EPA United States Environmental Protection Agency

Region 6 Compliance Assurance and Enforcement Division

INSPECTION REPORT

Inspection Date(s):	October 20, 2016		
Media:	Brine		
Regulatory Program(s)	Underground Injection Control - Brine		
Company Name:	Warren American Oil Company		
Facility Name:	Blackland		
Facility Physical Location:	NE/4, Sec. 12, T , R		
(city, state, zip code)	Pawhuska, OK		
Mailing Address:	6585 S. Yale, Suite 800		
(city, state, zip code)	Tulsa		
County/Parish:	Osage		
Facility Contact	N/A		N/A
	N/A		
FRS Number:	N/A		
Identification/Permit Number:	N/A		
Media Number:	N/A		
NAICS:	21111		
SIC:	1311		
Facility Representatives:	N/A	N/A	N/A
	N/A	N/A	N/A
	N/A	N/A	N/A
	N/A	N/A	N/A
EPA Inspectors:	Kent W. Sanborn	6EN-WR	918-557-1615
	N/A	N/A	N/A
	N/A	N/A	N/A
State Inspector(s):	N/A	N/A	N/A
	N/A	N/A	N/A
Other Inspector(s):	N/A	N/A	N/A
	N/A	N/A	N/A
EPA Lead Inspector Signature/Date	Kent Sanborn Digitally signed by Kent Sanborn DN: cn=Kent Sanborn, o=EPA, ou, email=sanborn.kent@epa.gov, c=US Date: 2016.11.07 15:02:44 -06'00'		
	Kent Sanborn		Date
Supervisor Signature/Date	WILLIE LANE Digitally signed by WILLIE LANE DN: c=US, o=U.S. Government, ou=USEPA, ou=Staff, cn=WILLIE LANE, dnQualifier=0000007235 Date: 2016.11.21 13:15:31 -06'00'		
	Willie Lane Jr., Chief, Water Resources Section(6EN-WR)		Date

Section I - INTRODUCTION

PURPOSE OF THE INSPECTION

EPA Region 6 inspector Kent W. Sanborn visited the Warren American Oil Company oil production facility located in the Latitude: 36.843175, Longitude: -96.500638 near Pawhuska, Oklahoma on October 20, 2016. No representative of Warren American Oil Company was present for the inspection. The inspection was conducted by authority of the Clean Water Act to determine compliance with the Environmental Protection Agency (EPA) regulations.

FACILITY DESCRIPTION

A injection well survey north of bird creek was conducted for possible fluid level measurements.

Section II - OBSERVATIONS

I conducted an Inspection of Temporarily Abandoned (TA) wells for possible fluid level measurements in the injection wells. The eight injection wells inspected included: 2B, 2, 1A, A-3, 1-C, 1-E, E-3, 2-E. Also in the SE 1 section, three additional injection wells inspected, included: B-9, B-6, 3B.

Section III - AREAS OF CONCERN

Elevated fluid levels were observed.

Section IV - FOLLOW UP

N/A

Section V - LIST OF APPENDICES

There are no attachments to this report.