UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
REGION 5
77 WEST JACKSON BOULEVARD
CHICAGO, IL 60604-3590

APR 17 2014

REPLY TO THE ATTENTION OF:

Ms. Carol Westling
Federated Co-op
925 Highway 47 South
Isle, Minnesota 56342

Re: Compliance Evaluation Inspection

Dear Ms. Westling:

On October 30, 2013, a representative of the U.S. Environmental Protection Agency inspected the Federated Co-op located in Isle, Minnesota. The purpose of the inspection was to evaluate your facility's compliance with certain requirements of the Resource Conservation and Recovery Act (RCRA); specifically, the technical standards and corrective action requirements for owners and operators of underground storage tanks set forth at 40 Code of Federal Regulations Part 280. Enclosed please find a copy of our inspection report dated October 30, 2013.

As of this writing, based upon information available to the U.S. EPA, the inspection did not detect violations of the specific RCRA requirements under evaluation. This determination does not limit the applicability of the requirements evaluated, other RCRA regulations, or regulations under other environmental statutes. The U.S. EPA will continue to evaluate your facility in the future.

If you have any questions or concerns regarding this matter, please contact Mark Restaino, of my staff, at (312) 886-0394.

Sincerely,

Gary J. Victorine, Chief
RCRA Branch

Enclosure

cc: Scott Hansen, Mille Lacs DNR

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UST Inspection Checklist

PART I. OWNER/OPERATOR INFORMATION

1. Facility Name: Federated Co-op Conv. Sto
2. Owner: Federated Coop
3. Operator:
5. Contact Person: Carol Westling
6. UST Site Phone #: 320-676-3865

6. Date of Visit: 10/30/13 7. Marketer: X Non-Marketer: ___
8. Site Arrival/Departure (Time): 10:30 / 11:20 (12:00-12:30)
9. Facility Address: 925 South Hwy 47 S Isle, MN 56342
10: Team Members: - Scott Hansen, Carol Westling

PART II. UST SITE INFORMATION

	1	2	3	4	5	6	7
1. Tank #:	1	2	3	4	5		
2. Tank Type:	SIP3						
3. Piping Type:	Wrapped Steel						
4. Size of Tank:	12K	10K	6K	10K	4K		
5. Tank Contents:	Reg UL	mid UL	Prem UL	Diesel 2	Diesel 1		
6. Install Date:	4/9/90						
7. TTT Date:							
8. LTT Date:							
9: LD (Tank):	ATG (Gilbarco 350) GMC						
10: LD (Pipe):	ATG	"	"				
11. ~~Closure Date:~~	Function Test - 1,2,3,4,5 PASS Conducted 8/07/13						
	Perm__Temp__	Perm__Temp__	Perm__Temp__	Perm__Temp__	Perm__Temp__	Perm__Temp__	Perm__Temp__
12. Spill:	Yes__ No__	Yes__ No__	Yes__ No__	Yes__ No__	Yes__ No__	Yes__ No__	Yes__ No__
13. Overfill:	Yes__ No__	Yes__ No__	Yes__ No__	Yes__ No__	Yes__ No__	Yes__ No__	Yes__ No__
Type:	ROUTINE ANNUAL TEST - 8-7-2013						
14. CP (Tank):	Yes X No__	Yes X No__	Yes X No__	Yes X No__	Yes X No__	Yes__ No__	Yes__ No__
Date:	8/7/2013					Pass (see attached)	
Type:	Impressed Current						
15. CP (Piping):	Yes__ No__	Yes__ No__	Yes__ No__	Yes__ No__	Yes__ No__	Yes__ No__	Yes__ No__
Date:	8/7/2013					Pass	
Type:	Impressed Current						

16. CP Monitoring: [For all cathodic protection systems (Galvanic Anodes and Impressed Current Systems)] Monthly Rectifier Readings - See attached

	1	2	3	4	5	6	7
6 Mo./3 Yrs:	Yes__ No__	Yes__ No__	Yes__ No__	Yes__ No__	Yes__ No__	Yes__ No__	Yes__ No__
Six Months:	Yes__ No__	Yes__ No__	Yes__ No__	Yes__ No__	Yes__ No__	Yes__ No__	Yes__ No__
Records:	Yes__ No__	Yes__ No__	Yes__ No__	Yes__ No__	Yes__ No__	Yes__ No__	Yes__ No__

Note: Monitoring conducted within six month of installation and three years after initial monitoring. [280.31(b)(1)]
Note: Monitoring conducted within six month of any repairs to UST system. [280.33(e)]
Note: Records on file of last two monitoring results. [280.31(d)(2)]

17. CP Monitoring: [For Impressed Current Systems Only]

	1	2	3	4	5	6	7
60 Day Insp.:	Yes__ No__	Yes__ No__	Yes__ No__	Yes__ No__	Yes__ No__	Yes__ No__	Yes__ No__
Records:	Yes__ No__	Yes__ No__	Yes__ No__	Yes__ No__	Yes__ No__	Yes__ No__	Yes__ No__

Note: System is inspected ever 60 days, involvers reading and recording systems voltage and amperage. [280.31(c)]
Note: Records on file of last three voltage and amperage readings. [280.33(d)(1)]

(3/07/2008)

UST Inspection Checklist

PART III. RECOMMENDATION(S) & NARRATIVE COMMENTS

1. Further action is recommend/necessary: Yes ___ No X

Notes: _____

2. Facility to provide info. on compliance: Yes ___ No X

Notes: _____

3. Follow-up inspection recommended: Yes ___ No X

Notes: _____
[If Yes, state reason(s) why.]

4. Information Request Letter (IRL): Yes ___ No X Date: _____

Notes: _____
[If Yes, A Full Narrative Report is required along with this checklist]

5. Notice of Violation (NOV): Yes ___ No X Date: _____

Notes: _____
[If Yes, A Full Narrative Report is required along with this checklist]

6. Field Citation (FC): Yes ___ No ___ Date: _____

Notes: _____
[If Yes, A Full Narrative Report is required along with this checklist]

7. Administrative Order (AO): Yes ___ No ___ Date: _____

Notes: _____
[If Yes, A Full Narrative Report is required along with this checklist]

8. Refer to State: Yes ___ No ___ Date: _____

Notes: _____
[If Yes, A Full Narrative Report may be required along with this checklist]

9. Financial Responsibility (FR): Yes X No ___ Expiration Date: _____

10. Inspector's Remarks: Worked with Carol to show her how to get monthly .2 gph line tests vs annual .1 gph line test - informed Carol unleaded premium spill bucket on top had crack (need to replace) a little prod. < 1/2" in 2 spill buckets (diesel #1 & #2) and u bolts

11. Additional Remarks/Comments: Tank Tightness on Shearvalve need to be tightened

CSLD

Sept 30 2012 ——→

	1	2	3	4	5
Oct 31 2012	Pass				
Nov 30 2012	Pass				
Dec 31 2012	Pass				
Jan 31	Pass				
Feb 28	Pass				
March 31	Pass				
Apr 30	Pass				
May 26	Pass				
June 1	Pass				
Jul 31	Pass				
Aug. 31	Pass				
Sept 30	Pass				
Oct. 29	Pass				

Scott Hanson — Inspector Signature

Oct 30, 2013 — Date