Forms I1 and J1

Cyclones

COUNTY OF MENDOCINO
AIR QUALITY MANAGEMENT DISTRICT
306 EAST GOBBI STREET
UKIAH, CA 95482

REGULATION 5
Form 500-J2
COMPLIANCE PLAN CERTIFICATION

District: Mendocino County Air Quality Management District District ID: 23
Facility Name: Fort Bragg, CA - Sawmill Facility ID# NA
Company Name: Georgia - Pacific West Inc.

II. CERTIFICATION INFORMATION

EMISSION UNIT or PERMIT NUMBER: 0120-1-20-76-10-2 (Emission Unit C-004)

APPLICABLE FEDERAL REQUIREMENT: Existing Cyclone C-004 Permit to Operate

METHOD	DESCRIPTION OR REFERENCE METHODS
Monitoring (Note A)	Permittee shall monitor cyclone operation and maintenance practices including: (1) Sawdust/wood shavings or other particulates collected in the cyclone shall be discharged only into closed containers. No container shall be filled beyond its capacity. (2) Permittee shall operate and maintain cyclone equipment according to manufacturers specifications. (3) Permittee shall operate all cyclone equipment with access covers and inspection hatches sealed. Containment bins and hopper doors shall be closed to prevent fugitive emissions.
Reporting	None.
Record Keeping (Note B)	Inspection and maintenance will be documented as performed on cyclone.
Test Methods	None.

EMISSION UNIT or PERMIT NUMBER: _____

APPLICABLE FEDERAL REQUIREMENT: _____

METHOD	DESCRIPTION OR REFERENCE METHOS
Monitoring	
Reporting	
Record Keeping	
Test Methods	

Notes:
A) The existing cyclone permit includes special conditions for Dust Mitigation Measures. Since these conditions do not include applicable requirements related to cyclone operation, they are more appropriately listed on this form for the Unpaved Roadways fugitive emission point.
B) This requirement is not currently an operating permit condition, but is proposed as a compliance demonstration technique.

COUNTY OF MENDOCINO
AIR QUALITY MANAGEMENT DISTRICT
306 EAST GOBBI STREET
UKIAH, CA 95482

REGULATION 5
Form 500-J2
COMPLIANCE PLAN CERTIFICATION

District: Mendocino County Air Quality Management District District ID: 23
Facility Name: Fort Bragg, CA - Sawmill Facility ID# NA
Company Name: Georgia - Pacific West Inc.

II. CERTIFICATION INFORMATION

EMISSION UNIT or PERMIT NUMBER: 0120-1-20-76-17-2 (Emission Unit C-005)

APPLICABLE FEDERAL REQUIREMENT: Existing Cyclone C-005 Permit to Operate

METHOD	DESCRIPTION OR REFERENCE METHODS
Monitoring (Note A)	Permittee shall monitor cyclone operation and maintenance practices including: (1) Sawdust/wood shavings or other particulates collected in the cyclone shall be discharged only into closed containers. No container shall be filled beyond its capacity. (2) Permittee shall operate and maintain cyclone equipment according to manufacturers specifications. (3) Permittee shall operate all cyclone equipment with access covers and inspection hatches sealed. Containment bins and hopper doors shall be closed to prevent fugitive emissions.
Reporting	None.
Record Keeping (Note B)	Inspection and maintenance will be documented as performed on cyclone.
Test Methods	None.

EMISSION UNIT or PERMIT NUMBER: _____

APPLICABLE FEDERAL REQUIREMENT: _____

METHOD	DESCRIPTION OR REFERENCE METHOS
Monitoring	
Reporting	
Record Keeping	
Test Methods	

Notes:
A) The existing cyclone permit includes special conditions for Dust Mitigation Measures. Since these conditions do not include applicable requirements related to cyclone operation, they are more appropriately listed on this form for the Unpaved Roadways fugitive emission point.
B) This requirement is not currently an operating permit condition, but is proposed as a compliance demonstration technique.

COUNTY OF MENDOCINO
AIR QUALITY MANAGEMENT DISTRICT
306 EAST GOBBI STREET
UKIAH, CA 95482

REGULATION 5
Form 500-J2
COMPLIANCE PLAN CERTIFICATION

District: Mendocino County Air Quality Management District District ID: 23
Facility Name: Fort Bragg, CA - Sawmill Facility ID# NA
Company Name: Georgia - Pacific West Inc.

II. CERTIFICATION INFORMATION

EMISSION UNIT or PERMIT NUMBER: 0120-1-20-85-20-2 (Emission Unit C-006)

APPLICABLE FEDERAL REQUIREMENT: Existing Cyclone C-006 Permit to Operate

METHOD	DESCRIPTION OR REFERENCE METHODS
Monitoring (Note A)	Permittee shall monitor cyclone operation and maintenance practices including: (1) Sawdust/wood shavings or other particulates collected in the cyclone shall be discharged only into closed containers. No container shall be filled beyond its capacity. (2) Permittee shall operate and maintain cyclone equipment according to manufacturers specifications. (3) Permittee shall operate all cyclone equipment with access covers and inspection hatches sealed. Containment bins and hopper doors shall be closed to prevent fugitive emissions.
Reporting	None.
Record Keeping (Note B)	Inspection and maintenance will be documented as performed on cyclone.
Test Methods	None.

EMISSION UNIT or PERMIT NUMBER: _____

APPLICABLE FEDERAL REQUIREMENT: _____

METHOD	DESCRIPTION OR REFERENCE METHOS
Monitoring	
Reporting	
Record Keeping	
Test Methods	

Notes:
A) The existing cyclone permit includes special conditions for Dust Mitigation Measures. Since these conditions do not include applicable requirements related to cyclone operation, they are more appropriately listed on this form for the Unpaved Roadways fugitive emission point.
B) This requirement is not currently an operating permit condition, but is proposed as a compliance demonstration technique.

COUNTY OF MENDOCINO
AIR QUALITY MANAGEMENT DISTRICT
306 EAST GOBBI STREET
UKIAH, CA 95482

REGULATION 5
Form 500-J2
COMPLIANCE PLAN CERTIFICATION

District: Mendocino County Air Quality Management District District ID: 23
Facility Name: Fort Bragg, CA - Sawmill Facility ID# NA
Company Name: Georgia - Pacific West Inc.

II. CERTIFICATION INFORMATION

EMISSION UNIT or PERMIT NUMBER: 0120-1-20-95-25-2 (Emission Unit C-007)

APPLICABLE FEDERAL REQUIREMENT: Existing Cyclone C-007 Permit to Operate

METHOD	DESCRIPTION OR REFERENCE METHODS
Monitoring (Note A)	Permittee shall monitor cyclone operation and maintenance practices including: (1) Sawdust/wood shavings or other particulates collected in the cyclone shall be discharged only into closed containers. No container shall be filled beyond its capacity. (2) Permittee shall operate and maintain cyclone equipment according to manufacturers specifications. (3) Permittee shall operate all cyclone equipment with access covers and inspection hatches sealed. Containment bins and hopper doors shall be closed to prevent fugitive emissions.
Reporting	None.
Record Keeping (Note B)	Inspection and maintenance will be documented as performed on cyclone.
Test Methods	None.

EMISSION UNIT or PERMIT NUMBER:

APPLICABLE FEDERAL REQUIREMENT:

METHOD	DESCRIPTION OR REFERENCE METHOS
Monitoring	
Reporting	
Record Keeping	
Test Methods	

Notes:
A) The existing cyclone permit includes special conditions for Dust Mitigation Measures. Since these conditions do not include applicable requirements related to cyclone operation, they are more appropriately listed on this form for the Unpaved Roadways fugitive emission point.
B) This requirement is not currently an operating permit condition, but is proposed as a compliance demonstration technique.

Forms I1 and J2

Lumber Kilns and Predryers

COUNTY OF MENDOCINO
AIR QUALITY MANAGEMENT DISTRICT
306 EAST GOBBI STREET
UKIAH, CA 95482

REGULATION 5
Form 500-I1
COMPLIANCE PLAN

District: Mendocino County Air Quality Management District District ID: 23
Facility Name: Fort Bragg, CA - Sawmill Facility ID# NA
Company Name: Georgia-Pacific West, Inc.

I. PROCEDURE FOR USING FORM 500-I

This form shall be submitted as part of the Title V Application. The Responsible Official shall identify the applicable federal requirements to which the source is subject. In the Compliance Plan (Form 500-I), a Responsible Official shall identify whether the source identified in the Title V Application currently operates in compliance with all applicable federal requirements.

II. APPLICABLE FEDERAL REQUIREMENTS

APPLICABLE FEDERAL REQUIREMENT (1)	EMISSION UNIT PERMIT NUMBER	IN COMPLIANCE (yes/no/exempt) (1)	EFFECTIVE DATE (2)
Visible Emission Limit: Ringleman #1 or 20% opacity, [Mendocino County Regulation 1, Rule 410] (Note D)	NA (Lumber Kilns LK-001)	Yes	Current (Note A)
Particulate Matter Limit: Process Weight Rate [Mendocino County Regulation 1, Rule 420(d)] (Note E)	NA (Lumber Kilns LK-001)	Yes	Current (Note A)

(1) If exempt from applicable federal requirement, attach explanation for exemption.
(2) Indicate the date during the permit term that the applicable federal requirement will become effective.

A) Known federal applicable requirement. Refer to Appendix A for Georgia-Pacific's basis of federal applicability.
B) Mendocino County applicable requirement. Refer to Appendix A for Georgia-Pacific's interpretation of applicable SIP requirements.
C) Status of federal applicability unknown and to be determined during permit negotiation.
D) Not to exceed 20% opacity for any period or periods aggregating more than (3) minutes in any one hour period.
E) Georgia-Pacific defines lumber kilns as sources of fugitive emissions, because emissions from the lumber kilns are not "ordinary or reasonably" collected and controlled by the industry. However, solely for the purpose of facilitating the Title V permitting process, lumber kilns have been included as point sources. Because there is no method to measure air flow rate the process weight rate was determined to be the applicable limit for particulate matter emissions from lumber kilns (refer to Appendix C).

Forms I1 and J2

Chip and Shavings Collection Bins

COUNTY OF MENDOCINO
AIR QUALITY MANAGEMENT DISTRICT
306 EAST GOBBI STREET
UKIAH, CA 95482

REGULATION 5
Form 500-I1
COMPLIANCE PLAN

District: Mendocino County Air Quality Management District District ID: 23
Facility Name: Fort Bragg, CA - Sawmill Facility ID# NA
Company Name: Georgia-Pacific West, Inc.

I. PROCEDURE FOR USING FORM 500-I

This form shall be submitted as part of the Title V Application. The Responsible Official shall identify the applicable federal requirements to which the source is subject. In the Compliance Plan (Form 500-I), a Responsible Official shall identify whether the source identified in the Title V Application currently operates in compliance with all applicable federal requirements.

II. APPLICABLE FEDERAL REQUIREMENTS

APPLICABLE FEDERAL REQUIREMENT (1)	EMISSION UNIT PERMIT NUMBER	IN COMPLIANCE (yes/no/excempt) (1)	EFFECTIVE DATE (2)
Fugitive Dust Emissions [Mendocino County Regulation 1, Rule 430] (Note D)	NA (Chip Collection Bin CB-001)	Yes	Current (Note A)
Visible Emission Limit: Ringleman #1 or 20% opacity, [Mendocino County Regulation 1, Rule 410] (Note E)	NA (Chip Collection Bin CB-001)	Yes	Current (Note A)

(1) If exempt from applicable federal requirement, attach explanation for exemption.
(2) Indicate the date during the permit term that the applicable federal requirement will become effective.

Notes:
A) Known federal applicable requirement. Refer to Appendix A for Georgia-Pacific's basis of federal applicability.
B) Mendocino County applicable requirement. Refer to Appendix A for Georgia-Pacific's interpretation of applicable SIP requirements.
C) Status of federal applicability unknown and to be determined during permit negotiation.
D) Applicable limit is minimization of fugitive dust emissions.
E) Not to exceed 20% opacity for any period or periods aggregating more than (3) minutes in any one hour period.

COUNTY OF MENDOCINO
AIR QUALITY MANAGEMENT DISTRICT
306 EAST GOBBI STREET
UKIAH, CA 95482

REGULATION 5
Form 500-I1
COMPLIANCE PLAN

District: Mendocino County Air Quality Management District District ID: 23
Facility Name: Fort Bragg, CA - Sawmill Facility ID# NA
Company Name: Georgia-Pacific West, Inc.

I. PROCEDURE FOR USING FORM 500-I

This form shall be submitted as part of the Title V Application. The Responsible Official shall identify the applicable federal requirements to which the source is subject. In the Compliance Plan (Form 500-I), a Responsible Official shall identify whether the source identified in the Title V Application currently operates in compliance with all applicable federal requirements.

II. APPLICABLE FEDERAL REQUIREMENTS

APPLICABLE FEDERAL REQUIREMENT (1)	EMISSION UNIT PERMIT NUMBER	IN COMPLIANCE (yes/no/excempt) (1)	EFFECTIVE DATE (2)
Fugitive Dust Emissions [Mendocino County Regulation 1, Rule 430] (Note D)	NA (Shavings Collection Bin SB-001)	Yes	Current (Note A)
Visible Emission Limit: Ringleman #1 or 20% opacity, [Mendocino County Regulation 1, Rule 410] (Note E)	NA (Shavings Collection Bin SB-001)	Yes	Current (Note A)

(1) If exempt from applicable federal requirement, attach explanation for exemption.
(2) Indicate the date during the permit term that the applicable federal requirement will become effective.

Notes:
A) Known federal applicable requirement. Refer to Appendix A for Georgia-Pacific's basis of federal applicability.
B) Mendocino County applicable requirement. Refer to Appendix A for Georgia-Pacific's interpretation of applicable SIP requirements.
C) Status of federal applicability unknown and to be determined during permit negotiation.
D) Applicable limit is minimization of fugitive dust emissions.
E) Not to exceed 20% opacity for any period or periods aggregating more than (3) minutes in any one hour period.

Forms I1 and J2

Cooling Tower

COUNTY OF MENDOCINO
AIR QUALITY MANAGEMENT DISTRICT
306 EAST GOBBI STREET
UKIAH, CA 95482

REGULATION 5
Form 500-I1
COMPLIANCE PLAN

District: Mendocino County Air Quality Management District District ID: 23
Facility Name: Fort Bragg, CA - Sawmill Facility ID# NA
Company Name: Georgia-Pacific West, Inc.

I. PROCEDURE FOR USING FORM 500-I

This form shall be submitted as part of the Title V Application. The Responsible Official shall identify the applicable federal requirements to which the source is subject. In the Compliance Plan (Form 500-I), a Responsible Official shall identify whether the source identified in the Title V Application currently operates in compliance with all applicable federal requirements.

II. APPLICABLE FEDERAL REQUIREMENTS

APPLICABLE FEDERAL REQUIREMENT (1)	EMISSION UNIT PERMIT NUMBER	IN COMPLIANCE (yes/no/excempt) (1)	EFFECTIVE DATE (2)
NA (Note A)	(Cooling Tower CT-001)	Yes	NA

(1) If exempt from applicable federal requirement, attach explanation for exemption.
(2) Indicate the date during the permit term that the applicable federal requirement will become effective.

Notes:
A) There are no federal applicable requirements for the cooling tower. Permittee is exempt from Mendocino County Regulation 3, Rule 3-100 because they do not use cooling water additives which contain chromate or chromium.

Attachment A-1
Form J2 - Cooling Tower (CT-001)

Georgia-Pacific Corporation
90 West Redwood Avenue
Fort Bragg, California 95437
Telephone (707) 964-5631

November 25, 1991

Mr. Phillip W. Towle
Mendocino County Air
Pollution Control District
County Courthouse
Ukiah, CA 95482

Dear Mr. Towle:

As per the requirements of Rule 3-400 of the Mendocino County Air Pollution Control District, I am notifying you that Georgia-Pacific Corporation owns and operates a cooling tower at our Fort Bragg facility. Exhibits "A" and "B" identify the location of the cooling tower.

Garrett-Callahan Company has certified to us (Exhibit "C") that their Formula 222-L does not contain any form of chromate or chromium. Garrett-Callahan has also conducted tests (Exhibits "D" and "E") showing that hexavalent chromium concentrations in our cooling tower water are well below the 15 ppm standard. To our knowledge there has never been any hexavalent chromate product used in our cooling tower.

Based upon this information, we request that Georgia-Pacific be exempt from further testing requirements. As required by the rules, we will soon be submitting an application for a Permit to Operate/Authority to Construct for an existing facility.

Sincerely,

Larry L. Lake

Larry L. Lake
Environmental Site Coordinator
Fort Bragg Operations

LLL/nt

Attachments

Attachment A-3
Form J2-Cooling Tower (CT-001)

Garratt-Callahan Company

August 8, 1991

Georgia Pacific Corporation
90 West Redwood Avenue
Ft. Bragg, CA 95437

Attention: Mr. Art Owens

Gentlemen:

This is to certify that our Formula 222-L, used in your cooling tower since January, 1990, has never and does not contain any form of chromate or chromium.

Please let us know if you have any questions.

Very truly yours,

GARRATT-CALLAHAN COMPANY

William Dignin

William Dignin
Vice President/Regulatory Affairs

dm

Forms I1 and J2

Gasoline Tank and Refueling Area

COUNTY OF MENDOCINO
AIR QUALITY MANAGEMENT DISTRICT
306 EAST GOBBI STREET
UKIAH, CA 95482

REGULATION 5
Form 500-I1
COMPLIANCE PLAN

District: Mendocino County Air Quality Management District District ID: 23
Facility Name: Fort Bragg, CA - Sawmill Facility ID# NA
Company Name: Georgia-Pacific West Inc.

I. PROCEDURE FOR USING FORM 500-I

This form shall be submitted as part of the Title V Application. The Responsible Official shall identify the applicable federal requirements to which the source is subject. In the Compliance Plan (Form 500-I), a Responsible Official shall identify whether the source identified in the Title V Application currently operates in compliance with all applicable federal requirements.

II. APPLICABLE FEDERAL REQUIREMENTS

APPLICABLE FEDERAL REQUIREMENT (1)	EMISSION UNIT PERMIT NUMBER	IN COMPLIANCE (yes/no/exempt) (1)	EFFECTIVE DATE (2)
Mendocino County Permit (0120-1-20-94-02-6) only specifies recordkeeping and reporting requirements identified on Form 500-J2.	0120-1-20-94-02-6 (Gasoline Storage Tank T-040)	Yes	Current (Note A)

(1) If exempt from applicable federal requirement, attach explanation for exemption.
(2) Indicate the date during the permit term that the applicable federal requirement will become effective.

Notes:
A) Known federal applicable requirement. Refer to Appendix A for Georgia-Pacific's basis of federal applicability.
B) Mendocino County applicable requirement. Refer to Appendix A for Georgia-Pacific's interpretation of applicable SIP requirements.
C) Status of federal applicability unknown and to be determined during permit negotiation.

COUNTY OF MENDOCINO
AIR QUALITY MANAGEMENT DISTRICT
306 EAST GOBBI STREET
UKIAH, CA 95482

REGULATION 5
Form 500-I1
COMPLIANCE PLAN

District: Mendocino County Air Quality Management District District ID: 23
Facility Name: Fort Bragg, CA - Sawmill Facility ID# NA
Company Name: Georgia-Pacific West Inc.

I. PROCEDURE FOR USING FORM 500-I

This form shall be submitted as part of the Title V Application. The Responsible Official shall identify the applicable federal requirements to which the source is subject. In the Compliance Plan (Form 500-I), a Responsible Official shall identify whether the source identified in the Title V Application currently operates in compliance with all applicable federal requirements.

II. APPLICABLE FEDERAL REQUIREMENTS

APPLICABLE FEDERAL REQUIREMENT (1)	EMISSION UNIT PERMIT NUMBER	IN COMPLIANCE (yes/no/exempt) (1)	EFFECTIVE DATE (2)
Mendocino County Permit (0120-1-23-94-02) specifies recordkeeping and reporting requirements identified on Form 500-J2 and requires the vapor recovery system to be continuously operated at all times during which gasoline is transferred between transport and tank(Phase I) and tank and vehicle (Phase II).	0120-1-23-94-02 (Gasoline Refueling Area GR-001)	Yes	Current (Note A)

(1) If exempt from applicable federal requirement, attach explanation for exemption.
(2) Indicate the date during the permit term that the applicable federal requirement will become effective.

Notes:
A) Known federal applicable requirement. Refer to Appendix A for Georgia-Pacific's basis of federal applicability.
B) Mendocino County applicable requirement. Refer to Appendix A for Georgia-Pacific's interpretation of applicable SIP requirements.
C) Status of federal applicability unknown and to be determined during permit negotiation.

Forms I1 and J2

Unpaved Roads

COUNTY OF MENDOCINO
AIR QUALITY MANAGEMENT DISTRICT
306 EAST GOBBI STREET
UKIAH, CA 95482

REGULATION 5
Form 500-I1
COMPLIANCE PLAN

District: Mendocino County Air Quality Management District District ID: 23
Facility Name: Fort Bragg, CA - Sawmill Facility ID# NA
Company Name: Georgia-Pacific West, Inc.

I. PROCEDURE FOR USING FORM 500-I

This form shall be submitted as part of the Title V Application. The Responsible Official shall identify the applicable federal requirements to which the source is subject. In the Compliance Plan (Form 500-I), a Responsible Official shall identify whether the source identified in the Title V Application currently operates in compliance with all applicable federal requirements.

II. APPLICABLE FEDERAL REQUIREMENTS

APPLICABLE FEDERAL REQUIREMENT (1)	EMISSION UNIT PERMIT NUMBER	IN COMPLIANCE (yes/no/excempt) (1)	EFFECTIVE DATE (2)
Fugitive Dust Emissions [Mendocino County Regulation 1, Rule 430] (Note D)	NA (Unpaved Roadways UR-001)	Yes	Current (Note A)
Visible Emission Limit: Ringleman #1 or 20% opacity, [Mendocino County Regulation 1, Rule 410] (Note E)	NA (Unpaved Roadways UR-001)	Yes	Current (Note A)

(1) If exempt from applicable federal requirement, attach explanation for exemption.
(2) Indicate the date during the permit term that the applicable federal requirement will become effective.

Notes:
A) Known federal applicable requirement. Refer to Appendix A for Georgia-Pacific's basis of federal applicability.
B) Mendocino County applicable requirement. Refer to Appendix A for Georgia-Pacific's interpretation of applicable SIP requirements.
C) Status of federal applicability unknown and to be determined during permit negotiation.
D) Applicable limit is minimization of fugitive dust emissions. The mill will follow special conditions for lumber and log yards - Dust Mitigation Measures as outlined in existing Mendocino County operating permits.
E) Not to exceed 20% opacity for any period or periods aggregating more than (3) minutes in any one hour period.

ATTACHMENT A
FORM J2 – UNPAVED ROADWAYS
(EMISSION POINT UR-001)

XV. SPECIAL CONDITIONS LUMBER AND LOG YARDS

1. Dust Mitigation Measures

PERMITTEE shall at all times operate the plant, log yard, or lumber yard and all supporting activities in such a manner as to minimize fugitive dust emissions and ensure compliance with Mendocino County Air Quality Management District Regulation 1, Rule 430 (fugitive dust emissions). This requirement shall include but not limited to:

a. The prompt removal of earth or other material from paved streets onto which earth or other material has been transported by trucking or earth moving equipment, erosion by water, or other means.

b. The application of asphalt, water or suitable chemicals on dirt roads, materials stockpiles, and other surfaces which can give rise to airborne dust.

c. The paving of roadways and their maintenance in a clean condition.

d. Limiting vehicle speed to not more than 10 mph in the immediate area of the plant.

Appendix A

Regulatory Reviews
Federal and Mendocino County

Federal Regulatory Review

Federal Regulatory Applicability Review - Facility Level

Georgia-Pacific Fort Bragg, CA Sawmill Facility

Analysis Performed by : S. Mulholland
Date :
Analysis Checked by : E. Wilke
Date : 5/29/96

Regulation	Description	Applicable: Yes	Applicable: No	Applicable: Applies But No Action Required	Description of Applicability	Explanation
40 CFR 50 50.1-50.12	NAAQS: Criteria Pollutants		X		Facilities are not required to demonstrate compliance with NAAQS except as part of a PSD/NSR review or as requested to on a case-by-case basis by state agencies. States are required to promulgate emissions regulations which, when complied with by facilities, will ensure attainment and maintenance of NAAQS. These emission regulations are incorporated into the State Implementation Plan (SIP).	Requirements apply to state air programs.
40 CFR 51 Subpart D 51.40	Requirements and Procedures for State Implementation Plans		X		Part 51 requires states to develop and obtain EPA approval of SIP to attain and maintain compliance with National Ambient Air Quality Standards (NAAQS). Part 52 contains a list of EPA's actions relative to these plans for each state. Part 51 is not directly applicable to facilities.	Requirements apply to state air programs.
40 CFR 52 Subpart A 52.01-52.31	General Provisions for State Implementation Plan Actions by EPA		X		This part sets forth the Administrator's approval and disapproval of state plans and the Administrator's promulgation of such plans or portions thereof. Approval of a plan or any portion thereof is based upon a determination by the Administrator that such plan or portion meets the requirements of section 110 of the Act and the provisions of part 51 of this chapter.	Requirements apply to state air programs.
40 CFR 52 Subpart A 52.21	Prevention of Significant Deterioration (PSD)	X			This paragraph is potentially applicable to any facility that is constructed or any facility to which physical changes are made since August 7, 1977 for which the state has not received EPA's approval to administer the PSD program.	Facility is in attainment with all NAAQS. Any proposed changes at the facility need to be reviewed for PSD applicability.
40 CFR 52 Subpart A 52.24	Statutory Restrictions on New Sources (NSR)		X		This paragraph is potentially applicable to any facility that is constructed or any facility to which physical changes are made since June 30, 1979 in any area designated as nonattainment for which the state has not received EPA's approval of its SIP as meeting the requirements of Part D, Title I of the CAA. The requirements pertain only to the nonattainment pollutant(s).	Facility is located in an attainment area for all NAAQS.

Regulation	Description	Applicable: Yes	Applicable: No	Applicable: Applies But No Action Required	Description of Applicability	Explanation
40 CFR 52 Subpart F 52.219-52.281	California			X	Part 52 contains a chronological listing of EPA's approval actions of a state's state implementation plan (SIP). The SIP is an agreement between EPA and a State air pollution control agency on how a state will control air pollution for seven criteria pollutants (Lead, Ozone, Nitrogen oxides, Sulfur dioxide, Particulate matter with diameter less than 10 micrometers (PM-10), Volatile Organic Compounds (VOC), and carbon monoxide (CO)) so as to attain and maintain National Ambient Air Quality Standards (NAAQS). Those regulations approved into this section have been approved and by definition are Federally-enforceable. For specific regulations, refer to the State-specific regulations.	Facility is located in this State.
40 CFR 52 Subpart EEE 52.2850-52.2920	Approval and Promulgation of Plans		X		Only the states of Deleware, New Jersey, Pennsylvania, Kansas, Virginia, Maryland, Colorado, Missouri, District of Columbia, and Massachusetts have obligations in this section. Does not apply to title V facilities specifically but regulations that resulted from these requirements may be contained in the state-specific regulations.	Facility in not located in a State with obligations in this section.
40 CFR 55 -	Redesignate Corresponding Onshore Areas for Several Offshore Platforms in California		X		OCS platforms under the jurisdiction of the Santa Barbara County Air Pollution Control District may be affected by the promulgation of this rule.	Facility is not an OCS platform.
40 CFR 55 - 55.14	Outer Continental Shelf		X		OCS platforms except those located in the Gulf of Mexico west of 87.5 degrees longitude. Facilities located greater than 25 miles of states seaward boundaries shall be exempt from requirement to submit a notice	Facility is not an OCS platform.
40 CFR 60 Subpart A 60.1 - 60.19	General Provisions for NSPS			X	Applies to all facilities subject to NSPS. Includes a definition of what activities at a source constitute a modification, construction or reconstruction. Also includes general notification and recordkeeping requirements, general control device requirements, and time period after inital source startup or modification that compliance with a NSPS standard must be shown.	Facility is subject to NSPS for Boiler #3.
40 CFR 60 Subpart B 60.20 - 60.29	Adoption and Submittal of State Plans for Designated Facilities		X		The provisions of this subpart apply to states upon publication of a final guideline document under 60.22(a).	The mill is not a designated facility.
40 CFR 60 Subpart C 60.30 - 60.32	Emission Guidelines and Compliance Times		X		The following subparts contain emission guidelines and compliance times for the control of certain designated pollutants in accordance with section 111(d) of the Act and subpart B. (a) Subpart Ca--Municipal Waste Combustors. (b) Subpart Cb--Sulfuric Acid Production Plants.	Facility does not combust municipal waste or produce sulfuric acid.

Regulation	Description	Applicable: Yes	Applicable: No	Applicable: Applies But No Action Required	Description of Applicability	Explanation
40 CFR 60 Subpart Ca 60.30a - 60.39a	Emissions Guidelines and Compliance Times for Municipal Waste Combustors		X		Affected facilities include Municipal Waste Combustor (MWC) units which process more than 250 tons/day. There is an exemption from emission standards for facilities which burn tires or fuel derived from tires and that burn no other municipal solid waste. Recordkeeping requirements still apply. Municipal Waste Combustors that fire exclusively medical wastes are also exempt from this regulation. Facilities which started construction , reconstruction, or modification on or before 12/20/89 must comply.	Facility does not combust municipal solid waste.
40 CFR 60 Subpart Cb 60.30b - 60.32b	Emissions Guidelines and Compliance Times for Sulfuric Acid Production Units		X		The affected facility is a sulfuric acid production plant. Applies to any facility constructed, reconstructed, or modified after August 17, 1971.	Facility does not produce sulfuric acid.
40 CFR 60 Subpart D 60.40 - 60.47	Standards for Performance for Fossil-Fuel- Fired Steam Generators for Which Construction Is Commenced After August 17, 1971		X		Wood-residual and fossil fuel fired boilers with fossil fuel heat input capacities of at least 250 MMBtu/hr. Note: Recovery boilers whose fossil fuel heat input capacity is at least 250 MMBtu/hr and which use fossil fuel for 10% or more of their annual heat input are subject to this rule when they are burning fossil fuel. Steam generators whose construction, reconstruction or modification commenced after August 17, 1971 or, if lignite fired, December 22, 1976, must comply.	Boiler #3 is a wood residual/fossil fuel fired steam generator with heat input >250 MMBtu/hour for wood. Annual heat input from fossil fuels is <10% of total heat input.
40 CFR 60 Subpart Da 60.40a - 60.49a	Standards of Performance for Electric Utility Steam Generating Units for Which Construction Is Commenced After September 18, 1978		X		This regulation applies to electric utility steam generating unit that is capable of combusting more than 250 million BTU/hour heat input of fossil fuel either alone or in combination with another fuel. An electric utility steam generating unit is defined as any steam generating unit that is constructed for the purpose of supplying more than one third of its potential electrical output capacity and more than 25 Megawatts electrical output to any utility power distribution system for sale. This regulation applies to electric utility combined cycle units that are capable of combusting more than 250 million BTU/hr in the steam generator. For combined cycle gas turbines only emissions from the steam generating unit. Emissions from the gas turbine portion of a combine cycle unit are subject 40 CFR Part 60, Subpart GG. Any electric utility generating unit whose construction, reconstruction or modification commenced after September 18, 1978 must comply.	Facility does not produce electricity with steam generating units.
40 CFR 60 Subpart Db 60.40b - 60.49b	Standards of Performance for Industrial - Commercial-Institutional Steam Generating Units		X		Steam generating units, including duct burners, which have a heat input capacity of any fuel combusted in the steam generator of greater than 100 MMBtu/hr not covered by Subparts D, or Da. Note: Recovery boilers may be subject to this standard depending upon how much fossil fuel they burn. Steam generators whose construction, reconstruction or modification commenced after June 19, 1984 must comply. Any change to the existing steam generating unit for the purposes of combusting gases containing Total Reduced Sulfur which includes the compounds hydrogen sulfide, methyl mercaptan, dimethyl sulfide, and dimethyl disulfide is not considered a modification.	Boilers #1 and #2 at the facility were installed before 6/19/84. The ash burn/reinjection changes to boiler #1 and #2 are not modifications as per NSPS 40 CFR 60.14 (e) (5).

Regulation	Description	Applicable: Yes	Applicable: No	Applicable: Applies But No Action Required	Description of Applicability	Explanation
40 CFR 60 Subpart Dc 60.40c-60.48c	Standards of Performance for Small Industrial-Commercial-Institutional Steam Generating Units		X		Any device with a design maximum heat input capacity equal to or less than 100 MMBtu/hr but equal to or greater than 10 MMBtu/hr that combusts fuel and produces steam or heats water or any other heat transfer medium including any duct burner that combusts fuel and is part of a combined cycle system. Steam generators whose construction, reconstruction, or modification commenced after June 9, 1989 must comply.	There are no boilers at the facility greater than 10 MMBtu/hr but less than 100 MMBtu/hr.
40 CFR 60 Subpart E 60.50 - 60.54	Standards of Performance for Incinerators		X		Facilities with a charging rate of more than 50 tons/day which were constructed, reconstructed or modified after 08/17/71. An incinerator is defined as any furnace used in the process of burning solid waste for the purpose of reducing the volume of the waste by removing combustible matter.	Facility does not incinerate solid waste material.
40 CFR 60 Subpart Ea 60.50a - 60.59a	Standards of Performance for Municipal Waste Combustors		X		The affected unit is any device with a heat input capacity greater than 250 TPD of Municipal Solid Waste (MSW) or Refuse-Derived Fuel (RDF). MSW is household, commercial/retail, and/or institutional waste. RDF is a type of MSW made by shredding and size reduction of MSW. Devices burning MSW or RDF derived solely from tires are exempt from this subpart except for the initial report required under 60.59a, paragraph (a). Cofired combustors that burn less than 30% segregated medical waste and no MSW are exempt. A cofired combustor is a unit combusting MSW or RDF with a non-MSW fuel and subject to a federally enforceable permit limitation limiting the unit to combusting a fuel feed stream, 30% or less of the weight which is comprised in aggregate of MSW or RDF measured on a 24-hour basis. This standard applies to any facility that undertakes construction, reconstruction, or modification after December 20, 1989.	Facility does not combust municipal waste.
40 CFR 60 Subpart F 60.60 - 60.66	Standards of Performance for Portland Cement Plants		X		Affected facilities include kilns, clinker coolers, raw mill systems, finish mill systems, raw mill dryers, raw material storage, clinker storage, finished product storage, conveyor transport points, bagging and bulk loading and unloading systems. Portland cement plant facilities that commence construction, reconstruction, or modification after August 17, 1971 must comply.	Facility does not manufacture portland cement.
40 CFR 60 Subpart G 60.70 - 60.74	Standards of Performance for Nitric Acid Plants		X		Affected facilities include each nitric acid production unit. Facilities which commenced construction, reconstruction, or modification after August 17, 1971 must comply.	Facility does not produce nitric acid.
40 CFR 60 Subpart H 60.80 - 60.85	Standards of Performance for Sulfuric Acid Plants		X		Affected facilities include each sulfuric acid production unit. Facilities which commenced construction, reconstruction or reconstruction after August 17, 1971 must comply.	Facility does not manufacture sulfuric acid.

Regulation	Description	Applicable: Yes	Applicable: No	Applicable: Applies But No Action Required	Description of Applicability	Explanation
40 CFR 60 Subpart I 60.90 - 60.94	Standards of Performance for Hot Mix Asphalt Facilities		X		The affected facility includes each hot mix asphalt facility. Facilities which commenced construction, reconstruction or modification after June 11, 1973 must comply. A hot mix asphalt facility means any facility used to manufacture hot mix asphalt by heating and drying aggregate and mixing with asphalt cements. The affected components of the hot mix asphalt facility subject to the standard are dryers, systems for screening, handling, storage, and weighing hot aggregate; systems for loading, transferring, and storing mineral filler, systems for mixing hot mix asphalt; and the loading, transfer, and storage systems associated with emission control systems.	Facility does not process asphalt cement.
40 CFR 60 Subpart J 60.100 - 60.109	Standards of Performance for Petroleum Refineries		X		Affected facilities are fluid catalytic cracking unit catalyst regenerators, fuel gas combustion devices and all Claus recovery plants except Claus plants of 20 long tons per day or less which commenced construction or modification after June 11, 1973, or any Claus sulfur recovery plant which commenced construction, reconstruction or modification after October 4, 1976. See regulation for details regarding exemptions.	Facility does not refine petroleum.
40 CFR 60 Subpart K 60.110 - 60.113a	Standards of Performance for Storage Vessels for Petroleum Liquids for Which Construction, Reconstruction, or Modification Commenced After June 11, 1973, and Prior to May 19, 1978		X		Vessels with capacities greater than 40,000 gallons that store petroleum, condensate, and any finished or intermediate products manufactured at a petroleum refinery except Nos. 2 through 6 fuel oils, gas turbine fuel oils Nos. 2-GT through 4-GT, or diesel fuel oils Nos. 2-D and 4-D may be subject to compliance. Vessels with capacities greater than 40,000 gallons and less than 65,000 gallons whose construction, reconstruction or modification commenced after March 8, 1974 and before May 19, 1978; vessels with capacities greater than 65,000 gallons whose construction, reconstruction, or modification commenced after June 11, 1973 and before May 19, 1978 must comply.	Facility has no petroleum storage vessels >40,000 gals built between 11 June 1973 and 19 May 1978.
40 CFR 60 Subpart Ka 60.110a - 60.115a	Standards of Performance for Storage Vessels for Petroleum Liquids for Which Construction, Reconstruction, or Modification Commenced After May 18, 1978, and Prior to July 23, 1984		X		Vessels with capacities greater than 40,000 gallons that store petroleum, condensate, and any finished or intermediate products manufactured at a petroleum refinery except Nos. 2 through 6 fuel oils, gas turbine fuel oils Nos. 2-GT through 4-GT, or diesel fuel oils Nos. 2-D and 4-D. Vessels with capacities less than 40,000 gallons used for petroleum or condensate stored, processed, or treated prior to custody transfer are exempt. Vessels whose construction, reconstruction or modification commenced after May 18, 1978 and before July 23, 1984 must comply.	Facility has no petroleum storage vessels > 40,000 gallons built between 18 May 1978 and 23 July 1984.
40 CFR 60 Subpart Kb 60.110b - 60.117b	Standards of Performance for Volatile Organic Liquid Storage Vessels (Including Petroleum Storage Vessels) for Which Construction, Reconstruction, or Modification Commenced After July 23, 1984		X		Vessels with a capacity greater than or equal to 40 cubic meters (10,568 gallons) that store organic liquids that can emit VOCs except those VOCs determined by the EPA not to contribute significantly to ozone formation. Tanks from which motor vehicles are fueled are exempt. Vessels whose construction, reconstruction or modification commenced after July 23, 1984 must comply.	The petroleum storage vessel greater than or equal to 40 cubic meters is a gasoline tank (12,000 gal) installed in 1994 which is exempt because it is used to fuel motor vehicles.

Regulation	Description	Applicable: Yes	Applicable: No	Applicable: Applies But No Action Required	Description of Applicability	Explanation
40 CFR 60 Subpart L 60.120 - 60.124	Standards of Performance for Secondary Lead Smelters		X		Affected facilities include pot furnaces of more than 250 kg charging capacity, blast (cupola) furnaces, and reverberatory furnaces. Affected facilities which commence construction, reconstruction or modification after June 11, 1973 must comply.	Facility does not smelt lead.
40 CFR 60 Subpart M 60.130 - 60.133	Standards of Performance for Secondary Brass and Bronze Production Plants		X		Affected facilities include reverberatory and electric furnaces of at least 1000 kg production capacity and blast (cupola) furnaces of at least 250 kg/h capacity. Affected facilities that commence construction, reconstruction or modification after June 11, 1973 must comply. Furnaces from which molten brass or bronze are cast into the shape of finished products, such as foundry furnaces are exempt.	Facility does not produce brass or bronze.
40 CFR 60 Subpart N 60.140 - 60.144	Standards of Performance for Primary Emissions from Basic Oxygen Process Steelmaking Furnaces for Which Construction is Commenced After June 11, 1973		X		Affected facilities include the iron and steel plants with a basic oxygen process furnace. Affected facilities that commence construction, reconstruction or modification after June 11, 1973 must comply. A basic oxygen furnace is any furnace with a refractory lining in which molten steel is produced by charging scrap metal, molten iron, and flux material or alloy additions into a vessel and introducing a high volume of oxygen-rich gas. Open hearth, blast and reverberatory furnaces are not included.	Facility does not produce iron or steel.
40 CFR 60 Subpart Na 60.140a - 60.145a	Standards of Performance for Secondary Emissions From Basic Oxygen Process Steel Making Facilities for Which Construction is Commenced After January 20, 1983		X		Affected facilities include topblown Basic Oxygen Process Furnaces (BOPFs), hot metal transfer stations, skimming stations used with bottom-blown or top-blown BOPF's. Affected facilities that commence construction, reconstruction or modification after January 20, 1983 must comply. Any BOPF subject to this standard must also comply with 40 CFR Part 60, Subpart N.	Facility does not produce iron or steel.
40 CFR 60 Subpart O 60.150 - 60.156	Standards of Performance for Sewage Treatment Plants		X		Affected facilities include incinerators that combust wastes containing at least 10% sewage sludge (dry basis) produced by municipal sewage treatment plants, or each incinerator that charges more than 1000 kg./day municipal sewage sludge (dry basis). Affected facilities that commence construction, reconstruction or modification after June 11, 1973 must comply.	Facility does not incinerate sewage sludge.
40 CFR 60 Subpart P 60.160 - 60.166	Standards of Performance for Primary Copper Smelters		X		Affected facilities include dryers, roasters, smelting furnaces, and copper converter. Affected facilities that commence construction, reconstruction or modification after October 16, 1974 must comply.	Facility does not smelt copper.
40 CFR 60 Subpart Q 60.170 - 60.176	Standards of Performance for Primary Zinc Smelters		X		Affected facilities include roasters and sintering machines. Affected facilities that commence construction, reconstruction or modification after October 16, 1974 must comply.	Facility does not smelt zinc.

Regulation	Description	Applicable: Yes	Applicable: No	Applicable: Applies But No Action Required	Description of Applicability	Explanation
40 CFR 60 Subpart R 60.180 - 60.186	Standards of Performance for Primary Lead Smelters		X		Affected facilities include sintering machines, sintering machine discharge ends, blast furnaces, dross reverberatory furnaces, electric smelting furnaces, and converters. Affected facilities that commence construction, reconstruction or modification after October 16, 1974 must comply.	Facility does not smelt lead.
40 CFR 60 Subpart S 60.190 - 60.195	Standards of Performance for Primary Aluminum Reduction Plants		X		Affected facilities include potroom groups and anode bake plants. Affected facilities that commence construction, reconstruction or modification after October 23, 1974 must comply.	Facility does not process aluminum.
40 CFR 60 Subpart T 60.200 - 60.205	Standards of Performance for the Phosphate Fertilizer Industry: Wet-Process Phosphoric Acid Plants		X		Affected facilities include each wet-process phosphoric acid plant having a design capacity of more than 15 tons of equivalent P2O5 feed per calendar day. Affected components include reactors, filters, evaporators, and hot wells. Affected facilities that commence construction, reconstruction or modification after October 22, 1974 must comply.	Facility does not produce phosphate fertilizer.
40 CFR 60 Subpart U 60.210 - 60.215	Standards of Performance for the Phosphate Fertilizer Industry: Superphosphoric Acid Plants		X		Affected facilities includes each wet-process superphosphoric acid plant having a design capacity of more than 15 tons of equivalent P2O5 feed per calendar day. Affected components include evaporators, hot wells, acid sumps, and cooling tanks. Affected facilities that commence construction, reconstruction or modification after October 22, 1974 must comply.	Facility does not produce phosphate fertilizer.
40 CFR 60 Subpart V 60.220 - 60.225	Standards of Performance for the Phosphate Fertilizer Industry: Diammonium Phosphate Plants		X		Affected facilities include each granular diammonium phosphate plant having a design capacity of more than 15 tons of equivalent P2O5 feed per calendar day. Affected components include reactors, granulators, dryers, coolers, screens, and mills. Affected facilities that commence construction, reconstruction or modification after October 22, 1974 must comply.	Facility does not produce diammonium phosphate.
40 CFR 60 Subpart W 60.230 - 60.235	Standards of Performance for the Phosphate Fertilizer Industry: Triple Superphosphate Plants		X		Affected facilities includes each triple superphosphate acid plant having a design capacity of more than 15 tons of equivalent P2O5 feed per calendar day. Affected facilities that commence construction, reconstruction or modification after October 22, 1974 must comply. The affected facility includes any combination of mixers, curing belts (dens), reactors, granulators, dryers, cookers, screens, mills, and facilities which store run-off-pile triple superphosphate.	Facility does not produce triple superphosphate.
40 CFR 60 Subpart X 60.240 - 60.245	Standards of Performance for the Phosphate Fertilizer Industry: Granular Triple Superphosphate Storage Facilities		X		Affected facilities includes each granular triple superphosphate acid plant. Affected components include piles, conveyors, elevators, screens, and mills. Affected facilities that commence construction, reconstruction or modification after October 22, 1974 must comply.	Facility does not store granular superphosphate.

Regulation	Description	Applicable: Yes	Applicable: No	Applicable: Applies But No Action Required	Description of Applicability	Explanation
40 CFR 60 Subpart Y 60.250 - 60.255	Standards of Performance for Coal Preparation Plants		X		Affected facilities include: thermal dryers, pneumatic coal-cleaning equipment (air tables), coal processing and conveying equipment (including breakers and crushers), coal storage systems, and coal transfer and loading systems. Affected facilities that commenced construction, reconstruction or modification after October 24, 1974 must comply. Coal preparation plants that process > 200 tons per day (tpd).	Facility does not use or process coal.
40 CFR 60 Subpart Z 60.260 - 60.266	Standards of Performance for Ferroalloy Production Facilities		X		Affected facilities include electric submerged arc furnaces and dust handling equipment. Affected facilities that commenced construction, reconstruction or modification after October 21, 1974 must comply. Electric submerged arc furnaces produce silicon metal, ferrosilicon, calcium silicon, silocomanganese zirconium, ferrochrome silicon, silvery iron, high carbon ferrochrome chargechrome, standard ferromanganese, silicomanganese, ferromanganese silicon, or calcium carbide and dust handling equipment.	Facility does not produce ferroalloys.
40 CFR 60 Subpart AA 60.270 - 60.276	Standards of Performance for Steel Plants: Electric Arc Furnaces Constructed After October 21, 1974, and On or Before August 17, 1983		X		Affected facilities include steel plants that produce carbon, alloy, or specialty steels; electric arc furnaces, and dust handling systems. Affected facilities that commenced construction, reconstruction or modification after October 21, 1974, but on or before August 17, 1983, must comply.	Facility does not use electric arc furnaces.
40 CFR 60 Subpart AAa 60.270a - 60.276a	Standards of Performance for Steel Plants: Electric Arc Furnaces And Argon-Oxygen Decarburization Vessels Constructed After August 17, 1983		X		Affected facilities include steel plants that produce carbon, alloy, or specialty steels; electric furnaces,argon-oxygen decarburization vessels, and dust handling systems. Affected facilities that commenced construction, reconstruction or modification after August 17, 1983 must comply. Dust handling equipment means any equipment used to handle particulate matter collected by the control device and located at or near the control device for an electric arc furnace.	Facility does not use electric arc furnaces.
40 CFR 60 Subpart BB 60.280 - 60.286	Standards of Performance for Kraft Pulp Mills - Straight Kraft Recovery Furnace, Including the DCE		X		Facilities that operate a Straight Kraft recovery furnace must comply. All units that commenced construction, reconstruction or modification after September 24, 1976 must comply.	Facility is not a Kraft pulp mill.
40 CFR 60 Subpart BB 60.280- 60.286	Standards of Performance for Kraft Pulp Mills - Condensate Stripper System		X		Facilities that operate a condensate stripper system, including the column and associated condensers used to air strip or steam strip TRS compounds from various gas streams, which emit gases that contain TRS in excess of 5 ppm dry basis @ 10% O2. All units that commenced construction, reconstruction or modification after September 24, 1976 must comply.	Facility is not a Kraft pulp mill.
40 CFR 60 Subpart BB 60.280- 60.286	Standards of Performance for Kraft Pulp Mills - Black Liquor Oxidation (BLO) System		X		Facilities that operate a BLO system including the associated storage tanks. All units that commenced construction, reconstruction or modification after September 24, 1976 must comply.	Facility is not a Kraft pulp mill.

Regulation	Description	Applicable: Yes	Applicable: No	Applicable: Applies But No Action Required	Description of Applicability	Explanation
40 CFR 60 Subpart BB 60.280-60.286	Standards of Performance for Kraft Pulp Mills - Digester System		X		Facilities that operate a digester system including each batch or continuous digester cooking wood in white liquor, and associated flash tanks, blow tanks, chip steamers, and condensers. All units that commenced construction, reconstruction or modification after September 24, 1976 must comply.	Facility is not a Kraft pulp mill.
40 CFR 60 Subpart BB 60.280-60.286	Standards of Performance for Kraft Pulp Mills - Smelt Dissolving Tank		X		Facilities that operate a smelt dissolving tank must comply. All units that commenced construction, reconstruction or modification after September 24, 1976 must comply.	Facility is not a Kraft pulp mill.
40 CFR 60 Subpart BB 60.280-60.286	Standards of Performance for Kraft Pulp Mills - Lime Kiln		X		Facilities that operate a lime kiln must comply. All units that commenced construction, reconstruction or modification after September 24, 1976 must comply.	Facility is not a Kraft pulp mill.
40 CFR 60 Subpart BB 60.280-60.286	Standards of Performance for Kraft Pulp Mills - Cross Recovery Furnace, Including the DCE. (Black Liquor Contains More Than 7 Weight% On a Quarterly Basis, of the Total Pulp Solids from the NSSC Process and has a GLS of More Than 28%)		X		Facilities that operate a cross recovery furnace must comply. All units that commenced construction, reconstruction or modification after September 24, 1976 must comply.	Facility is not a Kraft pulp mill.
40 CFR 60 Subpart BB 60.280-60.286	Standards of Performance for Kraft Pulp Mills - Brown Stock Washer (BSW) System		X		Facilities that operate BSW systems including BSWs and associated knotters, vacuum pumps, filtrate tanks used to wash pulp following the digester system, excluding diffusion washers, which emit gases that contain TRS in excess of 5 ppm dry basis @ 10%O2. All units that commenced construction, reconstruction or modification after September 24, 1976 must comply.	Facility is not a Kraft pulp mill.
40 CFR 60 Subpart BB 60.280-60.286	Standards of Performance for Kraft Pulp Mills - Multiple-effect Evaporator (MEE) System		X		Facilities that operate an MEE system, including the MEEs and associated condenser(s) and hotwell(s) used to concentrate spent cooking liquid that is separated from the pulp, which emit gases that contain TRS in excess of 5 ppm dry basis @ 10% O2. All units that commenced construction, reconstruction or modification after September 24, 1976 must comply.	Facility is not a Kraft pulp mill.
40 CFR 60 Subpart CC 60.290 - 60.297	Standards of Performance for Glass Manufacturing Plants		X		Affected facilities are glass melting furnaces designed to produce > = 10,032 lbs. (4550 kg) of glass/day. All electric melters are not subject to compliance. Affected units that commenced construction, reconstruction or modification after June 15, 1979 must comply. Does not apply to hand glass melting furnaces.	Facility does not manufacture glass.
40 CFR 60 Subpart DD 60.300 - 60.305	Standards of Performance for Grain Elevators		X		Affected facilities are loading and unloading stations for trucks, barges, ships, and railcars. Also included are grain dryers and all grain handling operations. Affected units that commenced construction, reconstruction or modification after August 3, 1978 must comply.	Facility does not operate grain elevators.

Regulation	Description	Applicable: Yes	Applicable: No	Applicable: Applies But No Action Required	Description of Applicability	Explanation
40 CFR 60 Subpart EE 60.310 - 60.316	Standards of Performance for Surface Coating of Metal Furniture		X		Affected facilities include metal furniture coating operations in which organic coatings are applied. Affected units that commenced construction, reconstruction or modification after November 28, 1980 must comply. Any owner or operator of a metal surface coating operation that uses less than 1016 gallons as applied per year is exempt from the emission standards requirements. The owner/operator that wishes to take advantage of this exemption must keep purchase or inventory records to show that the facility is below this level.	Facility does not perform surface coating of metal furniture.
40 CFR 60 Subpart GG 60.330 - 60.336	Standards of Performance for Stationary Gas Turbines		X		(a) The provisions of this subpart are applicable to the following affected facilities: All stationary gas turbines with a heat input at peak load equal to or greater than 10.7 gigajoules per hour, based on the lower heating value of the fuel fired. (b) Any facility under paragraph (a) of this section which commences construction, modification, or reconstruction after October 3, 1977, is subject to the requirements of this part except as provided in paragraphs (e) and (j) of 60.332.	Facility does not have a stationary gas turbine with heat input at peak load greater than 10.7 gigajoules per hour, does not combust municipal waste or produce sulfuric acid.
40 CFR 60 Subpart HH 60.340 - 60.344	Standards of Performance for Lime Manufacturing Plants		X		Affected units include each rotary lime kiln used in manufacture of lime. Affected units that commenced construction, reconstruction or modification after May 3, 1977 must comply.	Facility does not operate lime kilns.
40 CFR 60 Subpart KK 60.370 - 60.375	Standards of Performance for Lead-Acid Battery Manufacturing Plants		X		Affected units includes lead-acid battery manufacturing plant that has the capacity to produce in 24 hours batteries that contain at least 6.5 tons of lead. Affected units that commenced construction, reconstruction or modification after January 14, 1980 must comply.	Facility does not manufacture lead acid batteries.
40 CFR 60 Subpart LL 60.380 - 60.386	Standards of Performance for Metallic Mineral Processing Plants		X		All affected components of the metallic mineral processing plant. Affected units that commenced construction, reconstruction or modification after August 24, 1982 must comply. Affected components of the plant are each crusher and screen in open-pit mines; each crusher, screen, bucket elevator, conveyor belt transfer point, thermal dryer, product packaging station, storage bin, enclosed storage area, truck loading station, truck unloading station, railcar loading station, railcar unloading station, at the mill or concentrator. All facilities located in underground mines are exempted. Also, all facilities subsequent to and including the beneficiation of uranium ore are exempted.	Facility does not process metallic minerals.
40 CFR 60 Subpart MM 60.390 - 60.400	Standards of Performance for Automobile and Light Duty Truck Surface Coating Operations		X		Affected components include prime coat operations, guide coat operations, and topcoat operations. Affected units that commenced construction, modification, or reconstruction after October 5, 1979 must comply.	Facility does not perform surface coating operations for light duty trucks and automobiles.

Regulation	Description	Applicable: Yes	Applicable: No	Applicable: Applies But No Action Required	Description of Applicability	Explanation
40 CFR 60 Subpart NN 60.401 - 60.405	Standards of Performance for Phosphate Rock Plants		X		Affected facilities have a phosphate rock production capacity of at least 4 tons/hr. Affected components include dryers, calciners, grinders, and groundrock handling and storage facilities except those facilities producing or preparing phosphate rock solely for consumption in elemental phosphorus production. Affected units that commenced construction, modification, or reconstruction after September 21, 1979 must comply.	Facilitiy does not process phosphate rock.
40 CFR 60 Subpart PP 60.420 - 60.424	Standards of Performance for Ammonium Sulfate Manufacture		X		Affected units include ammonium sulfate dryers within an ammonium sulfate manufacturing plant in three target sectors (caprolactam by-product, synthetic, and coke oven by-product). Affected units that commenced construction, reconstruction or modification after February 4, 1980 must comply.	Facility does not process ammonium sulfate.
40 CFR 60 Subpart QQ 60.430 - 60.435	Standards of Performance for the Graphic Arts Industry: Publication Rotogravure Printing		X		Affected facility is the publication rotogravure printing press. Affected facilities that commenced construction, reconstruction or modification after October 28, 1980 must comply.	Facility is not in the graphic arts industry.
40 CFR 60 Subpart RR 60.440 - 60.447	Standards of Performance for Pressure Sensitive Tape and Label Surface Coating Operations		X		Affected facility is the coating line used in the manufacture of pressure sensitive tape and label materials. Affected facilities that commenced construction, reconstruction or modification after December 30, 1980 must comply. Any affected facility which inputs to the process 65.625 tons (45 Mg) of VOC or less per 12 month period is not subject to the emission limit requirements but must keep records to verify coating levels.	Facility does not manufacture pressure sensitive tape or labels.
40 CFR 60 Subpart SS 60.450 - 60.456	Standards of Performance for an Industrial Surface Coating: Large Appliances		X		Affected facility is the surface coating operation in a large appliance surface coating line. Affected facilities that commenced construction, reconstruction or modification after December 24, 1980 must comply. Large appliances are metal ranges, ovens, microwave ovens, refrigerators, freezers, washers, dryers, dishwashers, water heaters, or trash compactors manufactured for household, commercial or recreational uses.	Facility does not surface coat large appliances.
40 CFR 60 Subpart TT 60.460 - 60.466	Standards of Performance for Metal Coil Surface Coating		X		Affected facilities include the prime coat operation, finish coat operation, and the prime and finish coat operation combined when the finish coat is applied wet on wet over the prime coat and both coatings are cured simultaneously. Affected facilities that commenced construction, reconstruction or modification after January 5, 1981 must comply.	Facility does not perform metal coil surfacing operations.
40 CFR 60 Subpart UU 60.470 - 60.475	Standards of Performance for Asphalt Processing and Asphalt Roofing Manufacture		X		Affected facilities include each saturator and each mineral handling and storage facility at asphalt roofing plants; and each asphalt storage tank and each blowing still at asphalt processing plants, petroleum refineries, and asphalt roofing plants. Affected facilities that commenced construction, reconstruction or modification after November 18, 1980 must comply.	Facility does not process asphalt.

Regulation	Description	Applicable: Yes	Applicable: No	Applicable: Applies But No Action Required	Description of Applicability	Explanation
40 CFR 60 Subpart VV 60.480 - 60.489	Standards of Performance for Equipment Leaks of VOC in the Synthetic Organic Chemicals Manufacturing Industry		X		Standards control leakage from equipment that contains or contacts a process fluid that is at least 10% VOC by weight. Applies to pumps, compressors, agitators, pressure relief devices, sampling connection systems, accumulation vessels, control devices, and open-ended valves or lines. Applies to a facility for which construction or modification commenced after 1/5/81 and which produces, as an intermediate or final product, one or more of the chemicals listed in Section 60.489. See Comments.	Facility does not manufacture chemicals.
40 CFR 60 Subpart WW 60.490 - 60.500	Standards of Performance for the Beverage Can Surface Coating Industry		X		Applies to exterior coating, overvarnish coating, and inside coating of beverage cans. Facilities which commenced construction, modification, or reconstruction after 11/26/80 must comply.	Facility does not perform beverage can surface coating.
40 CFR 60 Subpart XX 60.501 - 60.506	Standards of Performance for Bulk Gasoline Terminals		X		Applies to bulk gasoline terminals which deliver gasoline to gasoline tank trucks. Facilities which commenced construction, modification, or reconstruction after 12/17/80 must comply.	Facility does not have bulk gasoline terminals.
40 CFR 60 Subpart AAA 60.530 - 60.539b	Standards of Performance for New Residential Wood Heaters		X		Applies to the manufacture or use of residential wood heaters. Wood heaters manufactured on or before 07/01/88 and after 01/01/88 or sold at retail after 07/01/90 must comply. A coal-only heater is exempted. Boilers, furnaces, cookstoves, and open masonry fireplaces constructed on-site are exempted. Modification or reconstruction by itself will not make a source subject.	Facility does not have any residential wood heaters.
40 CFR 60 Subpart BBB 60.540 - 60.548	Standards of Performance for the Rubber Tire Manufacturing Industry		X		Applies to rubber tire manufacturing plants. Facilities which commenced construction, modification, or reconstruction after 01/20/83 must comply. The affected components of the tire manufacturing plant are each undertread cementing operation, each sidewall cementing operation, each tread end cementing operation, each bead cementing operation, each green tire spraying operation, each Michelin-A operation, each Michelin-B operation, and each Michelin-C automatic operation.	Facility does not manufacture rubber tires.
40 CFR 60 Subpart DDD 60.560 - 60.566	Standards of Performance for Volatile Organic Compound (VOC) Emissions from the Polymer Manufacturing Industry		X		Applies to facilities involved in the manufacturing of polypropylene, polyethylene, polystyrene, or poly (ethylene terephthalate). Affected processes in the NSPS differ based on whether the manufacturing operation is batch or continuous. The applicability date for the standard is based on the specific manufacturing process covered. The applicability date for this regulation is when a facility undertakes construction, reconstruction, or modification. This date is either September 30, 1987 or January 10, 1989 based on the subject process.	Facility does not manufacture polymers.

Regulation	Description	Applicable: Yes	Applicable: No	Applicable: Applies But No Action Required	Description of Applicability	Explanation
40 CFR 60 Subpart FFF 60.580 - 60.585	Standards of Performance for Flexible Vinyl and Urethane Coating and Printing		X		Applies to rotogravure printing lines used to print or coat flexible vinyl or urethane products. Flexible vinyl and urethane products are those products except for resilient floor coverings (1977 SIC Code 3996) and flexible packaging that are >.002 inches thick and that contain a vinyl or urethane sheet or a vinyl or urethane coated web. Facilities which commenced construction, modification, or reconstruction after 01/18/83 must comply.	Facility does not coat flexible vinyl or urethane products.
40 CFR 60 Subpart GGG 60.590 - 60.594	Standards of Performance for Equipment Leaks of VOC in Petroleum Refineries		X		Applies to facilities in oil refineries, including compressors and equipment defined in 60.591. Facilities which commenced construction or modification after 01/04/83 must comply.	Facility is not a petroleum refinery.
40 CFR 60 Subpart HHH 60.600 - 60.604	Standards of Performance for Synthetic Fiber Production Facilities		X		Applies to each solvent-spun synthetic fiber process producing more than 730 tons (500 megagrams) of fiber per year. Facilities that use the reaction spinning process to produce spandex fiber or viscose process to produce rayon fiber are not subject to compliance. Facilities which commenced construction, reconstruction or modification after 11/23/82 must comply.	Facility does not produce synthetic fiber.
40 CFR 60 Subpart III 60.610 - 60.618	Standards of Performance for Volatile Organic Compound (VOC) Emissions from the Synthetic Organic Chemical Manufacturing Industry (SOCMI) Air Oxidation Unit Processes		X		Facilities which produce any of the listed chemicals as a product, co-product, or intermediate, may trigger NSPS. Requires all new, modified, and reconstructed air oxidation facilities to control emissions. The affected processes include each air oxidation reactor not discharging its vent stream into a recovery system, each combination of air oxidation reactor and the recovery into a vent stream which is discharged, each combination of 2 or more air oxidation reactors and common recovery systems into which vent streams are discharged. Facilities which commenced construction, reconstruction or modification after 10/21/83 must comply.	Facility does not produce synthetic organic chemicals.
40 CFR 60 Subpart JJJ 60.620 - 60.625	Standards of Performance for Petroleum Dry Cleaners		X		The affected facility is a petroleum dry cleaning plant with a total manufacturers' rated dryer capacity equal to or greater than 84 lbs. Affected components include dryers, washers, filters, stills, and settling tanks. Facilities which commenced construction, reconstruction or modification after 12/14/82 must comply. However, any dryer installed between December 14, 1982, and September 21, 1984, in a plant with an annual solvent consumption level of less than 4700 gallons is exempt.	Facility does not perform dry cleaning operations.
40 CFR 60 Subpart KKK 60.630 - 60.636	Standards of Performance for Equipment Leaks of VOC From Onshore Natural Gas Processing Plants		X		Affected facilities include an onshore natural gas processing plants and a compressor in VOC service or in wet service. Facilities which commenced construction, reconstruction or modification after 01/20/84 must comply. Facilities covered by Subpart VV or GGG of Part 60 are exempted. Addition or replacement of equipment for the purpose of process improvement that is accomplished without capital expenditure (defined in Subpart A General Provisions) shall not be considered a modification.	Facility does not process natural gas.

Regulation	Description	Applicable: Yes	Applicable: No	Applicable: Applies But No Action Required	Description of Applicability	Explanation
40 CFR 60 Subpart LLL 60.640 - 60.648	Standards of Performance for Onshore Natural Gas Processing: SO2 Emissions		X		Affected facilities that process natural gas include sweetening units and sweetening units followed by sulfur recovery. Does not apply to sweetening facilities producing acid gas that is completely injected into oil or gas bearing geologic strata or that is not otherwise released to the atmosphere. Facilities which commenced construction, reconstruction or modification after 01/20/84 must comply.	Facility does not process natural gas.
40 CFR 60 Subpart NNN 60.660 - 60.668	Standards of Performance for Volatile Organic Compound (VOC) Emissions From Synthetic Organic Chemical Manufacturing Industry (SOCMI) Distillation Operations		X		Affected facilities include one or more continuous distillation units within a process unit which process more than 1 gigagram (1,000 metric tons) per year and the common recovery unit. Distillation units without recovery units are also subject to applicability. Facilities which commenced construction, reconstruction or modification after 12/30/83 must comply. Any distillation unit operating as part of a process which produces coal tar or beverage alcohols or which does not contain or produce VOC at the facility is exempt. If a facility is subject to 40 CFR Part 60 Subpart DDD then it is not subject to the standard. Also, any distillation unit that is designed and operated as a batch operation is exempt. There are other exemptions in the rule which may be applicable to a source based on source-specific design parameters.	Facilitiy does not manufacture synthetic organic chemicals.
40 CFR 60 Subpart OOO 60.670 - 60.676	Standards of Performance for Nonmetallic Mineral Processing Plants		X		Affected facilities of a fixed or portable nonmetallic mineral processing plant include crushers, grinding mills, screening operations, bucket elevators, belt conveyor, bagging operations, storage bins, enclosed truck or railcar loading stations. Facilities which commenced construction, reconstruction or modification after 08/31/83 must comply. Fixed sand and gravel plants and crushed stone plants with crushers that have a combined cumulative capacity of 25 tons per hour or less are exempt. Any facility that is subject to Subpart F or Subpart I of 40 CFR Part 60 is not subject to this standard.	Facility does not process non-metallic minerals.
40 CFR 60 Subpart PPP 60.680 - 60.685	Standards of Performance for Wool Fiberglass Insulation Manufacturing Plants		X		Affected facilities include rotary spin wool fiberglass insulation manufacturing lines. Facilities which commenced construction, reconstruction or modification after 02/07/84 must comply.	Facility does not manufacture wool fiberglass.
40 CFR 60 Subpart QQQ 60.690 - 60.699	Standards of Performance for VOC Emissions From Petroleum Refinery Wastewater Systems		X		Affected facilities include individual drain systems, oil-water separator, and an aggregate system (as defined in the regulation). Facilities which commenced construction or modification after 05/04/87 must comply.	Facility is not a petroleum refinery.
40 CFR 60 Subpart RRR 60.700 - 60.708	Standards of Performance for Volatile Organic Compound Emission From Synthetic Organic Chemical Manufacturing Industry (SOCMI) Reactor Process		X		Facilities which produce any of the listed chemicals as a product, co-product, or intermediate, may trigger NSPS. Requires all new, modified, and reconstructed reactor facilities to control emissions. Facilities which commenced construction, reconstruction or modification after 06/29/90 must comply.	Facility does not manufacture synthetic organic chemicals.

Regulation	Description	Applicable: Yes	Applicable: No	Applicable: Applies But No Action Required	Description of Applicability	Explanation
40 CFR 60 Subpart SSS 60.710 - 60.718	Standards of Performance for Magnetic Tape Coating Facilities		X		Affected facilities include coating operations and each piece of coating mix preparation equipment. Facilities which commenced construction, reconstruction or modification after 01/22/86 must comply.	Facility does not perform magnetic tape coating operations.
40 CFR 60 Subpart TTT 60.670 - 60.726	Standards of Performance for Industrial Surface Coating: Surface Coating of Plastic Parts for Business Machines		X		Affected facilities include spray booths in which plastic parts for use in the manufacture of business machines receive prime coats, color coats, texture coats, or touch-up coats. Business machines include typewriters, electronic computing devices, telephones and telegraphs, office machines and photocopy machines. Coating mix preparation equipment that is used to manufacture coatings at one plant for shipment to another plant for use at an affected facility are exempt. Coating mix preparation and equipment is exempt during times that the equipment is used to apply waterborne coatings so long as the VOC content of the coatings is less than or equal to .9 percent VOC by weight in the solvent. Web coating operations that print an image on the surface of a substrate or any coating applied on the same printing line that applies the image is exempted. Facilities which commenced construction, reconstruction or modification after 01/08/86 must comply.	Facility does not perform surface coating operations.
40 CFR 60 Subpart UUU 60.730 - 60.737	Standards of Performance for Calciners and Dryers in Mineral Industries		X		Affected facilities include each calciner and dryer at a mineral processing plant (feed and product conveyors are not included as a part of the affected facility). For brick and related clay products industry, only the calcining and drying of raw materials prior to firing of the brick are covered. An affected facility that is subject to the provisions of 40 CFR Part 60 Subpart LL, Mineral Processing Plants is not subject. This regulation applies to affected facilities which commence, construction, reconstruction, or modification after April 30, 1987.	Facility is not a mineral processing plant.
40 CFR 60 Subpart VVV 60.740 - 60.748	Standards of Performance for Polymeric Coating of Supporting Substrates Facilities		X		Affected facilities include coating operations and any onsite coating mix preparation equipment used to prepare coatings for the polymeric coating of supporting substrates. Facilities which commenced construction, reconstruction or modification after 04/30/87 must comply.	Facility does not perform polymeric coating.
40 CFR 61 Subpart A 61.01 - 61.19	General Provisions for National Emission Standards for Hazardous Air Pollutants (NESHAP)		X		This part applies to the owner or operator of any stationary source for which a standard is prescribed under this part. This section includes definitions applicable to all 40 CFR Part 61 standards including the definition of what physical or operational changes trigger a modification or reconstruction. No more 40 CFR Part 61 regulations will be promulgated. All regulations that were to be promulgated under 40 CFR Part 61 will now be promulgated under 40 CFR Part 63.	Facility is not subject to any process specific NESHAP and ,therefore, is not subject to this part.

Regulation	Description	Applicable: Yes	Applicable: No	Applicable: Applies But No Action Required	Description of Applicability	Explanation
40 CFR 61 Subpart B 61.20 - 61.26	National Emission Standards for Radon Emissions from Underground Uranium Mines		X		The affected facility is an active underground uranium mine which has mined or is designed to mine over 100,000 tons of ore during the life of the mine. An affected facility is also an active underground mine which has had or will have an annual ore production rate greater than 10,000 tons unless it can be demonstrated to EPA that the mine's lifetime total ore production will not exceed 100,000 tons.	Facility does not mine uranium.
40 CFR 61 Subpart C 61.30 - 61.34	National Emission Standard for Beryllium		X		Affected facilities include extraction plants, ceramic plants, foundries, incinerators, and propellant plants which process beryllium ore, beryllium, beryllium oxide, beryllium alloys,or beryllium-containing waste. Affected facilites also include machine shops which process beryllium, beryllium oxides, or any alloy when such alloy contains more than 5 percent beryllium by weight.	Facility does not process beryllium.
40 CFR 61 Subpart D 61.40 - 61.44	National Emission Standard for Beryllium Rocket Motor Firing		X		The affected facility is any rocket motor test sites that fire beryllium rocket motors where a rocket motor test site means any building, structure, facility, or installation where the static test firing of a beryllium rocket motor and/or the disposal of beryllium propellant is conducted.	Facility does not perform rocket motor testing.
40 CFR 61 Subpart E 61.50 - 61.56	National Emission Standard for Mercury		X		Affected facilities include stationary sources which process mercury ore to recover mercury, use mercury chlor-alkali cells to produce chlorine gas and alkali metal hydroxide, and incinerate or dry wastewater treatment plant sludge.	Facility does not process mercury.
40 CFR 61 Subpart F 61.60 - 61.71	National Emission Standard for Vinyl Chloride		X		Affected facilities include plants which produce ethylene dichloride by reaction of oxygen and hydrogen chloride with ethylene, vinyl chloride (by any process), or one or more polymers containing any fraction of polymerized vinyl chloride. Does not apply to equipment used in research and development if the reactor used to polymerize the vinyl chloride processed in the equipment has a capacity less than or equal to 50 gallons and the exhaust gas vinyl chloride concentrations do not exceed 10 ppm (3-hour average).	Facility does not process vinyl chloride.
40 CFR 61 Subpart H 61.90 - 61.97	National Emission Standards for Emissions of Radionuclides Other Than Radon From Department of Energy Facilities		X		Affected facilities include those owned or operated by the Department of Energy emitting any radionuclide other than radon-222 and radon-220 into the air. This subpart does not apply to facilities subject to 40 CFR Part 191 or 40 CFR Part 192.	Facility has no radionuclide emissions and is not a DOE facility.
40 CFR 61 Subpart I 61.100 - 61.109	National Emission Standards for Radionuclide Emissions from Facilities Licensed by the Nuclear Regulatory Commission and Federal Facilities Not Covered by Subpart H		X		Affected facilities include those Nuclear Regulatory Commission-licensed facilities and to facilities owned or operated by any Federal agency other than DOE.	Facility is not a licensed NRC facility.

Regulation	Description	Applicable: Yes	Applicable: No	Applicable: Applies But No Action Required	Description of Applicability	Explanation
40 CFR 61 Subpart J 61.110 - 61.112	National Emission Standard for Equipment Leaks (Fugitive Emission Sources) of Benzene		X		Affected equipment include the following: pumps, compressors, pressure relief devices, sampling connections, systems, open-ended valves or lines, flanges and other connections, and product accumulator vessels. Applies to equipment which contacts a fluid (liquid or gas) that is at least 10% by weight benzene. Does not apply to sources located in coke by-product plants.	Facility does not use benzene.
40 CFR 61 Subpart K 61.120 - 61.127	National Emission Standards for Radionuclide Emissions From Elemental Phosphorus Plants		X		Affected facilities include calciners and modulizing kilns at elemental phosphorus plants.	Facility is not an elemental phosphorous plant.
40 CFR 61 Subpart L 61.130 - 61.139	National Emission Standard for Benzene Emissions From Coke By-Product Recovery Plants		X		Affected facilities include each of the following sources at furnace and foundry coke by-product recovery plants: tar decanters, tar storage tanks, tar-intercepting sumps, flushing-liquor circulation tanks, light-oil sumps, light-oil condensers, light-oil decanters, wash-oil decanters, wash-oil circulation tanks, naphthalene processing, final coolers, final-cooler cooling towers, and the equipment intended to operate in benzene service: pumps, valves, exhausters, pressure relief devices, sampling connection systems, open-ended valves or lines,and flanges or other connectors.	Facility is not a coke byproduct recovery plant and does not use benzene.
40 CFR 61 Subpart M 61.140 - 61.157	National Emission Standard for Asbestos	X			Applies to facilities demolishing, dispensing, or transforming asbestos. Each owner/operator shall either discharge no visible emissions to the outside air, including fugitive sources, or use the methods specified by 61.152 to clean emissions.	If the mill engages in any demolition activities involving asbestos, certain measures must be followed to prevent asbestos fibers from becoming airborne.
40 CFR 61 Subpart N 61.160 - 61.165	National Emission Standard for Inorganic Arsenic Emissions from Glass Manufacturing Plants		X		Affected facilities include glass melting furnaces that use commercial arsenic as a raw material. This subpart does not apply to pot furnaces.	Facility is not a glass manufacturing plant.
40 CFR 61 Subpart O 61.170 - 61.177	National Emission Standard for Inorganic Arsenic Emissions from Primary Copper Smelters		X		Affected facilities include each copper converter at any new or existing primary copper smelter, except where the total arsenic charging rate for the copper converter department averaged over one year is less than 75 kg/h, as determined under 61.174(f).	Facility does not perform copper smelting.
40 CFR 61 Subpart P 61.180 - 61.186	National Emission Standard for Inorganic Arsenic Emissions from Arsenic Trioxide and Metallic Arsenic Production Facilities		X		Provisions apply to metallic arsenic production plants and arsenic trioxide plants that process low-grade arsenic bearing materials by a roasting condensation process.	Facility does not produce arsenic.
40 CFR 61 Subpart Q 61.190 - 61.193	National Emission Standards for Radon Emissions From Department of Energy Facilities		X		Provisions apply to design and operation of facilities for radium-containing material owned and operated by the DOE that emit radon-222 into the air. See regulation for list of examples.	Facility is not owned or operated by the DOE.
40 CFR 61 Subpart R 61.200 - 61.210	National Emission Standards for Radon Emissions From Phosphogypsum Stacks		X		Provisions apply to owners or operators of a phosphogypsum stack, and persons that own, sell, distribute, or use phosphogypsum which is produced as a result of wet acid phosphorus production or is removed from existing phosphogypsum stack.	Facility does not process phosphogypsum.

Regulation	Description	Applicable: Yes	Applicable: No	Applicable: Applies But No Action Required	Description of Applicability	Explanation
40 CFR 61 Subpart T 61.220 - 61.225	National Emission Standards for Radon Emissions From the Disposal of Uranium Mill Tailings		X		Provisions apply to owners and operators of sites that are used to dispose of tailings, and that managed residual radioactive material or uranium by-product materials during and following the processing of uranium ores.	Facility is not an uranium mill.
40 CFR 61 Subpart V 61.240 - 61.247	National Emission Standard for Equipment Leaks (Fugitive Emission Sources)		X		Provisions apply to pumps, compressors, pressure relief devices, sampling connection systems, open-ended valves or lines, valves, flanges, and other connectors, product accumulator vessels, and control devices required by this subpart. Applicable for VHAPs for which a standard for equipment leaks of the substance has been proposed and promulgated. This regulation applies only to facilities subject to 40 CFR 61 Subparts F, J, and L at this time. The only substances for which this applies is benzene and vinyl chloride.	Facility does not use or store benzene or vinyl chloride.
40 CFR 61 Subpart W 61.250 - 61.256	National Emission Standards for Radon Emissions From Operating Mill Tailings		X		Affected facilities include those that manage uranium byproduct materials during and following the processing of uranium ores, often called uranium mills and their associated tailings. This regulation does not apply to the disposal of the tailings.	Facility does not manage mill tailings.
40 CFR 61 Subpart Y 61.270 - 61.277	National Emission Standard for Benzene Emissions from Benzene Storage Vessels		X		Affected facilities include storage vessels that are storing Industrial Grade Benzene, Refined Benzene-485, Refined Benzene-535, and Refined Benzene-545. See ASTM standards for specific gravity information, which may determine classification. Storage vessels with a design capacity < 10000 gallons are exempt from emission standard requirements in the regulation. However, they must still comply with the recordkeeping provisions of the regulation. This regulations does not apply to pressure vessels designed to operate in excess of 204.9 kPa which do not emit to the atmosphere. A source subject to this rule which is also subject to either 40 CFR Subparts K, Ka, or Kb shall only be required to comply with the most stringent requirements for the source.	Facility does not use or store benzene.
40 CFR 61 Subpart BB 61.300 - 61.306	National Emission Standard for Benzene Emissions from Benzene Transfer Operations		X		Affected facilities include loading racks at which benzene is loaded into tank trucks, railcars, or marine vessels at each benzene production facility and bulk terminal. Loading racks are exempted from this regulation if only the following are loaded: benzene-laden waste (subject to 40 CFR Part 60, Subpart FF), gasoline, crude oil, natural gas liquids, petroleum distillates, or benzene-laden liquid from coke by-product recovery plants. Any affected facility which loads only liquid containing less than 70 weight percent benzene is exempt from emission standards requirements but must comply with recordkeeping and reporting requirements. Any affected facility whose annual benzene loading is 343,461 gallons (1.3 million liters) or less of 70 weight percent or greater benzene is exempted from the emission standards but musy comply with recordkeeping and reporting requirements.	Facility does not use or store benzene.

Regulation	Description	Applicable: Yes	Applicable: No	Applicable: Applies But No Action Required	Description of Applicability	Explanation
40 CFR 61 Subpart FF 61.340 - 61.359	National Emission Standard for Benzene Waste Operations		X		Affected facilities include chemical manufacturing plants, coke byproduct recovery plants, and petroleum refineries. Waste operations in refineries include wastewater treatment plants. Facilities with > 10Mg/yr benzene waste are subject to this requirement. Facilities with 1 - 10 Mg/yr benzene must only evaluate the benzene quantity annually.	Facility does not use or store benzene.
40 CFR 62 Subpart A 62.01-62.12	General Provisions for Approval and Promulgation of State Plans for Designated Facilities and Pollutants (NESHAP Delegations)		X		This part sets forth the Administrator's approval and disapproval of State plans for control of designated pollutants and facilities, and the Administrator's promulgation of such plans or portions thereof. Approval of a plan or any portion of a plan is based on a determination by the Administrator that it meets the requirements of Section 111(d) of the act and the provisions of Part 60 of this chapter. The pollutants and source categories regulated under section 111(d) of the Clean Air Act include fluoride emissions from phosphate fertilizer plants, sulfuric acid mist from sulfuric acid mist plants, total reduced sulfur from kraft pulp mills, and fluoride emissions from primary aluminum plants. Part 62 includes a chronological list of all actions pertaining to a states section 111(d) plans along with a list of sources covered under each standard and a negative declaration in the event that a state has no sources in the particular source category.	The mill is not a designated facility.
40 CFR 62 Subpart F 62.1100-62.1104	State of California's 111(d) Plan		X			The mill is not a designated facility.
40 CFR 63 -	National Emission Standards for Hazardous Air Pollutants for Marine Tank Vessel Loading and Unloading Operations		X		This rule applies to major source of hazardous air pollutants that are marine tank loading and unloading operations. The standard regulates emission points of tank venting during the loading and unloading process. The standard does not regulate incoming cargo ships.	Facility is not engaged in marine tank vessel loading and unloading operations.
40 CFR 63 Subpart A 63.1 - 63.15	General Provisions for NESHAP			X	Applies to both major and area sources of HAP . A major source is one that emits or has potential considering controls, in the aggregate, 10 tpy or more of any HAP or 25 tpy or more of any combination of HAP, unless specific regulations or the regulatory authority establish a lesser quantity. New sources are sources that have initial startup dates after the effective relevant standard date of March 16, 1994. Responsibility to notify EPA that source is subject to standard no later than 120 days after effective date (before sources) or 120 days after intial startup (after).	Although the facility is a major HAP source, it is not subject to any Part 63 requirements until an applicable requirement is promulgated, or until it constructs, reconstructs, or modifies a HAP source.

Regulation	Description	Applicable: Yes	Applicable: No	Applicable: Applies But No Action Required	Description of Applicability	Explanation
40 CFR 63 Subpart B 63.49-63.56	Requirements for Control Technology Determinations for Major Sources in Accordance with Clean Air Act Sections, Sections 112 (g) and 112 (j)			X	Section 112(j) applies to major stationary sources of air toxics in the event that EPA fails to promulgate a MACT standard within 18 months after the scheduled deadline. In that event, the source and the permitting agency must formulate a MACT determination for the source category. This rule currently does not apply since EPA has not yet missed a MACT promulgation deadline by more than 18 months. On the basis of section 112(g), this subpart also requires major sources of air toxics upon modification, reconstruction, or construction to apply MACT to the change if the change is greater than a de minimis amount. A source may offset emissions of a more hazardous air polllutant to avoid applying MACT in the case of a modification. This rule is not yet applicable since EPA has not promulgated implementing regulations.	This may apply to the facility in the future if the EPA does not promulgate applicable MACT standards on schedule; or if facility constructs or modifies a HAP source.
40 CFR 63 Subpart D 63.70 - 63.81	Regulations Governing Compliance Extensions for Early Reductions of Hazardous Air Pollutants		X		Allows sources that voluntarily make early reductions of HAP emissions to delay compliance w/MACT for 6 yrs. EPA has revised several of the deadlines to help resolve problems resulting from the overlapping of CAA programs.	Would apply to facility only if it chooses to participate in the early reduction program.
40 CFR 63 Subpart F 63.100 - 63.106	National Emission Standards for Organic Hazardous Air Pollutants From the Synthetic Organic Chemical Manufacturing Industry		X		Applicability criteria for SOCMI sources, definitions, general recordkeeping, and general reporting requirements. The process unit : 1) must be used to manufacture as a primary product one or more of the 385 SOCMI chemicals , 2) located at a site that is a major source (PTE 10 tpy any single HAP, 25 tpy total HAPs), 3) as defined in §112(a) use one or more of the 112 OHAPs as a reactant or manufacture one or more of the OHAPs as a product, by-product, or co-product.	Facility does not manufacture chemicals.
40 CFR 63 Subpart G 63.110 - 63.118	National Emission Standards for Organic Hazardous Air Pollutants From the Synthetic Organic Chemical Manufacturing Industry Process Vents, Storage Vessels, Transfer Operations, and Wastewater		X		Applies to HAP emission points associated with OHAP-emitting SOCMI processes at new and existing sources. Emission points include process vents from reactor processes, air oxidation processes, and distillation operations; Group I process vents must have a flow rate of 0.18 scfm or greater, a total OHAP concentration 50 ppmv or greater and a TRE value less than or equal to 1.0. Process vents which fail one or more of the Group 2 process vents are considered Group 2 vents. A new source is defined as any system which commenced construction on or after December 1992.	Facility is not a SOCMI chemical manufacturing facility.

Regulation	Description	Applicable: Yes	Applicable: No	Applicable: Applies But No Action Required	Description of Applicability	Explanation
40 CFR 63 Subpart G 63.119 - 63.123	National Emission Standards for Organic Hazardous Air Pollutants From Synthetic Chemical Manufacturing Industry Process Vents, Storage Vessels, Transfer Operations, and Wastewater		X		Applies to HAP emission points associated with OHAP-emitting SOCMI processes at new and existing sources. Emission points include storage vessels or tanks which store product for a regulated SOCMI chemical manufacturing process unit if the stored liquid is on the list of OHAPS and the vessel has a capacity greater than or equal to 10,000 gal. Group I (existing storage vessels) : capacity >= 40,000 gal that store liquids with a total OHAP vapor pressure of 0.75 psia or greater than or equal to (Group I criteria for 20,000 gal to 40,000 gal storage vessels will be determined in a future rule making. Group I (new storage vessels): vessels with a capacity >= 40,000 gal that store liquids with a total OHAP vapor pressure of 0.1 psi or greater and vessels with a capacity >= 10,000 gal but <40,000 gal that store liquids where the vapor pressure of total OHAPs is 1.9 psia or greater. Vessels not meeting Group 1 criteria are Group 2.	Facility is not a SOCMI chemical manufacturing facility.
40 CFR 63 Subpart G 63.126 - 63.130	National Emissions Standards for Organic Hazardous Air Pollutants From Synthetic Chemical Manufacturing Industry Process Vents, Storage Vessels, Transfer Operations, and Wastewater		X		Applies to activities involving the loading of one or more liquid OHAP products from a transfer rack associated with a SOCMI process into a tank truck or railcar. Transfer rack is defined as the collection loading arms and loading hoses, at a single loading rack, that are assigned to a chemical manufacturing process unit and are used to fill tank trucks and railcars with organic liquids that contain one or more of the organic hazardous air pollutants. Also includes associated pumps, meters, shutoff valves, relief valves, and other piping and valves. Does not apply to OHAPs at operating pressures >29.7 psia, equipment that contains OHAPs only as impurities, transfer racks which vapor balance during loading operations. Group I transfer racks annually load 170,000 gallons or more of liquid HAP containing products with avg vp of 1.5 psia. Racks not meeting this criteria are Group 2.	Facility is not a SOCMI chemical manufacturing facility.

Regulation	Description	Applicable: Yes	Applicable: No	Applicable: Applies But No Action Required	Description of Applicability	Explanation
40 CFR 63 Subpart G 63.131 - 63.152	National Emissions Standards for Organic Hazardous Air Pollutants From Synthetic Chemical Manufacturing Industry Process Vents, Storage Vessels, Tranfer Operations, and Wastewater		X		Applicable to wastewater streams which satisfy the following criteria: 1) OHAP -containing water, raw material, intermediate, product, by-product, co-product, or waste material that exits equipment. Includes process wastewater, maintenance wastewater, product fed tank draw-down, cooling tower blowdown, steam trap condensate, reflux, and fluids drained into and material recovered from waste management units. 2) Exit from equipment associated with a chemical manufacturing process that belongs to the SOCMI source category , and 3) contains 5 ppmw total volatile OHAPs (VOHAPs) and has a flowrate of 0.005 gal/min or greater or contains 10,000 ppmw total VOHAPS at any flow rate. Concentrations and flowrates must be determined at the point of generation. Group I : 1)streams at new sources with average flowrates of 0.005 gal/min or greater and average concentration of any individual VOHAP listed in Table 8 of 10 ppmw 2) streams at new and existing sources with flowrates of 2.6 gal/min or greater and total Table 9 VOHAP concentration of 1000 ppmw or greater 3) new and existing sources with total Table 9 VOHAP concentration of 10,000 ppmw or greater at any flowrate. Group 2: sources that do not meet Group 1 criteria	Facility is not a SOCMI chemical manufacturing facility.
40 CFR 63 Subpart H 63.160 - 63.182	National Emission Standards for Organic Hazardous Air Pollutants for Equipment Leaks		X		Applies to new and existing process units associated with a SOCMI production process at a major source and makes or uses an OHAP reactant, or any of the six non-SOCMI processes. Applies to pumps, valves, compressors, agitators, pressure relief devices, sampling connection systems, open-ended lines, connectors, surge control vessels, bottoms receivers, instrumentation system and closed-vent systems, and control devices. Equipment must be in OHAP service and in contact with 5 wt% or more total OHAP for 300 or more hours per year.	Facility is not a SOCMI production plant.

Regulation	Description	Applicable: Yes	Applicable: No	Applicable: Applies But No Action Required	Description of Applicability	Explanation
40 CFR 63 Subpart I 63.190-63.193	National Emission Standards for Organic Hazardous Air Pollutants for Certain Processes Subject to the Negotiated Regulation for Equipment Leaks		X		This regulation applies to major sources of hazardous air pollutants which produce the following: styrene-butadiene rubber production, polybutadiene rubber production, processes producing the following agricultural chemicals: Captafol, Captan, Chlorothalonil, Dachtal, and Tordon TM acid, processes producing the following polymers or resins: Hypalon, Oxybisphenoxarsine/1,3-diisocyanate, Polycarbonates, Polysulfide rubber, chlorinate paraffins, and symmetrical tetrachloropyridine, pharmaceutical production processes producing using carbon tetrachloride or methylene chloride, processes producing the polymers/resins or other chemicals as follows: methylmethacrylate-butadiene-styrene resins, butadiene-furfural cotrimer, methylmethacrylate-acrylonitrile-butadiene-styrene resins and ethylidene norbornene. The affected components of the above facilities are pumps, compressors, agitators, pressure relief devices, sampling connection systems, open-ended valves or lines, valves, connectors, surge control vessels, bottom receivers, and instrumentation systems that are intended to operate in organic hazardous air pollutant service for 300 hours or more during the calendar year. This regulation does not apply to research and development facilities regardless of whether the facilitie are located at the same plant site as a subject process.	Facility does not produce products covered in this section.
40 CFR 63 Subpart L 63.300-63.313	National Emission Standards for Coke Oven Batteries		X		Unless otherwise specified in 63.306, 63.307, and 63.311, the provisions of this subpart apply to existing by-product coke oven batteries at a coke plant and to existing nonrecovery coke oven batteries at a coke plant on and after the dates specified.	Facility is not a coke plant.
40 CFR 63 Subpart M 63.320 - 63.325	National Perchloroethylene Air Emission Standards for Dry Cleaning Facilities		X		Applies to industrial, commercial, and coin-operated dry cleaning machines in which perchloroethylene is utilized.	Facility does not perform dry cleaning operations.
40 CFR 63 Subpart N	NESHAP: Hard and Decorative Chromium Electroplating and Chromium Anodizing Tanks		X		This rule applies to each chromium electroplating or chromium anodizing tank at facilities performing hard chromium electroplating, decorative chromium electroplating, or chromium anodizing. All affected sources must obtain a title V permit regardless of emission levels (i.e. major or area source).	Facility does not perform chromium electroplating.
40 CFR 63 Subpart O	NESHAP: Ethylene Oxide from Commercial Sterilization		X		This rule applies to all sterilization sources using 1 ton of ethylene oxide in all consecutive 12 month periods after December 12, 1996 in sterilization or fumigation operations. This rule does not apply to hospitals, doctors offices, clinics or other facilities whose primary purpose is to provide medical services to humans or animals. This rule does not apply to research and development facilities as defined in section 112(c)(7) of title III of the Clean Air Act. Sources which use 1 ton per year or greater of ethylene oxide must obtain a title V permit.	Facility does not have ethylene oxide sterilization operations.

Regulation	Description	Applicable: Yes	Applicable: No	Applicable: Applies But No Action Required	Description of Applicability	Explanation
40 CFR 63 Subpart Q 63.400-63.406	National Emission Standards for Hazardous Air Pollutants for Industrial Process Cooling Towers		X		The provisions of this subpart apply to all new and existing industrial process cooling towers that are operated with chromium-based water treatment chemicals on or after September 8, 1994 and are either major sources or are integral parts of facilities that are major sources as defined in 63.401. This regulation does not apply to industrial process cooling towers that exclusively treat cooling water from HVAC systems. The regulation does apply to cooling towers that treat both HVAC cooling water and process cooling water.	Facility is not an industrial process cooling tower.
40 CFR 63 Subpart R 63.420 - 63.429	National Emission Standards for Gasoline Distribution Facilities (Bulk Gasoline Terminals and Pipeline Breakout Stations)		X		Applies to bulk gasoline terminals and pipeline breakout stations.	Facility does not perform bulk gasoline distribution.
40 CFR 63 Subpart S None	Pulp and Paper MACT		X		This regulation applies to pulp and paper facilities. This regulation only applies to new affected processes constructed or modified after 12/93. (Subpart has not been promulgated)	Facility does not produce pulp or paper.
40 CFR 63 Subpart T 63.460 - 63.469	NESHAP: Halogenated Solvent Cleaning		X		Applies to new and existing organic halogenated solvent cleaners (degreasers) using any of the hazardous air pollutants listed in CAA. Applies specifically to each individual batch vapor, in-line vapor, in-line cold, and batch cold solvent cleaning machines that use any solvent containing methylene chloride; perchlorotheylene; trichloroethylene; 1,1,1-trichloroethane; carbon tetrachloride; or chloroform; or any combination of these halogenated HAP solvents, in a total concentration greater than 5% by weight, as a cleaning or drying agent. Proposes stringent MACT for batch vapor and in-line cleaning machines.	Facility does not use halogenated solvents greater than 5% concentration by weight.
40 CFR 63 Subpart W 63.520 - 63.528	NESHAP: Polymers and Resins II		X		Applies to epoxy resin production and non-nylon polyamide resin production processes.	Facility does not produce any of the listed polymers or resins.
40 CFR 63 Subpart EE 63.701 - 63.708	NESHAP: Magnetic Tape Manufacturing Industry		X		Applies to magnetic tape manufacturing operations located at major sources of hazardous air pollutant emissions.	Facility does not manufacture magnetic tape.
40 CFR 63 Subpart GG	NESHAP: Aerospace Industry		X		Applies to manufacture and rework of military and commercial aircraft.	Facility does not manufacture or rework aircraft.
40 CFR 64 -	Enhanced Monitoring		X		Enhanced Monitoring regulations will be promulgated by EPA as part of the CAM rule proposed in the fall of 1995 and expected to be promulgated in the summer of 1996.	No enhanced monitoring requirements have been promulgated. Review of the final rule, when promulgated, will determine applicability.

Regulation	Description	Applicable: Yes	Applicable: No	Applicable: Applies But No Action Required	Description of Applicability	Explanation
40 CFR 65 Subpart A 65.01-65.10	General Provisions		X		Section 113(d) of the Act authorizes the Administrator to issue to certain sources delayed compliance orders permitting a delay in compliance with applicable regulations contained in a State implementation plan. All orders issued by the Administrator under section 113(d) (1), (3), (4) or (5) of the Act will be issued in accordance with the procedures set forth in this part. All such federal delayed compliance orders will be summarized under the subpart corresponding to the State in which the affected source is located. No direct applicability to title V sources.	Facility has not been issued a delayed compliance order.
40 CFR 68 Subpart B	Risk Management Plan Requirements (Reserved)		X		Requires owner or operator of stationary sources at which a regulated substance is present in more than a threshold quantity to prepare and implement a risk management plan. Facilities that manage unlisted extremely hazardous substance or less than a threshold qty of a listed substance must also comply with these requirements but in a less formal way. Not promulgated at this time.	Regulated substances above the threshold quantities are not present at the facility.
40 CFR 68 Subpart C 68.100 - 68.130	Regulated Substances for Accidental Release Prevention		X		Provides a list of regulated substances and their threshold quantities for determining whether a source is subject to 112(r). This section will apply to facilities upon promulgation of implementing regulations for section 112(r). Only title V requirement is for a source to certify whether or not it is subject to 112(r) using these pollutants and threshold values. In many states, this requirement is met by checking a box on the title V permit application certifying that the facility is subject to 112(r) upon EPA's promulgation of regulations implementing section 112(r). Ammonia used as an agricultural nutrient, when held by farmers, is exempt from this regulation.	Regulated substances above the threshold quantities are not present at the facility.
40 CFR 70 - 70.1 - 70.11	State Operating Permit Programs	X			Requires operating permits for all sources regulated under the CAA and imposes a fee system to pay for permitting costs. A state program must provide for permitting of at least major sources, affected sources, sources subject to standards under Section 111 or 112 of the Act, and sources in a source category designated by the Administrator pursuant to this section. Minor sources (including minor NSPS and NESHAPS sources) are deferred from having to apply for a title V permit for a period of up to 5 years from promulgation (7/21/97). For MACT standards promulgated after 7/21/92, the standard itself will specify whether EPA requires a title V permit. This subpart of the Code of Federal Regulations will include a chronological listing of EPA's approval, interim approval, or disapproval action for each state/local programs title V operating permit program.	Operating permit is required for the mill.
40 CFR 72 & 73 -	Acid Rain Program: Permits and Allowance System		X		Establishes general provisions and operation permit requirements for affected sources and units under the Acid Rain Program.	Facility does not operate fossil fuel fired electric utilities.

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40 CFR 72 & 77 -	Acid Rain Program		X		Controls acid deposition by reducing SO2 and NOx emissions from fossil-fuel-fired electric utilities. Phase I of the program is the period between 01/01/95 and 12/31/99. Phase II is the period beginning 01/01/00 and beyond.	Facility does not operate fossil fuel fired electric utilities.
40 CFR 82 Subpart A	Production and Consumption Controls	X			This regulation applies to any person that produces, transforms, destroys, imports, or exports a controlled ozone depleting substance (Class I - Group I and II substances) or imports a controlled product (Class I and II substances). This regulation does not apply to chemical manufacturing processes, resulting from unreacted stock, in which there is inadvertant or coincidental creation of insignificant quantities of a controlled substance; or an unintended byproduct of research and development applications.	Facility may have to comply, if air conditioning and refrigeration equipment uses Class I or II compounds.
40 CFR 82 Subpart B 82.30 - 82.42	Servicing of Motor Vehicle Air Conditioners		X		These regulations apply to any person performing service on a motor vehicle for consideration when this service involves the refrigerant in the motor vehicle air conditioner, defined as mechanical vapor compression refrigeration equipment used to cool the driver's compartment of any motor vehicle (not including hermetically sealed refrigeration systems used on motor vehicles for refigerated cargo and the air conditioning systems on passenger buses using HCFC-22 refrigerant). This applies to facilities that service motor vehicles on-site.	Facility does not service motor vehicles.
40 CFR 82 Subpart C 82.60 - 82.70	Ban on Nonessential Products Containing Class I Substances and Ban on Nonessential Products Containing or Manufactured with Class II Substances		X		These regulations apply to sellers or distributers of nonessential products containing chlorofluorocarbons; such as plastic party streamers, cleaning fluid for electronic and photographic equipment, solvent sprays, and home and car intruder alarms; in interstate commerce.	Facility does not distribute CFC containing products.
40 CFR 82 Subpart E 82.100 - 82.124	The Labeling of Products Using Ozone-Depleting Substances		X		This requirement applies to all manufacturers and sellers of all Class I and II containing substances. The regulation requires the labelling of containers and products containing or manfactured with Class I or II substances.	Facility does not distribute ozone depleting substances.

Regulation	Description	Applicable: Yes	Applicable: No	Applicable: Applies But No Action Required	Description of Applicability	Explanation
40 CFR 82 Subpart F 82.150 - 82.166	Recycling and Emissions Reduction	X			This requirement applies to any person servicing, maintaining, disposing, or repairing appliances; defined as any device containing and using Class I or II substances used for household or commercial purposes, including any air conditioner, refrigerator, chiller, or freezer; except for motor vehicle air conditioners. This part includes refrigerant reclaimers, appliance owners, and manufacturers of appliances and recycling and recovery equipment. This applies to facilities that service, maintain, dispose, or repair appliances on-site. This rule also applies to refrigeration equipment with process leaks; defined as a loss of more than 35% of total refrigerant loss for industrial and commercial refrigerant processes within a 12 month period, or refrigeration systems containing more than 50 lbs of refrigerant lossing 15% of total refrigerant charge within a 12 month period.	Facility must comply when servicing air conditioning and refrigeration units.
40 CFR 82 Subpart G 82.170 - 82.182	Significant New Alternatives Policy Program	X			This regulation applies to the producers of substitutes to replace Class I and II ozone depleting substances.	Facility must use approved substitutes.