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MIDSTREAM PARTNERS

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AIR DIVISION DIRECTOR
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COMPLIANCE
& ENFORCEMENT DIV.

P.O. BOX 24300, M/C LS700
Oklahoma City, OK 73124
T (405) 525-7788
EnableMidstream.com

October 26, 2018

VIA CERTIFIED MAIL #7017 1000 0000 4215 0646

Director: Air, Pesticides, and Toxics Division
U.S. Environmental Protection Agency
1445 Ross Avenue
Dallas, TX 75202-2733

Re: NSPS Subpart OOOOa – §60.5420a(b) Annual Report
Enable Midstream Partners, LP
Various Oklahoma Facilities

Dear Sir or Madam:

Per 40 CFR §60.5420a(b), Enable Midstream Partners, LP and subsidiaries (Enable Midstream) is submitting this NSPS Subpart OOOOa Annual Report (Annual Report) for various affected facilities located throughout Oklahoma. In accordance with §60.5420a(b), Enable Midstream is providing the attached tables with the required information regarding the affected facilities.

Enable Midstream has taken steps to identify all affected equipment and facilities, which are subject to NSPS Subpart OOOOa requirements. Based on these comprehensive evaluations, Enable Midstream believes that all potentially affected equipment and facilities have been identified (see attached Site Information document). Nevertheless, given the extent and impact of the requirements of NSPS Subpart OOOOa, there is the potential that affected equipment and/or facilities may have been overlooked. If Enable Midstream discovers any such oversight, revised §60.5420a(b) reporting will be submitted.

Only records and information which occurred during the Reporting Periods identified in the attached tables are included in this Annual Report. Recordkeeping and information performed outside of the Reporting Periods have been submitted in previous annual reports or will be submitted in future annual reports.

I hereby certify based on information and belief formed after reasonable inquiry, the statements and information in this Annual Report dated October 26, 2018 are true, accurate, and complete. If you have any questions, please contact Lance Lodes at (405) 557-6846 or myself at (405) 557-6815.

Sincerely,
Enable Midstream Partners, LP

Paul M Brewer
Paul M Brewer
Executive Vice President – Operations

Attachments

cc: Mr. Eddie Terrill, Director
Air Quality Division
Oklahoma Department of Environmental Quality
P.O. Box 1677
Oklahoma City, OK 73101-1677

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40 CFR Part 60 - Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction Commenced After September 18, 2015 - 60.5420a(b) Annual Report

For each reciprocating compressor affected facility, an owner or operator must include the information specified in paragraphs (b)(4)(i) and (ii) of this section in all annual reports:

The asterisk (*) next to each field indicates that the corresponding field is required.

Facility Record No. * (Select from dropdown list - *may need to scroll up*)	Compressor ID * (§60.5420a(b)(1)(ii))	Are emissions from the rod packing unit being routed to a process through a closed vent system under negative pressure? * (§60.5420a(b)(4)(i))	If emissions are not routed to a process through a closed vent system under negative pressure, what are the cumulative number of hours or months of operation since initial startup or the previous rod packing replacement (whichever is later)? * (§60.5420a(b)(4)(i))	Units of Time Measurement * (§60.5420a(b)(4)(i))	Deviations where the reciprocating compressor was not operated in compliance with requirements* (§60.5420(b)(4)(ii) and §60.5420a(c)(3)(iii))
1	1246-CL4944	NO	10229	HOURS	NA
1	1246-CL4945	NO	10229	HOURS	NA
1	1246-CL4947	NO	10229	HOURS	NA
1	1246-CL4946	NO	10229	HOURS	NA
1	1247-CL4948	NO	11281	HOURS	NA
1	1247-CL4949	NO	11281	HOURS	NA
1	1247-CL4950	NO	11281	HOURS	NA
1	1247-CL4951	NO	11281	HOURS	NA
1	1254-CL4952	NO	10652	HOURS	NA
1	1254-CL4955	NO	10652	HOURS	NA
1	1254-CL4954	NO	10652	HOURS	NA
1	1254-CL4953	NO	10652	HOURS	NA
14	1508-CL5074	NO	664	HOURS	NA
14	1508-CL5070	NO	664	HOURS	NA
14	1508-CL5071	NO	664	HOURS	NA
14	1508-CL5072	NO	664	HOURS	NA
14	1508-CL5073	NO	664	HOURS	NA
14	1508-CL5075	NO	664	HOURS	NA
14	1509-CL5081	NO	627	HOURS	NA
14	1509-CL5080	NO	627	HOURS	NA
14	1509-CL5079	NO	627	HOURS	NA
14	1509-CL5078	NO	627	HOURS	NA
14	1509-CL5077	NO	627	HOURS	NA
14	1509-CL5076	NO	627	HOURS	NA
14	1510-CL5082	NO	431	HOURS	NA
14	1510-CL5083	NO	431	HOURS	NA
14	1510-CL5084	NO	431	HOURS	NA
14	1510-CL5085	NO	431	HOURS	NA
14	1510-CL5086	NO	431	HOURS	NA
14	1510-CL5087	NO	431	HOURS	NA
14	1511-CL5088	NO	429	HOURS	NA
14	1511-CL5093	NO	429	HOURS	NA
14	1511-CL5092	NO	429	HOURS	NA
14	1511-CL5089	NO	429	HOURS	NA
14	1511-CL5090	NO	429	HOURS	NA
14	1511-CL5091	NO	429	HOURS	NA
14	1512-CL5095	NO	271	HOURS	NA
14	1512-CL5094	NO	271	HOURS	NA
14	1512-CL5096	NO	271	HOURS	NA
14	1512-CL5097	NO	271	HOURS	NA
14	1513-CL5098	NO	674	HOURS	NA
14	1513-CL5100	NO	674	HOURS	NA
14	1513-CL5101	NO	674	HOURS	NA

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Facility Record No. * (Select from dropdown list - *may need to scroll up*)	Compressor ID * (§60.5420a(b)(1)(ii))	Are emissions from the rod packing unit being routed to a process through a closed vent system under negative pressure? * (§60.5420a(b)(4)(i))	If emissions are not routed to a process through a closed vent system under negative pressure, what are the cumulative number of hours or months of operation since initial startup or the previous rod packing replacement (whichever is later)? * (§60.5420a(b)(4)(i))	Units of Time Measurement * (§60.5420a(b)(4)(i))	Deviations where the reciprocating compressor was not operated in compliance with requirements* (§60.5420(b)(4)(ii) and §60.5420a(c)(3)(iii))
14	1513-CL5099	NO	674	HOURS	NA
14	1514-CL5102	NO	359	HOURS	NA
14	1514-CL5105	NO	359	HOURS	NA
14	1514-CL5104	NO	359	HOURS	NA
14	1514-CL5103	NO	359	HOURS	NA
28	1245-CL3139	NO	10015	HOURS	NA
28	1245-CL3140	NO	10015	HOURS	NA
28	1245-CL3138	NO	10015	HOURS	NA
28	1245-CL3141	NO	10015	HOURS	NA
15	1483-CL5013	NO	5893	HOURS	NA
15	1483-CL5012	NO	5893	HOURS	NA
15	1483-CL5011	NO	5893	HOURS	NA
15	1483-CL5010	NO	5893	HOURS	NA
15	1484-CL5017	NO	6048	HOURS	NA
15	1484-CL5016	NO	6048	HOURS	NA
15	1484-CL5015	NO	6048	HOURS	NA
15	1484-CL5014	NO	6048	HOURS	NA
15	1485-CL5021	NO	5949	HOURS	NA
15	1485-CL5020	NO	5949	HOURS	NA
15	1485-CL5018	NO	5949	HOURS	NA
15	1485-CL5019	NO	5949	HOURS	NA
2	1239-CL3115	NO	12381	HOURS	NA
2	1239-CL3116	NO	12381	HOURS	NA
2	1239-CL3114	NO	12381	HOURS	NA
2	1239-CL3117	NO	12381	HOURS	NA
2	1243-CL3131	NO	10203	HOURS	NA
2	1243-CL3132	NO	10203	HOURS	NA
2	1243-CL3130	NO	10203	HOURS	NA
2	1243-CL3133	NO	10203	HOURS	NA
3	1228-CL3070	NO	14808	HOURS	NA
3	1228-CL3071	NO	14808	HOURS	NA
3	1228-CL3072	NO	14808	HOURS	NA
3	1228-CL3073	NO	14808	HOURS	NA
3	1229-CL3075	NO	17099	HOURS	NA
3	1229-CL3076	NO	17099	HOURS	NA
3	1229-CL3074	NO	17099	HOURS	NA
3	1229-CL3077	NO	17099	HOURS	NA
3	1230-CL3079	NO	16839	HOURS	NA
3	1230-CL3080	NO	16839	HOURS	NA
3	1230-CL3078	NO	16839	HOURS	NA
3	1230-CL3081	NO	16839	HOURS	NA
3	1231-CL3083	NO	13074	HOURS	NA
3	1231-CL3084	NO	13074	HOURS	NA
3	1231-CL3082	NO	13074	HOURS	NA
3	1231-CL3085	NO	13074	HOURS	NA
3	1244-CL3135	NO	5039	HOURS	NA
3	1244-CL3136	NO	5039	HOURS	NA
3	1244-CL3134	NO	5039	HOURS	NA
3	1244-CL3137	NO	5039	HOURS	NA
4	1248-CL3142	NO	6584	HOURS	NA

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4	1248-CL3144	NO	6584	HOURS	NA
4	1248-CL3143	NO	6584	HOURS	NA
4	1248-CL3145	NO	6584	HOURS	NA
4	1249-CL3146	NO	7084	HOURS	NA
4	1249-CL3149	NO	7084	HOURS	NA
4	1249-CL3148	NO	7084	HOURS	NA
4	1249-CL3147	NO	7084	HOURS	NA
4	1250-CL3150	NO	8118	HOURS	NA
4	1250-CL3153	NO	8118	HOURS	NA
4	1250-CL3152	NO	8118	HOURS	NA
4	1250-CL3151	NO	8118	HOURS	NA
4	1251-CL3155	NO	8936	HOURS	NA
4	1251-CL3157	NO	8936	HOURS	NA
4	1251-CL3154	NO	8936	HOURS	NA
4	1251-CL3156	NO	8936	HOURS	NA
4	1252-CL3160	NO	8997	HOURS	NA
4	1252-CL3159	NO	8997	HOURS	NA
4	1252-CL3161	NO	8997	HOURS	NA
4	1252-CL3158	NO	8997	HOURS	NA
4	1253-CL3162	NO	7857	HOURS	NA
4	1253-CL3165	NO	7857	HOURS	NA
4	1253-CL3164	NO	7857	HOURS	NA
4	1253-CL3163	NO	7857	HOURS	NA
5	1225-CL3059	NO	17975	HOURS	NA
5	1225-CL3060	NO	17975	HOURS	NA
5	1225-CL3058	NO	17975	HOURS	NA
5	1225-CL3061	NO	17975	HOURS	NA
5	1226-CL3063	NO	16480	HOURS	NA
5	1226-CL3064	NO	16480	HOURS	NA
5	1226-CL3062	NO	16480	HOURS	NA
5	1226-CL3065	NO	16480	HOURS	NA
5	1227-CL3066	NO	17809	HOURS	NA
5	1227-CL3068	NO	17809	HOURS	NA
5	1227-CL3067	NO	17809	HOURS	NA
5	1227-CL3069	NO	17809	HOURS	NA
5	1233-CL3091	NO	17639	HOURS	NA
5	1233-CL3092	NO	17639	HOURS	NA
5	1233-CL3090	NO	17639	HOURS	NA
5	1233-CL3093	NO	17639	HOURS	NA
6	1240-CL3119	NO	15561	HOURS	NA
6	1240-CL3120	NO	15561	HOURS	NA
6	1240-CL3118	NO	15561	HOURS	NA
6	1240-CL3121	NO	15561	HOURS	NA
6	1241-CL3123	NO	13984	HOURS	NA
6	1241-CL3124	NO	13984	HOURS	NA
6	1241-CL3122	NO	13984	HOURS	NA
6	1241-CL3125	NO	13984	HOURS	NA
6	1242-CL3127	NO	12635	HOURS	NA
6	1242-CL3128	NO	12635	HOURS	NA
6	1242-CL3126	NO	12635	HOURS	NA

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6	1242-CL3129	NO	12635	HOURS	NA
18	1500-CL5058	NO	1092	HOURS	NA
18	1500-CL5059	NO	1092	HOURS	NA
18	1500-CL5060	NO	1092	HOURS	NA
18	1500-CL5061	NO	1092	HOURS	NA
18	1501-CL5064	NO	1100	HOURS	NA
18	1501-CL5063	NO	1100	HOURS	NA
18	1501-CL5062	NO	1100	HOURS	NA
18	1501-CL5065	NO	1100	HOURS	NA
18	1502-CL5068	NO	1033	HOURS	NA
18	1502-CL5066	NO	1033	HOURS	NA
18	1502-CL5067	NO	1033	HOURS	NA
18	1502-CL5069	NO	1033	HOURS	NA
20	1495-CL5038	NO	3564	HOURS	NA
20	1495-CL5041	NO	3564	HOURS	NA
20	1495-CL5039	NO	3564	HOURS	NA
20	1495-CL5040	NO	3564	HOURS	NA
20	1496-CL5044	NO	3494	HOURS	NA
20	1496-CL5045	NO	3494	HOURS	NA
20	1496-CL5042	NO	3494	HOURS	NA
20	1496-CL5043	NO	3494	HOURS	NA
20	1497-CL5046	NO	3577	HOURS	NA
20	1497-CL5047	NO	3577	HOURS	NA
20	1497-CL5048	NO	3577	HOURS	NA
20	1497-CL5049	NO	3577	HOURS	NA
20	1498-CL5050	NO	2215	HOURS	NA
20	1498-CL5051	NO	2215	HOURS	NA
20	1498-CL5052	NO	2215	HOURS	NA
20	1498-CL5053	NO	2215	HOURS	NA
20	1499-CL5054	NO	2213	HOURS	NA
20	1499-CL5055	NO	2213	HOURS	NA
20	1499-CL5056	NO	2213	HOURS	NA
20	1499-CL5057	NO	2213	HOURS	NA
21	1480-CL4994	NO	6209	HOURS	NA
21	1480-CL4995	NO	6209	HOURS	NA
21	1480-CL4996	NO	6209	HOURS	NA
21	1480-CL4997	NO	6209	HOURS	NA
21	1481-CL5000	NO	5698	HOURS	NA
21	1481-CL4999	NO	5698	HOURS	NA
21	1481-CL4998	NO	5698	HOURS	NA
21	1481-CL5001	NO	5698	HOURS	NA
21	1482-CL5007	NO	6492	HOURS	NA
21	1482-CL5009	NO	6492	HOURS	NA
21	1482-CL5008	NO	6492	HOURS	NA
21	1482-CL5006	NO	6492	HOURS	NA
21	1488-CL5003	NO	6889	HOURS	NA
21	1488-CL5004	NO	6889	HOURS	NA
21	1488-CL5005	NO	6889	HOURS	NA
21	1488-CL5002	NO	6889	HOURS	NA
8	1235-CL3099	NO	16525	HOURS	NA

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8	1235-CL3100	NO	16525	HOURS	NA
8	1235-CL3098	NO	16525	HOURS	NA
8	1235-CL3101	NO	16525	HOURS	NA
8	1236-CL3103	NO	13413	HOURS	NA
8	1236-CL3104	NO	13413	HOURS	NA
8	1236-CL3102	NO	13413	HOURS	NA
8	1236-CL3105	NO	13413	HOURS	NA
8	1237-CL3107	NO	15852	HOURS	NA
8	1237-CL3108	NO	15852	HOURS	NA
8	1237-CL3106	NO	15852	HOURS	NA
8	1237-CL3109	NO	15852	HOURS	NA
8	1238-CL3111	NO	13125	HOURS	NA
8	1238-CL3112	NO	13125	HOURS	NA
8	1238-CL3110	NO	13125	HOURS	NA
8	1238-CL3113	NO	13125	HOURS	NA
22	1486-CL5025	NO	3768	HOURS	NA
22	1486-CL5024	NO	3768	HOURS	NA
22	1486-CL5022	NO	3768	HOURS	NA
22	1486-CL5023	NO	3768	HOURS	NA
22	1487-CL5029	NO	3896	HOURS	NA
22	1487-CL5028	NO	3896	HOURS	NA
22	1487-CL5027	NO	3896	HOURS	NA
22	1487-CL5026	NO	3896	HOURS	NA
22	1493-CL5031	NO	4291	HOURS	NA
22	1493-CL5030	NO	4291	HOURS	NA
22	1493-CL5032	NO	4291	HOURS	NA
22	1493-CL5033	NO	4291	HOURS	NA
22	1494-CL5034	NO	4123	HOURS	NA
22	1494-CL5035	NO	4123	HOURS	NA
22	1494-CL5036	NO	4123	HOURS	NA
22	1494-CL5037	NO	4123	HOURS	NA
29	1505-CL5128	NO	2313	HOURS	NA
29	1505-CL5129	NO	2313	HOURS	NA
29	1505-CL5127	NO	2313	HOURS	NA
29	1505-CL5126	NO	2313	HOURS	NA
27	1519-CL5145	NO	137	HOURS	NA
27	1519-CL5144	NO	137	HOURS	NA
27	1519-CL5143	NO	137	HOURS	NA
27	1519-CL5142	NO	137	HOURS	NA
27	1520-CL5149	NO	131	HOURS	NA
27	1520-CL5148	NO	131	HOURS	NA
27	1520-CL5147	NO	131	HOURS	NA
27	1520-CL5146	NO	131	HOURS	NA
23	1476-CL4985	NO	3077	HOURS	NA
23	1476-CL4984	NO	3077	HOURS	NA
23	1476-CL4983	NO	3077	HOURS	NA
23	1476-CL4982	NO	3077	HOURS	NA
23	1477-CL4989	NO	4366	HOURS	NA
23	1477-CL4988	NO	4366	HOURS	NA
23	1477-CL4987	NO	4366	HOURS	NA

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23	1477-CL4986	NO	4366	HOURS	NA
23	1478-CL4993	NO	4410	HOURS	NA
23	1478-CL4992	NO	4410	HOURS	NA
23	1478-CL4991	NO	4410	HOURS	NA
23	1478-CL4990	NO	4410	HOURS	NA
23	1479-CL4970	NO	3787	HOURS	NA
23	1479-CL4973	NO	3787	HOURS	NA
23	1479-CL4971	NO	3787	HOURS	NA
23	1479-CL4972	NO	3787	HOURS	NA

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40 CFR Part 60 - Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction Commenced After September 18, 2015 - 60.5420a(b) Annual Report
For each affected facility, an owner or operator must include the information specified in paragraphs (b)(1)(i) through (iv) of this section in all annual reports:

The asterisk (*) next to each field indicates that the corresponding field is required.

			SITE INFORMATION								ALTERNATIVE ADDRESS INFORMATION (IF NO PHYSICAL ADDRESS AVAILABLE FOR SITE *)			REPORTING INFORMATION		PE Certification	ADDITIONAL INFORMATION	
Facility Record No. * (Field value will automatically generate if a value is not entered.)	Company Name * (§60.5420a(b)(1)(i))	Facility Site Name * (§60.5420a(b)(1)(i))	US Well ID or US Well ID Associated with the Affected Facility, if applicable. * (§60.5420a(b)(1)(i))	Address of Affected Facility * (§60.5420a(b)(1)(i))	Address 2	City *	County *	State Abbreviation *	Zip Code *	Responsible Agency Facility ID (State Facility Identifier)	Description of Site Location (§60.5420a(b)(1)(i))	Latitude of the Site (decimal degrees to 5 decimals using the North American Datum of 1983) (§60.5420a(b)(1)(i))	Longitude of the Site (decimal degrees to 5 decimals using the North American Datum of 1983) (§60.5420a(b)(1)(i))	Beginning Date of Reporting Period.* (§60.5420a(b)(1)(iii))	Ending Date of Reporting Period.* (§60.5420a(b)(1)(iii))	Please provide the file name that contains the certification signed by a qualified professional engineer for each closed vent system routing to a control device or process. * (§60.5420a(b)(12)) Please provide only one file per record.	Please enter any additional information.	Enter associated file name reference.
1	Enable Gas Gathering, LLC	American Horse Compressor Station	NA	NA	NA	Greenfield	Blaine	OK	73043		From the Junction of US-281 and Main Street in Greenfield, travel approximately five and three-quarter (5 ¾) miles south, approximately twelve (12) miles west, approximately three (3) miles north, and approximately one-half (½) mile west. The Facility will be located on the south side of the road.	35.69623	-98.55320	8/2/2017	8/2/2018	NA		
2	Enable Gas Gathering, LLC	Dibble Compressor Station	NA	NA	NA	Dibble	Mcclain	OK	73031		From the Junction of SH-76 and SH-39 west of Dibble, travel two and one-quarter (2 ¼) miles east, one and one-quarter (1 ¼) miles north, and approximately one-half (½) mile east. The Facility will be located approximately one-third (¿) mile south on	35.04161	-97.60284	8/2/2017	8/2/2018	NA		
3	Enable Gas Gathering, LLC	Hayes Compressor Station	NA	NA	NA	Ninnekah	Grady	OK	73067		From the Junction of US-81 and SH-19 in Chickasha, travel approximately five (5) miles east. The Facility will be located on the north side of the road.	34.96716	-97.86261	8/2/2017	8/2/2018	NA		
4	Enable Gas Gathering, LLC	Haystack Compressor Station	NA	NA	NA	Watonga	Blaine	OK	73772		From the Junction of US-281 and SH-3 in Watonga, travel five (5) miles east and approximately two and one-half (2 ½) miles south. The Facility will be located on the east side of the road.	35.80567	-98.33088	8/2/2017	8/2/2018	NA		
5	Enable Gas Gathering, LLC	Lenora Compressor Station	NA	NA	NA	Seiling	Dewey	OK	73663		From the Junction of US-281 and SH-51 in Seiling, travel approximately eight and three-quarter (8 ¾) miles west, three (3) miles south, and approximately one-half (½) mile west. The Facility will be located on the north side of the road.	36.10119	-99.08831	8/2/2017	8/2/2018	NA		
6	Enable Gas Gathering, LLC	Moon Compressor Station	NA	NA	NA	Watonga	Blaine	OK	73772		From the US281 US270 Junction in Geary north of I-40, take US270/281 north 12.8 miles to E0850 Rd. Turn left on E0850 Rd and travel west 4.2 miles, the	35.78241	-98.48828	8/2/2017	8/2/2018	NA		
7	Enable Gas Gathering, LLC	North Watonga Compressor Station	NA	NA	NA	Watonga	Blaine	OK	73772		FROM WATONGA STOP LIGHT, 4-1/4 MILES EAST ON HWY 33, SOUTH INTO.	35.83818	-98.34065	8/2/2017	8/2/2018	NA		
8	Enable Gas Gathering, LLC	Seiling Compressor Station	NA	NA	NA	Seiling	Dewey	OK	73663		From the Junction of US-281 and SH-51 in Seiling, travel approximately one-half (½) mile east on US-281, three and two-third (2)miles south, and one-quarter (¼) mile east. The Facility will be located on	36.08676	-98.91710	8/2/2017	8/2/2018	NA		
9	Enable Gas Gathering, LLC	Mutual Compressor Station	NA	NA	NA	Mutual	Woodward	OK	73853		From the Junction of Main and Broadway in Mutual, travel two (2) miles south and approximately one-half (½) mile east. The Facility will be located on the north side of the road.	36.20254	-99.15811	8/2/2017	8/2/2018	NA		
10	Enable Gas Gathering, LLC	Robe Creek Compressor Station	NA	NA	NA	Oakwood	Dewey	OK	73658		From OK3/OK8/OK33/US270/US281 Jct in Watonga, travel west 24.3 mi on US 270/281. Turn left on E0700 Rd and go west 2.8 mi. Turn left on N2350 and go south 1 mi. Turn right on E0710 and go west .7	35.98648	-98.82619	8/2/2017	8/2/2018	NA		
11	Enable Gas Gathering, LLC	Greenfield Compressor Station	NA	NA	NA	Geary	Blaine	OK	73772		From US 270 and US 281/OK8 Jct in Geary, travel 6.7 mi north to CR E0900. Go west 6 miles to N2540 Rd, site will be on north side of road .	35.71153	-98.47125	8/2/2017	8/2/2018	NA		
12	Enable Gas Gathering, LLC	Grandview Compressor Station	NA	NA	NA	Geary	Canadian	OK	73040		FROM CALUMET, 6-1/2 MILES NORTH, 7 MILES WEST AND NORTH INTO	35.69699	-98.24100	8/2/2017	8/2/2018	NA		
13	Enable Gas Gathering, LLC	Frisco Compressor Station	NA	NA	NA	Chickasha	Grady	OK	73018		From the junction of US-62 and SH-92 east of Chickasha, travel approximately five (5) miles north and one and one-half (1 ½) miles west. The Facility will be located on the south side of the road.	35.11507	-97.92431	8/2/2017	8/2/2018	NA		
14	Enable Gas Gathering, LLC	Ardmore Compressor Station	NA	NA	NA	Ardmore	Carter	OK	73401		From the Junction of SH-199 and US-177 in Dickson, travel two (2) miles west on SH-199, one (1) mile south, and one (1) mile east to the Facility.	34.17260	-97.00293	6/1/2018	8/2/2018	NA		
15	Enable Gas Gathering, LLC	Cyclone Compressor Station	NA	NA	NA	Seiling	Dewey	OK	73663		From the Junction of US-270 and US-60 in Seiling, travel approximately five and three-quarter (5 ¾) miles west and approximately one and one-quarter (1 ¼) miles south. The Facility will be located on the	36.12703	-99.02557	11/9/2017	8/2/2018	NA		

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Facilities for which Construction, Modification or Reconstruction Commenced After September 18, 2015 - 60.5420a(b) Annual Report
ation specified in paragraphs (b)(1)(i) through (iv) of this section in all annual reports:

equired.

	SITE INFORMATION									ALTERNATIVE ADDRESS INFORMATION (IF NO PHYSICAL ADDRESS AVAILABLE FOR SITE *)			REPORTING INFORMATION		PE Certification	ADDITIONAL INFORMATION	
420a(b)(1)(i))	US Well ID or US Well ID Associated with the Affected Facility, if applicable. * (§60.5420a(b)(1)(i))	Address of Affected Facility * (§60.5420a(b)(1)(i))	Address 2	City *	County *	State Abbreviation *	Zip Code *	Responsible Agency Facility ID (State Facility Identifier)	Description of Site Location (§60.5420a(b)(1)(i))	Latitude of the Site (decimal degrees to 5 decimals using the North American Datum of 1983) (§60.5420a(b)(1)(i))	Longitude of the Site (decimal degrees to 5 decimals using the North American Datum of 1983) (§60.5420a(b)(1)(i))	Beginning Date of Reporting Period.* (§60.5420a(b)(1)(iii))	Ending Date of Reporting Period.* (§60.5420a(b)(1)(iii))	Please provide the file name that contains the certification signed by a qualified professional engineer for each closed vent system routing to a control device or process. * (§60.5420a(b)(12)) Please provide only one file per record.	Please enter any additional information.	Enter associated file name reference.
or Station	NA	NA	NA	Greenfield	Blaine	OK	73043		From the Junction of US-281 and Main Street in Greenfield, travel approximately five and three-quarter (5 ¾) miles south, approximately twelve (12) miles west, approximately three (3) miles north, and approximately one-half (½) mile west. The Facility will be located on the south side of the road.	35.69623	-98.55320	8/2/2017	8/2/2018	NA		
	NA	NA	NA	Dibble	Mcclain	OK	73031		From the Junction of SH-76 and SH-39 west of Dibble, travel two and one-quarter (2 ¼) miles east, one and one-quarter (1 ¼) miles north, and approximately one-half (½) mile east. The Facility will be located approximately one-third (¿) mile south on	35.04161	-97.60284	8/2/2017	8/2/2018	NA		
	NA	NA	NA	Ninnekah	Grady	OK	73067		From the Junction of US-81 and SH-19 in Chickasha, travel approximately five (5) miles east. The Facility will be located on the north side of the road.	34.96716	-97.86261	8/2/2017	8/2/2018	NA		
on	NA	NA	NA	Watonga	Blaine	OK	73772		From the Junction of US-281 and SH-3 in Watonga, travel five (5) miles east and approximately two and one-half (2 ½) miles south. The Facility will be located on the east side of the road.	35.80567	-98.33088	8/2/2017	8/2/2018	NA		
	NA	NA	NA	Seiling	Dewey	OK	73663		From the Junction of US-281 and SH-51 in Seiling, travel approximately eight and three-quarter (8 ¾) miles west, three (3) miles south, and approximately one-half (½) mile west. The Facility will be located on the north side of the road.	36.10119	-99.08831	8/2/2017	8/2/2018	NA		
	NA	NA	NA	Watonga	Blaine	OK	73772		From the US281 US270 Junction in Geary north of I-40, take US270/281 north 12.8 miles to E0850 Rd. Turn left on E0850 Rd and travel west 4.2 miles, the	35.78241	-98.48828	8/2/2017	8/2/2018	NA		
r Station	NA	NA	NA	Watonga	Blaine	OK	73772		FROM WATONGA STOP LIGHT, 4-1/4 MILES EAST ON HWY 33, SOUTH INTO.	35.83818	-98.34065	8/2/2017	8/2/2018	NA		
	NA	NA	NA	Seiling	Dewey	OK	73663		From the Junction of US-281 and SH-51 in Seiling, travel approximately one-half (½) mile east on US-281, three and two-third (2)miles south, and one-quarter (¼) mile east. The Facility will be located on	36.08676	-98.91710	8/2/2017	8/2/2018	NA		
	NA	NA	NA	Mutual	Woodward	OK	73853		From the Junction of Main and Broadway in Mutual, travel two (2) miles south and approximately one-half (½) mile east. The Facility will be located on the north side of the road.	36.20254	-99.15811	8/2/2017	8/2/2018	NA		
ation	NA	NA	NA	Oakwood	Dewey	OK	73658		From OK3/OK8/OK33/US270/US281 Jct in Watonga, travel west 24.3 mi on US 270/281. Turn left on E0700 Rd and go west 2.8 mi. Turn left on N2350 and go south 1 mi. Turn right on E0710 and go west .7	35.98648	-98.82619	8/2/2017	8/2/2018	NA		
tion	NA	NA	NA	Geary	Blaine	OK	73772		From US 270 and US 281/OK8 Jct in Geary, travel 6.7 mi north to CR E0900. Go west 6 miles to N2540 Rd, site will be on north side of road .	35.71153	-98.47125	8/2/2017	8/2/2018	NA		
									FROM CALUMET, 6-1/2 MILES NORTH, 7 MILES WEST							

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SITE INFORMATION									ALTERNATIVE ADDRESS INFORMATION (IF NO PHYSICAL ADDRESS AVAILABLE FOR SITE *)			REPORTING INFORMATION		PE Certification	ADDITIONAL INFORMATION	
420a(b)(1)(i))	US Well ID or US Well ID Associated with the Affected Facility, if applicable. * (§60.5420a(b)(1)(i))	Address of Affected Facility * (§60.5420a(b)(1)(i))	Address 2	City *	County *	State Abbreviation *	Zip Code *	Responsible Agency Facility ID (State Facility Identifier)	Description of Site Location (§60.5420a(b)(1)(i))	Latitude of the Site (decimal degrees to 5 decimals using the North American Datum of 1983) (§60.5420a(b)(1)(i))	Longitude of the Site (decimal degrees to 5 decimals using the North American Datum of 1983) (§60.5420a(b)(1)(i))	Beginning Date of Reporting Period.* (§60.5420a(b)(1)(iii))	Ending Date of Reporting Period.* (§60.5420a(b)(1)(iii))	Please provide the file name that contains the certification signed by a qualified professional engineer for each closed vent system routing to a control device or process. * (§60.5420a(b)(12)) Please provide only one file per record.	Please enter any additional information.	Enter associated file name reference.
on	NA	NA	NA	Greenfield	Blaine	OK	73043		From the Junction of US-281 and Main Street in Greenfield, travel approximately one and one-half (1 ½) miles north on US-281, four and one-half (4 ½) miles east, one (1) mile north, and approximately three-quarter (¾) miles east. The Facility will be	35.75432	-98.29951	10/18/2017	8/2/2018	NA		
	NA	NA	NA	Okarche	Kingfisher	OK	73762		the Junction of US-81 and Oklahoma Avenue in Okarche, travel six (6) miles west, one (1) mile north, and approximately one-quarter (¼) mile west. The Facility will be located on the south side of the road.	35.73985	-98.08848	6/5/20218	8/2/2018	NA		
on	NA	NA	NA	Thomas	Custer	OK	73669		From the Junction of SH-47 and SH-33 in Thomas, travel approximately one (1) mile west, three (3) miles south, and approximately one-half (½) of a mile east. The Facility will be located on the north	35.69644	-98.76454	5/31/2018	8/2/2018	NA		
tion	NA	NA	NA	Thomas	Custer	OK	73669		the Junction of SH-33 and SH-47 in Thomas, travel one (1) mile east, approximately two and three-quarter (2 ¾) miles north, and one-half (½) mile east. The Facility will be located on the south side of the	35.78286	-98.73046	3/20/2018	8/2/2018	NA		
ation	NA	NA	NA	Greenfield	Blaine	OK	73043		the Junction of US-281 and Main Street in Greenfield, travel approximately one and one-half (1 ½) miles north, approximately three and one-half (3 ½) miles west, one (1) mile north, and approximately two-third of a mile west. The Facility will be located	35.75417	-98.46725	2/20/2018	8/2/2018	NA		
n	NA	NA	NA	Thomas	Custer	OK	73669		the Junction of SH-33 and SH-54 near Thomas, travel approximately two and three-quarter (2 ¾) miles south on SH-54 and approximately one and two-third (1) miles east. The Facility will be located on	35.71101	-98.69161	9/21/2017	8/2/2018	NA		
	NA	NA	NA	Bradley	Grady	OK	73011		the Junction of US-81 and SH-19 in Chickasha, travel approximately fifteen (15) miles east on SH-19. The Facility will be located on the south side of the road.	34.88107	-97.72362	1/31/2018	8/2/2018	NA		
	NA	NA	NA	Watonga	Blaine	OK	73772		From the Junction of US-281 and SH-3 in Watonga, travel approximately nine (9) miles east on SH-3 and approximately one-third of a mile north. The Facility will be located on the east side of the road.	35.84520	-98.26026	1/25/2018	8/2/2018	NA		
	NA	NA	NA	Velma	Stephens	OK	73491		the junction of SH-29 and SH-76 west of Foster, OK, travel seven (7) miles west on SH-29, six (6) miles south, four and a one-half (4 ½) miles east-southeast, and one and one-half (1 ½) miles north. The Facility will be located on the east side of the	34.54223	-97.66393	7/11/2018	8/2/2018	NA		
	NA	NA	NA	Chickasha	Grady	OK	73018		From Chickasha, take Hwy 92 east and then go south on Sooner Road for two miles, then go east on E1390 Rd approximately one-half mile, and then go north onto lease road leading to the Facility.	35.01064	-97.90273	6/28/2018	8/2/2018	NA		
n	NA	NA	NA	Quinton	Pittsburg	OK	74561		the Junction of SH-31 and SH-71 in Quinton, travel approximately three-quarter (¾) of a mile west, one and one-quarter (1 ¼) miles south, one (1) mile west, and approximately three-quarter (¾) of a mile south. The Facility will be located on the east side of the	35.09177	-95.40119	6/28/2018	8/2/2018	NA		

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which Construction, Modification or Reconstruction Commenced After September 18, 2015 - 60.5420a(b) Annual Report

n of fugitive emissions components at each compressor station within the company-defined area, an owner or operator must include the records of each monitoring survey including the information specified in paragraphs (b)(7)(i) through (xii) of this section in all annual reports:

																						OGI	Compressor Station Affected Facility Only	
in (b)	Survey End Time * (§60.5420a(b)(7)(ii))	Name of Surveyor * (§60.5420a(b)(7)(iii))	Ambient Temperature During Survey * (§60.5420a(b)(7)(iv))	Sky Conditions During Survey * (§60.5420a(b)(7)(iv))	Maximum Wind Speed During Survey * (§60.5420a(b)(7)(iv))	Monitoring Instrument Used * (§60.5420a(b)(7)(v))	Deviations From Monitoring Plan (If none, state none.) * (§60.5420a(b)(7)(vi))	Type of Component for which Fugitive Emissions Detected * (§60.5420a(b)(7)(vii))	Number of Each Component Type for which Fugitive Emissions Detected * (§60.5420a(b)(7)(vii))	Type of Component Not Repaired as Required in §60.5397a(h) * (§60.5420a(b)(7)(viii))	Number of Each Component Type Not Repaired as Required in § 60.5397a(h) * (§60.5420a(b)(7)(viii))	Type of Difficult-to-Monitor Components Monitored * (§60.5420a(b)(7)(ix))	Number of Each Difficult-to-Monitor Component Type Monitored * (§60.5420a(b)(7)(ix))	Type of Unsafe-to-Monitor Component Monitored * (§60.5420a(b)(7)(ix))	Number of Each Unsafe-to-Monitor Component Type Monitored * (§60.5420a(b)(7)(ix))	Date of Successful Repair of Fugitive Emissions Component * (§60.5420a(b)(7)(x))	Type of Component Placed on Delay of Repair * (§60.5420a(b)(7)(xi))	Number of Each Component Type Placed on Delay of Repair * (§60.5420a(b)(7)(xi))	Explanation for Delay of Repair * (§60.5420a(b)(7)(xi))	Type of Instrument Used to Resurvey Repaired Components Not Repaired During Original Survey * (§60.5420a(b)(7)(xii))	Training and Experience of Surveyor * (§60.5420a(b)(7)(iii))	Was a monitoring survey waived under § 60.5397a(g)(5)? * (§60.5420a(b)(7))	If a monitoring survey was waived, the calendar months that make up the quarterly monitoring period for which the monitoring survey was waived. * (§60.5420a(b)(7))
M	11:00:00 AM	Curtis Stafford	83°F	Partly Cloudy, 10%-50% sky is clouds	13 mph	Optical Gas Imaging/GFX-320	No deviations from the Monitoring Plan	Connector	4	None	0	None	0	None	0	9/25/2017	None	0	None	Optical Gas Imaging	Services Protocol Certified, 46 Months Exp.	No	NA
M	1:00:00 PM	Curtis Stafford	47°F	Overcast, >90% of the sky is covered by clouds	17 mph	Optical Gas Imaging/GFX-320	No deviations from the Monitoring Plan	Connector	1	None	0	None	0	None	0	11/7/2017	None	0	None	Optical Gas Imaging	Services Protocol Certified, 48 Months Exp.	No	NA
M	3:00:00 PM	Andrew Sheffler	70°F	Mostly Cloudy, 50%-90% sky is clouds	15 mph	Optical Gas Imaging/GFX-320	No deviations from the Monitoring Plan	Connector	1	None	0	None	0	None	0	2/15/2018	None	0	None	Optical Gas Imaging	Services Protocol Certified, 11 Months Exp.	No	NA
M	3:00:00 PM	Andrew Sheffler	70°F	Mostly Cloudy, 50%-90% sky is clouds	15 mph	Optical Gas Imaging/GFX-320	No deviations from the Monitoring Plan	Open-ended Line	1	None	0	None	0	None	0	3/5/2018	None	0	None	Snoop Test	Services Protocol Certified, 11 Months Exp.	No	NA
M	11:15:00 AM	Dylan Milligan	81°F	Partly Cloudy, 10%-50% sky is clouds	24 mph	Optical Gas Imaging/GFX-320	No deviations from the Monitoring Plan	No Leaks detected	0	None	0	None	0	None	0	NA	None	0	None	NA	Services Protocol Certified, 10 Months Exp.	No	NA
M	7:00:00 PM	Chris Carter	102°F	Partly Cloudy, 10%-50% sky is clouds	4 mph	Optical Gas Imaging/GFX-320	No deviations from the Monitoring Plan	Connector	1	None	0	None	0	None	0	7/31/2018	None	0	None	Snoop Test	Services Protocol Certified, 43 Months Exp.	No	NA
M	7:00:00 PM	Chris Carter	102°F	Partly Cloudy, 10%-50% sky is clouds	4 mph	Optical Gas Imaging/GFX-320	No deviations from the Monitoring Plan	Connector	10	None	0	None	0	None	0	7/27/2018	None	0	None	Snoop Test	Services Protocol Certified, 43 Months Exp.	No	NA
PM	1:00:00 PM	Curtis Stafford	57°F	Partly Cloudy, 10%-50% sky is clouds	6 mph	Optical Gas Imaging/GFX-320	No deviations from the Monitoring Plan	Connector	1	None	0	None	0	None	0	11/16/2017	None	0	None	Snoop Test	Services Protocol Certified, 48 Months Exp.	No	NA
PM	1:00:00 PM	Curtis Stafford	57°F	Partly Cloudy, 10%-50% sky is clouds	6 mph	Optical Gas Imaging/GFX-320	No deviations from the Monitoring Plan	Pressure Relief Valve	1	None	0	None	0	None	0	11/15/2017	None	0	None	Snoop Test	Services Protocol Certified, 48 Months Exp.	No	NA
PM	1:00:00 PM	Curtis Stafford	57°F	Partly Cloudy, 10%-50% sky is clouds	6 mph	Optical Gas Imaging/GFX-320	No deviations from the Monitoring Plan	Connector	1	None	0	None	0	None	0	11/15/2017	None	0	None	Snoop Test	Services Protocol Certified, 48 Months Exp.	No	NA
PM	1:00:00 PM	Curtis Stafford	57°F	Partly Cloudy, 10%-50% sky is clouds	6 mph	Optical Gas Imaging/GFX-320	No deviations from the Monitoring Plan	Valve	1	None	0	None	0	None	0	11/15/2017	None	0	None	Snoop Test	Services Protocol Certified, 48 Months Exp.	No	NA
PM	3:08:00 PM	Andrew Sheffler	70°F	Mostly Sunny, 1%-10% sky is clouds	14 mph	Optical Gas Imaging/GFX-320	No deviations from the Monitoring Plan	Connector	1	None	0	None	0	None	0	2/15/2018	None	0	None	Snoop Test	Services Protocol Certified, 11 Months Exp.	No	NA
PM	3:08:00 PM	Andrew Sheffler	70°F	Mostly Sunny, 1%-10% sky is clouds	14 mph	Optical Gas Imaging/GFX-320	No deviations from the Monitoring Plan	Connector	1	None	0	None	0	None	0	2/26/2018	None	0	None	Snoop Test	Services Protocol Certified, 11 Months Exp.	No	NA
PM	3:08:00 PM	Andrew Sheffler	70°F	Mostly Sunny, 1%-10% sky is clouds	14 mph	Optical Gas Imaging/GFX-320	No deviations from the Monitoring Plan	Open-ended Line	2	None	0	None	0	None	0	2/15/2018	None	0	None	Snoop Test	Services Protocol Certified, 11 Months Exp.	No	NA
AM	10:00:00 AM	Dylan Milligan	69°F	Mostly Sunny, 1%-10% sky is clouds	3 mph	Optical Gas Imaging/GFX-320	No deviations from the Monitoring Plan	Valve	1	None	0	None	0	None	0	5/31/2018	None	0	None	Snoop Test	Services Protocol Certified, 10 Months Exp.	No	NA
AM	11:00:00 AM	Curtis Stafford	88°F	Mostly Sunny, 1%-10% sky is clouds	4 mph	Optical Gas Imaging/GFX-320	No deviations from the Monitoring Plan	Connector	11	None	0	None	0	None	0	9/13/2017	None	0	None	Optical Gas Imaging	Services Protocol Certified, 46 Months Exp.	No	NA
AM	11:00:00 AM	Curtis Stafford	88°F	Mostly Sunny, 1%-10% sky is clouds	4 mph	Optical Gas Imaging/GFX-320	No deviations from the Monitoring Plan	Connector	2	None	0	None	0	None	0	10/11/2017	None	0	None	Snoop Test	Services Protocol Certified, 46 Months Exp.	No	NA
AM	11:00:00 AM	Curtis Stafford	88°F	Mostly Sunny, 1%-10% sky is clouds	4 mph	Optical Gas Imaging/GFX-320	No deviations from the Monitoring Plan	Valve	2	None	0	None	0	None	0	10/11/2017	None	0	None	Snoop Test	Services Protocol Certified, 46 Months Exp.	No	NA
[illegible]	[illegible]	Curtis Stafford	50°F	Overcast, >90% of the sky is covered by clouds	12 mph	Optical Gas Imaging/GFX-320	No deviations from the Monitoring Plan	Connector	7	None	0	None	0	None	0	11/14/2017	None	0	None	Optical Gas Imaging	Services Protocol Certified, 48 Months Exp.	No	NA

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																					OGI	Compressor Station Affected Facility Only	
gin a(b)	Survey End Time * (§60.5420a(b)(7)(ii))	Name of Surveyor * (§60.5420a(b)(7)(iii))	Ambient Temperature During Survey * (§60.5420a(b)(7)(iv))	Sky Conditions During Survey * (§60.5420a(b)(7)(iv))	Maximum Wind Speed During Survey * (§60.5420a(b)(7)(iv))	Monitoring Instrument Used * (§60.5420a(b)(7)(v))	Deviations From Monitoring Plan (If none, state none.) * (§60.5420a(b)(7)(vi))	Type of Component for which Fugitive Emissions Detected * (§60.5420a(b)(7)(vii))	Number of Each Component Type for which Fugitive Emissions Detected * (§60.5420a(b)(7)(vii))	Type of Component Not Repaired as Required in §60.5397a(h) * (§60.5420a(b)(7)(viii))	Number of Each Component Type Not Repaired as Required in § 60.5397a(h) * (§60.5420a(b)(7)(viii))	Type of Difficult-to-Monitor Components Monitored * (§60.5420a(b)(7)(ix))	Number of Each Difficult-to-Monitor Component Type Monitored * (§60.5420a(b)(7)(ix))	Type of Unsafe-to-Monitor Component Monitored * (§60.5420a(b)(7)(ix))	Number of Each Unsafe-to-Monitor Component Type Monitored * (§60.5420a(b)(7)(ix))	Date of Successful Repair of Fugitive Emissions Component * (§60.5420a(b)(7)(x))	Type of Component Placed on Delay of Repair * (§60.5420a(b)(7)(xi))	Number of Each Component Type Placed on Delay of Repair * (§60.5420a(b)(7)(xi))	Explanation for Delay of Repair * (§60.5420a(b)(7)(xi))	Type of Instrument Used to Resurvey Repaired Components Not Repaired During Original Survey * (§60.5420a(b)(7)(xii))	Training and Experience of Surveyor * (§60.5420a(b)(7)(iii))	Was a monitoring survey waived under § 60.5397a(g)(5)? * (§60.5420a(b)(7))	If a monitoring survey was waived, the calendar months that make up the quarterly monitoring period for which the monitoring survey was waived. * (§60.5420a(b)(7))
AM	11:00:00 AM	Curtis Stafford	92°F	Mostly Sunny, 1%-10% sky is clouds	19 mph	Optical Gas Imaging/GFX-320	No deviations from the Monitoring Plan	Connector	7	None	0	None	0	None	0	10/11/2017	None	0	None	Snoop Test	Services Protocol Certified, 46 Months Exp.	No	NA
AM	11:00:00 AM	Curtis Stafford	92°F	Mostly Sunny, 1%-10% sky is clouds	19 mph	Optical Gas Imaging/GFX-320	No deviations from the Monitoring Plan	Valve	2	None	0	None	0	None	0	10/11/2017	None	0	None	Snoop Test	Services Protocol Certified, 46 Months Exp.	No	NA
AM	10:00:00 AM	Curtis Stafford	50°F	Overcast, >90% of the sky is covered by clouds	10 mph	Optical Gas Imaging/GFX-320	No deviations from the Monitoring Plan	Valve	1	None	0	None	0	None	0	12/31/2017	None	0	None	Snoop Test	Services Protocol Certified, 48 Months Exp.	No	NA
AM	10:00:00 AM	Curtis Stafford	50°F	Overcast, >90% of the sky is covered by clouds	10 mph	Optical Gas Imaging/GFX-320	No deviations from the Monitoring Plan	Connector	8	None	0	None	0	None	0	12/31/2017	None	0	None	Snoop Test	Services Protocol Certified, 48 Months Exp.	No	NA
AM	10:20:00 AM	Andrew Sheffler	30°F	Overcast, >90% of the sky is covered by clouds	5 mph	Optical Gas Imaging/GFX-320	No deviations from the Monitoring Plan	Valve	2	None	0	None	0	None	0	3/21/2018	None	0	None	Snoop Test	Services Protocol Certified, 11 Months Exp.	No	NA
AM	10:20:00 AM	Andrew Sheffler	30°F	Overcast, >90% of the sky is covered by clouds	5 mph	Optical Gas Imaging/GFX-320	No deviations from the Monitoring Plan	Connector	1	None	0	None	0	None	0	3/21/2018	None	0	None	Snoop Test	Services Protocol Certified, 11 Months Exp.	No	NA
AM	10:20:00 AM	Andrew Sheffler	30°F	Overcast, >90% of the sky is covered by clouds	5 mph	Optical Gas Imaging/GFX-320	No deviations from the Monitoring Plan	Flange	1	None	0	None	0	None	0	3/21/2018	None	0	None	Snoop Test	Services Protocol Certified, 11 Months Exp.	No	NA
) AM	3:30:00 PM	Dylan Milligan	79°F	Mostly Sunny, 1%-10% sky is clouds	5 mph	Optical Gas Imaging/GFX-320	No deviations from the Monitoring Plan	Valve	1	None	0	None	0	None	0	5/16/2018	None	0	None	Optical Gas Imaging	Services Protocol Certified, 10 Months Exp.	No	NA
) AM	3:30:00 PM	Dylan Milligan	79°F	Mostly Sunny, 1%-10% sky is clouds	5 mph	Optical Gas Imaging/GFX-320	No deviations from the Monitoring Plan	Connector	4	None	0	None	0	None	0	5/16/2018	None	0	None	Optical Gas Imaging	Services Protocol Certified, 10 Months Exp.	No	NA
) AM	3:30:00 PM	Dylan Milligan	79°F	Mostly Sunny, 1%-10% sky is clouds	5 mph	Optical Gas Imaging/GFX-320	No deviations from the Monitoring Plan	Connector	2	None	0	None	0	None	0	5/31/2018	None	0	None	Snoop Test	Services Protocol Certified, 10 Months Exp.	No	NA
AM	1:00:00 PM	Curtis Stafford	68°F	Overcast, >90% of the sky is covered by clouds	14 mph	Optical Gas Imaging/GFX-320	No deviations from the Monitoring Plan	Valve	3	None	0	None	0	None	0	10/12/2017	None	0	None	Snoop Test	Services Protocol Certified, 46 Months Exp.	No	NA
AM	1:00:00 PM	Curtis Stafford	68°F	Overcast, >90% of the sky is covered by clouds	14 mph	Optical Gas Imaging/GFX-320	No deviations from the Monitoring Plan	Connector	6	None	0	None	0	None	0	10/12/2017	None	0	None	Snoop Test	Services Protocol Certified, 46 Months Exp.	No	NA
AM	1:00:00 PM	Curtis Stafford	68°F	Overcast, >90% of the sky is covered by clouds	14 mph	Optical Gas Imaging/GFX-320	No deviations from the Monitoring Plan	Connector	7	None	0	None	0	None	0	9/18/2017	None	0	None	Optical Gas Imaging	Services Protocol Certified, 46 Months Exp.	No	NA
AM	1:00:00 PM	Curtis Stafford	68°F	Overcast, >90% of the sky is covered by clouds	14 mph	Optical Gas Imaging/GFX-320	No deviations from the Monitoring Plan	Valve	1	None	0	None	0	None	0	10/18/2017	None	0	None	Snoop Test	Services Protocol Certified, 46 Months Exp.	No	NA
) AM	1:00:00 PM	Curtis Stafford	68°F	Overcast, >90% of the sky is covered by clouds	14 mph	Optical Gas Imaging/GFX-320	No deviations from the Monitoring Plan	Connector	1	None	0	None	0	None	0	10/18/2017	None	0	None	Snoop Test	Services Protocol Certified, 46 Months Exp.	No	NA
) AM	1:00:00 PM	Curtis Stafford	68°F	Overcast, >90% of the sky is covered by clouds	14 mph	Optical Gas Imaging/GFX-320	No deviations from the Monitoring Plan	Valve	1	None	0	None	0	None	0	9/18/2017	None	0	None	Optical Gas Imaging	Services Protocol Certified, 46 Months Exp.	No	NA
) AM	10:00:00 AM	Curtis Stafford	57°F	Partly Cloudy, 10%-50% sky is clouds	15 mph	Optical Gas Imaging/GFX-320	No deviations from the Monitoring Plan	Valve	1	None	0	None	0	None	0	11/28/2017	None	0	None	Snoop Test	Services Protocol Certified, 48 Months Exp.	No	NA
) AM	10:00:00 AM	Curtis Stafford	57°F	Partly Cloudy, 10%-50% sky is clouds	15 mph	Optical Gas Imaging/GFX-320	No deviations from the Monitoring Plan	Connector	2	None	0	None	0	None	0	11/10/2017	None	0	None	Optical Gas Imaging	Services Protocol Certified, 48 Months Exp.	No	NA
) AM	10:00:00 AM	Curtis Stafford	57°F	Partly Cloudy, 10%-50% sky is clouds	15 mph	Optical Gas Imaging/GFX-320	No deviations from the Monitoring Plan	Valve	2	None	0	None	0	None	0	12/5/2017	None	0	None	Snoop Test	Services Protocol Certified, 48 Months Exp.	No	NA
) AM	10:00:00 AM	Curtis Stafford	57°F	Partly Cloudy, 10%-50% sky is clouds	15 mph	Optical Gas Imaging/GFX-320	No deviations from the Monitoring Plan	Connector	3	None	0	None	0	None	0	12/5/2017	None	0	None	Snoop Test	Services Protocol Exp.	No	NA

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PM	5:00:00 PM	Dylan Milligan	69°F	Mostly Cloudy, 50%-90% sky is clouds	5 mph	Optical Gas Imaging/GFX-320	No deviations from the Monitoring Plan	Valve	3	None	0	None	0	None	0	6/13/2018	None	0	None	Snoop Test	Services Protocol Certified, 10 Months Exp.	No	NA
PM	5:00:00 PM	Dylan Milligan	69°F	Mostly Cloudy, 50%-90% sky is clouds	5 mph	Optical Gas Imaging/GFX-320	No deviations from the Monitoring Plan	Connector	1	None	0	None	0	None	0	6/13/2018	None	0	None	Snoop Test	Services Protocol Certified, 10 Months Exp.	No	NA
PM	5:00:00 PM	Dylan Milligan	69°F	Mostly Cloudy, 50%-90% sky is clouds	5 mph	Optical Gas Imaging/GFX-320	No deviations from the Monitoring Plan	Valve	2	None	0	None	0	None	0	6/12/2018	None	0	None	Snoop Test	Services Protocol Certified, 10 Months Exp.	No	NA
PM	5:00:00 PM	Dylan Milligan	69°F	Mostly Cloudy, 50%-90% sky is clouds	5 mph	Optical Gas Imaging/GFX-320	No deviations from the Monitoring Plan	Connector	3	None	0	None	0	None	0	6/12/2018	None	0	None	Snoop Test	Services Protocol Certified, 10 Months Exp.	No	NA
AM	11:00:00 AM	Curtis Stafford	73°F	Mostly Sunny, 1%-10% sky is clouds	20 mph	Optical Gas Imaging/GFX-320	No deviations from the Monitoring Plan	Connector	1	None	0	None	0	None	0	NA	Connectors	1	Shutdown required	NA	Services Protocol Certified, 46 Months Exp.	No	NA
AM	11:00:00 AM	Curtis Stafford	73°F	Mostly Sunny, 1%-10% sky is clouds	20 mph	Optical Gas Imaging/GFX-320	No deviations from the Monitoring Plan	Connector	2	None	0	None	0	None	0	9/22/2017	None	0	None	Optical Gas Imaging	Services Protocol Certified, 46 Months Exp.	No	NA
AM	11:00:00 AM	Curtis Stafford	73°F	Mostly Sunny, 1%-10% sky is clouds	20 mph	Optical Gas Imaging/GFX-320	No deviations from the Monitoring Plan	Valve	2	None	0	None	0	None	0	10/12/2017	None	0	None	Snoop Test	Services Protocol Certified, 46 Months Exp.	No	NA
AM	11:00:00 AM	Curtis Stafford	73°F	Mostly Sunny, 1%-10% sky is clouds	20 mph	Optical Gas Imaging/GFX-320	No deviations from the Monitoring Plan	Connector	3	None	0	None	0	None	0	10/12/2017	None	0	None	Snoop Test	Services Protocol Certified, 46 Months Exp.	No	NA
AM	11:00:00 AM	Curtis Stafford	73°F	Mostly Sunny, 1%-10% sky is clouds	20 mph	Optical Gas Imaging/GFX-320	No deviations from the Monitoring Plan	Valve	2	None	0	None	0	None	0	9/22/2017	None	0	None	Optical Gas Imaging	Services Protocol Certified, 46 Months Exp.	No	NA
AM	12:00:00 PM	Curtis Stafford	48°F	Overcast, >90% of the sky is covered by clouds	15 mph	Optical Gas Imaging/GFX-320	No deviations from the Monitoring Plan	Connector	2	None	0	None	0	None	0	12/5/2017	None	0	None	Snoop Test	Services Protocol Certified, 48 Months Exp.	No	NA
AM	10:00:00 AM	Andrew Sheffler	35°F	Mostly Cloudy, 50%-90% sky is clouds	22 mph	Optical Gas Imaging/GFX-320	No deviations from the Monitoring Plan	Connector	1	None	0	None	0	None	0	2/16/2018	None	0	None	Optical Gas Imaging	Services Protocol Certified, 11 Months Exp.	No	NA
AM	10:00:00 AM	Andrew Sheffler	35°F	Mostly Cloudy, 50%-90% sky is clouds	22 mph	Optical Gas Imaging/GFX-320	No deviations from the Monitoring Plan	Flange	2	None	0	None	0	None	0	NA	Flanges	2	Shutdown required	NA	Services Protocol Certified, 11 Months Exp.	No	NA
AM	10:00:00 AM	Andrew Sheffler	35°F	Mostly Cloudy, 50%-90% sky is clouds	22 mph	Optical Gas Imaging/GFX-320	No deviations from the Monitoring Plan	Valve	1	None	0	None	0	None	0	3/16/2018	None	0	None	Snoop Test	Services Protocol Certified, 11 Months Exp.	No	NA
AM	10:00:00 AM	Andrew Sheffler	35°F	Mostly Cloudy, 50%-90% sky is clouds	22 mph	Optical Gas Imaging/GFX-320	No deviations from the Monitoring Plan	Valve	1	None	0	None	0	None	0	3/17/2018	None	0	None	Snoop Test	Services Protocol Certified, 11 Months Exp.	No	NA
AM	9:30:00 AM	Dylan Milligan	78°F	Clear, No clouds	37 mph	Optical Gas Imaging/GFX-320	No deviations from the Monitoring Plan	Connector	1	None	0	None	0	None	0	NA	Connectors	1	Shutdown required	NA	Services Protocol Certified, 10 Months Exp.	No	NA
AM	12:00:00 PM	Curtis Stafford	54°F	Overcast, >90% of the sky is covered by clouds	15 mph	Optical Gas Imaging/GFX-320	No deviations from the Monitoring Plan	Connector	3	None	0	None	0	None	0	11/16/2017	None	0	None	Snoop Test	Services Protocol Certified, 48 Months Exp.	No	NA
AM	12:48:00 PM	Andrew Sheffler	25°F	Overcast, >90% of the sky is covered by clouds	25 mph	Optical Gas Imaging/GFX-320	No deviations from the Monitoring Plan	Connector	1	None	0	None	0	None	0	2/27/2018	None	0	None	Snoop Test	Services Protocol Certified, 11 Months Exp.	No	NA
AM	12:48:00 PM	Andrew Sheffler	25°F	Overcast, >90% of the sky is covered by clouds	25 mph	Optical Gas Imaging/GFX-320	No deviations from the Monitoring Plan	Valve	2	None	0	None	0	None	0	3/21/2018	None	0	None	Snoop Test	Services Protocol Certified, 11 Months Exp.	No	NA
AM	12:48:00 PM	Andrew Sheffler	25°F	Overcast, >90% of the sky is covered by clouds	25 mph	Optical Gas Imaging/GFX-320	No deviations from the Monitoring Plan	Flange	1	None	0	None	0	None	0	3/21/2018	None	0	None	Snoop Test	Services Protocol Certified, 11 Months Exp.	No	NA
AM	1:30:00 PM	Dylan Milligan	66°F	Overcast, >90% of the sky is covered by clouds	15 mph	Optical Gas Imaging/GFX-320	No deviations from the Monitoring Plan	Valve	1	None	0	None	0	None	0	6/13/2018	None	0	None	Snoop Test	Services Protocol Certified, 10 Months Exp.	No	NA

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AM	10:30:00 AM	Andrew Sheffler	35°F	Overcast, >90% of the sky is covered by clouds	5 mph	Optical Gas Imaging/GFX-320	No deviations from the Monitoring Plan	Flange	2	None	0	None	0	None	0	3/22/2018	None	0	None	Snoop Test	Services Protocol Certified, 11 Months Exp.	No	NA
AM	10:30:00 AM	Andrew Sheffler	35°F	Overcast, >90% of the sky is covered by clouds	5 mph	Optical Gas Imaging/GFX-320	No deviations from the Monitoring Plan	Connector	2	None	0	None	0	None	0	3/22/2018	None	0	None	Snoop Test	Services Protocol Certified, 11 Months Exp.	No	NA
AM	10:30:00 AM	Andrew Sheffler	35°F	Overcast, >90% of the sky is covered by clouds	5 mph	Optical Gas Imaging/GFX-320	No deviations from the Monitoring Plan	Open-ended Line	4	None	0	None	0	None	0	3/22/2018	None	0	None	Snoop Test	Services Protocol Certified, 11 Months Exp.	No	NA
AM	10:30:00 AM	Andrew Sheffler	35°F	Overcast, >90% of the sky is covered by clouds	5 mph	Optical Gas Imaging/GFX-320	No deviations from the Monitoring Plan	Connector	1	None	0	None	0	None	0	2/23/2018	None	0	None	Optical Gas Imaging	Services Protocol Certified, 11 Months Exp.	No	NA
AM	11:00:00 AM	Dylan Milligan	70°F	Clear, No clouds	2 mph	Optical Gas Imaging/GFX-320	No deviations from the Monitoring Plan	Connector	4	None	0	None	0	None	0	5/17/2018	None	0	None	Optical Gas Imaging	Services Protocol Certified, 10 Months Exp.	No	NA
AM	11:00:00 AM	Dylan Milligan	70°F	Clear, No clouds	2 mph	Optical Gas Imaging/GFX-320	No deviations from the Monitoring Plan	Valve	2	None	0	None	0	None	0	5/17/2018	None	0	None	Optical Gas Imaging	Services Protocol Certified, 10 Months Exp.	No	NA
AM	11:00:00 AM	Curtis Stafford	66°F	Mostly Sunny, 1%-10% sky is clouds	18 mph	Optical Gas Imaging/GFX-320	No deviations from the Monitoring Plan	Connector	6	None	0	None	0	None	0	9/19/2017	None	0	None	Optical Gas Imaging	Services Protocol Certified, 46 Months Exp.	No	NA
PM	3:00:00 PM	Curtis Stafford	48°F	Overcast, >90% of the sky is covered by clouds	15 mph	Optical Gas Imaging/GFX-320	No deviations from the Monitoring Plan	Connector	1	None	0	None	0	None	0	12/4/2017	None	0	None	Snoop Test	Services Protocol Certified, 48 Months Exp.	No	NA
PM	3:00:00 PM	Curtis Stafford	48°F	Overcast, >90% of the sky is covered by clouds	15 mph	Optical Gas Imaging/GFX-320	No deviations from the Monitoring Plan	Connector	1	None	0	None	0	None	0	11/8/2017	None	0	None	Optical Gas Imaging	Services Protocol Certified, 48 Months Exp.	No	NA
AM	9:52:00 AM	Andrew Sheffler	30°F	Overcast, >90% of the sky is covered by clouds	25 mph	Optical Gas Imaging/GFX-320	No deviations from the Monitoring Plan	Connector	1	None	0	None	0	None	0	3/2/2018	None	0	None	Snoop Test	Services Protocol Certified, 11 Months Exp.	No	NA
AM	9:52:00 AM	Andrew Sheffler	30°F	Overcast, >90% of the sky is covered by clouds	25 mph	Optical Gas Imaging/GFX-320	No deviations from the Monitoring Plan	Open-ended Line	2	None	0	None	0	None	0	3/22/2018	None	0	None	Snoop Test	Services Protocol Certified, 11 Months Exp.	No	NA
AM	9:52:00 AM	Andrew Sheffler	30°F	Overcast, >90% of the sky is covered by clouds	25 mph	Optical Gas Imaging/GFX-320	No deviations from the Monitoring Plan	Connector	4	None	0	None	0	None	0	3/22/2018	None	0	None	Snoop Test	Services Protocol Certified, 11 Months Exp.	No	NA
AM	11:00:00 AM	Dylan Milligan	70°F	Overcast, >90% of the sky is covered by clouds	4 mph	Optical Gas Imaging/GFX-320	No deviations from the Monitoring Plan	Valve	1	None	0	None	0	None	0	6/12/2018	None	0	None	Snoop Test	Services Protocol Certified, 10 Months Exp.	No	NA
AM	12:00:00 PM	Curtis Stafford	71°F	Overcast, >90% of the sky is covered by clouds	14 mph	Optical Gas Imaging/GFX-320	No deviations from the Monitoring Plan	Connector	1	None	0	None	0	None	0	9/27/2017	None	0	None	Optical Gas Imaging	Services Protocol Certified, 46 Months Exp.	No	NA
AM	12:00:00 PM	Curtis Stafford	71°F	Overcast, >90% of the sky is covered by clouds	14 mph	Optical Gas Imaging/GFX-320	No deviations from the Monitoring Plan	Valve	1	None	0	None	0	None	0	9/28/2017	None	0	None	Snoop Test	Services Protocol Certified, 46 Months Exp.	No	NA
AM	12:00:00 PM	Curtis Stafford	71°F	Overcast, >90% of the sky is covered by clouds	14 mph	Optical Gas Imaging/GFX-320	No deviations from the Monitoring Plan	Connector	1	None	0	None	0	None	0	9/28/2017	None	0	None	Snoop Test	Services Protocol Certified, 46 Months Exp.	No	NA
AM	1:00:00 PM	Curtis Stafford	57°F	Overcast, >90% of the sky is covered by clouds	14 mph	Optical Gas Imaging/GFX-320	No deviations from the Monitoring Plan	Connector	2	None	0	None	0	None	0	11/6/2017	None	0	None	Optical Gas Imaging	Services Protocol Certified, 48 Months Exp.	No	NA
AM	1:06:00 PM	Andrew Sheffler	60°F	Mostly Sunny, 1%-10% sky is clouds	15 mph	Optical Gas Imaging/GFX-320	No deviations from the Monitoring Plan	Connector	1	None	0	None	0	None	0	2/14/2018	None	0	None	Optical Gas Imaging	Services Protocol Certified, 11 Months Exp.	No	NA
AM	1:06:00 PM	Andrew Sheffler	60°F	Mostly Sunny, 1%-10% sky is clouds	15 mph	Optical Gas Imaging/GFX-320	No deviations from the Monitoring Plan	Flange	1	None	0	None	0	None	0	2/19/2018	None	0	None	Snoop Test	Services Protocol Certified, 11 Months Exp.	No	NA
AM	1:00:00 PM	Dylan Milligan	86°F	Mostly Sunny, 1%-10% sky is clouds	3 mph	Optical Gas Imaging/GFX-320	No deviations from the Monitoring Plan	Connector	1	None	0	None	0	None	0	5/29/2018	None	0	None	Snoop Test	Services Protocol Certified, 10 Months Exp.	No	NA

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gin	Survey End Time * (§60.5420a(b)(7)(ii))	Name of Surveyor * (§60.5420a(b)(7)(iii))	Ambient Temperature During Survey * (§60.5420a(b)(7)(iv))	Sky Conditions During Survey * (§60.5420a(b)(7)(iv))	Maximum Wind Speed During Survey * (§60.5420a(b)(7)(iv))	Monitoring Instrument Used * (§60.5420a(b)(7)(v))	Deviations From Monitoring Plan (If none, state none.) * (§60.5420a(b)(7)(vi))	Type of Component for which Fugitive Emissions Detected * (§60.5420a(b)(7)(vii))	Number of Each Component Type for which Fugitive Emissions Detected * (§60.5420a(b)(7)(vii))	Type of Component Not Repaired as Required in §60.5397a(h) * (§60.5420a(b)(7)(viii))	Number of Each Component Type Not Repaired as Required in § 60.5397a(h) * (§60.5420a(b)(7)(viii))	Type of Difficult-to-Monitor Components Monitored * (§60.5420a(b)(7)(ix))	Number of Each Difficult-to-Monitor Component Type Monitored * (§60.5420a(b)(7)(ix))	Type of Unsafe-to-Monitor Component Monitored * (§60.5420a(b)(7)(ix))	Number of Each Unsafe-to-Monitor Component Type Monitored * (§60.5420a(b)(7)(ix))	Date of Successful Repair of Fugitive Emissions Component * (§60.5420a(b)(7)(x))	Type of Component Placed on Delay of Repair * (§60.5420a(b)(7)(xi))	Number of Each Component Type Placed on Delay of Repair * (§60.5420a(b)(7)(xi))	Explanation for Delay of Repair * (§60.5420a(b)(7)(xi))	Type of Instrument Used to Resurvey Repaired Components Not Repaired During Original Survey * (§60.5420a(b)(7)(xii))	Training and Experience of Surveyor * (§60.5420a(b)(7)(iii))	Was a monitoring survey waived under § 60.5397a(g)(5)? * (§60.5420a(b)(7))	If a monitoring survey was waived, the calendar months that make up the quarterly monitoring period for which the monitoring survey was waived. * (§60.5420a(b)(7))
AM	10:00:00 AM	Curtis Stafford	48°F	Overcast, >90% of the sky is covered by clouds	11 mph	Optical Gas Imaging/GFX-320	No deviations from the Monitoring Plan	Connector	2	None	0	None	0	None	0	12/5/2017	None	0	None	Snoop Test	Services Protocol Certified, 48 Months Exp.	No	NA
AM	11:00:00 AM	Andrew Sheffler	62°F	Overcast, >90% of the sky is covered by clouds	15 mph	Optical Gas Imaging/GFX-320	No deviations from the Monitoring Plan	Connector	5	None	0	None	0	None	0	2/19/2018	None	0	None	Optical Gas Imaging	Services Protocol Certified, 11 Months Exp.	No	NA
AM	11:00:00 AM	Andrew Sheffler	62°F	Overcast, >90% of the sky is covered by clouds	15 mph	Optical Gas Imaging/GFX-320	No deviations from the Monitoring Plan	Valve	1	None	0	None	0	None	0	3/21/2018	None	0	None	Snoop Test	Services Protocol Certified, 11 Months Exp.	No	NA
AM	11:00:00 AM	Andrew Sheffler	62°F	Overcast, >90% of the sky is covered by clouds	15 mph	Optical Gas Imaging/GFX-320	No deviations from the Monitoring Plan	Flange	1	None	0	None	0	None	0	2/19/2018	None	0	None	Optical Gas Imaging	Services Protocol Certified, 11 Months Exp.	No	NA
AM	11:00:00 AM	Andrew Sheffler	62°F	Overcast, >90% of the sky is covered by clouds	15 mph	Optical Gas Imaging/GFX-320	No deviations from the Monitoring Plan	Connector	7	None	0	None	0	None	0	3/21/2018	None	0	None	Snoop Test	Services Protocol Certified, 11 Months Exp.	No	NA
AM	11:00:00 AM	Andrew Sheffler	62°F	Overcast, >90% of the sky is covered by clouds	15 mph	Optical Gas Imaging/GFX-320	No deviations from the Monitoring Plan	Flange	1	None	0	None	0	None	0	3/21/2018	None	0	None	Snoop Test	Services Protocol Certified, 11 Months Exp.	No	NA
PM	3:00:00 PM	Dylan Milligan	89°F	Clear, No clouds	29 mph	Optical Gas Imaging/GFX-320	No deviations from the Monitoring Plan	No Leaks detected	0	None	0	None	0	None	0	NA	None	0	None	NA	Services Protocol Certified, 10 Months Exp.	No	NA
AM	9:00:00 AM	Curtis Stafford	72°F	Mostly Cloudy, 50%-90% sky is clouds	12 mph	Optical Gas Imaging/GFX-320	No deviations from the Monitoring Plan	Connector	1	None	0	None	0	None	0	9/28/2017	None	0	None	Optical Gas Imaging	Services Protocol Certified, 46 Months Exp.	No	NA
AM	10:00:00 AM	Curtis Stafford	47°F	Mostly Cloudy, 50%-90% sky is clouds	5 mph	Optical Gas Imaging/GFX-320	No deviations from the Monitoring Plan	Open-ended Line	1	None	0	None	0	None	0	11/7/2017	None	0	None	Optical Gas Imaging	Services Protocol Certified, 48 Months Exp.	No	NA
AM	10:00:00 AM	Curtis Stafford	47°F	Mostly Cloudy, 50%-90% sky is clouds	5 mph	Optical Gas Imaging/GFX-320	No deviations from the Monitoring Plan	Connector	2	None	0	None	0	None	0	11/7/2017	None	0	None	Optical Gas Imaging	Services Protocol Certified, 48 Months Exp.	No	NA
AM	10:30:00 AM	Andrew Sheffler	47°F	Mostly Cloudy, 50%-90% sky is clouds	14 mph	Optical Gas Imaging/GFX-320	No deviations from the Monitoring Plan	Connector	3	None	0	None	0	None	0	2/14/2018	None	0	None	Optical Gas Imaging	Services Protocol Certified, 11 Months Exp.	No	NA
PM	2:30:00 PM	Dylan Milligan	93°F	Clear, No clouds	3 mph	Optical Gas Imaging/GFX-320	No deviations from the Monitoring Plan	Connector	1	None	0	None	0	None	0	5/9/2018	None	0	None	Optical Gas Imaging	Services Protocol Certified, 10 Months Exp.	No	NA
PM	2:30:00 PM	Dylan Milligan	93°F	Clear, No clouds	3 mph	Optical Gas Imaging/GFX-320	No deviations from the Monitoring Plan	Valve	1	None	0	None	0	None	0	5/9/2018	None	0	None	Optical Gas Imaging	Services Protocol Certified, 10 Months Exp.	No	NA
AM	11:00:00 AM	Curtis Stafford	68°F	Mostly Sunny, 1%-10% sky is clouds	16 mph	Optical Gas Imaging/GFX-320	No deviations from the Monitoring Plan	Valve	3	None	0	None	0	None	0	10/18/2017	None	0	None	Snoop Test	Services Protocol Certified, 46 Months Exp.	No	NA
AM	11:00:00 AM	Curtis Stafford	68°F	Mostly Sunny, 1%-10% sky is clouds	16 mph	Optical Gas Imaging/GFX-320	No deviations from the Monitoring Plan	Connector	4	None	0	None	0	None	0	9/20/2017	None	0	None	Optical Gas Imaging	Services Protocol Certified, 46 Months Exp.	No	NA
AM	11:00:00 AM	Curtis Stafford	68°F	Mostly Sunny, 1%-10% sky is clouds	16 mph	Optical Gas Imaging/GFX-320	No deviations from the Monitoring Plan	Connector	1	None	0	None	0	None	0	10/18/2017	None	0	None	Snoop Test	Services Protocol Certified, 46 Months Exp.	No	NA
AM	11:00:00 AM	Curtis Stafford	68°F	Mostly Sunny, 1%-10% sky is clouds	16 mph	Optical Gas Imaging/GFX-320	No deviations from the Monitoring Plan	Connector	4	None	0	None	0	None	0	10/12/2017	None	0	None	Snoop Test	Services Protocol Certified, 46 Months Exp.	No	NA
AM	11:00:00 AM	Curtis Stafford	68°F	Mostly Sunny, 1%-10% sky is clouds	16 mph	Optical Gas Imaging/GFX-320	No deviations from the Monitoring Plan	Valve	1	None	0	None	0	None	0	10/12/2017	None	0	None	Snoop Test	Services Protocol Certified, 46 Months Exp.	No	NA
AM	11:00:00 AM	Curtis Stafford	68°F	Mostly Sunny, 1%-10% sky is clouds	16 mph	Optical Gas Imaging/GFX-320	No deviations from the Monitoring Plan	Valve	1	None	0	None	0	None	0	9/20/2017	None	0	None	Optical Gas Imaging	Services Protocol Certified, 46 Months Exp.	No	NA
PM	4:00:00 PM	Curtis Stafford	58°F	Partly Cloudy, 10%-50% sky is clouds	6 mph	Optical Gas Imaging/GFX-320	No deviations from the Monitoring Plan	Valve	2	None	0	None	0	None	0	12/4/2017	None	0	None	Snoop Test	Services Protocol Certified, 48 Months Exp.	No	NA

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AM	1:30:00 PM	Chris Carter	86°F	Partly Cloudy, 10%-50% sky is clouds	7 mph	Optical Gas Imaging/GFX-320	No deviations from the Monitoring Plan	Valve	1	None	0	None	0	None	0	NA	None	0	None	NA	Services Protocol Certified, 43 Months Exp.	No	NA
AM	10:30:00 AM	Dylan Milligan	73°F	Clear, No clouds	20 mph	Optical Gas Imaging/GFX-320	No deviations from the Monitoring Plan	No Leaks detected	0	None	0	None	0	None	0	NA	None	0	None	NA	Services Protocol Certified, 10 Months Exp.	No	NA
AM	9:30:00 PM	Chris Carter	78°F	Mostly Cloudy, 50%-90% sky is clouds	4 mph	Optical Gas Imaging/GFX-320	No deviations from the Monitoring Plan	Connector	1	None	0	None	0	None	0	7/17/2018	None	0	None	Optical Gas Imaging	Services Protocol Certified, 43 Months Exp.	No	NA
AM	1:30:00 PM	Dylan Milligan	75°F	Mostly Sunny, 1%-10% sky is clouds	25 mph	Optical Gas Imaging/GFX-320	No deviations from the Monitoring Plan	Connector	3	None	0	None	0	None	0	5/10/2018	None	0	None	Optical Gas Imaging	Services Protocol Certified, 10 Months Exp.	No	NA
PM	6:15:00 PM	Andrew Sheffler	28°F	Overcast, >90% of the sky is covered by clouds	15 mph	Optical Gas Imaging/GFX-320	No deviations from the Monitoring Plan	No Leaks detected	0	None	0	None	0	None	0	NA	None	0	None	NA	Services Protocol Certified, 11 Months Exp.	No	NA
AM	11:45:00 AM	Dylan Milligan	76°F	Clear, No clouds	25 mph	Optical Gas Imaging/GFX-320	No deviations from the Monitoring Plan	Connector	2	None	0	None	0	None	0	6/13/2018	None	0	None	Snoop Test	Services Protocol Certified, 10 Months Exp.	No	NA
AM	11:45:00 AM	Dylan Milligan	76°F	Clear, No clouds	25 mph	Optical Gas Imaging/GFX-320	No deviations from the Monitoring Plan	Connector	2	None	0	None	0	None	0	5/14/2018	None	0	None	Optical Gas Imaging	Services Protocol Certified, 10 Months Exp.	No	NA
AM	11:00:00 AM	Curtis Stafford	70°F	Overcast, >90% of the sky is covered by clouds	14 mph	Optical Gas Imaging/GFX-320	No deviations from the Monitoring Plan	Connector	4	None	0	None	0	None	0	9/26/2017	None	0	None	Optical Gas Imaging	Services Protocol Certified, 46 Months Exp.	No	NA
AM	11:00:00 AM	Curtis Stafford	70°F	Overcast, >90% of the sky is covered by clouds	14 mph	Optical Gas Imaging/GFX-320	No deviations from the Monitoring Plan	Valve	1	None	0	None	0	None	0	9/26/2017	None	0	None	Optical Gas Imaging	Services Protocol Certified, 46 Months Exp.	No	NA
AM	11:00:00 AM	Curtis Stafford	70°F	Overcast, >90% of the sky is covered by clouds	14 mph	Optical Gas Imaging/GFX-320	No deviations from the Monitoring Plan	Connector	3	None	0	None	0	None	0	10/11/2017	None	0	None	Snoop Test	Services Protocol Certified, 46 Months Exp.	No	NA
AM	11:00:00 AM	Curtis Stafford	70°F	Overcast, >90% of the sky is covered by clouds	14 mph	Optical Gas Imaging/GFX-320	No deviations from the Monitoring Plan	Valve	1	None	0	None	0	None	0	10/12/2017	None	0	None	Snoop Test	Services Protocol Certified, 46 Months Exp.	No	NA
AM	11:00:00 AM	Curtis Stafford	70°F	Overcast, >90% of the sky is covered by clouds	14 mph	Optical Gas Imaging/GFX-320	No deviations from the Monitoring Plan	Connector	1	None	0	None	0	None	0	10/12/2017	None	0	None	Snoop Test	Services Protocol Certified, 46 Months Exp.	No	NA
AM	10:00:00 AM	Curtis Stafford	57°F	Overcast, >90% of the sky is covered by clouds	14 mph	Optical Gas Imaging/GFX-320	No deviations from the Monitoring Plan	Valve	1	None	0	None	0	None	0	12/6/2017	None	0	None	Snoop Test	Services Protocol Certified, 48 Months Exp.	No	NA
AM	10:00:00 AM	Andrew Sheffler	50°F	Mostly Cloudy, 50%-90% sky is clouds	5 mph	Optical Gas Imaging/GFX-320	No deviations from the Monitoring Plan	Connector	2	None	0	None	0	None	0	3/8/2018	None	0	None	Snoop Test	Services Protocol Certified, 11 Months Exp.	No	NA
AM	10:00:00 AM	Andrew Sheffler	50°F	Mostly Cloudy, 50%-90% sky is clouds	5 mph	Optical Gas Imaging/GFX-320	No deviations from the Monitoring Plan	Flange	1	None	0	None	0	None	0	3/8/2018	None	0	None	Snoop Test	Services Protocol Certified, 11 Months Exp.	No	NA
AM	10:00:00 AM	Andrew Sheffler	50°F	Mostly Cloudy, 50%-90% sky is clouds	5 mph	Optical Gas Imaging/GFX-320	No deviations from the Monitoring Plan	Connector	1	None	0	None	0	None	0	2/15/2018	None	0	None	Optical Gas Imaging	Services Protocol Certified, 11 Months Exp.	No	NA
AM	10:00:00 AM	Andrew Sheffler	50°F	Mostly Cloudy, 50%-90% sky is clouds	5 mph	Optical Gas Imaging/GFX-320	No deviations from the Monitoring Plan	Connector	1	None	0	None	0	None	0	2/21/2018	None	0	None	Snoop Test	Services Protocol Certified, 11 Months Exp.	No	NA
PM	3:00:00 PM	Dylan Milligan	83°F	Mostly Cloudy, 50%-90% sky is clouds	24 mph	Optical Gas Imaging/GFX-320	No deviations from the Monitoring Plan	Connector	1	None	0	None	0	None	0	5/22/2018	None	0	None	Snoop Test	Services Protocol Certified, 10 Months Exp.	No	NA
PM	3:00:00 PM	Dylan Milligan	83°F	Mostly Cloudy, 50%-90% sky is clouds	24 mph	Optical Gas Imaging/GFX-320	No deviations from the Monitoring Plan	Valve	1	None	0	None	0	None	0	5/22/2018	None	0	None	Snoop Test	Services Protocol Certified, 10 Months Exp.	No	NA
PM	3:00:00 PM	Dylan Milligan	83°F	Mostly Cloudy, 50%-90% sky is clouds	24 mph	Optical Gas Imaging/GFX-320	No deviations from the Monitoring Plan	Valve	1	None	0	None	0	None	0	5/29/2018	None	0	None	Snoop Test	Services Protocol Certified, 10 Months Exp.	No	NA

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AM	6:23:00 PM	Andrew Sheffler	70°F	Partly Cloudy, 10%-50% sky is clouds	14 mph	Optical Gas Imaging/GFX-320	No deviations from the Monitoring Plan	Connector	2	None	0	None	0	None	0	3/13/2018	None	0	None	Snoop Test	Services Protocol Certified, 11 Months Exp.	No	NA
AM	6:23:00 PM	Andrew Sheffler	70°F	Partly Cloudy, 10%-50% sky is clouds	14 mph	Optical Gas Imaging/GFX-320	No deviations from the Monitoring Plan	Connector	1	None	0	None	0	None	0	2/19/2018	None	0	None	Snoop Test	Target Emission Services Protocol Certified, 11 Months Exp.	No	NA
PM	5:15:00 PM	Dylan Milligan	83°F	Mostly Cloudy, 50%-90% sky is clouds	24 mph	Optical Gas Imaging/GFX-320	No deviations from the Monitoring Plan	No Leaks detected	0	None	0	None	0	None	0	NA	None	0	None	NA	Target Emission Services Protocol Certified, 10 Months Exp.	No	NA
AM	12:46:00 PM	Andrew Sheffler	36°F	Overcast, >90% of the sky is covered by clouds	5 mph	Optical Gas Imaging/GFX-320	No deviations from the Monitoring Plan	Connector	10	None	0	None	0	None	0	2/23/2018	None	0	None	Optical Gas Imaging	Target Emission Services Protocol Certified, 11 Months Exp.	No	NA
AM	12:46:00 PM	Andrew Sheffler	36°F	Overcast, >90% of the sky is covered by clouds	5 mph	Optical Gas Imaging/GFX-320	No deviations from the Monitoring Plan	Flange	6	None	0	None	0	None	0	2/23/2018	None	0	None	Optical Gas Imaging	Services Protocol Certified, 11 Months Exp.	No	NA
AM	12:46:00 PM	Andrew Sheffler	36°F	Overcast, >90% of the sky is covered by clouds	5 mph	Optical Gas Imaging/GFX-320	No deviations from the Monitoring Plan	Open-ended Line	2	None	0	None	0	None	0	2/23/2018	None	0	None	Optical Gas Imaging	Services Protocol Certified, 11 Months Exp.	No	NA
PM	4:30:00 PM	Dylan Milligan	95°F	Clear, No clouds	3 mph	Optical Gas Imaging/GFX-320	No deviations from the Monitoring Plan	Connector	3	None	0	None	0	None	0	5/17/2018	None	0	None	Optical Gas Imaging	Services Protocol Certified, 10 Months Exp.	No	NA
PM	4:30:00 PM	Dylan Milligan	95°F	Clear, No clouds	3 mph	Optical Gas Imaging/GFX-320	No deviations from the Monitoring Plan	Valve	1	None	0	None	0	None	0	5/17/2018	None	0	None	Optical Gas Imaging	Services Protocol Certified, 10 Months Exp.	No	NA
PM	4:05:00 PM	Andrew Sheffler	50°F	Overcast, >90% of the sky is covered by clouds	15 mph	Optical Gas Imaging/GFX-320	No deviations from the Monitoring Plan	Connector	6	None	0	None	0	None	0	2/19/2018	None	0	None	Optical Gas Imaging	Services Protocol Certified, 11 Months Exp.	No	NA
PM	4:05:00 PM	Andrew Sheffler	50°F	Overcast, >90% of the sky is covered by clouds	15 mph	Optical Gas Imaging/GFX-320	No deviations from the Monitoring Plan	Connector	11	None	0	None	0	None	0	3/21/2018	None	0	None	Snoop Test	Services Protocol Certified, 11 Months Exp.	No	NA
PM	4:05:00 PM	Andrew Sheffler	50°F	Overcast, >90% of the sky is covered by clouds	15 mph	Optical Gas Imaging/GFX-320	No deviations from the Monitoring Plan	Flange	2	None	0	None	0	None	0	3/21/2018	None	0	None	Snoop Test	Services Protocol Certified, 11 Months Exp.	No	NA
PM	5:00:00 PM	Dylan Milligan	95°F	Clear, No clouds	25 mph	Optical Gas Imaging/GFX-320	No deviations from the Monitoring Plan	Connector	2	None	0	None	0	None	0	6/13/2018	None	0	None	Snoop Test	Target Emission Services Protocol Certified, 10 Months Exp.	No	NA
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