UNIT PETROLEUM COMPANY
A Subsidiary of Unit Corporation

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Unit Petroleum Company
PO Box 702500
Tulsa, OK 74170-2500
(918) 493.7700

October 30, 2017

US EPA Region 7
11201 Renner Blvd.
Lenexa, KS 66219

RE: Submittal of NSPS OOOOa Annual Report Pursuant to 40 CFR 60.5420a

Dear Director:

Unit Petroleum Company (UPC) respectfully submits the required OOOOa Annual Report pursuant to 40 60.5420a for the reporting period 9/18/2015 to 8/2/2017.

Please do not hesitate to contact me at 918.477.4569 or Jennifer Frazier at 918.477.3942 if you should have questions.

Sincerely,

Jerry Farmer
Manager of Environmental

Encl: NSPS OOOOa Annual Report
CC: KDHE

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NSPS OOOOa Annual Report

Pursuant to 40 CFR 60.5420a

Company Information

Pursuant to 40 CFR 60.5420a(b)(1)

Company Name:	Unit Petroleum Company
Company Mailing Address:	PO Box 702500, Tulsa, OK 74170-2500
Contact Name:	Jennifer Frazier
Contact Phone Number:	918.645.0401
Contact Email Address:	jennifer.frazier@unitcorp.com

Reporting Period

Compliance Period Start Date:	9/18/2015
Compliance Period End Date:	8/2/2017
Date Report Submitted:	10/30/2017

Certification By a Responsible Official

Statement of Certification: Based on information and belief formed after reasonable inquiry, the statement and information in this document are true, accurate and complete.

* Entering your name on the Signature line below constitutes your e-signature, and you are agreeing to the terms set forth in this Section. This report will NOT be considered complete without an authorizing signature.

Name of Certifying Official:	Jerry Farmer
Title of Certifying Official:	Environmental Manager
Email Address:	jerry.farmer@unitcorp.com
Phone Number:	918.493.7700
Responsible Official Signature:	
Signature Date:	10-31-17

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40 CFR Part 60 - Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction Commenced After September 18, 2015 - 60.5420a(b) Annual Report
For each affected facility, an owner or operator must include the information specified in paragraphs (b)(1)(i) through (iv) of this section in all annual reports:

The asterisk (*) next to each field indicates that the corresponding field is required.

SITE INFORMATION

Facility Record No. * **(Field value will automatically generate if a value is not entered.)**	Company Name * (§60.5420a(b)(1)(i))	Facility Site Name * (§60.5420a(b)(1)(i))	US Well ID or US Well ID Associated with the Affected Facility, if applicable. * (§60.5420a(b)(1)(i))	Address of Affected Facility * (§60.5420a(b)(1)(i))	Address 2	City *	County *	State Abbreviation *	Zip Code *	Responsible Agency Facility ID (State Facility Identifier)
	e.g.: ABC Company	e.g.: XYZ Compressor Station	e.g.: 12-345-67890-12	e.g.: 123 Main Street	e.g.: Suite 100	e.g.: Brooklyn	e.g.: Kings County	e.g.: NY	e.g.: 11221	
1	Unit Petroleum Compan	Allar GU 1	42-373-31242	30.50791, -94.266925		Livingston	Polk	TX	77625	N/A
2	Unit Petroleum Compan	Black Stone - Union Cre	42-199-33211	30.48145, -94.61806		Livingston	Polk	TX	77625	N/A
3	Unit Petroleum Compan	Black Stone G 1	42-457-30754	F. Helfenstein Svy A-352		Village Mills	Hardin	TX	77663	N/A
4	Unit Petroleum Compan	Black Stone N 2	42-373-31254	SEC: BLK: SRV:KNAPP JOSEPH H ABS:3		Livingston	Polk	TX	77625	N/A
5	Unit Petroleum Compan	Black Stone P 1	42-199-33454	SEC:226 BLK: SRV:H&TC RR CO ABS:77		Kountze	Hardin	TX	77625	N/A
6	Unit Petroleum Compan	Black Stone R GU 2	42-373-31285	SEC: BLK: SRV:STEPHENSON JAMES AB		Livingston	Polk	TX	77625	N/A
7	Unit Petroleum Compan	Black Stone R GU 4	42-373-31299	SEC: BLK: SRV:STEPHENSON JAMES AB		Livingston	Polk	TX	77625	N/A
8	Unit Petroleum Compan	Black Stone S 1	42-373-31215	SEC: BLK: SRV:KNAPP JOSEPH H ABS:3		Segno	Polk	TX	77351	N/A
9	Unit Petroleum Compan	Black Stone U 1	42-373-31293	30.530803, -94.587448		Livingston	Polk	TX	77351	N/A
10	Unit Petroleum Compan	Black Stone V 1	42-373-31294	SEC: BLK: SRV:STEPHENSON JAMES AB		Livingston	Polk	TX	77625	N/A
11	Unit Petroleum Compan	Black Stone-Quinn GU	42-373-31223	SEC: BLK: SRV:BURKHART HENRY ABS:		Livingston	Polk	TX	77625	N/A
12	Unit Petroleum Compan	BP America A76 1	42-199-32889	SEC: BLK: SRV:BRYAN LUKE ABS:76		Wildwood	Polk	TX	77625	N/A
13	Unit Petroleum Compan	BP I 1	42-199-33144	SEC:265 BLK: SRV:HARDIN CSL ABS:25		Village Mills	Hardin	TX	77625	N/A
14	Unit Petroleum Compan	Carr 1357 XL 1H	42-211-35566	From the intersection of Cowboy Cree		Briscoe	Hemphill	TX	77625	N/A
15	Unit Petroleum Compan	Carr 1357 XL 2H	42-211-35567	From the intersection of Cowboy Cree		Briscoe	Hemphill	TX	77625	N/A
16	Unit Petroleum Compan	Creel 1	42-457-30855	SEC:4 BLK:1 SRV:T&NO RR CO ABS:83		Warren	Tyler	TX	77664	N/A
17	Unit Petroleum Compan	Dixon 5554 CXL 4H	42-211-35553	35.678428, -100.320743		Canadian	Hemphill	TX	79014	N/A
18	Unit Petroleum Compan	Dixon 5554 XL 1H	42-211-35527	From Canadian, TX go south on US-83		Canadian	Hemphill	TX	79014	N/A
19	Unit Petroleum Compan	Dixon 5554 XL 3H	42-211-35550	From Candian, head south on US60/U		Canadian	Hemphill	TX	79014	N/A
20	Unit Petroleum Compan	Epstein GU 2	42-373-31196	J Stephenson SVY A-523		Livingston	Polk	TX	77625	N/A
21	Unit Petroleum Compan	Epstein GU 8H	42-373-31301	From Segno, TX, drive west on HWY 9		Livingston	Polk	TX	77625	N/A
22	Unit Petroleum Compan	Epstein GU 9H	42-373-31303	From Segno, TX, drive west on HWY 9		Livingston	Polk	TX	77625	N/A
23	Unit Petroleum Compan	Epstein GU#5H	42-373-31256	30.51173, -94.65276		Livingston	Polk	TX	77625	N/A
24	Unit Petroleum Compan	Frank Shaller 5	42-211-34736	SEC 1 GH&H		Canadian	Hemphill	TX	79014	N/A
25	Unit Petroleum Compan	Gary Ranch 1 30	42-103-36532	SEC:30 BLK:42 SRV:T&P RR CO ABS:61		Rural	Crane .	TX	79731	N/A
26	Unit Petroleum Compan	Goehring #1	42-175-34021	28.88518, -97.42122		Yorktown	Goliad	TX	78164	N/A
27	Unit Petroleum Compan	Hazel 2 24H	35-051-23974	34.98508, -97.98992		Chickasha	Grady	OK	73018	N/A
28	Unit Petroleum Compan	Hiram 2 13H	35-051-23892	From the intersection of 4th street an		Chickasha	Grady	OK	73018	N/A
29	Unit Petroleum Compan	Holland A 1	42-211-34114	38.H&GN, Blk A-2		Canadian	Hemphill	TX	79014	N/A

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30	Unit Petroleum Compan Isaacs 1	42-393-31683	195,Blk C, G&MMB&A	Canadian	Roberts	TX	79014	N/A
31	Unit Petroleum Compan Isaacs B5H	42-393-32272	Sec.191, Blk C,G&MMB&A Surv	Miami	Roberts	TX	79059	N/A
32	Unit Petroleum Compan James 1 2	73-067-13000	38.77269, -103.52709	Karval	Lincoln	CO	80823	N/A
33	Unit Petroleum Compan Lessig 1 25H	35-015-23271	34.971554, -98.096264	Chickasha	Grady	OK	73018	N/A
34	Unit Petroleum Compan McGuffin 1 19H	35-051-23999	From the intersection of 4th street an	Chickasha	Grady	OK	73018	N/A
35	Unit Petroleum Compan Norris Trust 1 28	35-051-24010	From Norge, OK, take Hwy 92 west 3.5	Norge	Grady	OK	73018	N/A
36	Unit Petroleum Compan Parker GU 1	42-373-31220	SEC: BLK: SRV:CASANOVA MARIA M S .	Livingston	Polk	TX	77625	N/A
37	Unit Petroleum Compan Parker GU 2	42-373-31233	SEC: BLK: SRV:CASANOVA MARIA M S .	Livingston	Polk	TX	77625	N/A
38	Unit Petroleum Compan Parker GU 3	42-373-31261	30.50920, -94.67147	Livingston	Polk	TX	77625	N/A
39	Unit Petroleum Compan Parker GU 4	42-373-31277	30.50854, -94.67683	Livingston	Polk	TX	77625	N/A
40	Unit Petroleum Compan Pavey W 1H	42-457-30873	30.530317, -94.491522	Wildwood	Tyler	TX	77663	N/A
41	Unit Petroleum Compan Riley 1 34	35-051-24021	From the intersection of OK-19 W and	Chickasha	Grady	OK	73018	N/A
42	Unit Petroleum Compan Schenk 17 2H	35-051-23907	From the intersection of 4th street an	Chickasha	Grady	OK	73018	N/A
43	Unit Petroleum Compan Sherman 2	42-457-30865	30.551172, -94.504922	Warren	Tyler	TX	77664	N/A
44	Unit Petroleum Compan Singleton Trust 3 36H	35-051-23911	From Chickasha, OK, drive south on H	Chickasha	Grady	OK	73018	N/A
45	Unit Petroleum Compan Stroberg 24 1HXL	15-155-21743	37.85571, -98.36991	Langdon	Reno	KS	67583	N/A
46	Unit Petroleum Compan Urban 13-1H	15-155-21675	37.86884, -98.36395	Langdon	Reno	KS	67583	N/A
47	Unit Petroleum Compan Vollmert C 4	42-393-31851	10, BS&F	Canadian	Roberts	TX	79059	N/A
48	Unit Petroleum Compan Vollmert C5	42-211-33942	From the intersection of Birch St and	Canadian	Roberts	TX	79059	N/A
49	Unit Petroleum Compan West 1 33 HXL	35-051-24088	From the intersection of US-81 and Hi	Chickasha	Grady	OK	73018	N/A
50	Unit Petroleum Compan West University 1H	42-199-33547	From the intersection of Balsawood D	Wildwood	Hardin	TX	77625	N/A
51	Unit Petroleum Compan Wing 1	42-373-31094	I&GNRR Svy., A-649	Livingston	Polk	TX	77625	N/A
52	Unit Petroleum Compan Wing 15H	42-373-31304	From Kountze, TX, drive north on US-2	Segno	Polk	TX	77351	N/A
53	Unit Petroleum Compan Wing 16	42-373-31308	From Segno, head east on FM943 for	Segno	Polk	TX	77351	N/A
54	Unit Petroleum Compan Wing 3	42-373-31154	SEC: 14 SRV: I&GN RR CO ABS: 649	Livingston	Polk	TX	77351	N/A
55	Unit Petroleum Compan WM Rice University 1	42-199-33035	From the intersection of Balsawood D	Wildwood	Hardin	TX	77625	N/A

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ALTERNATIVE ADDRESS INFORMATION (IF NO PHYSICAL ADDRESS AVAILABLE FOR SITE *)			REPORTING INFORMATION		PE Certification	ADDITIONAL INFORMATION	
Description of Site Location (§60.5420a(b)(1)(i))	Latitude of the Site (decimal degrees to 5 decimals using the North American Datum of 1983) (§60.5420a(b)(1)(i))	Longitude of the Site (decimal degrees to 5 decimals using the North American Datum of 1983) (§60.5420a(b)(1)(i))	Beginning Date of Reporting Period.* (§60.5420a(b)(1)(iii))	Ending Date of Reporting Period.* (§60.5420a(b)(1)(iii))	Please provide the file name that contains the certification signed by a qualified professional engineer for each closed vent system routing to a control device or process. * (§60.5420a(b)(12)) Please provide only one file per record.	Please enter any additional information.	Enter associated file name reference.
e.g.: 7 miles NE of the intersection of Hwy 123 and Hwy 456	e.g.: 34.12345	e.g.: -101.12345	e.g.: 01/01/2016	e.g.: 06/30/2016	e.g.: Certification.pdf or XYZCompressorStation.pdf		e.g.: addlInfo.zip or XYZCompressorStation.pdf
N/A	N/A	N/A	10/26/2015	8/2/2017		None	None
N/A	N/A	N/A	12/6/2015	8/2/2017		None	None
N/A	N/A	N/A	8/24/2016	8/2/2017		None	None
N/A	N/A	N/A	7/18/2016	8/2/2017		None	None
N/A	N/A	N/A	4/16/2016	8/2/2017		None	None
N/A	N/A	N/A	11/18/2015	8/2/2017		None	None
N/A	N/A	N/A	10/25/2015	8/2/2017		None	None
N/A	N/A	N/A	10/9/2015	8/2/2017		None	None
N/A	N/A	N/A	10/29/2015	8/2/2017		None	None
N/A	N/A	N/A	2/27/2017	8/2/2017		None	None
N/A	N/A	N/A	11/11/2016	8/2/2017		None	None
N/A	N/A	N/A	6/17/2017	8/2/2017		None	None
N/A	N/A	N/A	11/25/2016	8/2/2017		None	None
N/A	N/A	N/A	7/28/2017	8/2/2017		None	None
N/A	N/A	N/A	7/28/2017	8/2/2017		None	None
N/A	N/A	N/A	12/14/2016	8/2/2017		None	None
N/A	N/A	N/A	5/21/2017	8/2/2017		None	None
N/A	N/A	N/A	4/14/2016	8/2/2017		None	None
N/A	N/A	N/A	3/28/2017	8/2/2017		None	None
N/A	N/A	N/A	1/17/2016	8/2/2017		None	None
N/A	N/A	N/A	2/4/2016	8/2/2017		None	None
N/A	N/A	N/A	2/6/2016	8/2/2017		None	None
N/A	N/A	N/A	7/14/2017	8/2/2017		None	None
N/A	N/A	N/A	11/8/2016	8/2/2017		None	None
N/A	N/A	N/A	8/19/2016	8/2/2017		None	None
N/A	N/A	N/A	6/20/2017	8/2/2017		None	None
N/A	N/A	N/A	11/24/2015	8/2/2017		None	None
N/A	N/A	N/A	11/27/2015	8/2/2017		None	None
N/A	N/A	N/A	5/4/2016	8/2/2017		None	None

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N/A	N/A	N/A	7/29/2017	8/2/2017	None	None
N/A	N/A	N/A	12/10/2016	8/2/2017	None	None
N/A	N/A	N/A	2/26/2016	8/2/2017	None	None
N/A	N/A	N/A	1/28/2017	8/2/2017	None	None
N/A	N/A	N/A	1/22/2016	8/2/2017	None	None
N/A	N/A	N/A	3/15/2016	8/2/2017	None	None
N/A	N/A	N/A	2/22/2016	8/2/2017	None	None
N/A	N/A	N/A	9/29/2016	8/2/2017	None	None
N/A	N/A	N/A	7/10/2017	8/2/2017	None	None
N/A	N/A	N/A	7/15/2016	8/2/2017	None	None
N/A	N/A	N/A	3/5/2016	8/2/2017	None	None
N/A	N/A	N/A	5/6/2016	8/2/2017	None	None
N/A	N/A	N/A	2/12/2016	8/2/2017	None	None
N/A	N/A	N/A	9/4/2016	8/2/2017	None	None
N/A	N/A	N/A	12/12/2015	8/2/2017	None	None
N/A	N/A	N/A	1/29/2017	8/2/2017	None	None
N/A	N/A	N/A	1/9/2017	8/2/2017	None	None
N/A	N/A	N/A	9/23/2016	8/2/2017	None	None
N/A	N/A	N/A	11/18/2016	8/2/2017	None	None
N/A	N/A	N/A	3/2/2017	8/2/2017	None	None
N/A	N/A	N/A	4/20/2017	8/2/2017	None	None
N/A	N/A	N/A	8/11/2016	8/2/2017	None	None
N/A	N/A	N/A	5/18/2016	8/2/2017	None	None
N/A	N/A	N/A	3/7/2017	8/2/2017	None	None
N/A	N/A	N/A	6/14/2017	8/2/2017	None	None
N/A	N/A	N/A	3/7/2017	8/2/2017	None	None

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40 CFR Part 60 - Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction Commenced After September 18, 2015 - 60.5420a(b) Annual Report
For each well affected facility, an owner or operator must include the information specified in paragraphs (b)(2)(i) through (iii) of this section in all annual reports:

The asterisk (*) next to each field indicates that the corresponding field is required.

			§60.5432a Low Pressure Wells	All Well Completions		
Facility Record No. * (Select from dropdown list - *may need to scroll up*)	United States Well Number* (§60.5420a(b)(1)(ii))	Records of deviations where well completion operations with hydraulic fracturing were not performed in compliance with the requirements specified in § 60.5375a. * (§60.5420a(b)(2)(ii) and §60.5420a(c)(1)(ii))	Please provide the file name that contains the Record of Determination and Supporting Inputs and Calculations * (§60.5420a(b)(2)(iii) and §60.5420a(c)(1)(vii)) Please provide only one file per record.	Well Completion ID * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(i))	Well Location * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))	Date of Onset of Flowback Following Hydraulic Fracturing or Refracturing * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))
	e.g.: 12-345-67890-12	e.g.: On October 12, 2016, a separator was not onsite for the first 3 hours of the flowback period.	e.g.: lowpressure.pdf or XYZCompressorStation.pdf	e.g.: Completion ABC	e.g.: 34.12345 latitude, -101.12345 longitude	e.g.: 10/16/16
1	42-373-31242	N/A	None	1	30.50791/-94.68893	10/25/2015
2	42-199-33211	N/A	None	2	30.49014/-94.63635	11/17/2015
3	42-457-30754	N/A	None	4	30.53967/-94.50878	8/22/2016
4	42-373-31254	N/A	None	5	30.52193/-94.66398	7/8/2016 7/15/2016
5	42-199-33454	N/A	None	6	30.4902/-94.59456	4/16/2016
6	42-373-31285	N/A	None	7	30.51213/-94.63874	11/18/2015
7	42-373-31299	N/A	None	8	30.51265/-94.63366	10/24/2015
8	42-373-31215	N/A	None	9	30.51997/-94.66731	8/30/2015
9	42-373-31293	N/A	None	10	30.530803/-94.587448	8/24/2015
10	42-373-31294	N/A	None	11	30.50237/-94.64727	2/27/2017
11	42-373-31223	N/A	None	12	30.51661/-94.69054	11/11/2016
12	42-199-32889	N/A	None	13	30.49829/-94.46476	6/16/2017
13	42-199-33144	N/A	None	14	30.50858/-94.42321	11/25/2016
14	42-211-35566	N/A	None	15	35.67125/-100.33165	7/28/2017
15	42-211-35567	N/A	None	16	35.67125/-100.33165	7/26/2017
16	42-457-30855	N/A	None	17	30.54774/-94.3736	12/14/2016
17	42-211-35553	N/A	None	18	35.678428/-100.320743	5/21/2017
18	42-211-35527	N/A	None	19	35.67824/-100.32536	4/14/2016
19	42-211-35550	N/A	None	20	35.67826/-100.32524	3/28/2017
20	42-373-31196	N/A	None	21	30.51369/-94.66166	1/17/2017
21	42-373-31301	N/A	None	22	30.50871/-94.67258	2/4/2016
22	42-373-31303	N/A	None	23	30.50827/-94.6723	2/5/2016
23	42-373-31256	N/A	None	24	30.51173/-94.65276	7/13/2017
24	42-211-34736	N/A	None	25	35.86767/-100.33033	10/11/2016 10/15/2016 10/17/2016
25	42-103-36532	N/A	None	26	31.61962/-102.3377	8/17/2016
26	42-175-34021	N/A	None	27	28.88518/-97.42122	6/20/2017
27	35-051-23974	N/A	None	28	34.98508/-97.98992	11/11/2015

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28	35-051-23892	N/A	None	29	34.98683/-97.99001	11/27/2015
29	42-211-34114	N/A	None	30	35.68717/-100.52519	4/22/2016
30	42-393-31683	N/A	None	31	35.87379/-100.54059	7/21/2016
31	42-393-32272	N/A	None	32	35.88161/-100.54539	12/5/2016
32	73-067-13000	N/A	None	33	38.77269/-103.52709	2/26/2016
33	35-015-23271	N/A	None	34	34.971554/-98.096264	1/27/2017
34	35-051-23999	N/A	None	35	34.97154/-98.07871	1/15/2016
35	35-051-24010	N/A	None	36	34.9547/-98.05258	3/12/2016
36	42-373-31220	N/A	None	37	30.50762/-94.68103	2/22/2016
37	42-373-31233	N/A	None	38	30.50754/-94.68531	9/29/2016
38	42-373-31261	N/A	None	39	30.5092/-94.67147	7/10/2017
39	42-373-31277	N/A	None	40	30.50854/-94.67683	7/14/2016
40	42-457-30873	N/A	None	42	30.53032/-94.49152	2/19/2016
41	35-051-24021	N/A	None	43	34.95718/-98.03422	5/3/2016
42	35-051-23907	N/A	None	44	34.99906/-98.06021	2/4/2016
43	42-457-30865	N/A	None	45	30.5512/-94.50492	9/4/2016
44	35-051-23911	N/A	None	46	34.95596/-98.00224	12/8/2015
45	15-155-21743	N/A	None	47	37.85571/-98.36991	1/26/2017
46	15-155-21675	N/A	None	48	37.86881/-98.36379	1/9/2017
47	42-393-31851	N/A	None	49	35.86811/-100.54309	9/14/2016
48	42-211-33942	N/A	None	50	35.86392/-100.53414	11/18/2016
49	35-051-24088	N/A	None	51	34.8554/-97.94489	3/1/2017
50	42-199-33547	N/A	None	52	30.49936/-94.4589	4/20/2017
						8/4/2016
51	42-373-31094	N/A	None	53	30.50706/-94.5943	8/11/2016
52	42-373-31304	N/A	None	54	30.50649/-94.58046	5/18/2016
53	42-373-31308	N/A	None	55	30.50534/-94.59986	3/6/2017
54	42-373-31154	N/A	None	56	30.51757/-94.59212	6/14/2017
55	42-199-33035	N/A	None	57	30.4991/-94.44838	2/26/2017

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Well Affected Facilities Required to Comply with §60.5375a(a) and §60.5375a(f)

Time of Onset of Flowback Following Hydraulic Fracturing or Refracturing * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))	Date of Each Attempt to Direct Flowback to a Separator * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))	Time of Each Attempt to Direct Flowback to a Separator * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))	Date of Each Occurrence of Returning to the Initial Flowback Stage * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))	Time of Each Occurrence of Returning to the Initial Flowback Stage * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))	Date Well Shut In and Flowback Equipment Permanently Disconnected or the Startup of Production * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))	Time Well Shut In and Flowback Equipment Permanently Disconnected or the Startup of Production * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))	Duration of Flowback in Hours * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))
e.g.: 10 a.m.	e.g.: 10/16/16	e.g.: 10 a.m.	e.g.: 10/16/16	e.g.: 10 a.m.	e.g.: 10/16/16	e.g.: 10 a.m.	e.g.: 5
21:05	N/A	N/A	N/A	N/A	10/26/2015	11:10	0
14:10	N/A	N/A	N/A	N/A	11/18/2015	4:10	26
14:20	N/A	N/A	N/A	N/A	8/24/2016	7:00	0
7:45					7/8/2016	11:00	
12:00	N/A	N/A	N/A	N/A	7/18/2016	8:00	0
11:00	N/A	N/A	N/A	N/A	4/16/2016	23:00	0
13:45	N/A	N/A	N/A	N/A	11/18/2015	15:30	0
12:24	N/A	N/A	N/A	N/A	10/25/2015	9:30	9
13:00	8/31/2015	8:00	N/A	N/A	10/9/2015	23:00	0
21:00	8/25/2015	10:00	N/A	N/A	10/29/2015	12:00	522
19:10	N/A	N/A	N/A	N/A	2/27/2017	19:10	0
14:15	N/A	N/A	N/A	N/A	11/11/2016	14:15	0
14:00	N/A	N/A	N/A	N/A	6/17/2017	6:00	0
12:25	N/A	N/A	N/A	N/A	11/25/2016	12:25	0
23:00	N/A	N/A	N/A	N/A	7/28/2017	23:00	0
17:00	N/A	N/A	N/A	N/A	7/28/2017	22:00	0
10:00	N/A	N/A	N/A	N/A	12/14/2016	10:00	0
8:00	N/A	N/A	N/A	N/A	5/21/2017	8:00	0
6:00	N/A	N/A	N/A	N/A	4/14/2016	6:00	0
18:00		N/A	N/A	N/A	3/28/2017	18:00	0
16:00	N/A	N/A	N/A	N/A	1/17/2017	16:00	0
8:00	N/A	N/A	N/A	N/A	2/4/2016	9:30	0
23:00	N/A	N/A	N/A	N/A	2/6/2016	3:30	0
18:00	N/A	N/A	N/A	N/A	7/14/2017	11:00	0
16:45							
12:00							
7:00	N/A	N/A	N/A		11/8/2016	23:00	0
6:00	N/A	N/A	N/A	N/A	8/19/2016	23:00	0
12:00	N/A	N/A	N/A	N/A	6/20/2017	12:00	0
12:00	11/24/2015	9:00	N/A	N/A	11/24/2015	12:20	4

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	12:00 N/A	N/A	N/A	N/A		11/27/2015	13:00	1
	12:00 N/A	N/A	N/A	N/A		5/4/2016	12:00	0
	3:10	7/28/2016	15:00 N/A	N/A		7/29/2016	16:30	26
	15:00 N/A	N/A	N/A	N/A		12/10/2016	5:00	0
	19:00 N/A	N/A	N/A	N/A		2/26/2016	19:00	0
	21:00 N/A	N/A	N/A	N/A		1/28/2017	7:00	7
	23:25 N/A	N/A	N/A	N/A		1/22/2016	10:30	6
	15:45	3/14/2016	7:00 N/A	N/A		3/15/2016	12:30	30
	15:00 N/A	N/A	N/A	N/A		2/22/2016	20:00	0
	12:00 N/A	N/A	N/A	N/A		9/29/2016	13:45	0
	15:00 N/A	N/A	N/A	N/A		7/10/2017	15:00	0
	17:00 N/A	N/A	N/A	N/A		7/15/2016	12:00	0
	21:00 N/A	N/A	N/A	N/A		3/5/2016	15:00	354
	20:00	5/5/2016	23:00 N/A	N/A		5/6/2016	15:05	53
	2/10/2016	7:40						
	14:30 2/10/2016	13:18		2/10/2016	13:18	2/12/2016	9:10	28
	20:00 N/A	N/A	N/A	N/A		9/4/2016	20:00	0
	5:00	12/11/2015	11:30 N/A	N/A		12/12/2015	9:22	23
	11:00 N/A	N/A	N/A	N/A		1/29/2017	3:00	0
	12:00 N/A	N/A	N/A	N/A		1/9/2017	12:00	0
	14:00	9/23/2016	10:30 N/A	N/A		9/23/2016	23:00	2
	11:55 N/A	N/A	N/A	N/A		11/18/2016	11:55	0
	16:00 N/A	N/A	N/A	N/A		3/2/2017	7:00	0
	2:00 N/A	N/A	N/A	N/A		4/20/2017	2:00	0
17:00					8/7/2016	8:35		
7:00	N/A	N/A	N/A	N/A	8/11/2016	7:00		0
	12:00 N/A	N/A	N/A	N/A		5/18/2016	14:00	0
	13:00 N/A	N/A	N/A	N/A		3/7/2017	9:00	0
	16:00 N/A	N/A	N/A	N/A		6/14/2017	16:00	0
	9:00	3/7/2017	18:00 N/A	N/A		3/7/2017	18:00	0

Duration of Recovery in Hours * *(Not Required for Wells Complying with §60.5375a(f))* (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A))	Disposition of Recovery * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))	Duration of Combustion in Hours * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))	Duration of Venting in Hours * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))	Reason for Venting in lieu of Capture or Combustion * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))	Well Location * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iv))	Specific Exception Claimed * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iv))
e.g.: 5	e.g.: Used as onsite fuel	e.g.: 5	e.g.: 5	e.g: No onsite storage or combustion unit was available at the time of completion.	e.g.: 34.12345 latitude, -101.12345 longitude	e.g.: Technical infeasibility under 60.5375a(a)(3)
0	immediately to sales	0	0	N/A	N/A	N/A
0	on-site combustor	26	0	N/A	N/A	N/A
0	immediately to sales	0	0	N/A	N/A	N/A
0	immediately to sales	0	0	N/A	N/A	N/A
0	immediately to sales	0	0	N/A	N/A	N/A
0	immediately to sales	0	0	N/A	N/A	N/A
0	on-site combustor	9	0	N/A	N/A	N/A
0	immediately to sales	0	0	N/A	N/A	N/A
0	on-site combustor	522	0	N/A	N/A	N/A
0	immediately to sales	0	0	N/A	N/A	N/A
0	immediately to sales	0	0	N/A	N/A	N/A
0	immediately to sales	0	0	N/A	N/A	N/A
0	immediately to sales	0	0	N/A	N/A	N/A
0	immediately to sales	0	0	N/A	N/A	N/A
0	immediately to sales	0	0	N/A	N/A	N/A
0	immediately to sales	0	0	N/A	N/A	N/A
0	immediately to sales	0	0	N/A	N/A	N/A
0	immediately to sales	0	0	N/A	N/A	N/A
0	immediately to sales	0	0	N/A	N/A	N/A
0	immediately to sales	0	0	N/A	N/A	N/A
0	immediately to sales	0	0	N/A	N/A	N/A
0	immediately to sales	0	0	N/A	N/A	N/A
0	immediately to sales	0	0	N/A	N/A	N/A
0	immediately to sales	0	0	N/A	N/A	N/A
0	immediately to sales		0	N/A	N/A	N/A
0	on-site combustor	4	0	N/A	N/A	N/A

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0	on-site combustor	1	0	N/A	N/A	N/A
0	immediately to sales	0	0	N/A	N/A	N/A
0	on-site combustor	26	0	N/A	N/A	N/A
0	immediately to sales	0	0	N/A	N/A	N/A
0	immediately to sales	0	0	N/A	N/A	N/A
0	on-site combustor	7	0	N/A	N/A	N/A
0	on-site combustor	6	0	N/A	N/A	N/A
0	on-site combustor	30	0	N/A	N/A	N/A
0	immediately to sales	0	0	N/A	N/A	N/A
0	immediately to sales	0	0	N/A	N/A	N/A
0	immediately to sales	0	0	N/A	N/A	N/A
0	immediately to sales	0	0	N/A	N/A	N/A
0	on-site combustor	354	0	N/A	N/A	N/A
0	on-site combustor	53	0	N/A	N/A	N/A
0	on-site combustor	28	0	N/A	N/A	N/A
0	immediately to sales	0	0	N/A	N/A	N/A
0	on-site combustor	23	0	N/A	N/A	N/A
0	immediately to sales	0	0	N/A	N/A	N/A
0	immediately to sales	0	0	N/A	N/A	N/A
0	on-site combustor	2	0	N/A	N/A	N/A
0	immediately to sales	0	0	N/A	N/A	N/A
0	immediately to sales	0	0	N/A	N/A	N/A
0	immediately to sales	0	0	N/A	N/A	N/A
0	immediately to sales	0	0	N/A	N/A	N/A
0	on-site combustor	0	0	N/A	N/A	N/A
0	immediately to sales	0	0	N/A	N/A	N/A
0	immediately to sales	0	0	N/A	N/A	N/A
0	immediately to sales	0	0	N/A	N/A	N/A

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Exceptions Under §60.5375a(a)(3) - Technically Infeasible to Route to the Gas Flow Line or Collection System, Re-inject into a Well, Use as an Onsite Fuel Source, or Use for Another Useful

Starting Date for the Period the Well Operated Under the Exception * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iv))	Ending Date for the Period the Well Operated Under the Exception * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iv))	Why the Well Meets the Claimed Exception * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iv))	Name of Nearest Gathering Line * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))	Location of Nearest Gathering Line * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))	Technical Considerations Preventing Routing to this Line * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))
e.g.: 10/16/2016	e.g.: 10/18/2016	e.g.: As further described in this report, technical issues prevented the use of the gas for useful purposes.	e.g.: ABC Line	e.g.: 100 miles away at 34.12345 latitude, -101.12345 longitude	e.g.: right of use
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A

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N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A

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Purpose Served By a Purchased Fuel or Raw Material

Capture, Reinjection, and Reuse Technologies Considered * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))	Aspects of Gas or Equipment Preventing Use of Recovered Gas as a Fuel Onsite * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))	Technical Considerations Preventing Use of Recovered Gas for Other Useful Purpose * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))	Additional Reasons for Technical Infeasibility * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))	Well Location* (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A) and (C))	Date of Onset of Flowback Following Hydraulic Fracturing or Refracturing * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A) and (C))	Time of Onset of Flowback Following Hydraulic Fracturing or Refracturing * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A) and (C))
e.g.: on-site generators	e.g.: gas quality	e.g. gas quality	e.g. well damage or clean-up	e.g.: 34.12345 latitude, -101.12345 longitude	e.g.: 10/16/16	e.g.: 10 a.m.
N/A	N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A	N/A

N/A	N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A	N/A

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Well Affected Facilities Meeting the Criteria of §60.5375a(a)(1)(iii)(A) - Not Hydraulically Fractured/Refractured with Liquids or Do Not Generate Condensate, Intermediate Hydrocarbon Liquids, or

Date Well Shut In and Flowback Equipment Permanently Disconnected or the Startup of Production * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A) and (C))	Time Well Shut In and Flowback Equipment Permanently Disconnected or the Startup of Production * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A) and (C))	Duration of Flowback in Hours * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A) and (C))	Duration of Combustion in Hours * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A) and (C))	Duration of Venting in Hours * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A) and (C))	Reason for Venting in lieu of Capture or Combustion * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A) and (C))	Does well still meet the conditions of §60.5375a(1)(iii)(A)? * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(C)(2))
e.g.: 10/16/16	e.g.: 10 a.m.	e.g.: 5	e.g.: 5	e.g.: 5	e.g: No onsite storage or combustion unit was available at the time of completion.	e.g.: Yes
N/A	N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A	N/A

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N/A	N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A	N/A

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' Produced Water (No Liquid Collection System or Seperator Onsite)					Well Affected Facilities Required to Comply with Both §60.5375a(a)(1) and (3) Using a Digital Photo in lieu of Records Required by §60.5420a(c)(1)(i) through (iv)
If applicable Date Well Completion Operation Stopped * ((§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(C)(2))	If applicable: Time Well Completion Operation Stopped * ((§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(C)(2))	If applicable: Date Separator Installed * ((§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(C)(2))	If applicable: Time Separator Installed * ((§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(C)(2))	Are there liquids collection at the well site? Based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete. * ((§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(C)(3))	Please provide the file name that contains the Digital Photograph with Date Taken and Latitude and Longitude imbedded (or with Visible GPS), Showing Required Equipment (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(v)) Please provide only one file per record.
e.g.: 10/16/16	e.g.: 10 a.m.	e.g.: 10/16/16	e.g.: 10 a.m.	e.g.: No	e.g.: completion1.pdf or XYZCompressorStation.pdf
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A

N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A

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Well Affected Facilities Meeting the Criteria of §60.5375a(g) - <300 scf of Gas per Stock Tank Barrel of Oil Produced		
Well Location* (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(vi)(B))	Please provide the file name that contains the Record of Analysis Performed to Claim Well Meets §60.5375a(g), Including GOR Values for Established Leases and Data from Wells in the Same Basin and Field * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(vi)(A)) Please provide only one file per record.	Does the well meet the requriements of §60.5375a(g)? Based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete. * ((§60.5420a(b)(2)(i) and §60.5420a(c)(1)(vi)(C))
e.g.: 34.12345 latitude, -101.12345 longitude	e.g.: GORcalcs.pdf or XYZCompressorStation.pdf	e.g.: Yes
N/A	N/A	N/A
N/A	N/A	N/A
N/A	N/A	N/A
N/A	N/A	N/A
N/A	N/A	N/A
N/A	N/A	N/A
N/A	N/A	N/A
N/A	N/A	N/A
N/A	N/A	N/A
N/A	N/A	N/A
N/A	N/A	N/A
N/A	N/A	N/A
N/A	N/A	N/A
N/A	N/A	N/A
N/A	N/A	N/A
N/A	N/A	N/A
N/A	N/A	N/A
N/A	N/A	N/A
N/A	N/A	N/A
N/A	N/A	N/A
N/A	N/A	N/A
N/A	N/A	N/A
N/A	N/A	N/A
N/A	N/A	N/A
N/A	N/A	N/A
N/A	N/A	N/A
N/A	N/A	N/A

N/A	N/A	N/A
N/A	N/A	N/A
N/A	N/A	N/A
N/A	N/A	N/A
N/A	N/A	N/A
N/A	N/A	N/A
N/A	N/A	N/A
N/A	N/A	N/A
N/A	N/A	N/A
N/A	N/A	N/A
N/A	N/A	N/A
N/A	N/A	N/A
N/A	N/A	N/A
N/A	N/A	N/A
N/A	N/A	N/A
N/A	N/A	N/A
N/A	N/A	N/A
N/A	N/A	N/A
N/A	N/A	N/A
N/A	N/A	N/A
N/A	N/A	N/A
N/A	N/A	N/A
N/A	N/A	N/A
N/A	N/A	N/A
N/A	N/A	N/A
N/A	N/A	N/A
N/A	N/A	N/A

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40 CFR Part 60 - Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction Commenced After September 18, 2015 - 60.5420a(b) Annual Report
For the collection of fugitive emissions components at each well site and the collection of fugitive emissions components at each compressor station within the company-defined area, an owner or operator must inclu

The asterisk (*) next to each field indicates that the corresponding field is required.

Facility Record No. * (Select from dropdown list - *may need to scroll up*)	Identification of Each Affected Facility * (§60.5420a(b)(1))	Date of Survey * (§60.5420a(b)(7)(i))	Survey Begin Time * (§60.5420a(b)(7)(ii))	Survey End Time * (§60.5420a(b)(7)(ii))	Name of Surveyor * (§60.5420a(b)(7)(iii))	Ambient Temperature During Survey * (§60.5420a(b)(7)(iv))	Sky Conditions During Survey * (§60.5420a(b)(7)(iv))	Maximum Wind Speed During Survey * (§60.5420a(b)(7)(iv))
	e.g.: Well Site ABC	e.g.: 8/13/17	e.g.: 10:00 am	e.g.: 1:00 pm	e.g.: John Smith	e.g.: 90°F	e.g.: Sunny, no clouds	e.g.: 2 mph
1	Allar GU 1	7/25/2017	10:20 AM	10:47 AM	Justin Lamb	79°F	Sunny, Clear	7 mph
2	Black Stone - Union Cr	8/2/2017	10:57 AM	11:25 AM	Justin Lamb	79°F	Partly Cloudy	2 mph
3	Black Stone G 1	8/17/2017	11:52 AM	12:03 PM	John Whitlock	82°F	Partly Cloudy	7 mph
4	Black Stone N 2	7/26/2017	8:59 AM	9:09 AM	Justin Lamb	80°F	Sunny, Clear	1 mph
5	Black Stone P 1	7/27/2017	1:41 PM	1:56 PM	Justin Lamb	91°F	Sunny, Clear	1 mph
6	Black Stone R GU 2	8/17/2017	11:52 AM	12:04 PM	Justin Lamb	82°F	Partly Cloudy	7 mph
7	Black Stone R GU 4	8/17/2017	12:13 PM	12:25 PM	Justin Lamb	82°F	Partly Cloudy	7 mph
8	Black Stone S 1	8/1/2017	11:19 AM	11:31 AM	Justin Lamb	82°F	Sunny, Clear	2 mph
9	Black Stone U 1	7/27/2017	3:07 PM	3:22 PM	Justin Lamb	91°F	Sunny, Clear	1 mph
10	Black Stone V 1	8/2/2017	10:01 AM	10:14 AM	Justin Lamb	79°F	Partly Cloudy	2 mph
11	Black Stone-Quinn GU	7/26/2017	3:59 PM	4:16 PM	Justin Lamb	80°F	Sunny, Clear	1 mph
12	BP America A76 1	9/25/2017	9:17 AM	10:11 AM	John Whitlock	71°F	Sunny, Clear	4 mph
13	BP I 1	8/17/2017	3:10 PM	3:32 PM	John Whitlock	82°F	Partly Cloudy	7 mph
14	Carr 1357 XL 1H	7/31/2017	2:03 PM	2:31 PM	John Whitlock	77°F	Overcast	4 mph
15	Carr 1357 XL 2H	7/31/2017	1:25 PM	1:56 PM	John Whitlock	77°F	Overcast	4 mph
16	Creel 1	8/17/2017	2:30 PM	2:41 PM	John Whitlock	82°F	Partly Cloudy	7 mph
17	Dixon 5554 CXL 4H	8/1/2017	11:40 AM	12:55 PM	John Whitlock	71°F	Overcast	7 mph
18	Dixon 5554 XL 1H	8/28/2017	9:40 AM	10:35 AM	John Whitlock	72°F	Sunny, Clear	7 mph
19	Dixon 5554 XL 3H	7/31/2017	11:41 AM	12:13 PM	John Whitlock	77°F	Overcast	4 mph
20	Epstein GU 2	8/1/2017	9:54 AM	10:18 AM	Justin Lamb	82°F	Sunny, Clear	2 mph
21	Epstein GU 8H	7/26/2017	2:43 PM	3:24 PM	Justin Lamb	80°F	Sunny, Clear	1 mph
22	Epstein GU 9H	7/26/2017	2:10 PM	2:33 PM	Justin Lamb	80°F	Sunny, Clear	1 mph
23	Epstein GU#5H	8/1/2017	10:36 AM	11:09 AM	Justin Lamb	82°F	Sunny, Clear	2 mph
24	Frank Shaller 5	8/1/2017	2:41 PM	2:59 PM	John Whitlock	71°F	Overcast	7 mph
25	Gary Ranch 1 30	8/10/2017	10:01 AM	10:37 AM	Nick James	80°F	Sunny, Clear	11 mph
26	Goehring #1	9/26/2017	10:07 AM	10:35 AM	John Whitlock	83°F	Partly Cloudy	7 mph
27	Hazel 2 24H	8/16/2017	9:46 AM	10:42 AM	John Whitlock	80°F	Partly Cloudy	14 mph
28	Hiram 2 13H	7/25/2017	10:50 AM	11:31 AM	John Whitlock	79°F	Sunny, Clear	7 mph
29	Holland A 1	8/28/2017	3:13 PM	3:30 PM	John Whitlock	72°F	Sunny, Clear	7 mph
30	Isaacs 1	8/2/2017	11:25 AM	11:53 AM	John Whitlock	68°F	Sunny, Clear	4 mph
31	Isaacs B5H	8/28/2017	10:30 AM	10:46 AM	John Whitlock	72°F	Sunny, Clear	7 mph
32	James 1 2	8/28/2017	1:00 PM	2:10 PM	Leonard Robinson	81°F	Partly Cloudy	8 mph
33	Lessig 1 25H	7/25/2017	4:35 PM	5:13 PM	John Whitlock	79°F	Sunny, Clear	7 mph
34	McGuffin 1 19H	7/25/2017	2:23 PM	3:24 PM	John Whitlock	79°F	Sunny, Clear	7 mph

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35	Norris Trust 1 28	7/26/2017	9:41 AM	10:44 AM	John Whitlock	79°F	Sunny, Clear	9 mph
36	Parker GU 1	7/25/2017	8:49 AM	9:37 AM	Justin Lamb	79°F	Sunny, Clear	7 mph
37	Parker GU 2	7/26/2017	9:47 AM	10:10 AM	Justin Lamb	80°F	Sunny, Clear	1 mph
38	Parker GU 3	8/18/2017	1:10 PM	1:47 PM	John Whitlock	79°F	Sunny, Clear	7 mph
39	Parker GU 4	7/26/2017	12:23 PM	12:42 PM	Justin Lamb	80°F	Sunny, Clear	1 mph
40	Pavey W 1H	8/17/2017	12:26 PM	1:06 PM	John Whitlock	82°F	Partly Cloudy	7 mph
41	Riley 1 34	7/26/2017	11:41 AM	12:07 PM	John Whitlock	79°F	Sunny, Clear	9 mph
42	Schenk 17 2H	7/26/2017	1:01 PM	1:11 PM	John Whitlock	79°F	Sunny, Clear	9 mph
43	Sherman 2	8/17/2017	11:27 AM	11:41 AM	John Whitlock	82°F	Partly Cloudy	7 mph
44	Singleton Trust 3 36H	8/16/2017	11:22 AM	11:44 AM	John Whitlock	80°F	Partly Cloudy	14 mph
45	Stroberg 24 1HXL	9/13/2017	2:06 PM	2:41 PM	John Whitlock	69°F	Sunny, Clear	4 mph
46	Urban 13-1H	9/13/2017	10:41 AM	12:24 PM	John Whitlock	69°F	Sunny, Clear	4 mph
47	Vollmert C 4	8/2/2017	12:24 PM	12:40 PM	John Whitlock	68°F	Sunny, Clear	4 mph
48	Vollmert C5	8/28/2017	9:43 AM	10:00 AM	John Whitlock	72°F	Sunny, Clear	7 mph
49	West 1 33 HXL	7/26/2017	3:44 PM	4:16 PM	John Whitlock	79°F	Sunny, Clear	9 mph
50	West University 1H	8/18/2017	2:02 PM	3:22 PM	John Whitlock	79°F	Sunny, Clear	7 mph
51	Wing 1	8/17/2017	2:08 PM	2:39 PM	John Whitlock	82°F	Partly Cloudy	7 mph
52	Wing 15H	7/24/2017	11:50 AM	1:15 PM	Justin Lamb	76°F	Overcast	7 mph
53	Wing 16	8/18/2017	11:51 AM	12:11 PM	John Whitlock	79°F	Sunny, Clear	7 mph
54	Wing 3	7/24/2017	3:47 PM	4:10 PM	Justin Lamb	76°F	Overcast	7 mph
55	WM Rice University 1	8/17/2017	4:23 PM	4:49 PM	John Whitlock	82°F	Partly Cloudy	7 mph

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de the records of each monitoring survey including the information specified in paragraphs (b)(7)(i) through (xii) of this section in all annual reports:

Monitoring Instrument Used * (§60.5420a(b)(7)(v))	Deviations From Monitoring Plan (If none, state none.) * (§60.5420a(b)(7)(vi))	Type of Component for which Fugitive Emissions Detected * (§60.5420a(b)(7)(vii))	Number of Each Component Type for which Fugitive Emissions Detected * (§60.5420a(b)(7)(vii))	Type of Component Not Repaired as Required in §60.5397a(h) * (§60.5420a(b)(7)(viii))	Number of Each Component Type Not Repaired as Required in § 60.5397a(h) * (§60.5420a(b)(7)(viii))	Type of Difficult-to-Monitor Components Monitored * (§60.5420a(b)(7)(ix))
e.g.: Company ABC optical gas imaging camera	e.g.: None	e.g.: Valve	e.g.: 3	e.g.: Valve	e.g.: 1	e.g.: Valve
Dexter ATC - FLIR GF-320	None	Connector		1 None		0 None
Dexter ATC - FLIR GF-320	None	Valve		1 None		0 None
Dexter ATC - FLIR GF-320	None	None		0 None		0 None
Dexter ATC - FLIR GF-320	None	None		0 None		0 None
Dexter ATC - FLIR GF-320	None	None		0 None		0 None
Dexter ATC - FLIR GF-320	None	None		0 None		0 None
Dexter ATC - FLIR GF-320	None	None		0 None		0 None
Dexter ATC - FLIR GF-320	None	None		0 None		0 None
Dexter ATC - FLIR GF-320	None	None		0 None		0 None
Dexter ATC - FLIR GF-320	None	None		0 None		0 None
Dexter ATC - FLIR GF-320	None	None		0 None		0 None
Dexter ATC - FLIR GF-320	None	Connector, Valve	3 Valves, 2 Connectors	Valve		0 None
Dexter ATC - FLIR GF-320	None	Valve	2 Valves	None		0 None
Dexter ATC - FLIR GF-320	None	None		0 None		0 None
Dexter ATC - FLIR GF-320	None	Connector		1 None		0 None
Dexter ATC - FLIR GF-320	None	None		0 None		0 None
Dexter ATC - FLIR GF-320	None	Thief Hatch		1 None		0 None
Dexter ATC - FLIR GF-320	None	None		0 None		0 None
Dexter ATC - FLIR GF-320	None	Thief Hatch	3 Thief Hatches	None		0 None
Dexter ATC - FLIR GF-320	None	Connector		1 None		0 None
Dexter ATC - FLIR GF-320	None	None		0 None		0 None
Dexter ATC - FLIR GF-320	None	None		0 None		0 None
Dexter ATC - FLIR GF-320	None	Connector		1 None		0 None
Dexter ATC - FLIR GF-320	None	Valve		1 None		0 None
Dexter ATC - FLIR GF-320	None	None		0 None		0 None
Dexter ATC - FLIR GF-320	None	Connector		1 None		0 None
Dexter ATC - FLIR GF-320	None	None		0 None		0 None
Dexter ATC - FLIR GF-320	None	Connector	2 Connectors	None		0 None
Dexter ATC - FLIR GF-320	None	Valve	2 Valves	None		0 None
Dexter ATC - FLIR GF-320	None	Thief Hatch	2 Thief Hatches	None		0 None
Dexter ATC - FLIR GF-320	None	None		0 None		0 None
FLIR GF 320	None	Thief Hatch	2 Thief Hatches	None		0 None
Dexter ATC - FLIR GF-320	None	Valve	2 Valves	None		0 None
Dexter ATC - FLIR GF-320	None	Valve, Connector	3 Valves, 1 Connector	None		0 None

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Dexter ATC - FLIR GF-320	None	Thief Hatch		1	None	0	None
Dexter ATC - FLIR GF-320	None	Valve		1	None	0	None
Dexter ATC - FLIR GF-320	None	None		0	None	0	None
Dexter ATC - FLIR GF-320	None	Valve, Connector	1 Valve, 1 Connector		None	0	None
Dexter ATC - FLIR GF-320	None	None		0	None	0	None
Dexter ATC - FLIR GF-320	None	Valve		1	None	0	None
Dexter ATC - FLIR GF-320	None	Connector		1	None	0	None
Dexter ATC - FLIR GF-320	None	None		0	None	0	None
Dexter ATC - FLIR GF-320	None	None		0	None	0	None
Dexter ATC - FLIR GF-320	None	Thief Hatch		1	None	0	None
Dexter ATC - FLIR GF-320	None	Connector		1	None	0	None
Dexter ATC - FLIR GF-320	None	Valve, Connector	1 Valve, 4 Connectors		None	0	None
Dexter ATC - FLIR GF-320	None	None		0	None	0	None
Dexter ATC - FLIR GF-320	None	None		0	None	0	None
Dexter ATC - FLIR GF-320	None	Thief Hatch	2 Thief Hatches		None	0	None
Dexter ATC - FLIR GF-320	None	Thief Hatch, Valve, PSV	4 Thief Hatches, 1 Valve, 1 PSV		None	0	None
Dexter ATC - FLIR GF-320	None	None		0	None	0	None
Dexter ATC - FLIR GF-320	None	None		0	None	0	None
Dexter ATC - FLIR GF-320	None	PSV		1	None	0	None
Dexter ATC - FLIR GF-320	None	Connector		1	None	0	None
Dexter ATC - FLIR GF-320	None	Valve	2 Valves		None	0	None

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Number of Each Difficult-to-Monitor Component Type Monitored * (§60.5420a(b)(7)(ix))	Type of Unsafe-to-Monitor Component Monitored * (§60.5420a(b)(7)(ix))	Number of Each Unsafe-to-Monitor Component Type Monitored * (§60.5420a(b)(7)(ix))	Date of Successful Repair of Fugitive Emissions Component * (§60.5420a(b)(7)(x))	Type of Component Placed on Delay of Repair * (§60.5420a(b)(7)(xi))	Number of Each Component Type Placed on Delay of Repair * (§60.5420a(b)(7)(xi))	Explanation for Delay of Repair * (§60.5420a(b)(7)(xi))
e.g.: 1	e.g.:Valve	e.g.: 1	e.g.: 11/10/16	e.g.: Valve	e.g.: 1	e.g.: Unsafe to repair until next shutdown
0	None	0	8/18/2017	None	0	N/A
0	None	0	8/17/2017	None	0	N/A
0	None	0	None	None	0	N/A
0	None	0	None	None	0	N/A
0	None	0	None	None	0	N/A
0	None	0	None	None	0	N/A
0	None	0	None	None	0	N/A
0	None	0	None	None	0	N/A
0	None	0	None	None	0	N/A
0	None	0	None	None	0	N/A
0	None	0	None	None	0	N/A
0	None	0	10/11/2017	None	0	N/A
0	None	0	8/18/2017	None	0	N/A
0	None	0	None	None	0	N/A
0	None	0	7/31/2017	None	0	N/A
0	None	0	None	None	0	N/A
0	None	0	8/1/2017	None	0	N/A
0	None	0	None	None	0	N/A
0	None	0	9/7/17 & 9/18/17	None	0	N/A
0	None	0	8/2/2017	None	0	N/A
0	None	0	None	None	0	N/A
0	None	0	None	None	0	N/A
0	None	0	8/1/2017	None	0	N/A
0	None	0	8/7/2017	None	0	N/A
0	None	0	None	None	0	N/A
0	None	0	9/26/2017	None	0	N/A
0	None	0	None	None	0	N/A
0	None	0	7/26/2017	None	0	N/A
0	None	0	9/27/2017	None	0	N/A
0	None	0	8/28/2017	None	0	N/A
0	None	0	None	None	0	N/A
0	None	0	8/28/2017	None	0	N/A
0	None	0	7/26/2017	None	0	N/A
0	None	0	7/26/2017	None	0	N/A

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0	None	0		8/25/2017	None	0	N/A
0	None	0		8/18/2017	None	0	N/A
0	None	0	None		None	0	N/A
0	None	0	8/18/2017 & 9/15/17		None	0	N/A
0	None	0	None		None	0	N/A
0	None	0		8/17/2017	None	0	N/A
0	None	0		7/26/2017	None	0	N/A
0	None	0	None		None	0	N/A
0	None	0	None		None	0	N/A
0	None	0		9/12/2017	None	0	N/A
0	None	0		9/13/2017	None	0	N/A
0	None	0	9/13/2017 & 10/10/17		None	0	N/A
0	None	0	None		None	0	N/A
0	None	0	None		None	0	N/A
0	None	0		8/16/2017	None	0	N/A
0	None	0	9/25/2017 & 10/11/2017		None	0	N/A
0	None	0	None		None	0	N/A
0	None	0	None		None	0	N/A
0	None	0		8/18/2017	None	0	N/A
0	None	0		7/27/2017	None	0	N/A
0	None	0	8/18/2017 & 9/25/17		None	0	N/A

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	OGI	Compressor Station Affected Facility Only	
Type of Instrument Used to Resurvey Repaired Components Not Repaired During Original Survey * (§60.5420a(b)(7)(xii))	Training and Experience of Surveyor * (§60.5420a(b)(7)(iii))	Was a monitoring survey waived under § 60.5397a(g)(5)? * (§60.5420a(b)(7))	If a monitoring survey was waived, the calendar months that make up the quarterly monitoring period for which the monitoring survey was waived. * (§60.5420a(b)(7))
e.g.: Company ABC optical gas imaging camera	e.g.: Trained thermographer; completed 40-hour course at XYZ Training Center. Has 10 years of experience with OGI surveys.	e.g.: Yes	e.g.: January; February; and March
Dexter ATC - FLIR GF-320	GHG Service Line Manager; Dexter-trained OGI Operator; 4+ years of experience		
Dexter ATC - FLIR GF-320	GHG Service Line Manager; Dexter-trained OGI Operator; 4+ years of experience		
N/A	GHG Lead OGI Specialist; Dexter-trained OGI Operator; 2+ years of experience		
N/A	GHG Service Line Manager; Dexter-trained OGI Operator; 4+ years of experience		
N/A	GHG Service Line Manager; Dexter-trained OGI Operator; 4+ years of experience		
N/A	GHG Service Line Manager; Dexter-trained OGI Operator; 4+ years of experience		
N/A	GHG Service Line Manager; Dexter-trained OGI Operator; 4+ years of experience		
N/A	GHG Service Line Manager; Dexter-trained OGI Operator; 4+ years of experience		
N/A	GHG Service Line Manager; Dexter-trained OGI Operator; 4+ years of experience		
N/A	GHG Service Line Manager; Dexter-trained OGI Operator; 4+ years of experience		
Soap/Bubble Solution	GHG Lead OGI Specialist; Dexter-trained OGI Operator; 2+ years of experience		
Dexter ATC - FLIR GF-320	GHG Lead OGI Specialist; Dexter-trained OGI Operator; 2+ years of experience		
N/A	GHG Lead OGI Specialist; Dexter-trained OGI Operator; 2+ years of experience		
Dexter ATC - FLIR GF-320	GHG Lead OGI Specialist; Dexter-trained OGI Operator; 2+ years of experience		
N/A	GHG Lead OGI Specialist; Dexter-trained OGI Operator; 2+ years of experience		
Dexter ATC - FLIR GF-320	GHG Lead OGI Specialist; Dexter-trained OGI Operator; 2+ years of experience		
N/A	GHG Lead OGI Specialist; Dexter-trained OGI Operator; 2+ years of experience		
Dexter ATC - FLIR GF-320 & Soa	GHG Lead OGI Specialist; Dexter-trained OGI Operator; 2+ years of experience		
Dexter ATC - FLIR GF-320	GHG Service Line Manager; Dexter-trained OGI Operator; 4+ years of experience		
N/A	GHG Service Line Manager; Dexter-trained OGI Operator; 4+ years of experience		
N/A	GHG Service Line Manager; Dexter-trained OGI Operator; 4+ years of experience		
Dexter ATC - FLIR GF-320	GHG Service Line Manager; Dexter-trained OGI Operator; 4+ years of experience		
Soap/Bubble Solution	GHG Lead OGI Specialist; Dexter-trained OGI Operator; 2+ years of experience		
N/A	GHG Service Line Founder; Level 1 FLIR Certified Thermographer; 9+ years of experience		
Dexter ATC - FLIR GF-320	GHG Lead OGI Specialist; Dexter-trained OGI Operator; 2+ years of experience		
N/A	GHG Lead OGI Specialist; Dexter-trained OGI Operator; 2+ years of experience		
Dexter ATC - FLIR GF-320	GHG Lead OGI Specialist; Dexter-trained OGI Operator; 2+ years of experience		
Soap/Bubble Solution	GHG Lead OGI Specialist; Dexter-trained OGI Operator; 2+ years of experience		
Dexter ATC - FLIR GF-320	GHG Lead OGI Specialist; Dexter-trained OGI Operator; 2+ years of experience		
N/A	GHG Lead OGI Specialist; Dexter-trained OGI Operator; 2+ years of experience		
FLIR GF 320	Leonard Robinson (Infrared Training Center ID# 83009/ Since 2014)		
Dexter ATC - FLIR GF-320	GHG Lead OGI Specialist; Dexter-trained OGI Operator; 2+ years of experience		
Dexter ATC - FLIR GF-320	GHG Lead OGI Specialist; Dexter-trained OGI Operator; 2+ years of experience		

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Dexter ATC - FLIR GF-320	GHG Lead OGI Specialist; Dexter-trained OGI Operator; 2+ years of experience
Dexter ATC - FLIR GF-320	GHG Service Line Manager; Dexter-trained OGI Operator; 4+ years of experience
N/A	GHG Service Line Manager; Dexter-trained OGI Operator; 4+ years of experience
Dexter ATC - FLIR GF-320 & Soa	GHG Lead OGI Specialist; Dexter-trained OGI Operator; 2+ years of experience
N/A	GHG Service Line Manager; Dexter-trained OGI Operator; 4+ years of experience
Dexter ATC - FLIR GF-320	GHG Lead OGI Specialist; Dexter-trained OGI Operator; 2+ years of experience
Dexter ATC - FLIR GF-320	GHG Lead OGI Specialist; Dexter-trained OGI Operator; 2+ years of experience
N/A	GHG Lead OGI Specialist; Dexter-trained OGI Operator; 2+ years of experience
N/A	GHG Lead OGI Specialist; Dexter-trained OGI Operator; 2+ years of experience
Dexter ATC - FLIR GF-320	GHG Lead OGI Specialist; Dexter-trained OGI Operator; 2+ years of experience
Dexter ATC - FLIR GF-320	GHG Lead OGI Specialist; Dexter-trained OGI Operator; 2+ years of experience
Dexter ATC - FLIR GF-320 & Soa	GHG Lead OGI Specialist; Dexter-trained OGI Operator; 2+ years of experience
N/A	GHG Lead OGI Specialist; Dexter-trained OGI Operator; 2+ years of experience
N/A	GHG Lead OGI Specialist; Dexter-trained OGI Operator; 2+ years of experience
Dexter ATC - FLIR GF-320	GHG Lead OGI Specialist; Dexter-trained OGI Operator; 2+ years of experience
Dexter ATC - FLIR GF-320	GHG Lead OGI Specialist; Dexter-trained OGI Operator; 2+ years of experience
N/A	GHG Lead OGI Specialist; Dexter-trained OGI Operator; 2+ years of experience
N/A	GHG Service Line Manager; Dexter-trained OGI Operator; 4+ years of experience
Dexter ATC - FLIR GF-320	GHG Lead OGI Specialist; Dexter-trained OGI Operator; 2+ years of experience
Dexter ATC - FLIR GF-320	GHG Service Line Manager; Dexter-trained OGI Operator; 4+ years of experience
Dexter ATC - FLIR GF-320 & Soa	GHG Lead OGI Specialist; Dexter-trained OGI Operator; 2+ years of experience

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40 CFR Part 60 - Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction Commenced After September 18, 2015 - 60.5420a(b) Annu

For each pneumatic pump affected facility, an owner or operator must include the information specified in paragraphs (b)(8)(i) through (iii) of this section in all annual reports:

The asterisk (*) next to each field indicates that the corresponding field is required.

Facility Record No. * **(Select from dropdown list - *may need to scroll up*)**	Identification of Each Pump * (§60.5420a(b)(1))	Was the pneumatic pump constructed, modified, or reconstructed during the reporting period? * (§60.5420a(b)(8)(i))	Which condition does the pneumatic pump meet? * (§60.5420a(b)(8)(ii))	If your route emissions to a control device and the control device is designed to achieve <95% emissions reduction, specify the percent emissions reduction. * (§60.5420a(b)(8)(ii)(C))	Identification of Each Pump * (§60.5420a(b)(8)(iii))
e.g.: Pump 12-e-2		e.g.: modified	e.g.: Emissions are routed to a control device or process	e.g.: 90%	e.g.: Pump 12-e-2
1	Allar GU 1 Pump 1	Constructed	Emissions Routed to Control De	95%	N/A
2	Black Stone - Unior	Constructed	Emissions Routed to Process	95%	N/A
3	Black Stone G 1 Pur	Constructed	Emissions Routed to Process	95%	N/A
4	Black Stone N 2 Pur	Constructed	Emissions Routed to Process	95%	N/A
5	Black Stone P 1 Pur	Constructed	Emissions Routed to Process	95%	N/A
6	Black Stone R GU 2	Constructed	Emissions Routed to Process	95%	N/A
7	Black Stone R GU 4	Constructed	Emissions Routed to Process	95%	N/A
8	Black Stone S 1 Pun	Constructed	Emissions Routed to Process	95%	N/A
9	Black Stone U 1 Pur	Constructed	Emissions Routed to Process	95%	N/A
10	Black Stone V 1 Pur	Constructed	Emissions Routed to Process	95%	N/A
11	Black Stone-Quinn	Constructed	Emissions Routed to Process	95%	N/A
12	BP America A76 1 P	Constructed	Emissions Routed to Process	95%	N/A
13	BP I 1 Pump 1	Constructed	Emissions Routed to Process	95%	N/A
16	Creel 1 Pump 1	Constructed	Emissions Routed to Process	95%	N/A
20	Epstein GU 2 Pump	Constructed	Emissions Routed to Control De	95%	N/A
21	Epstein GU 8H Pum	Constructed	Emissions Routed to Control De	95%	N/A
22	Epstein GU 9H Pum	Constructed	Emissions Routed to Control De	95%	N/A
23	Epstein GU#5H Pur	Constructed	Emissions Routed to Process	95%	N/A
25	Gary Ranch 1 30 Pu	Constructed	Emissions Routed to Process	95%	N/A
26	Goehring #1 Pump	Constructed	Emissions Routed to Process	95%	N/A
36	Parker GU 1 Pump	Constructed	Emissions Routed to Control De	95%	N/A
37	Parker GU 2 Pump	Constructed	Emissions Routed to Control De	95%	N/A
38	Parker GU 3 Pump	Constructed	Emissions Routed to Control De	95%	N/A
39	Parker GU 4 Pump	Constructed	Emissions Routed to Control De	95%	N/A
40	Pavey W 1H Pump	Constructed	Emissions Routed to Process	95%	N/A
43	Sherman 2 Pump 1	Constructed	Emissions Routed to Process	95%	N/A
50	West University 1H	Constructed	Emissions Routed to Control De	95%	N/A
51	Wing 1 Pump 1	Constructed	Emissions Routed to Control De	95%	N/A
52	Wing 15H Pump 1	Constructed	Emissions Routed to Process	95%	N/A
53	Wing 16 Pump 1	Constructed	Emissions Routed to Control De	95%	N/A
54	Wing 3 Pump 1	Constructed	Emissions Routed to Control De	95%	N/A
55	WM Rice Universit	Constructed	Emissions Routed to Process	95%	N/A

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Pneumatic Pumps Previously Reported that have a Change in Reported Condition During the Reporting Period

Date Previously Reported* (§60.5420a(b)(8)(ii))	Which condition does the pneumatic pump meet? * (§60.5420a(b)(8)(ii))	If you now route emissions to a control device and the control device is designed to achieve <95% emissions reduction, specify the percent emissions reduction. * (§60.5420a(b)(8)(ii) and §60.5420a(b)(8)(i)(C))	Records of deviations where the pneumatic pump was not operated in compliance with requirements* (§60.5420a(b)(8)(iii) and §60.5420a(c)(16)(ii))
e.g.: 10/15/17	e.g.: Control device/process removed and technically infeasible to route elsewhere	e.g.: 90%	e.g.: deviation of the CVS inspections
N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A