FOR DISCUSSION

Count	Aquifer Exemption (Approved and Still Under Process)		Exemption Criteria	Status as of Thursday, August 19, 2021	Comments
1	Round Mountain	25		Approved by EPA	DOGGR Received ROD and AE enclosures 02/09/2017 (Revised: 07/02/2018)
2	Fruitvale	25		Approved by EPA	DOGGR Received ROD and AE enclosures 02/09/2017 (Revised: 07/02/2018)
3	Tejon	25		Approved by EPA	DOGGR Received ROD and AE enclosures 02/09/2017
4	Mount Poso	25		Approved by EPA	DOGGR Received ROD and AE enclosures 04/17/2017 (Revised: 10/10/2018)
5	Jasmin	25		Approved by EPA	DOGGR Received ROD and AE enclosures 09/28/2017
6	Kern Front (Vedder)	25		Approved by EPA	DOGGR Received ROD and AE enclosures 08/30/2018
7	Elk Hills Phase 1	25		Approved by EPA	DOGGR Received ROD and AE enclosures 03/29/2018
8	Elk Hills Phase 2	25		Approved by EPA	DOGGR Received ROD and AE enclosures 03/29/2018
9	Poso Creek	25		Approved by EPA	DOGGR Received ROD and AE enclosures 05/04/2018
10	Kern Front (Chanac)	25		Approved by EPA	DOGGR Received ROD and AE enclosures 08/30/2017
11	Cymric	25		Approved by EPA	DOGGR Received ROD and AE enclosures 09/28/2018
12	McKittrick	25		Approved by EPA	DOGGR Received ROD and AE enclosures 09/28/2018
13	San Ardo/McCool Ranch	25		Approved by EPA	DOGGR Received ROD and AE enclosures 11/21/2018
14	Arroyo Grande	24		Approved by EPA	DOGGR Received ROD and AE enclosures 4/30/2019.
15	Edison Phase 1	20		Approved by EPA	DOGGR Received ROD and AE enclosures 5/15/2019.
16	Lost Hills 1	20	(a), (b)(1)	Approved by EPA	DOGGR Received ROD and AE enclosures 5/21/2019.
17	North Belridge	20	(a), (b)(1)	Approved by EPA	DOGGR Received ROD and AE enclosures 6/7/2019.
18	Midway-Sunset (Deeper Formations)	20	(a), (c)	Approved by EPA	DOGGR Received ROD and AE enclosures 5/31/2019.
19	Edison - Phase 2	20	(a), (b)(1)	Approved by EPA	DOGGR Received ROD and AE enclosures 7/1/2019.
20	South Belridge - Western Area	18	(a), (b)(1)	Approved by EPA	DOGGR Received ROD and AE enclosures 3/13/2020.
21	Coalinga/Jacalitos		(a), (b)(1)	Approved by EPA	DOGGR Received ROD and AE enclosures 3/8/2021.
22	Lynch Canyon - Lanigan	18	(a), (b)(1)	Submitted to EPA - DOGGR responding to EPA questions	06/18/20 - Responses to US EPA questions shared with SWB. 09/10/20 - Company went through a change in ownership and is working on updating the responses to USEPA. 11/09/20 - Shared responses to USEPA with SWB 03/15/21 - Returned responses to USEPA 04/21 - Recieved follow up questions from USEPA 05/13/21 - Working with operator to provide answers to USEPA follow up questions. GIS layers have been gathered. Working to update maps. 06/14/21 - Shared latest resonses to USEPA with SWB. 07/07/21 - Entire package ready to send out. Will share with SWB and then US EPA. 08/13/21 - Received updated map from operator. Will share with US EPA by 08/17 09/10/21 - Shared updated Map 2 and will review GIS issue on Monday (09/13) with internal GIS expert 11/12/21 - Recieved direction from US EPA on final map updates. District to share updated files with USEPA and SWB by 11/19/21 12/14/21 District is compiling final documents and updates. 01/18/22 - Operator contractor is back from vacation and updating Shapefiles. 03/14/22 - District will share final documents with CalGEM HQ and SWB by 03/21/22. 04/18/22 - District updated the final documents and will share with CalGEM HQ and SWB by 04/25/22.
23	Sespe	18	(a), (b)(1)	WB issued Final Concurrence Letter. District finalizing AE document for submission.	Coastal waiting for GIS documentation from operator (Carbon California), expected on mid-April 2019. District received updated Vertices Map and is r 5/13/2019: Will contact GIS for new shapefile before sending out next week. 7/7/2019 Waiting for review by HQ DOGGR. 07/18/19 Final Transmittal letter from the State to USEPA ready for signature. 08/01/19 Final Transmittal letter at DOGGR HQ for signing. 10/29/19 Uploaded entire package for Agency review to Box.com 03/08/21 - Provided answers to HQ on package 06/09/21 - Verified operators in Sespe oilfield with HQ. 11/12/21 - Package shared with USEPA 12/13/21 - Comments received from US EPA. District will work with the operator to respond to comments. 02/11/22 - US EPA comments have been shared with the operator. District will be working with the operator closely with weekly updates. 03/14/22 - Operator has completed ~80% of the responses and plans to be complete by 03/21/22. District will review and share with CalGEM HQ and 04/18/22 - Operator submitted completed responsed to US EPA questions. District is added additional data and reviewing package. Entire package wil
24	Cat Canyon	7	(a), (b)(1)	Public hearing complete, comments answered and reviewed.	5/13/2019: Preparing documentation to be posted to our website. District is working on handouts (FAQs) for hearing. 6/5/2019 Held hearing 7/7/2019 Working on responses in Legal and ORLA units. Approximately 100 unique comments (received 100s of form letters). District has not receive 01/21/20 District is working with the 3rd party contractor to complete the technical comment answers. 02/06/20 All comments have been answered and reviewed by the District, Legal, and SWB. Awaiting upper management direction. 03/19/2020 Comments and responses have been passed along to WB for reivew. 05/21/20 SWB comments have been received. Working with Legal to finalize document. 06/15/21 - Reviewing latests comments and letters from NGOs 09/10/21 - Working with HQ review Conduit Analysis proposal from SWB 12/13/21 - Well list and documents have been shared with the operators for the conduit analysis. 01/18/22 - District has begun to receive data from operators. 02/11/22 - District engineers have begun reviewing operator supplied data for the conduit analysis. 03/14/22 - District has recieved all Operator WBDs and has completed 38 deep dive reviews. Request for updates/corrections and outstanding deliver 04/18/22 - District has completed the deep dive analysis for the non-active opertor wells. 10 P&A wells and 4 Idle wells. Package will be shared with SV

25	Oxnard	5	(a), (b)(1)	WB issued Preliminary Concurrence Letter. Preparing for public hearing.	01/21/20 District is working on completing public comment period documents and setting up a public comment hearing. 02/06/20 District is working on completing an enhanced water well survey. 04/02/20 District has shared preliminary State responses to US EPA questions with SWB and is working with operators to complete responses. 09/09/20 Division Engineer has crafted a first draft of public documents. Division management is reviewing 05/13/21 - Working with CalGEM management and SWB to determine path forward with conduit analysis. 05/14/21 - Meeting with OLRA, PAO, DOC Public Outreach Coordinator, and District representatives to plan virtual public hearing. 07/07/21 - Potential dates ready to discuss with CalGEM/SWB/US EPA management. 08/13/21 - Public comment period postponed to October 12/13/21 - Well list and documents have been shared with the operators for the conduit analysis. 02/11/22 - District engineer is reviewing wells not associated with active operators in prepartion of conduit analysis. 03/14/22 - Operator has supplied 10 of 60 WBDs and the District has begun review of non-Active operator wells. A total of 11 wells have been reviewe proposed AE is approved. 04/14/22 - CalGEM HQ completed and signed "Notice to Suspend Injection" for steam injection project. District engineer reassigned to Cat Canyon cor
26	Holser	5	(a), (b)(1)	WB issued Preliminary Concurrence Letter. Preparing for public hearing.	09/09/20 Division Engineer has crafted a first draft of public documents. Division management is reviewing 05/14/21 - Meeting with OLRA, PAO, DOC Public Outreach Coordinator, and District representatives to plan virtual public hearing. 07/07/21 - Potential dates ready to discuss with CalGEM/SWB/US EPA management. 08/13/21 - Public comment period postponed to October 09/10/21 - Working with HQ review Conduit Analysis proposal from SWB 12/13/21 - Began working with the Department's Technical Outreach Coordinator and the Division's Public Transparency group to kick off the public co 01/22/22 - District to share all public documents with SWB in prepartion for public comment period. 02/11/22 - District recieved comments from SWB on public comment period documents. Updates to documents to be completed by District. 03/14/22 - Public comment period is open. Hearing set for March 29. 03/29/22 - Public hearing conducted. 04/13/22 - Public comment period closed. OLRA to compile all comments and begin answering common comments along with DOC Legal.
27	Lompoc	4	(a), (b)(1)	District finalizing AE document after WB review and comments. Preliminary Concurrence expected June 2021.	03/15/21 - Coastal Engineer creating powerpoint to share package with USEPA. 04/05/21 - Updated AE package was sent to SWB for review. 05/13/21 - Operator provided PG stamped documentation for recent additions to application. 07/07/21 - Presentation ready to give to US EPA on 07/15/21 08/13/21 - Entire package ready to share with US EPA for informal review 10/13/21 - Informal review comments received from US EPA. Operator plans to have responses by 10/15. 11/12/21 - District has reviewed responses from Operator and has sent them back to the Operator with minor edits. 12/13/21 - Began working with the Department's Technical Outreach Coordinator and the Division's Public Transparency group to kick off the public co 01/18/22 - Operator has been working on updating AE package from US EPA informal review. District to work on public comment documents and addi 02/11/22 - District finalizing public comment documents and will share with CalGEM HQ and SWB week of Feb 14. 03/14/22 - Public comment period started March 11 and the hearing is set for April 12. 04/12/22 - Public hearing conducted. Public comment period ends on April 27.
28	Midway-Sunset **II** (Tulare)	4	(a),(b) (1)	SWB define/discuss issues with Tulare B & L. Tulare at Operator meeting. Preliminary Concurrence expected May 2023.	Ongoing discussions to finalize exemption criteria [(b)(1) or (c)]. Target Preliminary Concurrence from WB on June 2019. 5/13/2019: Meeting scheduled with WZI for 5/14/2019. 5/31/2019: (AVZ) Inland responds to qestions/comments submitted to DOGGR from SWB. 6/10/2019: WB reviewing the comments. 9/16/2019: (WB-JZ) Arranging meeting w/ DOGGR to discuss AE boundary related to (b)(1) condition. 10/30/2019: (SWB) Held meeting to define/discuss issues with Tulare B & Lower Tulare that need to be addressed for Preliminary Concurrence to be g 11/20/2019:(AVZ) WB responded as they are not in a concurrence with current boundary because the presence of commercial hydrocarbon. WB will p 1/20/2020:(AVZ)Operators met with CalGEM to discuss proposed (lower and upper)Tulare boundary. 02/5/2020: (AVZ) CalGEM updated WB on discussions they had with the Operators. 02/19/2020:(AVZ): Operators seeking follow up meeting on 02/25/2020. 04/01/2020:(AVZ) : Reviewing maps submitted by the operators. 05/07/2020:(AVZ) : Maps being corrected by operators. 06/23/2020:(AVZ): Operators presented proposed revised draft maps to WB and CalGEM. 08/17/2020:(AVZ): Waiting on Operators to submit revised maps and data. 10/12/2020: (AVZ): Operator communicated the revised application will be submitted soon. 10/13/2020:(AVZ): Operator submitted revised AE application.Under review at CalGEM. 11/13/2020: (AVZ): Revised application submitted to WB/HQ . 12/16/2020:(AVZ): Received comments from WB. 01/12/2021:(AVZ): Received response and comments from Operator. Under review at CalGEM. 01/29/2021:(AVZ) : Meeting with Operators to discuss missing information and clarification. 02/16/20121:(AVZ): Operators updating application. 03/02/2021:(AVZ): Received updated application. Under review at Inland before sending to HQ and WB. 04/6/2021:(AVZ): Comments to the updated application submitted to WB. 06/07/2021:(AVZ): Responded to WB questions. 11/10/2021:(AVZ): Conduit analysis discussions with Operators scheduled on 11/17/2021. 12/9/2021:(AVZ): Operators continue to work on conduit analysis for 116 wells. 1/11/2022:(AVZ): Operator submitted 31 wells conduit analysis. CalGEM reviewing. 2/2/2022:(AVZ): Met with WB to discuss the beneficial use water identification

29	Kern River	1	(a), (b)(1)	DOGGR recieved draft KR Preliminary Concurrence. Operator updating application. Preliminary Concurrence expected Nov 2023.	Revised capture radius (make use of updated water demand data on some water wells) memo sent to WB 3/25/19. 4/04/2019: (XX) Water Board received and reviewing Kern River AE Water Well Capture Radius Analysis. 5/13/2019: WB still 1-2 weeks out from draft letter 5/29/2019: (MVG) Inland send Memo to SWB regarding Supplemental maps to March 22, 2019 Water Well Capture Analysis memo. 6/10 WB is working through draft concurrence letter still working towards June 2019. 6/12/2019: (EG w/SWB Legal) DOGGR recieves draft KR Preliminary Concurrence. Under review by DOGGR legal. 7/22/2019: (DOGGR Legal) State Water Board is concurring with the proposed exempted area below the C-Silt. The updated draft is a partial concurre 8/28/2019: (MVG) Chevron has completed revision of App.to only extend up to the C-Silt and not above. 9/8/2019: (MVG) Organizing a review of revised App. w CVX/WB/DOGGR. 9/17/2019: (MVG) DOGGR/CVX/WB met to discuss aspects of revised app. Will make changes as required for WB Review. 10/16/2019: (MVG) DOGGR sends to WB app. docs & app. wording describing "Top proposed Exemption' and CVX is modifying application accordingly 10/20/2019 :(MVG) Held meeting (11/18/19) with WB, Inland, HQ and CVX on proposed exempt area. CVX group taken the information for their intern 12/13/2019: (MVG) Held meeting with WB to convey operator agreement to the proposed boundary by WB, water well survey revised to reflect 1017 02/5/2020: Waiting on revised application from Chevron. 02/19/2020:(MVG) Received the shapefiles from Chevron. Under review by CalGEM. 03/10/2020:(MVG) Operator preparing revised application. Proposed draft map by CalGEM with location of the water wells shared with WB. 04/01/2020:(MVG) Operator technical team met with CalGEM team to discuss deliverables. 05/20/2020:(MVG: Operator contacted CalGEM for clarification. 07/31/2020:(MVG):CalGEM received revised application from Operator. 10/07/2020:(MVG): Application submitted to HQ and WB for review. Presentation to WB/HQ on 10/15/2020. 11/23/2020:(MVG): CalGEM submitted additional documents required to update the application to Chevron after discussion with WB. 12/7/2020: (MVG): Received comments from WB. 1/13/2021: (MVG): Chevron presented the reply to the CalGEM and WB comments. Final document expected in next two weeks. 1/25/2021: (MVG): Operator technical response forwarded to HQ /WB. 2/8/2021: (MVG): Met with Operator to discuss HQ comments. 3/1/2021:(MVG): Met with WB and Legal for clarification of Chanac being included in the application and other technical questions related to Chanac 03/15/2021:(MVG): Received comments from WB . Operator working on the response. 4/27/2021:(MVG) Received supplemental data for WB questions
30	Mt. Poso (Dorsey Area)		(a), (b)(1)	Preliminary Concurrence expected March 2022.	Received AE document 4/2/19 but needed revisions. Sent back 4/11/19. No Change-Waiting for official application. 5/16/2019 (WM) DOGGR received application from EnviroTech, returned to operator for further edits. 8/12/2019: (WM) EnviroTech submitted revised app#2 to DOGGR on July 18, 2019. DOGGR almost finished reviewing application. Demonstration of h Working with Operator on App Edits. 11/01/2019: (CC) District reponses to Jason M. & Bill B. Inquiry. (WTL) establish Operator/DOGGR meeting for Nov 18th to discuss application status a 11/20/2019: (WM) Met with consultant 11/15/19 to communicate the urgency to submit documents required to show hydrocarbon distribution on pr prior to a follow up meeting with Operator. 12/04/2019: (WM) Working with consultant on what additional data, figures, graphs, and diagrams are needed to satsify criteria for proposed exempt consultant on expected timeline of additioanl analysis that is needed. 1/21/2020:(WM) A key well(API :029-12043 Signal Bishop 22-1) with significant hydrocarbon show located outside the AE boundary was identified by c team met consultant on 1/10/2020 to discussed urgency in updating new maps, figures, text etc. 02/19/2020: (WM): Consultant working on the project conveyed last week that, they will be submitting the application. As of today,no application rec 03/02/2020:(WM) Received updated application. Currently under review by CalGEM. Scheduling meeting with WB to present the application. 04/01/2020:(WM): Received application from Operator. Setting up meeting with WB on 04/07/2020 to brief. 04/07/2020:(WM):Presented overview of the application to WB . Waiting on the corrections and forward to WB. 05/07/2020:(WB): Received feedback from HQ. Working on the corrections before forwarding to WB. 05/20/2020:(WM: Application submitted to WB for review on 5/12/2020. 07/01/2020:(WM): Planned review by WB and CalGEM scheduled on 7/6/2020. 07/06/2020:(WM): Preliminary review with WB and CalGEM completed. 08/07/2020: (WM): Received comments and questions from State and Central Valley WB. 11/17/2020:(WM): CalGEM met with Operators to discuss delivery of the revised application. 12/31/2020: (WM):Received revised documentation from Operator . Under review at CalGEM. 1/21/2021: (WM): Communicated to Operator on missing data and information. Awaiting response from Operator. 03/03/2021:(WM): Received updated application and response to WB/CalGEM question. Under review at Inland. 03/17/2021:(WM) : Updated application submitted to HQ and WB. 03/29/2021:(WM): Correction to the updated application submitted to WB/HQ. 6/07/2021:(WM): EPA/WB/CalGEM meet to determine and confirmed the application to be standalone. Minutes of the meeting distributed.
31	Lynch Canyon - Santa Margarita	0		No concurrence from the WBs. For phase-out of any existing injection	For phase-out. Met with operator at SWB 10/25/18. Discussion within WB to develop document (letter) to be signed by Harris and Bishop outlining b 6/13/2019 Operator met with DOGGR and WB and received approval on proposed wells to convert from Lanigan to D sands for collection of water sa 10/17/19 Coastal will be sending a letter requiring the phase out of injection with a reasonable timeline and workplan to acheive compliance. 11/13/19 Letter to terminate injection has been sent to Eagle Petroleum. 02/06/20 A letter to respond to the operator's response to November letter has been drafted and reviewed by SWB. The letter has been submitted to 2/19/2020 Letter sent to operator with details of deliverables and deadlines for water sampling, phase out plan, and alternative contingency plan 3/18/2020 Alternative Plan due date extension granted at operators request 04/02/20 Operator has requested an extension for 90-days to all request due to low oil prices and COVID-19 issues. 05/07/20 Updated letter to Eagle drafted and shared with CalGEM Legal 05/18/20 Letter for extension to plan submission and cessation of injection sent to Eagle. All production is currently shut-in. Injection to cease some t 08/11/20 - Letter sent to operator formalizing the ceasing of all injection into the Santa Margarita formation.
32	South Belridge - SE Area	0		No concurrence from the WBs. For phase-out of any existing injection	For phase-out. Discussion within WB to develop document (letter) to be signed by Harris and Bishop outlining basis for decision and steps needed for for CEQA discussions on phase-out and re-piping/facilities plans. 3/12/2020 Phase Out Plan joint approval letter sent to operator 5/13/2021 (CJ) Transition UIC application: Inland District received on 5/10/2021 the Water Boards' comments on Aera's proposed Risk and Mitigation to provide responses to Water Board comments along with Civil Engineering Stamps by June 11th. CalGEM will add our responses to the comments di 7/7/2021: Both Aera and Inland has submitted responses to the latest Waterboard question on the proposed Monitoring Program. Aera met with Cal 8/11/2021 (CJ): The Water Board has indicated they will complete their review within about two weeks. CalGEM Inland District is making some minor Board issued a letter of no objection on August 19, 2021. The PAL was issed on August 25, 2021. 10/15/20 1. located the surface locations for the 8 Groundwater Monitoring (MW) wells and 7 Pressure observation (POW) wells based on the approved Moni 2. preparing drilling plans for the GW and POW wells (The latest Kern CEQA permitting delay may impact the drilling of the POW wells in 2022.) 3. working on bidding for all major pumping, piping and filter equipment 4. All biological and environmental surveys for the proposed injection well pads have been completed. new project timeline. Following are additonal updates from Aera: 2. Aera also has permits to drill the observation wells. 3. Aera is preparing to submit NOIs to drill the disposal wells, but will discuss CEQA review process with CalGEM. being drafted for 8 Groundwater Monitoring (MW) wells 2. Submitted NOIs with CalGEM as lead CEQA agency for 7pPressure observation (POW) wells (hoping for approval soon to get well on the drilling sche 3. Bid request sent out for all major pumping, piping and filter equipment 4. Full Project Funding is secured 1/13/2022 (CJ) - Following is a list of recent activity by Aera: 2. Short-listed two drilling contractors for drilling the 8 Groundwater Monitoring (MW) wells. 3. Bids for all major pumping, piping and filter equipment are being reviewed – contracts to be awarded in a few months 4. Facility construction bid package to be send out in a few weeks 5. NOIs' for all 75 injection wells will be submitted to CalGEM by early next month 2/11/2022 (CJ): Following is a list of recent activity - pressure observation wells so Aera can get them on the drilling schedule. The timing of the permits will impact the project schedule. 2. Aera is reviewing proposals from two drilling contractors for the 8 groundwater monitoring wells. 3. Some contracts for major pumpting, piping, and filter equipment have been awarded and rest will be done in few months. 4. Facility construction bid package has been sent out.

33	Elk Hills - southeast area	0		No concurrence from the WBs. For phase-out of any existing injection	4/15/2020: (MS):Operator working on application to phase out injection from Upper Tulare. 5/13/2021 (CJ) Transition UIC applications: Inland District on 5/8/2021 sent responses to the Water Board regarding their comments on UIC Project No 26R WF, UIC Project No. 22800013, and will begin the AOR shortly. 6/9/2021 (CJ) For the NW Stevens reviewing CalGEM review and draft PAL. For the 26R Stevens WF, UIC Project Nos. 22800013 & 22800017, Inland District is reviewing CRC's responses t 7/9/2021 (MS) UIC Projects for NW Stevens WF 22800003 & 228000016, rec'd final comments from RWQCB, CalGEM and CRC are working on those. CR performing the AOR and reviewing the application. CRC provided answers to RWQCB initial questions and CalGEM has forwarded these to RWQCB. No. 22800013. For the NW Stevens WF, UIC Project Nos. 22800003 & 22800016, CalGEM Inland District is working on a second set of comments from t No. 22800013: CalGEM Inland District is finished with the AOR and is now responding to RWQCB initial questions and preparing PxP Review items; op District is working on the second set of comments from the Water Board, the EDD upload to the WellSTAR form, and revising the draft PAL to include thereafter. 10/15/2021 (CJ): 1. 26R Stevens WF, UIC Project No. 22800013 - o checklist; CalGEM Inland District responding to RWQCB initial questions, preparing PxP review items, and needs to review updated CRC information 2 EDD upload to WellSTAR form, revising PAL to include WF EOR monitoring methods. Inland met with CRC and WB to discuss use of VRR in place of ZEI CRC. 11/12/2021 (CJ): 1. 26R Stevens WF, UIC Project No. 22800013 - CalGEM is preparing PxPR items. 2. NW Stevens WF, UIC Project Nos. 28000 CalGEM to request monitoring plan from CRC including VRR, idle well fluid monitoring, and injection well Hall Plots 12/9/20 PxPR items, & reviewing updated info. from CRC. 2. NW Stevens WF, UIC Project Nos. 2800003 & 22800016 - working on second set of comments fro CalGEM received application on 11/18 & is working on the completeness check 1/13/2022 (CJ): 1. 26R Stevens WF, UIC Project No 2. NW Stevens WF, UIC Project Nos. 2800003 & 22800016 - working on second set of comments from WB & revising PAL. CRC submitted monitoring p 22800022 - CRC needs to submit remainder of WBD's and WellSTAR form. 2/11/2022 (CJ): 1. review items, and review updated CRC information. 2. NW Stevens WF, UIC Project Nos. 2800003 & 22800016 - District continuing to work on second Lower Tulare WD, UIC Project No. 22800022 - CRC needs to submit remainder of WBD's and WellSTAR form; District Will send application for preview t the application for the Lower Tulare WD, UIC Project No. 22800022 was sent to the Water Board on 2/19/2022 to preview. 4/14/2022 (MS): The statuses of the three UIC applications are the same as the last update, except the application for the Lower Tulare WD, UIC Proje have been issued recently for injection wells associated with the exit UIC Project No. 22800002.

Summary

		%
Already approved by EPA (1-20)	21	67
Submitted, waiting for Approval by EPA (21)	1	3
Being prepared for Submission (22-24)	3	10
On Public Comment (-)	0	0
Being prepared for Public Comment (25-26)	2	6
Being reviewed, needing WB Preliminary Concurrence Letter (27-30)	4	13
Not expecting a C. L.; for phase-out of any existing injection (31-32)	3	0
Total	31	100

Count	Additional Aquifer Exemptions		Exemption Criteria CFR 146.4	Status as of	Thursday, August 20, 2020
1	Livermore		(a), (b)(1)	Approved by EPA-DOGGR Received ROD and AE enclosures	
2	Casmalia		(a), (b)(1)	WB sent comments to District 2/21/19. Proponent and	
3	Deer Creek		(a), (b)(1)	District responded to WB questions 1/28/19. Concerns on	
4	Round Mountain (South Area)		(a), (b) (1)	Submitted package to WB for review 3/7/19.	
5	Northeast Edison		a) b)1	On pause from operator due to other priority. 4/24/2019: (WM) Review project status & send inquiry to operator regarding	
6	Lost Hills Phase 2		(a), (b)(1)	Updated AE document not yet received. No Change-Waiting for	
7	Kern Bluff			AE document (from Citadel E&P) not yet received No Change-	
8	Blackwell's Corner		a) b)1 or c)	AE document (from E&B Natural Resources) not yet received.	
9	North Antelope Hills		a) b)1	7/9/2020:(WM) Received AE application. Under review. 2/12/2021: (WM): Operator taking water sample for testing. 10/6/2021:(WM): CalGEM received an updated AE application on October 6, 2021 with a number of revisions from previous versions. CalGEM will be requesting the operator/consultant to	
10	Placerita			Sample from 2014 is over 10,000 ppm TDS. New sample to come	
11	Lynch Canyon - D Sands		a) c)	01/18/22 - Formation sample for D-Sands received from	