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United States Environmental Protection Agency
Underground Injection Control Program
1445 Ross Avenue
Dallas, TX 75202-2733

Annual Disposal/Injection Well Monitoring Report

Operator: BGI RESOURCES, LLC
624 SOUTH BOSTON AVE.. SUITE 750
TULSA OK 74119

Owner: BGI RESOURCES, LLC
624 SOUTH BOSTON AVE., SUITE 750
TULSA OK 74119

State: OK County: OSAGE Inventory Number: OS6288000

Qtr Section: NW Section: 20 Township: 28N Range: 07E Surface Location: 1320S/940E

Well Activity	Type of Permit	Lease Name	Well Number
Disposal No. of Wells: 7	☐ Individual ☒ Area	Drummond	10

	Injection Pressure		Total Volume Injected		Tubing-Casing Annulus Pressure (Optional Monitor)	
Month/Year	Avg PSIG	Max PSIG	BBL	MCF	Min PSIG	Max PSIG
Apr 2017	21"	22"	31590			
May 2017	22"	23"	32300			
Jun 2017	21"	22"	29768			
Jul 2017	23"	28"	34172			
Aug 2017	24"	26"	31710			
Sep 2017	21"	22"	34276			
Oct 2017	21"	22"	32111			
Nov 2017	21"	22"	31130			
Dec 2017	22"	23"	36092			
Jan 2018	8"	10"	35875			
Feb 2018	9"	14"	32990			
Mar 2018	8"	10"	34327			

CERTIFICATION

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate and complete. I am aware that there are significant penalties for submitting false information including the possibility of fine and imprisonment for knowing violations. (Ref. 40 CFR 122.22).

Name and Official Title: Jim Kunard
Production Forman

Signature: Jim Kunard

Date Signed: 6-7-18

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TULSA OK 74119

State: OK **County:** OSAGE **Inventory Number:** OS6288000
Qtr Section: NW **Section:** 20 **Township:** 28N **Range:** 07E **Surface Location:** 1320S/940E

Well Activity	Type of Permit	Lease Name	Well Number
Disposal No. of Wells: 09	☐ Individual ☒ Area	Drummond	10

	Injection Pressure		Total Volume Injected		Tubing-Casing Annulus Pressure (Optional Monitor)	
Month/Year	Avg PSIG	Max PSIG	BBL	MCF	Min PSIG	Max PSIG
Apr 2016	21"	20"	32520			
May 2016	22"	22"	33175			
Jun 2016	22"	20"	29871			
Jul 2016	22"	21"	30997			
Aug 2016	22"	20"	32176			
Sep 2016	20"	20"	31999			
Oct 2016	22"	20"	34768			
Nov 2016	22"	20"	36976			
Dec 2016	22"	20"	35765			
Jan 2017	22"	20"	36276			
Feb 2017	22"	20"	38721			
Mar 2017	22"	20"	37276			

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Name and Official Title: Production Forman
Jim Kunard

Signature: Jim Kunard

Date Signed: 5-5-17

Entered

United States Environmental Protection Agency
Underground Injection Control Program
1445 Ross Avenue
Dallas, TX 75202-2733

(29)

Annual Disposal/Injection Well Monitoring Report

Operator: BGI RESOURCES, LLC
1900 EMBARCADERO, SUITE 301
OAKLAND CA 94606

Owner: BGI RESOURCES, LLC
1900 EMBARCADERO, SUITE 301
OAKLAND CA 94606

State: OK **County:** OSAGE **Inventory Number:** OS6288000

Qtr Section: NW **Section:** 20 **Township:** 28N **Range:** 07E **Surface Location:** 1320S/940E

Well Activity	Type of Permit	Lease Name	Well Number
Disposal No. of Wells: 13	☐ Individual ☐ Area	Drummond	10

	Injection Pressure		Total Volume Injected		Tubing-Casing Annulus Pressure (Optional Monitor)	
Month/Year	Avg PSIG	Max PSIG	BBL	MCF	Min PSIG	Max PSIG
Apr 2014	3-4" vac		32,463.3		0	0
May 2014	15-22" vac		31,289.5			
Jun 2014	14-18" vac		31,400.8			
Jul 2014	10-24" vac		37,268.6			
Aug 2014	18-26" vac		21,576.8			
Sep 2014	22" vac		29,032.5			
Oct 2014	8-16" vac		31,043.5			
Nov 2014	3-10" vac		31,621.8			
Dec 2014	3-10" vac		30,565.9			
Jan 2015	14"-18" vac		31,077.1			
Feb 2015	3"-10" vac		30,574.33			
Mar 2015	15-22" vac		30,959.78			

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Cara Dillon Adminstrator — Cara Dillon — 6/30/15

Name and Official Title: **Signature:** **Date Signed:**

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Operator: BGI RESOURCES, LLC
1900 EMBARCADERO, SUITE 301
OAKLAND CA 94606

Owner: BGI RESOURCES, LLC
1900 EMBARCADERO, SUITE 301
OAKLAND CA 94606

State: OK **County:** OSAGE **Inventory Number:** OS6288000

Qtr Section: NW **Section:** 20 **Township:** 28N **Range:** 07E **Surface Location:** 1320S/940E

Well Activity
Disposal
No. of Wells: 13

Type of Permit
☐ Individual
☐ Area

Lease Name
Drummond 10

Well Number
10

	Injection Pressure		Total Volume Injected		Tubing-Casing Annulus Pressure (Optional Monitor)	
Month/Year	Avg PSIG	Max PSIG	BBL	MCF	Min PSIG	Max PSIG
Apr 2013	15" vac	17" vac	28,330.7		0	0
May 2013	16" vac	17" vac	24,426.5		0	0
Jun 2013	16" vac	18" vac	26,291.3		0	0
Jul 2013	19" vac	24" vac	46,522.0		0	0
Aug 2013	18" vac	22" vac	3,960.9		0	0
Sep 2013	4 psi	5 psi vac	11,680.5		0	0
Oct 2013	13" vac	16" vac	7,881.7		0	0
Nov 2013	12" vac	14" vac	7,492.3		0	0
Dec 2013	13" vac	15" vac	8,070.6		0	0
Jan 2014	14" vac	22" vac	9,420.8		0	0
Feb 2014	12" vac	14" vac	10,330.0		0	0
Mar 2014	5" vac	18" vac	19,419.9		0	0

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Name and Official Title:
Cara Dillon
Administrator

Signature:
Cara Dillon

Date Signed:
04/01/14

Entered

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Qtr Section: NW **Section:** 20 **Township:** 28N **Range:** 07E **Surface Location:** 1320S/940E

Well Activity	Type of Permit	Lease Name	Well Number
Disposal No. of Wells: 11	☐ Individual ☑ Area	DRUMMOND	10

Month/Year	Injection Pressure		Total Volume Injected		Tubing-Casing Annulus Pressure (Optional Monitor)	
	Avg PSIG	Max PSIG	BBL	MCF	Min PSIG	Max PSIG
Apr 2012	VAC		47,163			
May 2012	VAC		24,901			
Jun 2012	VAC		46,256			
Jul 2012	28" VAC		61,462			
Aug 2012	18-25" VAC		38,477			
Sep 2012	20-24" VAC		59,582			
Oct 2012	22-26" VAC		44,537			
Nov 2012	20-26" VAC		44,433			
Dec 2012	10-22" VAC		38,711			
Jan 2013	16-18" VAC		46,493			
Feb 2013	10-16" VAC		34,593			
Mar 2013	16-18" VAC		42,814			

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Name and Official Title: WAYNE K TAYLOR
CONSULTANT

Signature: Wayne K Taylor

Date Signed: 04/05/2013

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Qtr Section: NW **Section:** 20 **Township:** 28N **Range:** 07E **Surface Location:** 1320S/940E

Well Activity	Type of Permit	Lease Name	Well Number
Disposal	☐ Individual		10
No. of Wells: 11	☑ Area	DRUMMOND	

	Injection Pressure		Total Volume Injected		Tubing-Casing Annulus Pressure (Optional Monitor)	
Month/Year	Avg PSIG	Max PSIG	BBL	MCF	Min PSIG	Max PSIG
Apr 2011						
May 2011						
Jun 2011						
Jul 2011						
Aug 2011						
Sep 2011	VAC		24,090	(first month)		
Oct 2011	VAC		16,368			
Nov 2011	VAC		15,838			
Dec 2011	VAC		16,399			
Jan 2012	VAC		19,862			
Feb 2012	VAC		9,138			
Mar 2012	30" VAC	100 PSIG	55,048			

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Name and Official Title: WAYNE K TAYLOR CONSULTANT

Signature: Wayne K Taylor

Date Signed: 4/12/2012