To: Garcia, David[Garcia.David@epa.gov]
From: Honker, William
Sent: Wed 5/10/2017 4:24:03 PM
Subject: Fwd: ACTION ITEMS FOR WEEK ENDING ON MAY 19

Note Denka is on this list. Make sure EN and MM are aware we will be commenting on state permit.

William K. Honker, P. E.
Director, Water Division
EPA Region 6
214-766-7101

Begin forwarded message:

From: "Balandran, Olivia-R" <balandran.olivia-r@epa.gov>
Date: May 10, 2017 at 11:20:41 AM CDT
To: "Garcia, David" <Garcia.David@epa.gov>, "Honker, William" <honker.william@epa.gov>
Subject: FW: ACTION ITEMS FOR WEEK ENDING ON MAY 19

Meant to copy you both on this as well.

Olivia

From: Balandran, Olivia-R
Sent: Wednesday, May 10, 2017 11:13 AM
To: Taheri, Diane <Taheri.Diane@epa.gov>
Cc: Larsen, Brent <Larsen.Brent@epa.gov>; Branch, Terry <branch.terry@epa.gov>; Brown, Jamesr <brown.jamesr@epa.gov>; Dwyer, Stacey <Dwyer.Stacey@epa.gov>; Hosch, Claudia <hosch.claudia@epa.gov>; Watson, Jane <watson.jane@epa.gov>
Subject: ACTION ITEMS FOR WEEK ENDING ON MAY 19

Louisiana Offshore Oil Port (LOOP), LLC, Deepwater Port Complex, (joint venture of Marathon Pipe Line LLC, Valero Terminal and Distribution Company, and Shell Oil Company) (LPDES Permit No. LA0049492, AI No.

4634) - State Permit Review and EPA Permit Issuance AND Call with LDEQ

The existing wastewater permit which was jointly issued by EPA & LDEQ expired September 30, 2013. EPA and LDEQ are continuing to work together on the proposed reissuance of the permit regarding appropriate permit requirements for brine discharges. This situation is similar to the Strategic Petroleum Reserves (SPR) under the U.S. Department of Energy, (Big Hill Oil Storage, TX0092827, and Bryan Mound Oil Storage, TX0074012).EPA reissued these permits in November 2014. An EPA and LDEQ conference call is planned for May 18, 2017, to discuss LDEQ's proposal regarding a possible alternate approach for the brine discharge permit requirements. The joint LDEQ/EPA permit will be reissued ASAP. R6 upper management briefings are planned to begin in late-May 2017.

City of Westwego, Wastewater Treatment Plant (LPDES Permit No. LA0038059, AI No. 4857) - State Permit Review

This facility is a 3 MGD "major" Publicly Owned Treatment Works (POTW) which does not appear to have controversial issues. Upon further review of the proposed permit, EPA will determine the appropriate response for issuance to LDEQ, as soon as possible, but no later than May 19, 2017.

Carville Energy, LLC, Carville Energy Center (LPDES Permit No. LA0110604, AI No. 51854) - State Permit Review

This facility generates both steam and electricity for neighboring facilities in the St. Gabriel area and sends treated wastewater to a neighboring discharge pipe. Additional information may be needed to ensure the clarity and enforceability of the proposed permit. Upon further review of the proposed permit, EPA will determine the appropriate response for issuance to LDEQ, as soon as possible, but no later than May 25, 2017.

Formosa Plastics Corporation, Louisiana (Baton Rouge, LA), (LPDES Permit No. LA0006149, AI No.288) - State Permit Review

This facility manufactures organic chemicals and is proposing to increase its production. Upon further review of the proposed permit, EPA will determine the appropriate response for issuance to LDEQ, as soon as possible, but no later than May 31, 2017.

CITGO Petroleum Corporations, Lake Charles Manufacturing Complex (Westlake, LA) (LPDES Permit No. LA0005941, AI No. 1250) - State Permit Review

This facility is comprised of three units: the Main Refinery, the Propylene Fractionation Unit, and the Lubricants and Wax Plant. Upon further review of the proposed permit, EPA will determine the appropriate response for issuance to LDEQ, as soon as possible, but no later than May 31, 2017.

Denka Performance Elastomer LLC, Pontchartrain Plant (LaPlace, LA) (LPDES Permit No. LA0127190, AI No.193310) - State Permit Review

Denka is a new owner of a portion of this existing synthetic rubber manufacturer with neoprene and chloroprene manufacturing units. (DuPont retained a portion of the facility under its existing permit, LA0005924, AI No. 38806). EPA and LDEQ have ongoing air-related efforts at this facility. Upon further review of the proposed permit, EPA will determine the appropriate response for issuance to LDEQ, as soon as possible, but no later than May 31, 2017.

Oklahoma Gas & Electric Company (OK0034657, ID # I-51001260) – State Permit Review

This facility consists of three 550 megawatt coal-fired steam electric power generating units, which does not appear to have controversial issues. Upon further review of the proposed permit, EPA will determine the appropriate response for issuance to ODEQ no later than May 18, 2017.

Offer for Tribal Consultation on Reissuance of NPDES Permit for Espanola, NM, DD Letters offering Tribal Consultation

By May 19, 2017, the Water Division will be sending letters offering to consult on reissuance of the Espanola WWTP to the Pueblos of San Ildefonso and Santa Clara.

City of Dallas (MS4) Interim Objection Letter (TPDES Permit No.

WQ0004396000, EPA No. TXS000701), State Permit Review This draft permit was reviewed by EPA storm water team and an Interim Objection Letter will be sent to the State by May 19, 2017. This facility discharges to 303(d) waters and also discharges to a waterbody segment which has a finalized TMDL..

City of Rockport (TPDES Permit No. WQ0010054001, EPA No. TX0022152), State Permit Review This draft permit has only been preliminarily reviewed. The following was found: Renewal w/o Changes (admin changes), No discharge to 303(d) waters (Segment No. 2471), No TMDL, No WET RP (zero failures over last 3 years), Priority Watershed of Critical Concern (Whooping Crane, endangered) No variance request, No pH screening needed, No TDS, Cl or SO_4 screening needed, No Compliance Schedule, and A portion of discharge is allowed to be discharged via irrigation to a 200 acre Golf Course (see OTHER REQUIREMENT NO. 7). Worst case scenario, this draft permit will be submitted as an Interim Objection, by its regulatory deadline of Thursday, May 25, 2017.

City of Athens (TPDES Permit No. WQ0010143003, EPA No. TX0025364), State Permit Review This draft permit has only been preliminarily reviewed. The following was found: Renewal w/o Changes (admin changes), Discharges to 303(d) waters (Dioxin & PCBs in edible tissue – 0804), No TMDL, No WET RP (zero failures over the last 3 years), No variance request, No pH screening needed, No TDS, Cl or SO_4 screening needed, and No Compliance Schedule. Worst case scenario, this draft permit will be submitted as an Interim Objection, by its regulatory deadline of Thursday, May 25, 2017.

Williamsburg Regional Sewage Authority (TPDES Permit No. WQ0011598001, EPA No. TX0058408), State Permit Review This draft permit has only been preliminarily reviewed. The following was found: Renewal w/o Changes (admin changes), No Discharge to 303(d) waters, TMDLs *(Project No. 1: 14 TMDL for Nickel in the Houston Ship Channel System; Project No. 22: 18 TMDL for Bacteria in Buffalo & Whiteoak bayous and Tributaries Segments 1013, A, C, 1014, A-B, E, H, K-M, O, 1017, A-B, D-E*), No WET RP (zero failures over the last 3 years), No variance request, No pH screening needed, TDS, Cl & SO_4 screening needed, and No Compliance Schedule. Worst case scenario, this draft permit will be submitted as an Interim Objection, by its regulatory deadline of Thursday, May 25, 2017.

Harris County Municipal Utility District No. 170 (TPDES Permit No. WQ0012121001, EPA No. TX0079146), State Permit Review This draft permit

has only been preliminarily reviewed. The following was found: Renewal WITH Changes (Admin Changes, MAL for T. Silver revised from 0.002 mg/L to 0.005 in draft permit), No Discharge to 303(d) waters, TMDLs (*Project No. 1: 14 TMDL for Nickel in the Houston Ship Channel System; Project No. 22: 18 TMDL for Bacteria in Buffalo & Whiteoak bayous and Tributaries Segments 1013, A, C, 1014, A-B, E, H, K-M, O, 1017, A-B, D-E*), Bacteria limited to 63 CFUs, No WET RP (zero failures over last 3 years), No variance request, pH screening, TDS, Cl & SO_4 screening needed, and No Compliance Schedule. Worst case scenario, this draft permit will be submitted as an Interim Objection, by its regulatory deadline of Thursday, May 25, 2017.

North Texas Municipal Utility District (TPDES Permit No. WQ0012446001, EPA No. TX0088633), State Permit Review This draft permit has only been preliminarily reviewed. The following was found: Renewal w/o Changes (Admin Changes & WET testing end point changed from NOEC to IC25 (S.Bogdan was consulted, no issues or concerns), No Discharge to 303(d) waters, No TMDL, No WET RP (zero failures over last 3 years), No variance request, pH screening, TDS, Cl and SO_4 screening required, and the Fact Sheet states "The plant has a 3rd, wet-weather train…" Need clarification on what "biological contact basins" are to confirm there is no bypass of secondary treatment. Worst case scenario, this draft permit will be submitted as an Interim Objection, by its regulatory deadline of Thursday, May 25, 2017.

Announcement of Public Hearings for Proposed Outer Continental Shelf Oil and Gas General Permit – Public Notice of Proposed Permit and Public Hearings

By May 16, 2017, the Water Division will be publishing newspaper notices in the Houston and New Orleans papers regarding the May 11, 2017 Federal Register Notice announcing the proposed reissuance of the NPDES permit for the general permit covering oil and gas exploration and production activities in the central and western Gulf of Mexico. These Notices will also announce two public meetings and hearings to be held the week of June 18th in the Houston and New Orleans areas.

New Mexico Clean Water State Revolving Fund – Operating Agreement - Signature on revised document

On May 15, 2017, EPA intends to send the NM CWSRF Operating Agreement (OA) revision signed by Bill Honker, P.E., Director of the Water Division. This is the final signature to the revised document received with the signature of Butch Tongate,

Cabinet Secretary, State of New Mexico, Environment Department. The purpose of the OA is to describe the organizational and administrative framework and those procedures of the CWSRF program that are not expected to change annually. The OA has been revised to include changes in the CWSRF program and updated to include all Water Resources Reform and Development Act (WRRDA) requirements.

Letter informing tribal water system selected to conduct UCMR 4 testing and upcoming actions

Letters addressed to the governors of 5 Tribal water systems (Kickapoo Traditional Tribe, Santo Domingo Pueblo, Pojoaque South, Mescalero Inn of the Mountain Gods, and Sandia Resort) informing them that they have been selected under the Unregulated Contaminants Monitoring Rule 4 (UCMR 4) to monitor for 30 unregulated contaminants. This letter is to bring awareness to these water systems to register for EPA's Safe Drinking Water Accession and Review System database where systems can submit their water system contacts, inventory information, and review the proposed sampling schedule. This is a regulatory requirement and part of the program's routine oversight function. No issues are anticipated to arise as a result of these letters.

Due: May 22, 2017

Long Term 2 Enhanced Surface Water Treatment Rule – Second Round of Source Water Monitoring

Letters addressed to the governors of the Cherokee Kenwood, Laguna Paguate, Laguna Encinal, Jicarilla Dulce, and Mescalero Silver Lake water systems informing them that the second round of the Long Term 2 Enhanced Surface Water Treatment Rule testing will begin on October 1, 2017, and that water systems will need to submit their sampling schedule and schematic to EPA by July 1, 2017. This is a regulatory requirement and part of the program's routine oversight function. No issues are anticipated to arise as a result of these letters.

Due: May 22, 2017