# Haskell Lake Area Petroleum Contamination Site (Tower Standard LUST)

**Meeting Date**: 27 March 2017
**Location**: teleconference

**Meeting Participants**:

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|---|---|
| Lac du Flambeau | Kristen Hanson |
| EPA R5 LCD | Bob Egan |
| EPA R5 TIAO | Anthony Greenwater |
| WDNR | Chris Saari |
| REI | Dave Larsen |

**Discussion Items**:

1. **New monitoring well locations proposed by LDF and EPA.**
   WDNR received the final well locations and narrative justifications from EPA, but was unable to review for technical merit without the data model. Model was understood to be incomplete and evolving. EPA was not ready to release the current model without concurrence from LDF. LDF was unable to concur without the model source data and resolution of earlier comments and questions. LDF and EPA agreed to work toward resolving model sources, in order to better support their joint recommendations to WDNR. WDNR agreed to complete its review as soon as possible after receiving requested background data.

2. **Remedial funding sources and timetables**.
   WDNR estimated the cost to install the recommended wells at about $140k. This cost was described as greater than the typical PECFA project. Once agreement is reached on locations and specifications, well installation in summer 2017 was considered feasible, though some concern was expressed about the availability of drillers. EPA reviewed its available funding (< $140k), some of which could be used for drilling and sampling. Relevant 2017 EPA funds have not yet been released to the program, however, and the same $140k will first have to cover several other project obligations. Following a period of uncertain funding, PECFA recently received an additional $2m in 2017.

   WDNR explained the 2020 sunset date for PECFA. Two years of quarterly monitoring data are required, following the final remedial action, creating some urgency in present planning. The project was described as already well past the timeline discussed in May 2016. To take advantage of PECFA funds, final remedial action was said to be essential by summer of 2018.

3. **Set schedule to make drilling decisions.**
   The next scheduled technical call is 25 May 2017. Pending the exchange of critical information, the group agreed to try and talk again sooner, possibly at 0800, 11 May 2017.