williams	41° F	Clear	S 4 mph	FLIR GF320	None	N/A	N/A
7	Bolan ETAL 27-34HC 001 ALT	5/22/2018	12:45 PM	1:10 PM	Chris Williams	88° F	Fair	WSW 4 mph	FLIR GF320	None	N/A	N/A
8	Bollingham 18-7HC 001-ALT & 002 ALT	2/5/2018	4:55 PM	5:45 PM	Chris Williams	52° F	Mostly Cloudy	SSE 6 mph	FLIR GF320	None	Level Controller	1
9	Bundrick 35-2 HC 001-ALT, 002-ALT	12/12/2017	2:25 PM	3:00 PM	Chris Williams	59° F	Clear	NNW 13 mph	FLIR GF320	None	N/A	N/A
9	Bundrick 35-2 HC 001-ALT, 002-ALT	5/22/2018	1:15 PM	1:45 PM	Chris Williams	88° F	Fair	WSW 4 mph	FLIR GF320	None	N/A	N/A
10	Olympia Mm 2-11HC 001-ALT	2/6/2018	7:45 AM	8:30 AM	Chris Williams	52° F	Cloudy	NE 4 mph	FLIR GF320	None	N/A	N/A
11	BRP LLC 23H 001ALT	2/5/2018	3:55 PM	4:30 PM	Chris Williams	51° F	Mostly Cloudy	SSE 8 mph	FLIR GF320	None	N/A	N/A
12	Marr ETAL 22-27HC-001 & 002	3/26/2018	4:30 PM	5:15 PM	Chris Williams	79° F	Partly Cloudy	S 16 mph	FLIR GF320	None	N/A	N/A
13	Madden 20-17HC 001-ALT	3/26/2018	5:45 PM	6:30 PM	Chris Williams	80° F	Partly Cloudy	SSE 14 mph	FLIR GF320	None	N/A	N/A
14	Deanna Sistrunk 16H-02, 03 & 04 ALT	5/22/2018	2:15 PM	2:45 PM	Chris Williams	83° F	Partly Cloudy	WSW 4 mph	FLIR GF320	None	N/A	N/A
15	Thomas Greer ETAL 16H-1, 17H-1	5/22/2018	2:45 PM	3:45 PM	Chris Williams	88° F	Partly Cloudy	S 5 mph	FLIR GF320	None	N/A	N/A
16	Carey Creek Land 6H-2	6/12/2018	9:35 AM	10:15 AM	Chris Williams	84° F	Partly Cloudy	S 7 mph	FLIR GF320	None	N/A	N/A
17	Moham ETAL 25-36HC 1,2 ALT & Moham ETAL 25-36H 3	6/12/2018	11:30 AM	12:20 PM	Chris Williams	88° F	Partly Cloudy	SW 8 mph	FLIR GF320	None	N/A	N/A
18	Two Mile 25-36HC 1ALT	6/12/2018	10:50 AM	11:25 AM	Chris Williams	87° F	Partly Cloudy	SSW 10 mph	FLIR GF320	None	N/A	N/A
19	KHL Minerals 16-21HC-1	7/31/2018	11:50 AM	12:10 PM	Colin Worthy	93° F	Partly Cloudy	S mph	FLIR GF320	None	N/A	N/A
20	Bozeman ETAL 20H 1,2 ALT	7/30/2018	5:40 PM	6:10 PM	Colin Worthy	93° F	Partly Cloudy	S mph	FLIR GF320	None	N/A	N/A
21	Hall ETAL 16-21HC 001	9/20/2018	4:14 PM	4:26 PM	Caitlin Roush	93° F	Fair	9 mph	FLIR GF320	None	N/A	N/A
22	Joan Brandon ETAL 20H 1,2,3 ALT	7/31/2018	9:10 AM	9:27 AM	Colin Worthy	72° F	Cloudy	8 mph	FLIR GF320	None	N/A	N/A
23	McFarms ETAL 28H-001-Alt & 28H-002-Alt	8/9/2017	12:30 PM	1:00 PM	Chris Williams	75° F	Partly Cloudy	SE 3 mph	FLIR GF320	None	N/A	N/A
23	McFarms ETAL 28H-001-Alt & 28H-002-Alt	12/12/2017	10:55 AM	11:20 AM	Chris Williams	55° F	Clear	NNW 11 mph	FLIR GF320	None	N/A	N/A
23	McFarms ETAL 28H-001-Alt & 28H-002-Alt	5/22/2018	9:30 AM	10:00 AM	Chris Williams	80° F	Partly Cloudy	WNW 4 mph	FLIR GF320	None	N/A	N/A
24	McFarms ETAL 28H-003-Alt & 28H-004-Alt	8/9/2017	11:30 AM	12:15 PM	Chris Williams	73° F	Overcast	ENE 4 mph	FLIR GF320	None	N/A	N/A
24	McFarms ETAL 28H-003-Alt & 28H-004-Alt	12/12/2017	12:45 PM	1:15 PM	Chris Williams	58° F	Clear	NW 9 mph	FLIR GF320	None	N/A	N/A
24	McFarms ETAL 28H-003-Alt & 28H-004-Alt	5/22/2018	7:45 AM	8:20 AM	Chris Williams	73° F	Partly Cloudy	W 1 mph	FLIR GF320	None	N/A	N/A
25	Edgar Cason 3H-2, 3,4	8/9/2017	2:20 PM	2:50 PM	Chris Williams	83° F	Sunny	SSE 5 mph	FLIR GF320	None	N/A	N/A
25	Edgar Cason 3H-2, 3,4	12/12/2017	1:25 PM	1:50 PM	Chris Williams	59° F	Clear	NW 12 mph	FLIR GF320	None	N/A	N/A
25	Edgar Cason 3H-2, 3,4	5/22/2018	11:30 AM	12:00 PM	Chris Williams	87° F	Fair	NW 3 mph	FLIR GF320	None	N/A	N/A
26	Murphy Bonded 3H-1, 2, 3	8/9/2017	2:50 PM	3:30 PM	Chris Williams	83° F	Sunny	SSE 5 mph	FLIR GF320	None	N/A	N/A
26	Murphy Bonded 3H-1, 2, 3	12/12/2017	1:57 PM	2:20 PM	Chris Williams	59° F	Clear	NW 13 mph	FLIR GF320	None	N/A	N/A
26	Murphy Bonded 3H-1, 2, 3	5/22/2018	12:00 PM	12:25 PM	Chris Williams	87° F	Partly Cloudy	WNW 1 mph	FLIR GF320	None	N/A	N/A
27	Cecile Land 17H-2&3	8/9/2017	1:00 PM	1:40 PM	Chris Williams	79° F	Sunny	SE 3 mph	FLIR GF320	None	N/A	N/A
27	Cecile Land 17H-2&3	12/12/2017	11:25 AM	11:45 AM	Chris Williams	55° F	Clear	NNW 11 mph	FLIR GF320	None	N/A	N/A
27	Cecile Land 17H-2&3	5/22/2018	9:30 AM	9:30 AM	Chris Williams	80° F	Partly Cloudy	WNW 4 mph	FLIR GF320	None	N/A	N/A
28	Cecile Land 17H-4&5	8/9/2017	1:45 PM	2:10 PM	Chris Williams	83° F	Sunny	SSE 5 mph	FLIR GF320	None	N/A	N/A
28	Cecile Land 17H-4&5	12/12/2017	11:45 AM	12:10 PM	Chris Williams	56° F	Clear	NNW 10 mph	FLIR GF320	None	N/A	N/A
28	Cecile Land 17H-4&5	5/22/2018	8:50 AM	9:10 AM	Chris Williams	78° F	Partly Cloudy	WNW 2 mph	FLIR GF320	None	N/A	N/A

40 CFR Part 60 - Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction Commenced After September 18, 2015 - 60.5420a(b) Annual Report
For the collection of fugitive emissions components at each well site and the collection of fugitive emissions components at each compressor station within the company-defined area, an owner or operator must include the records of each monitoring survey including the information specified in paragraphs (b)(7)(i) through (xii) of this section in all annual reports:

The asterisk (*) next to each field indicates that the corresponding field is required.

Facility Record No. * (Select from dropdown list - may need to scroll up)	Identification of Each Affected Facility * (§60.5420a(b)(1))	Type of Component Not Repaired as Required in §60.5397a(h) * (§60.5420a(b)(7)(vi))	Number of Each Component Type Not Repaired as Required in § 60.5397a(h) * (§60.5420a(b)(7)(vii))	Type of Difficult-to-Monitor Components Monitored * (§60.5420a(b)(7)(ix))	Number of Each Difficult-to-Monitor Component Type Monitored * (§60.5420a(b)(7)(ix))	Type of Unsafe-to-Monitor Component Monitored * (§60.5420a(b)(7)(x))	Number of Each Unsafe-to-Monitor Component Type Monitored * (§60.5420a(b)(7)(x))	Date of Successful Repair of Fugitive Emissions Component * (§60.5420a(b)(7)(i))	Type of Component Placed on Delay of Repair * (§60.5420a(b)(7)(x))	Number of Each Component Type Placed on Delay of Repair * (§60.5420a(b)(7)(x))	Explanation for Delay of Repair * (§60.5420a(b)(7)(x))	Type of Instrument Used to Resurvey Repaired Components Not Repaired During Original Survey * (§60.5420a(b)(7)(xi))
1	Bertolla 30-19HC 1-ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
1	Bertolla 30-19HC 1-ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Cecile Land 9-4HC 1&2-ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Cecile Land 9-4HC 1&2-ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	GEP ETAL 9-4HC 1&2-ALT	N/A	N/A	N/A	N/A	N/A	N/A	11/14/2017	N/A	N/A	N/A	N/A
3	GEP ETAL 9-4HC 1&2-ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	James Marston 30-19HC 001-ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	James Marston 30-19HC 001-ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	James Marston 30-19HC 2&3-ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	James Marston 30-19HC 2&3-ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Bolan ETAL 26-35HC 1,2-ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Bolan ETAL 26-35HC 1,2-ALT	N/A	N/A	N/A	N/A	N/A	N/A	6/12/2018	N/A	N/A	N/A	N/A
6	Bolan ETAL 26-35HC 1,2-ALT	N/A	N/A	N/A	N/A	N/A	N/A	5/23/2018	N/A	N/A	N/A	N/A
7	Bolan ETAL 27-34HC 001-ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Bolan ETAL 27-34HC 001-ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Bollingham 18-7HC 001-ALT & 002-ALT	N/A	N/A	N/A	N/A	N/A	N/A	2/6/2018	N/A	N/A	N/A	N/A
9	Bundrick 35-2 HC 001-ALT, 002-ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Bundrick 35-2 HC 001-ALT, 002-ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Olympia Min 2-11HC 001-ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	BRP LLC 23H-001ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
12	Marr ETAL 22-27HC 001 & 002	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
13	Madden 20-17HC 001-ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
14	Deanna Sistrunk 16H-02, 03 & 04 ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
15	Thomas Green ETAL 16H-1, 17H-1	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Caney Creek Land 6H-2	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Moham ETAL 25-36HC 1,2 ALT & Moham ETAL 25-36H 3	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Two Mile 25-36HC 1ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	KHL Minerals 16-21HC-1	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Bozeman ETAL 20H 1,2 ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Hall ETAL 16-21HC 001	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Joan Brandon ETAL 20H 1,2,3 ALT	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	McFarms ETAL 28H-001-Alt. & 28H-002-Alt	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	McFarms ETAL 28H-001-Alt. & 28H-002-Alt	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	McFarms ETAL 28H-001-Alt & 28H-002-Alt	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	McFarms ETAL 28H-003-Alt & 28H-004-Alt	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	McFarms ETAL 28H-003-Alt & 28H-004-Alt	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	McFarms ETAL 28H-003-Alt & 28H-004-Alt	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
25	Edgar Cason 9H- 2, 3,4	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
25	Edgar Cason 9H- 2, 3,4	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
25	Edgar Cason 9H- 2, 3,4	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
26	Murphy Bonded 9H-1, 2, 3	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
26	Murphy Bonded 9H-1, 2, 3	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
26	Murphy Bonded 9H-1, 2, 3	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
27	Cecile Land 17H-2&3	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
27	Cecile Land 17H-2&3	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
27	Cecile Land 17H-2&3	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
28	Cecile Land 17H-4&5	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
28	Cecile Land 17H-4&5	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
28	Cecile Land 17H-4&5	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A

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The asterisk (*) next to each field indicates that the corresponding field is required.

		OGI	Compressor Station Affected Facility Only	
Facility Record No. * (Select from dropdown list - may need to scroll up)	Identification of Each Affected Facility * (§60.5420a(b)(1))	Training and Experience of Surveyor * (§60.5420a(b)(7)(iii))	Was a monitoring survey waived under § 60.5397a(g)(5) * (§60.5420a(b)(7))	If a monitoring survey was waived, the calendar months that make up the quarterly monitoring period for which the monitoring survey was waived. * (§60.5420a(b)(7))
1	Bertolla 30-19HC 1-ALT	HES Specialist with 5 years experience as an OGI surveyor; NORM/TENORM Surveyor.	N/A	N/A
1	Bertolla 30-19HC 1-ALT	HES Specialist with 5 years experience as an OGI surveyor; NORM/TENORM Surveyor.	N/A	N/A
2	Cecile Land 9-4HC 1&2-ALT	HES Specialist with 5 years experience as an OGI surveyor; NORM/TENORM Surveyor.	N/A	N/A
2	Cecile Land 9-4HC 1&2-ALT	HES Specialist with 5 years experience as an OGI surveyor; NORM/TENORM Surveyor.	N/A	N/A
3	GEP ETAL 9-4HC 1&2-ALT	HES Specialist with 5 years experience as an OGI surveyor; NORM/TENORM Surveyor.	N/A	N/A
3	GEP ETAL 9-4HC 1&2-ALT	HES Specialist with 5 years experience as an OGI surveyor; NORM/TENORM Surveyor.	N/A	N/A
4	James Marston 30-19HC 001-ALT	HES Specialist with 5 years experience as an OGI surveyor; NORM/TENORM Surveyor.	N/A	N/A
4	James Marston 30-19HC 001-ALT	HES Specialist with 5 years experience as an OGI surveyor; NORM/TENORM Surveyor.	N/A	N/A
5	James Marston 30-19HC 2&3-ALT	HES Specialist with 5 years experience as an OGI surveyor; NORM/TENORM Surveyor.	N/A	N/A
5	James Marston 30-19HC 2&3-ALT	HES Specialist with 5 years experience as an OGI surveyor; NORM/TENORM Surveyor.	N/A	N/A
6	Bolan ETAL 26-35HC 1,2-ALT	HES Specialist with 5 years experience as an OGI surveyor; NORM/TENORM Surveyor.	N/A	N/A
6	Bolan ETAL 26-35HC 1,2-ALT	HES Specialist with 5 years experience as an OGI surveyor; NORM/TENORM Surveyor.	N/A	N/A
6	Bolan ETAL 26-35HC 1,2-ALT	HES Specialist with 5 years experience as an OGI surveyor; NORM/TENORM Surveyor.	N/A	N/A
7	Bolan ETAL 27-34HC 001-ALT	HES Specialist with 5 years experience as an OGI surveyor; NORM/TENORM Surveyor.	N/A	N/A
7	Bolan ETAL 27-34HC 001-ALT	HES Specialist with 5 years experience as an OGI surveyor; NORM/TENORM Surveyor.	N/A	N/A
8	Bollingham 18-7HC 001-ALT & 002-ALT	HES Specialist with 5 years experience as an OGI surveyor; NORM/TENORM Surveyor.	N/A	N/A
9	Bundrick 35-2 HC 001-ALT, 002-ALT	HES Specialist with 5 years experience as an OGI surveyor; NORM/TENORM Surveyor.	N/A	N/A
9	Bundrick 35-2 HC 001-ALT, 002-ALT	HES Specialist with 5 years experience as an OGI surveyor; NORM/TENORM Surveyor.	N/A	N/A
10	Olympia Min 2-11HC 001-ALT	HES Specialist with 5 years experience as an OGI surveyor; NORM/TENORM Surveyor.	N/A	N/A
11	BRP LLC 23H-001ALT	HES Specialist with 5 years experience as an OGI surveyor; NORM/TENORM Surveyor.	N/A	N/A
12	Marr ETAL 22-27HC-001 & 002	HES Specialist with 5 years experience as an OGI surveyor; NORM/TENORM Surveyor.	N/A	N/A
13	Madden 20-17HC 001-ALT	HES Specialist with 5 years experience as an OGI surveyor; NORM/TENORM Surveyor.	N/A	N/A
14	Deanna Sistrunk 16H-02, 03,& 04-ALT	HES Specialist with 5 years experience as an OGI surveyor; NORM/TENORM Surveyor.	N/A	N/A
15	Thomas Greer ETAL 16H-1, 17H-1	HES Specialist with 5 years experience as an OGI surveyor; NORM/TENORM Surveyor.	N/A	N/A
16	Caney Creek Land 6H-2	HES Specialist with 5 years experience as an OGI surveyor; NORM/TENORM Surveyor.	N/A	N/A
17	Moham ETAL 25-36HC 1,2-ALT & Moham ETAL 25-36H 3	HES Specialist with 5 years experience as an OGI surveyor; NORM/TENORM Surveyor.	N/A	N/A
18	Two Mile 25-36HC 1ALT	HES Specialist with 5 years experience as an OGI surveyor; NORM/TENORM Surveyor.	N/A	N/A
19	KHL Minerals 16-21HC-1	HES Specialist with 7 years experience as an OGI surveyor; Certified API 510 Pressure Vessel Inspector (#47212), API 570 Piping Inspector (#49244), API 653 Inspector (#56035), Steel Tank Institute Inspector STI-SP001 (#AC44206), & ASNT Level II Certified UT and PT.	N/A	N/A
20	Bozeman ETAL 20H 1,2-ALT	HES Specialist with 7 years experience as an OGI surveyor; Certified API 510 Pressure Vessel Inspector (#47212), API 570 Piping Inspector (#49244), API 653 Inspector (#56035), Steel Tank Institute Inspector STI-SP001 (#AC44206), & ASNT Level II Certified UT and PT.	N/A	N/A
21	Hall ETAL 16-21HC 001	HES Specialist with 6 years experience as an OGI surveyor; NORM/TENORM Surveyor; ASNT Level II Certified UT and Visual	N/A	N/A
22	Joan Brandon ETAL 20H 1,2,3-ALT	HES Specialist with 7 years experience as an OGI surveyor; Certified API 510 Pressure Vessel Inspector (#47212), API 570 Piping Inspector (#49244), API 653 Inspector (#56035), Steel Tank Institute Inspector STI-SP001 (#AC44206), & ASNT Level II Certified UT and PT.	N/A	N/A
23	McFarms ETAL 28H-001-Alt & 28H-002-Alt	HES Specialist with 5 years experience as an OGI surveyor; NORM/TENORM Surveyor.	N/A	N/A
23	McFarms ETAL 28H-001-Alt & 28H-002-Alt	HES Specialist with 5 years experience as an OGI surveyor; NORM/TENORM Surveyor.	N/A	N/A
23	McFarms ETAL 28H-001-Alt & 28H-002-Alt	HES Specialist with 5 years experience as an OGI surveyor; NORM/TENORM Surveyor.	N/A	N/A
24	McFarms ETAL 28H-003-Alt & 28H-004-Alt	HES Specialist with 5 years experience as an OGI surveyor; NORM/TENORM Surveyor.	N/A	N/A
24	McFarms ETAL 28H-003-Alt & 28H-004-Alt	HES Specialist with 5 years experience as an OGI surveyor; NORM/TENORM Surveyor.	N/A	N/A
24	McFarms ETAL 28H-003-Alt & 28H-004-Alt	HES Specialist with 5 years experience as an OGI surveyor; NORM/TENORM Surveyor.	N/A	N/A
25	Edgar Cason 3H-2, 3,4	HES Specialist with 5 years experience as an OGI surveyor; NORM/TENORM Surveyor.	N/A	N/A
25	Edgar Cason 3H-2, 3,4	HES Specialist with 5 years experience as an OGI surveyor; NORM/TENORM Surveyor.	N/A	N/A
25	Edgar Cason 3H-2, 3,4	HES Specialist with 5 years experience as an OGI surveyor; NORM/TENORM Surveyor.	N/A	N/A
26	Murphy Bonded 3H-1, 2, 3	HES Specialist with 5 years experience as an OGI surveyor; NORM/TENORM Surveyor.	N/A	N/A
26	Murphy Bonded 3H-1, 2, 3	HES Specialist with 5 years experience as an OGI surveyor; NORM/TENORM Surveyor.	N/A	N/A
26	Murphy Bonded 3H-1, 2, 3	HES Specialist with 5 years experience as an OGI surveyor; NORM/TENORM Surveyor.	N/A	N/A
27	Cecile Land 17H-2&3	HES Specialist with 5 years experience as an OGI surveyor; NORM/TENORM Surveyor.	N/A	N/A
27	Cecile Land 17H-2&3	HES Specialist with 5 years experience as an OGI surveyor; NORM/TENORM Surveyor.	N/A	N/A
27	Cecile Land 17H-2&3	HES Specialist with 5 years experience as an OGI surveyor; NORM/TENORM Surveyor.	N/A	N/A
28	Cecile Land 17H-4&5	HES Specialist with 5 years experience as an OGI surveyor; NORM/TENORM Surveyor.	N/A	N/A
28	Cecile Land 17H-4&5	HES Specialist with 5 years experience as an OGI surveyor; NORM/TENORM Surveyor.	N/A	N/A
28	Cecile Land 17H-4&5	HES Specialist with 5 years experience as an OGI surveyor; NORM/TENORM Surveyor.	N/A	N/A

40 CFR Part 60 - Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction Commenced After September 18, 2015 - 60.5420a(b) Annual Report
For each pneumatic pump affected facility, an owner or operator must include the information specified in paragraphs (b)(8)(i) through (iii) of this section in all annual reports:

The asterisk (*) next to each field indicates that the corresponding field is required.

					Pneumatic Pumps Previously Reported that have a Change in Reported Condition During the Reporting Period				
Facility Record No. * (Select from dropdown list - may need to scroll up)	Identification of Each Pump * (§60.5420a(b)(1))	Was the pneumatic pump constructed, modified, or reconstructed during the reporting period? * (§60.5420a(b)(8)(i))	Which condition does the pneumatic pump meet? * (§60.5420a(b)(8)(i))	If your route emissions to a control device and the control device is designed to achieve <95% emissions reduction, specify the percent emissions reduction. * (§60.5420a(b)(8)(i)(C))	Identification of Each Pump * (§60.5420a(b)(8)(ii))	Date Previously Reported* (§60.5420a(b)(8)(ii))	Which condition does the pneumatic pump meet? * (§60.5420a(b)(8)(ii))	If you now route emissions to a control device and the control device is designed to achieve <95% emissions reduction, specify the percent emissions reduction. * (§60.5420a(b)(8)(ii) and §60.5420a(b)(8)(i)(C))	Records of deviations where the pneumatic pump was not operated in compliance with requirements* (§60.5420a(b)(8)(iii) and §60.5420a(c)(16)(ii))
	N/A								