UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
REGION 4
ATLANTA FEDERAL CENTER
61 FORSYTH STREET
ATLANTA, GEORGIA 30303-8960

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Mr. Robert G. Maliva
Dan A. Hughes Company, L.P.
208 East Houston Street
Beeville, Texas 78102

Subject: Final Underground Injection Control Permit Number FLI0048
Effective: OCT 2 2 2013
Permit Writer: Mr. James Ferreira

Dear Mr. Maliva:

Enclosed is the Underground Injection Control permit referenced above. This action constitutes the U.S. Environmental Protection Agency's final permit decision in accordance with Title 40 of the Code of Federal Regulations (40 C.F.R.) at §124.15(a).

Under 40 C.F.R. §124.19, any person who filed comments on the draft permit or participated in the public hearing may contest this decision by petitioning the Environmental Appeals Board to review any condition of the permit decision. In this case, since no public hearing was held and no comments were filed during the public notice period, no appeal may be taken regarding this decision. Pursuant to 40 C.F.R. §124.15(b), this permit will be effective as specified in the permit.

If you have any questions concerning the enclosed permit, please contact us at the above address or by calling Mr. James Ferreira at (404) 562-9399.

Sincerely,

James D. Giattina
Director
Water Protection Division

Enclosure

U.S. ENVIRONMENTAL PROTECTION AGENCY
UNDERGROUND INJECTION CONTROL PERMIT
AUTHORIZATION TO OPERATE A CLASS II INJECTION WELL
EPA UIC PERMIT NUMBER FLI0048

Pursuant to the Underground Injection Control regulations of the U.S. Environmental Protection Agency codified at Title 40 of the Code of Federal Regulations (40 C.F.R.), Parts 124, 144, 146 and 147,

Dan A. Hughes Company, L.P.
208 East Houston Street
Beeville, Texas 78102

is hereby authorized to convert, operate, plug and abandon the following Class II disposal injection well:

Collier #7-5 SWDW
Collier Oil Field
Collier County, Florida
Township-Range-Section 47S-29E-7

This authorization is in accordance with the limitations, monitoring requirements and other conditions set forth herein. This permit consists of this cover sheet; Part I, 6 pages; and Part II, 11 pages.

All references to 40 C.F.R. are to regulations that are in effect on the date that this permit becomes effective.

This permit shall become effective on OCT 22 2013.

This permit and the authorization to inject shall remain in full force and effect during the operating life of the well, unless this permit is otherwise modified, revoked, reissued, terminated, or a minor modification is made as provided at 40 C.F.R. §144.39, 144.40 and 144.41. This permit shall be reviewed at least once every five years from the effective date.

OCT 22 2013
Date

James D. Giattina, Director
Water Protection Division
U.S. Environmental Protection Agency
Region 4