UST Inspection Checklist

PART I. OWNER/OPERATOR INFORMATION Friday

1. Facility Name: Isle Public School Bus Garage
2. Owner: Isle Public School Dist.
3. Operator:
5. Contact Person: Kevin Schultz
6. UST Site Phone #: 320-676 3335

6. Date of Visit: 11/15/17. Marketer: ___ Non-Marketer: X
8. Site Arrival/Departure (Time): 8:45 / 9:45
9. Facility Address: 585 Isle St. W
Isle, MN. 56342
10: Team Members: Scott Hansen
Kevin Schultz

PART II. UST SITE INFORMATION

	1	2	3	4	5	6	7
1. Tank #:	1	2					
2. Tank Type:	FRP →						
3. Piping Type:	SW FRP →						
4. Size of Tank:	10K	2K					
5. Tank Contents:	Diesel	GAS					
6. Install Date:	7/13/91 →						
7. TTT Date:							
8. LTT Date:	NA →						
9: LD (Tank):	ATG OPW Site Sentinel						
10: LD (Pipe):	Safe Suction						
11. Closure Date:	Perm ___ Temp ___	Perm ___ Temp ___	Perm ___ Temp ___	Perm ___ Temp ___	Perm ___ Temp ___	Perm ___ Temp ___	Perm ___ Temp ___
12. Spill:	Yes X No ___	Yes X No ___	Yes ___ No ___	Yes ___ No ___	Yes ___ No ___	Yes ___ No ___	Yes ___ No ___
13. Overfill:	Yes X No ___	Yes X No ___	Yes ___ No ___	Yes ___ No ___	Yes ___ No ___	Yes ___ No ___	Yes ___ No ___
Type:	Flapper						
14. CP (Tank):	Yes ___ No ___	Yes ___ No ___	Yes ___ No ___	Yes ___ No ___	Yes ___ No ___	Yes ___ No ___	Yes ___ No ___
Date:	NA →	FRP					
Type:							
15. CP (Piping):	Yes ___ No ___	Yes ___ No ___	Yes ___ No ___	Yes ___ No ___	Yes ___ No ___	Yes ___ No ___	Yes ___ No ___
Date:	NA →	FRP					
Type:							

16. CP Monitoring: [For all cathodic protection systems (Galvanic Anodes and Impressed Current Systems)]

	1	2	3	4	5	6	7
6 Mo./3 Yrs:	Yes ___ No ___	Yes ___ No ___	Yes ___ No ___	Yes ___ No ___	Yes ___ No ___	Yes ___ No ___	Yes ___ No ___
Six Months:	Yes ___ No ___	Yes ___ No ___	Yes ___ No ___	Yes ___ No ___	Yes ___ No ___	Yes ___ No ___	Yes ___ No ___
Records:	Yes ___ No ___	Yes ___ No ___	Yes ___ No ___	Yes ___ No ___	Yes ___ No ___	Yes ___ No ___	Yes ___ No ___

Note: Monitoring conducted within six month of installation and three years after initial monitoring. [280.31(b)(1)]
Note: Monitoring conducted within six month of any repairs to UST system [280 33(e)]
Note: Records on file of last two monitoring results. [280.31(d)(2)]

17. CP Monitoring: [For Impressed Current Systems Only]

	1	2	3	4	5	6	7
60 Day Insp.:	Yes ___ No ___	Yes ___ No ___	Yes ___ No ___	Yes ___ No ___	Yes ___ No ___	Yes ___ No ___	Yes ___ No ___
Records:	Yes ___ No ___	Yes ___ No ___	Yes ___ No ___	Yes ___ No ___	Yes ___ No ___	Yes ___ No ___	Yes ___ No ___

Note: System is inspected ever 60 days, involvers reading and recording systems voltage and amperage. [280.31(c)]
Note: Records on file of last three voltage and amperage readings. [280.33(d)(1)]

(3/31/2008)

UST Inspection Checklist

PART III. RECOMMENDATION(S) & NARRATIVE COMMENTS

1. Further action is recommend/necessary: Yes X No ___

Notes: ___

2. Facility to provide info. on compliance: Yes ___ No X

Notes: ___

3. Follow-up inspection recommended: Yes X No ___ (tank 1)

Notes: verify NOV 2013 tank test tightness

[If Yes, state reason(s) why.]

4. Information Request Letter (IRL): Yes ___ No ___ Date: ___

Notes: ___

[If Yes, A Full Narrative Report **is** required along with this checklist]

5. Notice of Violation (NOV): Yes ___ No ___ Date: ___

Notes: ___

[If Yes, A Full Narrative Report **is** required along with this checklist]

6. Field Citation (FC): Yes ___ No ___ Date: ___

Notes: ___

[If Yes, A Full Narrative Report **is** required along with this checklist]

7. Administrative Order (AO): Yes ___ No ___ Date: ___

Notes: ___

[If Yes, A Full Narrative Report **is** required along with this checklist]

8. Refer to State: Yes ___ No ___ Date: ___

Notes: ___

[If Yes, A Full Narrative Report **may** be required along with this checklist]

9. Financial Responsibility (FR): Yes X No ___ Expiration Date: ___

10. Inspector's Remarks: Kevin Started in July 2013
checking on records for 5/6 2013
- Kevin started in July 2013 (Mark Bruska replacement)
~~Passes~~ 12/03/12 letter from vendor ATG reprogrammed to (Griggs)

11. Additional Remarks/Comments: take tank tightness test at 35% or more volume,

Tank Test

10K Tank 1			2K Tank 2		
Kevin to get passing for Nov. 2013			Pass	1940 gal	11/07/13
Pass	5363	10/03/13	Pass	1027 gal.	10/17/13
Pass	6375	9/19/13	Pass	1345 gal.	9/19/13
Pass	7598	8/15/13	Pass	1554 gal	8/15/13
Pass	7611	7/25/13	Pass	1651 gal	7/25/13
		65	more records		6-5
Pass	5703	4/18/13	Pass	1352	4/18/13
Pass	6644	4/04/3	Pass	1517	4/04/13
Pass	8217	3/08/13	Pass	1839	3/08/13
Pass	3983	2/07/13	Pass	1009	2/07/13
Pass	6465	1/03/13	Pass	1287	1/03/13
Pass	5658	1/17/13	Pass	1185	1/17/13
Pass	6480	12/27/12	Pass	1429	12/13/12
Pass	8416	[illegible]	Pass	1693	11/15/12
Pass	6505	11/27/2012	Pass	1966	10/18/12
		10/18/12 11/15/13			

Inspector Signature ___ Date ___