Class	Facility Name	Permit Auth #	Well Auth #
Class I	East Cherry Creek Valley Water & Sanitation District	CO12143	8425
Class III	Powertech (USA) Inc.	SD31231	8351
Class V	FWS	MT50000	6509
Class V	Petroglyph Energy, Inc.	CO51221	8050
Class V	St. Mary Land and Exploration Company	MT51204	8202
Class V	Country Club Circle Grout Project	CO50000	8358
Class V	Powertech (USA) Inc	CO51237	8412

Well Name	Well Type
ECCV D1	Industrial Process Water and Waste Disposal
Dewey Wellfield #1	Solution Mining (3G)
	Industrial Process Water and Waste Disposal
Benavides Petroglyph methane remediation #3	Aquifer Remediation Injection of Treated Ground Water
Waddle Creek	Industrial Process Water and Waste Disposal
Country Club Circle - Foam sand and grout project	Subsidence Control
Centennial Fox Hills Aquifer Recharge Well	Aquifer Recharge

Reservation	County	Activity Type	Date 1	dup?	dup entry	Wells Inspected	Class I
	Adams	59	6/1/2009	1	1		1
	Custer	59	12/24/2008	1	1		0
	Uintah	65	3/25/2009	1	1		0
	Huerfano	59	1/7/2009	1	1		0
	Yellowstone	59	10/27/2008	1	1		0
	El Paso	59	2/12/2009	1	1		0
	Weld	59	4/30/2009	1	1		0

Salt Water Disposal (2D)	Enhanced Recovery (2R)	Hydrocarbon Storage (2H)	Class III	Class V	Appl Rec'd
0	0	0	0	0	
0	0	0	1	0	
0	0	0	0	1	
0	0	0	0	1	
0	0	0	0	1	
0	0	0	0	1	
0	0	0	0	1	

Class I	Salt Water Disposal (2D)	Enhanced Recovery (2R)	Hydrocarbon Storage (2H)	Class III	Class V
1	0	0	0	0	0
0	0	0	0	1	0
0	0	0	0	0	0
0	0	0	0	0	1
0	0	0	0	0	1
0	0	0	0	0	1
0	0	0	0	0	1

Withdrawn	Class I	Salt Water Disposal (2D)	Enhanced Recovery (2R)	Hydrocarbon Storage (2H)	Class III
	0	0	0	0	0
	0	0	0	0	0
	0	0	0	0	0
	0	0	0	0	0
	0	0	0	0	0
	0	0	0	0	0
	0	0	0	0	0

Class V	Major Mod	Class I	Salt Water Disposal (2D)	Enhanced Recovery (2R)	Hydrocarbon Storage (2H)
0		0	0	0	0
0		0	0	0	0
0		0	0	0	0
0		0	0	0	0
0		0	0	0	0
0		0	0	0	0
0		0	0	0	0

Class III	Class V
0	0
0	0
0	1
0	0
0	0
0	0
0	0

7520-1	Class I	Salt Water Disposal (2D)
V. Appl Rec'd	1	0
VI.D. Denied/Withdrawn	0	0
VI.E. Maj Mod	0	0

Enhanced Recovery (2R)	Hydrocarbon Storage (2H)	Class III	Class V
0	0	1	4
0	0	0	0
0	0	0	1

Southern Ute	2000	2000
Fort Peck	301	320
Fort Berthold	321	321
Crow Creek	2000	2000

						old		
			Wind River	2	123	Wind River	2	123
			Ute Mountain	2000	2000	Ute Mountain	2000	2000
			Uintah and Ouray	124	300	Uintah and Ouray	124	300
Southern Ute	2000	2000						
Fort Peck	301	320						
Fort Berthold	321	321						
Crow Creek	2000	2000						
			Crow	2000	2000	Crow	2000	2000
			Blackfeet	2000	2000	Blackfeet	2000	2000
			CO	322	322	Class I	322	322
						Class III	2000	2000

old

Class	Facility Name	Permit Auth #	Well Auth #	Well Name	Well Type	Reservation	County	Existance Status

Permit Type Date 1 Activity Type existing well? dup? dup entry? Class I Salt Water Disposal (2D)

Enhanced Recovery (2R) Hydrocarbon Storage (2H) Class III Class V Ind-New Class I Salt Water Disposal (2D)

Enhanced Recovery (2R) Hydrocarbon Storage (2H) Class III Class V Ind-Exist Class I Salt Water Disposal (2D)

Enhanced Recovery (2R) Hydrocarbon Storage (2H) Class III Class V Area-New Class I Salt Water Disposal (2D)

Enhanced Recovery (2R) Hydrocarbon Storage (2H) Class III Class V Area-Exist Class I

Salt Water Disposal (2D) Enhanced Recovery (2R) Hydrocarbon Storage (2H) Class III Class V New-#well

Class I Salt Water Disposal (2D) Enhanced Recovery (2R) Hydrocarbon Storage (2H) Class III Class V

Exist-#well Class I Salt Water Disposal (2D) Enhanced Recovery (2R) Hydrocarbon Storage (2H) Class III

Class V	7420-1	Class I	2D	ER	Class III	Class V
	VI.A Individual - new	0	0	0	0	0
	VI.A Individual - existing	0	0	0	0	0
	VI.B Area - new	0	0	0	0	0
	VI.B Area - existing	0	0	0	0	0
	VI.C # well -new	0	0	0	0	0
	VI.C # well - existing	0	0	0	0	0

Wind River	2	22
Ute Mountain	23	34
Uintah and Ouray	35	157
Southern Ute	158	158
Fort Peck	159	160
Fort Berthold	2000	2000
Crow Creek	2000	2000
Crow	2000	2000
Blackfeet	161	167
CO	168	168

old

Wind River	2	22
Ute Mountain	23	34
Uintah and Ouray	35	157
Southern Ute	158	158
Fort Peck	159	160
Fort Berthold	2000	2000
Crow Creek	2000	2000
Crow	2000	2000
Blackfeet	161	167
CO	168	168

Wind River	2	22	Wind River	2	22
Wind River	2	22	Wind River	2	22

Class	Facility Name	Permit Auth #	Well Auth #	Well Name	Well Type	Reservation	Created	Modification Type

Date Prepared	Permit ID	Permit Type	Abandoned	Name	CAP Required?	AOR Well Type	dup?	dup entry?

Wells Inspected Class I Salt Water Disposal (2D) Enhanced Recovery (2R) Hydrocarbon Storage (2H) Class III

Class V Class I Yes No Salt Water Disposal (2D) Yes No Enhanced Recovery (2R) Yes No Class III Yes No

Class V	Yes	No	CAP?	SWD	EOR

7520-1	Class I	Salt Water Disposal (2D)
VIII.A. #Wells Aband	0	0
Other	0	0
VIII.B. #CA Aband		
Other	0	0
VIII.C.1.		
VIII.C.2.		
VIII.C.3.		
VIII.C.4.		

Enhanced Recovery (2R)	Hydrocarbon Storage (2H)	Class III	Class V
0		0	0
0		0	0
0			

Wind River	2	4
Ute Mountain	5	6
Uintah and Ouray	2000	2000
Southern Ute	7	8
Fort Peck	2000	2000
Fort Berthold	2000	2000
Crow Creek	2000	2000
Crow	2000	2000
Blackfeet	2000	2000
CO	9	9

old

Wind River	2	4
Ute Mountain	5	6
Uintah and Ouray	2000	2000
Southern Ute	7	8
Fort Peck	2000	2000
Fort Berthold	2000	2000
Crow Creek	2000	2000
Crow	2000	2000
Blackfeet	2000	2000
Class I	2000	2000
Class III	9	9

Class	Facility Name	Permit Auth #	Well Auth #	Well Name
Class I	Kinder Morgan CO2 Company LP	CO10787	53	Hovenweep (HWD-1)
Class I	Kinder Morgan CO2 Company LP	CO10788	54	Yellow Jacket (YWD-1)
Class I	BP America, Inc	CO10044	55	Garcia #1
Class I	Kinder Morgan CO2 Company LP	CO10789	420	Woods 3 (MWD-1)
Class I	Wattenberg Disposal, LLC	CO10938	2115	Suckla Farms #1 (Wattenberg)
Class III	American Soda, LLP	CO30858	1	American Soda, LLP Yankee Gulch Project
Class III	American Soda, LLP	CO30858	4556	20-19
Class III	American Soda, LLP	CO30858	4560	20-33
Class III	American Soda, LLP	CO30858	4562	20-36
Class III	American Soda, LLP	CO30858	4563	20-74
Class III	American Soda, LLP	CO30858	4567	28-21
Class III	American Soda, LLP	CO30858	4573	29-26
Class III	American Soda, LLP	CO30858	4574	29-27
Class III	American Soda, LLP	CO30858	4575	29-28
Class III	American Soda, LLP	CO30858	4576	29-29
Class III	American Soda, LLP	CO30858	4577	29-34
Class III	American Soda, LLP	CO30858	4657	Yankee Gulch 29-78
Class III	Natural Soda Inc.	CO30358	4668	5H
Class III	Natural Soda Inc.	CO30358	4679	6-H

Well Type	Operating Status	Reservation
Non-Hazardous Waste Disposal (1I)	AC (Active)	
Non-Hazardous Waste Disposal (1I)	AC (Active)	
Non-Hazardous Waste Disposal (1I)	AC (Active)	
Non-Hazardous Waste Disposal (1I)	AC (Active)	
Non-Hazardous Waste Disposal (1I)	AC (Active)	
Solution Mining (3G)	AC (Active)	
Solution Mining (3G)	TA (Temporarily Abandoned)	
Solution Mining (3G)	TA (Temporarily Abandoned)	
Solution Mining (3G)	TA (Temporarily Abandoned)	
Solution Mining (3G)	TA (Temporarily Abandoned)	
Solution Mining (3G)	TA (Temporarily Abandoned)	
Solution Mining (3G)	TA (Temporarily Abandoned)	
Solution Mining (3G)	TA (Temporarily Abandoned)	
Solution Mining (3G)	TA (Temporarily Abandoned)	
Solution Mining (3G)	TA (Temporarily Abandoned)	
Solution Mining (3G)	TA (Temporarily Abandoned)	
Solution Mining (3G)	TA (Temporarily Abandoned)	
Solution Mining (3G)	AC (Active)	
Solution Mining (3G)	TA (Temporarily Abandoned)	

Field Name	County	State	well?	dup?	dup entry?	Class I	Salt Water Disposal (2D)
McElmo Dome	Montezuma	CO	1	1	1	1	0
McElmo Dome	Montezuma	CO	1	1	1	1	0
Sheep Mountain	HUERFANO	CO	1	1	1	1	0
McElmo Dome	Montezuma	CO	1	1	1	1	0
	Weld	CO	1	1	1	1	0
	Rio Blanco	CO	1	1	1	0	0
Central Piceance Creek Basin	Rio Blanco	CO	1	1	1	0	0
Central Piceance Creek Basin	Rio Blanco	CO	1	1	1	0	0
Central Piceance Creek Basin	Rio Blanco	CO	1	1	1	0	0
Central Piceance Creek Basin	Rio Blanco	CO	1	1	1	0	0
Central Piceance Creek Basin	Rio Blanco	CO	1	1	1	0	0
Central Piceance Creek Basin	Rio Blanco	CO	1	1	1	0	0
Central Piceance Creek Basin	Rio Blanco	CO	1	1	1	0	0
Central Piceance Creek Basin	Rio Blanco	CO	1	1	1	0	0
Central Piceance Creek Basin	Rio Blanco	CO	1	1	1	0	0
Central Piceance Creek Basin	Rio Blanco	CO	1	1	1	0	0
Bois Bed/Saline Zone	Garfield	CO	1	1	1	0	0
Bois Bed/Saline Zone	Garfield	CO	1	1	1	0	0

Enhanced Recovery (2R)	Hydrocarbon Storage (2H)	Solution Mining (3G)	Total		Class I
0	0	0	1	well inv	5
0	0	0	1		
0	0	0	1		
0	0	0	1		
0	0	0	1		
0	0	1	1		
0	0	1	1		
0	0	1	1		
0	0	1	1		
0	0	1	1		
0	0	1	1		
0	0	1	1		
0	0	1	1		
0	0	1	1		
0	0	1	1		
0	0	1	1		
0	0	1	1		
0	0	1	1		
0	0	1	1		

Class II	Class III
0	14

Class	Facility Name	Permit Auth #	Well Auth #	Well Name
Class I	Kinder Morgan CO2 Company LP	CO10787	53	Hovenweep (HWD-1)
Class I	Kinder Morgan CO2 Company LP	CO10788	54	Yellow Jacket (YWD-1)
Class I	OXY USA, Inc.	CO10044	55	Garcia #1
Class I	Kinder Morgan CO2 Company LP	CO10789	420	Woods 3 (MWD-1)
Class III	Natural Soda Inc.	CO30358	4668	5H Injection
Class III	Natural Soda Inc.	CO30358	4679	6-H Recovery
Class III	Natural Soda Inc.	CO30358	6596	7H-1 Recovery
Class III	Natural Soda Inc.	CO30358	6597	7H-2 Injection
Class III	Natural Soda Inc.	CO30358	8414	10H-Injection

Well Type	Operating Status	Reservation	County	State	Description	Date 1
Non-Hazardous Waste Disposal (1I)	UC (Under Construction)		Montezuma	CO	Routine	40015
Non-Hazardous Waste Disposal (1I)	UC (Under Construction)		Montezuma	CO	Routine	40015
Non-Hazardous Waste Disposal (1I)	AC (Active)		HUERFANO	CO	Routine	40018
Non-Hazardous Waste Disposal (1I)	UC (Under Construction)		Montezuma	CO	Routine	40015
Solution Mining (3G)	AC (Active)		Garfield	CO	Routine	40014
Solution Mining (3G)	PR (Producer)		Rio Blanco	CO	Routine	40014
Solution Mining (3G)	UC (Under Construction)		Garfield	CO	Routine	40014
Solution Mining (3G)	AC (Active)		Garfield	CO	Routine	40014
Solution Mining (3G)	Proposed				Routine	40014

dup?	dup entry	Wells Inspected	Class I	Salt Water Disposal (2D)	Enhanced Recovery (2R)
1	1		1	0	0
1	1		1	0	0
1	1		1	0	0
1	1		1	0	0
1	1		0	0	0
1	1		0	0	0
1	1		0	0	0
1	1		0	0	0
1	1		0	0	0

Hydrocarbon Storage (2H)	Class III	Insp Type	Witness MIT	Inspection - Emergency Response
0	0		0	0
0	0		0	0
0	0		0	0
0	0		0	0
0	1		0	0
0	1		0	0
0	1		0	0
0	1		0	0
0	1		0	0

Inspection - to Witness Well Construction/Workover			Routine	Class I	1	2	3	4	5	Salt Water Disposal (2D)	1	2
	0	0	1		0	0	0	0	1		0	0
	0	0	1		0	0	0	0	1		0	0
	0	0	1		0	0	0	0	1		0	0
	0	0	1		0	0	0	0	1		0	0
	0	0	1		0	0	0	0	0		0	0
	0	0	1		0	0	0	0	0		0	0
	0	0	1		0	0	0	0	0		0	0
	0	0	1		0	0	0	0	0		0	0
	0	0	1		0	0	0	0	0		0	0

3	4	5	Enhanced Recovery (2R)	1	2	3	4	5	Class III	1	2	3	4	5
0	0	0		0	0	0	0	0		0	0	0	0	0
0	0	0		0	0	0	0	0		0	0	0	0	0
0	0	0		0	0	0	0	0		0	0	0	0	0
0	0	0		0	0	0	0	0		0	0	0	0	0
0	0	0		0	0	0	0	0		0	0	0	0	1
0	0	0		0	0	0	0	0		0	0	0	0	1
0	0	0		0	0	0	0	0		0	0	0	0	1
0	0	0		0	0	0	0	0		0	0	0	0	1
0	0	0		0	0	0	0	0		0	0	0	0	1

7520-3	Class I
V.A. Wells Inspected	4
V.B.1. MIT witness	0
V.B.2	0
V.B.3 Construction	0
V.B.4	0
V.B.5. Routine	4

Salt Water Disposal (2D)	Enhanced Recovery (2R)	Hydrocarbon Storage (2H)	Solution Mining (3G)
0	0	0	5
0	0		0
0	0		0
0	0		0
0	0		0
0	0		5

Class	Facility Name	Permit Auth #	Well Auth #	Well Name	Well Type
Class I	OXY USA, Inc.	CO10044	55	Garcia #1	Non-Hazardous Waste Disposal (1I)
Class III	Natural Soda Inc.	CO30358	8414	10H-Injection	Solution Mining (3G)
Class III	Natural Soda Inc.	CO30358	8414	10H-Injection	Solution Mining (3G)

Operating Status	Reservation	County	State	Description	Date 1
AC (Active)		HUERFANO	CO	MIT - Periodic	9/17/2009
Proposed			CO	MIT - Initial Permit Requirement	7/3/2009
Proposed			CO	MIT - Initial Permit Requirement	8/19/2009

MIT Test	Other Type	MIT Result	Other Result	well?	dup?	dup entry?	Class I
Standard Annulus Pressure		Pass		1	1	1	1
Standard Annulus Pressure		Pass		1	1	1	0
Temperature Log		Pass		1	0	1	0

Salt Water Disposal (2D)	Enhanced Recovery (2R)	Hydrocarbon Storage (2H)	Solution Mining (3G)	Total	Pass
0	0	0	0	0	
0	0	0	1	1	
0	0	0	0	0	

Class I	Salt Water Disposal (2D)	Enhanced Recovery (2R)	Hydrocarbon Storage (2H)	Solution Mining (3G)	Fail
1	0	0	0	0	
0	0	0	0	1	
0	0	0	0	0	

Class I	Salt Water Disposal (2D)	Enhanced Recovery (2R)	Hydrocarbon Storage (2H)	Solution Mining (3G)
0	0	0	0	0
0	0	0	0	0
0	0	0	0	0

	RA?	Well P	Class I	Salt Water Disposal (2D)	Enhanced Recovery (2R)	Hydrocarbon Storage (2H)
CO20000	0		0	0	0	0
CO20000	0		0	0	0	0
CO20000	0		0	0	0	0

Solution Mining (3G)	Well F	Class I	Salt Water Disposal (2D)	Enhanced Recovery (2R)
0	0	0	0	0
0	0	0	0	0
0	0	0	0	0

Hydrocarbon Storage (2H)	Solution Mining (3G)	MI Summary	Pore Pressure	fail	Pressure Fall-Off Test	fail
0	0	0	0	0	0	0
0	0	0	0	0	0	0
0	0	0	0	0	0	0

Annulus Monitoring		Standard Annulus Pressure		Water-in-the-annulus		Temperature Log	
0	0	1	0	0	0	0	0
0	0	1	0	0	0	0	0
0	0	0	0	0	0	1	0

Radioactive Tracer Survey (2)		MIT TEST	Class I	VI.C1.pass	fail	VI.C2.pass	fail	VI.C3.pass	fail	VI.C4.pass	fail
0	0	1		0	0	1	0			0	0
0	0	1		0	0	0	0			0	0
0	0	1		0	0	0	0			0	0

VI.D1.pass	fail	VI.D2.pass	fail	VI.D3.pass	fail	VI.D4.pass	fail	Salt Water Disposal (2D)	VI.C1.pass	fail
		0	0	0	0			1	0	0
		0	0	0	0			0	0	0
		0	0	0	0			0	0	0

VI.C2.pass	fail	VI.C3.pass	fail	VI.C4.pass	fail	VI.D1.pass	fail	VI.D2.pass	fail	VI.D3.pass	fail	VI.D4.pass	fail
0	0			0	0			0	0	0	0		
0	0			0	0			0	0	0	0		
0	0			0	0			0	0	0	0		

Enhanced Recovery (2R)	VI.C1.pass	fail	VI.C2.pass	fail	VI.C3.pass	fail	VI.C4.pass	fail	VI.D1.pass	fail
	0	0	0	0			0	0		
	0	0	0	0			0	0		
	0	0	0	0			0	0		

VI.D2.pass	fail	VI.D3.pass	fail	VI.D4.pass	fail	Class III	VI.C1.pass	fail	VI.C2.pass	fail	VI.C3.pass	fail
0	0	0	0				0	0	0	0		
0	0	0	0				0	0	1	0		
0	0	0	0				0	0	0	0		

VI.C4.pass	fail	VI.D1.pass	fail	VI.D2.pass	fail	VI.D3.pass	fail	VI.D4.pass	fail
0	0			0	0	0	0		
0	0			0	0	0	0		
0	0			1	0	0	0		

	Class I
VI.A. #well tested	1
VI.B. Rule pass	0
VI.B. Rule fail	0
VI.C.1. Pass	0
VI.C.1. Fail	0
VI.C.2. Pass	1
VI.C.2. Fail	0
VI.C.3. Pass	0
VI.C.3. Fail	0
VI.C.4. Pass	0
VI.C.4. Fail	0
VI.D.1. Pass	0
VI.D.1. Fail	0
VI.D.2. Pass	0
VI.D.2. Fail	0
VI.D.3. Pass	0
VI.D.3. Fail	0
VI.D.4. Pass	0
VI.D.4. Fail	0

Measures	Class I
# wells w/MI fail*	0

*also assumes that the failures do not occur more than once for an individual well

0

Salt Water Disposal (2D)	Enhanced Recovery (2R)	Hydrocarbon Storage (2H)	Solution Mining (3G)
0	0	0	1
0	0	0	0
0	0	0	0
0	0		0
0	0		0
0	0		1
0	0		0
0	0		0
0	0		0
0	0		0
0	0		0
0	0		0
0	0		0
0	0		1
0	0		0
0	0		0
0	0		0
0	0		0
0	0		0

SWD	ER	Class II	Class III (salt) assumes all are salt
0	0	0	0
0	1	0	0
0	0	0	0
	0	0	0
		0	0

3

0 0 0 0 0 0 0 0 0 0 0
0 0 0 0 0 0 0 0 0 0 0 0
0 0 0 0 0 0 0 0 0 0 0 0 0
1 0 0 0 0 0 0 0 1 0 0 0 0 0

Class	Facility Name	Permit Auth #	Well Auth #	Well Name	Well Type
Class III	American Soda, LLP	CO30858	4556	20-19	Solution Mining (3G)
Class III	American Soda, LLP	CO30858	4560	20-33	Solution Mining (3G)
Class III	American Soda, LLP	CO30858	4567	28-21	Solution Mining (3G)
Class III	American Soda, LLP	CO30858	4575	29-28	Solution Mining (3G)

Operating Status	Reservation	County	State	Description	Date 1
TA (Temporarily Abandoned)		Rio Blanco	CO	Rework of Well - Operator Reworked Well	12/17/2008
TA (Temporarily Abandoned)		Rio Blanco	CO	Rework of Well - Operator Reworked Well	12/19/2008
TA (Temporarily Abandoned)		Rio Blanco	CO	Rework of Well - Operator Reworked Well	12/18/2008
TA (Temporarily Abandoned)		Rio Blanco	CO	Rework of Well - Operator Reworked Well	12/19/2008

Remedial Action	Other	Date	dup?	dup entry?	Wells Inspected	Class I	Salt Water Disposal (2D)
P&A			1	1		0	0
P&A			1	1		0	0
P&A			1	1		0	0
P&A			1	1		0	0

Enhanced Recovery (2R)	Hydrocarbon Storage (2H)	Class III	Class I	Casing Repair/Squeeze Cement
0	0	1		0
0	0	1		0
0	0	1		0
0	0	1		0

Tubing/Packer	P&A	Other Remedial Action (Specify)	Salt Water Disposal (2D)	Casing Repair/Squeeze Cement
0	0	0		0
0	0	0		0
0	0	0		0
0	0	0		0

Tubing/Packer	P&A	Other Remedial Action (Specify)	Enhanced Recovery (2R)	Casing Repair/Squeeze Cement
0	0	0		0
0	0	0		0
0	0	0		0
0	0	0		0

Tubing/Packer	P&A	Other Remedial Action (Specify)	Class III	Casing Repair/Squeeze Cement	Tubing/Packer
0	0	0		0	0
0	0	0		0	0
0	0	0		0	0
0	0	0		0	0

P&A	Other Remedial Action (Specify)	Total	7520-3	Class I
0	1	0	VII.A. Wells w/Remedial Action	0
0	1	0	VII.B.1. Casing Repaired/Squeezed Cement	0
0	1	0	VII.B.2. Tubing/Packer	0
0	1	0	VII.B.3. P&A	0
			VII.B.4. Other	0

Salt Water Disposal (2D)	Enhanced Recovery (2R)	Hydrocarbon Storage (2H)	Class III
0	0	0	4
0	0		0
0	0		0
0	0		0
0	0		4

Class	Facility Name	Permit Auth #	Well Auth #	Well Name	Well Type	Operating Status	Reservation	County

State	Description	Date 1	Date Resolved	USDW Impact	SNC?	Exception (7520-4)?	dup?	#wells w/viol	Class I

Salt Water Disposal (2D) Enhanced Recovery (2R) Hydrocarbon Storage (2H) Class III Unauthorized Injection

MIT - Failure to Conduct Timely MIT - Loss of mechanical integrity Injection Pressure Exceedence

Operation & Maintenance Violation TA - Failure Demonstrate Non-Endangerment P&A - Reporting Failure

Notification - Failure to Comply (24 hr & Other) Monitoring Requirement Violation

Report - Failure to Submit Fluid Analysis Report - Failure to Submit Annual report

24 hour reporting and/or written follow-up (Failure to) Falsifying Information Change in Operator- Failure to Comply

Other Non-Compliance Specific Permit Condition - Failure to Comply

Financial Responsibility (inadequate or failure to submit) Order Violated Class I 1 2 3 4 5 6

Salt Water Disposal (2D) 1 2 3 4 5 6 Enhanced Recovery (2R) 1 2 3 4 5 6 Class III 1 2 3 4 5 6

SNC#wells w/viol	Class I	Salt Water Disposal (2D)	Enhanced Recovery (2R)	Hydrocarbon Storage (2H)	Class III

Unauthorized Injection MIT - Failure to Conduct Timely MIT - Loss of mechanical integrity

Injection Pressure Exceedence TA - Failure Demonstrate Non-Endangerment P&A Reporting Failure

Order Violated Falsifying Information Other Non-Compliance Change in Operator- Failure to Comply

Notification - Failure to Comply (24 hr & Other) Monitoring Requirement Violation

Financial Responsibility (inadequate or failure to submit) Report - Failure to Submit Fluid Analysis

Report - Failure to Submit Annual report 24 hour reporting and/or written follow-up (Failure to)

Operation & Maintenance Violation Specific Permit Condition - Failure to Comply |Class I 1 2 3 4 5 6 7

Salt Water Disposal (2D) 1 2 3 4 5 6 7 Enhanced Recovery (2R) 1 2 3 4 5 6 7 Class III 1 2 3 4 5 6 7

Contamination Class I Salt Water Disposal (2D) Enhanced Recovery (2R) Hydrocarbon Storage (2H) Class III

Cont-SNC Class I Salt Water Disposal (2D) Enhanced Recovery (2R) Hydrocarbon Storage (2H) Class III

% SNC rtn Class I Salt Water Disposal (2D) Enhanced Recovery (2R) Hydrocarbon Storage (2H) Class III

MIT viol Measures:MIT FAILURE Class I Salt Water Disposal (2D) Enhanced Recovery (2R)

Hydrocarbon Storage (2H)	Solution Mining (3G)	7520-2A	Class I
		V.A. Wells w/violation	0
		V.B.1	0
		V.B.2	0
		V.B.3	0
		V.B.4	0
		V.B.5	0
		V.B.6	0
		VIII	0
		7520-2B	
		V.A. Wells w/violation	0
		V.B.1	0
		V.B.2	0
		V.B.3	0
		V.B.4	0
		V.B.5	0
		V.B.6	0
		V.B.7	0
		VIII	0
			0
			0
			0

Salt Water Disposal (2D)	Enhanced Recovery (2R)	Hydrocarbon Storage (2H)	Class III
0	0		0
0	0		0
0	0		0
0	0		0
0	0		0
0	0		0
0	0		0
0	0		0
0	0		0
0	0		0
0	0		0
0	0		0
0	0		0
0	0		0
0	0		0
0	0		0
0	0		0
0	0	0	0 0
0	0	0	0 0 0
	0	0	0 0 0 0
		0	0 0 0 0 0
0	0	0	0 0
0	0	0	0 0
0	0	0	0 0 0
	0	0	0 0 0 0
			0 0 0 0 0 0

Class	Facility Name	Permit Auth #	Well Auth #	Well Name	Well Type
Class I	OXY USA, Inc.	CO10044	55	Garcia #1	Non-Hazardous Waste Disposal (1I)
Class III	American Soda, LLP	CO30858	4556	20-19	Solution Mining (3G)
Class III	American Soda, LLP	CO30858	4560	20-33	Solution Mining (3G)
Class III	American Soda, LLP	CO30858	4567	28-21	Solution Mining (3G)
Class III	American Soda, LLP	CO30858	4575	29-28	Solution Mining (3G)
Class III	Natural Soda Inc.	CO30358	4679	6-H Recovery	Solution Mining (3G)

Operating Status	Reservation	County	State
AC (Active)		HUERFANO	CO
TA (Temporarily Abandoned)		Rio Blanco	CO
TA (Temporarily Abandoned)		Rio Blanco	CO
TA (Temporarily Abandoned)		Rio Blanco	CO
TA (Temporarily Abandoned)		Rio Blanco	CO
PR (Producer)		Rio Blanco	CO

Description	Date 1	Date Resolved	USDW Impact	SNC?
Financial Responsibility (inadequate or failure to submit)	1/1/2008	3/20/2009	No Endangerment	No
MIT - Loss of mechanical integrity	9/11/2008	12/18/2008	No Endangerment	No
MIT - Loss of mechanical integrity	9/10/2008	12/18/2008	No Endangerment	No
MIT - Loss of mechanical integrity	9/11/2008	12/18/2008	No Endangerment	No
MIT - Loss of mechanical integrity	9/11/2008	12/18/2008	No Endangerment	
MIT - Failure to Conduct Timely	10/21/2007	4/28/2008	No Endangerment	No

Exception (7520-4)?	Description	Actual Date	dup?	#wells w/viol	Class I
No	Notice of Non-Compliance Sent	11/26/2008	1		1
No	Notice of Non-Compliance Sent	10/31/2008	1		0
No	Notice of Non-Compliance Sent	10/31/2008	1		0
No	Notice of Non-Compliance Sent	10/31/2008	1		0
	Notice of Non-Compliance Sent	10/31/2008	1		0
No	Notice of Non-Compliance Sent	12/17/2008	1		0

Salt Water Disposal (2D)	Enhanced Recovery (2R)	Hydrocarbon Storage (2H)	Class III	ENF
0	0	0	0	
0	0	0	1	
0	0	0	1	
0	0	0	1	
0	0	0	1	
0	0	0	1	

Notice of Non-Compliance Sent	Administrative Order - Final without Penalty
1	0
1	0
1	0
1	0
1	0
1	0

Administrative Order - Final with Penalty	Administrative Order - Proposed Signed	Class I	1	2	3
0	0		1	0	0
0	0		0	0	0
0	0		0	0	0
0	0		0	0	0
0	0		0	0	0
0	0		0	0	0

Salt Water Disposal (2D)	1	2	3	Enhanced Recovery (2R)	1	2	3	Hydrocarbon Storage (2H)	1	2	3	Class III	1	2
	0	0	0		0	0	0		0	0	0		0	0
	0	0	0		0	0	0		0	0	0		1	0
	0	0	0		0	0	0		0	0	0		1	0
	0	0	0		0	0	0		0	0	0		1	0
	0	0	0		0	0	0		0	0	0		1	0
	0	0	0		0	0	0		0	0	0		1	0

3	check	SNC#wells w/viol	Class I	Salt Water Disposal (2D)	Enhanced Recovery (2R)	Hydrocarbon Storage (2H)
0	1		0	0	0	0
0	1		0	0	0	0
0	1		0	0	0	0
0	1		0	0	0	0
0	1		0	0	0	0
0	1		0	0	0	0

Class III	SNC VIOLATION	Notice of Non-Compliance Sent	Administrative Order - Final without Penalty
0		0	0
0		0	0
0		0	0
0		0	0
0		0	0
0		0	0

Administrative Order - Final with Penalty	Administrative Order - Proposed Signed	Class I	1	2	3
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0

Salt Water Disposal (2D)	1	2	3	Enhanced Recovery (2R)	1	2	3	Hydrocarbon Storage (2H)	1	2	3	Class III	1	2
	0	0	0		0	0	0		0	0	0		0	0
	0	0	0		0	0	0		0	0	0		0	0
	0	0	0		0	0	0		0	0	0		0	0
	0	0	0		0	0	0		0	0	0		0	0
	0	0	0		0	0	0		0	0	0		0	0
	0	0	0		0	0	0		0	0	0		0	0

3	Check	7520-2A	Class I	Salt Water Disposal (2D)	Enhanced Recovery (2R)
0	0	VI.A. Wells w/Enf Action	1	0	0
0	0	VI.B.1	1	0	0
0	0	VI.B.2	0	0	0
0	0	VI.B.3	0	0	0
0	0	VI.B.4			
0	0	VI.B.5			
		VI.B.6			
		VI.B.7			
		VI.B.8			
		7520-2B			
		VI.A. Wells w/Enf Action	0	0	0
		VI.B.1	0	0	0
		VI.B.2	0	0	0
		VI.B.3	0	0	0
		VI.B.4			
		VI.B.5			
		VI.B.6			
		VI.B.7			
		VI.B.8			

Hydrocarbon Storage (2H)	Class III	
		5
		5
		0
		0
		0
		0
		0
		0

Class	Facility Name	Permit Auth #	Well Auth #	Well Name	Well Type
Class I	OXY USA, Inc.	CO10044	55	Garcia #1	Non-Hazardous Waste Disposal (1I)
Class III	American Soda, LLP	CO30858	4556	20-19	Solution Mining (3G)
Class III	American Soda, LLP	CO30858	4560	20-33	Solution Mining (3G)
Class III	American Soda, LLP	CO30858	4575	29-28	Solution Mining (3G)
Class III	American Soda, LLP	CO30858	4567	28-21	Solution Mining (3G)

Operating Status	Reservation	County	State
AC (Active)		HUERFANO	CO
TA (Temporarily Abandoned)		Rio Blanco	CO
TA (Temporarily Abandoned)		Rio Blanco	CO
TA (Temporarily Abandoned)		Rio Blanco	CO
TA (Temporarily Abandoned)		Rio Blanco	CO

Description	Date 1	Date Resolved	USDW Impact	SNC?
Financial Responsibility (inadequate or failure to submit)	1/1/2008	3/20/2009	No Endangerment	No
MIT - Loss of mechanical integrity	9/11/2008	12/18/2008	No Endangerment	No
MIT - Loss of mechanical integrity	9/10/2008	12/18/2008	No Endangerment	No
MIT - Loss of mechanical integrity	9/11/2008	12/18/2008	No Endangerment	
MIT - Loss of mechanical integrity	9/11/2008	12/18/2008	No Endangerment	No

Exception (7520-4)?		dup viol?	dup well	Class I	Salt Water Disposal (2D)	Enhanced Recovery (2R)
No	1	1	1	1	0	0
No	1	1	1	0	0	0
No	1	1	1	0	0	0
	1	1	1	0	0	0
No	1	1	1	0	0	0

Hydrocarbon Storage (2H)	Class III	TOTAL	Date Resolved	39994	Qtr	Class I	Salt Water Disposal (2D)
0	0	1	39892	0.00	0	0	0
0	1	1	39800	0.00	0	0	0
0	1	1	39800	0.00	0	0	0
0	1	1	39800	0.00	0	0	0
0	1	1	39800	0.00	0	0	0

Enhanced Recovery (2R)	Hydrocarbon Storage (2H)	Class III	TOTAL Yr	Class I	Salt Water Disposal (2D)
0	0	0	0	1	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0

Enhanced Recovery (2R)	Hydrocarbon Storage (2H)	Class III	TOTAL	Q-SNC	Class I	Salt Water Disposal (2D)
0	0	0	1		0	0
0	0	1	1		0	0
0	0	1	1		0	0
0	0	1	1		0	0
0	0	1	1		0	0

Enhanced Recovery (2R)	Hydrocarbon Storage (2H)	Class III	TOTAL	Yr-SNC	Non-Hazardous Waste Disposal (1I)
0	0	0	0		0
0	0	0	0		0
0	0	0	0		0
0	0	0	0		0
0	0	0	0		0

Salt Water Disposal (2D)	Enhanced Recovery (2R)	Hydrocarbon Storage (2H)	Solution Mining (3G)	TOTAL
0	0	0	0	0
0	0	0	0	0
0	0	0	0	0
0	0	0	0	0
0	0	0	0	0

7520-2A VII	Non-Hazardous Waste Disposal (1I)	Salt Water Disposal (2D)	Enhanced Recovery (2R)
Qtr: rtn to comp	0	0	0
Yr: rtn to comp	1	0	0
Qtr: rtn to comp	0	0	0
Yr: rtn to comp	0	0	0

Hydrocarbon Storage (2H)	Solution Mining (3G)
0	0
0	4
0	0
0	0

Class	Facility Name	Permit Auth #	Well Auth #	Well Name	Well Type
Class III	American Soda, LLP	CO30858	4556	20-19	Solution Mining (3G)

Operating Status	Reservation	County	State	Description	Date 1
TA (Temporarily Abandoned)		Rio Blanco	CO	MIT - Loss of mechanical integrity	9/11/2008

Date Resolved	USDW Impact	SNC?	Exception (7520-4)?	# days	Date Resolved	39721	90 days?
12/18/2008	No Endangerment	No	No	98.00	39800.00	1	0

SNC 90days	7520-2A IX.	total wells	Class I	Salt Water Disposal (2D)	Enhanced Recovery (2R)
0		0		0	0

Hydrocarbon Storage (2H)	Class III	resolved	Class I	Salt Water Disposal (2D)	Enhanced Recovery (2R)
0	1		0	0	0

Class III	% resolved	Class I	Salt Water Disposal (2D)	Enhanced Recovery (2R)	Hydrocarbon Storage (2H)

Class III
0

Class	Facility Name	Permit Auth #	Well Auth #	Well Name	Well Type	Operating Status	Reservation	County

State	Description	Date 1	Date Resolved	USDW Impact	SNC?	Exception (7520-4)?	Resolved?	dup?	38991

Class I Salt Water Disposal (2D) Enhanced Recovery (2R) Hydrocarbon Storage (2H) Class III Class I

Salt Water Disposal (2D)	Enhanced Recovery (2R)	Hydrocarbon Storage (2H)	Class III	check		Class I
					#resolved	0
					%resolved	

Salt Water Disposal (2D)	Enhanced Recovery (2R)	Hydrocarbon Storage (2H)	Class III
0	0	0	0

	Colorado Direct Implementation	Montana Direct Implementation
SNC resolve start row	2000	2000
end row	2000	2000
	30	30
Insp start row	356	2000
end row	364	2000
end column	50	50
MIT start row	290	2000
end row	292	2000
end column	136	136
Resolve start row	47	2000
end row	48	2000
end column	55	55
Viol start row	2000	2000
end row	2000	2000
end column	144	144
MIT resolve start row	39	2000
end row	39	2000
end column	32	32
enf start row	59	2000
end row	64	2000
end column	84	84
Rem start row	30	2000
end row	33	2000
end column	45	45
appl start row	93	2000
end row	99	2000
end column	42	42
permit start row	2000	2000
end row	2000	2000
end column	67	67
AOR start row	2000	2000
end row	2000	2000
end column	41	41
inv start row	807	2000
end row	825	2000
end column	22	22

Class V Measures

Active HP CV Wells	123	94
Active MV	42	62
Active LCC	0	0

Current Year (MV)

# closed MV	14	7
# permitted MV	0	0
# total closed & operating ID'd MV	19	7

Program History (MV)

# closed MV	222	759
# permitted MV	0	8
# total closed & operating MV	264	829

South Dakota Direct Implementation	Colorado Direct Implementation	Blackfeet Indian Reservation, MT
2000	2000	2000
2000	2000	2000
30	30	30
2000	356	289
2000	364	355
50	50	50
2000	290	249
2000	292	289
136	136	136
2000	47	33
2000	48	46
55	55	55
2000	2000	29
2000	2000	43
144	144	144
2000	39	26
2000	39	38
32	32	32
2000	59	44
2000	64	58
84	84	84
2000	30	22
2000	33	29
45	45	45
2000	93	2000
2000	99	2000
42	42	42
2000	2000	64
2000	2000	64
67	67	67
2000	2000	44
2000	2000	45
41	41	41
2000	807	742
2000	825	806
22	22	22
27	123	2
13	42	2
0	0	0
3	14	0
0	0	0
3	19	0
180	222	3
1	0	0
194	264	5

Crow Tribe, MT	Fort Berthold Indian Reservation, ND	Fort Peck Indian Reservation, MT
2000	2000	2000
2000	2000	2000
30	30	30
2000	287	2000
2000	288	2000
50	50	50
2000	246	245
2000	248	245
136	136	136
2000	2000	2000
2000	2000	2000
55	55	55
2000	2000	2000
2000	2000	2000
144	144	144
2000	2000	2000
2000	2000	2000
32	32	32
2000	2000	2000
2000	2000	2000
84	84	84
2000	2000	2000
2000	2000	2000
45	45	45
2000	2000	2000
2000	2000	2000
42	42	42
2000	63	2000
2000	63	2000
67	67	67
2000	2000	38
2000	2000	43
41	41	41
2000	741	718
2000	741	740
22	22	22

0	0	1
0	0	0
0	0	0

0	0	0
0	0	0
0	0	0

3	0	3
0	0	0
3	0	3

Southern Ute Reservation, CO	Uintah & Ouray Reservation, UT	Ute Mountain Reservation, CO
2000	2	2000
2000	3	2000
30	30	30
271	104	99
286	270	103
50	50	50
228	70	57
244	227	69
136	136	136
31	10	7
32	30	9
55	55	55
27	9	6
28	26	8
144	144	144
25	8	5
25	24	7
32	32	32
37	10	7
43	36	9
84	84	84
21	5	3
21	20	4
45	45	45
91	4	2000
92	90	2000
42	42	42
60	4	2000
62	59	2000
67	67	67
37	8	2000
37	36	2000
41	41	41
680	164	159
717	679	163
22	22	22

1	0	0
0	0	0
0		0

0	1	0
0	0	0
0	1	0

1	1	0
1	0	0
2	1	0

Wind River Reservation, WY	Northern Cheyenne Indian Reservation, MT	Cheyenne River Reservation, SD
2000	2000	2000
2000	2000	2000
30	30	30
2	2000	2000
98	2000	2000
50	50	50
2	2000	2000
56	2000	2000
136	136	136
2	2000	2000
6	2000	2000
55	55	55
2	2000	2000
5	2000	2000
144	144	144
2	2000	2000
4	2000	2000
32	32	32
2	2000	2000
6	2000	2000
84	84	84
2	2000	2000
2	2000	2000
45	45	45
2	2000	2000
3	2000	2000
42	42	42
2	2000	2000
3	2000	2000
67	67	67
2	2000	2000
7	2000	2000
41	41	41
2	2000	2000
158	2000	2000
22	22	22
0	0	0
0	0	0
0	0	0
0	0	0
0	0	0
0	0	0
0	1	2
1	0	0
1	1	2

Flathead Indian Reservation, MT	Pine Ridge Reservation, SD	Rosebud Indian Reservation, SD
2000	2000	2000
2000	2000	2000
30	30	30
2000	2000	2000
2000	2000	2000
50	50	50
2000	2000	2000
2000	2000	2000
136	136	136
2000	2000	2000
2000	2000	2000
55	55	55
2000	2000	2000
2000	2000	2000
144	144	144
2000	2000	2000
2000	2000	2000
32	32	32
2000	2000	2000
2000	2000	2000
84	84	84
2000	2000	2000
2000	2000	2000
45	45	45
2000	2000	2000
2000	2000	2000
42	42	42
2000	2000	2000
2000	2000	2000
67	67	67
2000	2000	2000
2000	2000	2000
41	41	41
2000	2000	2000
2000	2000	2000
22	22	22

9	0	0
8	0	0
0	0	0

0	0	0
0	0	0
0	0	0

16	3	1
0	0	0
24	3	1

Standing Rock Sioux Tribeof ND and SD	Turtle Mountain Indian Reservation, ND	All
2000	2000	2
2000	2000	500
30	30	30
2000	2000	2
2000	2000	500
50	50	50
2000	2000	2
2000	2000	500
136	136	136
2000	2000	2
2000	2000	500
55	55	55
2000	2000	2
2000	2000	500
144	144	144
2000	2000	2
2000	2000	500
32	32	32
2000	2000	2
2000	2000	500
84	84	84
2000	2000	2
2000	2000	500
45	45	45
2000	2000	2
2000	2000	500
42	42	42
2000	2000	2
2000	2000	500
67	67	67
2000	2000	2
2000	2000	500
41	36	36
2000	2000	2
2000	2000	500
22	22	22

0	1
0	1
0	0

0	0
0	0
0	0

2	0	1
0	0	
2	1	1

MIT SDW-7 Class II
MI failures rtn 180 days
MI failures

MIT SDW-7 Class III

Class III	1
MI failures	1

Current Year (HP in GW CWS)

# closed	15	7
# permitted	4	1
# identified	25	8

Program History (HP in GW CWS)

# closed	267	854
# permitted	27	35
# identified	417	983

GW CWS completed
7520-3VB1 Emergency
7520-3VB4. P&A Inspections
7520-3VB5. Routine
well inspected in yr
inspected in program history

7520-1 Permits - CA

Class III
VIII.B abandoned
VIII.C.2
Class V
VIII.B abandoned
VIII.C.2

7520-2a

V.A. # wells w/violation	12	1
V.B.1. unauthorized injection	12	2
V.B.6 other (failure to inv)	39	3
VI.A.	12	1
VI.B.1 NOV		1
VI.B.3 AO	12	
VII. A. Rtn Qtr		
VII. B. Rtn Yr	44	6
VIII. USDW Contamination		

7520-2b

V.A. # wells w/violation	12	1
V.B.1. unauthorized injection	12	2
V.B.7(failure to inv)		
VI.A.	12	1
VI.B.1 NOV		1
VI.B.3 AO	12	
VII. A. Rtn Qtr		

		13
		13
	1	
	1	
3	15	0
0	4	0
3	25	0
192	267	3
3	27	0
222	417	5

	12	
	12	
	39	
	12	
	12	
3	44	

	12	
	12	
	12	
	12	

0	0	0
0	0	0
0	0	0

3	0	7
0	0	1
3	0	9

1	16	3
1	17	3

0	1	0
0	0	0
0	1	0

1	1	0
2	0	0
4	1	0

1

1

3
3

0	0	0
0	0	0
0	0	0

0	1	2
1	0	0
1	1	2

0	0	0
0	0	0
0	0	0

18	4	1
0	0	0
27	4	1

0	0
0	0
0	0

2	0
0	0
2	1

VII. B. Rtn Yr	5	3
VIII. USDW Contamination		

7520-2a ClassV

VIA. Enf Act		
VIB.1 NON		
VIB.2 Consent		
VIB.3 Admin		

7520-2a ClassV

VIA. Enf Act		
VIB.1 NON		
VIB.2 Consent		
VIB.3 Admin		

7520-3

V.A. # of Wells Inspected	227	41
V.B.1 Witness MIT		
V.B.4 Post	23	9
V.B.4 Inv/Routine	204	32

Class V

# received	3	1
#issued new		
major mod		1

Class III

# received		

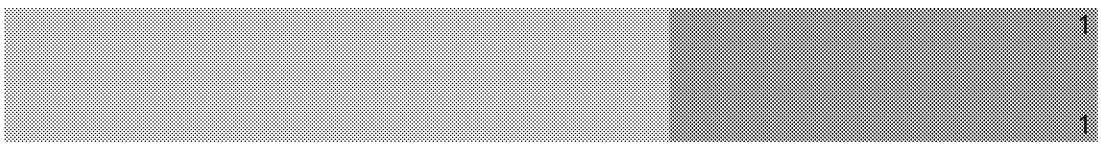
3 5

227

23
204

3

1


1
1

3

3

Blackfeet	2000	2000
Crow	2000	2000
Crow Creek	2000	2000
Fort Berthold	2000	2000
Fort Peck	2000	2000
Southern Ute	2000	2000
Uintah and Ouray	2000	2000
Ute Mountain	2000	2000
Wind River	2000	2000

Please type of print all information. Please read instructions on reverse. OMB No. 2040-0042 Approval Expires

United States Environmental Protection Agency
Office of Ground Water and Drinking Water
Washington, DC 20460
UIC Federal Reporting System

EPA

Part I: Permit Review and Issuance/ Wells in Area of Review

(This information is solicited under the

I. Name and Address of Reporting Agency
United States Environmental Protection Agency
Region 8
1595 Wynkoop Street
Colorado Direct Implementation

II. Date Prepared (month, day, year)	III. State Contact (name, telephone no.)	IV. Reporting Period (month, year) From	To
October 30, 2007	**Nathan Wiser 303-312-6211**	**October 1, 2006**	**September 30, 2007**

Item					Class and Type of Injection Wells I	II SWD 2D	II ER 2R	II HC 2H	III	IV	V
V. Permit Application	Number of Permit Applications Received				1	0	0		0		3
VI. Permit Determination	Permit Issued	A	Number of Individual Permits Issued (One Well)	New Wells	0	0	0		0		0
				Existing Wells	0	0	0		0		0
		B	Number of area Permits* Issued (Multiple Wells) (*See instructions on back)	New Wells	0	0	0		0		0
				Existing Wells	0	0	0		0		0
		C	Number of Wells in Area Permits (See B above)	New Wells	0	0	0		0		0
				Existing Wells	0	0	0		0		0
	Permit Not Issued	D	Number of Permits Denied/Withdrawn (after complete technical review)		0	0	0		0		0
	Modification Issued	E	Number of Major Permit Modifications Approved		0	0	0		0		0
VII. Permit File Review	Number of Rule-Authorized Class II Wells Reviewed			Wells Reviewed							
				Wells Deficient							
Area of Review (AOR) Wells	Wells Reviewed	A	Number of Wells in Area of Review	Abandoned Wells	0	0	0		0		0
				Other Wells	0	0	0		0		0
	Wells Identified for C/A	B	Number of Wells Identified for Corrective Action	Abandoned Wells							
				Other Wells							
	Wells with C/A	C	1. Number of Wells in AOR with								
			2. Number of Active Wells in AOR								
			3. Number of Abandoned Wells								
			4. Number of Wells in AOR with								

X. Remarks/Ad Hoc Report (Attach additional sheets)

Certification

Signature and Typed or Printed Name and Title of Person Completing Form	Date	Telephone No. 303-312-6211

EPA Form 7520-1 (8-01) Previous edition is obsolete

Please type of print all information. Please read instructions on reverse. OMB No. 2040-0042 Approval Expires

United States Environmental Protection Agency
Office of Ground Water and Drinking Water
Washington, DC 20460

EPA

UIC Federal Reporting System
Part II: Compliance Evaluation

(This information is solicited under the

I. Name and Address of Reporting Agency
United States Environmental Protection Agency
Region 8
1595 Wynkoop Street
Colorado Direct Implementation

II. Date Prepared (month, day, year)	III. State Contact (name, telephone no.)	IV. Reporting Period (month, year) From	To
October 30, 2007	**Nathan Wiser** **303-312-6211**	**October 1, 2006**	**September 30, 2007**

			Item	Class and Type of Injection Wells I	II SWD 2D	II ER 2R	II HC 2H	III	IV	V
V. Summary of Violations	Total Wells	A	Number of Wells with Violations	0	0	0		0		12
	Total Violations	B	1. Number of Unauthorized Injection Violations	0	0	0		0		12
			2. Number of Mechanical Integrity Violations	0	0	0		0		
			3. Number of Operation and	0	0	0		0		
			4. Number of Plugging	0	0	0		0		
			5. Number of Monitoring and	0	0	0		0		
			6. Number of Other Violations	0	0	0		0		39
VI. Summary of Enforcement	Total Wells	A	Number of Wells with Enforcement Actions	1	0	0		0		12
	Total Enforcement Actions	B	1. Number of Notices of Violation	1	0	0		5		0
			2. Number of Consent Agreements	0	0	0		0		0
			3. Number of Administrative Orders	0	0	0		0		12
			4. Number of Civil Referrals	0	0	0		0		
			5. Number of Criminal Referrals	0	0	0		0		
			6. Number of Well Shut-ins	0	0	0		0		
			7. Number of Pipeline Severances	0	0	0		0		
			8. Number of Other Enforcement Actions (Specify)	0	0	0		0		
VII. Summary of	Number of Wells Returned to Compliance		A. This Quarter	0	0	0		0		0
			B. This Year	1	0	0		4		44
VIII. Contamination	Number of Cases of Alleged Contamination of a USDW			0	0	0		0		0
IX. MIT Resolved	Percent of MIT Violations Resolved in 90 Days							0.00%		

X. Remarks/Ad Hoc Report (Attach additional sheets)

Certification

Signature and Typed or Printed Name and Title of Person Completing Form	Date	Teleph

EPA Form 7520-2A (1-88) Replace EPA Form 7520-2 which is obsolete

Please type of print all information. Please read instructions on reverse. OMB No. 2040-0042 Approval E:

United States Environmental Protection Agency
Office of Ground Water and Drinking Water
Washington, DC 20460

UIC Federal Reporting System

EPA

Part II: Compliance Evaluation Significant Noncompliance

(This information is solicited under the

I. Name and Address of Reporting Agency
United States Environmental Protection Agency
Region 8
1595 Wynkoop Street
Colorado Direct Implementation

II. Date Prepared (month, day, year)	III. State Contact (name, telephone no.)	IV. Reporting Period (month, year) From	To
October 30, 2007	**Nathan Wiser** **303-312-6211**	**October 1, 2006**	**September 30, 2007**

			Item	Class and Type of Injection Wells I	II SWD 2D	II ER 2R	II HC 2H	III	IV	V
V. Summary of Significant Non-	Total Wells	A	Number of Wells with SNC Violations	0	0	0		0		12
	Total Violations	B	1. Number of Unauthorized Injection SNC Violations	0	0	0		0		12
			2. Number of Mechanical Integrity SNC Violations	0	0	0		0		
			3. Number of Injection Pressure	0	0	0		0		
			4. Number of Plugging	0	0	0		0		
			5. Number of SNC Violations	0	0	0		0		
			6. Number of Falsification	0	0	0		0		
			7. Number of Other SNC Violations	0	0	0		0		0
VI. Summary of Enforcement	Total Wells	A	Number of Wells with Enforcement Actions Against SNC	0	0	0		0		12
	Total Enforcement Actions	B	1. Number of Notices of Violation	0	0	0		0		0
			2. Number of Consent Agreements/Orders	0	0	0		0		0
			3. Number of Administrative Orders	0	0	0		0		12
			4. Number of Civil Referrals	0	0	0		0		
			5. Number of Criminal Referrals	0	0	0		0		
			6. Number of Well Shut-ins	0	0	0		0		
			7. Number of Pipeline Severances	0	0	0		0		
			8. Number of Other Enforcement Actions	0	0	0		0		
VII. Summary of	Number of Wells in SNC Returned to Compliance		A. This Quarter	0	0	0		0		0
			B. This Year	0	0	0		0		5
VIII. Contamination	Number of Cases of Alleged Contamination of a USDW			0	0	0		0		0
IX. Well	Class IV/Endangering Class V Well Closures			Involuntary Well Closure						14
				Voluntary Well Closure						

Signature and Typed or Printed Name and Title of Person Completing Form

Signature and Typed or Printed Name and Title of Person Completing Form	Date	Telep

EPA Form 7520-2B (8-01) Replace EPA Form 7520-2 which is obsolete

Please type of print all information. Please read instructions on reverse. OMB No. 2040-0042 Approval Ex

United States Environmental Protection Agency
Office of Ground Water and Drinking Water
Washington, DC 20460

EPA

UIC Federal Reporting System
Part III: Inspections
Mechanical Integrity Testing

I. Name and Address of Reporting Agency
United States Environmental Protection Agency
Region 8
1595 Wynkoop Street
Colorado Direct Implementation

II. Date Prepared (month, day, year)	III. State Contact (name, telephone no.)	IV. Reporting Period (month, year) From	To
October 30, 2007	**Nathan Wiser** **303-312-6211**	**October 1, 2006**	**September 30, 2007**

					Class and Type of Injection Wells						
						II					
						SWD	ER	HC			
			Item		I	2D	2R	2H	III	IV	V
Summary of Inspections	Total Wells	A	Number of Wells Inspected		4	0	0		5		227
	Total Inspections	B	1. Number of Mechanical Integrity Tests (MIT) Witnessed		0	0	0		0		0
			2. Number of Emergency Response or Complaint Response Inspections		0	0	0		0		
			3. Number of Well		0	0	0		0		
			4. Number of Well		0	0	0		0		23
			5. Number of Routine/Periodic		4	0	0		5		204
VI. Summary of Mechanical Integrity (MI)	Total Wells	A	Number of Wells Tested or Evaluated		1	0	0		1		
		B	No. of Rule-Authorized Wells Tested/Evaluated for MI	Passed 2-part test							
				Failed 2-part test							
	For Significant Leak	C	1. Number of Annulus Pressure Monitoring Record Evaluations	Well Passed	0	0	0		0		
				Well Failed	0	0	0		0		
			2. No. of Casing/ Tubing Pressure Tests	Well Passed	1	0	0		1		
				Well Failed	0	0	0		0		
			3. Number of Monitoring Record Evaluations	Well Passed	0	0	0		0		
				Well Failed	0	0	0		0		
			4. No. of Other Significant Leak Tests/Evaluations (Specify)	Well Passed	0	0	0		0		
				Well Failed	0	0	0		0		
	For Fluid Migration	D	1. Number of Cement Record Evaluations	Well Passed	0	0	0		0		
				Well Failed	0	0	0		0		
			2. Number of Temperature/ Noise Log Tests	Well Passed	0	0	0		1		
				Well Failed	0	0	0		0		
			3. No. of Radioactive Tracer/ Cement Bond Tests	Well Passed	0	0	0		0		
				Well Failed	0	0	0		0		
			4. No. of Other Fluid Migration Tests/Evaluations (Specify)	Well Passed	0	0	0		0		
				Well Failed	0	0	0		0		
VII. Summary of Remedial Action	Total Wells	A	Number of Wells With Remedial Action		0	0	0		4		
	Total Remedial Actions	B	1. Number of Casing Repaired/		0	0	0		0		
			2. Number of Tubing/Packer		0	0	0		0		
			3. Number of Plugging/Abandonment		0	0	0		0		
			4. Number of Other Remedial Actions		0	0	0		4		

VIII. Remarks/Ad Hoc Report (Attach additional sheets)

Certification

Signature and Typed or Printed Name and Title of Person Completing Form	Date	Telepho

EPA Form 7520-3 (8-01) Previous edition is obsolete

UIC Measures Data for: Colorado Direct Implementation

View Instructions for Inventory Data

Class V Wells Needing Closure or Permitting	
High Priority Class V wells	123
Class V motor vehicle waste disposal wells (MVWDWs)	42
Class V large-capacity cesspools	-

View Instructions for Permitting/Closure Data

Class V MVWDWs Closed/Permitted (SDW-6)	Current Year	Program History	Total
Number of MVWDWs **closed**	14	222	236
Number of MVWDWs **issued a permit**	-	-	0
Total number of (closed and operating) MVWDWs **identified**	19	264	283
Percent of identified MVWDWs that have been closed or permitted	74%	84%	83%

View Instructions for Mechanical Integrity Data.

Mechanical Integrity Data (SDW-7)	Class I	Class II	Class III Salt
Number of wells with mechanical integrity failures returned to compliance in 180 days in the monitoring period	-	-	1
Number of wells with MI failures in the monitoring period	-	-	1
Percentage of wells with MI failure returned to compliance in 180 days in monitoring period	-	-	0%

Class V Permitting/Closure Data (SDW-8)		
	Current Year	Program History
Number of high-priority Class V wells closed	15	267
Number of high-priority Class V wells permitted	4	27
Number of high-priority Class V wells identified	25	417
Percentage of high-priority Class V wells identified that have been closed or permitted	76%	71%

Assumes the largest number of entries in each worksheet is 400

insp tab
7520-3 V. Inspections
Only 2 types of inspections: MIT Witnessed and Routine/Periodic Inspections

Violations
Blank USDW or SNC = no endangerment, no SNC
For well count for SNC, if a well has duplicate violations, SNC violation was prioritized/ordered such that it will be countec

MIT
If result is not Pass, it is assumed Fail

For SNC Measure, the percentage calculated is the number of SNCs resolved this fiscal year/(SNCs resolved this fiscal y

FY06 Annulus Monitoring deleted from all wells (only exists for Ute Mtn)