EPA United States Environmental Protection Agency

Region 6 Compliance Assurance and Enforcement Division

INSPECTION REPORT

Inspection Date(s):	October 5, 2016		
Media:	Brine		
Regulatory Program(s)	Underground Injection Control - Brine		
Company Name:	Jireh Resources, LLC		
Facility Name:	Blackland Unit		
Facility Physical Location:	SW/4, Sec. 1, T , R		
(city, state, zip code)	Pawhuska, OK		
Mailing Address:	2526 E. 71st Street, Suite A		
(city, state, zip code)	Tulsa		
County/Parish:	Osage		
Facility Contact	N/A		N/A
	N/A		
FRS Number:	N/A		
Identification/Permit Number:	N/A		
Media Number:	N/A		
NAICS:	21111		
SIC:	1311		
Facility Representatives:	N/A	N/A	N/A
	N/A	N/A	N/A
	N/A	N/A	N/A
	N/A	N/A	N/A
EPA Inspectors:	Kent W. Sanborn	6EN-WR	918-557-1615
	N/A	N/A	N/A
	N/A	N/A	N/A
State Inspector(s):	N/A	N/A	N/A
	N/A	N/A	N/A
Other Inspector(s):	N/A	N/A	N/A
	N/A	N/A	N/A
EPA Lead Inspector Signature/Date	Kent Sanborn Digitally signed by Kent Sanborn DN: cn=Kent Sanborn, o=EPA, ou, email=sanborn.kent@epa.gov, c=US Date: 2016.11.07 14:55:06 -06'00'		
	Kent Sanborn		Date
Supervisor Signature/Date	WILLIE LANE Digitally signed by WILLIE LANE DN: c=US, o=U.S. Government, ou=USEPA, ou=Staff, cn=WILLIE LANE, dnQualifier=0000007235 Date: 2016.11.21 13:09:17 -06'00'		
	Willie Lane Jr., Chief, Water Resources Section(6EN-WR)		Date

Section I - INTRODUCTION

PURPOSE OF THE INSPECTION

EPA Region 6 inspector Kent W. Sanborn visited the Jireh Resources, LLC oil production facility located in the Latitude: 36.841008, Longitude: -96.504838 near Pawhuska, Oklahoma on October 5, 2016. No representative of Jireh Resources, LLC was present for the inspection. The inspection was conducted by authority of the Clean Water Act to determine compliance with the Environmental Protection Agency (EPA) regulations.

FACILITY DESCRIPTION

The facility consisted of the McComb 18W injection well, Permit No. OS 6320.

Section II - OBSERVATIONS

At the time of the inspection, I observed the McComb 18W well was injecting at 150 psi. I took a Total Soluble Salts (TSS) reading at the wellhead. The casing's liner had been run and cemented from top to bottom.

Section III - AREAS OF CONCERN

The injection well was injecting at high pressures.

Section IV - FOLLOW UP

Conduct a follow up inspection in approximately one month.

Section V - LIST OF APPENDICES

There are no attachments to this report.