Message

From: Okorn, Barbara [Okorn.Barbara@epa.gov]
Sent: 2/16/2021 7:30:05 PM
To: Hamilton, Brian [Hamilton.Brian@epa.gov]
Subject: FW: ExternalRE: ExternalRegion 3 UIC Additional Permit Applications

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From: Bennett, James <bennett.james@epa.gov>
Sent: Monday, February 08, 2021 7:18 AM
To: clifford.redeye@sni.org
Cc: Okorn, Barbara <Okorn.Barbara@epa.gov>; Jonathan, Grant <Jonathan.Grant@epa.gov>; Rowsey, Kevin <rowsey.kevin@epa.gov>; Isales, Daniel <Isales.Daniel@epa.gov>; Gleason, Patricia <Gleason.Patricia@epa.gov>
Subject: RE: ExternalRE: ExternalRegion 3 UIC Additional Permit Applications

I will schedule a meeting for Thursday February 18, 2021 from 1-2 pm. I assume you will share with others who are interested like we arranged last time?

Thank you

James C. Bennett Jr., Section Chief
Drinking Water & Source Water Protection Branch
Source Water & UIC Section
1650 Arch Street
Philadelphia PA, 19103
Mail Code: 3WD22
215-814-5469

From: Cliff Redeye III <clifford.redeye@sni.org>
Sent: Friday, February 05, 2021 3:58 PM
To: Bennett, James <bennett.james@epa.gov>
Cc: Okorn, Barbara <Okorn.Barbara@epa.gov>; Jonathan, Grant <Jonathan.Grant@epa.gov>; Rowsey, Kevin <rowsey.kevin@epa.gov>; Isales, Daniel <Isales.Daniel@epa.gov>; Gleason, Patricia <Gleason.Patricia@epa.gov>
Subject: RE: ExternalRE: ExternalRegion 3 UIC Additional Permit Applications

Thank you for the information, I talked with council and the water group and it looks like next week will not for a meeting.
They proposed Thursday February 18, 1-2pm. Friday the 19th at 11 am is also an option if that doesn't work. Let me know if either of those will work and we can go from there.

Thank you,

Clifford C. Redeye III

Acting Director
Seneca Nation Environmental Protection Department
90 Ohiyo Way
Salamanca, NY 14779
716-983-6047 (cell)
716-945-1790
EXT. 3191

From: Bennett, James [mailto:bennett.james@epa.gov]
Sent: Thursday, February 4, 2021 4:42 PM
To: Cliff Redeye III <clifford.redeye@sni.org>
Cc: Okorn, Barbara <Okorn.Barbara@epa.gov>; Jonathan, Grant <Jonathan.Grant@epa.gov>; Rowsey, Kevin <rowsey.kevin@epa.gov>; Isales, Daniel <Isales.Daniel@epa.gov>; Gleason, Patricia <Gleason.Patricia@epa.gov>
Subject: ExternalRE: ExternalRegion 3 UIC Additional Permit Applications

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Mr. Redeye

Thank you for your quick reply. The administrative index, draft permit, statement of basis, and permit application can all be downloaded at the link below. During the conversation last week it was requested we provide this information. The GPS location for the Roulette well is: Latitude 41° 53' 40.51'' Longitude -78° 08' 53.31''.

If you need any further information, please feel free to contact me.

https://www.epa.gov/uic/public-notice-pas2d050bpot-draft-uic-permit-roulette-oil-gas-company-llc-class-ii-d-injection

Thank you

James C. Bennett Jr., Section Chief
Drinking Water & Source Water Protection Branch
Source Water & UIC Section
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From: Cliff Redeye III <clifford.redeye@sni.org>
Sent: Thursday, February 04, 2021 4:24 PM

To: Bennett, James <bennett.james@epa.gov>
Subject: RE: ExternalRegion 3 UIC Additional Permit Applications

Mr. Bennett,
It was a pleasure meeting you as well. Thank you for reaching out regarding discussion of these permits. I have forwarded request to leadership and water group and will get back to you with possible dates and times that would work. I will get back to you as soon as I get a response.

Also, do you happen to have the latitude and longitude of the roulette well? Our GIS was going to put it on a map and couldn't find coordinates. Thanks again.

Clifford C. Redeye III
Acting Director
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716-945-1790
EXT. 3191

From: Bennett, James [mailto:bennett.james@epa.gov]
Sent: Thursday, February 4, 2021 2:10 PM
To: Cliff Redeye III <clifford.redeye@sni.org>
Cc: Okorn, Barbara <Okorn.Barbara@epa.gov>; Gleason, Patricia <Gleason.Patricia@epa.gov>; Rowsey, Kevin <rowsey.kevin@epa.gov>; Jonathan, Grant <Jonathan.Grant@epa.gov>; Ash, Christine <Ash.Christine@epa.gov>
Subject: ExternalRegion 3 UIC Additional Permit Applications

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Mr. Redeye,
It was a pleasure meeting with you to discuss the proposed Roulette injection well. I also wanted to thank you for sharing the map of ancestral lands. We have two additional applications in the Region we would like to discuss with the Seneca Nation and wanted to see If you were amenable to having a call next week to discuss these two applications. If this works with your schedule, can you propose time(s) next week for a potential call?

I have included information on the two projects below:

On December 3, 2020, Catalyst Energy, Inc. applied for a commercial Class IID Disposal well permit to the Environmental Protection Agency, Region III, Underground Injection Control Program. The well was drilled by Belden and Blake Corporation in 1990 to a total depth of 5420 feet and completed in the Onondaga Reef Formation through perforations from 5170 to 5188 feet. An injection volume of 100,000 barrels per month, and a surface pressure of 2889 psi, are requested in the application.
The proposed disposal well is located near the community of Cyclone, in Keating Township, McKean County, Pennsylvania.

(Latitude 41.830586 deg., Longitude -78.58174 deg.).

On October 8, 2020, Bull Run Resources, LLC ("Bull Run" or "the Permittee") submitted a UIC permit application for the conversion of two active production wells, Curtis Lot 2 # 12 (API 37-083-55309) and Curtis Lot 2 #13 (API 37-083-55310), to two operating class II-R enhanced recovery injection wells located in the Allegheny National Forest at the Curtis Lot 2 in Lafayette Township, McKean County, PA. The coordinates for the Injection Wells are:

Curtis Lot 2 #12 Latitude 41º 50' 19.42" and Longitude -78º 43' 07.20"
Curtis Lot 2 #13 Latitude 41º 50' 19.69" and Longitude -78º 42' 58.43"

Enhanced recovery is a process whereby fluid is injected into a geologic formation to help produce additional oil within the formation that was not produced during the original, primary oil production process.

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