EPA United States Environmental Protection Agency

Region 6 Compliance Assurance and Enforcement Division

INSPECTION REPORT

Inspection Date(s):	March 16, 2017		
Media:	Brine		
Regulatory Program(s)	Underground Injection Control - Brine		
Company Name:	David Sell, LLC		
Facility Name:	Ward		
Facility Physical Location:	/4, Sec. , T , R		
(city, state, zip code)	Pawhuska, Oklahoma		
Mailing Address:	1617 Revard		
(city, state, zip code)	Pawhuska, Oklahoma 74056		
County/Parish:	Osage		
Facility Contact	N/A		N/A
	N/A		
FRS Number:	N/A		
Identification/Permit Number:	N/A		
Media Number:	N/A		
NAICS:	21111		
SIC:	1311		
Facility Representatives:	N/A	N/A	N/A
	N/A	N/A	N/A
	N/A	N/A	N/A
	N/A	N/A	N/A
EPA Inspectors:	K.W. Sanborn	6EN-WR	918-557-1615
	N/A	N/A	N/A
	N/A	N/A	N/A
State Inspector(s):	N/A	N/A	N/A
	N/A	N/A	N/A
Other Inspector(s):	N/A	N/A	N/A
	N/A	N/A	N/A
EPA Lead Inspector Signature/Date	Kent Sanborn Digitally signed by Kent Sanborn DN: cn=Kent Sanborn, o=EPA, ou, email=sanborn.kent@epa.gov, c=US Date: 2017.04.24 10:50:42 -05'00'		
	Kent Sanborn		Date
Supervisor Signature/Date	Lane, Willie Digitally signed by Lane, Willie Date: 2017.05.12 15:58:43 -05'00'		
	Willie Lane Jr., Chief, Water Resources Section(6EN-WR)		Date

Section I - INTRODUCTION

PURPOSE OF THE INSPECTION

EPA Region 6 inspector K.W. Sanborn visited the David Sell, LLC oil production facility located in the Latitude: 36.8544, Longitude: -96.2622 near Pawhuska, on March 16, 2017. No representative of David Sell, LLC was present for the inspection. The inspection was conducted by authority of the Clean Water Act to determine compliance with the Environmental Protection Agency (EPA) regulations.

FACILITY DESCRIPTION

The facility is known as the Ward Lease. The inspection consisted of a creek survey and was a follow up to a citizen complaint.

Section II - OBSERVATIONS

A creek survey was conducted during the inspection. With a calibrated YSI 30 Conductivity Meter, a the salinity reading was 300 parts-per-million (ppm) in the creek. An additional salinity reading of 800 ppm was taken from a natural seepage area, which did not reach the nearby creek. During the inspection, I observed dry conditions. The creek was flowing from north to south was 200 ppm to 300 ppm in salinity. I observed a previous older well location, which was dry at the time of the inspection.

Section III - AREAS OF CONCERN

There were areas of oil sludge and pools of brine fluids that were observed during the inspection.

Section IV - FOLLOW UP

Conduct a follow up inspection as needed.

Section V - LIST OF APPENDICES

There are no attachments to this report.