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Enforcement and Compliance
Assurance Division

Site Information

ENDURING RESOURCES

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DO NOT REMOVE OR EDIT INFORMATION IN THIS SECTION

Template Name	**60.5420a(b) Annual Report (Spreadsheet Template)**
CitationID	60.5420a(b)
Template Version	v1.00
Last Updated Date	

40 CFR Part 60 - Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction Commenced After September 18, 2015 - 60.5420a(b) Annual Report

For each affected facility, an owner or operator must include the information specified in paragraphs (b)(1)(i) through (iv) of this section in all annual reports:

The asterisk (*) next to each field indicates that the corresponding field is required.

	SITE INFORMATION										ALTERNATIVE ADDRESS INFORMATION (IF NO PHYSICAL ADDRESS AVAILABLE FOR SITE *)			REPORTING INFORMATION		PE Certification	ADDITIONAL INFORMATION	
	Facility Record No. * (Field value will automatically generate if a value is not entered.)	Company Name * (§60.5420a(b)(1)(i))	Facility Site Name * (§60.5420a(b)(1)(i))	US Well ID or US Well ID Associated with the Affected Facility, if applicable. * (§60.5420a(b)(1)(i))	Address of Affected Facility * (§60.5420a(b)(1)(i))	Address 2	City *	County *	State Abbreviation *	Zip Code *	Responsible Agency Facility ID (State Facility Identifier)	Description of Site Location (§60.5420a(b)(1)(i))	Latitude of the Site (decimal degrees to 5 decimals using the North American Datum of 1983) (§60.5420a(b)(1)(i))	Longitude of the Site (decimal degrees to 5 decimals using the North American Datum of 1983) (§60.5420a(b)(1)(i))	Beginning Date of Reporting Period.* (§60.5420a(b)(1)(iii))	Ending Date of Reporting Period.* (§60.5420a(b)(1)(iii))	Please provide the file name that contains the certification signed by a qualified professional engineer for each closed vent system routing to a control device or process. * (§60.5420a(b)(12)) Please provide only one file per record.	Please enter any additional information.	Enter associated file name reference.
XML Tag:		**FacilityName**	**Site Name**	**WellId**	**Address Line1**	**Address Line2**	**City Name**	**County Name**	**State Name**	**Zip Code**	**State FacId**	**SiteDescription**	**Site Latitude**	**SiteLongitude**	**Period StartDate**	**Period EndDate**	**PeCertFile**	**AddInfo**	**AddFile**
		e.g.: ABC Company	e.g.: XYZ Compressor Station	e.g.: 12-345-67890-12	e.g.: 123 Main Street	e.g.: Suite 100	e.g.: Brooklyn	e.g.: Kings County	e.g.: NY	e.g.: 11221		e.g.: 7 miles NE of the intersection of Hwy 123 and Hwy 456	e.g.: 34.12345	e.g.: -101.12345	e.g.: 01/01/2016	e.g.: 06/30/2016	e.g.: Certification.pdf or XYZCompressorStation.pdf		e.g.: addlinfo.zip or XYZCompressorStation.pdf
64	Enduring Resources	Eagles 1-2	NA	NA	Durango	La Plata	CO	81301							8/2/2018	8/1/2019	NA	NA	NA
65	Enduring Resources	High Flume 10-10	NA	NA	Durango	La Plata	CO	81301							8/2/2018	8/1/2019	NA	NA	NA
68	Enduring Resources	State of CO 34.5/35-2	NA	NA	Durango	La Plata	CO	81301							8/2/2018	8/1/2019	NA	NA	NA

Fugitive Emission Compressor

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Template Name	60.5420a(b) Annual Report (Spreadsheet Template)
CitationID	60.5420a(b)
Template Version	v. 1.00
Last Updated Date	

40 CFR Part 60 - Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction Commenced After September 18, 2015 - 60.5420a(b) Annual Report

For the collection of fugitive emissions components at each well site and the collection of fugitive emissions components at each compressor station within the company-defined area, an owner or operator must include the records of each monitoring survey including the information specified in paragraphs (b)(7)(i) through (xii) of this section in all annual reports:

The asterisk (*) next to each field indicates that the corresponding field is required.

Facility Record No. * (Select from dropdown list - may need to scroll up)	Identification of Each Affected Facility * (§60.5420a(b)(1))	Date of Survey * (§60.5420a(b)(7)(i))	Survey Begin Time * (§60.5420a(b)(7)(ii))	Survey End Time * (§60.5420a(b)(7)(ii))	Name of Surveyor * (§60.5420a(b)(7)(iii))	Ambient Temperature During Survey * (§60.5420a(b)(7)(iv))	Sky Conditions During Survey * (§60.5420a(b)(7)(iv))	Maximum Wind Speed During Survey * (§60.5420a(b)(7)(iv))	Monitoring Instrument Used * (§60.5420a(b)(7)(v))	Deviations From Monitoring Plan (If none, state none.) * (§60.5420a(b)(7)(vi))	Type of Component for which Fugitive Emissions Detected * (§60.5420a(b)(7)(vii))	Number of Each Component Type for which Fugitive Emissions Detected * (§60.5420a(b)(7)(vii))	Type of Component Not Repaired as Required in §60.5397a(h) + (§60.5420a(b)(7)(viii))	Number of Each Component Type Not Repaired as Required in §60.5397a(h) * (§60.5420a(b)(7)(viii))	Type of Difficult-to-Monitor Components Monitored * (§60.5420a(b)(7)(ix))	Number of Each Difficult-to-Monitor Component Type Monitored * (§60.5420a(b)(7)(ix))	Type of Unsafe-to-Monitor Component Monitored * (§60.5420a(b)(7)(ix))	Number of Each Unsafe-to-Monitor Component Type Monitored * (§60.5420a(b)(7)(ix))	Date of Successful Repair of Fugitive Emissions Component * (§60.5420a(b)(7)(x))	Type of Component Placed on Delay of Repair * (§60.5420a(b)(7)(xi))	Number of Each Component Type Placed on Delay of Repair * (§60.5420a(b)(7)(xi))	Explanation for Delay of Repair * (§60.5420a(b)(7)(xi))	Type of Instrument Used to Resurvey Repaired Components Not Repaired During Original Survey * (§60.5420a(b)(7)(xii))	Training and Experience of Surveyor * (§60.5420a(b)(7)(iii))	Was a monitoring survey waived under § 60.5397a(g)(5)? * (§60.5420a(b)(7))	If a monitoring survey was waived, the calendar months that make up the quarterly monitoring period for which the monitoring survey was waived. * (§60.5420a(b)(7))
XML Tag:	FacId	Survey Date	Survey Start Time	Survey End Time	Surveror Name	Ambient Temp	Sky Condition	Max Wind Speed	Monitoring Instrument	Plan Deviation	Fugitive Type	Fugitive Num	Not Repaired Type	Not Repaired Num	Difficult Type	Difficult Num	Unsafe Type	Unsafe Num	Repair Date	Repair Type	Repair Num	Repair Explanation	Resurvey Instrument Type	Surveyor Experience	Survey Waived Flag	Survey Waived Months
	e.g.: Well Site ABC	e.g.: 8/13/17	e.g.: 10:00 am	e.g.: 1:00 pm	e.g.: John Smith	e.g.: 90°F	e.g.: Sunny, no clouds	e.g.: 2 mph	e.g.: Company ABC optical gas imaging camera	e.g.: None	e.g.: Valve	e.g.: 3	e.g.: Valve	e.g.: 1	e.g.: Valve	e.g.: 1	e.g.:Valve	e.g.: 1	e.g.: 11/10/16	e.g.: Valve	e.g.: 1	e.g.: Unsafe to repair until next shutdown	e.g.: Company ABC optical gas imaging camera	e.g.: Trained thermographer; completed 40-hour course at XYZ Training Center. Has 10 years of experience with OGI surveys.	e.g.: Yes	e.g.: January; February; and March
64	Eagles 1-2	5/30/2019	unknown	unknown	(b) (6) [redacted]	unknown	unknown	unknown	FLIR OGI Camera	NONE	NONE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	Completed ITC Certification, 5 Years Experience	NO	NA
65	High Flume 10-10	5/30/2019	unknown	unknown	[redacted]	unknown	unknown	unknown	FLIR OGI Camera	NONE	NONE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	Completed ITC Certification, 5 Years Experience	NO	NA
68	State of CO 34.5/35-2	5/30/2019	unknown	unknown	[redacted]	unknown	unknown	unknown	FLIR OGI Camera	NONE	NONE	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	Completed ITC Certification, 5 Years Experience	NO	NA