ATT: Steven Pratt 1-276-314-2318

OMB No. 2040-0042 Approval Expires 12/31/2011

EPA

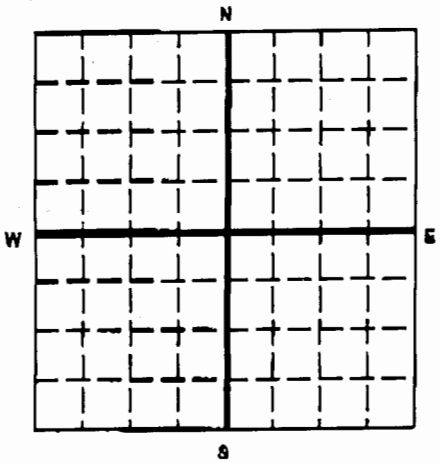
United States Environmental Protection Agency
Washington, DC 20460

ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

Name and Address of Existing Permittee
Texas Brine Company Saltville, LLC
4800 San Felipe, Houston, Texas 77056

Name and Address of Surface Owner
Texas Brine Company Saltville, LLC
4800 San Felipe, Houston, Texas 77056

Locate Well and Outline Unit on Section Plat - 640 Acres



State	County	Permit Number
Virginia	Smyth / Washington	VAS3G931BSMY

Surface Location Description

____ 1/4 of ____ 1/4 of ____ 1/4 of ____ 1/4 of Section ____ Township ____ Range ____

Locate well in two directions from nearest lines of quarter section and drilling unit

Surface Location ____ ft. frm (N/S) ____ Line of quarter section
and ____ ft. from (E/W) ____ Line of quarter section.

WELL ACTIVITY
- [ ] Brine Disposal
- [ ] Enhanced Recovery
- [ ] Hydrocarbon Storage

TYPE OF PERMIT
- [ ] Individual
- [✓] Area

Number of Wells 7

Latitude: 36°51'29"
Longitude: -81°46'17"

Lease Name Saltville Well Number 15

MONTH YEAR	INJECTION PRESSURE AVERAGE PSIG	INJECTION PRESSURE MAXIMUM PSIG	TOTAL VOLUME INJECTED BBL	TOTAL VOLUME INJECTED MCF	TUBING – CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MINIMUM PSIG	TUBING – CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MAXIMUM PSIG
04/13	0	0	0			
05/13	0	0	0			
06/13	0	0	0			
07/13	0	0	0			
08/13	0	0	0			
09/13	0	0	0			
10/13	0	0	0			
11/13	0	0	0			
12/13	0	0	0			

Certification

I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment. (Ref. 40 CFR 144.32)

Name and Official Title *(Please type or print)*	Signature	Date Signed
Roscoe Call, Brine Production Manager	Roscoe D. Call	1-8-14

OMB No. 2040-0042 Approval Expires 12/31/2011

United States Environmental Protection Agency
Washington, DC 20460

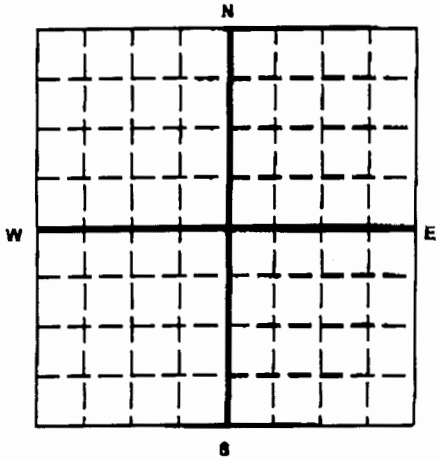
EPA

ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

Name and Address of Existing Permittee
Texas Brine Company Saltville, LLC
4800 San Felipe, Houston, Texas 77056

Name and Address of Surface Owner
Texas Brine Company Saltville, LLC
4800 San Felipe, Houston, Texas 77056

Locate Well and Outline Unit on
Section Plat - 640 Acres



State	County	Permit Number
Virginia	Smyth / Washington	VAS3G931BSMY

Surface Location Description

____ 1/4 of ____ 1/4 of ____ 1/4 of ____ 1/4 of Section ____ Township ____ Range ____

Locate well in two directions from nearest lines of quarter section and drilling unit

Surface
Location ____ ft. frm (N/S) ____ Line of quarter section
and ____ ft. from (E/W) ____ Line of quarter section.

WELL ACTIVITY
- ☐ Brine Disposal
- ☐ Enhanced Recovery
- ☐ Hydrocarbon Storage

TYPE OF PERMIT
- ☐ Individual
- ☑ Area

Number of Wells 7

Latitude: 36°51'29"
Longitude: -81°46'17"

Lease Name Saltville Well Number 1 & 131

MONTH YEAR	INJECTION PRESSURE AVERAGE PSIG	INJECTION PRESSURE MAXIMUM PSIG	TOTAL VOLUME INJECTED BBL	TOTAL VOLUME INJECTED MCF	TUBING -- CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MINIMUM PSIG	TUBING -- CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MAXIMUM PSIG
04/13	483	485	260725			
05/13	479	480	277292			
06/13	475	480	277664			
07/13	486	486	74054			
08/13	400	404	93892			
09/13	488	523	121494			
10/13	438	520	89130			
11/13	253	300	64202			
12/13	205	230	45972			

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Name and Official Title *(Please type or print)*	Signature	Date Signed
Roscoe Call, Brine Production Manager	Roscoe D Call	1-8-14

OMB No. 2040-0042 Approval Expires 12/31/2011

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Washington, DC 20460

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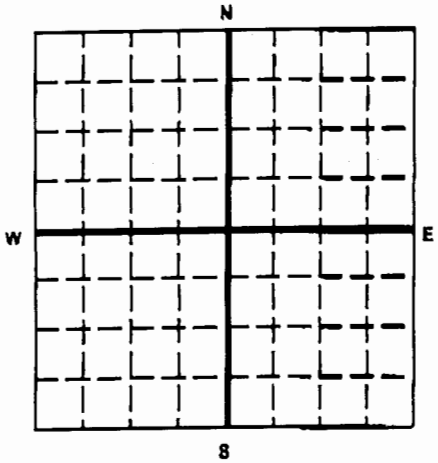
ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

Name and Address of Existing Permittee
Texas Brine Company Saltville, LLC
4800 San Felipe, Houston, Texas 77056

Name and Address of Surface Owner
Texas Brine Company Saltville, LLC
4800 San Felipe, Houston, Texas 77056

Locate Well and Outline Unit on Section Plat - 640 Acres



State	County	Permit Number
Virginia	Smyth / Washington	VAS3G931BSMY

Surface Location Description
____ 1/4 of ____ 1/4 of ____ 1/4 of ____ 1/4 of Section ____ Township ____ Range ____

Locate well in two directions from nearest lines of quarter section and drilling unit

Surface
Location ____ ft. frm (N/S) ____ Line of quarter section
and ____ ft. from (E/W) ____ Line of quarter section.

WELL ACTIVITY
- ☐ Brine Disposal
- ☐ Enhanced Recovery
- ☐ Hydrocarbon Storage

TYPE OF PERMIT
- ☐ Individual
- ☑ Area

Number of Wells 7

Latitude: 36°51'29"
Longitude: -81°46'17"

Lease Name Saltville Well Number 14

MONTH YEAR	INJECTION PRESSURE AVERAGE PSIG	INJECTION PRESSURE MAXIMUM PSIG	TOTAL VOLUME INJECTED BBL	TOTAL VOLUME INJECTED MCF	TUBING -- CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MINIMUM PSIG	TUBING -- CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MAXIMUM PSIG
04/13	186	192	0			
05/13	192	193	0			
06/13	193	198	0			
07/13	192	193	0			
08/13	180	180	0			
09/13	179	180	0			
10/13	183	200	0			
11/13	155	160	0			
12/13	125	155	0			

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Name and Official Title *(Please type or print)*	Signature	Date Signed
Roscoe Call, Brine Production Manager	Roscoe Call	1-8-14

OMB No. 2040-0042 Approval Expires 12/31/2011

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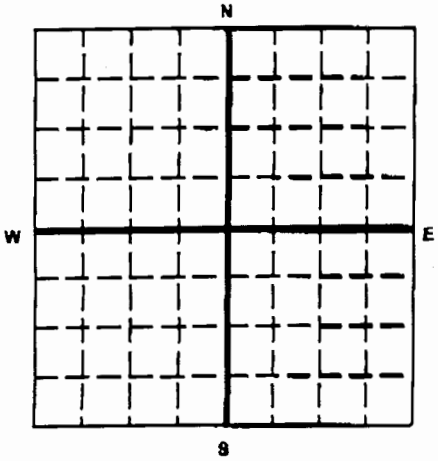
United States Environmental Protection Agency
Washington, DC 20460

ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

Name and Address of Existing Permittee
Texas Brine Company Saltville, LLC
4800 San Felipe, Houston, Texas 77056

Name and Address of Surface Owner
Texas Brine Company Saltville, LLC
4800 San Felipe, Houston, Texas 77056

Locate Well and Outline Unit on Section Plat - 640 Acres



State	County	Permit Number
Virginia	Smyth / Washington	VAS3G931BSMY

Surface Location Description
___ 1/4 of ___ 1/4 of ___ 1/4 of ___ 1/4 of Section ___ Township ___ Range ___

Locate well in two directions from nearest lines of quarter section and drilling unit

Surface
Location ___ ft. frm (N/S) ___ Line of quarter section
and ___ ft. from (E/W) ___ Line of quarter section.

WELL ACTIVITY
- ☐ Brine Disposal
- ☐ Enhanced Recovery
- ☐ Hydrocarbon Storage

TYPE OF PERMIT
- ☐ Individual
- ☑ Area

Number of Wells 7

Latitude: 36°51'29"
Longitude: -81°46'17"

Lease Name Saltville Well Number 13b

MONTH YEAR	INJECTION PRESSURE AVERAGE PSIG	INJECTION PRESSURE MAXIMUM PSIG	TOTAL VOLUME INJECTED BBL	TOTAL VOLUME INJECTED MCF	TUBING -- CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MINIMUM PSIG	TUBING -- CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MAXIMUM PSIG
04/13	283	287	50029			
05/13	285	286	52553			
06/13	284	286	53653			
07/13	286	287	182112			
08/13	298	302	114140			
09/13	315	396	111762			
10/13	282	300	46411			
11/13	220	245	50341			
12/13	161	200	63272			

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Name and Official Title *(Please type or print)*	Signature	Date Signed
Roscoe Call, Brine Production Manager		1-8-14

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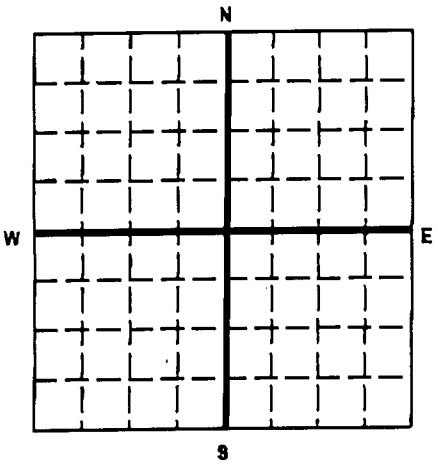
Washington, DC 20460

ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

Name and Address of Existing Permittee
Texas Brine Company Saltville, LLC
4800 San Felipe, Houston, Texas 77056

Name and Address of Surface Owner
Texas Brine Company Saltville, LLC
4800 San Felipe, Houston, Texas 77056

Locate Well and Outline Unit on Section Plat - 640 Acres



State	County	Permit Number
Virginia	Smyth / Washington	VAS3G931BSMY

Surface Location Description
____ 1/4 of ____ 1/4 of ____ 1/4 of ____ 1/4 of Section ____ Township ____ Range ____

Locate well in two directions from nearest lines of quarter section and drilling unit

Surface Location ____ ft. frm (N/S) ____ Line of quarter section
and ____ ft. from (E/W) ____ Line of quarter section.

WELL ACTIVITY
- ☐ Brine Disposal
- ☐ Enhanced Recovery
- ☐ Hydrocarbon Storage

TYPE OF PERMIT
- ☐ Individual
- ☑ Area

Number of Wells 7

Latitude: 36°51'29"
Longitude: -81°46'17"

Lease Name Saltville Well Number 9

MONTH YEAR	INJECTION PRESSURE AVERAGE PSIG	INJECTION PRESSURE MAXIMUM PSIG	TOTAL VOLUME INJECTED BBL	TOTAL VOLUME INJECTED MCF	TUBING – CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MINIMUM PSIG	TUBING – CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MAXIMUM PSIG
04/13	100	104	0			
05/13	104	105	0			
06/13	102	103	0			
07/13	103	104	0			
08/13	155	156	0			
09/13	181	237	0			
10/13	160	200	0			
11/13	196	200	0			
12/13	174	190	0			

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Name and Official Title *(Please type or print)*	Signature	Date Signed
Roscoe Call, Brine Production Manager	Roscoe D Call	1-9-14

OMB No. 2040-0042 Approval Expires 12/31/2011

United States Environmental Protection Agency
Washington, DC 20460

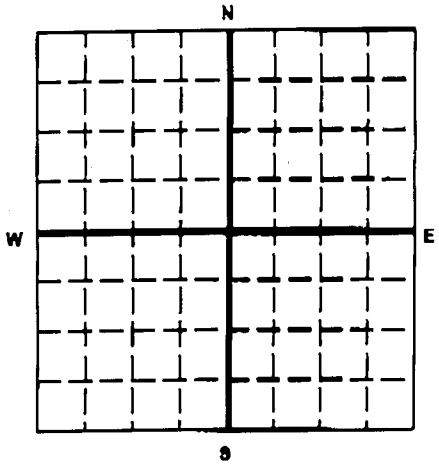
EPA

ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

Name and Address of Existing Permittee
Texas Brine Company Saltville, LLC
4800 San Felipe, Houston, Texas 77056

Name and Address of Surface Owner
Texas Brine Company Saltville, LLC
4800 San Felipe, Houston, Texas 77056

Locate Well and Outline Unit on Section Plat - 640 Acres



State	County	Permit Number
Virginia	Smyth / Washington	VAS3G931BSMY

Surface Location Description
____ 1/4 of ____ 1/4 of ____ 1/4 of ____ 1/4 of Section ____ Township ____ Range ____

Locate well in two directions from nearest lines of quarter section and drilling unit

Surface Location ____ ft. frm (N/S) ____ Line of quarter section
and ____ ft. from (E/W) ____ Line of quarter section.

WELL ACTIVITY
- ☐ Brine Disposal
- ☐ Enhanced Recovery
- ☐ Hydrocarbon Storage

TYPE OF PERMIT
- ☐ Individual
- ☑ Area

Number of Wells 7

Latitude: 36°51'29"
Longitude: -81°46'17"

Lease Name Saltville Well Number 17

MONTH YEAR	INJECTION PRESSURE AVERAGE PSIG	INJECTION PRESSURE MAXIMUM PSIG	TOTAL VOLUME INJECTED BBL	TOTAL VOLUME INJECTED MCF	TUBING – CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MINIMUM PSIG	TUBING – CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MAXIMUM PSIG
04/13	461	474	78775			
05/13	465	468	59120			
06/13	465	466	76090			
07/13	465	465	71578			
08/13	330	331	27561			
09/13	446	503	74350			
10/13	400	425	185722			
11/13	325	360	198725			
12/13	240	290	146271			

Certification

I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment. (Ref. 40 CFR 144.32)

Name and Official Title *(Please type or print)*	Signature	Date Signed
Roscoe Call, Brine Production Manager	Roscoe D. Call	1-8-14

ATT: Steven Matt 1-215-814-2318

OMB No. 2040-0042 Approval Expires 12/31/2011

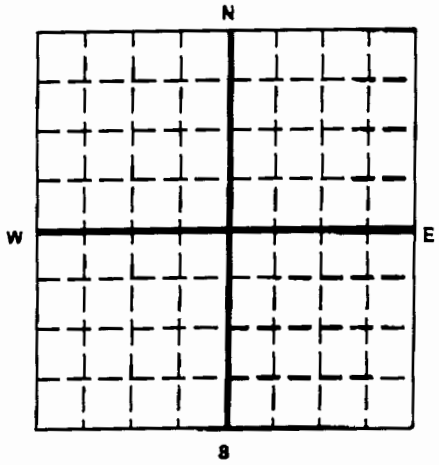
United States Environmental Protection Agency
Washington, DC 20460

EPA

ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

Name and Address of Existing Permittee	Name and Address of Surface Owner
Texas Brine Company Saltville, LLC 4800 San Felipe, Houston, Texas 77056	Texas Brine Company Saltville, LLC 4800 San Felipe, Houston, Texas 77056

Locate Well and Outline Unit on Section Plat - 640 Acres



State	County	Permit Number
Virginia	Smyth / Washington	VAS3G931BSMY

Surface Location Description

____ 1/4 of ____ 1/4 of ____ 1/4 of ____ 1/4 of Section ____ Township ____ Range ____

Locate well in two directions from nearest lines of quarter section and drilling unit

Surface Location ____ ft. frm (N/S) ____ Line of quarter section and ____ ft. from (E/W) ____ Line of quarter section.

WELL ACTIVITY
- ☐ Brine Disposal
- ☐ Enhanced Recovery
- ☐ Hydrocarbon Storage

TYPE OF PERMIT
- ☐ Individual
- ☑ Area

Number of Wells 7

Latitude: 36°51'29"
Longitude: -81°46'17"

Lease Name Saltville Well Number # 9

MONTH YEAR	INJECTION PRESSURE AVERAGE PSIG	INJECTION PRESSURE MAXIMUM PSIG	TOTAL VOLUME INJECTED BBL	TOTAL VOLUME INJECTED MCF	TUBING -- CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MINIMUM PSIG	TUBING -- CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MAXIMUM PSIG
10/12	97	105	0			
11/12	112	121	0			
12/12	103	114	0			
01/13	86	98	0			
02/13	79	90	0			
03/13	90	93	0			
04/13	100	104	0			
05/13	104	105	0			
06/13	102	103	0			

Certification

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Name and Official Title (Please type or print)	Signature	Date Signed
Roscoe Call, Brine Production Manager	[signature]	12/04/12

EPA Form 7620-11 (Rev. 12-08)

P MAX - 1000

(6)

OMB No. 2040-0042 Approval Expires 12/31/2011

EPA

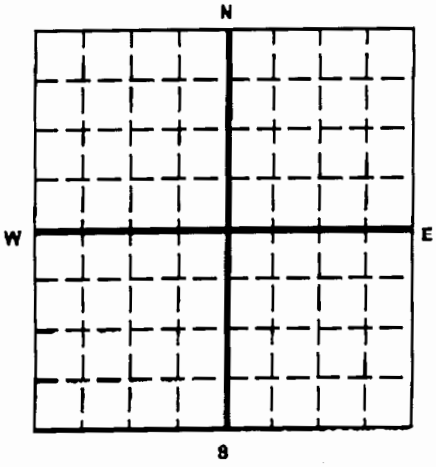
United States Environmental Protection Agency
Washington, DC 20460

ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

Name and Address of Existing Permittee
Texas Brine Company Saltville, LLC
4800 San Felipe, Houston, Texas 77056

Name and Address of Surface Owner
Texas Brine Company Saltville, LLC
4800 San Felipe, Houston, Texas 77056

Locate Well and Outline Unit on Section Plat - 640 Acres



State	County	Permit Number
Virginia	Smyth / Washington	VAS3G931BSMY

Surface Location Description

____ 1/4 of ____ 1/4 of ____ 1/4 of ____ 1/4 of Section ____ Township ____ Range ____

Locate well in two directions from nearest lines of quarter section and drilling unit

Surface

Location ____ ft. frm (N/S) ____ Line of quarter section

and ____ ft. from (E/W) ____ Line of quarter section.

WELL ACTIVITY

- ☐ Brine Disposal
- ☐ Enhanced Recovery
- ☐ Hydrocarbon Storage

TYPE OF PERMIT

- ☐ Individual
- ☑ Area

Number of Wells 7

Latitude: 36°51'29"

Longitude: -81°46'17"

Lease Name Saltville Well Number # 17

MONTH YEAR	INJECTION PRESSURE AVERAGE PSIG	INJECTION PRESSURE MAXIMUM PSIG	TOTAL VOLUME INJECTED BBL	TOTAL VOLUME INJECTED MCF	TUBING -- CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MINIMUM PSIG	TUBING -- CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MAXIMUM PSIG
10/12	393	545	90901			
11/12	487	545	124559			
12/12	442	513	110536			
01/13	323	411	66802			
02/13	288	487	44391			
03/13	321	424	56747			
04/13	461	474	78775			
05/13	465	468	59120			
06/13	465	466	76090			

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Name and Official Title *(Please type or print)*	Signature	Date Signed
Roscoe Call, Brine Production Manager		12/04/12

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Washington, DC 20460

ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

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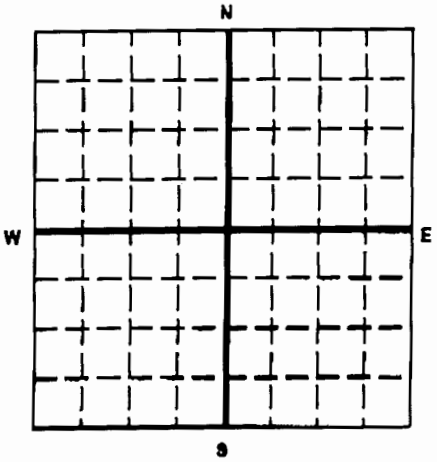
Texas Brine Company Saltville, LLC
4800 San Felipe, Houston, Texas 77056

Name and Address of Surface Owner
Texas Brine Company Saltville, LLC
4800 San Felipe, Houston, Texas 77056

Locate Well and Outline Unit on Section Plat - 640 Acres



State	County	Permit Number
Virginia	Smyth / Washington	VAS3G931BSMY

Surface Location Description

___ 1/4 of ___ 1/4 of ___ 1/4 of ___ 1/4 of Section ___ Township ___ Range ___

Locate well in two directions from nearest lines of quarter section and drilling unit

Surface Location ___ ft. frm (N/S) ___ Line of quarter section and ___ ft. from (E/W) ___ Line of quarter section.

WELL ACTIVITY
- ☐ Brine Disposal
- ☐ Enhanced Recovery
- ☐ Hydrocarbon Storage

TYPE OF PERMIT
- ☐ Individual
- ☑ Area

Number of Wells 7

Latitude: 36°51'29"
Longitude: -81°46'17"

Lease Name Saltville Well Number # 1 & 131

MONTH YEAR	INJECTION PRESSURE AVERAGE PSIG	INJECTION PRESSURE MAXIMUM PSIG	TOTAL VOLUME INJECTED BBL	TOTAL VOLUME INJECTED MCF	TUBING -- CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MINIMUM PSIG	TUBING -- CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MAXIMUM PSIG
10/12	295	310	81896			
11/12	317	330	23340			
12/12	415	550	52265			
01/13	362	390	160152			
02/13	395	504	192644			
03/13	481	490	221730			
04/13	483	485	260725			
05/13	479	480	277292			
06/13	475	480	277664			

Certification

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Name and Official Title *(Please type or print)*	Signature	Date Signed
Roscoe Call, Brine Production Manager		12/04/12

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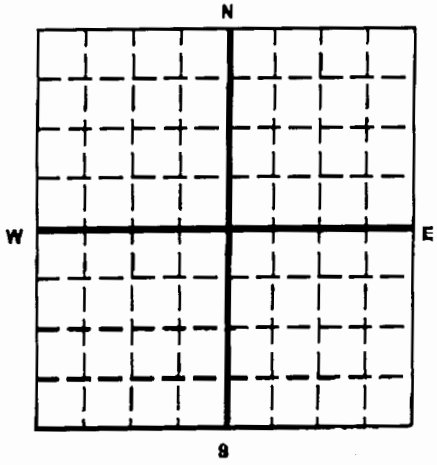
United States Environmental Protection Agency
Washington, DC 20460

ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

Name and Address of Existing Permittee	Name and Address of Surface Owner
Texas Brine Company Saltville, LLC 4800 San Felipe, Houston, Texas 77056	Texas Brine Company Saltville, LLC 4800 San Felipe, Houston, Texas 77056

Locate Well and Outline Unit on Section Plat - 640 Acres



State	County	Permit Number
Virginia	Smyth / Washington	VAS3G931BSMY

Surface Location Description

____ 1/4 of ____ 1/4 of ____ 1/4 of ____ 1/4 of Section ____ Township ____ Range ____

Locate well in two directions from nearest lines of quarter section and drilling unit

Surface Location ____ ft. frm (N/S) ____ Line of quarter section and ____ ft. from (E/W) ____ Line of quarter section.

WELL ACTIVITY
- ☐ Brine Disposal
- ☐ Enhanced Recovery
- ☐ Hydrocarbon Storage

TYPE OF PERMIT
- ☐ Individual
- ☑ Area

Number of Wells 7

Latitude: 36°51'29"
Longitude: -81°46'17"

Lease Name Saltville Well Number # 13b

MONTH YEAR	INJECTION PRESSURE AVERAGE PSIG	INJECTION PRESSURE MAXIMUM PSIG	TOTAL VOLUME INJECTED BBL	TOTAL VOLUME INJECTED MCF	TUBING -- CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MINIMUM PSIG	TUBING -- CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MAXIMUM PSIG
10/12	403	411	155001			
11/12	392	401	162895			
12/12	429	435	174853			
01/13	407	432	116033			
02/13	341	391	77228			
03/13	262	275	93439			
04/13	283	287	50029			
05/13	285	286	52553			
06/13	284	286	53653			

Certification

I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment. (Ref. 40 CFR 144.32)

Name and Official Title (Please type or print)	Signature	Date Signed
Roscoe Call, Brine Production Manager	Roscoe D. Call	12/04/12

OMB No. 2040-0042 Approval Expires 12/31/2011

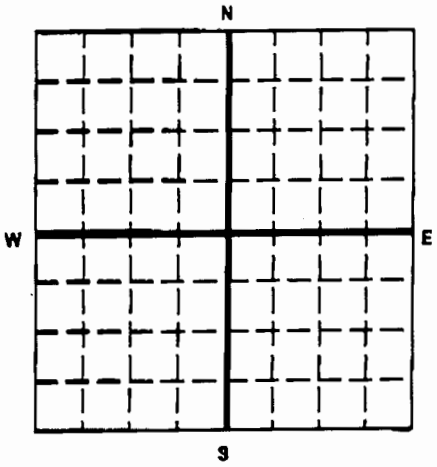
EPA

United States Environmental Protection Agency
Washington, DC 20460

ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

Name and Address of Existing Permittee	Name and Address of Surface Owner
Texas Brine Company Saltville, LLC 4800 San Felipe, Houston, Texas 77056	Texas Brine Company Saltville, LLC 4800 San Felipe, Houston, Texas 77056

Locate Well and Outline Unit on Section Plat - 640 Acres



State	County	Permit Number
Virginia	Smyth / Washington	VAS3G931BSMY

Surface Location Description

___ 1/4 of ___ 1/4 of ___ 1/4 of ___ 1/4 of Section ___ Township ___ Range ___

Locate well in two directions from nearest lines of quarter section and drilling unit

Surface Location ___ ft. frm (N/S) ___ Line of quarter section and ___ ft. from (E/W) ___ Line of quarter section.

WELL ACTIVITY
- ☐ Brine Disposal
- ☐ Enhanced Recovery
- ☐ Hydrocarbon Storage

TYPE OF PERMIT
- ☐ Individual
- ☑ Area

Number of Wells 7

Latitude: 36°51'29"
Longitude: -81°46'17"

Lease Name Saltville Well Number # 14

MONTH YEAR	INJECTION PRESSURE AVERAGE PSIG	INJECTION PRESSURE MAXIMUM PSIG	TOTAL VOLUME INJECTED BBL	TOTAL VOLUME INJECTED MCF	TUBING -- CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MINIMUM PSIG	TUBING -- CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MAXIMUM PSIG
10/12	104	111	0			
11/12	111	112	0			
12/12	82	92	0			
01/13	101	103	0			
02/13	121	165	0			
03/13	165	180	0			
04/13	186	192	0			
05/13	192	193	0			
06/13	198	193	0			

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Name and Official Title *(Please type or print)*	Signature	Date Signed
Roscoe Call, Brine Production Manager		12/04/12

1-215-814-2214 ATT: STEPHEN PLATT

OMB No. 2040-0042 Approval Expires 12/31/2011

EPA

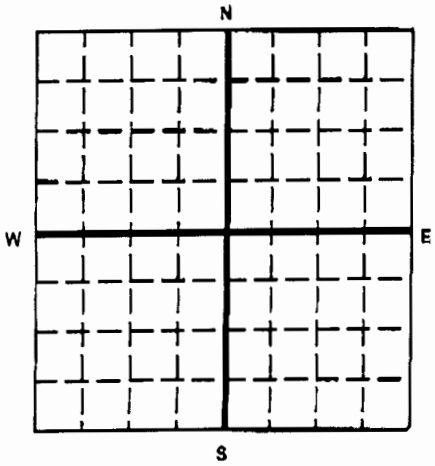
United States Environmental Protection Agency
Washington, DC 20460

ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

Name and Address of Existing Permittee
Texas Brine Company Saltville, LLC
4800 San Felipe, Houston, Texas 77056

Name and Address of Surface Owner
Texas Brine Company Saltville, LLC
4800 San Felipe, Houston, Texas 77056

Locate Well and Outline Unit on Section Plat - 640 Acres



State	County	Permit Number
Virginia	Smyth / Washington	VAS3G931BSMY

Surface Location Description

____ 1/4 of ____ 1/4 of ____ 1/4 of ____ 1/4 of Section ____ Township ____ Range ____

Locate well in two directions from nearest lines of quarter section and drilling unit

Surface Location ____ ft. frm (N/S) ____ Line of quarter section
and ____ ft. from (E/W) ____ Line of quarter section.

WELL ACTIVITY
- ☐ Brine Disposal
- ☐ Enhanced Recovery
- ☐ Hydrocarbon Storage

TYPE OF PERMIT
- ☐ Individual
- ☑ Area

Number of Wells 7

Latitude: 36°51'29"
Longitude: -81°46'17"

Lease Name Saltville Well Number 13b

MONTH YEAR	INJECTION PRESSURE AVERAGE PSIG	INJECTION PRESSURE MAXIMUM PSIG	TOTAL VOLUME INJECTED BBL	TOTAL VOLUME INJECTED MCF	TUBING -- CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MINIMUM PSIG	TUBING -- CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MAXIMUM PSIG
10/11	310	312	168473			
11/11	300	340	128003			
12/11	340	380	135438			
01/12	318	365	79301			
02/12	324	360	70232			
03/12	390	410	152792			
04/12	375	375	121653			
05/12	370	371	161997			
06/12	365	375	153911			
07/12	394	397	155001			
08/12	415	419	162010			
09/12	425	434	124460			

Certification

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Name and Official Title *(Please type or print)*	Signature	Date Signed
Roscoe Call, Brine Production Manager		09/03/12

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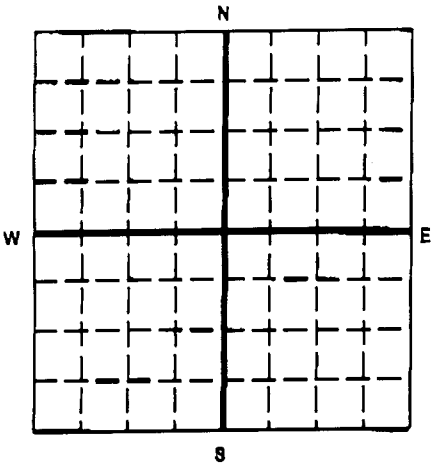
Washington, DC 20460

ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

Name and Address of Existing Permittee
Texas Brine Company Saltville, LLC
4800 San Felipe, Houston, Texas 77056

Name and Address of Surface Owner
Texas Brine Company Saltville, LLC
4800 San Felipe, Houston, Texas 77056

Locate Well and Outline Unit on Section Plat - 640 Acres



State	County	Permit Number
Virginia	Smyth / Washington	VAS3G931BSMY

Surface Location Description

____ 1/4 of ____ 1/4 of ____ 1/4 of ____ 1/4 of Section ____ Township ____ Range ____

Locate well in two directions from nearest lines of quarter section and drilling unit

Surface Location ____ ft. frm (N/S) ____ Line of quarter section and ____ ft. from (E/W) ____ Line of quarter section.

WELL ACTIVITY
- ☐ Brine Disposal
- ☐ Enhanced Recovery
- ☐ Hydrocarbon Storage

TYPE OF PERMIT
- ☐ Individual
- ☑ Area

Number of Wells 7

Latitude: 36°51'29"
Longitude: -81°46'17"

Lease Name Saltville Well Number 17

MONTH YEAR	INJECTION PRESSURE AVERAGE PSIG	INJECTION PRESSURE MAXIMUM PSIG	TOTAL VOLUME INJECTED BBL	TOTAL VOLUME INJECTED MCF	TUBING -- CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MINIMUM PSIG	TUBING -- CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MAXIMUM PSIG
10/11	308	312	\142803			
11/11	315	340	110863			
12/11	330	358	122279			
01/12	297	368	149607			
02/12	310	336	149502			
03/12	377	413	149580			
04/12	415	428	124533			
05/12	427	431	131268			
06/12	432	439	130144			
07/12	444	462	128200			
08/12	460	488	124578			
09/12	440	441	95672			

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Name and Official Title *(Please type or print)*	Signature	Date Signed
Roscoe Call, Brine Production Manager		09/03/12

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ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

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4800 San Felipe, Houston, Texas 77056

Name and Address of Surface Owner
Texas Brine Company Saltville, LLC
4800 San Felipe, Houston, Texas 77056

Locate Well and Outline Unit on Section Plat - 640 Acres

N
W E
S

State: Virginia
County: Smyth / Washington
Permit Number: VAS3G931BSMY

Surface Location Description
___ 1/4 of ___ 1/4 of ___ 1/4 of ___ 1/4 of Section ___ Township ___ Range ___

Locate well in two directions from nearest lines of quarter section and drilling unit

Surface
Location ___ ft. frm (N/S) ___ Line of quarter section
and ___ ft. from (E/W) ___ Line of quarter section.

WELL ACTIVITY
- ☐ Brine Disposal
- ☐ Enhanced Recovery
- ☐ Hydrocarbon Storage

TYPE OF PERMIT
- ☐ Individual
- ☑ Area

Number of Wells: 7

Latitude: 36°51'29"
Longitude: -81°46'17"

Lease Name: Saltville
Well Number: 14

	INJECTION PRESSURE		TOTAL VOLUME INJECTED		TUBING – CASING ANNULUS PRESSURE (OPTIONAL MONITORING)	
MONTH YEAR	AVERAGE PSIG	MAXIMUM PSIG	BBL	MCF	MINIMUM PSIG	MAXIMUM PSIG
10/11	115	0	0			
11/11	111	0	0			
12/11	112	0	0			
01/12	108	0	0			
02/12	109	112	0			
03/12	118	121	0			
04/12	100	112	0			
05/12	97	107	0			
06/12	108	108	0			
07/12	125	131	0			
08/12	126	131	0			
09/12	128	131	0			

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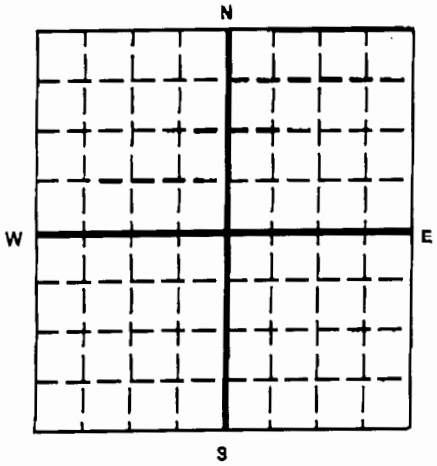
4800 San Felipe, Houston, Texas 77056

Name and Address of Surface Owner
Texas Brine Company Saltville, LLC
4800 San Felipe, Houston, Texas 77056

Locate Well and Outline Unit on Section Plat - 640 Acres



State	County	Permit Number
Virginia	Smyth / Washington	VAS3G931BSMY

Surface Location Description

____ 1/4 of ____ 1/4 of ____ 1/4 of ____ 1/4 of Section ____ Township ____ Range ____

Locate well in two directions from nearest lines of quarter section and drilling unit

Surface

Location ____ ft. frm (N/S) ____ Line of quarter section

and ____ ft. from (E/W) ____ Line of quarter section.

WELL ACTIVITY

- ☐ Brine Disposal
- ☐ Enhanced Recovery
- ☐ Hydrocarbon Storage

TYPE OF PERMIT

- ☐ Individual
- ☑ Area

Number of Wells 7

Latitude: 36°51'29"
Longitude: -81°46'17"

Lease Name Saltville Well Number 9

MONTH YEAR	INJECTION PRESSURE AVERAGE PSIG	INJECTION PRESSURE MAXIMUM PSIG	TOTAL VOLUME INJECTED BBL	TOTAL VOLUME INJECTED MCF	TUBING -- CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MINIMUM PSIG	TUBING -- CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MAXIMUM PSIG
10/11	120	120	0			
11/11	120	120	0			
12/11	120	120	0			
01/12	82	92	0			
02/12	84	89	0			
03/12	94	97	0			
04/12	101	126	0			
05/12	111	104	0			
06/12	107	107	0			
07/12	118	120	0			
08/12	112	120	0			
09/12	102	104	0			

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Roscoe Call, Brine Production Manager		09/03/12

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ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

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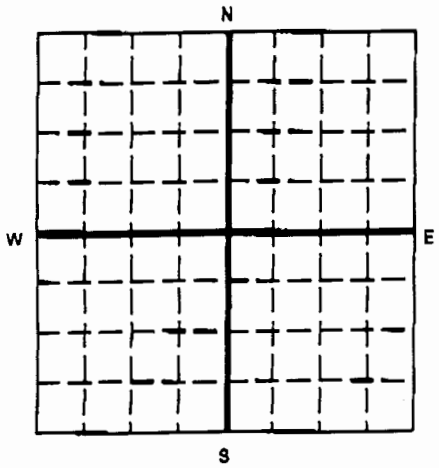
Texas Brine Company Saltville, LLC
4800 San Felipe, Houston, Texas 77056

Name and Address of Surface Owner
Texas Brine Company Saltville, LLC
4800 San Felipe, Houston, Texas 77056

Locate Well and Outline Unit on Section Plat - 640 Acres



State	County	Permit Number
Virginia	Smyth / Washington	VAS3G931BSMY

Surface Location Description

____ 1/4 of ____ 1/4 of ____ 1/4 of ____ 1/4 of Section ____ Township ____ Range ____

Locate well in two directions from nearest lines of quarter section and drilling unit

Surface
Location ____ ft. frm (N/S) ____ Line of quarter section
and ____ ft. from (E/W) ____ Line of quarter section.

WELL ACTIVITY
- ☐ Brine Disposal
- ☐ Enhanced Recovery
- ☐ Hydrocarbon Storage

TYPE OF PERMIT
- ☐ Individual
- ☑ Area

Number of Wells 7

Latitude: 36°51'29"
Longitude: -81°46'17"

Lease Name Saltville Well Number # 1

MONTH YEAR	INJECTION PRESSURE AVERAGE PSIG	INJECTION PRESSURE MAXIMUM PSIG	TOTAL VOLUME INJECTED BBL	TOTAL VOLUME INJECTED MCF	TUBING -- CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MINIMUM PSIG	TUBING -- CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MAXIMUM PSIG
10/11	0	0	0			
11/11	0	0	0			
12/11	0	0	0			
01/12	0	0	0			
02/12	303	334	52380			
03/12	287	301	51450			
04/12	290	275	87450			
05/12	295	297	54028			
06/12	300	310	57242			
07/12	308	311	85400			
08/12	322	323	52965			
09/12	325	337	62274			

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Name and Official Title *(Please type or print)*	Signature	Date Signed
Roscoe Call, Brine Production Manager		09/03/12

Look at these Life Insurance Rates!!!

Rates are quoted for preferred-plus 10 year level term plans
Carriers rated A+ or better by AM best

		Female	Rates					Male	Rates	
Age	$100,000	$250,000	$500,000	$1,000,000		Age	$100,000	$250,000	$500,000	$1,000,000
35	$6	$9	$14	$22		35	$7	$9	$14	$24
40	$8	$11	$17	$29		40	$9	$11	$18	$31
45	$10	$16	$27	$47		45	$11	$18	$31	$52
50	$12	$22	$39	$69		50	$16	$25	$45	$83
55	$17	$31	$58	$106		55	$22	$42	$80	$141
60	$23	$44	$83	$158		60	$31	$67	$129	$241
65	$33	$70	$135	$257		65	$51	$112	$220	$413
70	$49	$108	$211	$417		70	$87	$197	$389	$652
75	$93	$214	$422	$836		75	$146	$341	$675	$1290

Also available15, 20, 25, and 30 year level plans
Ask about return of Premium at end of term
For a personalized quote, complete the information below and

FAX THIS FORM TO: (877) 275-1639

Name_____M/F____DOB_____Tobacco Use: Y N

Spouse/Partner_____M/F____DOB_____Tobacco Use: Y N

Address_____

City_____State_____Zipcode_____

Home Phone_____Cell Phone_____

Work Phone_____Fax_____

Email_____Best time to contact you_____

Amount of Life Coverage Desired_____Amount Spouse/Partner_____

Seeking Life Insurance: As soon as possible_____Within a few months_____Not sure_____

To Be Removed, Please Fax To Our **Paperless** Fax Computer: 206-350-4346

1-215-814-2218 ATT: STEPhen PLATT

OMB No. 2040-0042 Approval Expires 12/31/2011

EPA

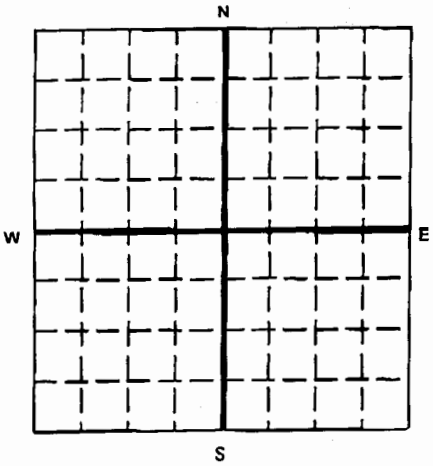
United States Environmental Protection Agency
Washington, DC 20460

ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

Name and Address of Existing Permittee
Texas Brine Company Saltville, LLC
4800 San Felipe, Houston, Texas 77056

Name and Address of Surface Owner
Texas Brine Company Saltville, LLC
4800 San Felipe, Houston, Texas 77056

Locate Well and Outline Unit on Section Plat - 640 Acres



State	County	Permit Number
Virginia	Smyth / Washington	VAS3G931BSMY

Surface Location Description

____ 1/4 of ____ 1/4 of ____ 1/4 of ____ 1/4 of Section ____ Township ____ Range ____

Locate well in two directions from nearest lines of quarter section and drilling unit

Surface Location ____ ft. frm (N/S) ____ Line of quarter section and ____ ft. from (E/W) ____ Line of quarter section.

WELL ACTIVITY
- ☐ Brine Disposal
- ☐ Enhanced Recovery
- ☐ Hydrocarbon Storage

TYPE OF PERMIT
- ☐ Individual
- ☑ Area

Number of Wells 7

Latitude: 36°51'29"
Longitude: -81°46'17"

Lease Name Saltville Well Number # 1

MONTH YEAR	INJECTION PRESSURE AVERAGE PSIG	INJECTION PRESSURE MAXIMUM PSIG	TOTAL VOLUME INJECTED BBL	TOTAL VOLUME INJECTED MCF	TUBING -- CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MINIMUM PSIG	TUBING -- CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MAXIMUM PSIG
10/11	0	0	0			
11/11	0	0	0			
12/11	0	0	0			
01/12	0	0	0			
02/12	303	334	52380			
03/12	287	301	51450			
04/12	290	375	87450			
05/12	295	297	54028			
06/12	300	310	57242			

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Name and Official Title *(Please type or print)*	Signature	Date Signed
Roscoe Call, Brine Production Manager		07/03/12

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Name and Address of Surface Owner
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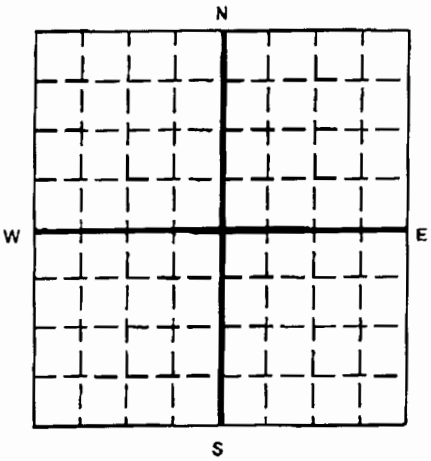
Locate Well and Outline Unit on Section Plat - 640 Acres



State	County	Permit Number
Virginia	Smyth / Washington	VAS3G931BSMY

Surface Location Description

___ 1/4 of ___ 1/4 of ___ 1/4 of ___ 1/4 of Section ___ Township ___ Range ___

Locate well in two directions from nearest lines of quarter section and drilling unit

Surface Location ___ ft. frm (N/S) ___ Line of quarter section and ___ ft. from (E/W) ___ Line of quarter section.

WELL ACTIVITY
- [ ] Brine Disposal
- [ ] Enhanced Recovery
- [ ] Hydrocarbon Storage

TYPE OF PERMIT
- [ ] Individual
- [x] Area

Number of Wells 7

Latitude: 36°51'29"
Longitude: -81°46'17"

Lease Name Saltville Well Number # 14

MONTH YEAR	INJECTION PRESSURE AVERAGE PSIG	INJECTION PRESSURE MAXIMUM PSIG	TOTAL VOLUME INJECTED BBL	TOTAL VOLUME INJECTED MCF	TUBING -- CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MINIMUM PSIG	TUBING -- CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MAXIMUM PSIG
10/11	115	0	0			
11/11	111	0	0			
12/11	112	0	0			
01/12	108	0	0			
02/12	109	112	0			
03/12	118	121	0			
04/12	100	112	0			
05/12	97	107	0			
06/12	108	108	0			

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Roscoe Call, Brine Production Manager		07/03/12

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Name and Address of Surface Owner
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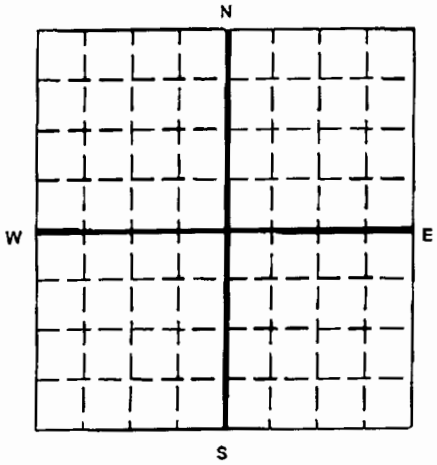
4800 San Felipe, Houston, Texas 77056

Locate Well and Outline Unit on Section Plat - 640 Acres



State	County	Permit Number
Virginia	Smyth / Washington	VAS3G931BSMY

Surface Location Description

____ 1/4 of ____ 1/4 of ____ 1/4 of ____ 1/4 of Section ____ Township ____ Range ____

Locate well in two directions from nearest lines of quarter section and drilling unit

Surface Location ____ ft. frm (N/S) ____ Line of quarter section
and ____ ft. from (E/W) ____ Line of quarter section.

WELL ACTIVITY
- ☐ Brine Disposal
- ☐ Enhanced Recovery
- ☐ Hydrocarbon Storage

TYPE OF PERMIT
- ☐ Individual
- ☑ Area

Number of Wells 7

Latitude: 36°51'29"
Longitude: -81°46'17"

Lease Name Saltville Well Number # 9

MONTH YEAR	INJECTION PRESSURE AVERAGE PSIG	INJECTION PRESSURE MAXIMUM PSIG	TOTAL VOLUME INJECTED BBL	TOTAL VOLUME INJECTED MCF	TUBING -- CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MINIMUM PSIG	TUBING -- CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MAXIMUM PSIG
10/11	120	120	0			
11/11	120	120	0			
12/11	120	120	0			
01/12	82	92	0			
02/12	84	89	0			
03/12	94	97	0			
04/12	101	126	0			
05/12	111	104	0			
06/12	107	107	0			

Certification

I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment. (Ref. 40 CFR 144.32)

Name and Official Title *(Please type or print)*	Signature	Date Signed
Roscoe Call, Brine Production Manager		07/03/12

OMB No. 2040-0042 Approval Expires 12/31/2011

EPA

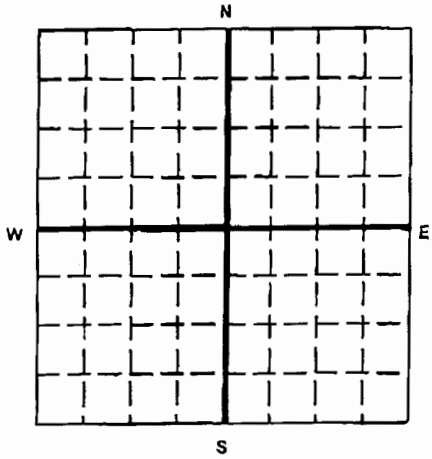
United States Environmental Protection Agency
Washington, DC 20460

ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

Name and Address of Existing Permittee
Texas Brine Company Saltville, LLC
4800 San Felipe, Houston, Texas 77056

Name and Address of Surface Owner
Texas Brine Company Saltville, LLC
4800 San Felipe, Houston, Texas 77056

Locate Well and Outline Unit on Section Plat - 640 Acres



State	County	Permit Number
Virginia	Smyth / Washington	VAS3G931BSMY

Surface Location Description

___ 1/4 of ___ 1/4 of ___ 1/4 of ___ 1/4 of Section ___ Township ___ Range ___

Locate well in two directions from nearest lines of quarter section and drilling unit

Surface Location ___ ft. frm (N/S) ___ Line of quarter section
and ___ ft. from (E/W) ___ Line of quarter section.

WELL ACTIVITY
- ☐ Brine Disposal
- ☐ Enhanced Recovery
- ☐ Hydrocarbon Storage

TYPE OF PERMIT
- ☐ Individual
- ☑ Area

Number of Wells 7

Latitude: 36°51'29"
Longitude: -81°46'17"

Lease Name Saltville Well Number # 17

MONTH YEAR	INJECTION PRESSURE AVERAGE PSIG	INJECTION PRESSURE MAXIMUM PSIG	TOTAL VOLUME INJECTED BBL	TOTAL VOLUME INJECTED MCF	TUBING -- CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MINIMUM PSIG	TUBING -- CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MAXIMUM PSIG
10/11	308	312	142803			
11/11	315	340	110863			
12/11	330	358	122279			
01/12	297	368	149607			
02/12	310	336	149502			
03/12	377	413	149580			
04/12	415	428	124533			
05/12	427	431	131268			
06/12	432	439	130144			

Certification

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Name and Official Title *(Please type or print)*	Signature	Date Signed
Roscoe Call, Brine Production Manager		07/03/12

OMB No. 2040-0042 Approval Expires 12/31/2011

EPA

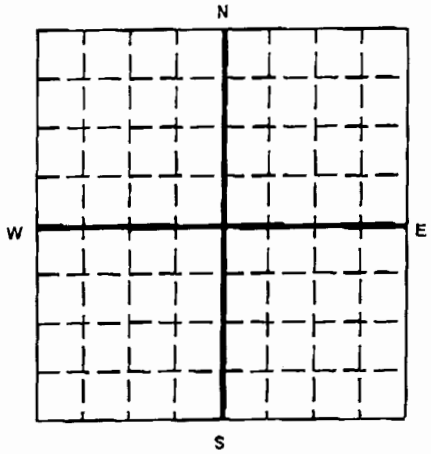
United States Environmental Protection Agency
Washington, DC 20460

ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

Name and Address of Existing Permittee
Texas Brine Company Saltville, LLC
4800 San Felipe, Houston, Texas 77056

Name and Address of Surface Owner
Texas Brine Company Saltville, LLC
4800 San Felipe, Houston, Texas 77056

Locate Well and Outline Unit on Section Plat - 640 Acres



State	County	Permit Number
Virginia	Smyth / Washington	VAS3G931BSMY

Surface Location Description

____ 1/4 of ____ 1/4 of ____ 1/4 of ____ 1/4 of Section ____ Township ____ Range ____

Locate well in two directions from nearest lines of quarter section and drilling unit

Surface Location ____ ft. frm (N/S) ____ Line of quarter section and ____ ft. from (E/W) ____ Line of quarter section.

WELL ACTIVITY
- ☐ Brine Disposal
- ☐ Enhanced Recovery
- ☐ Hydrocarbon Storage

TYPE OF PERMIT
- ☐ Individual
- ☑ Area

Number of Wells 7

Latitude: 36°51'29"
Longitude: -81°46'17"

Lease Name Saltville Well Number # 13b

MONTH YEAR	INJECTION PRESSURE AVERAGE PSIG	INJECTION PRESSURE MAXIMUM PSIG	TOTAL VOLUME INJECTED BBL	TOTAL VOLUME INJECTED MCF	TUBING -- CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MINIMUM PSIG	TUBING -- CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MAXIMUM PSIG
10/11	310	312	168473			
11/11	300	340	128003			
12/11	340	380	135438			
01/12	318	365	79301			
02/12	324	360	70232			
03/12	390	410	152792			
04/12	375	375	121653			
05/12	370	371	161997			
06/12	365	375	153911			

Certification

I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment. (Ref. 40 CFR 144.32)

Name and Official Title *(Please type or print)*	Signature	Date Signed
Roscoe Call, Brine Production Manager		07/03/12

ATT STEPHEN PLAT

OMB No. 2040-0042 Approval Expires 12/31/2011

EPA

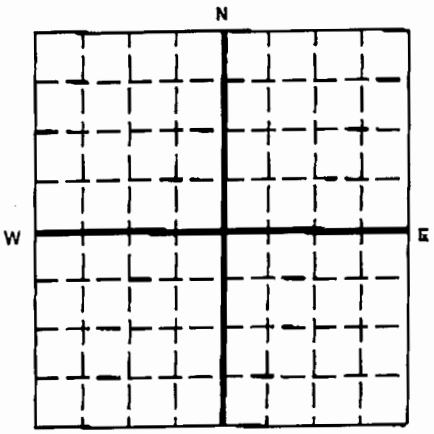
United States Environmental Protection Agency
Washington, DC 20460

ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

Name and Address of Existing Permittee
Texas Brine Company Saltville, LLC
4800 San Felipe, Houston, Texas 77056

Name and Address of Surface Owner
Texas Brine Company Saltville, LLC
4800 San Felipe, Houston, Texas 77056

Locate Well and Outline Unit on Section Plat - 640 Acres



State	County	Permit Number
Virginia	Smyth / Washington	VAS3G931BSMY

Surface Location Description

___ 1/4 of ___ 1/4 of ___ 1/4 of ___ 1/4 of Section ___ Township ___ Range ___

Locate well in two directions from nearest lines of quarter section and drilling unit

Surface Location ___ ft. frm (N/S) ___ Line of quarter section
and ___ ft. from (E/W) ___ Line of quarter section.

WELL ACTIVITY
- ☐ Brine Disposal
- ☐ Enhanced Recovery
- ☐ Hydrocarbon Storage

TYPE OF PERMIT
- ☐ Individual
- ☑ Area

Number of Wells 7

Latitude: 36°51'29"
Longitude: -81°46'17"

Lease Name Saltville Well Number # 9

MONTH YEAR	INJECTION PRESSURE AVERAGE PSIG	INJECTION PRESSURE MAXIMUM PSIG	TOTAL VOLUME INJECTED BBL	TOTAL VOLUME INJECTED MCF	TUBING -- CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MINIMUM PSIG	TUBING -- CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MAXIMUM PSIG
4-11	96	97	0			
5-11	95	106	0			
6-11	105	108	0			
7-11	130	130	0			
8-11	122	130	0			
9-11	120	120	0			
10-11	120	120	0			
11-11	120	120	0			
12-11	120	120	0			
01/12	82	92	0			
02/12	84	89	0			
03/12	94	97	0			

Certification

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Name and Official Title *(Please type or print)*	Signature	Date Signed
Roscoe Call, Brine Production Manager		4-19-12

OMB No. 2040-0042 Approval Expires 12/31/2011

EPA

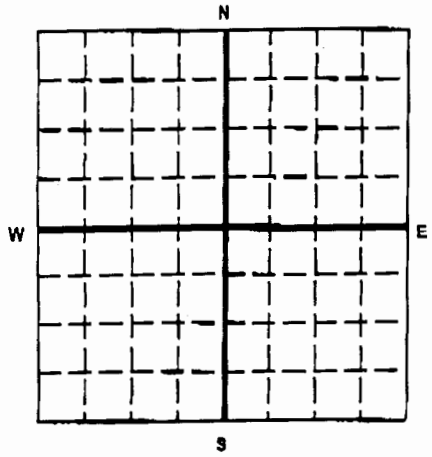
United States Environmental Protection Agency
Washington, DC 20460

ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

Name and Address of Existing Permittee
Texas Brine Company Saltville, LLC
4800 San Felipe, Houston, Texas 77056

Name and Address of Surface Owner
Texas Brine Company Saltville, LLC
4800 San Felipe, Houston, Texas 77056

Locate Well and Outline Unit on Section Plat - 640 Acres



State	County	Permit Number
Virginia	Smyth / Washington	VAS3G931BSMY

Surface Location Description

___ 1/4 of ___ 1/4 of ___ 1/4 of ___ 1/4 of Section ___ Township ___ Range ___

Locate well in two directions from nearest lines of quarter section and drilling unit

Surface Location ___ ft. frm (N/S) ___ Line of quarter section
and ___ ft. from (E/W) ___ Line of quarter section.

WELL ACTIVITY
- ☐ Brine Disposal
- ☐ Enhanced Recovery
- ☐ Hydrocarbon Storage

TYPE OF PERMIT
- ☐ Individual
- ☑ Area

Number of Wells 7

Latitude: 36°51'29"
Longitude: -81°46'17"

Lease Name Saltville Well Number # 14

MONTH YEAR	INJECTION PRESSURE AVERAGE PSIG	INJECTION PRESSURE MAXIMUM PSIG	TOTAL VOLUME INJECTED BBL	TOTAL VOLUME INJECTED MCF	TUBING -- CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MINIMUM PSIG	TUBING -- CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MAXIMUM PSIG
4-11	0	0	0			
5-11	0	0	0			
6-11	117	137	0			
7-11	115	115	0			
8-11	115	115	0			
9-11	115	116	0			
10-11	115	115	0			
11-11	111	115	0			
12-11	112	116	0			
01/12	108	117	0			
02/12	109	112	0			
03/12	118	121	0			

Certification

I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment. (Ref. 40 CFR 144.32)

Name and Official Title *(Please type or print)*	Signature	Date Signed
Roscoe Call, Brine Production Manager		4-10-12

EPA Form 7520-11 (Rev. 12-08)

OMB No. 2040-0042 Approval Expires 12/31/2011

EPA

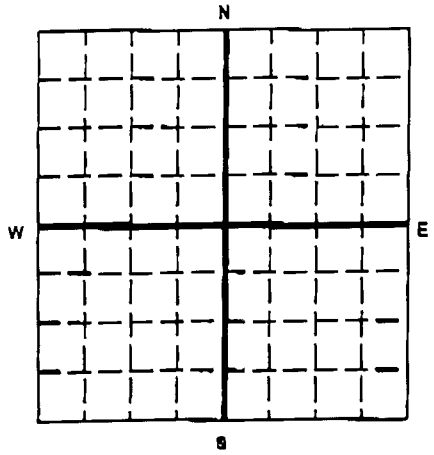
United States Environmental Protection Agency
Washington, DC 20460

ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

Name and Address of Existing Permittee
Texas Brine Company Saltville, LLC
4800 San Felipe, Houston, Texas 77056

Name and Address of Surface Owner
Texas Brine Company Saltville, LLC
4800 San Felipe, Houston, Texas 77056

Locate Well and Outline Unit on Section Plat - 640 Acres



State	County	Permit Number
Virginia	Smyth / Washington	VAS3G931BSMY

Surface Location Description

___ 1/4 of ___ 1/4 of ___ 1/4 of ___ 1/4 of Section ___ Township ___ Range ___

Locate well in two directions from nearest lines of quarter section and drilling unit

Surface Location ___ ft. frm (N/S) ___ Line of quarter section and ___ ft. from (E/W) ___ Line of quarter section.

WELL ACTIVITY
- ☐ Brine Disposal
- ☐ Enhanced Recovery
- ☐ Hydrocarbon Storage

TYPE OF PERMIT
- ☐ Individual
- ☑ Area

Number of Wells 7

Latitude: 36°51'29"
Longitude: -81°46'17"

Lease Name Saltville Well Number # 1

MONTH YEAR	INJECTION PRESSURE AVERAGE PSIG	INJECTION PRESSURE MAXIMUM PSIG	TOTAL VOLUME INJECTED BBL	TOTAL VOLUME INJECTED MCF	TUBING – CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MINIMUM PSIG	TUBING – CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MAXIMUM PSIG
4-11	369	518	17591			
5-11	404	470	22268			
6-11	467	480	23614			
7-11	0	0	253292			
8-11	0	0	0			
9-11	0	0	0			
10-11	0	0	0			
11-11	0	0	0			
12-11	0	0	0			
01/12	0	0	0			
02/12	303	334	52380			
03/12	287	301	51450			

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Name and Official Title *(Please type or print)*	Signature	Date Signed
Roscoe Call, Brine Production Manager		4-10-12

OMB No. 2040-0042 Approval Expires 12/31/2011

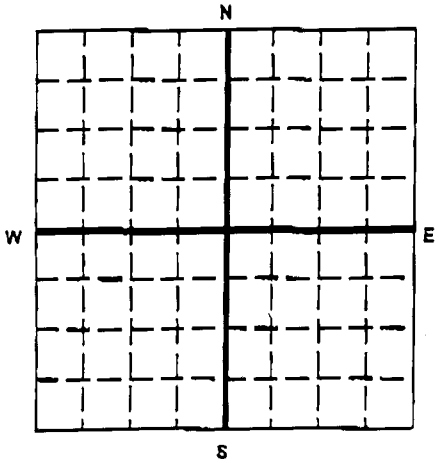
EPA

United States Environmental Protection Agency
Washington, DC 20460

ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

Name and Address of Existing Permittee	Name and Address of Surface Owner
Texas Brine Company Saltville, LLC 4800 San Felipe, Houston, Texas 77056	Texas Brine Company Saltville, LLC 4800 San Felipe, Houston, Texas 77056

Locate Well and Outline Unit on Section Plat - 640 Acres



State	County	Permit Number
Virginia	Smyth / Washington	VAS3G931BSMY

Surface Location Description

____ 1/4 of ____ 1/4 of ____ 1/4 of ____ 1/4 of Section ____ Township ____ Range ____

Locate well in two directions from nearest lines of quarter section and drilling unit

Surface Location ____ ft. frm (N/S) ____ Line of quarter section and ____ ft. from (E/W) ____ Line of quarter section.

WELL ACTIVITY
- ☐ Brine Disposal
- ☐ Enhanced Recovery
- ☐ Hydrocarbon Storage

TYPE OF PERMIT
- ☐ Individual
- ☑ Area

Number of Wells 7

Latitude: 36°51'29"
Longitude: -81°46'17"

Lease Name Saltville Well Number # 17

MONTH YEAR	INJECTION PRESSURE AVERAGE PSIG	INJECTION PRESSURE MAXIMUM PSIG	TOTAL VOLUME INJECTED BBL	TOTAL VOLUME INJECTED MCF	TUBING – CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MINIMUM PSIG	TUBING – CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MAXIMUM PSIG
4-11	600	614	244955			
5-11	596	610	261194			
6-11	394	426	362084			
7-11	335	421	470435			
8-11	360	384	134683			
9-11	370	385	155012			
10-11	308	312	142803			
01/12	297	368	149607			
02/12	310	336	149502			
03/12	377	413	149580			

Certification

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Name and Official Title *(Please type or print)*	Signature	Date Signed
Roscoe Call, Brine Production Manager		4-10-12

OMB No. 2040-0042 Approval Expires 12/31/2011

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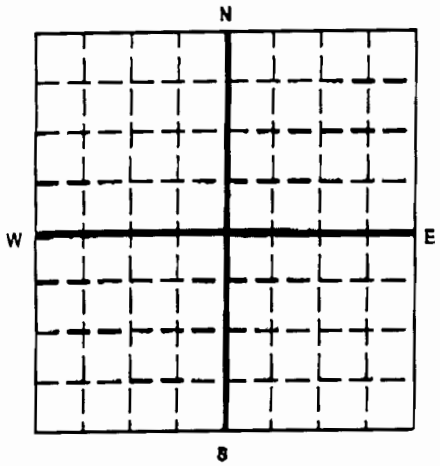
United States Environmental Protection Agency
Washington, DC 20460

ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

Name and Address of Existing Permittee
Texas Brine Company Saltville, LLC
4800 San Felipe, Houston, Texas 77056

Name and Address of Surface Owner
Texas Brine Company Saltville, LLC
4800 San Felipe, Houston, Texas 77056

Locate Well and Outline Unit on Section Plat - 640 Acres



State	County	Permit Number
Virginia	Smyth / Washington	VAS3G931BSMY

Surface Location Description

___ 1/4 of ___ 1/4 of ___ 1/4 of ___ 1/4 of Section ___ Township ___ Range ___

Locate well in two directions from nearest lines of quarter section and drilling unit

Surface Location ___ ft. frm (N/S) ___ Line of quarter section
and ___ ft. from (E/W) ___ Line of quarter section.

WELL ACTIVITY
- ☐ Brine Disposal
- ☐ Enhanced Recovery
- ☐ Hydrocarbon Storage

TYPE OF PERMIT
- ☐ Individual
- ☑ Area

Number of Wells 7

Latitude: 36°51'29"
Longitude: -81°46'17"

Lease Name Saltville Well Number # 13b

MONTH YEAR	INJECTION PRESSURE AVERAGE PSIG	INJECTION PRESSURE MAXIMUM PSIG	TOTAL VOLUME INJECTED BBL	TOTAL VOLUME INJECTED MCF	TUBING -- CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MINIMUM PSIG	TUBING -- CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MAXIMUM PSIG
4-11	0	0	0			
5-11	0	0	0			
6-11	414	445	286817			
7-11	295	315	108873			
8-11	355	380	132626			
9-11	310	315	3478174			
10-11	310	312	168473			
11-11	300	340	128003			
12-11	340	380	135438			
01/12	318	365	79301			

Certification

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Name and Official Title *(Please type or print)*	Signature	Date Signed
Roscoe Call, Brine Production Manager		4-10-12

Stephen Nalt
215-814-2318

OMB No. 2040-0042 Approval Expires 12/31/2011

EPA

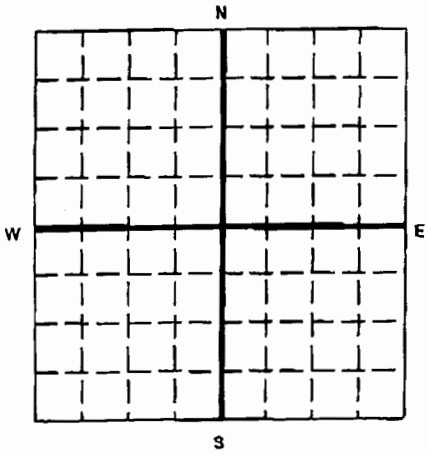
United States Environmental Protection Agency
Washington, DC 20460

ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

Name and Address of Existing Permittee
Texas Brine Company Saltville, LLC
4800 San Felipe, Houston, Texas 77056

Name and Address of Surface Owner
Texas Brine Company Saltville, LLC
4800 San Felipe, Houston, Texas 77056

Locate Well and Outline Unit on Section Plat - 640 Acres



State	County	Permit Number
Virginia	Smyth / Washington	VAS3G931BSMY

Surface Location Description

___ 1/4 of ___ 1/4 of ___ 1/4 of ___ 1/4 of Section ___ Township ___ Range ___

Locate well in two directions from nearest lines of quarter section and drilling unit

Surface Location ___ ft. frm (N/S) ___ Line of quarter section
and ___ ft. from (E/W) ___ Line of quarter section.

WELL ACTIVITY
- ☐ Brine Disposal
- ☐ Enhanced Recovery
- ☐ Hydrocarbon Storage

TYPE OF PERMIT
- ☐ Individual
- ☑ Area

Number of Wells: 7

Latitude: 36°51'29"
Longitude: -81°46'17"

Lease Name: Saltville Well Number: # 1

MONTH YEAR	INJECTION PRESSURE AVERAGE PSIG	INJECTION PRESSURE MAXIMUM PSIG	TOTAL VOLUME INJECTED BBL	TOTAL VOLUME INJECTED MCF	TUBING -- CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MINIMUM PSIG	TUBING -- CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MAXIMUM PSIG
04/11	369	518	17591			
05/11	404	470	22268			
06/11	467	480	23614			
07/11	0	0	253292	total		
08/11	0	0	0	to		
09/11	0	0	0	date		
10/11	0	0	0			
11/11	0	0	0			
12/11	0	0	0			

Certification

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Name and Official Title *(Please type or print)*	Signature	Date Signed
Roscoe Call, Brine Production Manager		12/04/12

OMB No. 2040-0042 Approval Expires 12/31/2011

EPA

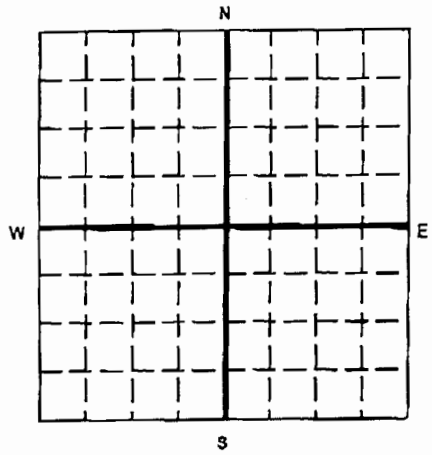
United States Environmental Protection Agency
Washington, DC 20460

ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

Name and Address of Existing Permittee
Texas Brine Company Saltville, LLC
4800 San Felipe, Houston, Texas 77056

Name and Address of Surface Owner
Texas Brine Company Saltville, LLC
4800 San Felipe, Houston, Texas 77056

Locate Well and Outline Unit on Section Plat - 640 Acres



State	County	Permit Number
Virginia	Smyth / Washington	VAS3G931BSMY

Surface Location Description

____ 1/4 of ____ 1/4 of ____ 1/4 of ____ 1/4 of Section ____ Township ____ Range ____

Locate well in two directions from nearest lines of quarter section and drilling unit

Surface Location ____ ft. frm (N/S) ____ Line of quarter section and ____ ft. from (E/W) ____ Line of quarter section.

WELL ACTIVITY
- ☐ Brine Disposal
- ☐ Enhanced Recovery
- ☐ Hydrocarbon Storage

TYPE OF PERMIT
- ☐ Individual
- ☑ Area

Number of Wells 7

Latitude: 36°51'29"
Longitude: -81°46'17"

Lease Name Saltville Well Number # 9

MONTH YEAR	INJECTION PRESSURE AVERAGE PSIG	INJECTION PRESSURE MAXIMUM PSIG	TOTAL VOLUME INJECTED BBL	TOTAL VOLUME INJECTED MCF	TUBING -- CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MINIMUM PSIG	TUBING -- CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MAXIMUM PSIG
04/11	96	97	0			
05/11	95	106	0			
06/11	105	108	0			
07/11	0	0	0			
08/11	0	0	0	not		
09/11	0	0	0	injecting		
10/11	0	0	0			
11/11	0	0	0			
12/11	0	0	0			

Certification

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Name and Official Title *(Please type or print)*	Signature	Date Signed
Roscoe Call, Brine Production Manager		12/04/12

OMB No. 2040-0042 Approval Expires 12/31/2011

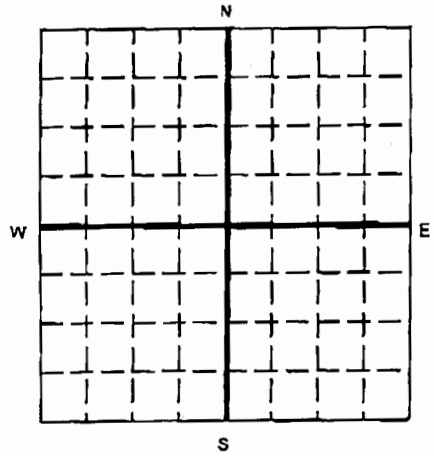
EPA

United States Environmental Protection Agency
Washington, DC 20460

ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

Name and Address of Existing Permittee	Name and Address of Surface Owner
Texas Brine Company Saltville, LLC 4800 San Felipe, Houston, Texas 77056	Texas Brine Company Saltville, LLC 4800 San Felipe, Houston, Texas 77056

Locate Well and Outline Unit on Section Plat - 640 Acres



State	County	Permit Number
Virginia	Smyth / Washington	VAS3G931BSMY

Surface Location Description

____ 1/4 of ____ 1/4 of ____ 1/4 of ____ 1/4 of Section ____ Township ____ Range ____

Locate well in two directions from nearest lines of quarter section and drilling unit

Surface Location ____ ft. frm (N/S) ____ Line of quarter section and ____ ft. from (E/W) ____ Line of quarter section.

WELL ACTIVITY
- ☐ Brine Disposal
- ☐ Enhanced Recovery
- ☐ Hydrocarbon Storage

TYPE OF PERMIT
- ☐ Individual
- ☑ Area

Number of Wells 7

Latitude: 36°51'29"
Longitude: -81°46'17"

Lease Name Saltville Well Number # 13b

MONTH	YEAR	INJECTION PRESSURE AVERAGE PSIG	INJECTION PRESSURE MAXIMUM PSIG	TOTAL VOLUME INJECTED BBL	TOTAL VOLUME INJECTED MCF	TUBING -- CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MINIMUM PSIG	TUBING -- CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MAXIMUM PSIG
04/11		0	0	0			
05/11		0	0	0			
06/11		414	445	286817			
07/11		295	315	108873			
08/11		355	380	132626			
09/11		310	315	347814			
10/11		310	312	168473			
11/11		300	340	128003			
12/11		340	380	135438			

Certification

I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment. (Ref. 40 CFR 144.32)

Name and Official Title *(Please type or print)*	Signature	Date Signed
Roscoe Call, Brine Production Manager		12/04/12

OMB No. 2040-0042 Approval Expires 12/31/2011

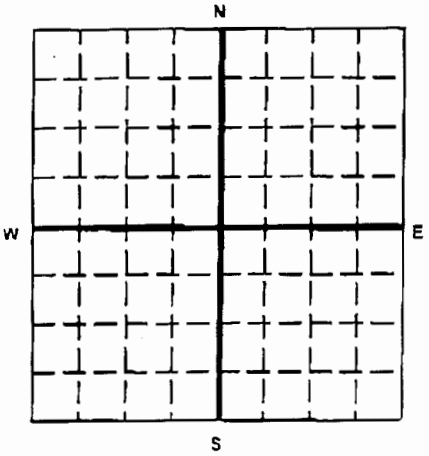
EPA

United States Environmental Protection Agency
Washington, DC 20460

ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

Name and Address of Existing Permittee	Name and Address of Surface Owner
Texas Brine Company Saltville, LLC 4800 San Felipe, Houston, Texas 77056	Texas Brine Company Saltville, LLC 4800 San Felipe, Houston, Texas 77056

Locate Well and Outline Unit on Section Plat - 640 Acres



State	County	Permit Number
Virginia	Smyth / Washington	VAS3G931BSMY

Surface Location Description

____ 1/4 of ____ 1/4 of ____ 1/4 of ____ 1/4 of Section ____ Township ____ Range ____

Locate well in two directions from nearest lines of quarter section and drilling unit

Surface Location ____ ft. frm (N/S) ____ Line of quarter section and ____ ft. from (E/W) ____ Line of quarter section.

WELL ACTIVITY
- [ ] Brine Disposal
- [ ] Enhanced Recovery
- [ ] Hydrocarbon Storage

TYPE OF PERMIT
- [ ] Individual
- [x] Area

Number of Wells 7

Latitude: 36°51'29"
Longitude: -81°46'17"

Lease Name Saltville Well Number # 14a

MONTH YEAR	INJECTION PRESSURE AVERAGE PSIG	INJECTION PRESSURE MAXIMUM PSIG	TOTAL VOLUME INJECTED BBL	TOTAL VOLUME INJECTED MCF	TUBING -- CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MINIMUM PSIG	TUBING -- CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MAXIMUM PSIG
04/11	0	0	0			
05/11	0	0	0			
06/11	117	137	0			
07/11	0	0	0			
08/11	0	0	0			
09/11	0	0	0			
10/11	0	0	0			
11/11	0	0	0			
12/11	0	0	0			

Certification

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Name and Official Title *(Please type or print)*	Signature	Date Signed
Roscoe Call, Brine Production Manager		12/04/12

OMB No. 2040-0042 Approval Expires 12/31/2011

EPA

United States Environmental Protection Agency
Washington, DC 20460

ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

Name and Address of Existing Permittee	Name and Address of Surface Owner
Texas Brine Company Saltville, LLC 4800 San Felipe, Houston, Texas 77056	Texas Brine Company Saltville, LLC 4800 San Felipe, Houston, Texas 77056

Locate Well and Outline Unit on Section Plat - 640 Acres

N
W E
S

State	County	Permit Number
Virginia	Smyth / Washington	VAS3G931BSMY

Surface Location Description

___ 1/4 of ___ 1/4 of ___ 1/4 of ___ 1/4 of Section ___ Township ___ Range ___

Locate well in two directions from nearest lines of quarter section and drilling unit

Surface Location ____ ft. frm (N/S) ____ Line of quarter section and ____ ft. from (E/W) ____ Line of quarter section.

WELL ACTIVITY
- [ ] Brine Disposal
- [ ] Enhanced Recovery
- [ ] Hydrocarbon Storage

TYPE OF PERMIT
- [ ] Individual
- [x] Area

Number of Wells 7

Latitude: 36°51'29"
Longitude: -81°46'17"

Lease Name Saltville Well Number # 17

MONTH	YEAR	INJECTION PRESSURE AVERAGE PSIG	INJECTION PRESSURE MAXIMUM PSIG	TOTAL VOLUME INJECTED BBL	TOTAL VOLUME INJECTED MCF	TUBING -- CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MINIMUM PSIG	TUBING -- CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MAXIMUM PSIG
04/11		600	614	244955			
05/11		596	610	261194			
06/11		394	426	362084			
07/11		335	421	470435			
08/11		360	384	134683			
09/11		370	385	155012			
10/11		308	312	142803			
11/11		315	340	110863			
12/11		330	358	122279			

Certification

I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment. (Ref. 40 CFR 144.32)

Name and Official Title *(Please type or print)*	Signature	Date Signed
Roscoe Call, Brine Production Manager		12/04/12

OMB No. 2040-0042 Approval Expires 12/31/2011

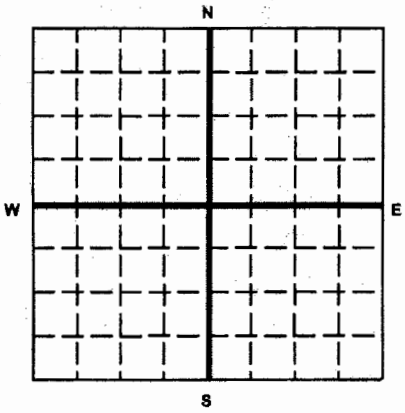
United States Environmental Protection Agency
Washington, DC 20460

ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

Name and Address of Existing Permittee
Texas Brine Company Saltville, LLC
4800 San Felipe, Houston, Texas 77056

Name and Address of Surface Owner
Texas Brine Company Saltville, LLC
4800 San Felipe, Houston, Texas 77056

Locate Well and Outline Unit on Section Plat - 640 Acres



State	County	Permit Number
Virginia	Smyth / Washington	VAS3G931BSMY

Surface Location Description
___ 1/4 of ___ 1/4 of ___ 1/4 of ___ 1/4 of Section ___ Township ___ Range ___

Locate well in two directions from nearest lines of quarter section and drilling unit
Surface Location ___ ft. frm (N/S) ___ Line of quarter section
and ___ ft. from (E/W) ___ Line of quarter section.

Latitude: 36°51'29" Longitude: -81°46'17"

WELL ACTIVITY
- ☐ Brine Disposal
- ☐ Enhanced Recovery
- ☐ Hydrocarbon Storage

TYPE OF PERMIT
- ☐ Individual
- ☑ Area

Number of Wells 7

Lease Name Saltville Well Number # 13-b

MONTH YEAR	INJECTION PRESSURE AVERAGE PSIG	INJECTION PRESSURE MAXIMUM PSIG	TOTAL VOLUME INJECTED BBL	TOTAL VOLUME INJECTED MCF	TUBING -- CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MINIMUM PSIG	TUBING -- CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MAXIMUM PSIG
10/10	506	575	280460			
11/10	406	500	198678			
12/10	0	0	118474			
01/11	0	0	0			
02/11	0	0	0			
03/11	0	0	0			
04/11	0	0	0			
05/11	0	0	0			
06/11	414	445	286817			
07/11	295	315	108873			
08/11	355	380	132626			
09/11	310	315	347814			

Certification

I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment. (Ref. 40 CFR 144.32)

Name and Official Title *(Please type or print)*	Signature	Date Signed
Roscoe Call, Brine Production Manager		10-5-11

STEPHEN PARTIN
215-814-2318

OMB No. 2040-0042 Approval Expires 12/31/2011

United States Environmental Protection Agency
Washington, DC 20460

ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

Name and Address of Existing Permittee
Texas Brine Company Saltville, LLC
4800 San Felipe, Houston, Texas 77056

Name and Address of Surface Owner
Texas Brine Company Saltville, LLC
4800 San Felipe, Houston, Texas 77056

Locate Well and Outline Unit on Section Plat - 640 Acres

N
W E
S

State	County	Permit Number
Virginia	Smyth / Washington	VAS3G931BSMY

Surface Location Description
____ 1/4 of ____ 1/4 of ____ 1/4 of ____ 1/4 of Section ____ Township ____ Range ____

Locate well in two directions from nearest lines of quarter section and drilling unit
Surface Location ____ ft. frm (N/S) ____ Line of quarter section
and ____ ft. from (E/W) ____ Line of quarter section.

Latitude: 36°51'29" Longitude: -81°46'17"

WELL ACTIVITY
- ☐ Brine Disposal
- ☐ Enhanced Recovery
- ☐ Hydrocarbon Storage

TYPE OF PERMIT
- ☐ Individual
- ☑ Area

Number of Wells 7

Lease Name Saltville Well Number #14-a

	INJECTION PRESSURE		TOTAL VOLUME INJECTED		TUBING -- CASING ANNULUS PRESSURE (OPTIONAL MONITORING)	
MONTH YEAR	AVERAGE PSIG	MAXIMUM PSIG	BBL	MCF	MINIMUM PSIG	MAXIMUM PSIG
10/10	105	110	0			
11/10	101	105	0			
12/10	0	0	0			
01/11	0	0	0			
02/11	0	0	0			
03/11	0	0	0			
04/11	0	0	0			
05/11	0	0	0			
06/11	117	137	0			
07/11	0	0	0			
08/11	0	0	0			
09/11	0	0	0			

Certification

I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment. (Ref. 40 CFR 144.32)

Name and Official Title *(Please type or print)*	Signature	Date Signed
Roscoe Call, Brine Production Manager		10-5-11

EPA Form 7520-11 (Rev. 12-08)

Stephen HALL 215-814-2318

OMB No. 2040-0042 Approval Expires 4/30/07

EPA

United States Environmental Protection Agency
Washington, DC 20460

ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

Name and Address of Existing Permittee	Name and Address of Surface Owner
Texas Brine Co.Saltville LLC Drawer 1125 Saltville,Va. 24370	Texas Brine Co. Saltville LLC Drawer 1125 Saltville, Va. 24370

State	County	Permit Number
Virginia	Washington	VAS3G931BSMY

Locate Well and Outline Unit on Section Plat - 640 Acres

N
W E
S

Surface Location Description

____ 1/4 of ____ 1/4 of ____ 1/4 of ____ 1/4 of Section ____ Township ____ Range ____

Locate well in two directions from nearest lines of quarter section and drilling unit

Surface Location ____ ft. frm (N/S) ____ Line of quarter section and ____ ft. from (E/W) ____ Line of quarter section.

WELL ACTIVITY
- [x] Brine Disposal
- [x] Enhanced Recovery
- [ ] Hydrocarbon Storage

TYPE OF PERMIT
- [ ] Individual
- [x] Area

Number of Wells ____

Lease Name Texas Brine Well Number 13-B

MONTH YEAR	INJECTION PRESSURE AVERAGE PSIG	INJECTION PRESSURE MAXIMUM PSIG	TOTAL VOLUME INJECTED BBL	TOTAL VOLUME INJECTED MCF	TUBING – CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MINIMUM PSIG	TUBING – CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MAXIMUM PSIG
10-10	506	575	260460			
11-10	406	500	198678			
12-10	0	0	118474			
1-11	0	0	0			
2-11	0	0	SHUT IN			
3-11	0	0	0			
4-11	0	0	0			
5-11	0	0	0			
6-11	414	445	286817			

Certification

I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment. (Ref. 40 CFR 144.32)

Name and Official Title *(Please type or print)*	Signature	Date Signed
Roscoe Call Brine Production Manager	Roscoe D. Call	7-5-11

EPA Form 7520-11 (Rev. 8-01)

OMB No. 2040-0042 Approval Expires 4/30/07

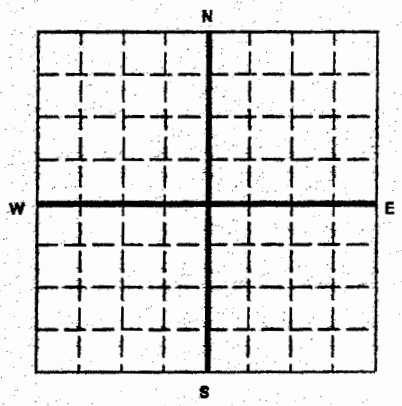
United States Environmental Protection Agency
Washington, DC 20460

EPA

ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

Name and Address of Existing Permittee	Name and Address of Surface Owner
Texas Brine Co.Saltville LLC Drawer 1125 Saltville,Va. 24370	Texas Brine Co. Saltville LLC Drawer 1125 Saltville, Va. 24370

Locate Well and Outline Unit on Section Plat - 640 Acres



State	County	Permit Number
Virginia	Washington	VAS3G931BSMY

Surface Location Description

____ 1/4 of ____ 1/4 of ____ 1/4 of ____ 1/4 of Section ____ Township ____ Range ____

Locate well in two directions from nearest lines of quarter section and drilling unit

Surface Location ____ ft. frm (N/S) ____ Line of quarter section and ____ ft. from (E/W) ____ Line of quarter section.

WELL ACTIVITY	TYPE OF PERMIT
[✓] Brine Disposal	[ ] Individual
[✓] Enhanced Recovery	[✓] Area
[ ] Hydrocarbon Storage	Number of Wells ____

Lease Name TEXAS BRINE Well Number 14-A

	INJECTION PRESSURE		TOTAL VOLUME INJECTED		TUBING – CASING ANNULUS PRESSURE (OPTIONAL MONITORING)	
MONTH YEAR	AVERAGE PSIG	MAXIMUM PSIG	BBL	MCF	MINIMUM PSIG	MAXIMUM PSIG
10-10	105	110				
11-10	101	105	SHUT IN			
12-10	0	0				
1-11	0	0				
2-11	0	0	SHUT IN			
3-11	0	0				
4-11	0	0				
5-11	0	0				
6-11	117	137	not in	testing		

Certification

I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment. (Ref. 40 CFR 144.32)

Name and Official Title *(Please type or print)*	Signature	Date Signed
Roscoe Call Brine Production Manager	[signature]	7-5-11

EPA Form 7520-11 (Rev. 8-01)

Att: Stephen Hatt 1-215-814-2318

OMB No. 2040-0042 Approval Expires 4/30/07

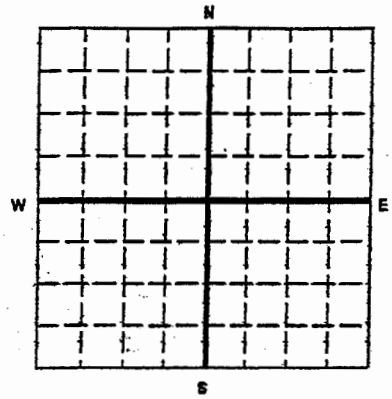
United States Environmental Protection Agency
Washington, DC 20460

EPA

ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

Name and Address of Existing Permittee	Name and Address of Surface Owner
Texas Brine Co.Saltville LLC Drawer 1125 Saltville, Va. 24370	Texas Brine Co. Saltville LLC Drawer 1125 Saltville, Va. 24370

Locate Well and Outline Unit on Section Plat - 640 Acres



State	County	Permit Number
Virginia	Washington	VAS3G931BSMY

Surface Location Description

___ 1/4 of ___ 1/4 of ___ 1/4 of ___ 1/4 of Section ___ Township ___ Range ___

Locate well in two directions from nearest lines of quarter section and drilling unit

Surface Location ___ ft. frm (N/S) ___ Line of quarter section and ___ ft. from (E/W) ___ Line of quarter section.

WELL ACTIVITY
- [x] Brine Disposal
- [x] Enhanced Recovery
- [ ] Hydrocarbon Storage

TYPE OF PERMIT
- [ ] Individual
- [x] Area

Number of Wells ___

Lease Name TEXAS BRINE Well Number 13-B

MONTH YEAR	INJECTION PRESSURE AVERAGE PSIG	INJECTION PRESSURE MAXIMUM PSIG	TOTAL VOLUME INJECTED BBL	TOTAL VOLUME INJECTED MCF	TUBING – CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MINIMUM PSIG	TUBING – CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MAXIMUM PSIG
4-10	525	565	304775			
5-10	550	560	302254			
6-10	550	550	319934			
7-10	575	618	284583			
8-10	500	620	284583			
9-10	525	540	231974			
10-10	506	575	240460			
11-10	465	500	158678			
12-10	0	0	118474			
1-11	0	0	SHUT IN			
2-11	0	0				
3-11	0	0				

Certification

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Name and Official Title (Please type or print)	Signature	Date Signed
Roscoe Call Brine Production Manager	Roscoe B Call	4-4-11

EPA Form 7520-11 (Rev. 8-01)

Att: Stephen Hatt 1-215-814-2318

OMB No. 2040-0042 Approval Expires 4/30/07

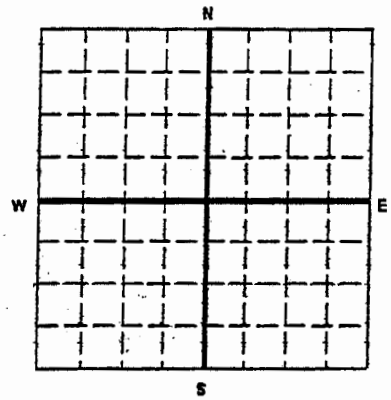
EPA

United States Environmental Protection Agency
Washington, DC 20460

ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

Name and Address of Existing Permittee	Name and Address of Surface Owner
Texas Brine Co.Saltville LLC Drawer 1125 Saltville,Va. 24370	Texas Brine Co. Saltville LLC Drawer 1125 Saltville, Va. 24370

Locate Well and Outline Unit on Section Plat - 640 Acres



State	County	Permit Number
Virginia	Washington	VAS3G931BSMY

Surface Location Description

____ 1/4 of ____ 1/4 of ____ 1/4 of ____ 1/4 of Section ____ Township ____ Range ____

Locate well in two directions from nearest lines of quarter section and drilling unit

Surface Location ____ ft. frm (N/S) ____ Line of quarter section and ____ ft. from (E/W) ____ Line of quarter section.

WELL ACTIVITY	TYPE OF PERMIT
[✓] Brine Disposal	[ ] Individual
[✓] Enhanced Recovery	[✓] Area
[ ] Hydrocarbon Storage	Number of Wells ____

Lease Name TEXAS BRINE Well Number 14-A

MONTH	YEAR	INJECTION PRESSURE AVERAGE PSIG	INJECTION PRESSURE MAXIMUM PSIG	TOTAL VOLUME INJECTED BBL	TOTAL VOLUME INJECTED MCF	TUBING – CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MINIMUM PSIG	TUBING – CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MAXIMUM PSIG
4	10	110	110				
5	10	110	110				
6	10	110	110				
7	10	110	110	SHUT IN			
8	10	110	110				
9	10	110	110				
10	10	105	110				
11	10	101	105				
12	10	0	0	SHUT-IN			
1	11	0	0	SHUT IN			
2	11	0	0				
3	11	0	0				

Certification

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Name and Official Title (Please type or print)	Signature	Date Signed
Roscoe Call Brine Production Manager	Roscoe D Call	4-4-11

EPA Form 7520-11 (Rev. 8-01)

Texas Brine Company Saltville, LLC

Operator on Duty: Roscoe Call

Month/Year: NOV. 2011

Date	Pond B Pump		Injection Well		Well Head Pressure		Meter Run Pressure		Brine Data						Pad Pressure		
	Suction Pressure, psig	Discharge Pressure, psig	17	9	17 psig	9 psig	Supply Upstream psig	Return Downstream psig	Supply Injection rate, bbls/day	Meter Total, bbls	% Supply Salinity	Brine Return Rate, bbls/day	Meter Total, bbls	% Brine Return Salinity	17	9	13 / 4
			(Check One)														
11-1	2	357	✓		347	83	349	51	10025	16992610	2 %	9270	16554539	92 %	340	280	360-260
11-2	2	355	✓		321	79	320	49	9205	17012162	4 %	8956	16573745	91 %	340	325	360-260
11-3	2	362	✓		327	85	327	55	9210	17032250	3 %	8955	16592522	92 %	340	325	360-260
11-4	2	363	✓		329	85	327	55	9185	17030474	3 %	8960	16591484	92 %	339	320	360-260
11-5	2	363	✓		330	85	328	55	9158	17040918	2 %	8967	16601659	92 %	339	320	360-260
11-6	3	363	✓		328	85	328	55	9205	17049165	3 %	8958	16609677	92 %	339	300	360-260
11-7	2	363	✓		331	87	329	55	9210	17058702	3 %	8963	16619002	92 %	335	300	360-260

Texas Brine Company Saltville, LLC

Operator on Duty: Roscoe Call

Month/Year: Oct. 2011

Date	Pond B Pump		Injection Well		Well Head Pressure		Meter Run Pressure		Brine Data						Pad Pressure	
	Suction Pressure, psig	Discharge Pressure, psig	17	9	17 psig	9 psig	Supply Upstream psig	Return Downstream psig	Supply Injection rate, bbls/day	Meter Total, bbls	% Supply Salinity	Brine Return Rate, bbls/day	Meter Total, bbls	% Brine Return Salinity	17	9
			(Check One)													
10-1	2	443	✓		385	90	389	55	11277	16664116	4 %	11031	16233110	91 %	360	300
10-2	2	443	✓		386	90	391	55	11291	16675351	3 %	11014	16244105	91 %	360	301
10-3	2	445	✓		386	90	391	55	11282	16686638	4 %	11025	16255223	92 %	360	301
10-4	2	445	✓		386	90	391	55	11252	16678421	5 %	11024	16266646	92 %	360	301
10-5	2	443	✓		386	90	391	55	11277	16769372	3 %	11021	16277359	93 %	360	300
10-6	2	444	✓		387	90	391	55	11281	16720623	3 %	11088	16288397	92 %	360	300
10-7	2	446	✓		387	90	392	55	11284	16731677	3 %	11034	16299162	92 %	361	301
10-8	2	444	✓		387	90	392	55	11279	16782977	4 %	11037	16310189	91 %	360	300
10-9	2	444	✓		387	90	392	55	11285	16754282	4 %	11049	16321241	91 %	360	300
10-10	2	447	✓		384	90	370	55	11290	16765421	3 %	11063	16332273	92 %	360	300
10-11	2	443	✓		385	90	391	55	11286	16776741	3 %	11069	16343375	92	360	300
10-12	2	444	✓		386	90	392	55	11287	16787627	3 %	11058	16354335	93	360	301
10-13	2	445	✓		386	90	392	55	11277	16795256	3 %	11062	16365460	92	360	300
10-14	2	444	✓		386	90	392	55	11285	16810562	3 %	11055	16376557	92	361	299
10-15	2	445	✓		387	90	391	55	11284	16821910	3 %	11039	16387558	92 %	360	301
10-16	2	445	✓		387	90	392	55	11282	16833234	3 %	11030	16398540	92 %	361	300
10-17	2	445	✓		386	90	392	55	11270	16844471	4 %	11032	16409615	91 %	360	300
10-18	2	445	✓		387	90	393	55	11272	16855650	4 %	10037	16420587	91 %	360	297
10-19	2	445	✓		387	90	392	55	11292	16866957	3 %	10027	16431632	93 %	360	297
10-20	2	445	✓		387	90	392	55	11268	16878284	3 %	11014	16442700	93 %	360	297
10-21	2	445	✓		387	90	392	55	11276	16889377	3 %	10012	16453549	92 %	360	297
10-22	2	445	✓		386	90	392	55	11275	16900772	3 %	10015	16464628	92 %	360	297
10-23	2	444	✓		387	90	392	55	11276	16912070	3 %	11012	16476147	92 %	360	297
10-24	2	390	✓		347	84	348	51	10044	16922314	3 %	9786	16485761	91 %	340	260
10-25	2	391	✓		346	83	348	51	10046	16932328	3 %	9792	16495242	92 %	341	257
10-26	2	389	✓		347	83	348	51	10040	16942083	3 %	9702	16505658	91 %	340	260
10-27	2	389	✓		347	83	348	51	10044	16952499	3 %	9780	16515416	91 %	340	260
10-28	2	389	✓		347	83	348	51	10025	16962258	3 %	9790	16525426	92 %	340	260
10-29	2	389	✓		347	83	348	51	10034	16972252	3 %	9783	16534976	92 %	335	255
10-30	2	390	✓		348	84	348	51	10041	16982694	3 %	9790	16544870	92 %	340	250
10-31	2	390	✓		347	83	349	51	10035	16992610	3 %	9790	16554539	92 %	347	250

Texas Brine Co[illegible]y Saltville, LLC

Operator on Duty: Roscoe Call

Month/Year: Sept. 2011

Date	Pond B Pump		Injection Well		Well Head Pressure		Meter Run Pressure		Brine Data						Pad Pressure	
	Suction Pressure, psig	Discharge Pressure, psig	17	9	9 psig	17 psig	Supply Upstream psig	Return Downstream psig	Supply Injection rate, bbls/day	Meter Total, bbls	% Supply Salinity	Brine Return Rate, bbls/day	Meter Total, bbls	% Brine Return Salinity	17	9
			(Check One)													
9-1	2	430	✓		88	376	380	54	10910	16335592	2 %	10650	15912131	92	316	300
9-2	2	430	✓		88	376	381	54	10908	16346502	2 %	10655	15922786	92	316	300
9-3	2	430	✓		88	376	381	54	10915	16355775	2 %	10656	15931781	92	318	302
9-4	1	429	✓		88	376	380	54	10915	16368160	2 %	10670	15944960	92	318	302
9-5	1	429	✓		88	374	380	53	10911	16379471	2 %	10672	15955127	92	318	302
9-6	1	428	✓		88	374	378	53	10929	16387754	2 %	10660	15963136	92	317	301
9-7	1	424	✓		88	371	374	53	10914	16398725	1 %	10664	15973850	92 %	317	301
9-8	2	417	✓		86	366	368	53	10751	16409229	1 %	10461	15984140	92 %	315	300
9-9	2	442	✓		90	384	390	55	11249	16420402	1 %	10986	15994940	92 %	—	
9-10	2	443	✓		90	385	390	55	11246	16431491	2 %	10981	16005789	92	315	300
9-11	1	443	✓		90	385	390	55	11243	16442767	3 %	11009	16016795	91 %	315	300
9-12	2	428	✓		89	376	379	53	10940	16453900	1 %	10724	16027720	92 %	315	300
9-13	1	428	✓		88	374	379	53	10926	16464570	1 %	10668	16038402	92 %	314	300
9-14	1	427	✓		88	374	378	53	10918	16475712	2 %	10654	16048984	92 %	312	302
9-15	2	426	✓		88	373	378	54	10905	16486692	3 %	10634	16059648	91 %	311	302
9-16	2	425	✓		88	372	376	53	10907	16497563	2 %	10639	16070202	91 %		—
9-17	2	425	✓		88	373	376	54	10702	16508461	2 %	10648	16080950	91 %	311	302
9-18	2	425	✓		87	372	376	53	10892	16519421	2 %	10651	16091606	91 %	311	302
9-19	2	426	✓		88	373	377	53	10902	16530315	2 %	10660	16102314	91 %	311	300
9-20	2	443	✓		90	385	390	55	11215	16541366	2 %	10591	16113050	91 %	330	295
9-21	2	443	✓		90	385	390	55	11229	16552739	2 %	10588	16124141	91 %	335	300
9-22	2	443	✓		90	385	390	55	11235	16562710	2 %	10585	16133945	92 %	338	310
9-23	2	442	✓		90	385	390	55	11225	16574020	2 %	10588	16145002	92 %	340	311
9-24	2	442	✓		90	385	390	55	11231	16585221	2 %	10567	16155963	91 %	340	311
9-25	2	443	✓		90	385	390	55	11287	16596881	2 %	11002	16167363	91 %	341	312
9-26	2	441	✓		90	383	388	54	11218	16607650	3 %	10970	16177892	92 %	341	312
9-27	2	443	✓		90	385	391	55	11292	16618580	1 %	11044	16188870	93 %	362	291
9-28	2	443	✓		90	385	390	55	11297	16630216	4 %	1031	16199948	91 %	361	292
9-29	2	443	✓		90	385	391	55	11280	16641732	4 %	11025	16211212	91 %	360	294
9-30	2	440	✓		90	385	390	55	11280	16652032	4 %	11040	16222259	92 %	360	300

Texas Brine Co[illegible]y Saltville, LLC

Operator on Duty: Roscoe Call

Month/Year: Aug. 2011

Date	Pond B Pump		Injection Well		Well Head Pressure		Meter Run Pressure		Brine Data						Pad Pressure	
	Suction Pressure, psig	Discharge Pressure, psig	17	9	17 psig	9 psig	Supply Upstream psig	Return Downstream psig	Supply Injection rate, bbls/day	Meter Total, bbls	% Supply Salinity	Brine Return Rate, bbls/day	Meter Total, bbls	% Brine Return Salinity	17	9
			(Check One)													
F-1	1	426	✓		371	88	375	53	10936	16044938	1 %	10670	15629300	91 %	340	330
F-2	1	425	✓		370	88	374	53	10935	16055873	1 %	10665	15639965	91 %	340	330
F-3	1	425	✓		370	87	374	53	10922	16066257	1 %	10646	15650867	91 %	340	330
F-4	1	424	✓		369	87	373	53	10915	16077677	1 %	10652	15661202	91 %	335	320
F-5	2	423	✓		369	87	373	53	10935	16085605	1 %	10657	15673922	91 %		—
F-6	1	425	✓		370	88	374	53	10941	16099439	1 %	10675	15682420	92 %	335	320
F-7	2	425	✓		370	88	375	53	10937	16110396	1 %	10674	15693027	91 %	335	320
F-8	2	425	✓		371	87	375	53	10921	16121474	2 %	10671	15703995	91 %	330	318
F-9	2	425	✓		371	87	376	53	10912	16132414	2 %	10677	15714561	91 %	328	318
F-10	2	427	✓		372	88	376	53	10923	16143277	1 %	10670	15725167	92 %	326	317
F-11	2	426	✓		372	87	376	53	10917	16154126	1 %	10677	15735714	92 %	325	315
F-12	2	426	✓		372	87	376	53	10920	16165206	1 %	10667	15746550	91 %		—
F-13	2	427	✓		373	87	377	53	10926	16176404	2 %	10649	15757476	91 %	324	315
F-14	1	426	✓		372	87	376	53	10924	16187021	2 %	10638	15767793	91 %	324	315
F-15	2	426	✓		370	88	376	53	10923	16197785	1 %	10642	15778331	92 %	322	315
F-16	2	428	✓		373	88	376	53	10913	16209229	1 %	10641	15789795	92 %	322	315
F-17	2	422	✓		354	90	390	54	11260	16219873	2 %	10960	15799795	92 %	322	314
F-18	2	300	✓		317	83	313	54	—	—	—	—	—	90 %	—	—
F-19	2	316	✓		300	82	313	54	6745	16237039	2 %	6512	15816762	92 %	322	314
F-20	2	315	✓		300	82	313	54	6740	16245715	2 %	6475	15825182	92 %	320	312
F-21	2	312	✓		316	83	313	54	6720	16254431	1 %	6469	15833621	92 %	318	310
F-22			✓													
F-23			✓													
F-24	0	—	✓								0	0	0	0	0	0
F-25	0	—	✓		SHUT	IN	—		—	—	0	0	0	0	0	0
F-26	0	—	✓				—		—	—	0	0	0	0	0	0
F-27	2	397	✓		354	88	355	54	10064		2 %	[illegible]	—	92 %	312	300
F-28	2	410	✓		363	87	366	55	10106		1 %	[illegible]	—	92 %	315	300
F-29	2	415	✓		366	86	368	52	10553	16304522	2 %	10332	15881783	92 %		—
F-30	2	424	✓		372	87	374	53	10728	16315227	2 %	10504	15892241	92 %	315	300
F-31	2	430	✓		376	88	380	54	10871	16326307	2 %	10670	15903051	92 %	315	300

Texas Brine Co[illegible]y Saltville, LLC

Operator on Duty: Roscoe Call

Month/Year: July 2011

Date	Pond B Pump		Injection Well		Well Head Pressure		Meter Run Pressure		Brine Data						Pad Pressure	
	Suction Pressure, psig	Discharge Pressure, psig	17	9	17 psig	9 psig	Supply Upstream psig	Return Downstream psig	Supply Injection rate, bbls/day	Meter Total, bbls	% Supply Salinity	Brine Return Rate, bbls/day	Meter Total, bbls	% Brine Return Salinity	17	9
			(Check One)													
7-1	2	320	✓		293	83	289	54	5417	15801515	2%	5437	15294619	93%	388	361
7-2	2	320	✓		295	82	290	54	5440	15709793	2%	5437	15302762	93%	388	361
7-3	2	322	✓		295	82	292	54	5427	15718239	2%	5440	15310965	93%	—	
7-4	2	398	✓		347	89	349	54	10621	15728594	2%	10379	15320907	94%	388	361
7-5	2	426	✓		365	90	371	55	11284	15738854	2%	10934	15331719	93%	388	361
7-6	2	433	✓		371	91	378	55	11458	15751182	1%	11145	15342282	93%	365	326
7-7	2	439	✓		375	90	382	55	11619	15761965	2%	11055	15352256	93%	360	385
7-8	2	443	✓		379	92	387	55	11611	15773487	1%	11332	15364444	92%	—	
7-9	2	444	✓		382	92	388	56	11611	15785248	0%	11333	15375944	92%	365	338
7-10	2	447	✓		383	92	390	56	11600	15796848	1%	11330	15387303	93%	369	339
7-11	2	448	✓		384	92	391	56	11627	15807958	1%	11338	15398077	93%	369	339
7-12	2	447	✓		391	93	398	56	11672	15820085	2%	11501	15409667	92%	369	340
7-13	2	466	✓		399	94	406	57	11922	15831998	2%	11667	15421500	94%	369	342
7-14	2	468	✓		399	94	408	57	11937	15844220	2%	11654	15433430	93%	390	343
7-15	2	468	✓		399	98	407	57	11928	15855872	2%	11688	15445429	93%	390	343
7-16	2	468	✓		400	94	409	57	11912	15867277	1%	11655	15456476	93%	371	344
7-17	2	469	✓		400	94	409	57	11917	15879943	1%	11667	15468365	92%	371	344
7-18	2	490	✓		414	96	424	57	12262	15891869	2%	11952	15479930	94%	350	345
7-19	2	499	✓		421	98	432	59	12463	15904179	2%	12206	15491962	94%	350	345
7-20	2	387	✓		342	83	344	51	10103	15915464	2%	9904	15503320	93%	340	320
7-21	2	424	✓		365	87	373	53	10732	15926136	1%	10646	15513642	91%	340	320
7-22	2	425	✓		370	87	374	53	10929	15937184	1%	10662	15524326	91%	—	
7-23	2	425	✓		370	88	374	53	10944	15947904	1%	10660	15534854	91%	340	325
7-24	2	440	✓		382	90	387	54	11266	15959132	1%	10991	15545736	91%	345	330
7-25	2	439	✓		381	90	387	54	11221	15970392	1%	10996	15556716	90%	345	330
7-26	2	448	✓		387	90	393	55	11448	15981871	1%	11161	15561881	90%	345	335
7-27	2	430	✓		385	90	360	54	11440	15993311	1%	11160	15573041	91%	340	320
7-28	2	425	✓		380	88	375	54	10850	16004261	1%	10625	15583716	91%	340	320
7-29	2	430	✓		375	88	375	53	10954	16015215	1%	10675	15593871	91%	340	320
7-30	1	426	✓		371	88	375	53	10756	16011958	1%	10674	15597202	91%	340	320
7-31	1	426	✓		371	88	375	53	10858	16033957	1%	10671	15618643	91%	340	320

Texas Brine Co[illegible]y Saltville, LLC

Operator on Duty: Roscoe Call

Month/Year: June 2011

Date	Pond B Pump Suction Pressure, psig	Pond B Pump Discharge Pressure, psig	Injection Well 17 (Check One)	Injection Well 9 (Check One)	Well Head Pressure 17 psig	Well Head Pressure 9 psig	Meter Run Pressure Supply Upstream psig	Meter Run Pressure Return Downstream psig	Brine Data: Supply Injection rate, bbls/day	Brine Data: Meter Total, bbls	Brine Data: % Supply Salinity	Brine Data: Brine Return Rate, bbls/day	Brine Data: Meter Total, bbls	Brine Data: % Brine Return Salinity	Pad Pressure 17	Pad Pressure 9
6-1	2	467	✓		383	106	392	65	13556	15322594	2 %	13321	14918062	94	371	301
6-2	2	472	✓		388	106	397	65	13532	15334150	2 %	13320	14929145	94	371	300
6-3	2	479	✓		395	106	404	65	13552	15349968	2 %	13303	14944678	94	371	301
6-4	2	486	✓		400	106	410	65	13534	15363667	2 %	13217	14958176	94 %	370	300
6-5	2	492	✓		406	106	416	65	13541	15377142	2 %	13330	14971423	94 %	371	300
6-6	2	498	✓		411	106	421	64	13528	15390558	2 %	13303	14984600	94 %	371	300
6-7	2	498	✓		411	106	428	64	13528	[illegible]	2 %	[illegible]	14997900	94 %	371	300
6-8	1	435	✓		346	109	407	50	13515	15412541	2 %	13307	15006796	93 %	—	—
6-9	2	445	✓		311	96	419	54	13537	15421718	2 %	13403	15015106	[illegible] %	—	—
6-10	2	468	✓		378	106	391	64	13526	15425052	2 %	13331	15026519	94 %	371	300
6-11	2	475	✓		385	108	398	64	13541	15441116	2 %	13287	15039344	94 %	370	301
6-12	2	481	✓		391	106	404	64	13547	15454912	2 %	13280	15052351	93 %	371	300
6-13	2	486	✓		396	106	411	64	13532	15465247	2 %	13262	15065952	92 %	371	301
6-14	2	491	✓		400	106	414	64	13528	15481735	2 %	13270	15079186	93 %	371	300
6-15	2	495	✓		403	106	418	64	13511	15495016	1 %	13251	15092227	93 %	370	300
6-16	2	498	✓		407	106	420	64	13515	15508494	1 %	13248	15104636	93 %	370	300
6-17	2	499	✓		408	105	423	64	13502	15520047	1 %	13236	15115215	93 %	370	301
6-18	2	498	✓		407	105	422	63	13485	15535578	2 %	13158	15131992	93 %	370	301
6-19	2	500	✓		409	105	424	64	13470	15550115	2 %	13184	15146178	92 %	371	300
6-20	2	502	✓		412	105	426	63	13465	15562489	1 %	13181	15158325	93 %	370	300
6-21	2	504	✓		414	105	428	63	13463	15575897	1 %	13181	15171444	93 %	370	300
6-22	2	505	✓		415	105	429	63	13460	15589460	2 %	13180	15184201	93 %	[illegible]	301
6-23	2	508	✓		416	105	431	63	13470	15602466	2 %	13144	15197423	92 %	[illegible]	300
6-24	2	508	✓		415	105	432	63	13456	15616468	2 %	13149	15211113	92 %	[illegible]	301
6-25	2	512	✓		419	105	434	63	13463	15629664	2 %	13178	15224033	93 %	[illegible]	301
6-26	2	513	✓		421	105	436	63	13455	15643089	2 %	13153	15237144	93 %	[illegible]	301
6-27	2	513	✓		423	105	437	63	13455	[illegible]	2 %	13146	15250545	93 %	[illegible]	301
6-28	2	514	✓		424	105	438	63	13465	15670192	2 %	13162	15263640	93 %	[illegible]	301
6-29	2	518	✓		426	105	441	63	13446	15683533	2 %	13170	15276696	93 %	[illegible]	301
6-30	2	517	✓		425	105	442	63	13445	15694778	2 %	13172	15289868	93 %	[illegible]	301

Texas Brine Co[illegible] Saltville, LLC

Operator on Duty: Roscoe Call

Month/Year: MAY 2011

Date	Pond B Pump		Injection Well		Well Head Pressure		Meter Run Pressure		Brine Data						Pad Pressure	
	Suction Pressure, psig	Discharge Pressure, psig	17	9	17 psig	9 psig	Supply Upstream psig	Return Downstream psig	Supply Injection rate, bbls/day	Meter Total, bbls	% Supply Salinity	Brine Return Rate, bbls/day	Meter Total, bbls	% Brine Return Salinity	17	9
			(Check One)													
5-1	2	640	✓		601	95	610	61	8728	15048126	2 %	8556	14650334	94 %	401	337
5-2	2	640	✓		600	95	610	61	8721	15056770	3 %	8540	14658750	94 %	400	337
5-3	2	637	✓		598	95	607	61	8750	15065937	2 %	8554	14667680	94 %	400	337
5-4	2	643	✓		602	95	612	61	8785	15074507	2 %	8573	14676037	94 %	400	337
5-5	2	647	✓		606	95	614	61	8753	15083269	2 %	8585	14684580	94 %	401	337
5-6	2	645	✓		603	95	613	61	8765	15091933	2 %	8581	14693021	94 %	401	337
5-7	2	646	✓		606	95	615	61	8769	15101172	2 %	8543	14702027	95 %	401	337
5-8	1	646	✓		606	95	615	61	8747	15209448	2 %	8554	14710095	95 %	400	337
5-9	1	649	✓		608	95	616	61	8765	15118312	2 %	8567	14718737	94 %	401	337
5-10	1	627	✓		581	93	598	62	8767	15125969	2 %	8544	14726402	94 %	400	336
5-11	2	631	✓		610	95	620	61	8760	15134895	3 %	8545	14734906	94 %	400	337
5-12	2	645	✓		606	95	615	61	8670	15143541	2 %	8431	14743360	94 %	400	337
5-13	2	644	✓		605	95	614	61	8660	15152642	2 %	8467	14752292	94 %	400	337
5-14	2	644	✓		606	94	614	60	8662	15160919	2 %	8478	14760860	94 %	400	337
5-15	2	643	✓		605	95	614	60	8659	15269658	2 %	8464	14768856	94 %	400	337
5-16	2	644	✓		606	95	614	61	8666	15177511	2 %	8497	14776531	94 %	400	337
5-17	2	646	✓		608	95	616	61	8651	15186409	2 %	8436	14785258	94 %	400	337
5-18	2	650	✓		610	95	618	60	8652	15194847	5 %	8470	14793709	94 %	400	337
5-19	2	634	✓		598	94	605	61	8482	15203401	3 %	8252	14801879	94 %	400	337
5-20	2	643	✓		604	94	612	60	8549	15211900	3 %	8364	14810188	94 %	400	337
5-21	2	642	✓		605	94	613	60	8546	15220532	2 %	8377	14818526	93 %	400	337
5-22	2	643	✓		605	94	614	60	8546	15229877	2 %	8379	14826979	94 %	400	337
5-23	3	640	✓		602	94	610	60	8522	15237540	1 %	8319	14835250	94 %	395	328
5-24	3	641	✓		602	94	610	61	8512	15246070	2 %	8322	14842591	94 %	396	328
5-25	3	644	✓		603	94	611	60	8513	15254631	1 %	8325	14851962	94 %	396	328
5-26	3	642	✓		603	94	611	60	8515	15263102	2 %	8301	14860233	94 %	395	328
5-27	3	643	✓		604	94	613	60	8516	15271768	3 %	8320	14868684	93 %	395	328
5-28	3	646	✓		607	94	615	60	8516	15280134	2 %	8306	14876858	94 %	395	328
5-29	3	642	✓		603	94	611	60	8541	15288530	2 %	8244	14885062	94 %	395	328
5-30	3	644	✓		606	94	614	60	8541	15297048	2 %	8247	14893325	93 %	395	328
5-31	2	462	✓		377	106	386	65	13519	15309320	2 %	13233	14904736	95 %	370	300

Texas Brine Company Saltville, LLC

Operator on Duty: Roscoe Call

Month/Year: APRIL 2011

Date	Pond B Pump		Injection Well		Well Head Pressure		Meter Run Pressure		Brine Data						Pad Pressure	
	Suction Pressure, psig	Discharge Pressure, psig	17	9	17 psig	9 psig	Supply Upstream psig	Return Downstream psig	Supply Injection rate, bbls/day	Meter Total, bbls	% Supply Salinity	Brine Return Rate, bbls/day	Meter Total, bbls	% Brine Return Salinity	17	9
			(Check One)													
4-1	3	644	✓		599	96	608	62	9110	14774507	2 %	8870	14297250	95 %	406	337
4-2	3	642	✓		598	96	608	61	9098	14803185	2 %	8873	14405700	95 %	406	340
4-3	3	646	✓		601	97	611	62	9087	14811200	2 %	8874	14414533	95 %	406	337
4-4	3	647	✓		602	96	612	62	9107	14821180	3 %	8892	14423720	95 %	406	338
4-5	3	640	✓		596	97	605	62	9079	14827257	2 %	8702	14442656	94 %	404	337
4-6	3	641	✓		597	97	608	62	9026	14835538	2 %	8770	14437753	94 %	404	337
4-7	3	646	✓		603	96	612	61	9087	14844780	2 %	8784	14446702	94 %	404	337
4-8	3	638	✓		596	96	605	62	9024	14852301	2 %	8695	14456094	98 %	404	337
4-9	2	640	✓		601	97	611	61	9040	14861341	2 %	8706	14476800	95 %	405	337
4-10	2	640	✓		606	96	615	62	9005	14868305	2 %	8757	14571456	95 %	405	337
4-11	2	650	✓		608	96	618	61	9015	14873774	2 %	8772	14580190	94 %	405	337
4-12	2	640	✓		600	96	608	62	8932	14882216	2 %	8715	14588910	94 %	405	337
4-13	2	648	✓		602	96	611	61	8954	14891796	2 %	8710	14598232	94 %	404	337
4-14	2	645	✓		602	96	611	61	8947	14900143	2 %	8712	14506320	94 %	404	337
4-15	2	640	✓		600	96	609	61	8937	14909226	2 %	8705	14515195	94 %	404	337
4-16	2	643	✓		602	96	612	61	8926	14918020	2 %	8693	14523253	94 %	404	337
4-17	2	646	✓		605	96	614	61	8951	14926850	2 %	8691	14532340	94 %	404	337
4-18	2	650	✓		609	96	617	61	8941	14935960	2 %	8696	14541187	95 %	404	337
4-19	2	654	✓		614	96	623	61	8956	14944850	2 %	8706	14549836	94 %	404	337
4-20	2	640	✓		601	95	610	61	8775	14953579	2 %	8543	14558348	94 %	403	337
4-21	2	642	✓		602	95	611	61	8771	14962324	1 %	8529	14566899	94 %	402	337
4-22	2	642	✓		605	95	610	61	8770	14971164	1 %	8543	14555448	93 %	401	337
4-23	2	646	✓		607	95	615	61	8772	14979357	2 %	8541	14583895	93 %	400	337
4-24	2	649	✓		610	96	618	61	8768	14988617	1 %	8534	14592425	94 %	400	337
4-25	2	608	✓		569	93	585	62	8787	14995491	1 %	8547	14599125	94 %	400	337
4-26	2	635	✓		595	95	603	61	8779	15004445	1 %	8549	14607407	94 %	400	337
4-27	2	632	✓		592	95	601	61	8788	15013084	1 %	8535	14616206	94 %	400	336
4-28	2	632	✓		595	95	604	61	8780	15021460	2 %	8525	14624359	93 %	400	337
4-29	2	637	✓		598	95	607	61	8775	15030807	1 %	8536	14633462	93 %	401	338
4-30	2	642	✓		601	95	609	61	8782	15039462	2 %	8574	14641375	94 %	401	338

Texas Brine Company Saltville, LLC

Operator on Duty: Roscoe Call

Month/Year: March 2011

Date	Pond B Pump		Injection Well		Well Head Pressure		Meter Run Pressure		Brine Data						Pad Pressure	
	Suction Pressure, psig	Discharge Pressure, psig	17	9	17 psig	9 psig	Supply Upstream psig	Return Downstream psig	Supply Injection rate, bbls/day	Meter Total, bbls	% Supply Salinity	Brine Return Rate, bbls/day	Meter Total, bbls	% Brine Return Salinity	17	9
			(Check One)													
3-1	3	634	✓		588	104	588	68	9472	14503557	2 %	9296	14114903	95 %	424	356
3-2	3	648	✓		590	105	610	67	9617	14514009	3 %	9454	14128263	94 %	426	358
3-3	3	650	✓		599	103	611	65	9555	14523305	3 %	9460	14133723	95 %	423	355
3-4	3	650	✓		599	101	612	67	9527	14532744	2 %	9454	14143467	93 %	422	354
3-5	2	621	✓		599	100	600	65	9481	14541750	2 %	9052	14152139	95 %	418	350
3-6	2	623	✓		597	101	607	64	9465	14551127	2 %	9274	14161316	94 %	415	350
3-7	2	645	✓		599	100	610	63	9467	14560777	2 %	9212	14170995	95 %	415	350
3-8	2	645	✓		600	99	610	63	9481	14569632	2 %	9210	14179503	95 %	417	350
3-9	2	634	✓		590	98	600	63	9302	14577234	2 %	9117	14189052	95 %	417	350
3-10	2	628	✓		595	99	605	63	9301	14585625	2 %	9145	14198297	95 %	415	350
3-11	2	638	✓		596	99	606	63	9288	14593723	2 %	9104	14207201	95 %	417	350
3-12	2	642	✓		600	98	610	63	9290	14607931	3 %	9115	14216806	95 %	412	345
3-13	2	642	✓		598	98	609	63	9303	14616868	3 %	9113	14225245	95 %	412	345
3-14	2	645	✓		598	98	610	63	9300	14625517	2 %	9092	14234300	94 %	412	345
3-15	2	644	✓		599	98	607	62	9301	14634794	2 %	9072	14243364	94 %	412	345
3-16	2	642	✓		597	98	608	63	9300	14643703	2 %	9054	14252247	95 %	412	345
3-17	2	644	✓		600	98	610	62	9287	14653715	2 %	9090	14261518	95 %	412	345
3-18	2	646	✓		600	98	611	63	9278	14662409	2 %	9081	14270297	95 %	412	345
3-19	2	645	✓		601	98	611	62	9312	14672010	2 %	9064	14279655	95 %	412	345
3-20	2	644	✓		599	98	610	62	9315	14681295	2 %	9065	14288712	95 %	412	345
3-21	2	644	✓		600	98	610	62	9307	14690571	2 %	9084	14297749	95 %	412	345
3-22	2	647	✓		602	98	614	62	9315	14700908	2 %	9084	14307419	95 %	412	343
3-23	1	632	✓		589	97	599	62	9137	14709570	3 %	8952	14316681	94 %	408	340
3-24	2	622	✓		589	97	599	62	9129	14719207	3 %	8910	14325780	95 %	407	340
3-25	2	580	✓		585	96	595	63	9104	14727485	3 %	8851	14333165	95 %	393	327
3-26	2	572	✓		582	95	588	62	9005	14736610	2 %	8832	14341897	95 %	390	323
3-27	3	581	✓		491	94	496	63	9081	14745672	3 %	7410	14348722	95 %	387	320
3-28	3	556	✓		519	95	519	65	9428	14755030	2 %	8726	14356950	95 %	387	320
3-29	3	455	✓		412	92	414	58	9727	14765811	3 %	10326	14367522	95 %	364	297
3-30	3	[illegible]	✓		442	94	449	58	10955	14775578	2 %	10652	14377809	95 %	372	306
3-31	3	625	✓		582	92	591	57	8727	14785138	2 %	9117	14385151	95 %	399	332

Texas Brine Co[illegible]y Saltville, LLC

Operator on Duty: Roscoe Call

Month/Year: Feb. 2011

Date	Pond B Pump		Injection Well		Well Head Pressure		Meter Run Pressure		Brine Data						Pad Pressure	
	Suction Pressure, psig	Discharge Pressure, psig	17	9	17 psig	9 psig	Supply Upstream psig	Return Downstream psig	Supply Injection rate, bbls/day	Meter Total, bbls	% Supply Salinity	Brine Return Rate, bbls/day	Meter Total, bbls	% Brine Return Salinity	17	9
			(Check One)													
2-1	3	619	✓		570	110	581	74	9454	14227294	3%	9454	13851992	95%	436	368
2-2	3	619	✓		571	110	582	24	9625	14246855	3%	9491	13861438	85%	435	368
2-3	3	621	✓		573	110	583	24	9532	14256472	3%	9515	13870936	85%	436	368
2-4	3	623	✓		575	110	585	73	9637	14266024	3%	9581	13880379	85%	436	369
2-5	3	568	✓		575	108	508	73	9593	14275600	3%	9590	13889906	85%	416	357
2-6	2	629	✓		580	113	592	73	9667	14285022	3%	9524	13899100	85%	437	369
2-7	2	627	✓		580	109	591	72	9669	14294746	3%	9531	13908725	95%	434	366
2-8	2	628	✓		581	109	592	72	9651	14304441	3%	9556	13918294	95%	434	366
2-9	2	631	✓		583	108	596	72	9662	14313990	2%	9522	13927754	95%	434	366
2-10	2	631	✓		585	109	596	72	9652	14323932	2%	9516	13937530	95%	433	367
2-11	2	631	✓		585	108	596	72	9672	14333371	2%	9474	13946788	85%	432	365
2-12	2	634	✓		588	108	598	71	9669	14343112	3%	9487	13956377	85%	431	364
2-13	2	638	✓		590	108	601	71	9676	14352818	3%	9475	13965910	95%	431	364
2-14	2	641	✓		594	108	605	71	9654	14362372	3%	9504	13975362	95%	431	364
2-15	2	643	✓		596	108	605	72	9652	14371990	3%	9514	13984808	95%	431	364
2-16	2	632	✓		587	108	598	72	9687	14381532	3%	9363	13994253	96%	429	361
2-17	2	635	✓		590	108	601	71	9491	14391015	3%	9355	14003609	95%	428	360
2-18	2	636	✓		591	107	602	71	9499	14400481	2%	9356	14012950	96%	428	360
2-19	2	636	✓		591	107	600	71	9479	14410152	3%	9363	14022507	96%	428	360
2-20	2	637	✓		592	107	603	71	9471	14419457	4%	9389	14031679	96%	428	359
2-21	2	636	✓		591	106	602	70	9521	14428098	4%	9378	14040199	95%	427	359
2-22	2	635	✓		590	107	601	70	9496	14437670	3%	9351	14045647	95%	427	360
2-23	2	638	✓		585	106	603	70	9488	14447159	3%	9347	14057004	95%	428	358
2-24	2	637	✓		582	106	602	70	9493	14456557	3%	9364	14068253	95%	427	358
2-25	2	638	✓		592	106	603	70	9476	14466117	3%	9337	14077665	95%	428	358
2-26	2	637	✓		582	105	603	69	9475	14475667	4%	9349	14087069	95%	425	356
2-27	2	637	✓		588	104	599	68	9486	14485152	2%	9326	14096406	95%	426	357
2-28	5	635	✓		589	104	601	68	9477	14494583	3%	9326	14105602	94%	424	355

Texas Brine C[illegible]ny Saltville, LLC

Operator on Duty: Roscoe Call

Month/Year: JAN. 2011

Date	Pond B Pump		Injection Well		Well Head Pressure		Meter Run Pressure		Brine Data						Pad Pressure	
	Suction Pressure, psig	Discharge Pressure, psig	17 ~~13B~~	9 ~~14A~~	17 ~~13B~~ psig	9 ~~14A~~ psig	Supply Upstream psig	Return Downstream psig	Supply Injection rate, bbls/day	Meter Total, bbls	% Supply Salinity	Brine Return Rate, bbls/day	Meter Total, bbls	% Brine Return Salinity	17 ~~13B~~	9 ~~14A~~
			(Check One)													
1-1			✓													
1-2			✓													
1-3			✓													
1-4			✓													
1-5			✓												411	342
1-6	3	462	✓		438	114	439	83	7614	14004235	2%	7559	13621137	97%	414	343
1-7	3	461	✓		435	114	439	84	7628	14011748	2%	7600	13628683	97%	—	
1-8	3	464	✓		441	115	376	84	7625	14019407	3%	7537	13636276	96%	414	342
1-9	3	468	✓		453	115	N/A	88	7617	14026598	3%	7505	13643379	97%	415	343
1-10	3	521	✓		489	115	494	82	8475	14034910	3%	8521	13651550	97%	415	344
1-11	3	521	✓		488	115	492	82	8470	14083769	3%	8480	13654240	97%	414	348
1-12	3	583	✓		532	113	550	78	9298	14052794	3%	9273	13669242	96%	—	
1-13	3	585	✓		541	114	554	78	9289	14061912	3%	9217	13678301	96%	435	368
1-14	3	602	✓		554	114	564	77	9482	14071429	4%	9372	13687730	96	425	365
1-15	3	603	✓		556	113	566	77	9491	14080859	2%	9421	13697100	94%	—	
1-16	3	603	✓		556	113	565	77	9474	14089557	2%	9453	13705747	94%	437	369
1-17	3	603	✓		556	112	565	76	9485	14099977	4%	9417	13716107	96%	437	369
1-18	3	609	✓		561	112	571	76	9543	14109403	3%	9486	13725456	96%	—	—
1-19	3	617	✓		568	112	578	76	9655	14118950	2%	9532	13734916	95%	437	368
1-20	3	617	✓		567	112	579	76	9622	14128567	2%	9547	13744455	95%	438	369
1-21	3	616	✓		567	112	578	76	9625	14138235	2%	9535	13754031	95%	—	
1-22	3	616	✓		567	112	579	76	9625	14147903	4%	9533	13763304	95%	437	369
1-23	3	619	✓		569	112	580	76	9656	14157451	4%	9542	13773050	95%	436	360
1-24	3	618	✓		570	112	580	76	9645	14167200	3%	9578	13782712	95%	435	367
1-25	3	552	✓		489	114	494	80	8446	14172748	2%	8328	13788285	95%	435	368
1-26	3	569	✓		528	110	536	75	9126	14181982	4%	9027	13797390	95%	428	360
1-27	2	571	✓		530	110	538	75	9138	14191110	4%	9030	13806398	95%	427	362
1-28	3	527	✓		495	112	499	80	8456	14199745	4%	8343	13815000	95%	418	350
1-29	3	526	✓		534	110	542	75	9127	14208987	5%	9020	13824070	95%	427	359
1-30	3	592	✓		547	111	557	75	9313	14218267	3%	9222	13833221	95%	431	363
1-31	3	604	✓		558	111	568	75	9462	14227500	3%	9333	13842350	95%	433	365

Texas Brine Company Saltville, LLC

Operator on Duty: Roscoe Call

Month/Year: November 2011

Date	Pond B Pump		Injection Well		Well Head Pressure		Meter Run Pressure		Brine Data						seal	
	Suction Pressure, psig	Discharge Pressure, psig	13b	14a	13psi	14psi	Supply Upstream psig	Return Downstream psig	Supply Injection rate, bbls/day	Meter Total, bbls	% Supply Salinity	Brine Return Rate, bbls/day	Meter Total, bbls	% Brine Return Salinity	13	14
			(Check One)													
11-1			✓		470	110									260	340
11-2			✓		465	105									255	340
11-3			✓		470	110									260	340
11-4			✓		470	110									260	340
11-5																
11-6																
11-7			✓		470	110									260	340
11-8			✓		470	110									260	345

Texas Brine Comp[illegible]altville, LLC

Operator on Duty: Roscoe Call

Reported by Derek Snodgrass

Month/Year: October 2011

Date	Pond B Pump		Injection Well		Well Head Pressure		Meter Run Pressure		Brine Data						seal	
	Suction Pressure, psig	Discharge Pressure, psig	13b	14a	13psi	14psi	Supply Upstream psig	Return Downstream psig	Supply Injection rate, bbls/day	Meter Total, bbls	% Supply Salinity	Brine Return Rate, bbls/day	Meter Total, bbls	% Brine Return Salinity	13	14
			(Check One)													
10-1			✓		380	114									265	340
10-2			✓		380	114									265	335
10-3			✓		380	115									265	340
10-4			✓		380	115									265	335
10-5			✓		380	115									265	335
10-6			✓		380	115									260	335
10-7			✓		380	115									260	335
10-8			✓		380	115									260	335
10-9			✓		380	115									260	335
10-10			✓		380	115									280	335
10-11			✓		380	115									280	335
10-12			✓		380	115									280	335
10-13			✓		380	115									280	335
10-14			✓		385	115									280	335
10-15			✓		385	115									280	335
10-16			✓		385	115									280	345
10-17			✓		385	115									280	345
10-18			✓		385	115									280	345
10-19			✓		380	115									280	345
10-20			✓		380	115									280	340
10-21			✓		380	115									280	340
10-22			✓		380	115									280	340
10-23			✓		380	115									280	340
10-24			✓		360	110									280	345
10-25			✓		360	110									260	345
10-26			✓		360	110									260	345
10-27			✓		360	110									260	345
10-28			✓		360	110									260	340
10-29			✓		360	110									260	340
10-31			✓		360	110									260	340

Texas Brine Comp[illegible]altville, LLC

Operator on Duty: Roscoe Call

Month/Year: September 2011

Reported by Derek Snodgrass

Date	Pond B Pump		Injection Well		Well Head Pressure		Meter Run Pressure		Brine Data						seal	
	Suction Pressure, psig	Discharge Pressure, psig	13b	14a	13psi	14psi	Supply Upstream psig	Return Downstream psig	Supply Injection rate, bbls/day	Meter Total, bbls	% Supply Salinity	Brine Return Rate, bbls/day	Meter Total, bbls	% Brine Return Salinity	13	14
			(Check One)													
9-1			✓		380	115									280	340
9-2			✓		380	115									280	340
9-3			✓		380	115									279	335
9-4			✓		380	114									280	340
9-5			✓		380	115									280	340
9-6			✓		380	115									280	340
9-7			✓		380	115									280	340
9-8			✓		380	115									280	340
9-9			✓		380	115									280	340
9-10			✓		380	115									280	340
9-11			✓		380	114									280	340
9-12			✓		370	115									280	340
9-13			✓		365	115									280	340
9-14			✓		365	115									270	340
9-15			✓		365	115									270	340
9-16			✓		365	115									270	340
9-17			✓		380	116									272	340
9-18			✓		380	115									272	340
9-19			✓		360	115									270	340
9-20			✓		360	115									270	340
9-21			✓		380	115									265	340
9-22			✓		380	115									265	335
9-23			✓		380	115									265	335
9-24			✓		380	115									265	335
9-25			✓		380	115									265	335
9-26			✓		380	115									265	340
9-27			✓		380	115									265	340
9-28			✓		380	115									260	340
9-29			✓		380	115									260	340
9-30			✓		380	115									260	340
			✓													

Texas Brine Comp[illegible] Saltville, LLC

Operator on Duty: Roscoe Call

Reported by Derek Snodgrass

Month/Year: August 2011

Date	Pond B Pump		Injection Well		Well Head Pressure		Meter Run Pressure		Brine Data						seal	
	Suction Pressure, psig	Discharge Pressure, psig	13b	14a	13psi	14psi	Supply Upstream psig	Return Downstream psig	Supply Injection rate, bbls/day	Meter Total, bbls	% Supply Salinity	Brine Return Rate, bbls/day	Meter Total, bbls	% Brine Return Salinity	13	14
			(Check One)													
8-1			✓		380	115									280	350
8-2			✓		380	115									280	350
8-3			✓		380	115									280	350
8-4			✓		380	115									280	350
8-5			✓		380	115									280	350
8-6			✓		380	114									280	350
8-7			✓		375	114									280	350
8-8			✓		375	115									280	350
8-9			✓		375	115									280	350
8-10			✓		375	115									280	350
8-11			✓		375	115									280	345
8-12			✓		375	115									280	350
8-13			✓		375	115									279	345
8-14			✓		375	114									280	350
8-15			✓		380	115									280	350
8-16			✓		380	115									280	350
8-17			✓		380	115									275	350
8-18			✓		380	115									280	350
8-19			✓		380	115									280	350
8-20			✓		380	115									280	350
8-21			✓		377	115									280	350
8-22			✓		380	115									275	350
8-23			✓		380	115									280	350
8-24			✓		380	115									280	350
8-25			✓		380	115									280	350
8-26			✓		380	115									280	345
8-27			✓		380	115									280	345
8-28			✓		380	114									280	350
8-29			✓		380	115									280	345
8-30			✓		380	115									280	340
8-31			✓		380	115									280	340

7

Texas Brine Company S[illegible]e, LLC

Operator on Duty: Roscoe Call

Month/Year: July 2011

Reported by Derek Snodgrass

Date	Pond B Pump		Injection Well		Well Head Pressure		Meter Run Pressure		Brine Data						seal	
	Suction Pressure, psig	Discharge Pressure, psig	13b	14a	13psi	14psi	Supply Upstream psig	Return Downstream psig	Supply Injection rate, bbls/day	Meter Total, bbls	% Supply Salinity	Brine Return Rate, bbls/day	Meter Total, bbls	% Brine Return Salinity	13	14
			(Check One)													
7-1			✓		370	115									275	350
7/2			✓		372	115									275	349
7/3			✓		372	115									275	349
7-4			✓		373	115									275	350
7-5			✓		373	115									273	348
7-6			✓		370	110									273	348
7-7			✓		370	110									271	348
7-8			✓		370	110									271	350
7/9			✓		370	110									272	349
7/10			✓		370	110									272	349
7-11			✓		370	110									272	347
7-12			✓		370	110									270	347
7-13			✓		380	110									270	350
7-14			✓		380	115									280	350
7-15			✓		380	115									280	350
7/16			✓		380	115									280	345
7/19			✓		380	115									280	350
7-18			✓		380	115									280	345
7-19			✓		377	112									281	340
7-20			✓		375	112									280	343
7-21			✓		375	110									277	343
7-22			✓		377	110									277	342
7/23			✓		377	110									277	342
7/24			✓		379	110									277	344
7-25			✓		380	110									277	345
7-26			✓		375	110									280	350
7-27			✓		375	115									280	350
7-28			✓		375	115									280	350
7-29			✓		380	115									280	350
7/30			✓		377	115									280	350
7/31			✓		377	115									280	350

Texas Brine Company S[illegible]e, LLC

Operator on Duty: Roscoe Call

Month/Year: June 2011

Reported by Derek Snodgrass

Date	Pond B Pump		Injection Well		Well Head Pressure		Meter Run Pressure		Brine Data							
	Suction Pressure, psig	Discharge Pressure, psig	13b	14a	13psi	14psi	Supply Upstream psig	Return Downstream psig	Supply Injection rate, bbls/day	Meter Total, bbls	% Supply Salinity	Brine Return Rate, bbls/day	Meter Total, bbls	% Brine Return Salinity	[illegible]	[illegible]
			(Check One)													
6-1			✓		340	105									260	340
6-2			✓		345	105									260	340
6-3			✓		350	105									260	340
6-4			✓		350	105									260	340
6-5			✓		355	105									265	340
6-6			✓		365	105									265	340
6-7			✓		365	110									265	340
6-8			✓		370	110									270	340
6-9			✓		370	110									270	340
6-10			✓		370	110									270	335
6-11			✓		370	110									270	335
6-12			✓		370	110									270	335
6-13			✓		370	110									270	330
6-14			✓		370	110									270	330
6-15			✓		365	110									270	330
6-16			✓		365	110									265	330
6-17			✓		365	110									265	330
6-18			✓		365	110									265	320
6-19			✓		365	110									265	320
6-20			✓		365	110									260	320
6-21			✓		365	110									275	320
6-22			✓		365	110									275	340
6-23			✓		365	110									275	340
6-24			✓		370	115									275	340
6-25			✓		370	115									275	340
6-26			✓		370	115									275	345
6-27			✓		370	115									275	345
6-28			✓		370	115									275	345
6-29			✓		370	115									275	350
6-30			✓		370	115									275	350

Texas Brine Company S[illegible]e, LLC

Operator on Duty: Roscoe Call

Month/Year: May 2011

Reported by Derek Snodgrass

Date	Pond B Pump		Injection Well		Well Head Pressure		Meter Run Pressure		Brine Data						seal	
	Suction Pressure, psig	Discharge Pressure, psig	13b	14a	13psi	14psi	Supply Upstream psig	Return Downstream psig	Supply Injection rate, bbls/day	Meter Total, bbls	% Supply Salinity	Brine Return Rate, bbls/day	Meter Total, bbls	% Brine Return Salinity	13	14
			(Check One)													
5-1															205	290
5-2															205	290
5-3															205	290
5-4															205	290
5-5															205	290
5-6															205	290
5-7															205	290
5-8															205	290
5-9															205	290
5-10															205	290
5-11															205	290
5-12															205	290
5-13															205	285
5-14															205	285
5-15															205	285
5-16															205	285
5-17															205	285
5-18															205	285
5-19															205	285
5-20															205	285
5-21															205	285
5-22															205	285
5-23															205	285
5-24															205	285
5-25															205	285
5-26															200	285
5-27															200	285
5-28															200	280
5-29															200	280
5-30															200	280
5-31															200	280

Texas Brine Company S[illegible]le, LLC

Operator on Duty: Roscoe Call

Reported by Derek Snodgrass

Month/Year: April 2011

Date	Pond B Pump		Injection Well		Well Head Pressure		Meter Run Pressure		Brine Data						seal	
	Suction Pressure, psig	Discharge Pressure, psig	13b	14a	13psi	14psi	Supply Upstream psig	Return Downstream psig	Supply Injection rate, bbls/day	Meter Total, bbls	% Supply Salinity	Brine Return Rate, bbls/day	Meter Total, bbls	% Brine Return Salinity	13	14
			(Check One)													
4-1															200	280
4-2															200	280
4-3															200	280
4-4															200	280
4-5															200	280
4-6															200	280
4-7															200	280
4-8															200	280
4-9															200	280
4-10															200	280
4-11															200	280
4-12															200	280
4-13															200	280
4-14															200	280
4-15															200	280
4-16															200	280
4-17															200	280
4-18															200	280
4-19															200	280
4-20															200	290
4-21															205	290
4-22															205	290
4-23															205	290
4-24															205	290
4-25															205	290
4-26															205	290
4-27															205	290
4-28															205	290
4-29															205	290
4-30															205	290

Texas Brine Company S[illegible]lle, LLC

Operator on Duty: Roscoe Call

Reported by Derek Snodgrass

Month/Year: March 2011

Date	Pond B Pump		Injection Well		Well Head Pressure		Meter Run Pressure		Brine Data						seal	
	Suction Pressure, psig	Discharge Pressure, psig	13b	14a	13psi	14psi	Supply Upstream psig	Return Downstream psig	Supply Injection rate, bbls/day	Meter Total, bbls	% Supply Salinity	Brine Return Rate, bbls/day	Meter Total, bbls	% Brine Return Salinity	13	14
			(Check One)													
3-1															200	280
3-2															200	280
3-3															200	280
3-4															195	280
3-5															195	280
3-6															195	280
3-7															195	280
3-8															200	280
3-9															200	280
3-10															200	280
3-11															200	280
3-12															200	280
3-13															200	280
3-14															200	280
3-15															200	280
3-16															200	280
3-17															200	280
3-18															200	280
3-19															200	280
3-20															200	280
3-21															200	280
3-22															200	280
3-23															200	280
3-24															200	280
3-25															200	280
3-26															200	280
3-27															200	280
3-28															200	280
3-29															200	280
3-30															200	280
3-31															200	280

Texas Brine Company S[illegible]ille, LLC

Operator on Duty: Roscoe Call

Month/Year: February 2011

Reported by Derek Snodgrass

Date	Pond B Pump		Injection Well		Well Head Pressure		Meter Run Pressure		Brine Data						seal	
	Suction Pressure, psig	Discharge Pressure, psig	13b	14a	13psi	14psi	Supply Upstream psig	Return Downstream psig	Supply Injection rate, bbls/day	Meter Total, bbls	% Supply Salinity	Brine Return Rate, bbls/day	Meter Total, bbls	% Brine Return Salinity	13	14
			(Check One)													
2-1															200	275
2-2															200	275
2-3															200	275
2-4															200	280
2-5															200	280
2-6															200	280
2-7															200	280
2-8															200	280
2-9															200	280
2-10															200	280
2-11															200	280
2-12															200	280
2-13															200	280
2-14															200	280
2-15															200	280
2-16															200	280
2-17															200	280
2-18															200	280
2-19															200	280
2-20															200	280
2-21															200	280
2-22															200	280
2-23															200	280
2-24															200	280
2-25															200	280
2-26															200	280
2-27															200	280
2-28															200	280

Texas Brine Company S[illegible]lle, LLC

Operator on Duty: Roscoe Call

Month/Year: January 2011

Reported by Derek Snodgrass

Date	Pond B Pump		Injection Well		Well Head Pressure		Meter Run Pressure		Brine Data						seal	
	Suction Pressure, psig	Discharge Pressure, psig	13b	14a	13psi	14psi	Supply Upstream psig	Return Downstream psig	Supply Injection rate, bbls/day	Meter Total, bbls	% Supply Salinity	Brine Return Rate, bbls/day	Meter Total, bbls	% Brine Return Salinity	13	14
			(Check One)													
1-1															215	285
1-2															215	285
1-3															215	285
1-4															215	285
1-5															215	285
1-6															215	285
1-7															215	285
1-8															215	285
1-9															215	285
1-10															215	285
1-11															215	280
1-12															215	280
1-13															210	280
1-14															210	280
1-15															210	280
1-16															210	280
1-17															210	280
1-18															210	280
1-19															210	280
1-20															210	275
1-21															210	275
1-22															210	275
1-23															205	275
1-24															205	275
1-25															205	275
1-26															205	275
1-27															205	275
1-28															205	275
1-29															205	275
1-30															205	275
1-31															200	275

OMB No. 2040-0042 Approval Expires 12/31/2011

EPA

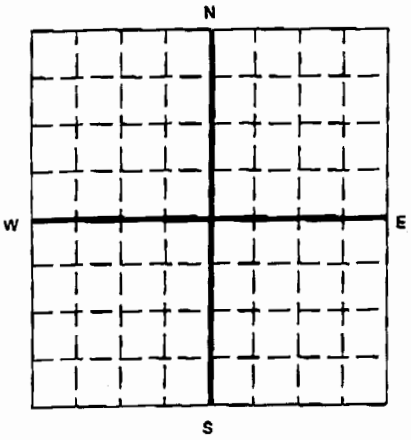
United States Environmental Protection Agency
Washington, DC 20460

ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

Name and Address of Existing Permittee
Texas Brine Company Saltville, LLC
4800 San Felipe, Houston, Texas 77056

Name and Address of Surface Owner
Texas Brine Company Saltville, LLC
4800 San Felipe, Houston, Texas 77056

Locate Well and Outline Unit on Section Plat - 640 Acres



State	County	Permit Number
Virginia	Smyth / Washington	VAS3G931BSMY

Surface Location Description

___ 1/4 of ___ 1/4 of ___ 1/4 of ___ 1/4 of Section ___ Township ___ Range ___

Locate well in two directions from nearest lines of quarter section and drilling unit

Surface Location ___ ft. frm (N/S) ___ Line of quarter section
and ___ ft. from (E/W) ___ Line of quarter section.

Surface Latitude: 36°51'29" Longitude: -81°46'17"

WELL ACTIVITY
- ☐ Brine Disposal
- ☐ Enhanced Recovery
- ☐ Hydrocarbon Storage

TYPE OF PERMIT
- ☐ Individual
- ☑ Area

Number of Wells 7

Lease Name Saltville Well Number # 13-b

MONTH YEAR	INJECTION PRESSURE AVERAGE PSIG	INJECTION PRESSURE MAXIMUM PSIG	TOTAL VOLUME INJECTED BBL	TOTAL VOLUME INJECTED MCF	TUBING -- CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MINIMUM PSIG	TUBING -- CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MAXIMUM PSIG
10/10	506	575	280460			
11/10	406	500	198678			
12/10	0	0	118474			
01/11	0	0	0			
02/11	0	0	0			
03/11	0	0	0			
04/11	0	0	0			
05/11	0	0	0			
06/11	414	445	286817			
07/11	295	315	108873			
08/11	355	380	132626			
09/11	310	315	347814			

Certification

I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment. (Ref. 40 CFR 144.32)

Name and Official Title *(Please type or print)*	Signature	Date Signed
Roscoe Call, Brine Production Manager		10-5-11

STEPHEN PLA
215-82 -2318

OMB No. 2040-0042 Approval Expires 12/31/2011

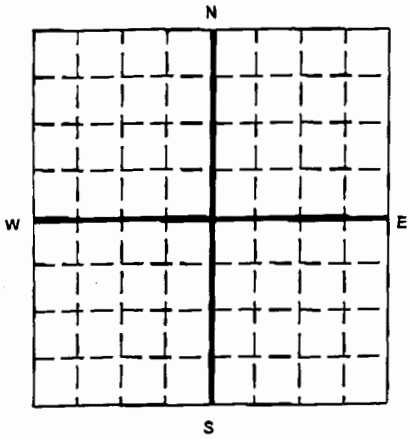
United States Environmental Protection Agency
Washington, DC 20460

EPA

ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

Name and Address of Existing Permittee	Name and Address of Surface Owner
Texas Brine Company Saltville, LLC 4800 San Felipe, Houston, Texas 77056	Texas Brine Company Saltville, LLC 4800 San Felipe, Houston, Texas 77056

Locate Well and Outline Unit on Section Plat - 640 Acres



State	County	Permit Number
Virginia	Smyth / Washington	VAS3G931BSMY

Surface Location Description

___ 1/4 of ___ 1/4 of ___ 1/4 of ___ 1/4 of Section ___ Township ___ Range ___

Locate well in two directions from nearest lines of quarter section and drilling unit

Surface Location Latitude: 36°51'29" Longitude: -81°46'17"

___ ft. frm (N/S) ___ Line of quarter section

and ___ ft. from (E/W) ___ Line of quarter section.

WELL ACTIVITY

- [ ] Brine Disposal
- [ ] Enhanced Recovery
- [ ] Hydrocarbon Storage

TYPE OF PERMIT

- [ ] Individual
- [✓] Area

Number of Wells 7

Lease Name Saltville Well Number #14-a

MONTH YEAR	INJECTION PRESSURE AVERAGE PSIG	INJECTION PRESSURE MAXIMUM PSIG	TOTAL VOLUME INJECTED BBL	TOTAL VOLUME INJECTED MCF	TUBING -- CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MINIMUM PSIG	TUBING -- CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MAXIMUM PSIG
10/10	105	110	0			
11/10	101	105	0			
12/10	0	0	0			
01/11	0	0	0			
02/11	0	0	0			
03/11	0	0	0			
04/11	0	0	0			
05/11	0	0	0			
06/11	117	137	0			
07/11	0	0	0			
08/11	0	0	0			
09/11	0	0	0			

Certification

I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment. (Ref. 40 CFR 144.32)

Name and Official Title *(Please type or print)*	Signature	Date Signed
Roscoe Call, Brine Production Manager		10-5-11

OMB No. 2040-0042 Approval Expires 12/31/2011

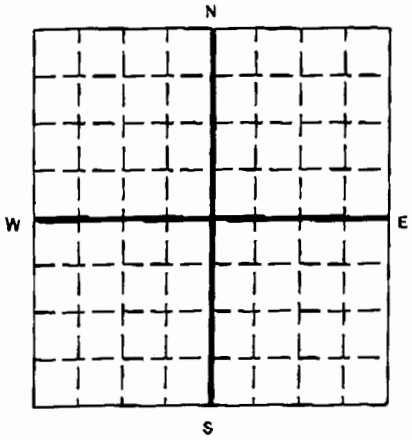
EPA

United States Environmental Protection Agency
Washington, DC 20460

ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

Name and Address of Existing Permittee	Name and Address of Surface Owner
Texas Brine Company Saltville, LLC 4800 San Felipe, Houston, Texas 77056	Texas Brine Company Saltville, LLC 4800 San Felipe, Houston, Texas 77056

Locate Well and Outline Unit on Section Plat - 640 Acres



State	County	Permit Number
Virginia	Smyth / Washington	VAS3G931BSMY

Surface Location Description

___ 1/4 of ___ 1/4 of ___ 1/4 of ___ 1/4 of Section ___ Township ___ Range ___

Locate well in two directions from nearest lines of quarter section and drilling unit

Surface Location ___ ft. frm (N/S) ___ Line of quarter section and ___ ft. from (E/W) ___ Line of quarter section.

Latitude: 36°51'29" Longitude: -81°46'17"

WELL ACTIVITY
- ☐ Brine Disposal
- ☐ Enhanced Recovery
- ☐ Hydrocarbon Storage

TYPE OF PERMIT
- ☐ Individual
- ☑ Area

Number of Wells 7

Lease Name Saltville Well Number #17

MONTH	YEAR	INJECTION PRESSURE AVERAGE PSIG	INJECTION PRESSURE MAXIMUM PSIG	TOTAL VOLUME INJECTED BBL	TOTAL VOLUME INJECTED MCF	TUBING -- CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MINIMUM PSIG	TUBING -- CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MAXIMUM PSIG
10/10		0	0	0			
11/10		374	374	20			
12/10		346	530	183437			
01/11		491	570	222765			
02/11		545	596	257289			
03/11		437	602	282181			
04/11		600	614	244955			
05/11		596	610	261194			
06/11		394	426	362084			
07/11		335	421	470435			
08/11		360	384	134683			
09/11		370	385	155012			

Certification

I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment. (Ref. 40 CFR 144.32)

Name and Official Title *(Please type or print)*	Signature	Date Signed
Roscoe Call, Brine Production Manager	Roscoe D. Call	10-5-11

EPA Form 7520-11 (Rev. 12-08)

OMB No. 2040-0042 Approval Expires 12/31/2011

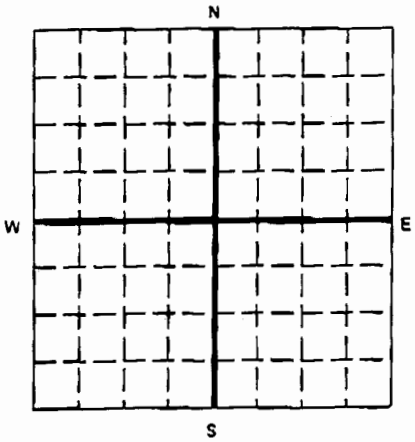
EPA

United States Environmental Protection Agency
Washington, DC 20460

ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

Name and Address of Existing Permittee	Name and Address of Surface Owner
Texas Brine Company Saltville, LLC 4800 San Felipe, Houston, Texas 77056	Texas Brine Company Saltville, LLC 4800 San Felipe, Houston, Texas 77056

Locate Well and Outline Unit on Section Plat - 640 Acres



State	County	Permit Number
Virginia	Smyth / Washington	VAS3G931BSMY

Surface Location Description

___ 1/4 of ___ 1/4 of ___ 1/4 of ___ 1/4 of Section ___ Township ___ Range ___

Locate well in two directions from nearest lines of quarter section and drilling unit

Surface Location ___ ft. frm (N/S) ___ Line of quarter section and ___ ft. from (E/W) ___ Line of quarter section.

Latitude: 36°51'29" Longitude: -81°46'17"

WELL ACTIVITY
- ☐ Brine Disposal
- ☐ Enhanced Recovery
- ☐ Hydrocarbon Storage

TYPE OF PERMIT
- ☐ Individual
- ☑ Area

Number of Wells 7

Lease Name Saltville Well Number #9

MONTH YEAR	INJECTION PRESSURE AVERAGE PSIG	INJECTION PRESSURE MAXIMUM PSIG	TOTAL VOLUME INJECTED BBL	TOTAL VOLUME INJECTED MCF	TUBING -- CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MINIMUM PSIG	TUBING -- CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MAXIMUM PSIG
10/10	0	0	0			
11/10	106	116	0			
12/10	173	115	0			
01/11	113	115	0			
02/11	109	110	0	not		
03/11	98	105	0	injecting		
04/11	96	97	0			
05/11	95	106	0			
06/11	105	108	0			
07/11	0	0	0			
08/11	0	0	0			
09/11	0	0	0			

Certification

I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment. (Ref. 40 CFR 144.32)

Name and Official Title *(Please type or print)*	Signature	Date Signed
Roscoe Call, Brine Production Manager		10-5-11

OMB No. 2040-0042 Approval Expires 12/31/2011

EPA

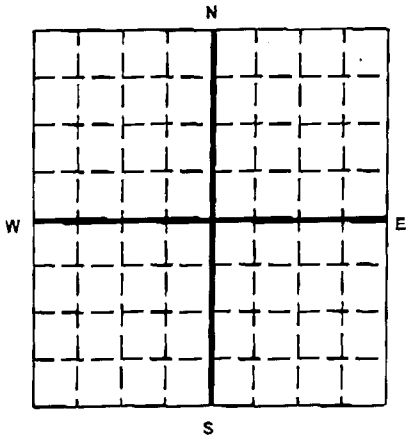
United States Environmental Protection Agency
Washington, DC 20460

ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

Name and Address of Existing Permittee
Texas Brine Company Saltville, LLC
4800 San Felipe, Houston, Texas 77056

Name and Address of Surface Owner
Texas Brine Company Saltville, LLC
4800 San Felipe, Houston, Texas 77056

Locate Well and Outline Unit on Section Plat - 640 Acres



State	County	Permit Number
Virginia	Smyth / Washington	VAS3G931BSMY

Surface Location Description

____ 1/4 of ____ 1/4 of ____ 1/4 of ____ 1/4 of Section ____ Township ____ Range ____

Locate well in two directions from nearest lines of quarter section and drilling unit

Surface Location ____ ft. frm (N/S) ____ Line of quarter section and ____ ft. from (E/W) ____ Line of quarter section.

Latitude: 36°51'29" Longitude: -81°46'17"

WELL ACTIVITY
- ☐ Brine Disposal
- ☐ Enhanced Recovery
- ☐ Hydrocarbon Storage

TYPE OF PERMIT
- ☐ Individual
- ☑ Area

Number of Wells 7

Lease Name Saltville Well Number # 1

MONTH YEAR	INJECTION PRESSURE AVERAGE PSIG	INJECTION PRESSURE MAXIMUM PSIG	TOTAL VOLUME INJECTED BBL	TOTAL VOLUME INJECTED MCF	TUBING -- CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MINIMUM PSIG	TUBING -- CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MAXIMUM PSIG
10/10	369	518	17591			
11/10	404	470	22268			
12/10	467	480	23614			
01/11	0	0	253292	total	to	date
02/11	0	0	0	not		
03/11	0	0	0	injecting		
04/11	0	0	0			
05/11	0	0	0			
06/11	0	0	0			
07/11	0	0	0			
08/11	0	0	0			
09/11	0	0	0			

Certification

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Name and Official Title *(Please type or print)*	Signature	Date Signed
Roscoe Call, Brine Production Manager		10-5-11

Stephen Platt 215-814-2318

OMB No. 2040- Approval Expires 4/30/07

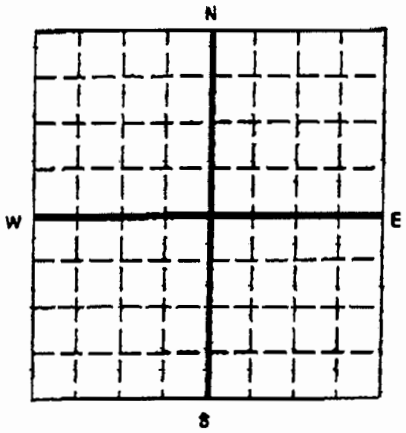
United States Environmental Protection Agency
Washington, DC 20460

EPA

ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

Name and Address of Existing Permittee	Name and Address of Surface Owner
Texas Brine Co.Saltville LLC Drawer 1125 Saltville,Va. 24370	Texas Brine Co. Saltville LLC Drawer 1125 Saltville, Va. 24370

Locate Well and Outline Unit on Section Plat - 640 Acres



State	County	Permit Number
Virginia	Washington	VAS3G931BSMY

Surface Location Description

___ 1/4 of ___ 1/4 of ___ 1/4 of ___ 1/4 of Section ___ Township ___ Range ___

Locate well in two directions from nearest lines of quarter section and drilling unit

Surface Location ft. frm (N/S) ___ Line of quarter section
and ___ ft. from (E/W) ___ Line of quarter section.

WELL ACTIVITY	TYPE OF PERMIT
[✓] Brine Disposal	[ ] Individual
[✓] Enhanced Recovery	[✓] Area
[ ] Hydrocarbon Storage	Number of Wells ___

Lease Name Texas Brine Well Number 13-B

MONTH YEAR	INJECTION PRESSURE AVERAGE PSIG	INJECTION PRESSURE MAXIMUM PSIG	TOTAL VOLUME INJECTED BBL	TOTAL VOLUME INJECTED MCF	TUBING – CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MINIMUM PSIG	TUBING – CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MAXIMUM PSIG
10-10	506	575	280460			
11-10	406	500	198678			
12-10	0	0	118474			
1-11	0	0	0			
2-11	0	0	54407			
3-11	0	0	0			
4-11	0	0	0			
5-11	0	0	0			
6-11	414	445	286817			

Certification

I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment. (Ref. 40 CFR 144.32)

Name and Official Title (Please type or print)	Signature	Date Signed
Roscoe Call Brine Production Manager	Roscoe D. Call	7-5-11

EPA Form 7520-11 (Rev. 8-01)

OMB No. 2040 Approval Expires 4/30/07

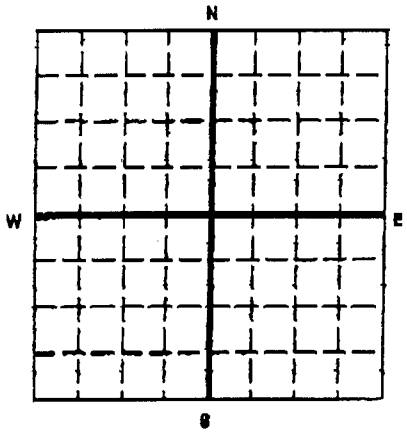
EPA

United States Environmental Protection Agency
Washington, DC 20460

ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

Name and Address of Existing Permittee	Name and Address of Surface Owner
Texas Brine Co.Saltville LLC Drawer 1125 Saltville,Va. 24370	Texas Brine Co. Saltville LLC Drawer 1125 Saltville, Va. 24370

Locate Well and Outline Unit on Section Plat - 640 Acres



State	County	Permit Number
Virginia	Washington	VAS3G931BSMY

Surface Location Description

___ 1/4 of ___ 1/4 of ___ 1/4 of ___ 1/4 of Section ___ Township ___ Range ___

Locate well in two directions from nearest lines of quarter section and drilling unit

Surface Location ___ ft. frm (N/S) ___ Line of quarter section
and ___ ft. from (E/W) ___ Line of quarter section.

WELL ACTIVITY
- [✓] Brine Disposal
- [✓] Enhanced Recovery
- [ ] Hydrocarbon Storage

TYPE OF PERMIT
- [ ] Individual
- [✓] Area

Number of Wells ___

Lease Name TEXAS BRINE Well Number 14-A

MONTH YEAR	INJECTION PRESSURE AVERAGE PSIG	INJECTION PRESSURE MAXIMUM PSIG	TOTAL VOLUME INJECTED BBL	TOTAL VOLUME INJECTED MCF	TUBING – CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MINIMUM PSIG	TUBING – CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MAXIMUM PSIG
10-10	105	110				
11-10	101	105	SHUT IN			
12-10	0	0				
1-11	0	0				
2-11	0	0	SHUT IN			
3-11	0	0				
4-11	0	0				
5-11	0	0				
6-11	117	137	not in service			

Certification

I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment. (Ref. 40 CFR 144.32)

Name and Official Title (Please type or print)	Signature	Date Signed
Roscoe Call Brine Production Manager	[signature]	7-5-11

EPA Form 7520-11 (Rev. 8-01)

...phen PLATT 1-215-814-2318

OMB No. 2040-[illegible] Approval Expires 4/30/07

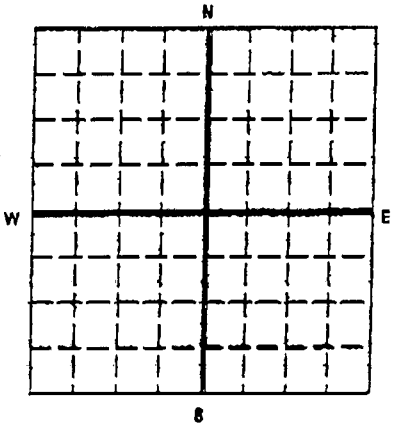
United States Environmental Protection Agency
Washington, DC 20460

EPA

ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

Name and Address of Existing Permittee	Name and Address of Surface Owner
Texas Brine Co. Saltville LLC Drawer 1125 Saltville, Va. 24370	Texas Brine Co. Saltville LLC Drawer 1125 Saltville, Va. 24370

Locate Well and Outline Unit on Section Plat - 640 Acres



State	County	Permit Number
Virginia	Washington	VAS3G931BSMY

Surface Location Description

___ 1/4 of ___ 1/4 of ___ 1/4 of ___ 1/4 of Section ___ Township ___ Range ___

Locate well in two directions from nearest lines of quarter section and drilling unit

Surface Location ___ ft. frm (N/S) ___ Line of quarter section

and ___ ft. from (E/W) ___ Line of quarter section.

WELL ACTIVITY
- [x] Brine Disposal
- [x] Enhanced Recovery
- [ ] Hydrocarbon Storage

TYPE OF PERMIT
- [ ] Individual
- [x] Area

Number of Wells ___

Lease Name TEXAS BRINE Well Number TBC # 17

MONTH YEAR	INJECTION PRESSURE AVERAGE PSIG	INJECTION PRESSURE MAXIMUM PSIG	TOTAL VOLUME INJECTED BBL	TOTAL VOLUME INJECTED MCF	TUBING – CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MINIMUM PSIG	TUBING – CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MAXIMUM PSIG
10-10	~~0~~	~~0~~	SHUT IN			
11-10	374	374	20			
12-10	346	530	183437			
1-11	491	570	222765			
2-11	545	596	257289			
3-11	437	602	281181			
4-11	600	614	244955			
5-11	596	610	261194			
6-11	394	426	362084			

Certification

I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment. (Ref. 40 CFR 144.32)

Name and Official Title (Please type or print)	Signature	Date Signed
Roscoe Call Brine Production Manager	[signature]	7-5-11

EPA Form 7520-11 (Rev. 8-01)

OMB No. 2040-0042 Approval Expires 4/30/07

United States Environmental Protection Agency
Washington, DC 20460

EPA

ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

Name and Address of Existing Permittee	Name and Address of Surface Owner
Texas Brine Co.Saltville LLC Drawer 1125 Saltville,Va. 24370	Texas Brine Co. Saltville LLC Drawer 1125 Saltville, Va. 24370

Locate Well and Outline Unit on Section Plat - 640 Acres

N
W E
S

State	County	Permit Number
Virginia	Washington	VAS3G931BSMY

Surface Location Description

____ 1/4 of ____ 1/4 of ____ 1/4 of ____ 1/4 of Section ____ Township ____ Range ____

Locate well in two directions from nearest lines of quarter section and drilling unit

Surface Location ____ ft. frm (N/S) ____ Line of quarter section and ____ ft. from (E/W) ____ Line of quarter section.

WELL ACTIVITY	TYPE OF PERMIT
✓ Brine Disposal	Individual
✓ Enhanced Recovery	✓ Area
Hydrocarbon Storage	Number of Wells ____

Lease Name Texas Brine Well Number TBC # 9

	INJECTION PRESSURE		TOTAL VOLUME INJECTED		TUBING – CASING ANNULUS PRESSURE (OPTIONAL MONITORING)	
MONTH YEAR	AVERAGE PSIG	MAXIMUM PSIG	BBL	MCF	MINIMUM PSIG	MAXIMUM PSIG
10-10	Ø	Ø	SHUT IN			
11-10	106	116	Ø	not injecting		
12-10	173	115	Ø			
1-11	113	115	Ø			
2-11	109	110	Ø	not injecting		
3-11	98	105	Ø			
4-11	96	97	Ø			
5-11	95	106	Ø	not injecting		
6-11	105	108	Ø			

Certification

I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment. (Ref. 40 CFR 144.32)

Name and Official Title (Please type or print)	Signature	Date Signed
Roscoe Call Brine Production Manager		7-5-11

EPA Form 7520-11 (Rev. 5-01)

Jason Pratt 276-944-2344

OMB No. 2040-0 Approval Expires 4/30/07

EPA

United States Environmental Protection Agency
Washington, DC 20460

ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

Name and Address of Existing Permittee	Name and Address of Surface Owner
Texas Brine Co.Saltville LLC Drawer 1125 Saltville,Va. 24370	Texas Brine Co. Saltville LLC Drawer 1125 Saltville, Va. 24370

Locate Well and Outline Unit on Section Plat - 640 Acres

N
W E
S

State	County	Permit Number
Virginia	Washington	VAS3G931BSMY

Surface Location Description

___ 1/4 of ___ 1/4 of ___ 1/4 of ___ 1/4 of Section ___ Township ___ Range ___

Locate well in two directions from nearest lines of quarter section and drilling unit

Surface Location ft. frm (N/S) ___ Line of quarter section and ___ ft. from (E/W) ___ Line of quarter section.

WELL ACTIVITY	TYPE OF PERMIT
[✓] Brine Disposal	[ ] Individual
[✓] Enhanced Recovery	[✓] Area
[ ] Hydrocarbon Storage	Number of Wells ___

Lease Name TEXAS BRINE Well Number TBC #1

MONTH YEAR	INJECTION PRESSURE AVERAGE PSIG	INJECTION PRESSURE MAXIMUM PSIG	TOTAL VOLUME INJECTED BBL	TUBING - CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MCF	MINIMUM PSIG	MAXIMUM PSIG
10-10	369	518	17551			
11-10	404	470	22264			
12-10	467	480	23614			
1-11	0	0	0			
2-11	0	0	0	SHUT IN		
3-11	0	0	0			
4-11	0	0	0			
5-11	0	0	0	SHUT IN		
6-11	0	0	0			

Certification

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Name and Official Title (Please type or print)	Signature	Date Signed
Roscoe Call Brine Production Manager		7-5-11

EPA Form 7520-11 (Rev. 9-01)

ATT: Stephen Hatt 1-215-814-2318

OMB No. 2040-0042 Approval Expires 4/30/07

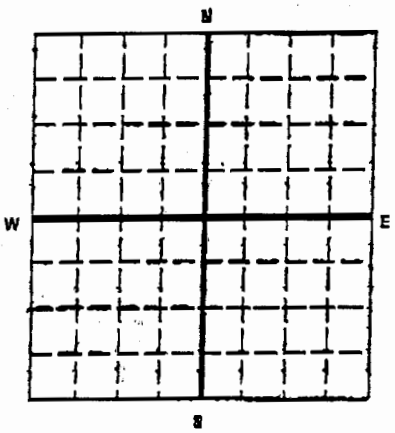
EPA

United States Environmental Protection Agency
Washington, DC 20460

ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

Name and Address of Existing Permittee	Name and Address of Surface Owner
Texas Brine Co.Saltville LLC Drawer 1125 Saltville,Va. 24370	Texas Brine Co. Saltville LLC Drawer 1125 Saltville, Va. 24370

Locate Well and Outline Unit on Section Plat - 640 Acres



State	County	Permit Number
Virginia	Washington	VAS3G931BSMY

Surface Location Description

___ 1/4 of ___ 1/4 of ___ 1/4 of ___ 1/4 of Section ___ Township ___ Range ___

Locate well in two directions from nearest lines of quarter section and drilling unit

Surface Location ___ ft. frm (N/S) ___ Line of quarter section and ___ ft. from (E/W) ___ Line of quarter section.

WELL ACTIVITY
- [x] Brine Disposal
- [x] Enhanced Recovery
- [ ] Hydrocarbon Storage

TYPE OF PERMIT
- [ ] Individual
- [x] Area

Number of Wells ___

Lease Name TEXAS BRINE Well Number IBC #17

MONTH	YEAR	INJECTION PRESSURE AVERAGE PSIG	INJECTION PRESSURE MAXIMUM PSIG	TOTAL VOLUME INJECTED BBL	TOTAL VOLUME INJECTED MCF	TUBING – CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MINIMUM PSIG	TUBING – CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MAXIMUM PSIG
10	10	0	0	SHUT-IN			
11	10	374	374	20			
12	10	346	530	153437			
1	11	491	530	222265			
2	11	545	596	257259			
3	11	437	602	251181			

Certification

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Name and Official Title (Please type or print)	Signature	Date Signed
Roscoe Call Brine Production Manager	Roscoe D Call	4-4-11

EPA Form 7520-11 (Rev. 8-01)

Att: Stephen Hall 1-215-814-2318

OMB No. 2040-0042 Approval Expires 4/30/07

EPA

United States Environmental Protection Agency
Washington, DC 20460

ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

Name and Address of Existing Permittee	Name and Address of Surface Owner
Texas Brine Co.Saltville LLC Drawer 1125 Saltville, Va. 24370	Texas Brine Co. Saltville LLC Drawer 1125 Saltville, Va. 24370

Locate Well and Outline Unit on Section Plat - 640 Acres

N
W E
S

State	County	Permit Number
Virginia	Washington	VAS3G931BSMY

Surface Location Description

____ 1/4 of ____ 1/4 of ____ 1/4 of ____ 1/4 of Section ____ Township ____ Range ____

Locate well in two directions from nearest lines of quarter section and drilling unit

Surface Location ____ ft. from (N/S) ____ Line of quarter section
and ____ ft. from (E/W) ____ Line of quarter section.

WELL ACTIVITY
- [x] Brine Disposal
- [x] Enhanced Recovery
- [ ] Hydrocarbon Storage

TYPE OF PERMIT
- [ ] Individual
- [x] Area

Number of Wells ____

Lease Name TEXAS BRINE Well Number TBC #9

MONTH YEAR	INJECTION PRESSURE AVERAGE PSIG	INJECTION PRESSURE MAXIMUM PSIG	TOTAL VOLUME INJECTED BBL	TOTAL VOLUME INJECTED MCF	TUBING – CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MINIMUM PSIG	TUBING – CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MAXIMUM PSIG
10 - 10	0	0	SHUT IN			
11 - 10	106	116	0	not injecting		
12 - 10	112	115	0			
1 - 11	113	115	0	not injecting		
2 - 11	109	110	0			
3 - 11	98	105	0			

Certification

I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment. (Ref. 40 CFR 144.32)

Name and Official Title (Please type or print)	Signature	Date Signed
Roscoe Call Brine Production Manager	Roscoe D Call	4-4-11

EPA Form 7520-11 (Rev. 8-01)

Att: Stephen Hatt 1-215-814-2318

OMB No. 2040-0042 Approval Expires 4/30/07

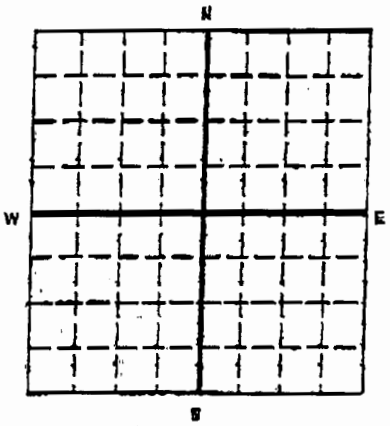
EPA

United States Environmental Protection Agency
Washington, DC 20460

ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

Name and Address of Existing Permittee	Name and Address of Surface Owner
Texas Brine Co.Saltville LLC Drawer 1125 Saltville,Va. 24370	Texas Brine Co. Saltville LLC Drawer 1125 Saltville, Va. 24370

Locate Well and Outline Unit on Section Plat - 640 Acres



State	County	Permit Number
Virginia	Washington	VAS3G931BSMY

Surface Location Description

____ 1/4 of ____ 1/4 of ____ 1/4 of ____ 1/4 of Section ____ Township ____ Range ____

Locate well in two directions from nearest lines of quarter section and drilling unit

Surface Location ____ ft. frm (N/S) ____ Line of quarter section and ____ ft. from (E/W) ____ Line of quarter section.

WELL ACTIVITY
- [✓] Brine Disposal
- [✓] Enhanced Recovery
- [ ] Hydrocarbon Storage

TYPE OF PERMIT
- [ ] Individual
- [✓] Area

Number of Wells ____

Lease Name TEXAS BRINE Well Number 13-B

MONTH YEAR	INJECTION PRESSURE AVERAGE PSIG	INJECTION PRESSURE MAXIMUM PSIG	TOTAL VOLUME INJECTED BBL	TOTAL VOLUME INJECTED MCF	TUBING – CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MINIMUM PSIG	TUBING – CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MAXIMUM PSIG
4-10	525	565	304775			
5-10	550	560	302254			
6-10	550	550	319924			
7-10	575	618	284553			
8-10	500	630	254557			
9-10	525	540	231574			
10-10	506	575	240460			
11-10	466	500	158678			
12-10	0	0	118474			
1-11	0	0	SHUT IN			
2-11	0	0				
3-11	0	0				

Certification

I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment. (Ref. 40 CFR 144.32)

Name and Official Title (Please type or print)	Signature	Date Signed
Roscoe Call Brine Production Manager	Roscoe D Call	4-4-11

EPA Form 7520-11 (Rev. 8-01)

ATT: Stephen HATT 1-215-814-2318

OMB No. 2040-0042 Approval Expires 4/30/07

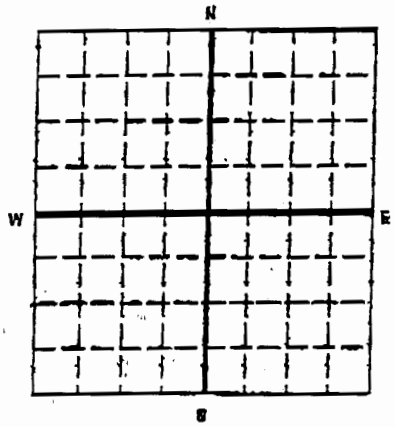
EPA

United States Environmental Protection Agency
Washington, DC 20460

ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

Name and Address of Existing Permittee	Name and Address of Surface Owner
Texas Brine Co. Saltville LLC Drawer 1125 Saltville, Va. 24370	Texas Brine Co. Saltville LLC Drawer 1125 Saltville, Va. 24370

Locate Well and Outline Unit on Section Plat - 640 Acres



State	County	Permit Number
Virginia	Washington	VAS3G931BSMY

Surface Location Description

___ 1/4 of ___ 1/4 of ___ 1/4 of ___ 1/4 of Section ___ Township ___ Range ___

Locate well in two directions from nearest lines of quarter section and drilling unit

Surface Location ___ ft. frm (N/S) ___ Line of quarter section and ___ ft. from (E/W) ___ Line of quarter section.

WELL ACTIVITY
- [x] Brine Disposal
- [x] Enhanced Recovery
- [ ] Hydrocarbon Storage

TYPE OF PERMIT
- [ ] Individual
- [x] Area

Number of Wells ___

Lease Name TEXAS BRINE Well Number 14-A

MONTH	YEAR	INJECTION PRESSURE AVERAGE PSIG	INJECTION PRESSURE MAXIMUM PSIG	TOTAL VOLUME INJECTED BBL	TOTAL VOLUME INJECTED MCF	TUBING – CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MINIMUM PSIG	TUBING – CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MAXIMUM PSIG
4	10	110	110				
5	10	110	110				
6	10	110	110				
7	10	110	110	SHUT IN			
8	10	110	110				
9	10	110	110				
10	10	105	110				
11	10	101	105				
12	10	0	0	SHUT IN			
1	11	0	0				
2	11	0	0	SHUT IN			
3	11	0	0				

Certification

I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment. (Ref. 40 CPR 144.32)

Name and Official Title (Please type or print)	Signature	Date Signed
Roscoe Call Brine Production Manager	Roscoe Call	4-4-11

EPA Form 7520-11 (Rev. 3-01)

Att: Stephen Hatt 1-215-814-2318

OMB No. 2040-0042 Approval Expires 4/30/07

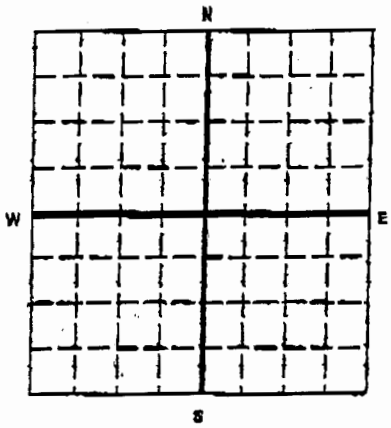
EPA

United States Environmental Protection Agency
Washington, DC 20460

ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

Name and Address of Existing Permittee	Name and Address of Surface Owner
Texas Brine Co.Saltville LLC Drawer 1125 Saltville,Va. 24370	Texas Brine Co. Saltville LLC Drawer 1125 Saltville, Va. 24370

Locate Well and Outline Unit on Section Plat - 640 Acres



State	County	Permit Number
Virginia	Washington	VAS3G931BSMY

Surface Location Description

___ 1/4 of ___ 1/4 of ___ 1/4 of ___ 1/4 of Section ___ Township ___ Range ___

Locate well in two directions from nearest lines of quarter section and drilling unit

Surface Location ___ ft. frm (N/S) ___ Line of quarter section
and ___ ft. from (E/W) ___ Line of quarter section.

WELL ACTIVITY
- [x] Brine Disposal
- [x] Enhanced Recovery
- [ ] Hydrocarbon Storage

TYPE OF PERMIT
- [ ] Individual
- [x] Area

Number of Wells ___

Lease Name TEXAS BRINE Well Number TBC #2

MONTH	YEAR	INJECTION PRESSURE AVERAGE PSIG	INJECTION PRESSURE MAXIMUM PSIG	TOTAL VOLUME INJECTED BBL	TOTAL VOLUME INJECTED MCF	TUBING – CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MINIMUM PSIG	TUBING – CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MAXIMUM PSIG
4	10	518	614	30088			
5	10	530	550	24585			
6	10	540	550	25250			
7	10	540	660	34285			
8	10	530	610	2016			
9	10	545	575	32500			
10	10	365	518	17591			
11	10	404	420	22268			
12	10	467	480	23614			
1	11	0	0	0			
2	11	0	0	0			
3	11	0	0	0			

Certification

I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment. (Ref. 40 CPR 144.32)

Name and Official Title (Please type or print)	Signature	Date Signed
Roscoe Call Brine Production Manager	Roscoe D Call	4-4-11

EPA Form 7520-11 (Rev. 8-01)

Att: Steph N Hatt 1-215-814-2318

OMB No. 2040-0042 Approval Expires 4/30/07

EPA

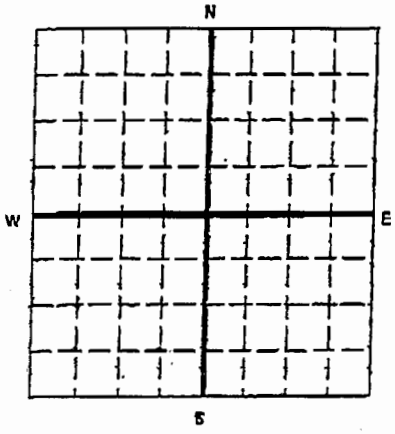
United States Environmental Protection Agency
Washington, DC 20460

ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

Name and Address of Existing Permittee	Name and Address of Surface Owner
Texas Brine Co.Saltville LLC Drawer 1125 Saltville,Va. 24370	Texas Brine Co. Saltville LLC Drawer 1125 Saltville, Va. 24370

State	County	Permit Number
Virginia	Washington	VAS3G931BSMY

Locate Well and Outline Unit on Section Plat - 640 Acres



Surface Location Description

___ 1/4 of ___ 1/4 of ___ 1/4 of ___ 1/4 of Section ___ Township ___ Range ___

Locate well in two directions from nearest lines of quarter section and drilling unit

Surface Location ___ ft. from (N/S) ___ Line of quarter section
and ___ ft. from (E/W) ___ Line of quarter section.

WELL ACTIVITY
- [x] Brine Disposal
- [x] Enhanced Recovery
- [ ] Hydrocarbon Storage

TYPE OF PERMIT
- [ ] Individual
- [x] Area

Number of Wells ___

Lease Name TEXAS BRINE Well Number TBC #1

MONTH YEAR	INJECTION PRESSURE AVERAGE PSIG	INJECTION PRESSURE MAXIMUM PSIG	TOTAL VOLUME INJECTED BBL	TOTAL VOLUME INJECTED MCF	TUBING – CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MINIMUM PSIG	TUBING – CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MAXIMUM PSIG
4-10	518	614	30088			
5-10	550	550	24545			
6-10	540	550	25290			
7-10	540	660	34285			
8-10	530	610	3016			
9-10	545	575	32500			
10-10	369	518	17591			
11-10	404	470	22208			
12-10	462	480	23614			

Certification

I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment. (Ref. 40 CFR 144.32)

Name and Official Title (Please type or print)	Signature	Date Signed
Roscoe Call Brine Production Manager	Roscoe D Call	1-6-10

EPA Form 7520-11 (Rev. 8-01)

ATT: Stephen Platt 1-215-814-2318

OMB No. 2040-0042 Approval Expires 4/30/07

EPA

United States Environmental Protection Agency
Washington, DC 20460

ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

Name and Address of Existing Permittee	Name and Address of Surface Owner
Texas Brine Co.Saltville LLC Drawer 1125 Saltville, Va. 24370	Texas Brine Co. Saltville LLC Drawer 1125 Saltville, Va. 24370

Locate Well and Outline Unit on Section Plat - 640 Acres

N
W E
S

State	County	Permit Number
Virginia	Washington	VAS3G931BSMY

Surface Location Description

___ 1/4 of ___ 1/4 of ___ 1/4 of ___ 1/4 of Section ___ Township ___ Range ___

Locate well in two directions from nearest lines of quarter section and drilling unit

Surface Location ___ ft. frm (N/S) ___ Line of quarter section and ___ ft. from (E/W) ___ Line of quarter section.

WELL ACTIVITY
- [x] Brine Disposal
- [x] Enhanced Recovery
- [ ] Hydrocarbon Storage

TYPE OF PERMIT
- [ ] Individual
- [x] Area

Number of Wells ___

Lease Name TEXAS BRINE Well Number 14-A

MONTH	YEAR	INJECTION PRESSURE AVERAGE PSIG	INJECTION PRESSURE MAXIMUM PSIG	TOTAL VOLUME INJECTED BBL	TOTAL VOLUME INJECTED MCF	TUBING – CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MINIMUM PSIG	TUBING – CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MAXIMUM PSIG
4	10	110	110				
5	10	110	110				
6	10	110	110	NOT INJECTING			
7	10	110	110				
8	10	110	110				
9	10	110	110				
10	10	105	110				
11	10	101	105				
12	10	~~0~~	~~0~~	SHUT-IN			

Certification

I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment. (Ref. 40 CFR 144.32)

Name and Official Title (Please type or print)	Signature	Date Signed
Roscoe Call Brine Production Manager	Roscoe D Call	1-6-11

EPA Form 7520-11 (Rev. 8-01)

ATT: STEPHEN PLATT 1-215-814-2318

OMB No. 2040-0042 Approval Expires 4/30/07

EPA

United States Environmental Protection Agency
Washington, DC 20460

ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

Name and Address of Existing Permittee
Texas Brine Co.Saltville LLC
Drawer 1125 Saltville,Va. 24370

Name and Address of Surface Owner
Texas Brine Co. Saltville LLC
Drawer 1125 Saltville, Va. 24370

Locate Well and Outline Unit on Section Plat - 640 Acres

N
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S

State	County	Permit Number
Virginia	Washington	VAS3G931BSMY

Surface Location Description
___ 1/4 of ___ 1/4 of ___ 1/4 of ___ 1/4 of Section ___ Township ___ Range ___

Locate well in two directions from nearest lines of quarter section and drilling unit

Surface Location ___ ft. frm (N/S) ___ Line of quarter section
and ___ ft. from (E/W) ___ Line of quarter section.

WELL ACTIVITY	TYPE OF PERMIT
[✓] Brine Disposal	[ ] Individual
[✓] Enhanced Recovery	[✓] Area
[ ] Hydrocarbon Storage	Number of Wells ___

Lease Name TEXAS BRINE Well Number 13-R

	INJECTION PRESSURE		TOTAL VOLUME INJECTED		TUBING – CASING ANNULUS PRESSURE (OPTIONAL MONITORING)	
MONTH YEAR	AVERAGE PSIG	MAXIMUM PSIG	BBL	MCF	MINIMUM PSIG	MAXIMUM PSIG
4-10	525	565	304725			
5-10	550	560	302254			
6-10	550	550	311934			
7-10	575	618	284583			
8-10	500	630	231977			
9-10	525	540	240460			
10-10	506	575	198678			
11-10	406	500	118474			
12-10	-0-	-0-	SHUT-IN			

Certification

I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment. (Ref. 40 CFR 144.32)

Name and Official Title (Please type or print)	Signature	Date Signed
Roscoe Call Brine Production Manager	Roscoe A Call	1-6-10

EPA Form 7520-11 (Rev. 8-01)

ATT: Steve Pratt 1-215-814-2318

OMB No. 2040-0042 Approval Expires 4/30/07

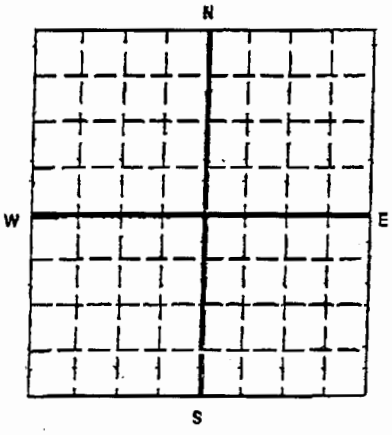
EPA

United States Environmental Protection Agency
Washington, DC 20480

ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

Name and Address of Existing Permittee	Name and Address of Surface Owner
Texas Brine Co.Saltville LLC Drawer 1125 Saltville, Va. 24370	Texas Brine Co. Saltville LLC Drawer 1125 Saltville, Va. 24370

Locate Well and Outline Unit on Section Plat - 640 Acres



State	County	Permit Number
Virginia	Washington	VAS3G931BSMY

Surface Location Description

___ 1/4 of ___ 1/4 of ___ 1/4 of ___ 1/4 of Section ___ Township ___ Range ___

Locate well in two directions from nearest lines of quarter section and drilling unit

Surface Location ___ ft. frm (N/S) ___ Line of quarter section

and ___ ft. from (E/W) ___ Line of quarter section.

WELL ACTIVITY
- [x] Brine Disposal
- [x] Enhanced Recovery
- [ ] Hydrocarbon Storage

TYPE OF PERMIT
- [ ] Individual
- [x] Area

Number of Wells ___

Lease Name TEXAS BRINE Well Number TBC #9

MONTH	YEAR	INJECTION PRESSURE AVERAGE PSIG	INJECTION PRESSURE MAXIMUM PSIG	TOTAL VOLUME INJECTED BBL	TOTAL VOLUME INJECTED MCF	TUBING – CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MINIMUM PSIG	TUBING – CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MAXIMUM PSIG
10	10	0	0	Shut in			
11	10	106	116	0	Not injection		
12	10	103	115	0	Not injection		

Certification

I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment. (Ref. 40 CFR 144.32)

Name and Official Title (Please type or print)	Signature	Date Signed
Roscoe Call Brine Production Manager	Roscoe D Call	1-6-11

EPA Form 7520-11 (Rev. 8-01)

ATT: STEPHEN HATT 1-215-814-2318

OMB No. 2040-0042 Approval Expires 4/30/07

EPA

United States Environmental Protection Agency
Washington, DC 20460

ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

Name and Address of Existing Permittee	Name and Address of Surface Owner
Texas Brine Co.Saltville LLC Drawer 1125 Saltville, Va. 24370	Texas Brine Co. Saltville LLC Drawer 1125 Saltville, Va. 24370

State	County	Permit Number
Virginia	Washington	VAS3G931BSMY

Locate Well and Outline Unit on Section Plat - 640 Acres

N
W E
S

Surface Location Description

___ 1/4 of ___ 1/4 of ___ 1/4 of ___ 1/4 of Section ___ Township ___ Range ___

Locate well in two directions from nearest lines of quarter section and drilling unit

Surface Location ___ ft. frm (N/S) ___ Line of quarter section
and ___ ft. from (E/W) ___ Line of quarter section.

WELL ACTIVITY
- [✓] Brine Disposal
- [✓] Enhanced Recovery
- [ ] Hydrocarbon Storage

TYPE OF PERMIT
- [ ] Individual
- [✓] Area

Number of Wells ___

Lease Name TEXAS BRINE Well Number #IBC 17

MONTH	YEAR	INJECTION PRESSURE AVERAGE PSIG	INJECTION PRESSURE MAXIMUM PSIG	TOTAL VOLUME INJECTED BBL	TOTAL VOLUME INJECTED MCF	TUBING – CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MINIMUM PSIG	TUBING – CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MAXIMUM PSIG
10	10	0	0	SHUT	IN		
11	10	374	374	20			
12	10	376	530	183437			

Certification

I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment. (Ref. 40 CFR 144.32)

Name and Official Title (Please type or print)	Signature	Date Signed
Roscoe Call Brine Production Manager	Roscoe D Call	1-6-11

EPA Form 7520-11 (Rev. 8-91)

Att: Stephen Platt 1-276-814-2318

OMB No. 2040-0042 Approval Expires 4/30/07

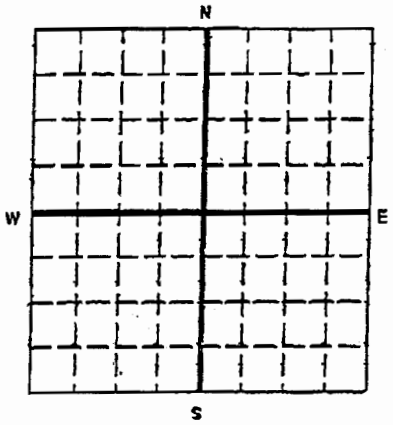
EPA

United States Environmental Protection Agency
Washington, DC 20460

ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

Name and Address of Existing Permittee	Name and Address of Surface Owner
Texas Brine Co.Saltville LLC Drawer 1125 Saltville,Va. 24370	Texas Brine Co. Saltville LLC Drawer 1125 Saltville, Va. 24370

Locate Well and Outline Unit on Section Plat - 640 Acres



State	County	Permit Number
Virginia	Washington	VAS3G931BSMY

Surface Location Description

___ 1/4 of ___ 1/4 of ___ 1/4 of ___ 1/4 of Section ___ Township ___ Range ___

Locate well in two directions from nearest lines of quarter section and drilling unit

Surface Location ___ ft. frm (N/S) ___ Line of quarter section and ___ ft. from (E/W) ___ Line of quarter section.

WELL ACTIVITY	TYPE OF PERMIT
[✓] Brine Disposal	[ ] Individual
[✓] Enhanced Recovery	[✓] Area
[ ] Hydrocarbon Storage	Number of Wells ___

Lease Name TEXAS BRINE Well Number 14-A

MONTH YEAR	INJECTION PRESSURE AVERAGE PSIG	INJECTION PRESSURE MAXIMUM PSIG	TOTAL VOLUME INJECTED BBL	TOTAL VOLUME INJECTED MCF	TUBING – CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MINIMUM PSIG	TUBING – CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MAXIMUM PSIG
7-09	0		0			
8-09	0		0			
9-09	0		0			
10-09	0		0			
11-09	0		0			
12-09	0		0			
1-10	0		0			
2-10	0		0			
3-10	0		0			

Certification

I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment. (Ref. 40 CFR 144.32)

Name and Official Title (Please type or print)	Signature	Date Signed
Roscoe Call Brine Production Manager	Roscoe D Call	4-6-10

EPA Form 7520-11 (Rev. 5-01)

Att: Stephen Hatt 1-215-814-2318

OMB No. 2040-0042 Approval Expires 4/30/07

EPA

United States Environmental Protection Agency
Washington, DC 20460

ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

Name and Address of Existing Permittee	Name and Address of Surface Owner
Texas Brine Co.Saltville LLC Drawer 1125 Saltville,Va. 24370	Texas Brine Co. Saltville LLC Drawer 1125 Saltville, Va. 24370

Locate Well and Outline Unit on Section Plat - 640 Acres

N
W E
S

State	County	Permit Number
Virginia	Washington	VAS3G931BSMY

Surface Location Description

____ 1/4 of ____ 1/4 of ____ 1/4 of ____ 1/4 of Section ____ Township ____ Range ____

Locate well in two directions from nearest lines of quarter section and drilling unit

Surface Location ____ ft. frm (N/S) ____ Line of quarter section and ____ ft. from (E/W) ____ Line of quarter section.

WELL ACTIVITY
- [✓] Brine Disposal
- [✓] Enhanced Recovery
- [ ] Hydrocarbon Storage

TYPE OF PERMIT
- [ ] Individual
- [✓] Area

Number of Wells ____

Lease Name TEXAS BRINE Well Number 13B

MONTH YEAR	INJECTION PRESSURE AVERAGE PSIG	INJECTION PRESSURE MAXIMUM PSIG	TOTAL VOLUME INJECTED BBL	TOTAL VOLUME INJECTED MCF	TUBING – CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MINIMUM PSIG	TUBING – CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MAXIMUM PSIG
7-09	570	590	329097			
8-09	535	570	314520			
9-09	560	600	291757			
10-09	518	619	261080			
11-09	529	564	198497			
12-09	482	482	1112			
1-10	0	0	0	SHUT IN		
2-10	0	0	0			
3-10	504	580	305110			

Certification

I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment. (Ref. 40 CFR 144.32)

Name and Official Title (Please type or print)	Signature	Date Signed
Roscoe Call Brine Production Manager	Roscoe D Call	4-6-10

EPA Form 7520-11 (Rev. 6-01)

Att: Steph Hatt 1-215-814-2318

OMB No. 2040-0042 Approval Expires 4/30/07

EPA

United States Environmental Protection Agency
Washington, DC 20460

ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

Name and Address of Existing Permitee	Name and Address of Surface Owner
Texas Brine Co.Saltville LLC Drawer 1125 Saltville,Va. 24370	Texas Brine Co. Saltville LLC Drawer 1125 Saltville, Va. 24370

Locate Well and Outline Unit on Section Plat - 640 Acres

N
W E
S

State	County	Permit Number
Virginia	Washington	VAS3G931BSMY

Surface Location Description

___ 1/4 of ___ 1/4 of ___ 1/4 of ___ 1/4 of Section ___ Township ___ Range ___

Locate well in two directions from nearest lines of quarter section and drilling unit

Surface Location ___ ft. frm (N/S) ___ Line of quarter section and ___ ft. from (E/W) ___ Line of quarter section.

WELL ACTIVITY
- [x] Brine Disposal
- [x] Enhanced Recovery
- [ ] Hydrocarbon Storage

TYPE OF PERMIT
- [ ] Individual
- [x] Area

Number of Wells ___

Lease Name TEXAS BRINE Well Number TBC #2

MONTH	YEAR	INJECTION PRESSURE AVERAGE PSIG	INJECTION PRESSURE MAXIMUM PSIG	TOTAL VOLUME INJECTED BBL	TOTAL VOLUME INJECTED MCF	TUBING – CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MINIMUM PSIG	TUBING – CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MAXIMUM PSIG
7	09	230	450	30500			
8	09	0	0	0			
9	09	0	0	0			
10	09	0	0	0			
11	09	406	499	24676			
12	09	358	358	49831			
1	10	411	413	31868			
2	10	412	413	28784			
3	10	520	562	31868			

Certification

I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment. (Ref. 40 CFR 144.32)

Name and Official Title (Please type or print)	Signature	Date Signed
Roscoe Call Brine Production Manager	Roscoe D Call	4-6-10

EPA Form 7520-11 (Rev. 8-01)

1-215-814-2318

OMB No. 2040-004 Approval Expires 4/30/07

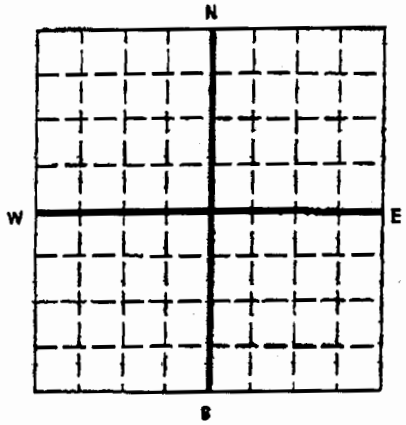
EPA

United States Environmental Protection Agency
Washington, DC 20460

ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

Name and Address of Existing Permittee	Name and Address of Surface Owner
Texas Brine Co.Saltville LLC Drawer 1125 Saltville,Va. 24370	Texas Brine Co. Saltville LLC Drawer 1125 Saltville, Va. 24370

Locate Well and Outline Unit on Section Plat - 640 Acres



State	County	Permit Number
Virginia	Washington	VAS3G931BSMY

Surface Location Description

___ 1/4 of ___ 1/4 of ___ 1/4 of ___ 1/4 of Section ___ Township ___ Range ___

Locate well in two directions from nearest lines of quarter section and drilling unit

Surface Location ___ ft. frm (N/S) ___ Line of quarter section and ___ ft. from (E/W) ___ Line of quarter section.

WELL ACTIVITY	TYPE OF PERMIT
[✓] Brine Disposal	[ ] Individual
[✓] Enhanced Recovery	[✓] Area
[ ] Hydrocarbon Storage	Number of Wells ___

Lease Name Texas BRINE Well Number 13-B

MONTH YEAR	INJECTION PRESSURE AVERAGE PSIG	INJECTION PRESSURE MAXIMUM PSIG	TOTAL VOLUME INJECTED BBL	TOTAL VOLUME INJECTED MCF	TUBING – CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MINIMUM PSIG	TUBING – CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MAXIMUM PSIG
4-09	502	530	317917			
5-09	509	540	336200			
6-09	528	560	351672			
7-09	570	590	329097			
8-09	535	590	314520			
9-09	580	600	291757			
10-09	518	619	261080			
11-09	529	584	199497			
12-09	482	482	1112			

Certification

I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment. (Ref. 40 CFR 144.32)

Name and Official Title (Please type or print)	Signature	Date Signed
Roscoe Call Brine Production Manager		1-5-10

EPA Form 7520-11 (Rev. 3-01)

OMB No. 2040-004 Approval Expires 4/30/07

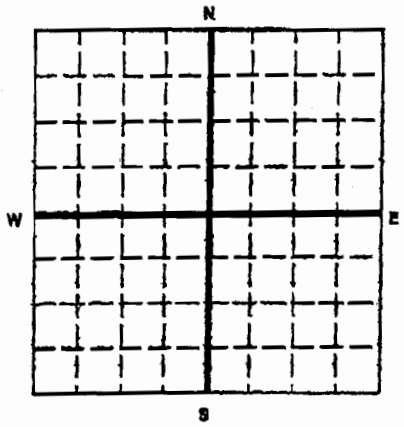
EPA

United States Environmental Protection Agency
Washington, DC 20460

ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

Name and Address of Existing Permittee	Name and Address of Surface Owner
Texas Brine Co.Saltville LLC Drawer 1125 Saltville,Va. 24370	Texas Brine Co. Saltville LLC Drawer 1125 Saltville, Va. 24370

Locate Well and Outline Unit on Section Plat - 640 Acres



State	County	Permit Number
Virginia	Washington	VAS3G931BSMY

Surface Location Description

___ 1/4 of ___ 1/4 of ___ 1/4 of ___ 1/4 of Section ___ Township ___ Range ___

Locate well in two directions from nearest lines of quarter section and drilling unit

Surface Location ___ ft. frm (N/S) ___ Line of quarter section and ___ ft. from (E/W) ___ Line of quarter section.

WELL ACTIVITY	TYPE OF PERMIT
[✓] Brine Disposal	[ ] Individual
[✓] Enhanced Recovery	[✓] Area
[ ] Hydrocarbon Storage	Number of Wells ___

Lease Name TEXAS BRINE Well Number TBC #2

MONTH YEAR	INJECTION PRESSURE AVERAGE PSIG	INJECTION PRESSURE MAXIMUM PSIG	TOTAL VOLUME INJECTED BBL	TOTAL VOLUME INJECTED MCF	TUBING – CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MINIMUM PSIG	TUBING – CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MAXIMUM PSIG
4-09	0	0	0	SHUT IN		
5-09	250	425	51428			
6-09	225	425	42857			
7-09	230	450	30500			
8-09	↑ SHUT IN		0			
9-09	↓		0			
10-09	0	0	0			
11-09	406	499	24676			
12-09	358	358	42821			

Certification

I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment. (Ref. 40 CFR 144.32)

Name and Official Title (Please type or print)	Signature	Date Signed
Roscoe Call Brine Production Manager	Roscoe D. Call	1-5-10

EPA Form 7520-11 (Rev. 8-01)

OMB No. 2040-0041 Approval Expires 4/30/07

EPA

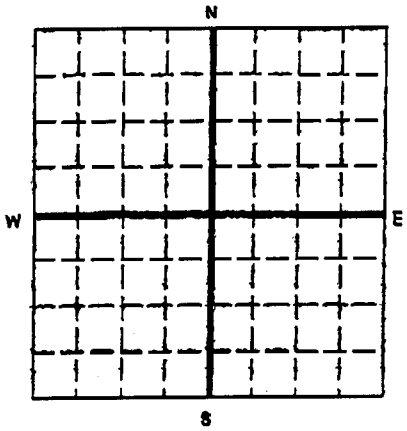
United States Environmental Protection Agency
Washington, DC 20460

ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

Name and Address of Existing Permittee
Texas Brine Co.Saltville LLC
Drawer 1125 Saltville,Va. 24370

Name and Address of Surface Owner
Texas Brine Co. Saltville LLC
Drawer 1125 Saltville, Va. 24370

Locate Well and Outline Unit on Section Plat - 640 Acres



State	County	Permit Number
Virginia	Washington	VAS3G931BSMY

Surface Location Description
____ 1/4 of ____ 1/4 of ____ 1/4 of ____ 1/4 of Section ____ Township ____ Range ____

Locate well in two directions from nearest lines of quarter section and drilling unit
Surface Location ____ ft. frm (N/S) ____ Line of quarter section
and ____ ft. from (E/W) ____ Line of quarter section.

WELL ACTIVITY
- [✓] Brine Disposal
- [✓] Enhanced Recovery
- [ ] Hydrocarbon Storage

TYPE OF PERMIT
- [ ] Individual
- [✓] Area
- Number of Wells ____

Lease Name Texas Brine Well Number 14-A

MONTH	YEAR	INJECTION PRESSURE AVERAGE PSIG	INJECTION PRESSURE MAXIMUM PSIG	TOTAL VOLUME INJECTED BBL	TOTAL VOLUME INJECTED MCF	TUBING – CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MINIMUM PSIG	TUBING – CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MAXIMUM PSIG
4	09			0			
5	09						
6	09						
7	09	not	injecting				
8	09						
9	09						
10	09						
11	09						
12	09			0			

Certification

I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment. (Ref. 40 CFR 144.32)

Name and Official Title (Please type or print)	Signature	Date Signed
Roscoe Call Brine Production Manager	[signature]	1-5-10

EPA Form 7520-11 (Rev. 8-01)

215-844-2318

OMB No. 2040-00[illegible] Approval Expires 4/30/07

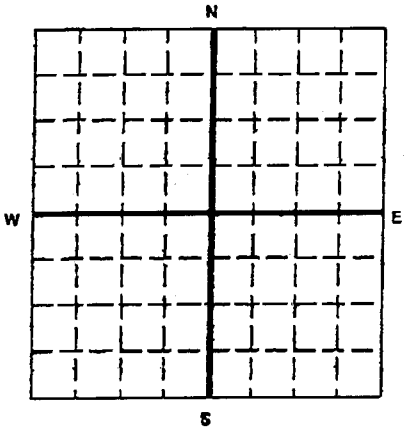
EPA

United States Environmental Protection Agency
Washington, DC 20460

ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

Name and Address of Existing Permittee	Name and Address of Surface Owner
Texas Brine Co.Saltville LLC Drawer 1125 Saltville, Va. 24370	Texas Brine Co. Saltville LLC Drawer 1125 Saltville, Va. 24370

Locate Well and Outline Unit on Section Plat - 640 Acres



State	County	Permit Number
Virginia	Washington	VAS3G931BSMY

Surface Location Description

____ 1/4 of ____ 1/4 of ____ 1/4 of ____ 1/4 of Section ____ Township ____ Range ____

Locate well in two directions from nearest lines of quarter section and drilling unit

Surface Location ____ ft. frm (N/S) ____ Line of quarter section and ____ ft. from (E/W) ____ Line of quarter section.

WELL ACTIVITY
- [✓] Brine Disposal
- [✓] Enhanced Recovery
- [ ] Hydrocarbon Storage

TYPE OF PERMIT
- [ ] Individual
- [✓] Area

Number of Wells ____

Lease Name TEXAS BRINE Well Number 13-B

MONTH YEAR	INJECTION PRESSURE AVERAGE PSIG	INJECTION PRESSURE MAXIMUM PSIG	TOTAL VOLUME INJECTED BBL	TOTAL VOLUME INJECTED MCF	TUBING – CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MINIMUM PSIG	TUBING – CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MAXIMUM PSIG
4-09	502	530	317917			
5-09	509	540	336200			
6-09	528	560	351672			
7-09	570	590	329097			
8-09	535	590	314520			
9-09	580	600	291757			

Certification

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Name and Official Title *(Please type or print)*	Signature	Date Signed
Roscoe Call Brine Production Manager	Roscoe D. Call	10-5-09

EPA Form 7520-11 (Rev. 8-01)

OMB No. 2040-00[illegible] Approval Expires 4/30/07

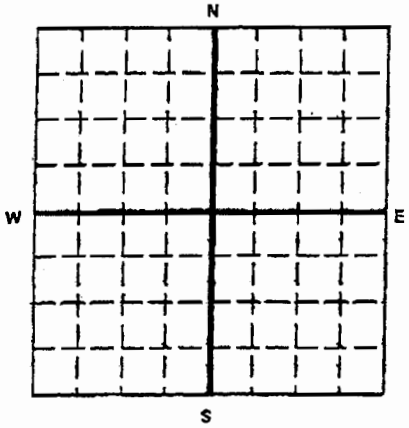
EPA

United States Environmental Protection Agency
Washington, DC 20460

ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

Name and Address of Existing Permittee	Name and Address of Surface Owner
Texas Brine Co.Saltville LLC Drawer 1125 Saltville,Va. 24370	Texas Brine Co. Saltville LLC Drawer 1125 Saltville, Va. 24370

Locate Well and Outline Unit on Section Plat - 640 Acres



State	County	Permit Number
Virginia	Washington	VAS3G931BSMY

Surface Location Description

___ 1/4 of ___ 1/4 of ___ 1/4 of ___ 1/4 of Section ___ Township ___ Range ___

Locate well in two directions from nearest lines of quarter section and drilling unit

Surface Location ___ ft. frm (N/S) ___ Line of quarter section
and ___ ft. from (E/W) ___ Line of quarter section.

WELL ACTIVITY
- [✓] Brine Disposal
- [✓] Enhanced Recovery
- [ ] Hydrocarbon Storage

TYPE OF PERMIT
- [ ] Individual
- [✓] Area

Number of Wells ___

Lease Name TEXAS BRINE Well Number TBC #1

MONTH	YEAR	INJECTION PRESSURE AVERAGE PSIG	INJECTION PRESSURE MAXIMUM PSIG	TOTAL VOLUME INJECTED BBL	TOTAL VOLUME INJECTED MCF	TUBING – CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MINIMUM PSIG	TUBING – CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MAXIMUM PSIG
4	09	0	0	0 SHUT-IN			
5	09	250	425	51428			
6	09	225	425	42857			
7	09	230	450	30500			
8	09	↑ SHUT-IN		0			
9	09	↓		0			

Certification

I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment. (Ref. 40 CFR 144.32)

Name and Official Title (Please type or print)	Signature	Date Signed
Roscoe Call Brine Production Manager	Roscoe J. Call	10-5-09

EPA Form 7520-11 (Rev. 8-01)

OMB No. 2040-00 Approval Expires 4/30/07

EPA

United States Environmental Protection Agency
Washington, DC 20460

ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

Name and Address of Existing Permittee
Texas Brine Co. Saltville LLC
Drawer 1125 Saltville, Va. 24370

Name and Address of Surface Owner
Texas Brine Co. Saltville LLC
Drawer 1125 Saltville, Va. 24370

Locate Well and Outline Unit on Section Plat - 640 Acres

N
W E
S

State	County	Permit Number
Virginia	Washington	VAS3G931BSMY

Surface Location Description
___ 1/4 of ___ 1/4 of ___ 1/4 of ___ 1/4 of Section ___ Township ___ Range ___

Locate well in two directions from nearest lines of quarter section and drilling unit

Surface Location ___ ft. frm (N/S) ___ Line of quarter section
and ___ ft. from (E/W) ___ Line of quarter section.

WELL ACTIVITY	TYPE OF PERMIT
✓ Brine Disposal	Individual
✓ Enhanced Recovery	✓ Area
Hydrocarbon Storage	Number of Wells ___

Lease Name Texas Brine Well Number 14-A

MONTH YEAR	INJECTION PRESSURE AVERAGE PSIG	INJECTION PRESSURE MAXIMUM PSIG	TOTAL VOLUME INJECTED BBL	TOTAL VOLUME INJECTED MCF	TUBING – CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MINIMUM PSIG	TUBING – CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MAXIMUM PSIG
4-09	not injecting		0			
5-09			0			
6-09			0			
7-09	not injecting		0			
8-09			0			
9-09			0			

Certification

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Name and Official Title *(Please type or print)*	Signature	Date Signed
Roscoe Call Brine Production Manager		10-5-09

EPA Form 7520-11 (Rev. 8-01)

ATT: Stephen Hall 1-215-814-2318

OMB No. 2040-0042 Approval Expires 4/30/07

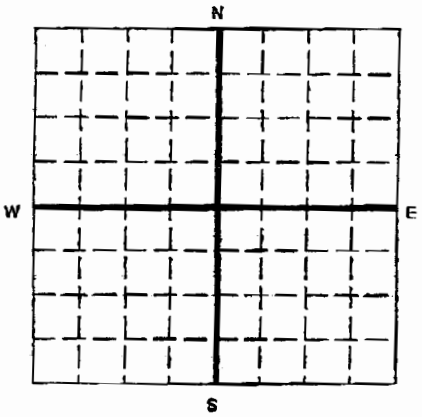
EPA

United States Environmental Protection Agency
Washington, DC 20460

ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

Name and Address of Existing Permittee	Name and Address of Surface Owner
Texas Brine Co.Saltville LLC Drawer 1125 Saltville,Va. 24370	Texas Brine Co. Saltville LLC Drawer 1125 Saltville, Va. 24370

Locate Well and Outline Unit on Section Plat - 640 Acres



State	County	Permit Number
Virginia	Washington	VAS3G931BSMY

Surface Location Description

___ 1/4 of ___ 1/4 of ___ 1/4 of ___ 1/4 of Section ___ Township ___ Range ___

Locate well in two directions from nearest lines of quarter section and drilling unit

Surface Location ___ ft. frm (N/S) ___ Line of quarter section
and ___ ft. from (E/W) ___ Line of quarter section.

WELL ACTIVITY	TYPE OF PERMIT
[✓] Brine Disposal	[ ] Individual
[✓] Enhanced Recovery	[✓] Area
[ ] Hydrocarbon Storage	Number of Wells ___

Lease Name TEXAS BRINE Well Number 13-B

	INJECTION PRESSURE		TOTAL VOLUME INJECTED		TUBING – CASING ANNULUS PRESSURE (OPTIONAL MONITORING)	
MONTH YEAR	AVERAGE PSIG	MAXIMUM PSIG	BBL	MCF	MINIMUM PSIG	MAXIMUM PSIG
7-08						
8-08		NOT injecting				
9-08						
10-08						
11-08						
12-08						
1-09						
2-09						
3-09						

Certification

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Name and Official Title *(Please type or print)*	Signature	Date Signed
Roscoe Call Brine Production Manager	Roscoe A Call	4-4-09

EPA Form 7520-11 (Rev. 8-01)

OMB No. 2040-0042 Approval Expires 4/30/07

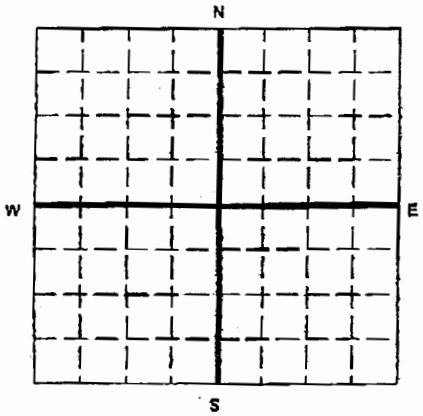
EPA

United States Environmental Protection Agency
Washington, DC 20460

ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

Name and Address of Existing Permittee	Name and Address of Surface Owner
Texas Brine Co.Saltville LLC Drawer 1125 Saltville,Va. 24370	Texas Brine Co. Saltville LLC Drawer 1125 Saltville, Va. 24370

Locate Well and Outline Unit on Section Plat - 640 Acres



State	County	Permit Number
Virginia	Washington	VAS3G931BSMY

Surface Location Description

___ 1/4 of ___ 1/4 of ___ 1/4 of ___ 1/4 of Section ___ Township ___ Range ___

Locate well in two directions from nearest lines of quarter section and drilling unit

Surface Location ___ ft. frm (N/S) ___ Line of quarter section

and ___ ft. from (E/W) ___ Line of quarter section.

WELL ACTIVITY
- [x] Brine Disposal
- [x] Enhanced Recovery
- [ ] Hydrocarbon Storage

TYPE OF PERMIT
- [ ] Individual
- [x] Area

Number of Wells ___

Lease Name TEXAS BRINE Well Number 14-A

	INJECTION PRESSURE		TOTAL VOLUME INJECTED		TUBING – CASING ANNULUS PRESSURE (OPTIONAL MONITORING)	
MONTH YEAR	AVERAGE PSIG	MAXIMUM PSIG	BBL	MCF	MINIMUM PSIG	MAXIMUM PSIG
7-08	362.5	499	279573			
8-08	459.2	512	349902			
9-08	418	510	198602			
10-08	460	600	370377			
11-08	465	585	377725			
12-08	450	580	226608			
1-09	496	620	245226			
2-09	417	600	217522			
3-09	441	470	260542			

Certification

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Name and Official Title *(Please type or print)*	Signature	Date Signed
Roscoe Call Brine Production Manager	Roscoe D. Call	4-4-09

EPA Form 7520-11 (Rev. 8-01)

OMB No. 2040-0042 Approval Expires 4/30/07

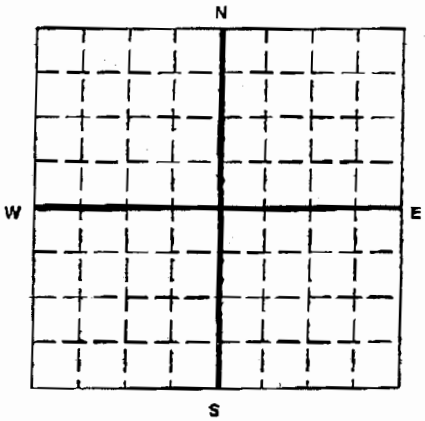
United States Environmental Protection Agency
Washington, DC 20460

EPA

ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

Name and Address of Existing Permittee	Name and Address of Surface Owner
Texas Brine Co.Saltville LLC Drawer 1125 Saltville,Va. 24370	Texas Brine Co. Saltville LLC Drawer 1125 Saltville, Va. 24370

Locate Well and Outline Unit on Section Plat - 640 Acres



State	County	Permit Number
Virginia	Washington	VAS3G931BSMY

Surface Location Description

____ 1/4 of ____ 1/4 of ____ 1/4 of ____ 1/4 of Section ____ Township ____ Range ____

Locate well in two directions from nearest lines of quarter section and drilling unit

Surface Location ____ ft. frm (N/S) ____ Line of quarter section
and ____ ft. from (E/W) ____ Line of quarter section.

WELL ACTIVITY	TYPE OF PERMIT
[✓] Brine Disposal	[ ] Individual
[✓] Enhanced Recovery	[✓] Area
[ ] Hydrocarbon Storage	Number of Wells ____

Lease Name TEXAS BRINE Well Number TBC #1

	INJECTION PRESSURE		TOTAL VOLUME INJECTED		TUBING – CASING ANNULUS PRESSURE (OPTIONAL MONITORING)	
MONTH YEAR	AVERAGE PSIG	MAXIMUM PSIG	BBL	MCF	MINIMUM PSIG	MAXIMUM PSIG
7-08	START UP NEW WELL					
8-08	250	650	25990			
9-08	300	590	64736			
10-08	—	—	—			
11-08	SHUT	-IN	WELL	HEAD	Rework	WELL
12-08	—	—	—			
1-09	280	300	1571			
2-09	175	325	1575	CLEANING OUT	TUBING	AND
3-09	168	350	1650	CASING		

Certification

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Name and Official Title *(Please type or print)*	Signature	Date Signed
Roscoe Call Brine Production Manager	Roscoe J. Call	4-4-09

EPA Form 7520-11 (Rev. 8-01)

Att: Stephen 203-814-2318

OMB No. 204[illegible] Approval Expires 4/30/97

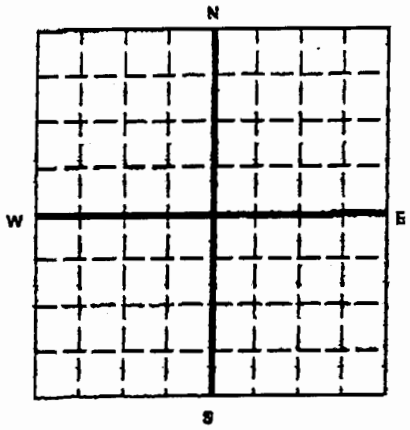
United States Environmental Protection Agency
Washington, DC 20460

EPA

ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

Name and Address of Existing Permittee	Name and Address of Surface Owner
Texas Brine Co.Saltville LLC Drawer 1125 Saltville,Va. 24370	Texas Brine Co. Saltville LLC Drawer 1125 Saltville, Va. 24370

Locate Well and Outline Unit on Section Plat - 640 Acres



State	County	Permit Number
Virginia	Washington	VAS3G931BSMY

Surface Location Description

___ 1/4 of ___ 1/4 of ___ 1/4 of ___ 1/4 of Section ___ Township ___ Range ___

Locate well in two directions from nearest lines of quarter section and drilling unit

Surface Location ___ ft. frm (N/S) ___ Line of quarter section
and ___ ft. from (E/W) ___ Line of quarter section.

WELL ACTIVITY
- [✓] Brine Disposal
- [✓] Enhanced Recovery
- [ ] Hydrocarbon Storage

TYPE OF PERMIT
- [ ] Individual
- [✓] Area

Number of Wells ___

Lease Name TEXAS BRINE Well Number 13-B

MONTH YEAR	INJECTION PRESSURE AVERAGE PSIG	INJECTION PRESSURE MAXIMUM PSIG	TOTAL VOLUME INJECTED BBL	TOTAL VOLUME INJECTED MCF	TUBING – CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MINIMUM PSIG	TUBING – CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MAXIMUM PSIG
7-08						
8-08						
9-08						
10-08						
11-08	not	injecting				
12-08						
1-09						
2-09						
3-09						
4-09	502	530	317917			
5-09	509	540	336200			
6-09	528	560	351672			

Certification

I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment. (Ref. 40 CFR 144.32)

Name and Official Title (Please type or print)	Signature	Date Signed
Roscoe Call Brine Production Manager	Roscoe D. Call	7-5-09

EPA Form 7520-11 (Rev. 8-01)

3.

OMB No. 204[illegible]2 Approval Expires 4/30/07

EPA

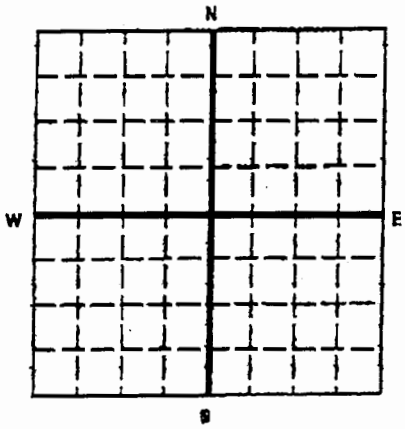
United States Environmental Protection Agency
Washington, DC 20460

ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

Name and Address of Existing Permittee
Texas Brine Co.Saltville LLC
Drawer 1125 Saltville,Va. 24370

Name and Address of Surface Owner
Texas Brine Co. Saltville LLC
Drawer 1125 Saltville, Va. 24370

Locate Well and Outline Unit on Section Plat - 640 Acres



State	County	Permit Number
Virginia	Washington	VAS3G931BSMY

Surface Location Description
___ 1/4 of ___ 1/4 of ___ 1/4 of ___ 1/4 of Section ___ Township ___ Range ___

Locate well in two directions from nearest lines of quarter section and drilling unit

Surface Location ___ ft. frm (N/S) ___ Line of quarter section
and ___ ft. from (E/W) ___ Line of quarter section.

WELL ACTIVITY
- [✓] Brine Disposal
- [✓] Enhanced Recovery
- [ ] Hydrocarbon Storage

TYPE OF PERMIT
- [ ] Individual
- [✓] Area
- Number of Wells ___

Lease Name TEXAS BRINE Well Number 14-A

MONTH YEAR	INJECTION PRESSURE AVERAGE PSIG	INJECTION PRESSURE MAXIMUM PSIG	TOTAL VOLUME INJECTED BBL	TOTAL VOLUME INJECTED MCF	TUBING – CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MINIMUM PSIG	TUBING – CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MAXIMUM PSIG
7-08	362.5	499	279573			
8-08	455.2	512	349502			
9-08	418	510	198602			
10-08	460	600	370377			
11-08	465	585	377725			
12-08	450	820	276608			
1-09	496	600	285226			
2-09	417	800	212522			
3-09	441	470	260542			
4-09	NOT	in	operating			
5-09						
6-09						

Certification

I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment. (Ref. 40 CFR 144.32)

Name and Official Title (Please type or print)	Signature	Date Signed
Roscoe Call Brine Production Manager	[signature]	7-5-09

EPA Form 7520-11 (Rev. 8-01)

OMB No. 204[illegible] Approval Expires 4/30/07

United States Environmental Protection Agency
Washington, DC 20460

EPA

ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

Name and Address of Existing Permittee
Texas Brine Co.Saltville LLC
Drawer 1125 Saltville,Va. 24370

Name and Address of Surface Owner
Texas Brine Co. Saltville LLC
Drawer 1125 Saltville, Va. 24370

Locate Well and Outline Unit on Section Plat - 640 Acres

N
W E
S

State	County	Permit Number
Virginia	Washington	VAS3G931BSMY

Surface Location Description
___ 1/4 of ___ 1/4 of ___ 1/4 of ___ 1/4 of Section ___ Township ___ Range ___

Locate well in two directions from nearest lines of quarter section and drilling unit

Surface Location ___ ft. frm (N/S) ___ Line of quarter section
and ___ ft. from (E/W) ___ Line of quarter section.

WELL ACTIVITY
- [x] Brine Disposal
- [x] Enhanced Recovery
- [ ] Hydrocarbon Storage

TYPE OF PERMIT
- [ ] Individual
- [x] Area

Number of Wells ___

Lease Name Texas Brine Well Number TBC #1

MONTH YEAR	INJECTION PRESSURE AVERAGE PSIG	INJECTION PRESSURE MAXIMUM PSIG	TOTAL VOLUME INJECTED BBL	TOTAL VOLUME INJECTED MCF	TUBING – CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MINIMUM PSIG	TUBING – CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MAXIMUM PSIG
7-08	START up well					
8-08	250	650	25990			
9-08	300	590	64936			
10-08	—	—	—			
11-08	— SHUT IN		—			
12-08	—	—	—			
1-09	290	300	1571			
2-09	175	325	1575	— Cleaning well		
3-09	168	350	1650			
4-09	0	0	0	SHUT in		
5-09	250	425	51428			
6-09	225	425	42857			

Certification

I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment. (Ref. 40 CFR 144.32)

Name and Official Title (Please type or print)	Signature	Date Signed
Roscoe Call Brine Production Manager	[signature]	7-5-09

EPA Form 7520-11 (Rev. 8-01)

1-225-814-2318

Ai STEPHEN PLATT

OMB No. 2040-004 Approval Expires 4/30/07

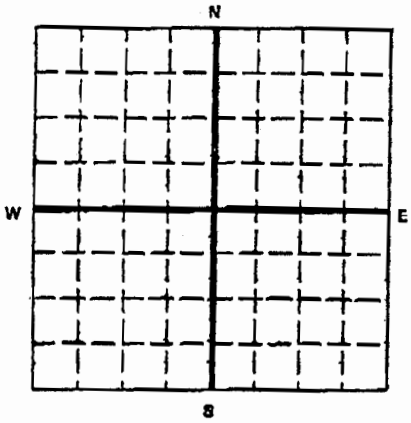
EPA

United States Environmental Protection Agency
Washington, DC 20460

ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

Name and Address of Existing Permittee	Name and Address of Surface Owner
Texas Brine Co.Saltville LLC Drawer 1125 Saltville,Va. 24370	Texas Brine Co. Saltville LLC Drawer 1125 Saltville, Va. 24370

Locate Well and Outline Unit on Section Plat - 640 Acres



State	County	Permit Number
Virginia	Washington	VAS3G931BSMY

Surface Location Description

___ 1/4 of ___ 1/4 of ___ 1/4 of ___ 1/4 of Section ___ Township ___ Range ___

Locate well in two directions from nearest lines of quarter section and drilling unit

Surface Location ___ ft. frm (N/S) ___ Line of quarter section and ___ ft. from (E/W) ___ Line of quarter section.

WELL ACTIVITY
- [x] Brine Disposal
- [x] Enhanced Recovery
- [ ] Hydrocarbon Storage

TYPE OF PERMIT
- [ ] Individual
- [x] Area

Number of Wells ___

Lease Name Texas Brine Well Number 14 A

MONTH YEAR	INJECTION PRESSURE AVERAGE PSIG	INJECTION PRESSURE MAXIMUM PSIG	TOTAL VOLUME INJECTED BBL	TOTAL VOLUME INJECTED MCF	TUBING – CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MINIMUM PSIG	TUBING – CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MAXIMUM PSIG
10/07	377	426	309775			
11/07	417	447	485625			
12/07	407	431	297045			
1/08	461.5	480	302011			
2/08	477.6	490	259696			
3/08	479.6	480	296737			
4/08	476	510	257026			
5/08	432	470	301221			
6/08	468	530	320006			
7/08	362.5	499	279573			
8/08	459.2	512	349902			
9/08	498	510	198602			

Certification

I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment. (Ref. 40 CFR 144.32)

Name and Official Title (Please type or print)	Signature	Date Signed
Roscoe Call Brine Production Manager		10-6-08

EPA Form 7520-11 (Rev. 9-01)

OMB No. 2040-0042 Approval Expires 4/30/07

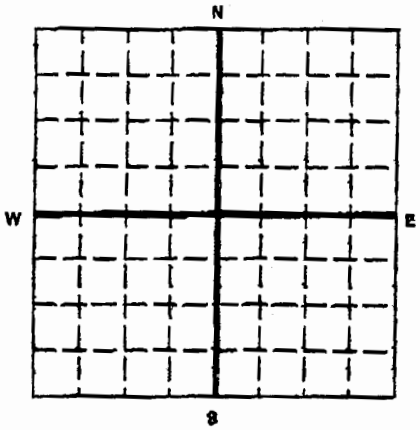
EPA

United States Environmental Protection Agency
Washington, DC 20460

ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

Name and Address of Existing Permittee	Name and Address of Surface Owner
Texas Brine Co.Saltville LLC Drawer 1125 Saltville,Va. 24370	Texas Brine Co. Saltville LLC Drawer 1125 Saltville, Va. 24370

Locate Well and Outline Unit on Section Plat - 640 Acres



State	County	Permit Number
Virginia	Washington	VAS3G931BSMY

Surface Location Description

___ 1/4 of ___ 1/4 of ___ 1/4 of ___ 1/4 of Section ___ Township ___ Range ___

Locate well in two directions from nearest lines of quarter section and drilling unit

Surface Location ___ ft. from (N/S) ___ Line of quarter section and ___ ft. from (E/W) ___ Line of quarter section.

WELL ACTIVITY	TYPE OF PERMIT
[✓] Brine Disposal	[ ] Individual
[✓] Enhanced Recovery	[✓] Area
[ ] Hydrocarbon Storage	Number of Wells ___

Lease Name TEXAS Well Number 13-B

MONTH YEAR	INJECTION PRESSURE AVERAGE PSIG	INJECTION PRESSURE MAXIMUM PSIG	TOTAL VOLUME INJECTED BBL	TOTAL VOLUME INJECTED MCF	TUBING – CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MINIMUM PSIG	TUBING – CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MAXIMUM PSIG
1-08	not	injecting				
2-08						
3-08						
4-08						
5-08						
6-08						
7-08						
8-08						
9-08						

Certification

I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment. (Ref. 40 CFR 144.32)

Name and Official Title *(Please type or print)*	Signature	Date Signed
Roscoe Call Brine Production Manager	Roscoe R. Call	10-6-08

EPA Form 7520-11 (Rev. 9-01)

information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment. (Ref. 40 CFR 144.32)

Name and Official Title *(Please type or print)*	Signature	Date Signed
Roscoe Call Brine Production Manager		10-6-07

EPA Form 7520-11 (Rev. 8-01)

1-215-814-2318

ATT: Stephen PATT

OMB No. 2040-0 Approval Expires 4/30/07

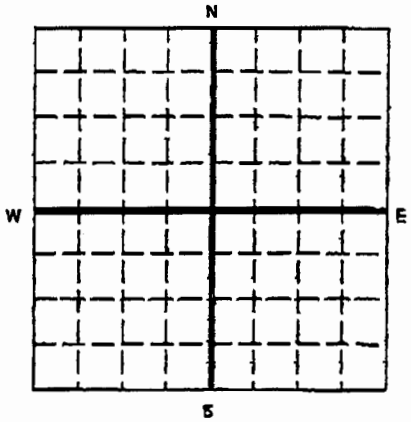
EPA

United States Environmental Protection Agency
Washington, DC 20460

ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

Name and Address of Existing Permittee	Name and Address of Surface Owner
Texas Brine Co.Saltville LLC Drawer 1125 Saltville, Va. 24370	Texas Brine Co. Saltville LLC Drawer 1125 Saltville, Va. 24370

Locate Well and Outline Unit on Section Plat - 640 Acres



State	County	Permit Number
Virginia	Washington	VAS3G931BSMY

Surface Location Description

___ 1/4 of ___ 1/4 of ___ 1/4 of ___ 1/4 of Section ___ Township ___ Range ___

Locate well in two directions from nearest lines of quarter section and drilling unit

Surface Location ___ ft. frm (N/S) ___ Line of quarter section

and ___ ft. from (E/W) ___ Line of quarter section.

WELL ACTIVITY	TYPE OF PERMIT
✓ Brine Disposal	Individual
✓ Enhanced Recovery	✓ Area
Hydrocarbon Storage	Number of Wells ___

Lease Name TAYLOR BRINE Well Number 14A

MONTH YEAR	INJECTION PRESSURE AVERAGE PSIG	INJECTION PRESSURE MAXIMUM PSIG	TOTAL VOLUME INJECTED BBL	TOTAL VOLUME INJECTED MCF	TUBING – CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MINIMUM PSIG	TUBING – CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MAXIMUM PSIG
1-08	461.5	480	30211			
2-08	477.6	490	255686			
3-08	479.6	480	296737			
4-08	476	510	257026			
5-08	432	470	301221			
6-08	468	530	320206			

Certification

I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment. (Ref. 40 CFR 144.32)

Name and Official Title *(Please type or print)*	Signature	Date Signed
Roscoe Call Brine Production Manager		7-3-08

EPA Form 7520-11 (Rev. 3-01)

1-218-814-2318

ATT: Stephen PLATT

OMB No. 2040-0[illegible] Approval Expires 4/30/07

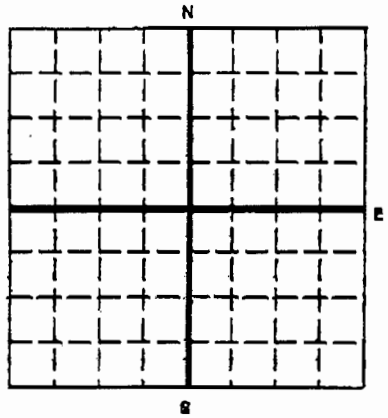
United States Environmental Protection Agency
Washington, DC 20460

EPA

ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

Name and Address of Existing Permittee	Name and Address of Surface Owner
Texas Brine Co.Saltville LLC Drawer 1125 Saltville,Va. 24370	Texas Brine Co. Saltville LLC Drawer 1125 Saltville, Va. 24370

Locate Well and Outline Unit on Section Plat - 640 Acres



State	County	Permit Number
Virginia	Washington	VAS3G931BSMY

Surface Location Description

___ 1/4 of ___ 1/4 of ___ 1/4 of ___ 1/4 of Section ___ Township ___ Range ___

Locate well in two directions from nearest lines of quarter section and drilling unit

Surface Location ft. frm (N/S) ___ Line of quarter section
and ft. from (E/W) ___ Line of quarter section.

WELL ACTIVITY
- [x] Brine Disposal
- [x] Enhanced Recovery
- [ ] Hydrocarbon Storage

TYPE OF PERMIT
- [ ] Individual
- [x] Area

Number of Wells ___

Lease Name Texas Brine Well Number 14 A

MONTH YEAR	INJECTION PRESSURE AVERAGE PSIG	INJECTION PRESSURE MAXIMUM PSIG	TOTAL VOLUME INJECTED BBL	TOTAL VOLUME INJECTED MCF	TUBING – CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MINIMUM PSIG	TUBING – CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MAXIMUM PSIG
10/07	377	426	308775			
11/07	417	447	485625			
12/07	407	431	297045			
1/08	461.5	480	302011			
2/08	477.6	490	259696			
3/08	479.6	490	296737			

Certification

I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment. (Ref. 40 CFR 144.32)

Name and Official Title (Please type or print)	Signature	Date Signed
Roscoe Call Brine Production Manager	[signature]	4-5-08

EPA Form 7520-11 (Rev. 9-01)

15,000 [illegible] = 480,000 [illegible]

Pmax 250

ATT: STEPHEN PLATT

OMB No. 2040-0[illegible] Approval Expires 4/30/07

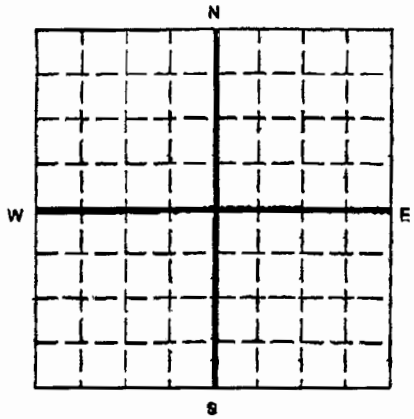
United States Environmental Protection Agency
Washington, DC 20460

EPA

ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

Name and Address of Existing Permittee	Name and Address of Surface Owner
Texas Brine Co.Saltville LLC Drawer 1125 Saltville,Va. 24370	Texas Brine Co. Saltville LLC Drawer 1125 Saltville, Va. 24370

Locate Well and Outline Unit on Section Plat - 640 Acres



State	County	Permit Number
Virginia	Washington	VAS3G931BSMY

Surface Location Description

____ 1/4 of ____ 1/4 of ____ 1/4 of ____ 1/4 of Section ____ Township ____ Range ____

Locate well in two directions from nearest lines of quarter section and drilling unit

Surface Location ____ ft. frm (N/S) ____ Line of quarter section and ____ ft. from (E/W) ____ Line of quarter section.

WELL ACTIVITY
- [✓] Brine Disposal
- [✓] Enhanced Recovery
- [ ] Hydrocarbon Storage

TYPE OF PERMIT
- [ ] Individual
- [✓] Area

Number of Wells ____

Lease Name Texas Brine Well Number 13-B

MONTH YEAR	INJECTION PRESSURE AVERAGE PSIG	INJECTION PRESSURE MAXIMUM PSIG	TOTAL VOLUME INJECTED BBL	TOTAL VOLUME INJECTED MCF	TUBING – CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MINIMUM PSIG	TUBING – CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MAXIMUM PSIG
10-07	NOT	injecting				
11-07	"	"				
12-07	"	"				
1-08	"	"				
2-08	"	"				
3-08	NOT	injecting				

Certification

I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment. (Ref. 40 CFR 144.32)

Name and Official Title (Please type or print)	Signature	Date Signed
Roscoe Call Brine Production Manager	[signature]	4-5-08

EPA Form 7520-11 (Rev. 8-01)

APR-07-2008 09:26 AM

OMB No. 2040-00 Approval Expires 4/30/07

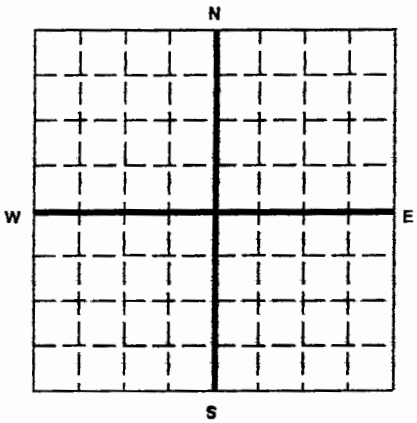
United States Environmental Protection Agency
Washington, DC 20460

EPA

ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

Name and Address of Existing Permittee	Name and Address of Surface Owner
Texas Brine Co.Saltville LLC Drawer 1125 Saltville,Va. 24370	Texas Brine Co. Saltville LLC Drawer 1125 Saltville, Va. 24370

Locate Well and Outline Unit on Section Plat - 640 Acres



State	County	Permit Number
Virginia	Washington	VAS3G931BSMY

Surface Location Description

____ 1/4 of ____ 1/4 of ____ 1/4 of ____ 1/4 of Section ____ Township ____ Range ____

Locate well in two directions from nearest lines of quarter section and drilling unit

Surface Location ft. frm (N/S) ____ Line of quarter section and ft. from (E/W) Line of quarter section.

WELL ACTIVITY	TYPE OF PERMIT
[✓] Brine Disposal	[ ] Individual
[✓] Enhanced Recovery	[✓] Area
[ ] Hydrocarbon Storage	Number of Wells ____

Lease Name Well Number 14A

MONTH YEAR	INJECTION PRESSURE AVERAGE PSIG	INJECTION PRESSURE MAXIMUM PSIG	TOTAL VOLUME INJECTED BBL	TOTAL VOLUME INJECTED MCF	TUBING – CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MINIMUM PSIG	TUBING – CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MAXIMUM PSIG
4-07	399	393	8891			
5-07	387	421	0			
6-07	422	515	11123			
7-07	0	0	0	Shut in		
8-07	552	560	26139			
9-7	463	540	52549			

Certification

I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment. (Ref. 40 CFR 144.32)

Name and Official Title *(Please type or print)*	Signature	Date Signed
Roscoe Call Brine Production Manager	Roscoe D. Call	10-8-07

EPA Form 7520-11 (Rev. 8-01)

OMB No. 2040-0042 Approval Expires 4/30/07

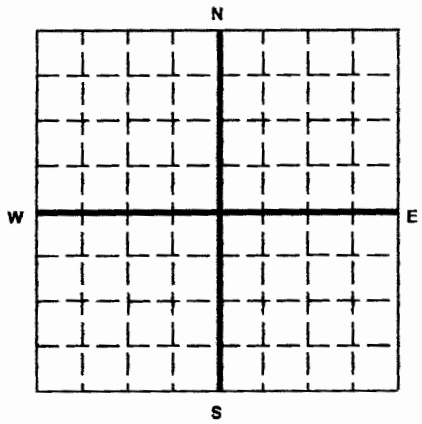
EPA

United States Environmental Protection Agency
Washington, DC 20460

ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

Name and Address of Existing Permittee	Name and Address of Surface Owner
Texas Brine Co.Saltville LLC Drawer 1125 Saltville,Va. 24370	Texas Brine Co. Saltville LLC Drawer 1125 Saltville, Va. 24370

Locate Well and Outline Unit on Section Plat - 640 Acres



State	County	Permit Number
Virginia	Washington	VAS3G931BSMY

Surface Location Description

___ 1/4 of ___ 1/4 of ___ 1/4 of ___ 1/4 of Section ___ Township ___ Range ___

Locate well in two directions from nearest lines of quarter section and drilling unit

Surface Location ft. frm (N/S) ___ Line of quarter section and ft. from (E/W) Line of quarter section.

WELL ACTIVITY	TYPE OF PERMIT
[✓] Brine Disposal	[ ] Individual
[✓] Enhanced Recovery	[✓] Area
[ ] Hydrocarbon Storage	Number of Wells ___

Lease Name Well Number 13 B

	INJECTION PRESSURE		TOTAL VOLUME INJECTED		TUBING -- CASING ANNULUS PRESSURE (OPTIONAL MONITORING)	
MONTH YEAR	AVERAGE PSIG	MAXIMUM PSIG	BBL	MCF	MINIMUM PSIG	MAXIMUM PSIG
4-07	396	541	224000			
5-07	386	426	193542			
6-07	404	515	91049			
7-07	~~0~~	~~0~~	~~0~~	Shut-in		
8-07	435	525	35,750			
9-07	506	550	43544			

Certification

I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibliity of fine and imprisonment. (Ref. 40 CFR 144.32)

Name and Official Title *(Please type or print)*	Signature	Date Signed
Roscoe Call Brine Production Manager	Roscoe D. Call	10-8-07

EPA Form 7520-11 (Rev. 8-01)

1096 Ole Berry Drive
Abingdon, VA 24210

East Tennessee Natural Gas, LLC
Texas Eastern Transmission, LP
Saltville Gas Storage Co., LLC

phone: 276-619-5205 (bus)
276-619-5230 (fax)
Email: blbuchanan@spectraenergy.com

July 9, 2007

Mr. Stephen Platt
Environmental Protection Agency
SDWA (3WP32)
1650 Arch Street
Philadelphia, PA 19103

Dear Mr. Platt:

The attached EPA 7520-11 forms are being submitted for the second quarter 2007 report and pertain to the brine injection operations at the Saltville Gas Storage Facility in Saltville, VA. Comments for this quarterly period are provided as follows:

- This phase of the re-circulation / injection operation is being conducted under the modified permit received from your office on April 21, 2006;

We would also like to inform you that the sale of the Salt Plant and associated wells, brine storage ponds and related equipment was finalized on June 20, 2007. Please see attached Application To Transfer Permit (EPA form 7520-7) for your reference. Contact information for the new company is listed below;

Mike Foster – Salt Plant Supervisor
Texas Brine Company, Saltville LLC
Drawer 1130
Saltville VA, 24370
Phone: (276) 496-3363

Scott Whitelaw, VP, Environmental Health & Safety
Texas Brine Company, Saltville LLC
4800 San Felipe
Houston, TX 77056
Phone (713) 877-2769

Mark Cartwright, VP, Engineering
Texas Brine Company, Saltville LLC
4800 San Felipe
Houston, TX 77056
Phone (713) 877-2684

Please contact me if you have any questions or if I can be of further assistance.

Sincerely,

Barry Buchanan
Sr. Environmental Coordinator
Southeast Region

Attachments: EPA 7520-11 forms for Injection Wells CH-13b and CH-14a, EPA Form 7520-7
Email cc: Spectra Energy - Tim Ferguson; Kevin Yarber, Dan Myshrall, Sabino Gomez
United Salt/Texas Brine - Scott Whitelaw, Mark Cartwright, Mike Foster

OMB No. 2040-0042 Approval Expires 1/31/05

United States Environmental Protection Agency
Washington, DC 20460

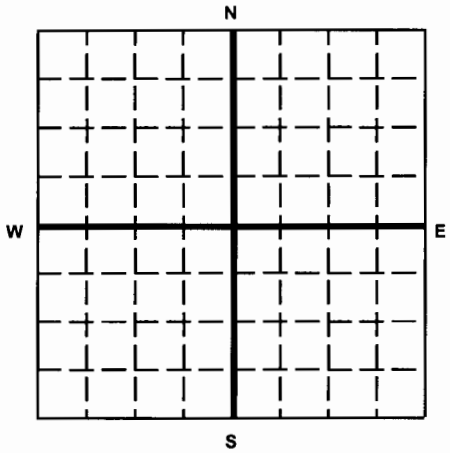
EPA

ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

Name and Address of Existing Permittee
Spectra Energy Virginia Pipeline Company, 1096 Old Berry Drive Abingdon, VA 24210

Name and Address of Surface Owner
Saltville Gas Storage Company, 1096 Old Berry Drive Abingdon, VA 24210

Locate Well and Outline Unit on Section Plat - 640 Acres



State	County	Permit Number
VA	Washington	VAS3G931BSMY

Surface Location Description

____ 1/4 of ____ 1/4 of ____ 1/4 of ____ 1/4 of Section ____ Township ____ Range ____

Locate well in two directions from nearest lines of quarter section and drilling unit

Surface Location ____ ft. frm (N/S) ____ Line of quarter section and ____ ft. from (E/W) ____ Line of quarter section.

WELL ACTIVITY
- [XX] Brine Disposal
- [XX] Enhanced Recovery
- [ ] Hydrocarbon Storage

TYPE OF PERMIT
- [ ] Individual
- [X] Area

Number of Wells ____

Lease Name

Well Number CH-14a

		INJECTION PRESSURE		TOTAL VOLUME INJECTED		TUBING -- CASING ANNULUS PRESSURE (OPTIONAL MONITORING)	
MONTH	YEAR	AVERAGE PSIG	MAXIMUM PSIG	BBL	MCF	MINIMUM PSIG	MAXIMUM PSIG
April	07	399	393	8891			
May	07	387	421	0			
June	07	422	515	11123			

Certification

I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibliity of fine and imprisonment. (Ref. 40 CFR 144.32)

Name and Official Title *(Please type or print)*	Signature	Date Signed
Timothy L. Ferguson, Div. Area Manager		7/9/07

EPA Form 7520-11 (Rev. 8-01)

OMB No. 2040-0042 Approval Expires 1/31/05

EPA

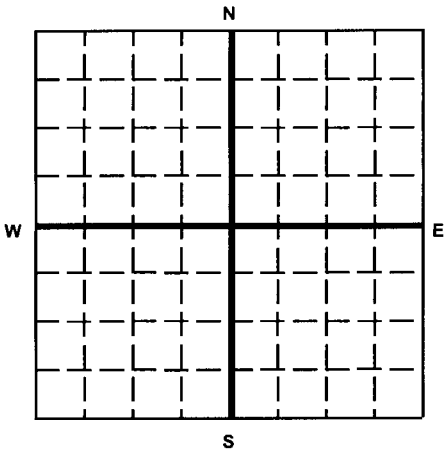
United States Environmental Protection Agency
Washington, DC 20460

ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

Name and Address of Existing Permittee
Spectra Energy Virginia Pipeline Company, 1096 Old Berry Drive Abingdon, VA 24210

Name and Address of Surface Owner
Saltville Gas Storage Company, 1096 Old Berry Drive Abingdon, VA 24210

Locate Well and Outline Unit on Section Plat - 640 Acres



State	County	Permit Number
VA	Washington	VAS3G931BSMY

Surface Location Description
____ 1/4 of ____ 1/4 of ____ 1/4 of ____ 1/4 of Section ____ Township ____ Range ____

Locate well in two directions from nearest lines of quarter section and drilling unit
Surface
Location ____ ft. frm (N/S) ____ Line of quarter section
and ____ ft. from (E/W) ____ Line of quarter section.

WELL ACTIVITY
- [XX] Brine Disposal
- [XX] Enhanced Recovery
- [ ] Hydrocarbon Storage

TYPE OF PERMIT
- [ ] Individual
- [X] Area

Number of Wells ____

Lease Name

Well Number CH-13b

		INJECTION PRESSURE		TOTAL VOLUME INJECTED		TUBING -- CASING ANNULUS PRESSURE (OPTIONAL MONITORING)	
MONTH	YEAR	AVERAGE PSIG	MAXIMUM PSIG	BBL	MCF	MINIMUM PSIG	MAXIMUM PSIG
April	07	396	541	224000			
May	07	386	426	193542			
June	07	404	515	91049			

Certification

I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibliity of fine and imprisonment. (Ref. 40 CFR 144.32)

Name and Official Title *(Please type or print)*	Signature	Date Signed
Timothy L. Ferguson, Div. Area Manager		7/9/07

EPA Form 7520-11 (Rev. 8-01)

OMB No. 2040-0042 Approval Expires 4/30/07

EPA

United States Environmental Protection Agency
Washington, DC 20460

Application To Transfer Permit

Name and Address of Existing Permittee	Name and Address of Surface Owner
Spectra Energy Virginia Pipeline Company 1096 Ole Berry Drive, Abingdon, VA 24210	Saltville Gas Storage Company, LLC 1096 Ole Berry Drive, Abingdon, VA 24210

Locate Well and Outline Unit on Section Plat - 640 Acres

N
W E
S

State	County	Permit Number
Virgina	Washington	VAS3G931BSMY

Surface Location Description

___ 1/4 of ___ 1/4 of ___ 1/4 of ___ 1/4 of Section ___ Township ___ Range ___

Locate well in two directions from nearest lines of quarter section and drilling unit

Surface Location ___ ft. frm (N/S) ___ Line of quarter section and ___ ft. from (E/W) ___ Line of quarter section.

Well Activity	Well Status	Type of Permit
___ Class I	X Operating	___ Individual
___ Class II	___ Modification/Conversion	X Area
___ Brine Disposal	X Proposed	Number of Wells 6
___ Enhanced Recovery		
___ Hydrocarbon Storage		
X Class III		
___ Other		

Lease Number ___ Well Number 14-a , 13-b and 4 wells TBD

Name(s) and Address(es) of New Owner(s)	Name and Address of New Operator
Texas Brine Company, Saltville, LLC 4800 San Felipe, Houston, TX 77056	Texas Brine Company, Saltville, LLC 864 Ader Lane, Drawer 1130, Saltville, VA 24370

Attach to this application a written agreement between the existing and new permittee containing a specific date for transfer of permit responsibility, coverage, and liability betweend them.

The new permittee must show evidence of financial responsibility by the submission of a surety bond, or other adequate assurance, such as financial statements or other materials acceptable to the Director.

Certification

I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment. (Ref. 40 CFR 144.32)

Name and Official Title *(Please type or print)*	Signature	Date Signed
Mark Fiedorek Group Vice President	Mark Fiedorek	7/2/2007

EPA Form 7520-7 (Rev. 8-01)

PSO

Agreement for Transfer of Permit Responsibility

Pursuant to that certain Asset Purchase Agreement between Saltville Gas Storage Company, LLC as seller and United Salt Corporation as buyer, executed on June 20, 2007 all responsibility, coverage, and liability for Underground Injection Control Permit #VAS3G931BSMY pertaining to wells 14-a, 13-b and four (4) wells to be developed, is transferred to Texas Brine Company, Saltville, LLC (a subsidiary of United Salt Corporation) as of June 20, 2007.

Saltville Gas Storage Company, LLC

By: Mark Fiedorek
Title: GROUP VICE PRESIDENT
Date: JULY 2, 2007

Texas Brine Company, Saltville, LLC

By:
Title: VP ENGINEERING
Date: 7/3/07

Spectra Energy

1096 Ole Berry Drive
Abingdon, VA 24210

East Tennessee Natural Gas, LLC
Texas Eastern Transmission, LP
Saltville Gas Storage Co., LLC

phone: 276-619-5205 (bus)
276-619-5230 (fax)
Email: blbuchanan@spectraenergy.com

April 27, 2007

Mr. Stephen Platt
Environmental Protection Agency
SDWA (3WP32)
1650 Arch Street
Philadelphia, PA 19103

Dear Mr. Platt:

The attached EPA 7520-11 forms are being submitted for the first quarter 2007 report and pertain to the brine injection operations at the Saltville Gas Storage Facility in Saltville, VA. Comments for this quarterly period are provided as follows:

- This phase of the re-circulation / injection operation is being conducted under the modified permit received from your office on April 21, 2006;

- No injection took place through injection wells CH-18, CH-22, and CH-23 during the first quarter of 2007.

  Please note that wells CH-18, CH-22 and CH-23 are now being utilized solely for gas storage. Therefore, the company would like to request that these wells no longer be regulated under this permit. The brine in these cavern wells, except for well 22, has been depleted and no further re-circulation or injection of fluids will take place during future operations. The remaining brine in well 22 will only be displaced with gas during times of maximum high cavern pressure related to gas storage operations; the brine volume will be minimal, and is expected to be completely depleted in the near future.

Please contact me if you have any questions or if I can be of further assistance.

Sincerely,

Barry Buchanan

Barry Buchanan
Sr. Environmental Coordinator
Southeast Region

RECEIVED
APR 30 2007
By

Attachments: EPA 7520-11 forms for Injection Wells CH-18, CH-22, CH-23, CH-13b and CH-14a

Email cc: Tim Ferguson; Kevin Yarber, Dan Myshrall

OMB No. 2040-0 Approval Expires 1/31/05

United States Environmental Protection Agency
Washington, DC 20460

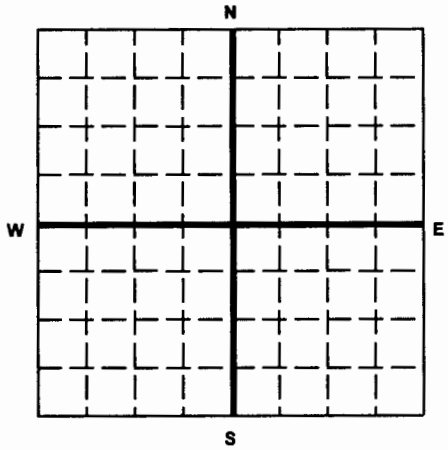
EPA

ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

Name and Address of Existing Permittee
Spectra Energy Virginia Pipeline Company, 1096 Old Berry Drive Abingdon, VA 24210

Name and Address of Surface Owner
Saltville Gas Storage Company, 1096 Old Berry Drive Abingdon, VA 24210

Locate Well and Outline Unit on Section Plat - 640 Acres



State	County	Permit Number
VA	Washington	VAS3G931BSMY

Surface Location Description
____ 1/4 of ____ 1/4 of ____ 1/4 of ____ 1/4 of Section ____ Township ____ Range ____

Locate well in two directions from nearest lines of quarter section and drilling unit
Surface
Location ____ ft. frm (N/S) ____ Line of quarter section
and ____ ft. from (E/W) ____ Line of quarter section.

WELL ACTIVITY
- [X] Brine Disposal
- [X] Enhanced Recovery
- [ ] Hydrocarbon Storage

TYPE OF PERMIT
- [ ] Individual
- [X] Area

Number of Wells ____

Lease Name

Well Number CH-13b

		INJECTION PRESSURE		TOTAL VOLUME INJECTED		TUBING -- CASING ANNULUS PRESSURE (OPTIONAL MONITORING)	
MONTH	YEAR	AVERAGE PSIG	MAXIMUM PSIG	BBL	MCF	MINIMUM PSIG	MAXIMUM PSIG
Jan	07	436	490	245993			
Feb	07	382	485	155086			
Mar	07	461	510	263967			

Certification

I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment. (Ref. 40 CFR 144.32)

Name and Official Title *(Please type or print)*	Signature	Date Signed
Timothy L. Ferguson, Div. Area Manager		4/27/07

EPA Form 7520-11 (Rev. 8-01)

OMB No. 2040-0[illegible] Approval Expires 1/31/05

EPA

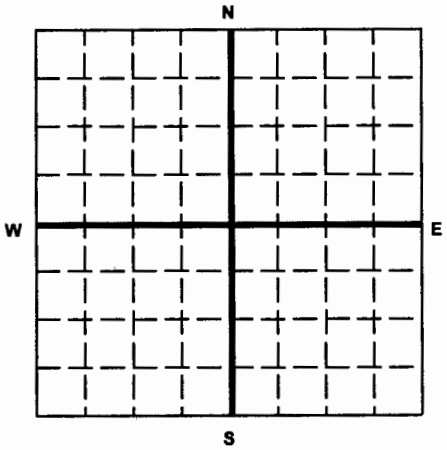
United States Environmental Protection Agency
Washington, DC 20460

ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

Name and Address of Existing Permittee
Spectra Energy Virginia Pipeline Company, 1096 Old Berry Drive Abingdon, VA 24210

Name and Address of Surface Owner
Saltville Gas Storage Company, 1096 Old Berry Drive Abingdon, VA 24210

Locate Well and Outline Unit on Section Plat - 640 Acres



State	County	Permit Number
VA	Washington	VAS3G931BSMY

Surface Location Description
____ 1/4 of ____ 1/4 of ____ 1/4 of ____ 1/4 of Section ____ Township ____ Range ____

Locate well in two directions from nearest lines of quarter section and drilling unit
Surface
Location ____ ft. frm (N/S) ____ Line of quarter section
and ____ ft. from (E/W) ____ Line of quarter section.

WELL ACTIVITY
- [X] Brine Disposal
- [X] Enhanced Recovery
- [ ] Hydrocarbon Storage

TYPE OF PERMIT
- [ ] Individual
- [X] Area

Number of Wells ____

Lease Name

Well Number CH-14a

		INJECTION PRESSURE		TOTAL VOLUME INJECTED		TUBING -- CASING ANNULUS PRESSURE (OPTIONAL MONITORING)	
MONTH	YEAR	AVERAGE PSIG	MAXIMUM PSIG	BBL	MCF	MINIMUM PSIG	MAXIMUM PSIG
Jan	07	446	441	8473			
Feb	07	393	448	6008			
March	07	467	513	0			

Certification

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Name and Official Title *(Please type or print)*	Signature	Date Signed
Timothy L. Ferguson, Div. Area Manager		4/27/2007

EPA Form 7520-11 (Rev. 8-01)

OMB No. 2040-00 Approval Expires 1/31/05

United States Environmental Protection Agency
Washington, DC 20450

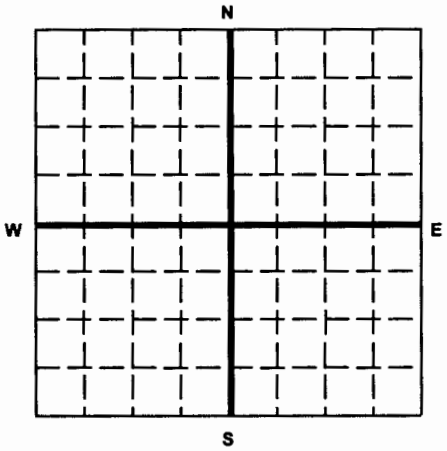
EPA

ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

Name and Address of Existing Permittee
Spectra Energy Virginia Pipeline Company, 1096 Old Berry Drive Abingdon, VA 24210

Name and Address of Surface Owner
Saltville Gas Storage Company, 1096 Old Berry Drive Abingdon, VA 24210

Locate Well and Outline Unit on Section Plat - 640 Acres



State	County	Permit Number
VA	Washington	VAS3G931BSMY

Surface Location Description
____ 1/4 of ____ 1/4 of ____ 1/4 of ____ 1/4 of Section ____ Township ____ Range ____

Locate well in two directions from nearest lines of quarter section and drilling unit
Surface
Location ____ ft. frm (N/S) ____ Line of quarter section
and ____ ft. from (E/W) ____ Line of quarter section.

WELL ACTIVITY
- [X] Brine Disposal
- [X] Enhanced Recovery
- [ ] Hydrocarbon Storage

TYPE OF PERMIT
- [ ] Individual
- [X] Area

Number of Wells ____

Lease Name

Well Number CH-18

		INJECTION PRESSURE		TOTAL VOLUME INJECTED		TUBING -- CASING ANNULUS PRESSURE (OPTIONAL MONITORING)	
MONTH	YEAR	AVERAGE PSIG	MAXIMUM PSIG	BBL	MCF	MINIMUM PSIG	MAXIMUM PSIG
Jan	07	00	00	00			
Feb	07	00	00	00			
March	07	00	00	00			

Certification

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Name and Official Title *(Please type or print)*	Signature	Date Signed
Timothy L. Ferguson, Div. Area Manager		4/27/2007

EPA Form 7520-11 (Rev. 8-01)

OMB No. 2040-00 Approval Expires 1/31/05

United States Environmental Protection Agency
Washington, DC 20460

EPA

ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

Name and Address of Existing Permittee
Spectra Energy Virginia Pipeline Company, 1096 Old Berry Drive Abingdon, VA 24210

Name and Address of Surface Owner
Saltville Gas Storage Company, 1096 Old Berry Drive Abingdon, VA 24210

Locate Well and Outline Unit on Section Plat - 640 Acres

N
W E
S

State	County	Permit Number
VA	Washington	VAS3G931BSMY

Surface Location Description

____ 1/4 of ____ 1/4 of ____ 1/4 of ____ 1/4 of Section ____ Township ____ Range ____

Locate well in two directions from nearest lines of quarter section and drilling unit

Surface Location ____ ft. frm (N/S) ____ Line of quarter section and ____ ft. from (E/W) ____ Line of quarter section.

WELL ACTIVITY
- [X] Brine Disposal
- [X] Enhanced Recovery
- [ ] Hydrocarbon Storage

TYPE OF PERMIT
- [ ] Individual
- [X] Area

Number of Wells ____

Lease Name **Well Number** CH-22

		INJECTION PRESSURE		TOTAL VOLUME INJECTED		TUBING -- CASING ANNULUS PRESSURE (OPTIONAL MONITORING)	
MONTH	YEAR	AVERAGE PSIG	MAXIMUM PSIG	BBL	MCF	MINIMUM PSIG	MAXIMUM PSIG
Jan	07	00	00	00			
Feb	07	00	00	00			
March	07	00	00	00			

Certification

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Name and Official Title *(Please type or print)*	Signature	Date Signed
Timothy L. Ferguson, Div. Area Manager		4/27/2007

EPA Form 7520-11 (Rev. 8-01)

OMB No. 2040-00 Approval Expires 1/31/05

United States Environmental Protection Agency
Washington, DC 20460

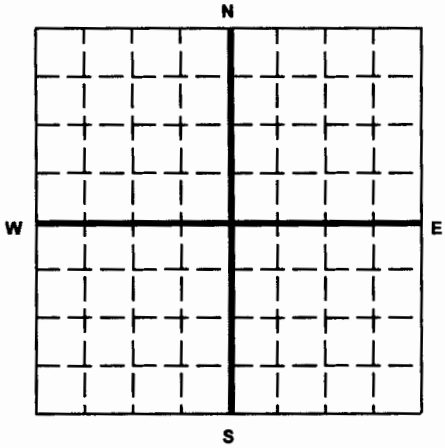
EPA

ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

Name and Address of Existing Permittee
Spectra Energy Virginia Pipeline Company, 1096 Old Berry Drive Abingdon, VA 24210

Name and Address of Surface Owner
Saltville Gas Storage Company, 1096 Old Berry Drive Abingdon, VA 24210

Locate Well and Outline Unit on Section Plat - 640 Acres



State	County	Permit Number
VA	Washington	VAS3G931BSMY

Surface Location Description

____ 1/4 of ____ 1/4 of ____ 1/4 of ____ 1/4 of Section ____ Township ____ Range ____

Locate well in two directions from nearest lines of quarter section and drilling unit

Surface Location ____ ft. frm (N/S) ____ Line of quarter section and ____ ft. from (E/W) ____ Line of quarter section.

WELL ACTIVITY
- [X] Brine Disposal
- [X] Enhanced Recovery
- [ ] Hydrocarbon Storage

TYPE OF PERMIT
- [ ] Individual
- [X] Area

Number of Wells ____

Lease Name

Well Number CH-23

		INJECTION PRESSURE		TOTAL VOLUME INJECTED		TUBING – CASING ANNULUS PRESSURE (OPTIONAL MONITORING)	
MONTH	YEAR	AVERAGE PSIG	MAXIMUM PSIG	BBL	MCF	MINIMUM PSIG	MAXIMUM PSIG
Jan	07	00	00	00			
Feb	07	00	00	00			
March	07	00	00	00			

Certification

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Name and Official Title *(Please type or print)*	Signature	Date Signed
Timothy L. Ferguson, Div. Area Manager		4/27/2007

EPA Form 7520-11 (Rev. 8-01)

1096 Ole Berry Drive
Abingdon, VA 24210

East Tennessee Natural Gas, LLC
Texas Eastern Transmission, LP
Saltville Gas Storage Co., LLC

phone: 276-619-5205 (bus)
276-619-5230 (fax)
Email: blbuchanan@spectraenergy.com

January 29, 2007

Mr. Stephen Platt
Environmental Protection Agency
SDWA (3WP32)
1650 Arch Street
Philadelphia, PA 19103

Dear Mr. Platt:

The attached EPA 7520-11 forms are being submitted for the fourth quarter 2006 report and pertain to the brine injection operations at the Saltville Gas Storage Facility in Saltville, VA. Comments for this quarterly period are provided as follows:

- This phase of the re-circulation / injection operation is being conducted under the modified permit received from your office on April 21, 2006;
- No injection took place through injection wells CH-18, CH-22, and CH-23 during the fourth quarter of 2006.

We would also like to inform you that the gas transmission and storage assets of Duke Energy have been renamed as Spectra Energy Transmission from the former Duke Energy Gas Transmission. The name change of the company went into effect on January 2, 2007.

Please contact me if you have any questions or if I can be of further assistance.

Sincerely,

Barry Buchanan
Sr. Environmental Coordinator
Southeast Region

Attachments: EPA 7520-11 forms for Injection Wells CH-18, CH-22, CH-23, CH-13b and CH-14a

Email cc: Tim Ferguson; Kevin Yarber, Dan Myshrall

OMB No. 2040-0042 Approval Expires 1/31/05

United States Environmental Protection Agency
Washington, DC 20460

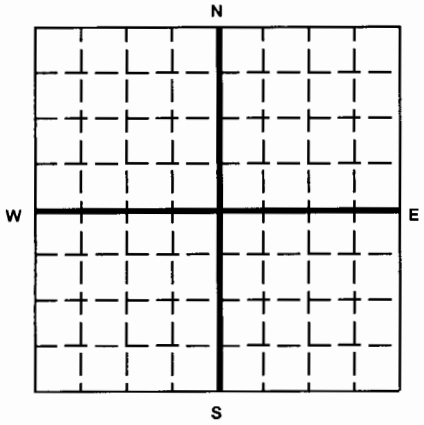
EPA

ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

Name and Address of Existing Permittee
Duke Energy Virginia Pipeline Company, 1096 Old Berry Drive Abingdon, VA 24210

Name and Address of Surface Owner
Saltville Gas Storage Company, 1096 Old Berry Drive Abingdon, VA 24210

Locate Well and Outline Unit on Section Plat - 640 Acres



State	County	Permit Number
VA	Washington	VAS3G931BSMY

Surface Location Description
____ 1/4 of ____ 1/4 of ____ 1/4 of ____ 1/4 of Section ____ Township ____ Range ____

Locate well in two directions from nearest lines of quarter section and drilling unit

Surface
Location ____ ft. frm (N/S) ____ Line of quarter section
and ____ ft. from (E/W) ____ Line of quarter section.

WELL ACTIVITY
- [X] Brine Disposal
- [X] Enhanced Recovery
- [ ] Hydrocarbon Storage

TYPE OF PERMIT
- [ ] Individual
- [X] Area

Number of Wells ____

Lease Name

Well Number CH-13b

MONTH YEAR	INJECTION PRESSURE AVERAGE PSIG	INJECTION PRESSURE MAXIMUM PSIG	TOTAL VOLUME INJECTED BBL	TOTAL VOLUME INJECTED MCF	TUBING -- CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MINIMUM PSIG	TUBING -- CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MAXIMUM PSIG
October 06	386	506	226500			
November 06	389	445	227800			
December 06	379	440	234150			

Certification

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Name and Official Title *(Please type or print)*	Signature	Date Signed
Timothy L. Ferguson, Div. Area Manager		1/29/07

EPA Form 7520-11 (Rev. 8-01)

OMB No. 2040-0042 Approval Expires 1/31/05

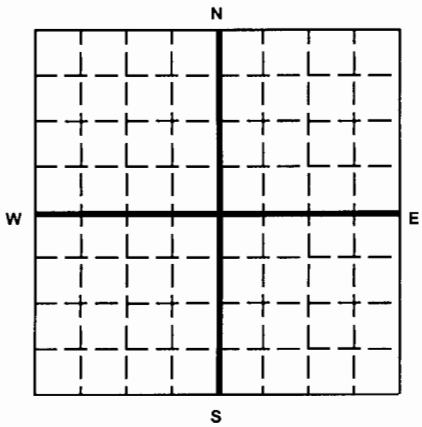
United States Environmental Protection Agency
Washington, DC 20460

EPA

ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

Name and Address of Existing Permittee	Name and Address of Surface Owner
Duke Energy Virginia Pipeline Company, 1096 Old Berry Drive Abingdon, VA 24210	Saltville Gas Storage Company, 1096 Old Berry Drive Abingdon, VA 24210

Locate Well and Outline Unit on Section Plat - 640 Acres



State	County	Permit Number
VA	Washington	VAS3G931BSMY

Surface Location Description

____ 1/4 of ____ 1/4 of ____ 1/4 of ____ 1/4 of Section ____ Township ____ Range ____

Locate well in two directions from nearest lines of quarter section and drilling unit

Surface Location ____ ft. frm (N/S) ____ Line of quarter section and ____ ft. from (E/W) ____ Line of quarter section.

WELL ACTIVITY
- [X] Brine Disposal
- [X] Enhanced Recovery
- [ ] Hydrocarbon Storage

TYPE OF PERMIT
- [ ] Individual
- [X] Area

Number of Wells ____

Lease Name Well Number CH-14a

MONTH	YEAR	INJECTION PRESSURE AVERAGE PSIG	INJECTION PRESSURE MAXIMUM PSIG	TOTAL VOLUME INJECTED BBL	TOTAL VOLUME INJECTED MCF	TUBING -- CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MINIMUM PSIG	TUBING -- CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MAXIMUM PSIG
October	06	394	512	13500			
November	06	411	691	7500			
December	06	390	457	0			

Certification

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Name and Official Title *(Please type or print)*	Signature	Date Signed
Timothy L. Ferguson, Div. Area Manager		1/29/07

EPA Form 7520-11 (Rev. 8-01)

OMB No. 2040-0042 Approval Expires 1/31/05

United States Environmental Protection Agency
Washington, DC 20460

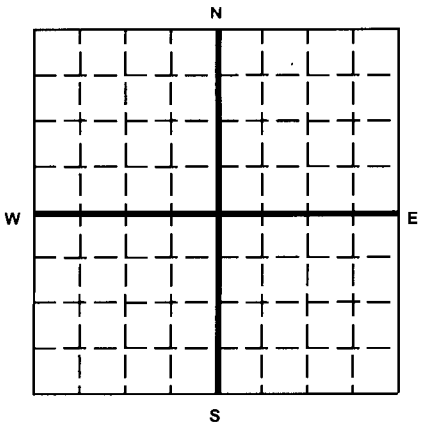
EPA

ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

Name and Address of Existing Permittee
Duke Energy Virginia Pipeline Company, 1096 Old Berry Drive Abingdon, VA 24210

Name and Address of Surface Owner
Saltville Gas Storage Company, 1096 Old Berry Drive Abingdon, VA 24210

Locate Well and Outline Unit on Section Plat - 640 Acres



State	County	Permit Number
VA	Washington	VAS3G931BSMY

Surface Location Description

____ 1/4 of ____ 1/4 of ____ 1/4 of ____ 1/4 of Section ____ Township ____ Range ____

Locate well in two directions from nearest lines of quarter section and drilling unit

Surface Location ____ ft. frm (N/S) ____ Line of quarter section and ____ ft. from (E/W) ____ Line of quarter section.

WELL ACTIVITY
- [X] Brine Disposal
- [X] Enhanced Recovery
- [ ] Hydrocarbon Storage

TYPE OF PERMIT
- [ ] Individual
- [X] Area

Number of Wells ____

Lease Name Well Number CH-23

MONTH	YEAR	INJECTION PRESSURE AVERAGE PSIG	INJECTION PRESSURE MAXIMUM PSIG	TOTAL VOLUME INJECTED BBL	TOTAL VOLUME INJECTED MCF	TUBING -- CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MINIMUM PSIG	TUBING -- CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MAXIMUM PSIG
October	06	00	00	00			
November	06	00	00	00			
December	06	00	00	00			

Certification

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Name and Official Title *(Please type or print)*	Signature	Date Signed
Timothy L. Ferguson, Div. Area Manager		1/29/07

EPA Form 7520-11 (Rev. 8-01)

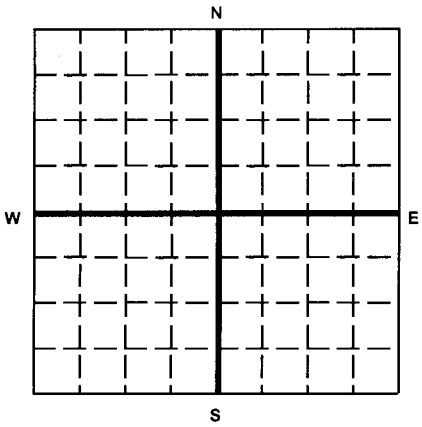
OMB No. 2040-0042 Approval Expires 1/31/05

United States Environmental Protection Agency
Washington, DC 20460

ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

Name and Address of Existing Permittee	Name and Address of Surface Owner
Duke Energy Virginia Pipeline Company, 1096 Old Berry Drive Abingdon, VA 24210	Saltville Gas Storage Company, 1096 Old Berry Drive Abingdon, VA 24210

Locate Well and Outline Unit on Section Plat - 640 Acres



State	County	Permit Number
VA	Washington	VAS3G931BSMY

Surface Location Description

____ 1/4 of ____ 1/4 of ____ 1/4 of ____ 1/4 of Section ____ Township ____ Range ____

Locate well in two directions from nearest lines of quarter section and drilling unit

Surface Location ____ ft. frm (N/S) ____ Line of quarter section and ____ ft. from (E/W) ____ Line of quarter section.

WELL ACTIVITY
- [X] Brine Disposal
- [X] Enhanced Recovery
- [ ] Hydrocarbon Storage

TYPE OF PERMIT
- [ ] Individual
- [X] Area

Number of Wells ____

Lease Name Well Number CH-22

MONTH	YEAR	INJECTION PRESSURE AVERAGE PSIG	INJECTION PRESSURE MAXIMUM PSIG	TOTAL VOLUME INJECTED BBL	TOTAL VOLUME INJECTED MCF	TUBING -- CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MINIMUM PSIG	TUBING -- CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MAXIMUM PSIG
October	06	00	00	00			
November	06	00	00	00			
December	06	00	00	00			

Certification

I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibliity of fine and imprisonment. (Ref. 40 CFR 144.32)

Name and Official Title *(Please type or print)*	Signature	Date Signed
Timothy L. Ferguson, Div. Area Manager		1/29/07

EPA Form 7520-11 (Rev. 8-01)

OMB No. 2040-0042 Approval Expires 1/31/05

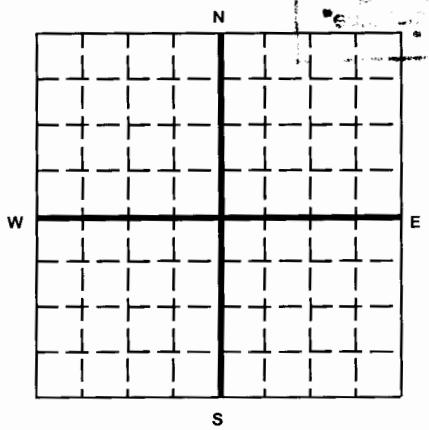
United States Environmental Protection Agency
Washington, DC 20460

EPA

ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

Name and Address of Existing Permittee	Name and Address of Surface Owner
Duke Energy Virginia Pipeline Company, 1096 Old Berry Drive Abingdon, VA 24210	Saltville Gas Storage Company, 1096 Old Berry Drive Abingdon, VA 24210

Locate Well and Outline Unit on Section Plat - 640 Acres



State	County	Permit Number
VA	Washington	VAS3G931BSMY

Surface Location Description

___ 1/4 of ___ 1/4 of ___ 1/4 of ___ 1/4 of Section ___ Township ___ Range ___

Locate well in two directions from nearest lines of quarter section and drilling unit

Surface Location ____ ft. frm (N/S) ____ Line of quarter section and ____ ft. from (E/W) ____ Line of quarter section.

WELL ACTIVITY	TYPE OF PERMIT
[XX] Brine Disposal	[ ] Individual
[XX] Enhanced Recovery	[X] Area
[ ] Hydrocarbon Storage	Number of Wells ___

Lease Name Well Number CH-18

	INJECTION PRESSURE		TOTAL VOLUME INJECTED		TUBING -- CASING ANNULUS PRESSURE (OPTIONAL MONITORING)	
MONTH YEAR	AVERAGE PSIG	MAXIMUM PSIG	BBL	MCF	MINIMUM PSIG	MAXIMUM PSIG
October 06	00	00	00			
November 06	00	00	00			
December 06	00	00	00			

Certification

I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibliity of fine and imprisonment. (Ref. 40 CFR 144.32)

Name and Official Title *(Please type or print)*	Signature	Date Signed
Timothy L. Ferguson, Div. Area Manager		1/29/07

EPA Form 7520-11 (Rev. 8-01)

Duke Energy® Gas Transmission

October 27, 2006

Mr. Stephen Platt
Environmental Protection Agency
SDWA (3WP32)
1650 Arch Street
Philadelphia, PA 19103

Dear Mr. Platt:

The attached EPA 7520-11 forms are being submitted as the thrid 2006 quarterly report for the brine injection operations at the Saltville Gas Storage Facility in Saltville, VA. Comments for this quarterly period are provided below.

This phase of the re-circulation / injection operation is being conducted under the modified permit received from your office on April 21, 2006.

No injection took place through injection wells CH-18, CH-22 and CH-23 during the thrid quarter of 2006.

Please contact me if you have any questions or if I can be of further assistance.

Sincerely,

Barry Buchanan
Sr. Environmental Coordinator
Central Division

Attachments: EPA 7520-11 forms for Injection Wells CH-18, CH-22, CH-23, CH-13b and CH-14b

Email cc: Tim Ferguson; Kevin Yarber, Dan Myshrall

1096 Ole Berry Drive
Abingdon, VA 24210

Tel: (276) 676-2380
Fax: (276) 619-5230

Virginia Gas Pipeline Company
Virginia Gas Storage Company
Saltville Gas Storage Company L.L.C.

OMB No. 2040-0042 Approval Expires 1/31/05

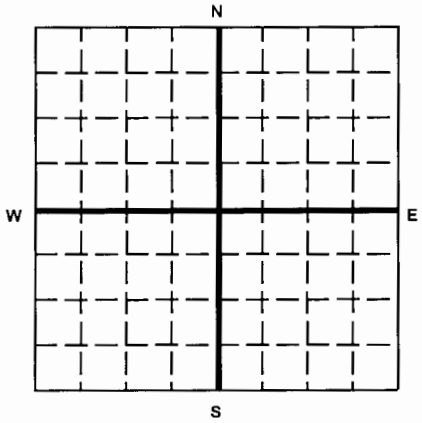
United States Environmental Protection Agency
Washington, DC 20460

EPA

ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

Name and Address of Existing Permittee	Name and Address of Surface Owner
Duke Energy Virginia Pipeline Company, 1096 Old Berry Drive Abingdon, VA 24210	Saltville Gas Storage Company, 1096 Old Berry Drive Abingdon, VA 24210

Locate Well and Outline Unit on Section Plat - 640 Acres



State	County	Permit Number
VA	Washington	VAS3G931BSMY

Surface Location Description

____ 1/4 of ____ 1/4 of ____ 1/4 of ____ 1/4 of Section ____ Township ____ Range ____

Locate well in two directions from nearest lines of quarter section and drilling unit

Surface Location ____ ft. frm (N/S) ____ Line of quarter section and ____ ft. from (E/W) ____ Line of quarter section.

WELL ACTIVITY	TYPE OF PERMIT
[X] Brine Disposal	[ ] Individual
[X] Enhanced Recovery	[X] Area
[ ] Hydrocarbon Storage	Number of Wells ____

Lease Name Well Number CH-13b

		INJECTION PRESSURE		TOTAL VOLUME INJECTED		TUBING -- CASING ANNULUS PRESSURE (OPTIONAL MONITORING)	
MONTH	YEAR	AVERAGE PSIG	MAXIMUM PSIG	BBL	MCF	MINIMUM PSIG	MAXIMUM PSIG
July	06	399	397	156128			
August	06	432	377	101595			
September	06	439	401	136175			

Certification

I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibliity of fine and imprisonment. (Ref. 40 CFR 144.32)

Name and Official Title *(Please type or print)*	Signature	Date Signed
Timothy L. Ferguson, Div. Area Manager		10/23/06

EPA Form 7520-11 (Rev. 8-01)

OMB No. 2040-0042 Approval Expires 1/31/05

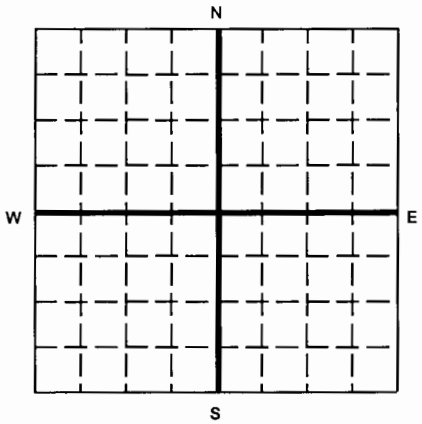
EPA

United States Environmental Protection Agency
Washington, DC 20460

ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

Name and Address of Existing Permittee	Name and Address of Surface Owner
Duke Energy Virginia Pipeline Company, 1096 Old Berry Drive Abingdon, VA 24210	Saltville Gas Storage Company, 1096 Old Berry Drive Abingdon, VA 24210

Locate Well and Outline Unit on Section Plat - 640 Acres



State	County	Permit Number
VA	Washington	VAS3G931BSMY

Surface Location Description

____ 1/4 of ____ 1/4 of ____ 1/4 of ____ 1/4 of Section ____ Township ____ Range ____

Locate well in two directions from nearest lines of quarter section and drilling unit

Surface Location ____ ft. frm (N/S) ____ Line of quarter section and ____ ft. from (E/W) ____ Line of quarter section.

WELL ACTIVITY
- [X] Brine Disposal
- [X] Enhanced Recovery
- [ ] Hydrocarbon Storage

TYPE OF PERMIT
- [ ] Individual
- [X] Area

Number of Wells ____

Lease Name Well Number CH-14b

		INJECTION PRESSURE		TOTAL VOLUME INJECTED		TUBING -- CASING ANNULUS PRESSURE (OPTIONAL MONITORING)	
MONTH	YEAR	AVERAGE PSIG	MAXIMUM PSIG	BBL	MCF	MINIMUM PSIG	MAXIMUM PSIG
July	06	399	467	39650			
August	06	431	537	35600			
Sept.	06	439	541	58651			

Certification

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Name and Official Title *(Please type or print)*	Signature	Date Signed
Timothy L. Ferguson, Div. Area Manager		10/27/06

EPA Form 7520-11 (Rev. 8-01)

OMB No. 2040-0042 Approval Expires 1/31/05

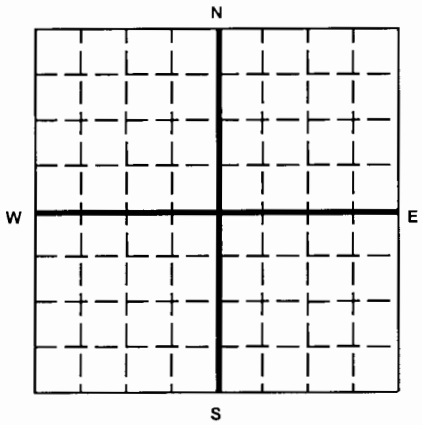
EPA

United States Environmental Protection Agency
Washington, DC 20460

ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

Name and Address of Existing Permittee	Name and Address of Surface Owner
Duke Energy Virginia Pipeline Company, 1096 Old Berry Drive Abingdon, VA 24210	Saltville Gas Storage Company, 1096 Old Berry Drive Abingdon, VA 24210

Locate Well and Outline Unit on Section Plat - 640 Acres



State	County	Permit Number
VA	Washington	VAS3G931BSMY

Surface Location Description

____ 1/4 of ____ 1/4 of ____ 1/4 of ____ 1/4 of Section ____ Township ____ Range ____

Locate well in two directions from nearest lines of quarter section and drilling unit

Surface Location ____ ft. frm (N/S) ____ Line of quarter section and ____ ft. from (E/W) ____ Line of quarter section.

WELL ACTIVITY
- [X] Brine Disposal
- [X] Enhanced Recovery
- [ ] Hydrocarbon Storage

TYPE OF PERMIT
- [ ] Individual
- [X] Area

Number of Wells ____

Lease Name

Well Number CH-18

		INJECTION PRESSURE		TOTAL VOLUME INJECTED		TUBING -- CASING ANNULUS PRESSURE (OPTIONAL MONITORING)	
MONTH	YEAR	AVERAGE PSIG	MAXIMUM PSIG	BBL	MCF	MINIMUM PSIG	MAXIMUM PSIG
July	06	00	00	00			
August	06	00	00	00			
Sept.	06	00	00	00			

Certification

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Name and Official Title *(Please type or print)*	Signature	Date Signed
Timothy L. Ferguson, Div. Area Manager	Timothy L. Ferguson	10/27/06

EPA Form 7520-11 (Rev. 8-01)

OMB No. 2040-0042 Approval Expires 1/31/05

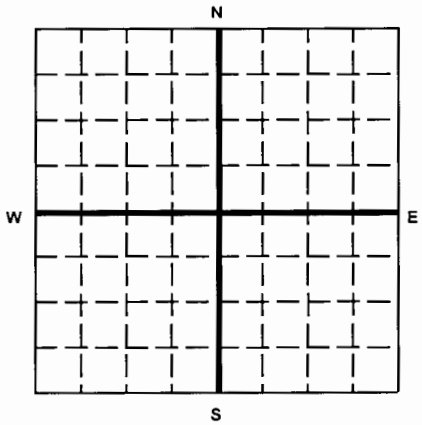
United States Environmental Protection Agency
Washington, DC 20460

EPA

ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

Name and Address of Existing Permittee	Name and Address of Surface Owner
Duke Energy Virginia Pipeline Company, 1096 Old Berry Drive Abingdon, VA 24210	Saltville Gas Storage Company, 1096 Old Berry Drive Abingdon, VA 24210

Locate Well and Outline Unit on Section Plat - 640 Acres



State	County	Permit Number
VA	Washington	VAS3G931BSMY

Surface Location Description

____ 1/4 of ____ 1/4 of ____ 1/4 of ____ 1/4 of Section ____ Township ____ Range ____

Locate well in two directions from nearest lines of quarter section and drilling unit

Surface Location ____ ft. frm (N/S) ____ Line of quarter section and ____ ft. from (E/W) ____ Line of quarter section.

WELL ACTIVITY
- [X] Brine Disposal
- [X] Enhanced Recovery
- [ ] Hydrocarbon Storage

TYPE OF PERMIT
- [ ] Individual
- [X] Area

Number of Wells ____

Lease Name Well Number CH-22

		INJECTION PRESSURE		TOTAL VOLUME INJECTED		TUBING -- CASING ANNULUS PRESSURE (OPTIONAL MONITORING)	
MONTH	YEAR	AVERAGE PSIG	MAXIMUM PSIG	BBL	MCF	MINIMUM PSIG	MAXIMUM PSIG
July	06	00	00	00			
August	06	00	00	00			
Sept.	06	00	00	00			

Certification

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Name and Official Title *(Please type or print)*	Signature	Date Signed
Timothy L. Ferguson, Div. Area Manager	Timothy L. Ferguson	10/23/06

EPA Form 7520-11 (Rev. 8-01)

OMB No. 2040-0042 Approval Expires 1/31/05

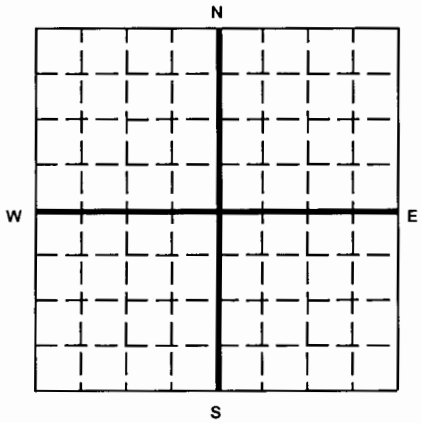
EPA

United States Environmental Protection Agency
Washington, DC 20460

ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

Name and Address of Existing Permittee	Name and Address of Surface Owner
Duke Energy Virginia Pipeline Company, 1096 Old Berry Drive Abingdon, VA 24210	Saltville Gas Storage Company, 1096 Old Berry Drive Abingdon, VA 24210

Locate Well and Outline Unit on Section Plat - 640 Acres



State	County	Permit Number
VA	Washington	VAS3G931BSMY

Surface Location Description

____ 1/4 of ____ 1/4 of ____ 1/4 of ____ 1/4 of Section ____ Township ____ Range ____

Locate well in two directions from nearest lines of quarter section and drilling unit

Surface Location ____ ft. frm (N/S) ____ Line of quarter section and ____ ft. from (E/W) ____ Line of quarter section.

WELL ACTIVITY
- [XX] Brine Disposal
- [XX] Enhanced Recovery
- [ ] Hydrocarbon Storage

TYPE OF PERMIT
- [ ] Individual
- [XX] Area

Number of Wells ____

Lease Name Well Number CH-23

		INJECTION PRESSURE		TOTAL VOLUME INJECTED		TUBING -- CASING ANNULUS PRESSURE (OPTIONAL MONITORING)	
MONTH	YEAR	AVERAGE PSIG	MAXIMUM PSIG	BBL	MCF	MINIMUM PSIG	MAXIMUM PSIG
July	06	00	00	00			
August	06	00	00	00			
Sept.	06	00	00	00			

Certification

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Name and Official Title *(Please type or print)*	Signature	Date Signed
Timothy L. Ferguson, Div. Area Manager	Timothy L. Ferguson	10/27/06

EPA Form 7520-11 (Rev. 8-01)

Duke Energy® Gas Transmission

DUKE ENERGY GAS
TRANSMISSION CORPORATION
1096 Ole Berry Drive
Abingdon, VA 24210

276 676 2380
276 619 5234 fax

October 28, 2005

Mr. Stephen Platt
Environmental Protection Agency
SDWA (3WP32)
1650 Arch Street
Philadelphia, PA 19103

Dear Mr. Platt:

The attached EPA 7520-11 forms are being submitted as the third quarter 2005 quarterly report for the brine injection operations at the Saltville Gas Storage Facility in Saltville, VA. Comments for this quarterly period are provided below.

This phase of the re-circulation / injection operation is being conducted under the modified permit received from your office on February 24, 2004.

A minor amount of injection took place in August through wells 22 and 23 to remove some clogging of the wells brine string.

Also, I would like to point out that the forms sent for the previous quarters of 2005 did not have the correct months and dates listed. Please accept the revised forms for the prior reporting periods for 2005.

In addition, I would also like to inform you that the construction work on the new wells, 13a and 14a will be starting on November 15, 2005. MIT testing is currently scheduled to begin in mid December.

Please contact me if you have any questions or if I can be of further assistance.

Sincerely,

Barry Buchanan
Environmental Engineer

Attachments: EPA 7520-11 forms for Injection Wells CH-18, CH-22, and CH-23

c: Tim Ferguson; Kevin Yarber

OMB No. 2040-[illegible]2 Approval Expires 1/31/05

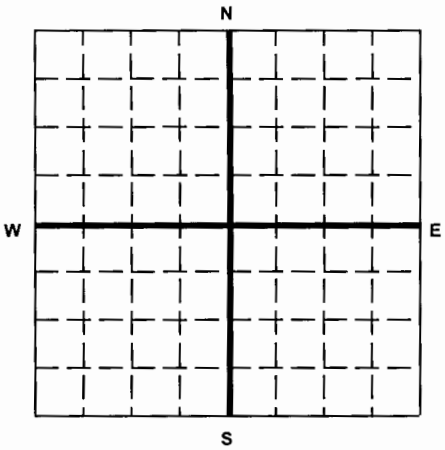
United States Environmental Protection Agency
Washington, DC 20460

EPA

ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

Name and Address of Existing Permittee	Name and Address of Surface Owner
Virginia Gas Pipeline Company, 1096 Old Berry Drive Abingdon, VA 24210	Saltville Gas Storage Company, 1096 Old Berry Drive Abingdon, VA 24210

Locate Well and Outline Unit on Section Plat - 640 Acres



State	County	Permit Number
VA	Washington	VAS3G931BSMY

Surface Location Description

____ 1/4 of ____ 1/4 of ____ 1/4 of ____ 1/4 of Section ____ Township ____ Range ____

Locate well in two directions from nearest lines of quarter section and drilling unit

Surface Location ____ ft. frm (N/S) ____ Line of quarter section and ____ ft. from (E/W) ____ Line of quarter section.

WELL ACTIVITY
- [X] Brine Disposal
- [X] Enhanced Recovery
- [ ] Hydrocarbon Storage

TYPE OF PERMIT
- [ ] Individual
- [X] Area

Number of Wells ____

Lease Name

Well Number CH-18

		INJECTION PRESSURE		TOTAL VOLUME INJECTED		TUBING -- CASING ANNULUS PRESSURE (OPTIONAL MONITORING)	
MONTH	YEAR	AVERAGE PSIG	MAXIMUM PSIG	BBL	MCF	MINIMUM PSIG	MAXIMUM PSIG
July	05	00	00	00			
Aug.	05	00	00	00			
Sept.	05	00	00	00			

Certification

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Name and Official Title *(Please type or print)*	Signature	Date Signed
Timothy L. Ferguson, Div. Area Manager	Timothy L. Ferguson	10/30/05

EPA Form 7520-11 (Rev. 8-01)

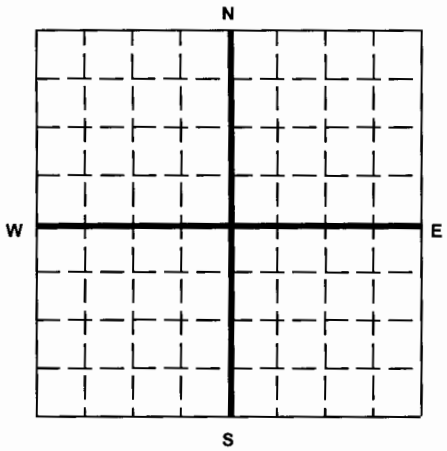
OMB No. 2040-0042 Approval Expires 1/31/05

United States Environmental Protection Agency
Washington, DC 20460

ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

Name and Address of Existing Permittee	Name and Address of Surface Owner
Virginia Gas Pipeline Company, 1096 Old Berry Drive Abingdon, VA 24210	Saltville Gas Storage Company, 1096 Old Berry Drive Abingdon, VA 24210

Locate Well and Outline Unit on Section Plat - 640 Acres



State	County	Permit Number
VA	Washington	VAS3G931BSMY

Surface Location Description

____ 1/4 of ____ 1/4 of ____ 1/4 of ____ 1/4 of Section ____ Township ____ Range ____

Locate well in two directions from nearest lines of quarter section and drilling unit

Surface Location ____ ft. frm (N/S) ____ Line of quarter section and ____ ft. from (E/W) ____ Line of quarter section.

WELL ACTIVITY	TYPE OF PERMIT
[XX] Brine Disposal	[ ] Individual
[XX] Enhanced Recovery	[XX] Area
[ ] Hydrocarbon Storage	Number of Wells ____

Lease Name Well Number CH-22

		INJECTION PRESSURE		TOTAL VOLUME INJECTED		TUBING -- CASING ANNULUS PRESSURE (OPTIONAL MONITORING)	
MONTH	YEAR	AVERAGE PSIG	MAXIMUM PSIG	BBL	MCF	MINIMUM PSIG	MAXIMUM PSIG
July	05	00	00	00			
Aug.	05	00	00	7988			
Sept.	05	00	00	00			

Certification

I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibliity of fine and imprisonment. (Ref. 40 CFR 144.32)

Name and Official Title *(Please type or print)*	Signature	Date Signed
Timothy L. Ferguson, Division Area Manager	Timothy L. Ferguson	10/30/05

EPA Form 7520-11 (Rev. 8-01)

OMB No. 2040-0[illegible] Approval Expires 1/31/05

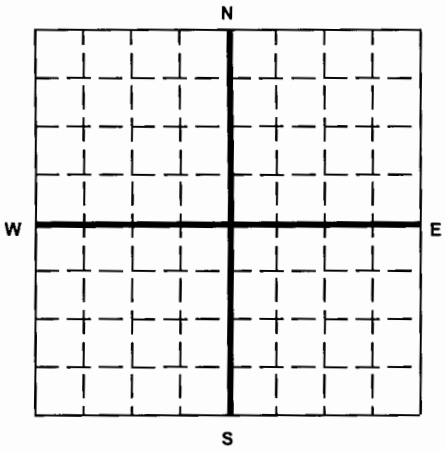
United States Environmental Protection Agency
Washington, DC 20460

EPA

ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

Name and Address of Existing Permittee	Name and Address of Surface Owner
Virginia Gas Pipeline Company, 1096 Old Berry Drive Abingdon, VA 24210	Saltville Gas Storage Company, 1096 Old Berry Drive Abingdon, VA 24210

Locate Well and Outline Unit on Section Plat - 640 Acres



State	County	Permit Number
VA	Washington	VAS3G931BSMY

Surface Location Description

____ 1/4 of ____ 1/4 of ____ 1/4 of ____ 1/4 of Section ____ Township ____ Range ____

Locate well in two directions from nearest lines of quarter section and drilling unit

Surface Location ____ ft. frm (N/S) ____ Line of quarter section and ____ ft. from (E/W) ____ Line of quarter section.

WELL ACTIVITY
- [XX] Brine Disposal
- [XX] Enhanced Recovery
- [ ] Hydrocarbon Storage

TYPE OF PERMIT
- [ ] Individual
- [XX] Area

Number of Wells ____

Lease Name Well Number CH-23

		INJECTION PRESSURE		TOTAL VOLUME INJECTED		TUBING -- CASING ANNULUS PRESSURE (OPTIONAL MONITORING)	
MONTH	YEAR	AVERAGE PSIG	MAXIMUM PSIG	BBL	MCF	MINIMUM PSIG	MAXIMUM PSIG
July	05	00	00	00			
Aug.	05	00	00	6179			
Sept.	05	00	00	00			

Certification

I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibliity of fine and imprisonment. (Ref. 40 CFR 144.32)

Name and Official Title *(Please type or print)*	Signature	Date Signed
Timothy L. Ferguson, Div. Area Manager	Timothy L. Ferguson	10/20/05

EPA Form 7520-11 (Rev. 8-01)

OMB No. 2040-0[illegible] Approval Expires 1/31/05

EPA

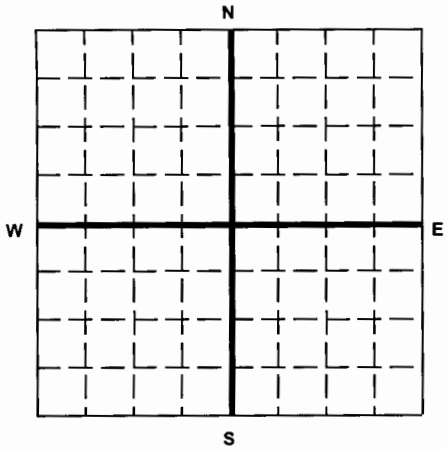
United States Environmental Protection Agency
Washington, DC 20460

ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

Name and Address of Existing Permittee
Virginia Gas Pipeline Company, 1096 Old Berry Drive
Abingdon, VA 24210

Name and Address of Surface Owner
Saltville Gas Storage Company, 1096 Old Berry Drive
Abingdon, VA 24210

Locate Well and Outline Unit on Section Plat - 640 Acres



State	County	Permit Number
VA	Washington	VAS3G931BSMY

Surface Location Description
____ 1/4 of ____ 1/4 of ____ 1/4 of ____ 1/4 of Section ____ Township ____ Range ____

Locate well in two directions from nearest lines of quarter section and drilling unit
Surface
Location ____ ft. frm (N/S) ____ Line of quarter section
and ____ ft. from (E/W) ____ Line of quarter section.

WELL ACTIVITY
- [X] Brine Disposal
- [X] Enhanced Recovery
- [ ] Hydrocarbon Storage

TYPE OF PERMIT
- [ ] Individual
- [X] Area

Number of Wells ____

Lease Name

Well Number CH-18

		INJECTION PRESSURE		TOTAL VOLUME INJECTED		TUBING -- CASING ANNULUS PRESSURE (OPTIONAL MONITORING)	
MONTH	YEAR	AVERAGE PSIG	MAXIMUM PSIG	BBL	MCF	MINIMUM PSIG	MAXIMUM PSIG
Jan	05	00	00	00			
Feb	05	00	00	00			
March	05	00	00	00			

Certification

I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibliity of fine and imprisonment. (Ref. 40 CFR 144.32)

Name and Official Title *(Please type or print)*	Signature	Date Signed
Timothy L. Ferguson, Div. Area Manager		1/30/05

EPA Form 7520-11 (Rev. 8-01)

OMB No. 2040-0042 Approval Expires 1/31/05

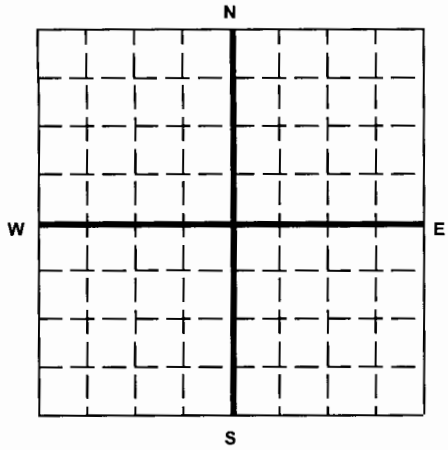
United States Environmental Protection Agency
Washington, DC 20460

EPA

ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

Name and Address of Existing Permittee	Name and Address of Surface Owner
Virginia Gas Pipeline Company, 1096 Old Berry Drive Abingdon, VA 24210	Saltville Gas Storage Company, 1096 Old Berry Drive Abingdon, VA 24210

Locate Well and Outline Unit on Section Plat - 640 Acres



State	County	Permit Number
VA	Washington	VAS3G931BSMY

Surface Location Description

____ 1/4 of ____ 1/4 of ____ 1/4 of ____ 1/4 of Section ____ Township ____ Range ____

Locate well in two directions from nearest lines of quarter section and drilling unit

Surface Location ____ ft. frm (N/S) ____ Line of quarter section and ____ ft. from (E/W) ____ Line of quarter section.

WELL ACTIVITY	TYPE OF PERMIT
[XX] Brine Disposal	[ ] Individual
[XX] Enhanced Recovery	[XX] Area
[ ] Hydrocarbon Storage	Number of Wells ____

Lease Name Well Number CH-22

		INJECTION PRESSURE		TOTAL VOLUME INJECTED		TUBING -- CASING ANNULUS PRESSURE (OPTIONAL MONITORING)	
MONTH	YEAR	AVERAGE PSIG	MAXIMUM PSIG	BBL	MCF	MINIMUM PSIG	MAXIMUM PSIG
Jan	05	00	00	00			
Feb	05	00	00	00			
March	05	00	00	00			

Certification

I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibliity of fine and imprisonment. (Ref. 40 CFR 144.32)

Name and Official Title *(Please type or print)*	Signature	Date Signed
Timothy L. Ferguson, Div. Area Manager	Timothy L. Ferguson	10/30/05

EPA Form 7520-11 (Rev. 8-01)

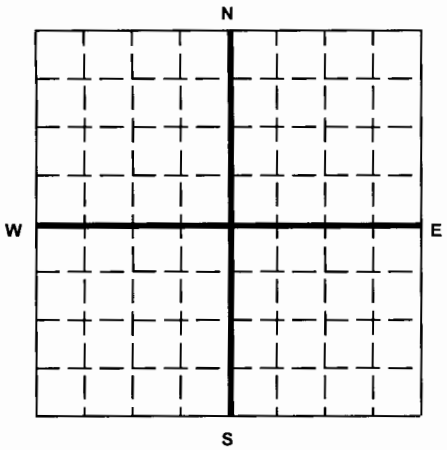
OMB No. 2040-0042 Approval Expires 1/31/05

United States Environmental Protection Agency
Washington, DC 20460

ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

Name and Address of Existing Permittee	Name and Address of Surface Owner
Virginia Gas Pipeline Company, 1096 Old Berry Drive Abingdon, VA 24210	Saltville Gas Storage Company, 1096 Old Berry Drive Abingdon, VA 24210

Locate Well and Outline Unit on Section Plat - 640 Acres



State	County	Permit Number
VA	Washington	VAS3G931BSMY

Surface Location Description

____ 1/4 of ____ 1/4 of ____ 1/4 of ____ 1/4 of Section ____ Township ____ Range ____

Locate well in two directions from nearest lines of quarter section and drilling unit

Surface Location ____ ft. frm (N/S) ____ Line of quarter section and ____ ft. from (E/W) ____ Line of quarter section.

WELL ACTIVITY
- [XX] Brine Disposal
- [XX] Enhanced Recovery
- [ ] Hydrocarbon Storage

TYPE OF PERMIT
- [ ] Individual
- [XX] Area

Number of Wells ____

Lease Name

Well Number CH-23

		INJECTION PRESSURE		TOTAL VOLUME INJECTED		TUBING -- CASING ANNULUS PRESSURE (OPTIONAL MONITORING)	
MONTH	YEAR	AVERAGE PSIG	MAXIMUM PSIG	BBL	MCF	MINIMUM PSIG	MAXIMUM PSIG
Jan	05	00	00	00			
Feb	05	00	00	00			
March	05	00	00	00			

Certification

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Name and Official Title *(Please type or print)*	Signature	Date Signed
Timothy L. Ferguson, Div. Area Manager		10/30/05

EPA Form 7520-11 (Rev. 8-01)

OMB No. 2040-0042 Approval Expires 1/31/05

United States Environmental Protection Agency
Washington, DC 20460

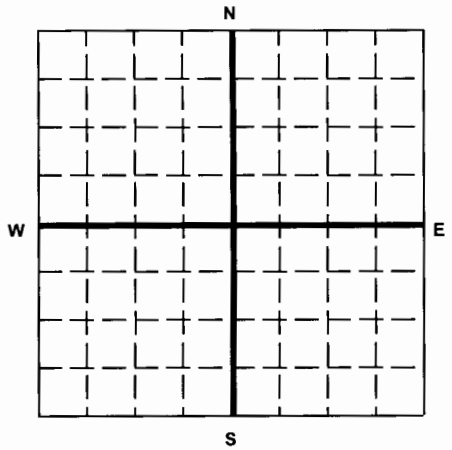
EPA

ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

Name and Address of Existing Permittee
Virginia Gas Pipeline Company, 1096 Old Berry Drive
Abingdon, VA 24210

Name and Address of Surface Owner
Saltville Gas Storage Company, 1096 Old Berry Drive
Abingdon, VA 24210

Locate Well and Outline Unit on Section Plat - 640 Acres



State	County	Permit Number
VA	Washington	VAS3G931BSMY

Surface Location Description

____ 1/4 of ____ 1/4 of ____ 1/4 of ____ 1/4 of Section ____ Township ____ Range ____

Locate well in two directions from nearest lines of quarter section and drilling unit

Surface
Location ____ ft. frm (N/S) ____ Line of quarter section
and ____ ft. from (E/W) ____ Line of quarter section.

WELL ACTIVITY
- [XX] Brine Disposal
- [XX] Enhanced Recovery
- [ ] Hydrocarbon Storage

TYPE OF PERMIT
- [ ] Individual
- [X] Area

Number of Wells ____

Lease Name

Well Number CH-18

	INJECTION PRESSURE		TOTAL VOLUME INJECTED		TUBING -- CASING ANNULUS PRESSURE (OPTIONAL MONITORING)	
MONTH YEAR	AVERAGE PSIG	MAXIMUM PSIG	BBL	MCF	MINIMUM PSIG	MAXIMUM PSIG
April 05	00	00	00			
May 05	00	00	00			
June 05	00	00	00			

Certification

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Name and Official Title *(Please type or print)*	Signature	Date Signed
Timothy L. Ferguson, Div. Area Manager		10/30/05

EPA Form 7520-11 (Rev. 8-01)

OMB No. 2040-0042 Approval Expires 1/31/05

United States Environmental Protection Agency
Washington, DC 20460

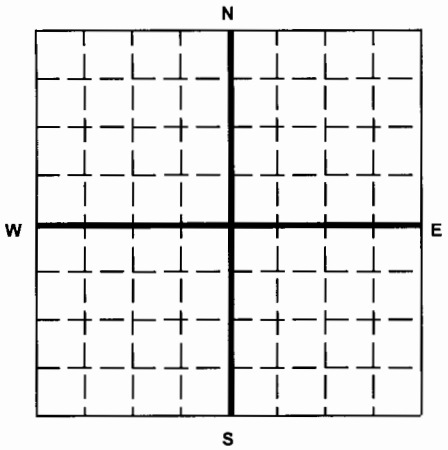
EPA

ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

Name and Address of Existing Permittee
Virginia Gas Pipeline Company, 1096 Old Berry Drive
Abingdon, VA 24210

Name and Address of Surface Owner
Saltville Gas Storage Company, 1096 Old Berry Drive
Abingdon, VA 24210

Locate Well and Outline Unit on Section Plat - 640 Acres



State	County	Permit Number
VA	Washington	VAS3G931BSMY

Surface Location Description
____ 1/4 of ____ 1/4 of ____ 1/4 of ____ 1/4 of Section ____ Township ____ Range ____

Locate well in two directions from nearest lines of quarter section and drilling unit
Surface
Location ____ ft. frm (N/S) ____ Line of quarter section
and ____ ft. from (E/W) ____ Line of quarter section.

WELL ACTIVITY
- [XX] Brine Disposal
- [XX] Enhanced Recovery
- [ ] Hydrocarbon Storage

TYPE OF PERMIT
- [ ] Individual
- [XX] Area

Number of Wells ____

Lease Name
Well Number CH-22

		INJECTION PRESSURE		TOTAL VOLUME INJECTED		TUBING -- CASING ANNULUS PRESSURE (OPTIONAL MONITORING)	
MONTH	YEAR	AVERAGE PSIG	MAXIMUM PSIG	BBL	MCF	MINIMUM PSIG	MAXIMUM PSIG
April	05	00	00	00			
May	05	00	00	00			
June	05	00	00	00			

Certification

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Name and Official Title *(Please type or print)*	Signature	Date Signed
Timothy L. Ferguson, Division Area Manager	Timothy L. Ferguson	10/30/05

EPA Form 7520-11 (Rev. 8-01)

OMB No. 2040-0042 Approval Expires 1/31/05

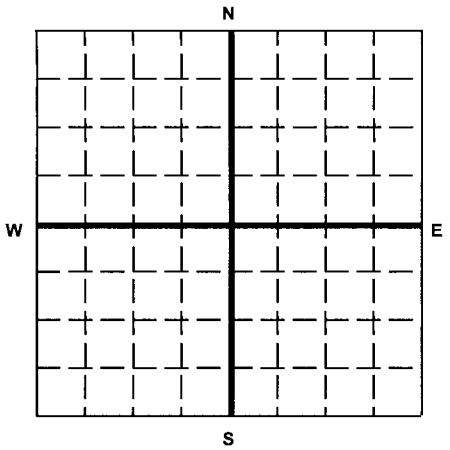
EPA

United States Environmental Protection Agency
Washington, DC 20460

ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

Name and Address of Existing Permittee	Name and Address of Surface Owner
Virginia Gas Pipeline Company, 1096 Old Berry Drive Abingdon, VA 24210	Saltville Gas Storage Company, 1096 Old Berry Drive Abingdon, VA 24210

Locate Well and Outline Unit on Section Plat - 640 Acres



State	County	Permit Number
VA	Washington	VAS3G931BSMY

Surface Location Description

____ 1/4 of ____ 1/4 of ____ 1/4 of ____ 1/4 of Section ____ Township ____ Range ____

Locate well in two directions from nearest lines of quarter section and drilling unit

Surface
Location ____ ft. frm (N/S) ____ Line of quarter section
and ____ ft. from (E/W) ____ Line of quarter section.

WELL ACTIVITY	TYPE OF PERMIT
[XX] Brine Disposal	[ ] Individual
[XX] Enhanced Recovery	[XX] Area
[ ] Hydrocarbon Storage	Number of Wells ____

Lease Name Well Number CH-23

		INJECTION PRESSURE		TOTAL VOLUME INJECTED		TUBING -- CASING ANNULUS PRESSURE (OPTIONAL MONITORING)	
MONTH	YEAR	AVERAGE PSIG	MAXIMUM PSIG	BBL	MCF	MINIMUM PSIG	MAXIMUM PSIG
April	05	00	00	00			
May	05	00	00	00			
June	05	00	00	00			

Certification

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Name and Official Title *(Please type or print)*	Signature	Date Signed
Timothy L. Ferguson, Div. Area Manager		10/30/05

EPA Form 7520-11 (Rev. 8-01)

Duke Energy®
Gas Transmission

April 28, 2006

Mr. Stephen Platt
Environmental Protection Agency
SDWA (3WP32)
1650 Arch Street
Philadelphia, PA 19103

Dear Mr. Platt:

The attached EPA 7520-11 forms are being submitted as the first 2006 quarterly report for the brine injection operations at the Saltville Gas Storage Facility in Saltville, VA. Comments for this quarterly period are provided below.

This phase of the re-circulation / injection operation is being conducted under the modified permit received from your office on February 24, 2004.

No injection took place through any of the injection wells during the first quarter of 2006.

Please contact me if you have any questions or if I can be of further assistance.

Sincerely,

Barry Buchanan
Sr. Division Environmental Coordinator

Attachments: EPA 7520-11 forms for Injection Wells CH-18, CH-22, and CH-23

c: Tim Ferguson; Kevin Yarber

1096 Ole Berry Drive
Abingdon, VA 24210

Tel: (276) 676-2380
Fax: (276) 619-5230

Virginia Gas Pipeline Company
Virginia Gas Storage Company
Saltville Gas Storage Company L.L.C.

OMB No. 2040-0042 Approval Expires 1/31/05

United States Environmental Protection Agency
Washington, DC 20460

EPA

ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

Name and Address of Existing Permittee	Name and Address of Surface Owner
Duke Energy Virginia Pipeline Company, 1096 Old Berry Drive Abingdon, VA 24210	Saltville Gas Storage Company, 1096 Old Berry Drive Abingdon, VA 24210

Locate Well and Outline Unit on Section Plat - 640 Acres

N
W E
S

State	County	Permit Number
VA	Washington	VAS3G931BSMY

Surface Location Description

____ 1/4 of ____ 1/4 of ____ 1/4 of ____ 1/4 of Section ____ Township ____ Range ____

Locate well in two directions from nearest lines of quarter section and drilling unit

Surface Location ____ ft. frm (N/S) ____ Line of quarter section and ____ ft. from (E/W) ____ Line of quarter section.

WELL ACTIVITY
- [XX] Brine Disposal
- [XX] Enhanced Recovery
- [ ] Hydrocarbon Storage

TYPE OF PERMIT
- [ ] Individual
- [XX] Area

Number of Wells ____

Lease Name Well Number CH-23

		INJECTION PRESSURE		TOTAL VOLUME INJECTED		TUBING -- CASING ANNULUS PRESSURE (OPTIONAL MONITORING)	
MONTH	YEAR	AVERAGE PSIG	MAXIMUM PSIG	BBL	MCF	MINIMUM PSIG	MAXIMUM PSIG
Jan	06	00	00	00			
Feb	06	00	00	00			
March	06	00	00	00			

Certification

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Name and Official Title *(Please type or print)*	Signature	Date Signed
Timothy L. Ferguson, Div. Area Manager		5/2/06

EPA Form 7520-11 (Rev. 8-01)

OMB No. 2040-0042 Approval Expires 1/31/05

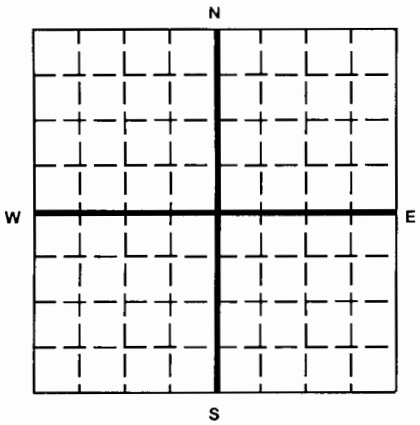
United States Environmental Protection Agency
Washington, DC 20460

EPA

ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

Name and Address of Existing Permittee	Name and Address of Surface Owner
Duke Energy Virginia Pipeline Company, 1096 Old Berry Drive Abingdon, VA 24210	Saltville Gas Storage Company, 1096 Old Berry Drive Abingdon, VA 24210

Locate Well and Outline Unit on Section Plat - 640 Acres



State	County	Permit Number
VA	Washington	VAS3G931BSMY

Surface Location Description

____ 1/4 of ____ 1/4 of ____ 1/4 of ____ 1/4 of Section ____ Township ____ Range ____

Locate well in two directions from nearest lines of quarter section and drilling unit

Surface Location ____ ft. frm (N/S) ____ Line of quarter section and ____ ft. from (E/W) ____ Line of quarter section.

WELL ACTIVITY
- [X] Brine Disposal
- [X] Enhanced Recovery
- [ ] Hydrocarbon Storage

TYPE OF PERMIT
- [ ] Individual
- [X] Area

Number of Wells ____

Lease Name Well Number CH-22

MONTH	YEAR	INJECTION PRESSURE AVERAGE PSIG	INJECTION PRESSURE MAXIMUM PSIG	TOTAL VOLUME INJECTED BBL	TOTAL VOLUME INJECTED MCF	TUBING -- CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MINIMUM PSIG	TUBING -- CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MAXIMUM PSIG
Jan	06	00	00	00			
Feb	06	00	00	00			
March	06	00	00	00			

Certification

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Name and Official Title *(Please type or print)*	Signature	Date Signed
Timothy L. Ferguson, Div. Area Manager	Timothy L. Ferguson	5/5/06

EPA Form 7520-11 (Rev. 8-01)

OMB No. 2040-0042 Approval Expires 1/31/05

United States Environmental Protection Agency
Washington, DC 20460

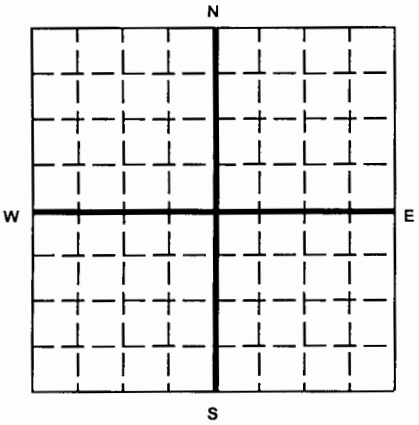
EPA

ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

Name and Address of Existing Permittee
Duke Energy Virginia Pipeline Company, 1096 Old Berry Drive Abingdon, VA 24210

Name and Address of Surface Owner
Saltville Gas Storage Company, 1096 Old Berry Drive Abingdon, VA 24210

Locate Well and Outline Unit on Section Plat - 640 Acres



State	County	Permit Number
VA	Washington	VAS3G931BSMY

Surface Location Description

____ 1/4 of ____ 1/4 of ____ 1/4 of ____ 1/4 of Section ____ Township ____ Range ____

Locate well in two directions from nearest lines of quarter section and drilling unit

Surface Location ____ ft. frm (N/S) ____ Line of quarter section and ____ ft. from (E/W) ____ Line of quarter section.

WELL ACTIVITY
- [X] Brine Disposal
- [X] Enhanced Recovery
- [ ] Hydrocarbon Storage

TYPE OF PERMIT
- [ ] Individual
- [X] Area

Number of Wells ____

Lease Name Well Number CH-18

		INJECTION PRESSURE		TOTAL VOLUME INJECTED		TUBING -- CASING ANNULUS PRESSURE (OPTIONAL MONITORING)	
MONTH	YEAR	AVERAGE PSIG	MAXIMUM PSIG	BBL	MCF	MINIMUM PSIG	MAXIMUM PSIG
Jan	06	00	00	00			
Feb	06	00	00	00			
March	06	00	00	00			

Certification

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Name and Official Title *(Please type or print)*	Signature	Date Signed
Timothy L. Ferguson, Div. Area Manager	Timothy L. Ferguson	5/8/06

EPA Form 7520-11 (Rev. 8-01)

Duke Energy® Gas Transmission

DUKE ENERGY GAS
TRANSMISSION CORPORATION
1096 Ole Berry Drive
Abingdon, VA 24210

276 676 2380
276 619 5234 fax

January 25, 2006

Mr. Stephen Platt
Environmental Protection Agency
SDWA (3WP32)
1650 Arch Street
Philadelphia, PA 19103

Dear Mr. Platt:

The attached EPA 7520-11 forms are being submitted as the fourth quarter 2005 quarterly report for the brine injection operations at the Saltville Gas Storage Facility in Saltville, VA. Comments for this quarterly period are provided below.

This phase of the re-circulation / injection operation is being conducted under the modified permit received from your office on February 24, 2004.

There was not any injection activity during the last quarter of 2005.

In addition, I would also like to inform you that the construction work on the new wells, 13a and 14a are nearing completion. MIT testing is currently scheduled to begin in February.

Please contact me if you have any questions or if I can be of further assistance.

Sincerely,

Barry Buchanan
Environmental Specialist

Attachments: EPA 7520-11 forms for Injection Wells CH-18, CH-22, and CH-23

c: Tim Ferguson; Kevin Yarber

OMB No. 2040-0042 Approval Expires 1/31/05

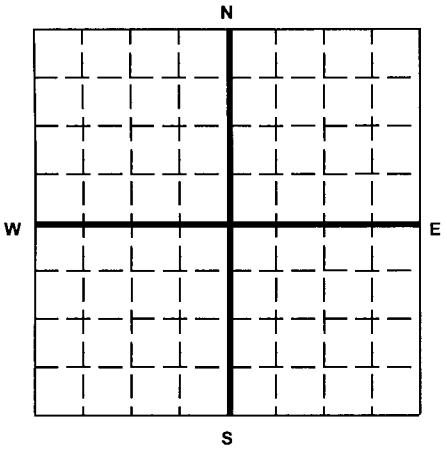
United States Environmental Protection Agency
Washington, DC 20460

EPA

ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

Name and Address of Existing Permittee	Name and Address of Surface Owner
Virginia Gas Pipeline Company, 1096 Old Berry Drive Abingdon, VA 24210	Saltville Gas Storage Company, 1096 Old Berry Drive Abingdon, VA 24210

Locate Well and Outline Unit on Section Plat - 640 Acres



State	County	Permit Number
VA	Washington	VAS3G931BSMY

Surface Location Description

____ 1/4 of ____ 1/4 of ____ 1/4 of ____ 1/4 of Section ____ Township ____ Range ____

Locate well in two directions from nearest lines of quarter section and drilling unit

Surface Location ____ ft. frm (N/S) ____ Line of quarter section and ____ ft. from (E/W) ____ Line of quarter section.

WELL ACTIVITY	TYPE OF PERMIT
[XX] Brine Disposal	[ ] Individual
[XX] Enhanced Recovery	[X] Area
[ ] Hydrocarbon Storage	Number of Wells ____

Lease Name Well Number CH-18

		INJECTION PRESSURE		TOTAL VOLUME INJECTED		TUBING -- CASING ANNULUS PRESSURE (OPTIONAL MONITORING)	
MONTH	YEAR	AVERAGE PSIG	MAXIMUM PSIG	BBL	MCF	MINIMUM PSIG	MAXIMUM PSIG
Oct.	05	00	00	00			
Nov.	05	00	00	00			
Dec.	05	00	00	00			

Certification

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Name and Official Title *(Please type or print)*	Signature	Date Signed
Timothy L. Ferguson, Div. Area Manager	Timothy L. Ferguson	1/26/06

EPA Form 7520-11 (Rev. 8-01)

OMB No. 2040-0042 Approval Expires 1/31/05

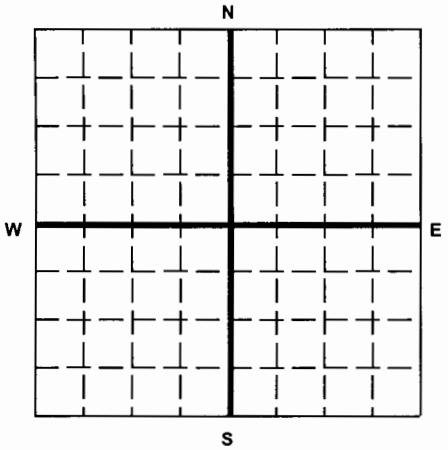
EPA

United States Environmental Protection Agency
Washington, DC 20460

ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

Name and Address of Existing Permittee	Name and Address of Surface Owner
Virginia Gas Pipeline Company, 1096 Old Berry Drive Abingdon, VA 24210	Saltville Gas Storage Company, 1096 Old Berry Drive Abingdon, VA 24210

Locate Well and Outline Unit on Section Plat - 640 Acres



State	County	Permit Number
VA	Washington	VAS3G931BSMY

Surface Location Description

____ 1/4 of ____ 1/4 of ____ 1/4 of ____ 1/4 of Section ____ Township ____ Range ____

Locate well in two directions from nearest lines of quarter section and drilling unit

Surface Location ____ ft. frm (N/S) ____ Line of quarter section and ____ ft. from (E/W) ____ Line of quarter section.

WELL ACTIVITY
- [X] Brine Disposal
- [X] Enhanced Recovery
- [ ] Hydrocarbon Storage

TYPE OF PERMIT
- [ ] Individual
- [X] Area

Number of Wells ____

Lease Name

Well Number CH-22

MONTH	YEAR	INJECTION PRESSURE AVERAGE PSIG	INJECTION PRESSURE MAXIMUM PSIG	TOTAL VOLUME INJECTED BBL	TOTAL VOLUME INJECTED MCF	TUBING -- CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MINIMUM PSIG	TUBING -- CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MAXIMUM PSIG
Oct.	05	00	00	00			
Nov.	05	00	00	00			
Dec.	05	00	00	00			

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Name and Official Title *(Please type or print)*	Signature	Date Signed
Timothy L. Ferguson, Division Area Manager	Timothy L. Ferguson	1/26/06

EPA Form 7520-11 (Rev. 8-01)

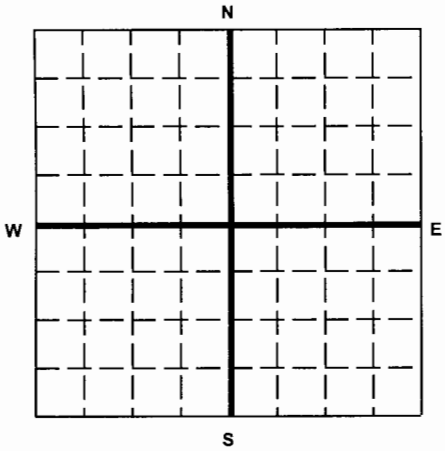
OMB No. 2040-0042 Approval Expires 1/31/05

United States Environmental Protection Agency
Washington, DC 20460

ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

Name and Address of Existing Permittee	Name and Address of Surface Owner
Virginia Gas Pipeline Company, 1096 Old Berry Drive Abingdon, VA 24210	Saltville Gas Storage Company, 1096 Old Berry Drive Abingdon, VA 24210

Locate Well and Outline Unit on Section Plat - 640 Acres



State	County	Permit Number
VA	Washington	VAS3G931BSMY

Surface Location Description

____ 1/4 of ____ 1/4 of ____ 1/4 of ____ 1/4 of Section ____ Township ____ Range ____

Locate well in two directions from nearest lines of quarter section and drilling unit

Surface Location ____ ft. frm (N/S) ____ Line of quarter section and ____ ft. from (E/W) ____ Line of quarter section.

WELL ACTIVITY
- [XX] Brine Disposal
- [XX] Enhanced Recovery
- [ ] Hydrocarbon Storage

TYPE OF PERMIT
- [ ] Individual
- [XX] Area

Number of Wells ____

Lease Name

Well Number CH-23

MONTH	YEAR	INJECTION PRESSURE AVERAGE PSIG	INJECTION PRESSURE MAXIMUM PSIG	TOTAL VOLUME INJECTED BBL	TOTAL VOLUME INJECTED MCF	TUBING -- CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MINIMUM PSIG	TUBING -- CASING ANNULUS PRESSURE (OPTIONAL MONITORING) MAXIMUM PSIG
Oct.	05	00	00	00			
Nov.	05	00	00	00			
Dec.	05	00	00	00			

Certification

I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibliity of fine and imprisonment. (Ref. 40 CFR 144.32)

Name and Official Title *(Please type or print)*	Signature	Date Signed
Timothy L. Ferguson, Div. Area Manager	Timothy L. Ferguson	1/26/06

EPA Form 7520-11 (Rev. 8-01)

Virginia Gas Company

July 29, 2005

Mr. Stephen Platt
Environmental Protection Agency
SDWA (3WP32)
1650 Arch Street
Philadelphia, PA 19103

Dear Mr. Platt:

The attached EPA 7520-11 forms are being submitted as the second 2005 quarterly report for the brine injection operations at the Saltville Gas Storage Facility in Saltville, VA. Comments for this quarterly period are provided below.

This phase of the re-circulation / injection operation is being conducted under the modified permit received from your office on February 24, 2004.

No injection took place through any of the injection wells during the first quarter of 2005.

Please contact me if you have any questions or if I can be of further assistance.

Sincerely,

Barry Buchanan
Environmental Compliance Officer

Attachments: EPA 7520-11 forms for Injection Wells CH-18, CH-22, and CH-23

c: Tim Ferguson; Kevin Yarber

1096 Ole Berry Drive
Abingdon, VA 24210

Tel: (276) 676-2380
Fax: (276) 619-5230

Virginia Gas Pipeline Company
Virginia Gas Storage Company
Virginia Gas Distribution Company
Saltville Gas Storage Company L.L.C.

OMB No. 2040-0042 Approval Expires 1/31/05

United States Environmental Protection Agency
Washington, DC 20460

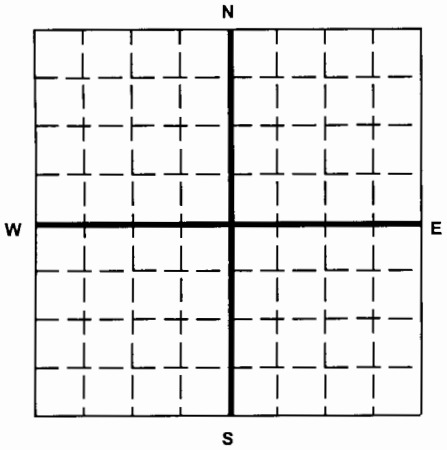
EPA

ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

Name and Address of Existing Permittee
Virginia Gas Pipeline Company, 1096 Old Berry Drive
Abingdon, VA 24210

Name and Address of Surface Owner
Saltville Gas Storage Company, 1096 Old Berry Drive
Abingdon, VA 24210

Locate Well and Outline Unit on Section Plat - 640 Acres



State	County	Permit Number
VA	Washington	VAS3G931BSMY

Surface Location Description

____ 1/4 of ____ 1/4 of ____ 1/4 of ____ 1/4 of Section ____ Township ____ Range ____

Locate well in two directions from nearest lines of quarter section and drilling unit

Surface
Location ____ ft. frm (N/S) ____ Line of quarter section
and ____ ft. from (E/W) ____ Line of quarter section.

WELL ACTIVITY
- [XX] Brine Disposal
- [XX] Enhanced Recovery
- [ ] Hydrocarbon Storage

TYPE OF PERMIT
- [ ] Individual
- [X] Area

Number of Wells ____

Lease Name

Well Number CH-18

		INJECTION PRESSURE		TOTAL VOLUME INJECTED		TUBING -- CASING ANNULUS PRESSURE (OPTIONAL MONITORING)	
MONTH	YEAR	AVERAGE PSIG	MAXIMUM PSIG	BBL	MCF	MINIMUM PSIG	MAXIMUM PSIG
Jan	04	00	00	00			
Feb	04	00	00	00			
March	04	00	00	00			

Certification

I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibliity of fine and imprisonment. (Ref. 40 CFR 144.32)

Name and Official Title *(Please type or print)*	Signature	Date Signed
William L. Clear, Vice President & GM		7/29/05

EPA Form 7520-11 (Rev. 8-01)

OMB No. 2040-0042 Approval Expires 1/31/05

United States Environmental Protection Agency
Washington, DC 20460

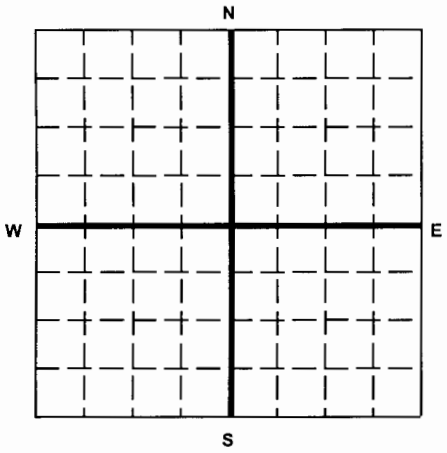
EPA

ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

Name and Address of Existing Permittee
Virginia Gas Pipeline Company, 1096 Old Berry Drive
Abingdon, VA 24210

Name and Address of Surface Owner
Saltville Gas Storage Company, 1096 Old Berry Drive
Abingdon, VA 24210

Locate Well and Outline Unit on Section Plat - 640 Acres



State	County	Permit Number
VA	Washington	VAS3G931BSMY

Surface Location Description

____ 1/4 of ____ 1/4 of ____ 1/4 of ____ 1/4 of Section ____ Township ____ Range ____

Locate well in two directions from nearest lines of quarter section and drilling unit

Surface
Location ____ ft. frm (N/S) ____ Line of quarter section
and ____ ft. from (E/W) ____ Line of quarter section.

WELL ACTIVITY
- [X] Brine Disposal
- [X] Enhanced Recovery
- [ ] Hydrocarbon Storage

TYPE OF PERMIT
- [ ] Individual
- [X] Area

Number of Wells ____

Lease Name

Well Number CH-22

		INJECTION PRESSURE		TOTAL VOLUME INJECTED		TUBING -- CASING ANNULUS PRESSURE (OPTIONAL MONITORING)	
MONTH	YEAR	AVERAGE PSIG	MAXIMUM PSIG	BBL	MCF	MINIMUM PSIG	MAXIMUM PSIG
Jan	04	00	00	00			
Feb	04	00	00	00			
March	04	00	00	00			

Certification

I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibliity of fine and imprisonment. (Ref. 40 CFR 144.32)

Name and Official Title *(Please type or print)*	Signature	Date Signed
William L. Clear, Vice President & GM		7/29/05

EPA Form 7520-11 (Rev. 8-01)

OMB No. 2040-0042 Approval Expires 1/31/05

United States Environmental Protection Agency
Washington, DC 20460

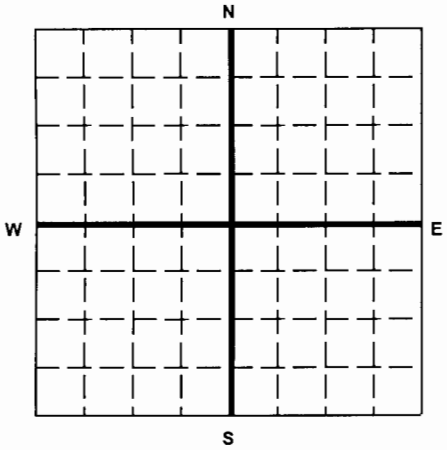
EPA

ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

Name and Address of Existing Permittee
Virginia Gas Pipeline Company, 1096 Old Berry Drive
Abingdon, VA 24210

Name and Address of Surface Owner
Saltville Gas Storage Company, 1096 Old Berry Drive
Abingdon, VA 24210

Locate Well and Outline Unit on Section Plat - 640 Acres



State	County	Permit Number
VA	Washington	VAS3G931BSMY

Surface Location Description

____ 1/4 of ____ 1/4 of ____ 1/4 of ____ 1/4 of Section ____ Township ____ Range ____

Locate well in two directions from nearest lines of quarter section and drilling unit

Surface
Location ____ ft. frm (N/S) ____ Line of quarter section
and ____ ft. from (E/W) ____ Line of quarter section.

WELL ACTIVITY
- [XX] Brine Disposal
- [XX] Enhanced Recovery
- [ ] Hydrocarbon Storage

TYPE OF PERMIT
- [ ] Individual
- [XX] Area

Number of Wells ____

Lease Name

Well Number CH-23

		INJECTION PRESSURE		TOTAL VOLUME INJECTED		TUBING -- CASING ANNULUS PRESSURE (OPTIONAL MONITORING)	
MONTH	YEAR	AVERAGE PSIG	MAXIMUM PSIG	BBL	MCF	MINIMUM PSIG	MAXIMUM PSIG
Jan	04	00	00	00			
Feb	04	00	00	00			
March	04	00	00	00			

Certification

I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibliity of fine and imprisonment. (Ref. 40 CFR 144.32)

Name and Official Title *(Please type or print)*	Signature	Date Signed
William L. Clear, Vice President & GM		7/29/05

EPA Form 7520-11 (Rev. 8-01)

Virginia Gas

1096 Ole Berry Drive
Abingdon, VA 24210
Tel: (276) 676-2380
Fax: (276) 619-5234
www.vgco.com

April 28, 2005

Mr. Stephen Platt
Environmental Protection Agency
SDWA (3WP32)
1650 Arch Street
Philadelphia, PA 19103

Dear Mr. Platt:

The attached EPA 7520-11 forms are being submitted as the first 2005 quarterly report for the brine injection operations at the Saltville Gas Storage Facility in Saltville, VA. Comments for this quarterly period are provided below.

This phase of the re-circulation / injection operation is being conducted under the modified permit received from your office on February 24, 2004.

No injection took place through any of the injection wells during the first quarter of 2005. We are currently pursuing other wells at the facility to used for injection as you and I have discussed in recent months.

Please contact me if you have any questions or if I can be of further assistance.

Sincerely,

Barry Buchanan
Environmental Compliance Officer

Attachments: EPA 7520-11 forms for Injection Wells CH-18, CH-22, and CH-23

c: Tim Ferguson; Kevin Yarber

OMB No. 2040-0042 Approval Expires 1/31/05

United States Environmental Protection Agency
Washington, DC 20460

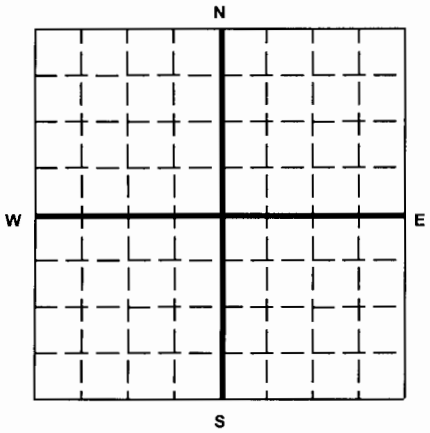
EPA

ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

Name and Address of Existing Permittee
Virginia Gas Pipeline Company, 1096 Old Berry Drive
Abingdon, VA 24210

Name and Address of Surface Owner
Saltville Gas Storage Company, 1096 Old Berry Drive
Abingdon, VA 24210

Locate Well and Outline Unit on Section Plat - 640 Acres



State	County	Permit Number
VA	Washington	VAS3G931BSMY

Surface Location Descriptior

____ 1/4 of ____ 1/4 of ____ 1/4 of ____ 1/4 of Section ____ Township ____ Range ____

Locate well in two directions from nearest lines of quarter section and drilling unit

Surface
Location ____ ft. frm (N/S) ____ Line of quarter section
and ____ ft. from (E/W) ____ Line of quarter section.

WELL ACTIVITY
- [X] Brine Disposal
- [X] Enhanced Recovery
- [ ] Hydrocarbon Storage

TYPE OF PERMIT
- [ ] Individual
- [X] Area

Number of Wells ____

Lease Name **Well Number** CH-22

		INJECTION PRESSURE		TOTAL VOLUME INJECTED		TUBING -- CASING ANNULUS PRESSURE (OPTIONAL MONITORING)	
MONTH	YEAR	AVERAGE PSIG	MAXIMUM PSIG	BBL	MCF	MINIMUM PSIG	MAXIMUM PSIG
Jan	04	00	00	00			
Feb	04	00	00	00			
March	04	00	00	00			

Certification

I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibliity of fine and imprisonment. (Ref. 40 CFR 144.32)

Name and Official Title *(Please type or print)*	Signature	Date Signed
William L. Clear, Vice President & GM		1/25/05

EPA Form 7520-11 (Rev. 8-01)

OMB No. 2040-0042 Approval Expires 1/31/05

United States Environmental Protection Agency
Washington, DC 20460

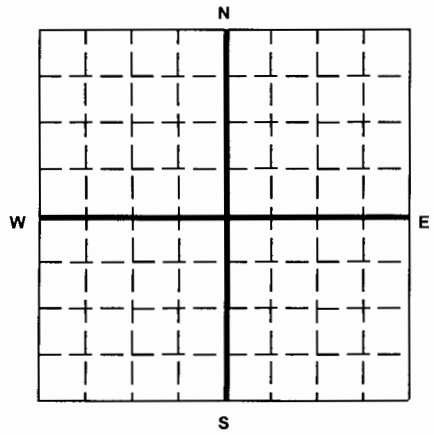
EPA

ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

Name and Address of Existing Permittee
Virginia Gas Pipeline Company, 1096 Old Berry Drive
Abingdon, VA 24210

Name and Address of Surface Owner
Saltville Gas Storage Company, 1096 Old Berry Drive
Abingdon, VA 24210

Locate Well and Outline Unit on Section Plat - 640 Acres



State	County	Permit Number
VA	Washington	VAS3G931BSMY

Surface Location Descriptior

____ 1/4 of ____ 1/4 of ____ 1/4 of ____ 1/4 of Section ____ Township ____ Range ____

Locate well in two directions from nearest lines of quarter section and drilling unit

Surface
Location ____ ft. frm (N/S) ____ Line of quarter section
and ____ ft. from (E/W) ____ Line of quarter section.

WELL ACTIVITY
- [x] Brine Disposal
- [x] Enhanced Recovery
- [ ] Hydrocarbon Storage

TYPE OF PERMIT
- [ ] Individual
- [x] Area

Number of Wells ____

Lease Name

Well Number CH-23

		INJECTION PRESSURE		TOTAL VOLUME INJECTED		TUBING -- CASING ANNULUS PRESSURE (OPTIONAL MONITORING)	
MONTH	YEAR	AVERAGE PSIG	MAXIMUM PSIG	BBL	MCF	MINIMUM PSIG	MAXIMUM PSIG
Jan	04	00	00	00			
Feb	04	00	00	00			
March	04	00	00	00			

Certification

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Name and Official Title *(Please type or print)*	Signature	Date Signed
William L. Clear, Vice President & GM		4/28/05

EPA Form 7520-11 (Rev. 8-01)

OMB No. 2040-0042 Approval Expires 1/31/05

United States Environmental Protection Agency
Washington, DC 20460

EPA

ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

Name and Address of Existing Permittee
Virginia Gas Pipeline Company, 1096 Old Berry Drive
Abingdon, VA 24210

Name and Address of Surface Owner
Saltville Gas Storage Company, 1096 Old Berry Drive
Abingdon, VA 24210

Locate Well and Outline Unit on Section Plat - 640 Acres

N
W E
S

State	County	Permit Number
VA	Washington	VAS3G931BSMY

Surface Location Description
____ 1/4 of ____ 1/4 of ____ 1/4 of ____ 1/4 of Section ____ Township ____ Range ____

Locate well in two directions from nearest lines of quarter section and drilling unit

Surface
Location ____ ft. frm (N/S) ____ Line of quarter section
and ____ ft. from (E/W) ____ Line of quarter section.

WELL ACTIVITY
- [X] Brine Disposal
- [X] Enhanced Recovery
- [ ] Hydrocarbon Storage

TYPE OF PERMIT
- [ ] Individual
- [X] Area

Number of Wells ____

Lease Name

Well Number CH-18

		INJECTION PRESSURE		TOTAL VOLUME INJECTED		TUBING -- CASING ANNULUS PRESSURE (OPTIONAL MONITORING)	
MONTH	YEAR	AVERAGE PSIG	MAXIMUM PSIG	BBL	MCF	MINIMUM PSIG	MAXIMUM PSIG
Jan	04	00	00	00			
Feb	04	00	00	00			
March	04	00	00	00			

Certification

I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibliity of fine and imprisonment. (Ref. 40 CFR 144.32)

Name and Official Title *(Please type or print)*	Signature	Date Signed
William L. Clear, Vice President & GM		4/28/05

EPA Form 7520-11 (Rev. 8-01)

Virginia Gas

1096 Ole Berry Drive
Abingdon, VA 24210
Tel: (276) 676-2380
Fax: (276) 619-5234
www.vgco.com

January 27, 2005

Mr. Stephen Platt
Environmental Protection Agency
SDWA (3WP32)
1650 Arch Street
Philadelphia, PA 19103

Dear Mr. Platt:

The attached EPA 7520-11 forms are being submitted as the fourth quarterly report for the brine injection operations at the Saltville Gas Storage Facility in Saltville, VA. Comments for this quarterly period are provided below.

This phase of the re-circulation / injection operation is being conducted under the modified permit received from your office on February 24, 2004.

Well CH-23 was not used for injection during this period. There was no injection activity through any of the wells for the month of November and there was only one day during October and eight days during December in which wells 18 and 22 were utilized for injection.

Pressures are being monitored on a continuous basis with chart recorders and are checked daily with digital pressure gauges. Brine injection volumes are monitored with coriolis meters and recorded on a daily basis.

I would also like to inform you that Mr. Joseph Curia has retired and is no longer the General Manager for the company. Mr. William L. Clear will be assuming the General Manager and Vice President position with the company.

Please contact me if you have any questions or if I can be of further assistance.

Sincerely,

Barry Buchanan
Environmental Compliance Officer

Attachments: EPA 7520-11 forms for Injection Wells CH-18, CH-22, and CH-23

c: Tim Ferguson; Kevin Yarber

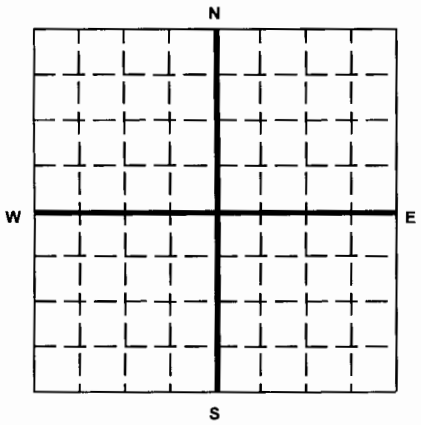
OMB No. 2040-0042 Approval Expires 1/31/05

United States Environmental Protection Agency
Washington, DC 20460

ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

Name and Address of Existing Permittee	Name and Address of Surface Owner
Virginia Gas Pipeline Company, 1096 Old Berry Drive Abingdon, VA 24210	Saltville Gas Storage Company, 1096 Old Berry Drive Abingdon, VA 24210

Locate Well and Outline Unit on Section Plat - 640 Acres



State	County	Permit Number
VA	Washington	VAS3G931BSMY

Surface Location Description

____ 1/4 of ____ 1/4 of ____ 1/4 of ____ 1/4 of Section ____ Township ____ Range ____

Locate well in two directions from nearest lines of quarter section and drilling unit

Surface Location ____ ft. frm (N/S) ____ Line of quarter section and ____ ft. from (E/W) ____ Line of quarter section.

WELL ACTIVITY
- [XX] Brine Disposal
- [XX] Enhanced Recovery
- [ ] Hydrocarbon Storage

TYPE OF PERMIT
- [ ] Individual
- [X] Area

Number of Wells ____

Lease Name Well Number CH-18

		INJECTION PRESSURE		TOTAL VOLUME INJECTED		TUBING -- CASING ANNULUS PRESSURE (OPTIONAL MONITORING)	
MONTH	YEAR	AVERAGE PSIG	MAXIMUM PSIG	BBL	MCF	MINIMUM PSIG	MAXIMUM PSIG
OCT.	04	403	566	00			
NOV.	04	433	723	00			
DEC.	04	418	459	428			

Certification

I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibliity of fine and imprisonment. (Ref. 40 CFR 144.32)

Name and Official Title *(Please type or print)*	Signature	Date Signed
William L. Clear, Vice President & GM		1/27/05

EPA Form 7520-11 (Rev. 8-01)

OMB No. 2040-0042 Approval Expires 1/31/05

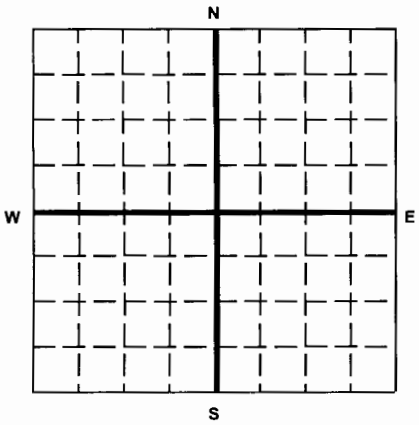
EPA

United States Environmental Protection Agency
Washington, DC 20460

ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

Name and Address of Existing Permittee	Name and Address of Surface Owner
Virginia Gas Pipeline Company, 1096 Old Berry Drive Abingdon, VA 24210	Saltville Gas Storage Company, 1096 Old Berry Drive Abingdon, VA 24210

Locate Well and Outline Unit on Section Plat - 640 Acres



State	County	Permit Number
VA	Washington	VAS3G931BSMY

Surface Location Description

____ 1/4 of ____ 1/4 of ____ 1/4 of ____ 1/4 of Section ____ Township ____ Range ____

Locate well in two directions from nearest lines of quarter section and drilling unit

Surface

Location ____ ft. frm (N/S) ____ Line of quarter section

and ____ ft. from (E/W) ____ Line of quarter section.

WELL ACTIVITY	TYPE OF PERMIT
[XX] Brine Disposal	[ ] Individual
[XX] Enhanced Recovery	[XX] Area
[ ] Hydrocarbon Storage	Number of Wells ____

Lease Name Well Number CH-22

		INJECTION PRESSURE		TOTAL VOLUME INJECTED		TUBING -- CASING ANNULUS PRESSURE (OPTIONAL MONITORING)	
MONTH	YEAR	AVERAGE PSIG	MAXIMUM PSIG	BBL	MCF	MINIMUM PSIG	MAXIMUM PSIG
OCT.	04	368	445	724			
NOV.	04	409	725	00			
DEC.	04	404	460	24503			

Certification

I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibliity of fine and imprisonment. (Ref. 40 CFR 144.32)

Name and Official Title *(Please type or print)*	Signature	Date Signed
William L. Clear, Vice President & GM	[signature]	1/27/05

EPA Form 7520-11 (Rev. 8-01)

OMB No. 2040-0042 Approval Expires 1/31/05

United States Environmental Protection Agency
Washington, DC 20460

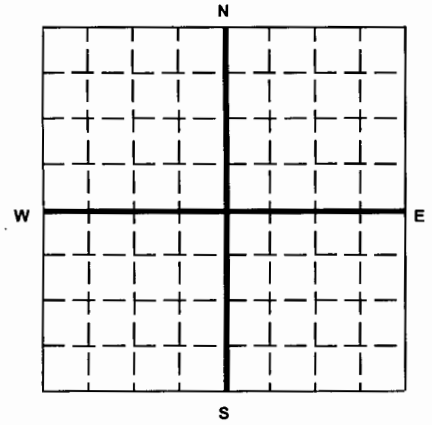
EPA

ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

Name and Address of Existing Permittee
Virginia Gas Pipeline Company, 1096 Old Berry Drive
Abingdon, VA 24210

Name and Address of Surface Owner
Saltville Gas Storage Company, 1096 Old Berry Drive
Abingdon, VA 24210

Locate Well and Outline Unit on Section Plat - 640 Acres



State	County	Permit Number
VA	Washington	VAS3G931BSMY

Surface Location Description

____ 1/4 of ____ 1/4 of ____ 1/4 of ____ 1/4 of Section ____ Township ____ Range ____

Locate well in two directions from nearest lines of quarter section and drilling unit

Surface
Location ____ ft. frm (N/S) ____ Line of quarter section
and ____ ft. from (E/W) ____ Line of quarter section.

WELL ACTIVITY
- [X] Brine Disposal
- [X] Enhanced Recovery
- [ ] Hydrocarbon Storage

TYPE OF PERMIT
- [ ] Individual
- [X] Area

Number of Wells ____

Lease Name

Well Number CH-23

		INJECTION PRESSURE		TOTAL VOLUME INJECTED		TUBING -- CASING ANNULUS PRESSURE (OPTIONAL MONITORING)	
MONTH	YEAR	AVERAGE PSIG	MAXIMUM PSIG	BBL	MCF	MINIMUM PSIG	MAXIMUM PSIG
OCT.	04	363	450	00			
NOV.	04	415	685	00			
DEC.	04	368	418	00			

Certification

I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibliity of fine and imprisonment. (Ref. 40 CFR 144.32)

Name and Official Title *(Please type or print)*	Signature	Date Signed
William L. Clear, Vice President & GM		1/27/05

EPA Form 7520-11 (Rev. 8-01)

1096 Ole Berry Drive
Abingdon, VA 24210
Tel: (276) 676-2380
Fax: (276) 619-5257
www.nui.com

NUI Virginia Gas

NUI Corporation (NYSE: NUI)

October 13, 2004

Mr. Stephen Platt
Environmental Protection Agency
SDWA (3WP32)
1650 Arch Street
Philadelphia, PA 19103

Dear Mr. Platt:

The attached EPA 7520-11 forms are being submitted as the third quarterly report for the brine injection operations at the Saltville Gas Storage Facility in Saltville, VA. Comments for this quarterly period are provided below.

This phase of the re-circulation / injection operation is being conducted under the modified permit received from your office on February 24, 2004.

Well CH-23 was not used for injection during this period. There was no injection activity through any of the wells from July 19, 2004 to August 31, 2004 or from September 3 to 13 or from September 17 to 19.

Pressures are being monitored on a continuous basis with chart recorders and are checked daily with digital pressure gauges. Brine injection volumes are monitored with coriolis meters and recorded on a daily basis.

Please contact me if you have any questions or if I can be of further assistance.

Sincerely,

Barry Buchanan

Barry Buchanan
Environmental Compliance Officer

Attachments: EPA 7520-11 forms for Injection Wells CH-18, CH-22, and CH-23

c: Tim Ferguson; Kevin Yarber

OMB No. 2040-0042 Approval Expires 1/31/05

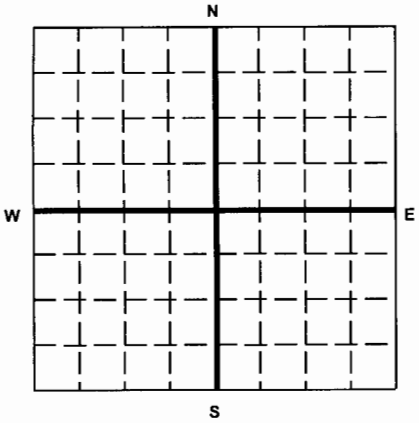
United States Environmental Protection Agency
Washington, DC 20460

EPA

ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

Name and Address of Existing Permittee	Name and Address of Surface Owner
Virginia Gas Pipeline Company, 1096 Old Berry Drive Abingdon, VA 24210	Saltville Gas Storage Company, 1096 Old Berry Drive Abingdon, VA 24210

Locate Well and Outline Unit on Section Plat - 640 Acres



State	County	Permit Number
VA	Washington	VAS3G931BSMY

Surface Location Description

____ 1/4 of ____ 1/4 of ____ 1/4 of ____ 1/4 of Section ____ Township ____ Range ____

Locate well in two directions from nearest lines of quarter section and drilling unit

Surface
Location ____ ft. frm (N/S) ____ Line of quarter section
and ____ ft. from (E/W) ____ Line of quarter section.

WELL ACTIVITY	TYPE OF PERMIT
[XX] Brine Disposal	[ ] Individual
[XX] Enhanced Recovery	[XX] Area
[ ] Hydrocarbon Storage	Number of Wells ____

Lease Name Well Number CH-23

		INJECTION PRESSURE		TOTAL VOLUME INJECTED		TUBING -- CASING ANNULUS PRESSURE (OPTIONAL MONITORING)	
MONTH	YEAR	AVERAGE PSIG	MAXIMUM PSIG	BBL	MCF	MINIMUM PSIG	MAXIMUM PSIG
JULY	04	262	289	00			
AUG.	04	274	424	00			
SEPT.	04	373	455	00			

Certification

I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibliity of fine and imprisonment. (Ref. 40 CFR 144.32)

Name and Official Title *(Please type or print)*	Signature	Date Signed
Joseph A. Curia, Vice President & GM	Joseph A Curia	10/13/04

EPA Form 7520-11 (Rev. 8-01)

OMB No. 2040-0042 Approval Expires 1/31/05

United States Environmental Protection Agency
Washington, DC 20460

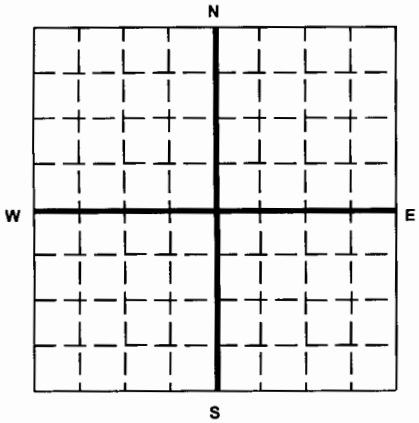
EPA

ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

Name and Address of Existing Permittee
Virginia Gas Pipeline Company, 1096 Old Berry Drive
Abingdon, VA 24210

Name and Address of Surface Owner
Saltville Gas Storage Company, 1096 Old Berry Drive
Abingdon, VA 24210

Locate Well and Outline Unit on Section Plat - 640 Acres



State	County	Permit Number
VA	Washington	VAS3G931BSMY

Surface Location Description

____ 1/4 of ____ 1/4 of ____ 1/4 of ____ 1/4 of Section ____ Township ____ Range ____

Locate well in two directions from nearest lines of quarter section and drilling unit

Surface
Location ____ ft. frm (N/S) ____ Line of quarter section
and ____ ft. from (E/W) ____ Line of quarter section.

WELL ACTIVITY
- [X] Brine Disposal
- [X] Enhanced Recovery
- [ ] Hydrocarbon Storage

TYPE OF PERMIT
- [ ] Individual
- [X] Area

Number of Wells ____

Lease Name

Well Number CH-22

		INJECTION PRESSURE		TOTAL VOLUME INJECTED		TUBING -- CASING ANNULUS PRESSURE (OPTIONAL MONITORING)	
MONTH	YEAR	AVERAGE PSIG	MAXIMUM PSIG	BBL	MCF	MINIMUM PSIG	MAXIMUM PSIG
JULY	04	275	405	37336			
AUG.	04	261	437	00			
SEPT.	04	395	554	28904			

Certification

I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibliity of fine and imprisonment. (Ref. 40 CFR 144.32)

Name and Official Title *(Please type or print)*	Signature	Date Signed
Joseph A. Curia, Vice President & GM	Joseph A Curia	10/18/04

EPA Form 7520-11 (Rev. 8-01)

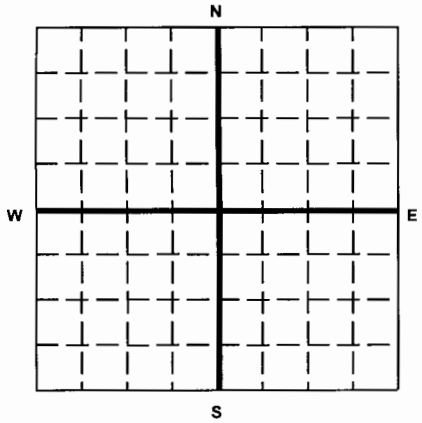
OMB No. 2040-0042 Approval Expires 1/31/05

United States Environmental Protection Agency
Washington, DC 20460

ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

Name and Address of Existing Permittee	Name and Address of Surface Owner
Virginia Gas Pipeline Company, 1096 Old Berry Drive Abingdon, VA 24210	Saltville Gas Storage Company, 1096 Old Berry Drive Abingdon, VA 24210

Locate Well and Outline Unit on Section Plat - 640 Acres



State	County	Permit Number
VA	Washington	VAS3G931BSMY

Surface Location Description

____ 1/4 of ____ 1/4 of ____ 1/4 of ____ 1/4 of Section ____ Township ____ Range ____

Locate well in two directions from nearest lines of quarter section and drilling unit

Surface Location ____ ft. frm (N/S) ____ Line of quarter section and ____ ft. from (E/W) ____ Line of quarter section.

WELL ACTIVITY	TYPE OF PERMIT
[XX] Brine Disposal	[ ] Individual
[XX] Enhanced Recovery	[X] Area
[ ] Hydrocarbon Storage	Number of Wells ____

Lease Name Well Number CH-18

		INJECTION PRESSURE		TOTAL VOLUME INJECTED		TUBING -- CASING ANNULUS PRESSURE (OPTIONAL MONITORING)	
MONTH	YEAR	AVERAGE PSIG	MAXIMUM PSIG	BBL	MCF	MINIMUM PSIG	MAXIMUM PSIG
JULY	04	353	419	46660			
AUG.	04	345	508	00			
SEPT.	04	444	559	29566			

Certification

I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment. (Ref. 40 CFR 144.32)

Name and Official Title *(Please type or print)*	Signature	Date Signed
Joseph A. Curia, Vice President & GM	Joseph A Curia	10/13/04

EPA Form 7520-11 (Rev. 8-01)

1096 Ole Berry Drive
Abingdon, VA 24210
Tel: (276) 676-2380
Fax: (276) 619-5234
www.nui.com

Virginia Gas

NUI Corporation (NYSE: NUI)

July 21, 2004

Mr. Stephen Platt
Environmental Protection Agency
SDWA (3WP32)
1650 Arch Street
Philadelphia, PA 19103

Dear Mr. Platt:

The attached EPA 7520-11 forms are being submitted as the first quarterly report for the brine injection operations at the Saltville Gas Storage Facility in Saltville, VA. Comments for this quarterly period are provided below.

This phase of the re-circulation / injection operation is being conducted under the modified permit received from your office on February 24, 2004.

Well CH-18 was not used for injection during this period. The facility began gas injections into the associated cavern on May 20, 2004.

Pressures are being monitored on a continuous basis with chart recorders and checked daily with digital pressure gauges. Brine injection volumes are monitored with coriolis meters and recorded on a daily basis.

Please contact me if you have any questions or if I can be of further assistance.

Sincerely,

Barry Buchanan
Environmental Compliance Officer

Attachments: EPA 7520-11 forms for Injection Wells CH-18, CH-22, and CH-23

c: Tim Ferguson; Kevin Yarber

OMB No. 2040-0042 Approval Expires 1/31/05

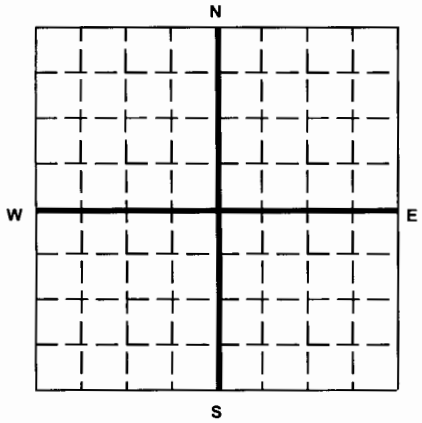
EPA

United States Environmental Protection Agency
Washington, DC 20460

ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

Name and Address of Existing Permittee	Name and Address of Surface Owner
Virginia Gas Pipeline Company, 1096 Old Berry Drive Abingdon, VA 24210	Saltville Gas Storage Company, 1096 Old Berry Drive Abingdon, VA 24210

Locate Well and Outline Unit on Section Plat - 640 Acres



State	County	Permit Number
VA	Washington	VAS3G931BSMY

Surface Location Description

____ 1/4 of ____ 1/4 of ____ 1/4 of ____ 1/4 of Section ____ Township ____ Range ____

Locate well in two directions from nearest lines of quarter section and drilling unit

Surface Location ____ ft. frm (N/S) ____ Line of quarter section and ____ ft. from (E/W) ____ Line of quarter section.

WELL ACTIVITY	TYPE OF PERMIT
[XX] Brine Disposal	[ ] Individual
[XX] Enhanced Recovery	[XX] Area
[ ] Hydrocarbon Storage	Number of Wells ____

Lease Name Well Number CH-23

		INJECTION PRESSURE		TOTAL VOLUME INJECTED		TUBING -- CASING ANNULUS PRESSURE (OPTIONAL MONITORING)	
MONTH	YEAR	AVERAGE PSIG	MAXIMUM PSIG	BBL	MCF	MINIMUM PSIG	MAXIMUM PSIG
April	04	19	67	66686			
May	04	174	499	58778			
June	04	254	428	8349			

Certification

I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibliity of fine and imprisonment. (Ref. 40 CFR 144.32)

Name and Official Title *(Please type or print)*	Signature	Date Signed
Joseph A. Curia, Vice President & GM	Joseph A. Curia	7/21/04

EPA Form 7520-11 (Rev. 8-01)

OMB No. 2040-0042 Approval Expires 1/31/05

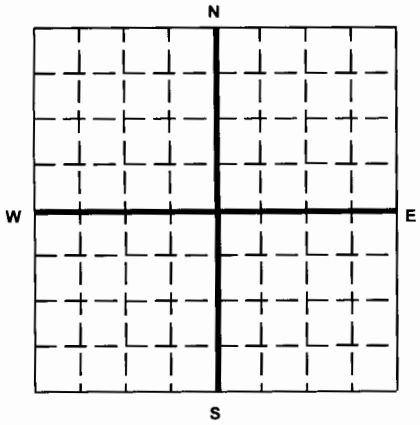
EPA

United States Environmental Protection Agency
Washington, DC 20460

ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

Name and Address of Existing Permittee	Name and Address of Surface Owner
Virginia Gas Pipeline Company, 1096 Old Berry Drive Abingdon, VA 24210	Saltville Gas Storage Company, 1096 Old Berry Drive Abingdon, VA 24210

Locate Well and Outline Unit on Section Plat - 640 Acres



State	County	Permit Number
VA	Washington	VAS3G931BSMY

Surface Location Description

____ 1/4 of ____ 1/4 of ____ 1/4 of ____ 1/4 of Section ____ Township ____ Range ____

Locate well in two directions from nearest lines of quarter section and drilling unit

Surface
Location ____ ft. frm (N/S) ____ Line of quarter section
and ____ ft. from (E/W) ____ Line of quarter section.

WELL ACTIVITY	TYPE OF PERMIT
[X] Brine Disposal	[ ] Individual
[X] Enhanced Recovery	[X] Area
[ ] Hydrocarbon Storage	Number of Wells ____

Lease Name Well Number CH-22

		INJECTION PRESSURE		TOTAL VOLUME INJECTED		TUBING -- CASING ANNULUS PRESSURE (OPTIONAL MONITORING)	
MONTH	YEAR	AVERAGE PSIG	MAXIMUM PSIG	BBL	MCF	MINIMUM PSIG	MAXIMUM PSIG
April	04	25	73	54904			
May	04	184	507	10333			
June	04	259	367	8349			

Certification

I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment. (Ref. 40 CFR 144.32)

Name and Official Title *(Please type or print)*	Signature	Date Signed
Joseph A. Curia, Vice President & GM	Joseph A Curia	7/21/04

EPA Form 7520-11 (Rev. 8-01)

OMB No. 2040-0042 Approval Expires 1/31/05

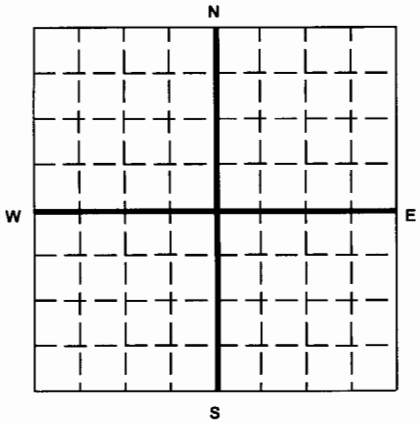
United States Environmental Protection Agency
Washington, DC 20460

EPA

ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

Name and Address of Existing Permittee	Name and Address of Surface Owner
Virginia Gas Pipeline Company, 1096 Old Berry Drive Abingdon, VA 24210	Saltville Gas Storage Company, 1096 Old Berry Drive Abingdon, VA 24210

Locate Well and Outline Unit on Section Plat - 640 Acres



State	County	Permit Number
VA	Washington	VAS3G931BSMY

Surface Location Description

____ 1/4 of ____ 1/4 of ____ 1/4 of ____ 1/4 of Section ____ Township ____ Range ____

Locate well in two directions from nearest lines of quarter section and drilling unit

Surface
Location ____ ft. frm (N/S) ____ Line of quarter section
and ____ ft. from (E/W) ____ Line of quarter section.

WELL ACTIVITY
- [X] Brine Disposal
- [X] Enhanced Recovery
- [ ] Hydrocarbon Storage

TYPE OF PERMIT
- [ ] Individual
- [X] Area

Number of Wells ____

Lease Name Well Number CH-18

		INJECTION PRESSURE		TOTAL VOLUME INJECTED		TUBING -- CASING ANNULUS PRESSURE (OPTIONAL MONITORING)	
MONTH	YEAR	AVERAGE PSIG	MAXIMUM PSIG	BBL	MCF	MINIMUM PSIG	MAXIMUM PSIG
April	04	57	111	00			
May	04	72	414	00			
June	04	297	460	00			

Certification

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Name and Official Title *(Please type or print)*	Signature	Date Signed
Joseph A. Curia, Vice President & GM	Joseph A Curia	7/21/04

EPA Form 7520-11 (Rev. 8-01)

1096 Ole Berry Drive
Abingdon, VA 24210
Tel: (276) 676-2380
Fax: (276) 619-5234
www.nui.com

NUI Virginia Gas

NUI Corporation (NYSE: NUI)

April 27, 2004

Mr. Stephen Platt
Environmental Protection Agency
SDWA (3WP32)
1650 Arch Street
Philadelphia, PA 19103

Dear Mr. Platt:

The attached EPA 7520-11 forms are being submitted as the first quarterly report for the brine injection operations at the Saltville Gas Storage Facility in Saltville, VA. Comments for this quarterly period are provided below.

Please note that a portion of these quarterly reports for the months of January and February 2004 were completed under the authorization by rule before the permit modification was approved on February 24, 2004.

This phase of the re-circulation / injection operation is being conducted under the modified permit received from your office on February 24, 2004.

Well CH-23 was not used for injection during this period.

Pressures are being monitored on a continuous basis with chart recorders and checked daily with digital pressure gauges. Brine injection volumes are monitored with coriolis meters and recorded on a daily basis.

Please contact me if you have any questions or if I can be of further assistance.

Sincerely,

Barry Buchanan
Environmental Compliance Officer

Attachments: EPA 7520-11 forms for Injection Wells CH-18, CH-22, and CH-23

c: Tim Ferguson; Kevin Yarber

OMB No. 2040-0042 Approval Expires 1/31/05

United States Environmental Protection Agency
Washington, DC 20460

EPA

ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

Name and Address of Existing Permittee
Virginia Gas Pipeline Company, 1096 Old Berry Drive
Abingdon, VA 24210

Name and Address of Surface Owner
Saltville Gas Storage Company, 1096 Old Berry Drive
Abingdon, VA 24210

Locate Well and Outline Unit on Section Plat - 640 Acres

N
W E
S

State	County	Permit Number
VA	Washington	VAS3G931BSMY

Surface Location Description
____ 1/4 of ____ 1/4 of ____ 1/4 of ____ 1/4 of Section ____ Township ____ Range ____

Locate well in two directions from nearest lines of quarter section and drilling unit
Surface
Location ____ ft. frm (N/S) ____ Line of quarter section
and ____ ft. from (E/W) ____ Line of quarter section.

WELL ACTIVITY
- [XX] Brine Disposal
- [XX] Enhanced Recovery
- [ ] Hydrocarbon Storage

TYPE OF PERMIT
- [ ] Individual
- [X] Area

Number of Wells ____

Lease Name Well Number CH-18

		INJECTION PRESSURE		TOTAL VOLUME INJECTED		TUBING -- CASING ANNULUS PRESSURE (OPTIONAL MONITORING)	
MONTH	YEAR	AVERAGE PSIG	MAXIMUM PSIG	BBL	MCF	MINIMUM PSIG	MAXIMUM PSIG
Jan	04	75	180	61365			
Feb	04	576	690	19801			
March	04	83	595	00			

Certification

I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibliity of fine and imprisonment. (Ref. 40 CFR 144.32)

Name and Official Title *(Please type or print)*	Signature	Date Signed
Joseph A. Curia, Vice President & GM	Joseph A. Curia	4/29/04

EPA Form 7520-11 (Rev. 8-01)

OMB No. 2040-0042 Approval Expires 1/31/05

United States Environmental Protection Agency
Washington, DC 20460

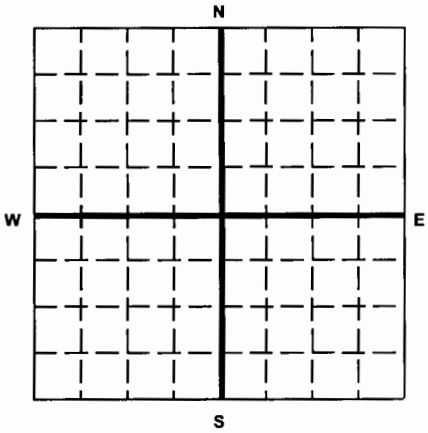
EPA

ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

Name and Address of Existing Permittee
Virginia Gas Pipeline Company, 1096 Old Berry Drive
Abingdon, VA 24210

Name and Address of Surface Owner
Saltville Gas Storage Company, 1096 Old Berry Drive
Abingdon, VA 24210

Locate Well and Outline Unit on Section Plat - 640 Acres



State	County	Permit Number
VA	Washington	VAS3G931BSMY

Surface Location Descriptior

____ 1/4 of ____ 1/4 of ____ 1/4 of ____ 1/4 of Section ____ Township ____ Range ____

Locate well in two directions from nearest lines of quarter section and drilling unit

Surface
Location ____ ft. frm (N/S) ____ Line of quarter section
and ____ ft. from (E/W) ____ Line of quarter section.

WELL ACTIVITY	TYPE OF PERMIT
[X] Brine Disposal	[ ] Individual
[X] Enhanced Recovery	[X] Area
[ ] Hydrocarbon Storage	Number of Wells ____

Lease Name Well Number CH-22

		INJECTION PRESSURE		TOTAL VOLUME INJECTED		TUBING -- CASING ANNULUS PRESSURE (OPTIONAL MONITORING)	
MONTH	YEAR	AVERAGE PSIG	MAXIMUM PSIG	BBL	MCF	MINIMUM PSIG	MAXIMUM PSIG
Jan	04	34	150	64268			
Feb	04	544	662	00			
March	04	50	573	79661			

Certification

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Name and Official Title *(Please type or print)*	Signature	Date Signed
Joseph A. Curia, Vice President & GM	Joseph A. Curia	4/29/04

EPA Form 7520-11 (Rev. 8-01)

OMB No. 2040-0042 Approval Expires 1/31/05

United States Environmental Protection Agency
Washington, DC 20460

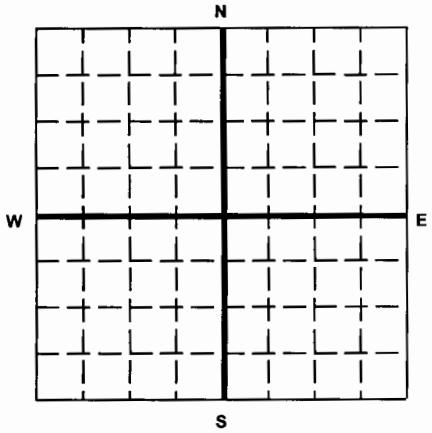
EPA

ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

Name and Address of Existing Permittee
Virginia Gas Pipeline Company, 1096 Old Berry Drive
Abingdon, VA 24210

Name and Address of Surface Owner
Saltville Gas Storage Company, 1096 Old Berry Drive
Abingdon, VA 24210

Locate Well and Outline Unit on Section Plat - 640 Acres



State	County	Permit Number
VA	Washington	VAS3G931BSMY

Surface Location Descriptior

____ 1/4 of ____ 1/4 of ____ 1/4 of ____ 1/4 of Section ____ Township ____ Range ____

Locate well in two directions from nearest lines of quarter section and drilling unit

Surface
Location ____ ft. frm (N/S) ____ Line of quarter section
and ____ ft. from (E/W) ____ Line of quarter section.

WELL ACTIVITY
- [XX] Brine Disposal
- [XX] Enhanced Recovery
- [ ] Hydrocarbon Storage

TYPE OF PERMIT
- [ ] Individual
- [XX] Area

Number of Wells ____

Lease Name

Well Number CH-23

		INJECTION PRESSURE		TOTAL VOLUME INJECTED		TUBING -- CASING ANNULUS PRESSURE (OPTIONAL MONITORING)	
MONTH	YEAR	AVERAGE PSIG	MAXIMUM PSIG	BBL	MCF	MINIMUM PSIG	MAXIMUM PSIG
Jan	04	N/A	NA	00			
Feb	04	615	656	00			
March	04	58	564	00			

Certification

I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment. (Ref. 40 CFR 144.32)

Name and Official Title *(Please type or print)*	Signature	Date Signed
Joseph A. Curia, Vice President & GM	Joseph A. Curia	4/29/04

EPA Form 7520-11 (Rev. 8-01)

1096 Ole Berry Drive
Abingdon, VA 24210
Tel: (276) 676-2380
Fax: (276) 619-5234
www.nui.com

Virginia Gas

NUI Corporation (NYSE: NUI)

February 6, 2004

Mr. Stephen Platt
Environmental Protection Agency
SDWA (3WP32)
1650 Arch Street
Philadelphia, PA 19103

Dear Mr. Platt:

The attached data is being submitted as the first quarterly report for the brine re-circulation operations at the Saltville Gas Storage Facility in Saltville, VA. Comments are provided at the bottom of each monthly report. The brine injection was controlled at a relatively low pressure due to the well work over operations that were taking place on Well #23 during this monitoring period.

Please note that this phase of re-circulation did not begin until December 2003 so there is not any data to provide for the month of November 2003.

This phase of the re-circulation operation is being conducted under the letter of authorization received from your office in October 2003.

Please contact me if you have any questions or if I can be of further assistance.

Sincerely,

Barry Buchanan

Barry Buchanan
Environmental Compliance Officer

Attachment: Brine Re-circulation Data for December 2003 and January 2004.

c: Tim Ferguson; Kevin Yarber (without attachments).

Saltville Gas Storage Company, LLC
EPA Report

December 03

Brine Recirculation

Date	Maximum Wellhead Pressure				Brine Injection Total		Brine Return Total		Brine Return
	CH-18	CH-19	CH-21	CH-22	To Date	Daily	To Date	Daily	Ave Salinity
	psig	psig	psig	psig	Bbls	Bbls	Bbls	Bbls	0-100%
1-Dec	0	0	0	0	0	0	0	0	0
2-Dec	0	0	0	0	0	0	0	0	0
3-Dec	0	0	0	0	0	0	0	0	0
4-Dec	0	0	0	0	0	0	0	0	0
5-Dec	0	0	0	0	0	0	0	0	0
6-Dec	0	0	0	0	0	0	0	0	0
7-Dec	0	0	0	0	0	0	0	0	0
8-Dec	0	0	0	0	0	0	0	0	0
9-Dec	0	250	0	0	0	2530	0	1446	95
10-Dec	0	245	0	0	2530	39	1446	998	100
11-Dec	0	0	0	0	2569	199	2444	143	100
12-Dec	280	0	0	0	2768	2827	2587	2643	95
13-Dec	260	0	0	0	5595	2254	5230	2009	100
14-Dec	260	0	0	0	7849	2219	7239	2206	100
15-Dec	260	260	0	0	10068	2501	9445	2014	100
16-Dec	70	265	0	0	12569	2366	11459	2040	100
17-Dec	80	65	0	0	14935	2182	13499	2341	98
18-Dec	20	0	0	0	17117	660	15840	1144	100
19-Dec	250	0	0	0	17777	2171	16984	3491	100
20-Dec	70	0	0	0	19948	3485	20475	2676	96
21-Dec	60	0	0	0	23433	3572	23151	3574	98
22-Dec	40	0	0	0	27005	3056	26725	3097	94
23-Dec	38	0	0	0	30061	2900	29822	2453	93
24-Dec	40	0	0	0	32961	2986	32275	2993	99
25-Dec	45	0	0	0	35947	3418	35268	2781	100
26-Dec	50	0	0	0	39365	428	38049	1096	100
27-Dec	0	0	0	0	39793	1500	39145	1392	97
28-Dec	32	0	0	0	41293	1429	40537	1684	90
29-Dec	0	0	0	0	42722	0	42221	634	95
30-Dec	20	0	0	0	42722	3679	42855	3889	90
31-Dec	280	0	0	0	46401	5195	46744	4426	100
				Total	51596	51596	51170	51170	97

Dec. 9 - Began brine recirculation with CH-18 and 19.

Saltville Gas Storage Company, LLC
EPA Report

January 04

Brine Recirculation

Date	Maximum Wellhead Pressure				Brine Injection Total		Brine Return Total		Brine Return
	CH-18	CH-19	CH-21	CH-22	To Date	Daily	To Date	Daily	Ave Salinity
	psig	psig	psig	psig	Bbls	Bbls	Bbls	Bbls	0-100%
1-Jan	40	0	0	0	51596	4783	51170	4632	100
2-Jan	35	0	0	0	56379	4525	55802	4190	100
3-Jan	60	30	0	0	60904	4638	59992	4250	97
4-Jan	60	45	0	0	65542	4638	64242	4648	100
5-Jan	60	40	0	0	70180	4392	68890	4467	95
6-Jan	57	40	0	0	74572	4028	73357	4201	96
7-Jan	NA	NA	NA	NA	78600	0	77558	0	NA
8-Jan	45	30	0	0	78600	2260	77558	1919	100
9-Jan	60	40	0	0	80860	4127	79477	4266	98
10-Jan	60	40	0	0	84987	5041	83743	4924	100
11-Jan	60	50	0	0	90028	4754	88667	4603	100
12-Jan	60	50	0	0	94782	4668	93270	4671	97
13-Jan	60	45	0	0	99450	4531	97941	4318	98
14-Jan	60	50	0	0	103981	4687	102259	4614	100
15-Jan	60	50	0	0	108668	4293	106873	4095	100
16-Jan	60	0	0	45	112961	3203	110968	3545	100
17-Jan	80	0	0	60	116164	4614	114513	3632	99
18-Jan	95	0	0	60	120778	5005	118145	4847	95
19-Jan	160	0	0	140	125783	4566	122992	3753	82
20-Jan	157	0	0	130	130349	4617	126745	4498	99
21-Jan	160	0	0	121	134966	4632	131243	4405	98
22-Jan	160	0	0	125	139598	4489	135648	4316	100
23-Jan	180	0	0	150	144087	3479	139964	4096	82
24-Jan	125	0	30	115	147566	700	144060	2367	99
25-Jan	50	0	0	0	148266	4578	146427	3983	98
26-Jan	60	0	40	0	152844	4172	150410	4154	92
27-Jan	50	0	30	0	157016	4122	154564	4301	99
28-Jan	42	0	0	0	161138	4741	158865	4713	99
29-Jan	45	0	0	0	165879	3805	163578	3274	98
30-Jan	45	0	0	0	169684	3996	166852	4222	91
31-Jan	0	0	0	0	173680	3549	171074	3641	98
				Total	177229	125633	174715	123545	97

Jan. 7 - Shut In.
Jan. 16 - Began injecting weak brine into CH-22, taking out of CH-18.
Jan. 24 - Began injecting weak brine into CH-21, taking out of CH-18.