SAMUEL GARY JR.
& ASSOCIATES, INC.

1515 Wynkoop Street, Ste. 700, Denver, CO 80202
T: 303-831-4673 | F: 303-863-7285 | SamGaryJr.com

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November 9, 2017

US Environmental Protection Agency
Region 7 Air Protection Division
11201 Renner Boulevard
Lenexa, Kansas 66219

SUBJECT: 40 CFR Part 60 Subpart OOOOa Annual Compliance Report
Samuel Gary Jr. & Associates, Inc.

Please find attached the annual compliance report, as required by 40 CFR Part 60, Subpart OOOOa: Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction Commenced After September 18, 2015 for the affected facilities owned by Samuel Gary Jr. & Associates, Inc. in Norton County in Kansas. This report covers the compliance period beginning August 2, 2016 and ending August 1, 2017. A copy of report has been submitted to the Kansas Department of Health and Environment.

I certify, based on information and belief formed after reasonable inquiry, the statements and information in the attached documents are true, accurate, and complete.

If additional information or clarification is needed regarding this submittal, please contact Kaitlin Meszaros, with Kleinfelder, Inc., at (719) 632-3593 or email at kmeszaros@kleinfelder.com .

Sincerely,

Gabe D'Arthenay
Manager of Operations and Engineering, Samuel Gary Jr. & Associates, Inc.

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Samuel Gary Jr & Associates, Inc. - NSPS OOOOa Reporting

Company Name and Address for Affected Facilities - §60.5420(b)(1)(i):
Samuel Gary Jr & Associates, Inc. 1515 Wynkoop Street Suite 700 Denver, CO 80202

Table 1
Identification of Each Affected Facility Addressed in This Report - §60.5420(b)(1)(ii)

Well/Site Name	API Number	State	County	Latitude	Longitude	Affected Facility Type	Units at Site
F & R Realty 1-12	15-137-20712	Kansas	Norton	39.63637	-99.97990	Fugitive Emissions	1
Hildebrand 1-15	15-137-20744	Kansas	Norton	39.61473	-99.90331	Fugitive Emissions	1
John Henry 1-26	15-137-20656	Kansas	Norton	39.67012	-99.87875	Fugitive Emissions	1
Schuckman 1-17	15-137-20743	Kansas	Norton	39.61587	-99.92760	Fugitive Emissions	1

Reporting Period - §60.5420(b)(1)(iii):
Beginning Date: August 2, 2016 Ending Date: August 1, 2017

Certification - §60.5420(b)(1)(iv):
Included with cover letter.

Well Affected Facilities (Hydraulic Fracturing Completions) - §60.5420a(b)(2):
Samuel Gary Jr. & Associates, Inc. does not own or operate any hydraulic fracturing completed facilities as specified in §60.5420(a)(b)(2) in Kansas. All of the wells completed after September 18, 2015 were not hydraulically fractured.

Centrifugal Compressors - §60.5420a(b)(3):
Samuel Gary Jr. & Associates, Inc. does not own or operate any centrifugal compressor affected facilities as specified in §60.5365a(b)(3) in Kansas.

Reciprocating Compressors - §60.5420a(b)(4):
Samuel Gary Jr. & Associates, Inc. does not own or operate any reciprocating compressors affected facilities as specified in §60.5420a(b)(4) in Kansas.

Pneumatic Controllers - §60.5420a(b)(5):
Samuel Gary Jr. & Associates, Inc. does not own or operate any pneumatic controller affected facilities as specified in §60.5365(d) in Kansas.

Storage Vessels - §60.5420a(b)(6):
Samuel Gary Jr. & Associates, Inc. does not own or operate any storage vessel affected facilities as specified in §60.5420a(b)(6) in Kansas.

Fugitive Emissions - §60.5420a(b)(7):
Required information is included in Table 2.

Pneumatic Pumps - §60.5420a(b)(8):
Samuel Gary Jr. & Associates, Inc. does not own or operate any pneumatic pump affected facilities as specified in §60.5420a(b)(8) in Kansas.

Performance Tests - §60.5420a(b)(9):
Samuel Gary Jr. & Associates, Inc. does not rely upon any control devices for Subpart OOOOa compliance.

Manufacturer Combustor Performance Tests - §60.5420a(b)(10):
Samuel Gary Jr. & Associates, Inc. does not rely upon any combustion devices for Subpart OOOOa compliance as per §60.5420a(b)(10).

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Samson Gary Jr & Associates, Inc. - NSPS OOOOa Reporting

Table 2

Fugitive Emissions Affected Facilities - §60.5416a(b)(2)

§60.5416a(b)(2): The records of each monitoring survey including the information in the table below

Site Name	Date of Survey	Beginning and End Time of Survey	Name of Operator Performing Survey[1]	Ambient Temperature (deg F)	Sky Conditions	Maximum Wind Speed (mph)	Monitoring Instrument Used	Conditions from the Monitoring Plan in Violation of Its Conditions Occurred	Number and Type of Leaking Components	Number and Type of Leaking Components that were not Repaired per §60.5397a(h)(1)	Number and Type of Difficult to Monitor Components Monitored	Number and Type of Unsafe to Monitor Components Monitored	Date of Successful Repair of Leaking Components	Type of Instrument used to Remeasure Leaking Components	Number and Type of Leaking Components no Longer Leaking	Reason for Delay of Repair
F & R Hardy 1-12	10/3/2017	Start: 10:30am End: 11:30am	Greg Schauber	58 deg F	Overcast	5 mph NW	FLIR GF 320	No deviations from the Monitoring Plan occurred	1 - Valve bonnet on pumpjack gas	NA	NA	NA	11/3/2017	FLIR GF320	NA	
Hildebrand 1-15	10/3/2017	Start: 11:30am End: 12:30pm	Greg Schauber	57 deg F	Clear	8 mph NW	FLIR GF320	No deviations from the Monitoring Plan occurred	2 - Valve bonnet on pumpjack gas	NA	NA	NA	11/3/2017	FLIR GF320	NA	
John Henry 1-26	10/3/2017	Start: 10:30am End: 12:30pm	Greg Schauber	58 deg F	Overcast	5 mph NW	FLIR GF320	No deviations from the Monitoring Plan occurred	1 - Valve bonnet on pumpjack gas	NA	NA	NA	11/3/2017	FLIR GF320	NA	
Schuchman 1-17	10/3/2017	Start: 11:15am End: 11:35am	Greg Schauber	58 deg F	Clear	7 mph NW	FLIR GF320	No deviations from the Monitoring Plan occurred over inspected the tank battery as well was shut in/idle	0	NA	NA	NA	NA	NA	NA	

1 The names has abbreviated name as ERS names. Greg Schauber is a certified field leak technician and utilized the FLIR GF 320 camera for instrument monitoring

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