UST Inspection Checklist

PART I. OWNER/OPERATOR INFORMATION

1. Facility Name: Trailside Convience Bait & Tackle
2. Owner: —
3. Operator: —
5. Contact Person: Dee Ann Kacon
6. UST Site Phone #: 320-676-3746

6. Date of Visit: 10/30/13 7. Marketer: X Non-Marketer: ___
8. Site Arrival/Departure (Time): 9:20 / 10:35
9. Facility Address: 750 Highway 47 South Isle, MN 56342
10: Team Members: Dee Ann Kacon Scott Hansen

PART II. UST SITE INFORMATION

	1	2	3	4	5	6	7
1. Tank #:	1	2	3	4	5	6	7
2. Tank Type:	STIP3	→	→	→	→	→	
3. Piping Type:	STEEL	→	→	→	→	→	
4. Size of Tank:	pressure 10K	4K	4K	2K	suction 1K	suction 1K	
5. Tank Contents:	unleaded 87	Diesel	91 oct Prem	mid	off road	Kerosene	
6. Install Date:	4/1/92	→	→	→	→	→	
7. TTT Date:							
8. LTT Date:							
9: LD (Tank):							
10: LD (Pipe):							
11. Closure Date:							
	Perm___Temp___	Perm___Temp___	Perm___Temp___	Perm___Temp___	Perm___Temp___	Perm___Temp___	Perm___Temp___
12. Spill:	Yes X No ___	Yes X No ___	Yes X No ___	Yes X No ___	Yes X No ___	Yes X No ___	Yes___ No ___
13. Overfill:	[Yes X No ___ flapper	Yes X No ___	Yes X No ___	Yes X No ___]	Yes___ No ___	Yes___ No ___	Yes___ No ___
Type:							
14. CP (Tank):	Yes X No ___	Yes X No ___	Yes X No ___	Yes X No ___	Yes X No ___	Yes X No ___	Yes___ No ___
Date:	9-15-2011 - Attached						
Type:							
15. CP (Piping):	Yes X No ___	Yes X No ___	Yes X No ___	Yes X No ___	Yes X No ___	Yes X No ___	Yes___ No ___
Date:	9-15-2011 - Attached			- Give Dee Ann Call on Test			
Type:							

16. CP Monitoring: [For all cathodic protection systems (Galvanic Anodes and Impressed Current Systems)]

	1	2	3	4	5	6	7
6 Mo./3 Yrs:	Yes___ No___	Yes___ No___	Yes___ No___	Yes___ No___	Yes___ No___	Yes___ No___	Yes___ No___
Six Months:	Yes___ No___	Yes___ No___	Yes___ No___	Yes___ No___	Yes___ No___	Yes___ No___	Yes___ No___
Records:	Yes___ No___	Yes___ No___	Yes___ No___	Yes___ No___	Yes___ No___	Yes___ No___	Yes___ No___

Note: Monitoring conducted within six month of installation and three years after initial monitoring. [280.31(b)(1)]
Note: Monitoring conducted within six month of any repairs to UST system. [280.33(e)]
Note: Records on file of last two monitoring results. [280.31(d)(2)]

17. CP Monitoring: [For Impressed Current Systems Only]

	1	2	3	4	5	6	7
60 Day Insp.:	Yes___ No___	Yes___ No___	Yes___ No___	Yes___ No___	Yes___ No___	Yes___ No___	Yes___ No___
Records:	Yes___ No___	Yes___ No___	Yes___ No___	Yes___ No___	Yes___ No___	Yes___ No___	Yes___ No___

Note: System is inspected ever 60 days, involvers reading and recording systems voltage and amperage. [280.31(c)]
Note: Records on file of last three voltage and amperage readings. [280.33(d)(1)]

UST Inspection Checklist

PART III. RECOMMENDATION(S) & NARRATIVE COMMENTS

1. Further action is recommend/necessary: Yes X No ___

Notes: ___

2. Facility to provide info. on compliance: Yes X No ___

Notes: Functionality on 4 mech. LLD tests -

3. Follow-up inspection recommended: Yes X No ___

Notes: Results ✓

[If Yes, state reason(s) why.]

4. Information Request Letter (IRL): Yes ___ No ___ Date: ___

Notes: ___

[If Yes, A Full Narrative Report **is** required along with this checklist]

5. Notice of Violation (NOV): Yes ___ No ___ Date: ___

Notes: ___

[If Yes, A Full Narrative Report **is** required along with this checklist]

6. Field Citation (FC): Yes ___ No ___ Date: ___

Notes: ___

[If Yes, A Full Narrative Report **is** required along with this checklist]

7. Administrative Order (AO): Yes ___ No ___ Date: ___

Notes: ___

[If Yes, A Full Narrative Report **is** required along with this checklist]

8. Refer to State: Yes ___ No ___ Date: ___

Notes: ___

[If Yes, A Full Narrative Report **may** be required along with this checklist]

9. Financial Responsibility (FR): Yes X No ___ Expiration Date: ___ Petrofund ✓

10. Inspector's Remarks: ___

✓ see Attachment Tank

11. Additional Remarks/Comments: ___

Sept 2012 PASS

Attachedin Summary

Dec 12

	1	2	3	4	5	6	Report
Jan 13	PASS						2/15/13
Feb 13	PASS						3/13/2013
March 13	PASS						4/23/2013
April 13	PASS						5/17/2013
May 13	PASS						6/19/2013
June 13	PASS						7/17/2013
July 13	PASS						8/22/2013
Aug. 13	PASS						9/18/2013
Sept 13	PASS						10/17/2013

Functionality Test - confirmed with vendor next 2 weeks -

Nov 25, 2013 - Talked to Dee Ann today, she was going to call back. she has had difficulty getting vendor to conduct functionality test

Inspector Signature ___ Date: Oct 30, 2013

TRAILSIDE
December, 2012

Tank	Product	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
TRAILSIDE - 750 HWY 47 SO - ISLE - MN													
555901	BLUE	P	P	P	P	P	P	P	P	P	P	P	P
555902	SILVER	P	P	P	P	P	P	P	P	P	P	P	P
555903	GOLD	P	P	P	P	P	P	P	P	P	P	P	P
555904	DSL	P	Inc	P	P	P	P	P	P	P	P	P	P
555905	KERO	P	P	P	P	P	P	P	P	P	P	P	P
555906	OFF RD DSL	P	P	P	P	P	P	P	P	P	P	P	P

Legend: P - Pass *F* - Fail Inc - Inconclusive ND - No Data Submitted NA - Not Analyzed

Printed: January 18, 2013

GILBARCO VEEDER-ROOT
Gilbarco Veeder-Root / Fuel Management Services
7300 W Friendly Ave .PO Box 22087. Greensboro, NC 27420-2087
Phone: 800.253.8054 * Fax: 800.947.4559

Yearly Summary
TRAILSIDE
September, 2013

Tank	Product	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
TRAILSIDE - 750 HWY 47 SO - ISLE - MN													
555901	BLUE	P	P	P	P	P	P	P	P	P	P	P	P
555902	SILVER	P	P	P	P	P	P	P	P	P	P	P	P
555903	GOLD	P	P	P	P	P	P	P	P	P	P	P	P
555904	DSL	P	P	P	P	P	P	P	P	P	P	P	P
555905	KERO	P	P	P	P	P	P	P	P	P	P	P	P
555906	OFF RD DSL	P	P	P	P	P	P	P	P	P	P	P	P

Legend: P - Pass *F* - Fail Inc - Inconclusive ND - No Data Submitted NA - Not Analyzed

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Minnesota Petroleum Service

682 - 39th Ave North East
Columbia Heights, MN 55421
Phone (763)-780-5191 Fax (763)-780-5472
www.mnpetro.com

89380

Mechanical / Electronic Leak Detection Certification

Location:
TRAILSIDE CONVENIENCE
750 HWY 47 SOUTH
ISLE, MN 56342

Ph. 320-676-3746

Work Order #:

Testing Date: 8-29-2012

Sump #	1	2	3	4
Product	87	DSL	91	89
Leak Detection Type	FE PETRO	VR	RJ	RJ
Model #	MLD	FXIVD	XLP	XLP
Opening Time	1	1	1	1
Operating Pressure	29	34	30	29
Check Valve Pressure	21	21	18	18
Meter Pressure	9	9	10	11
3.0 GPH Leak Detected	PASS	PASS	PASS	PASS

Notes

Technician: BRIAN KNAEBLE

Technician Signature: [signature]

Date: 8-29-2012

From: Scott Hansen
To: Restaino, Mark
Date: Monday, November 25, 2013 3:59:16 PM
Attachments: Scott Hansen.vcf
Trailside Inspect-103013.pdf

Good Afternoon Mark,
Attached is the inspection log for Trailside, just as a follow-up I called Dee Ann (Owner/Operator) and Jeff at Minnesota Ind. Petroleum 1-763-780-5191 today to confirm it was going to be completed ASAP. They had conducted the functionality test last year 8/29/12 (attached).

Scott

PS I will be sending in remainder of inspections tomorrow.

Scott Hansen
Environmental Program Manager
Mille Lacs Band DNR/E
(320) 532-7445 business
(320) 532-7514 fax
(320 630 2439 cell