EPA United States Environmental Protection Agency

Region 6 Compliance Assurance and Enforcement Division

INSPECTION REPORT

Inspection Date(s):	August 22, 2016		
Media:	SDWA Brine		
Regulatory Program(s)	Underground Injection Control - Brine		
Company Name:	Jireh Resources, LLC		
Facility Name:	McComb Tank Battery		
Facility Physical Location:	SW/4, Sec. 1, T , R		
(city, state, zip code)	Pawhuska, OK		
Mailing Address:	2526 E 71st St., Suite A		
(city, state, zip code)	Tulsa, OK 74136		
County/Parish:	Osage		
Facility Contact	N/A		N/A
	N/A		
FRS Number:	N/A		
Identification/Permit Number:	N/A		
Media Number:	N/A		
NAICS:	21111		
SIC:	1311		
Facility Representatives:	N/A	N/A	N/A
	N/A	N/A	N/A
	N/A	N/A	N/A
	N/A	N/A	N/A
EPA Inspectors:	Kent Sanborn	6EN-WR	9185571615
	N/A	N/A	N/A
	N/A	N/A	N/A
State Inspector(s):	N/A	N/A	N/A
	N/A	N/A	N/A
Other Inspector(s):	N/A	N/A	N/A
	N/A	N/A	N/A
EPA Lead Inspector Signature/Date	Kent Sanborn Digitally signed by Kent Sanborn DN: cn=Kent Sanborn, o=EPA, ou, email=sanborn.kent@epa.gov, c=US Date: 2016.09.13 09:35:45 -05'00'		
	Kent Sanborn		Date
Supervisor Signature/Date	WILLIE LANE Digitally signed by WILLIE LANE DN: c=US, o=U.S. Government, ou=USEPA, ou=Staff, cn=WILLIE LANE, dnQualifier=0000007235 Date: 2016.09.21 07:50:37 -05'00'		
	Willie Lane Jr., Chief, Water Resources Section(6EN-WR)		Date

Section I - INTRODUCTION

PURPOSE OF THE INSPECTION

EPA Region 6 inspector Kent Sanborn visited the Jireh Resources, LLC oil production facility located in the Latitude: 36.846536, Longitude: -96.506097 near Pawhuska, Oklahoma on August 22, 2016. No representative of Jireh Resources, LLC was present for the inspection. The inspection was conducted by authority of the Clean Water Act to determine compliance with the Environmental Protection Agency (EPA) regulations.

FACILITY DESCRIPTION

I observed 3- approximately 200 barrels each storage tanks, 1- approximately 250 barrels fiberglass brine storage tank, and a horizontal separator. At the time of the inspection, I also observed a brine injection pump.

Section II - OBSERVATIONS

At the time of the inspection, there was produced water and oil in the lined pit and no visible actions being taken to remove the fluids from the lined pit. At the time of the inspection, there was no observable sump pump process to remove the fluids from inside the secondary containment to the fluids disposal system.

Section III - AREAS OF CONCERN

There were fluids inside the lined pit, including produced water and oil.

Section IV - FOLLOW UP

A potential follow-up inspection to be done, if needed, in approximately two weeks.

Section V - LIST OF APPENDICES

There are no attachments to this report.

Metadata	Title:	Jireh Resources, LLC
	Author:	US EPA Region 6 Compliance Assurance and Enforcement Division Dallas TX
	Subject:	Safe Drinking Water Act SDWA
	Keywords:	Underground Injection Control Groundwater Brine Injection Well Oil Gas