Region 6 Compliance Assurance and Enforcement Division

INSPECTION REPORT

Inspection Date(s):	August 22, 2016		
Media:	SDWA Brine		
Regulatory Program(s)	Underground Injection Control - Brine		
Company Name:	Jireh Resources, LLC		
Facility Name:	McComb 18W SWD (No. OS 6320)		
Facility Physical Location:	SW/4, Sec. 1, T , R		
(city, state, zip code)	Pawhuska, OK		
Mailing Address:	2526 E 71st St., Suite A		
(city, state, zip code)	Tulsa, OK 74136		
County/Parish:	Osage		
Facility Contact	N/A		N/A
	N/A		
FRS Number:	N/A		
Identification/Permit Number:	N/A		
Media Number:	N/A		
NAICS:	21111		
SIC:	1311		
Facility Representatives:	N/A	N/A	N/A
	N/A	N/A	N/A
	N/A	N/A	N/A
	N/A	N/A	N/A
EPA Inspectors:	Kent Sanborn	6EN-WR	9185571615
	N/A	N/A	N/A
	N/A	N/A	N/A
State Inspector(s):	N/A	N/A	N/A
	N/A	N/A	N/A
Other Inspector(s):	N/A	N/A	N/A
	N/A	N/A	N/A
EPA Lead Inspector Signature/Date			
	Kent Sanborn		Date
Supervisor Signature/Date			
	Willie Lane Jr., Chief, Water Resources Section(6EN-WR)		Date

Section I - INTRODUCTION

PURPOSE OF THE INSPECTION

EPA Region 6 inspector Kent Sanborn visited the Jireh Resources, LLC oil production facility located in the Latitude: 36.841008, Longitude: -96.504838 near Pawhuska, Oklahoma on August 22, 2016. No representative of Jireh Resources, LLC was present for the inspection. The inspection was conducted by authority of the Clean Water Act to determine compliance with the Environmental Protection Agency (EPA) regulations.

FACILITY DESCRIPTION

An injection well located in Osage County.

Section II - OBSERVATIONS

At the time of the inspection, the injection well was being worked over. The hole in the casing was around 900 feet down according to a representative. Also, according to the representative , a new 4.5 inch casing liner and cement to surface will be used. At the time of the inspection, the company was waiting on the well work over rig to assist in the well work over process.

Section III - AREAS OF CONCERN

Injection operations occurred for a while until the hole in the casing of the well was discovered. And the long string was reportedly cemented to surface. The injection well has had potential problems and this facility will be referred to the EPA Region 6 - Osage UIC program.

Section IV - FOLLOW UP

A potential follow-up inspection to be done, if needed, in approximately two weeks.

Section V - LIST OF APPENDICES

There are no attachments to this report.

Metadata	Title:	Jireh Resources, LLC
	Author:	US EPA Region 6 Compliance Assurance and Enforcement Division Dallas TX
	Subject:	Safe Drinking Water Act SDWA
	Keywords:	Underground Injection Control Groundwater Brine Injection Well Oil Gas