UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
REGION 5
77 WEST JACKSON BOULEVARD
CHICAGO, IL 60604-3590

APR 17 2014

REPLY TO THE ATTENTION OF:

Mr. Rod Rohloff
Onamia School District
35465 125th Avenue
Onamia, Minnesota 56359

Re: Compliance Evaluation Inspection

Dear Mr. Rohloff:

On November 15, 2013, a representative of the U.S. Environmental Protection Agency inspected the Onamia School Bus Garage located in Onamia, Minnesota. The purpose of the inspection was to evaluate your facility's compliance with certain requirements of the Resource Conservation and Recovery Act (RCRA); specifically, the technical standards and corrective action requirements for owners and operators of underground storage tanks set forth at 40 Code of Federal Regulations Part 280. Enclosed please find a copy of our inspection report dated November 15, 2013.

As of this writing, based upon information available to the U.S. EPA, the inspection did not detect violations of the specific RCRA requirements under evaluation. This determination does not limit the applicability of the requirements evaluated, other RCRA regulations, or regulations under other environmental statutes. The U.S. EPA will continue to evaluate your facility in the future.

If you have any questions or concerns regarding this matter, please contact Mark Restaino, of my staff, at (312) 886-0394.

Sincerely,

Gary J. Victorine, Chief
RCRA Branch

Enclosure

cc: Scott Hansen, Mille Lacs DNR

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UST Inspection Checklist

PART I. OWNER/OPERATOR INFORMATION

1. Facility Name: Onamia School Bus
2. Owner: Onamia School Dist. Garage
3. Operator: District Office: 35465 125th Ave
5. Contact Person: c/o Rod Rohloff
6. UST Site Phone #: 320-532-4177 ext. 7

6. Date of Visit: 11/15/17 7. Marketer: ___ Non-Marketer: X
8. Site Arrival/Departure (Time): 1140 / 12:30
9. Facility Address: 810 Kathio Street Onamia, MN 56359
10: Team Members: Rod Rohloff Scott Hansen

PART II. UST SITE INFORMATION

	1	2	3	4	5	6	7
1. Tank #:	1	2					
2. Tank Type:	FRP	FRP					
3. Piping Type:	FRP	FRP					
4. Size of Tank:	4K	10K					
5. Tank Contents:	GAS	Diesel					
6. Install Date:	8/1/90	8/1/90					
7. TTT Date:	—	—					
8. LTT Date:	—	—					
9: LD (Tank):	ATG - TLS 300C Veeder Root Installed 2010						
10: LD (Pipe):	NA - Safe Suction						
11. Closure Date:	Perm___ Temp___	Perm___ Temp___	Perm___ Temp___	Perm___ Temp___	Perm___ Temp___	Perm___ Temp___	Perm___ Temp___
12. Spill:	Yes X No ___	Yes X No ___	Yes___ No ___	Yes___ No ___	Yes___ No ___	Yes___ No ___	Yes___ No ___
13. Overfill:	Yes X No ___	Yes X No ___	Yes___ No ___	Yes___ No ___	Yes___ No ___	Yes___ No ___	Yes___ No ___
Type:	Flapper 10/29/10 installed						
14. CP (Tank):	Yes___ No ___	Yes___ No ___	Yes___ No ___	Yes___ No ___	Yes___ No ___	Yes___ No ___	Yes___ No ___
Date:	NA - FRP						
Type:							
15. CP (Piping):	Yes___ No ___	Yes___ No ___	Yes___ No ___	Yes___ No ___	Yes___ No ___	Yes___ No ___	Yes___ No ___
Date:	NA - FRP						
Type:							

16. CP Monitoring: [For all cathodic protection systems (Galvanic Anodes and Impressed Current Systems)]

	1	2	3	4	5	6	7
6 Mo./3 Yrs:	Yes___ No___	Yes___ No___	Yes___ No___	Yes___ No___	Yes___ No___	Yes___ No___	Yes___ No___
Six Months:	Yes___ No___	Yes___ No___	Yes___ No___	Yes___ No___	Yes___ No___	Yes___ No___	Yes___ No___
Records:	Yes___ No___	Yes___ No___	Yes___ No___	Yes___ No___	Yes___ No___	Yes___ No___	Yes___ No___

Note: Monitoring conducted within six month of installation and three years after initial monitoring. [280.31(b)(1)]
Note: Monitoring conducted within six month of any repairs to UST system. [280.33(e)]
Note: Records on file of last two monitoring results. [280.31(d)(2)]

17. CP Monitoring: [For Impressed Current Systems Only]

	1	2	3	4	5	6	7
60 Day Insp.:	Yes___ No___	Yes___ No___	Yes___ No___	Yes___ No___	Yes___ No___	Yes___ No___	Yes___ No___
Records:	Yes___ No___	Yes___ No___	Yes___ No___	Yes___ No___	Yes___ No___	Yes___ No___	Yes___ No___

Note: System is inspected ever 60 days, involvers reading and recording systems voltage and amperage. [280.31(c)]
Note: Records on file of last three voltage and amperage readings. [280.33(d)(1)]

(3/31/2008)

UST Inspection Checklist

PART III. RECOMMENDATION(S) & NARRATIVE COMMENTS

1. Further action is recommend/necessary: Yes ___ No X

Notes: ___

2. Facility to provide info. on compliance: Yes ___ No X

Notes: ___

3. Follow-up inspection recommended: Yes ___ No X

Notes: ___
[If Yes, state reason(s) why.]

4. Information Request Letter (IRL): Yes ___ No ___ Date: ___

Notes: ___
[If Yes, A Full Narrative Report is required along with this checklist]

5. Notice of Violation (NOV): Yes ___ No ___ Date: ___

Notes: ___
[If Yes, A Full Narrative Report is required along with this checklist]

6. Field Citation (FC): Yes ___ No ___ Date: ___

Notes: ___
[If Yes, A Full Narrative Report is required along with this checklist]

7. Administrative Order (AO): Yes ___ No ___ Date: ___

Notes: ___
[If Yes, A Full Narrative Report is required along with this checklist]

8. Refer to State: Yes ___ No ___ Date: ___

Notes: ___
[If Yes, A Full Narrative Report may be required along with this checklist]

9. Financial Responsibility (FR): Yes X No ___ Expiration Date: Petrofund

10. Inspector's Remarks: ___

11. Additional Remarks/Comments:

	Tank 2 Diesel 10K		Tank 1 4K Gas	
Nov 3, 2013	Pass	4416	Pass	1530
Oct 6, 2013	Pass	6529	Pass	2677
Sept 1 2013	Pass	4239	Pass	1463
Aug 4 2013	Pass	5059	Pass	1958
July 7 2013	Pass	5501	Pass	2637
June 9 2013	Pass	5660	Pass	3102
May 5 2013	Pass	6625	Pass	1849
Apr 21 2013	Pass	7993	Pass	2701
March 3 2013	Pass	6772	Pass	2652
Feb 3 2013	Pass	4643	Pass	1380
Jan 6 2013	Pass	7290	Pass	2998
Dec 2 2012	Pass	4754	Pass	1421
Nov 2 2012	"	7163	"	2779
Oct 2 2012	"	4693	"	1491

Inspector Signature

11/15/13
Date