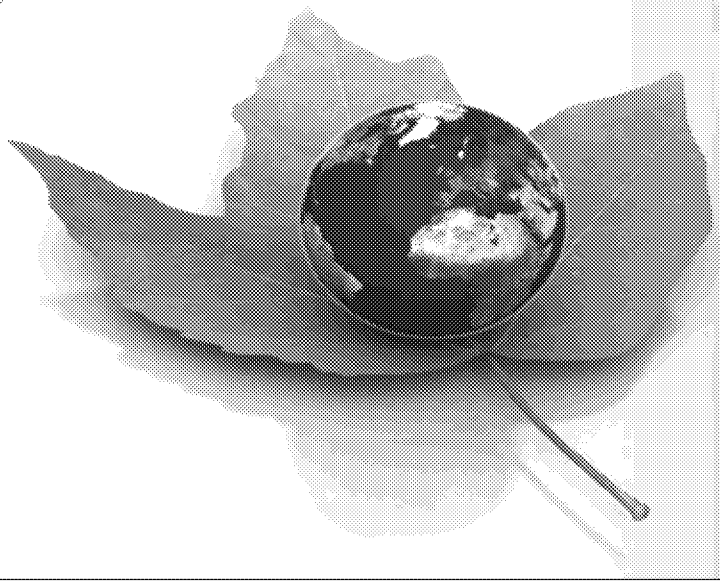
EPA Region 8 and OEM

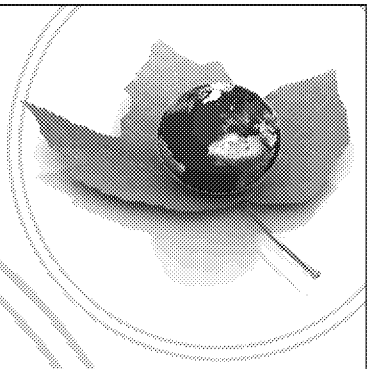
Mid-Year Review 2013



Regional Discussion

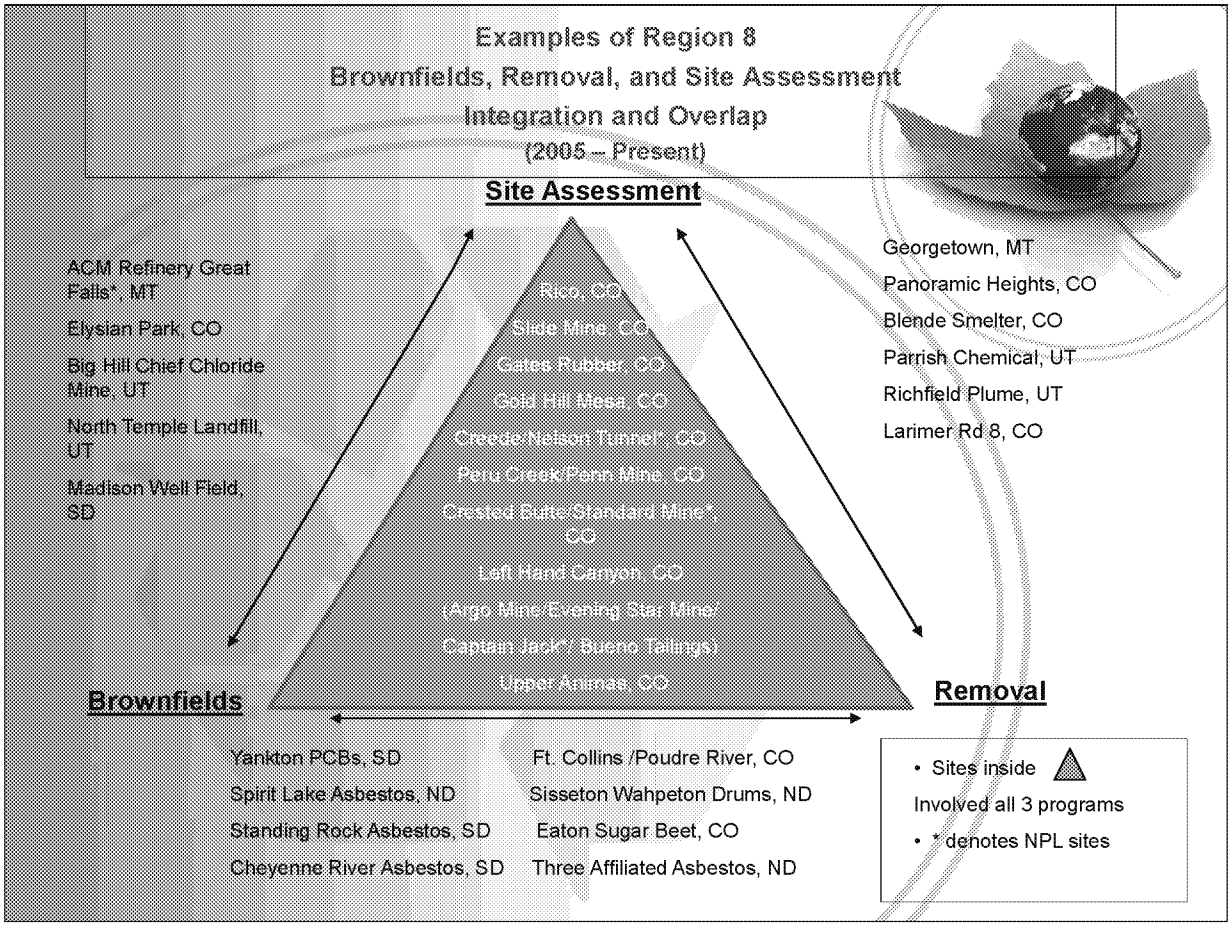
- Maintaining relevancy at a state and local level in a changing world; daily response is our best preparation
- Budget management and site decision making; need for reserves
- RA and ARA discretion for regional priorities
- Oil strategy and focus
- START 4, ERRS 3 contract placements

Removal Workload Planning



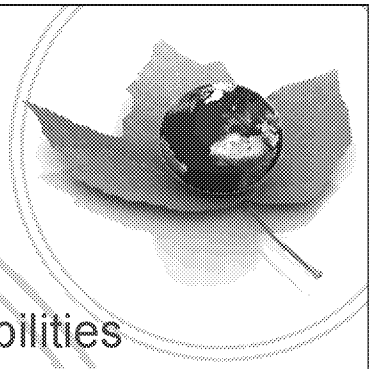
- Site priority table
- Site type chart
- Targets and accomplishments
- Site Sources

PROJECT RANK	PROJECT/FUNDING EXPENSE	RV $$(K)	RV BALANCE (K)	RS $$(K)	RS BALANCE (K)	NOTES	RV Funds as of 2/19
	BEGINNING BALANCE	2,700	2,700	0	0		3000
	(2013 Funding)	5,900	8600	2,000	2,000		2000
	HQ Holdback (3%)	177	8423	60	1,940		
	Sequestration (8%)	472	7951	160	1,780		
	Classic Emergency Responses ($23.7/quarter)	2,094.80	5856.2	0	1,780	Based on previous 2 years of ER	
	Remaining 1st Qtr Funds ($80K spent)	443.7	6299.9	0	1,780		443.7
	Remaining 2nd Qtr Funds ($ Spent)	350.7	6650.6	0	1,780		350.7
	Remaining 3rd Qtr Funds ($ Spent)	0	6650.6	0	1,780		
							5794.4
A-1	Eaton SBF	0	6650.6	0	1,780		5794.4
A-1	Big Horn Burial 2	80	6570.6	0	1,780		5714.4
A-1	Summitville NPL OU5 Rndwn Structure	0	6570.6	0	1,780	FY'12 Remedial Funding	5714.4
A-1	Widefield PCE	400	6170.6	0	1,780		5314.4
A-1	Waubay Residential Flooding	0	6170.6	0	1,780		5314.4
A-1	Barker-Hughesville NPL - OU1 Block F	0	6170.6	0	1,780	Special Account Funding	5314.4
A-1	Rico-Argentine	0	6170.6	0	1,780	Special Account Funding	5314.4
A-1	Empire & Red Raven Waste Rock Piles	0	6170.6	0	1,780	FY'12 Funding	5314.4
A-1	Flat Creek #4, IMM NPL Site	0	6170.6	0	1,780	$1400K funded by Remedial	5,314
A-1	Cal Gulch NPL: Strayhorse Gulch OU6	0	6170.6	0	1,780	$25K funded by Remedial	5314.4
A-2	Aspen Park Solvents	0	6170.6	10	1,770		5314.4
A-3	Billings PCE	10	6160.6	0	1,770		5304.4
A-4	Murray Laundry Smelter Assessment	650	5510.6	80	1,690		4654.4
A-5	Flat Top Mine	1,900	3610.6		1,690	Awaiting Completion of Negotiations	2754.4
						Release remaining 2nd qtr of funds ($350.7K)	



Updated 4/2011

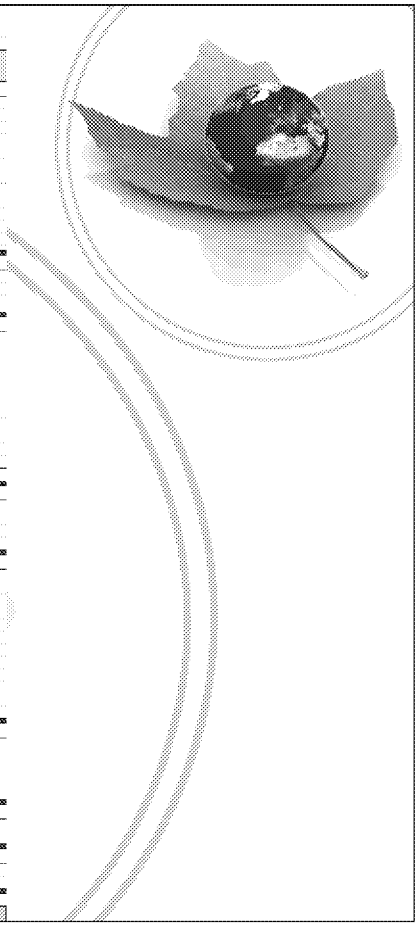
Homeland Security



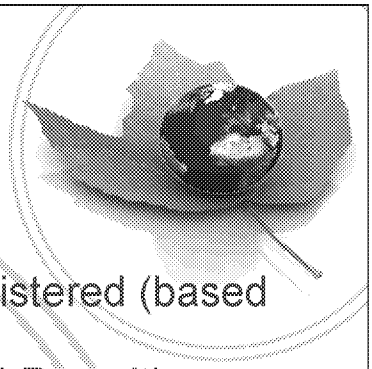
- Homeland Security Budget
  - Maintaining readiness and capabilities
  - EOC maintenance
  - Warehouse
  - PREP Ex
- IMT and RSC
  - IMT exercises
- Exercise Schedule

ERP Budget/Expenditures for FY13 and FY14

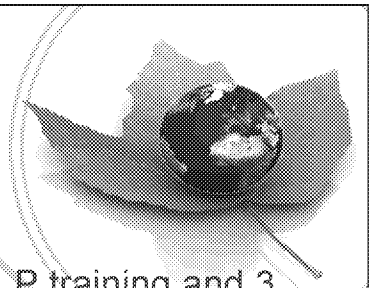
Category	FY13 BUDGET	ANTICIPATED FY14 BUDGET	Funding Source (HS, RS, other or approx split?)
WAREHOUSE			
Contractor (S2) - WEMS			
Labor - TO01	$330,924.00	$330,924.00	RS MONEY, $90k/yr from remedial
Overtime - TO02	$6,000.00	$6,000.00	RS MONEY
Maintenance/Calibration - TO03	$72,000.00	$72,000.00	HS MONEY
Shipping - TO04	$6,000.00	$6,000.00	RS MONEY
Building Lease - Paid by HQ	$-	$-	
Utilities			
Janitorial Services	$12,000.00	$12,000.00	RS MONEY
Garbage/Recycling	$960.00	$960.00	RS MONEY
Phone/Internet	$1,800.00	$1,800.00	RS MONEY
Heat/Electrical	$30,000.00	$30,000.00	RS MONEY
Capital Improvements		$ 225,000.00	HS=150K, RS=75K
EOC			
Contract Support	$ 60,000.00	$ 60,000.00	HS MONEY
Equipment Upgrades		$ 135,000.00	HS MONEY
Capital Improvements		$ 50,000.00	HS MONEY
TRAINING & EXERCISES			
Exercises (IMT, etc)	$ 50,000.00	$ 50,000.00	HS MONEY
Capacity Bldg/Workshop			WILL ASSESS ONCE START4 IN PLACE
Pre-deployments			NONE ANTICIPATED FOR THIS BUDGET PERIOD
PREP EXERCISE	$ 100,000.00	$ 100,000.00	HS AND OIL MONEY
External training/outreach	$ 150,000.00	$ 150,000.00	FIGURE SPLIT LATER
IT			
Equipment		$ 54,000.00	SPLIT FUND RS AND HS
Software		$ 10,000.00	SPLIT FUND RS AND HS
Handheld equipment	$ 10,800.00		SPLIT FUND RS AND HS
Services (BB, MIFI)	$ 30,000.00	$ 30,000.00	HS MONEY
RESPONSE			
Vehicles			
START lease	$ 45,000.00	$ 45,000.00	SPLIT HS, RS, REM, SA/BF
fuel for our trucks	$ 15,000.00	$ 15,000.00	RS MONEY
GEOPROBE UPDATE		$ 150,000.00	RS MONEY
maintenance	$ 15,000.00	$ 15,000.00	DETERMINE WHICH FUND-RS v HS
Equipment	$ 200,000.00	$ 200,000.00	HS MONEY
Services (pager, etc)	$ 600.00	$ 600.00	RS MONEY
Contractor Standby Support	$ 125,000.00	$ 125,000.00	SPLIT - BOTH HS and RS
Personal Gear	$ 5,000.00	$ 5,000.00	RS MONEY
Records Center	$ 68,000.00	$ 68,000.00	RS MONEY
PLANNING			
HRT	$ 10,000.00	$ 10,000.00	HS MONEY
SEEs			
Total #=9	$ 325,000.00	$ 325,000.00	SEE's mostly funded through RS and Prep Unit budget (oil, RMP, etc)
MISC			
Security clearances	$ 6,000.00	$ 6,000.00	HS MONEY
other			
TOTAL BUDGETED	$ 1,675,084.00	$ 2,288,284.00	



Homeland Security



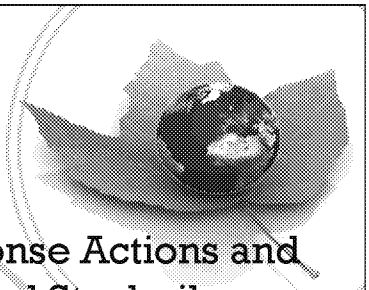
- **UPDATES/"State of the R8 IMT"**
- 86 fully trained RSC members; 141 registered (based on EMP FR data as of March 2013).
- We are officially, three deep for each KLP position.
- Two IMT exercises in 2012 - Utah EQ Ex and Devolution Ex
- Two RSC exercises in 2012
- Our LSCs, RESLs and FSCs participated in the 213 RR course (Western Backup Region effort between R8, 9, and 10)
- Multiple IMT exercises in 2013 – we held 9 KLP specific tabletop exercises (except IC and OPS).



- **Needs/Plans for 2013**
- Have 4 EUL and 3 PSC recruits that need KLP training and 3
- IMT Certifications and Qualifications process is currently underway. Currently we are coordinating with senior management to finalize.

- **Questions/Issues**
- What IMT courses will be hosted in 2013? PSC and EUL are our highest priorities!
- The recently developed RSC seemed focused on the general group. Will HQ develop a similar strategy for the IMT? What is the vision moving forward?

CSEPP: EPA R8



- Attend, participate, and present EPA Response Actions and Authorities within Pueblo, Colorado Chemical Stockpile Emergency Preparedness Program (CSEPP)quarterly meetings.

- OSC and regional training personnel liaison, support, and train with DoD, State, local and Non-Governmental Inter-Agency Partners during CSEPP-2012/2013 chemical exercises

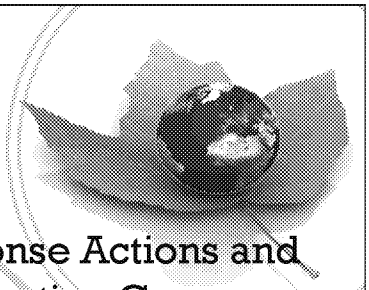
- Supported 2012 annual CSEPP National Level Exercise both within exercise planning and Evaluator/Controller groups

- CSEPP-2013 National Exercise held in Lexington-Bluegrass Depot with focus on chemical agent"response" organizations

-Pueblo, CO holds 2,600 tons of mustard agent (~90% of Nation's total chemical agent)

- Pueblo Chemical Agent Destruction Pilot Plant now construction complete and begins chemical operations Fall, 2013

NORTHCOM: EPA R8



- Attend, participate, and present EPA Response Actions and Authorities within Joint InterAgency Coordination Group biweekly meetings

- OSC liaison, support, and train with DoD, Federal, State, and Non-Governmental Inter-Agency Partners during NUWAIX-2012 and other Joint Training National Level and Tier II exercises (Ardent Sentry, Vigilant Shield, and Artic Shield)

- Support Annual CBRNE Exercises and Workshops with Federal and Canadian Partners

- Participate in Training and Preparedness Workshops for NUWAIX-13

Superfund Federal Preparedness

Budget

FY2012 Prevention Preparedness Budget

Action/Site Name	SOC	1st Quarter Planned	1st Quarter Funded	2nd Quarter Planned	2nd Quarter Funded	3rd Quarter Planned	3rd Quarter Funded	4th Quarter Planned	4th Quarter Funded	Total FY12 Received	Total FY12 Funded
Amount Received										$150,000.0	
GENERAL SUPPNOT	36		$0.00				$0.0	$10,075.0	$10,075.0		$10,075.0
SEE Funding	44				$125.00	$30,000.0	$30,000.0				$30,125.0
Supplement HQ CA for .5 FTE			$30,125.00			$30,000.0	$30,000.0				
SEE Background Investigation					$125.00						
CONTRACTS/AS	37					$0.0	$12,200.0	$107,600.0	$107,600.0		$119,800.0
START 8 (A) Contract (Seagull)									$107,600.0		
SEE Service Charges (3100x4)							$12,200.0				
Total Funded per quarter											$150,000.0

EPA Preparedness staff continue to provide cost-effective opportunities to meet, work with, and inform local responders, state officials, emergency management, industry, and response personnel from various LEPCs across the region, SERCs, and TERCs. By our participation, we support LEPCs with implementing the various regulatory requirements they have, exchange information on support and resources EPA can provide (in terms of HAZMAT releases), exchange information on training that is offered (by both EPA and the County), spill responses, and support exercises that involve HAZMAT concerns.

Superfund Federal Preparedness

Budget – SEE Support

SEE Name	FTE	Position Amount	Reg SEE Charges	Other Charges	Funding Source	Other Comments
Jim Peterson	1.0	See comment	$3,100	$5,000 (Oil)	HQ	OEM provides 5 SEEs for the region. EPR = 3 and Enf =2. EPR is over by .8, so provide supplemental funding ($40K) funding for .8 and travel (since our travel is so expensive in R8)
Ray Figueroa	1.0	See comment	$3,100	$125 (Security)	HQ	
Barbara Nisley	1.0	See comment	$3,100	$5,000 (Oil)	HQ	
Dave Peck	.8	$30,000	$3,100		Region – SF Prep 303DC8C	

- We really appreciate the SEE support and hope that it continues

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Superfund Federal Preparedness

Outreach activities

- EPA R8 staff continue to provide cost-effective opportunities to meet, work with, and inform LEPCs, SERCs and TERCs
- Support LEPCs with implementing regulatory requirements under EPCRA
- Exchange information on support and resources EPA can provide (Hazmat releases)
- Provide training
- Provide support on exercises that involve hazmat concerns
- Provide information on spill responses

EPA Preparedness staff continue to provide cost-effective opportunities to meet, work with, and inform local responders, state officials, emergency management, industry, and response personnel from various LEPCs across the region, SERCs, and TERCs. By our participation, we support LEPCs with implementing the various regulatory requirements they have, exchange information on support and resources EPA can provide (in terms of HAZMAT releases), exchange information on training that is offered (by both EPA and the County), spill responses, and support exercises that involve HAZMAT concerns.

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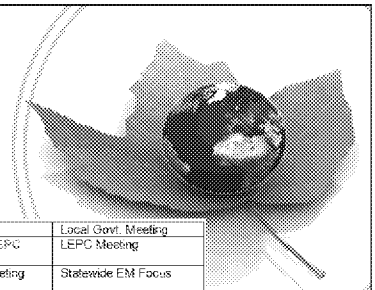


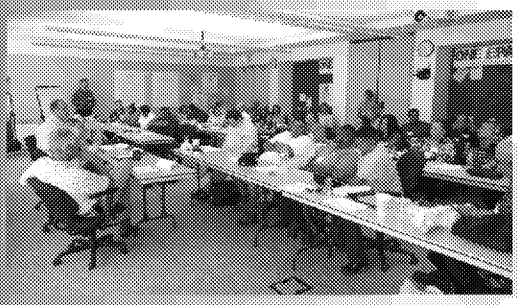
Meeting Time	Subject	Type
10/06/2011 09:00 AM	Teller County LEPC	LEPC Meeting
10/11/2011 10:00 AM	Northeastern CO Emergency Managers Meeting	Regional Local Govt.
10/12/2011 08:00 AM	State Tech Committee Meeting	
10/13/2011 12:00 PM	Mesa County LEPC	LEPC Meeting
10/18/2011 08:00 AM	ROC Meeting	EPA Sponsored/Tribal
10/18/2011 09:00 AM	NASTTPO Fall Meeting	State Meeting
10/20/2011 08:00 AM	SPCC Overview at Rocky Mountain EHS Meeting Training	EPA Sponsored/Training
10/25/2011 09:00 AM	RSC Exercise	EPA Sponsored
10/26/2011 01:30 PM	Adams Co LEPC	LEPC Meeting
10/27/2011 09:00 AM	OMG After Action Report Debrief Exercise	LEPC Sponsored FSE
10/27/2011	WARP Exercise	FEMA TTX
10/31/2011 08:00 AM	ICS 300/400 Training	EPA Sponsored/Training
11/01/2011 09:00 AM	Reg 8 TEPW Exercise	EPA Sponsored/Exercise Planning
11/01/2011 08:00 AM	NRCS SPCC VTC Training	EPA Sponsored/Training
11/03/2011 08:00 AM	Teller Co LEPC Meeting	LEPC Meeting
11/08/2011 08:30 AM	RISC Meeting	FEMA Sponsored/EPA Presented
11/08/2011 10:00 AM	Northeastern CO Emergency Managers Meeting	Regional Local Govt.
11/10/2011 09:00 AM	Colorado Springs LEPC	LEPC Meeting
11/10/2011 01:30 PM	Broomfield BEMAC LEPC	LEPC Meeting
11/14/2011 09:00 AM	Boulder LEPC Meeting	LEPC Meeting
11/14/2011 08:30 AM	RMHMA Meeting	EPA Sponsored/Regional Local Govt. Meeting
11/15/2011 09:00 AM	Arapahoe County LEPC	LEPC Meeting
11/16/2011 08:00 AM	CEPP Quarterly Meeting	Statewide EM Focus
11/16/2011 01:00 PM	Colorado Emergency Planning Commission (CEPC) SERC	SERC Meeting
11/16/2011 01:30 PM	North Dakota SERC	SERC Meeting
11/17/2011 09:30 AM	Pueblo Chem Agent Destruction Plant Tour Exercise	CSEPP/LEPC Meeting
11/17/2011	Bottineau County LEPC	LEPC Meeting
11/17/2011 02:30 PM	Douglas County LEPC	LEPC Meeting
11/30/2011	DOD Chemical Materials Command OSC Training	EPA Sponsored/Training
12/02/2011 08:00 AM	Park Meadows Site Specific AAR Workshop Exercise	LEPC Sponsored FSE
12/05/2011	Wyoming SERC Meeting	SERC Meeting
12/12/2011 09:00 AM	Boulder Co LEPC	LEPC Meeting
12/12/2011 09:30 AM	RMHMA Meeting	EPA Sponsored/Regional Local Govt. Meeting
12/12/2011 10:00 AM	CO Ag Stakeholder Meeting Training	EPA Sponsored/Training
12/13/2011 08:00 AM	Noble Energy Field Trip Training	EPA Sponsored/Training
12/13/2011 10:00 AM	Northeastern CO Emergency Managers Meeting	Regional Local Govt.
12/13/2011 02:00 PM	South Dakota SERC Meeting	SERC Meeting
12/13/2011	CAMEO in Rock Springs, WY Training	EPA Sponsored/Training
12/14/2011	Larimer County LEPC	LEPC Meeting
12/14/2011 09:00 AM	RSC Orientation/Refresher Training	EPA Sponsored/Training
12/14/2011	Montana Indian Nations Working Group Tribal	TERC/EPA Presented
12/14/2011	Mile-Hi Challenge – WARP Exercise	FEMA TTX

EPA Preparedness staff continue to provide cost-effective opportunities to meet, work with, and inform local responders, state officials, emergency management, industry, and response personnel from various LEPCs across the region, SERCs, and TERCs. By our participation, we support LEPCs with implementing the various regulatory requirements they have, exchange information on support and resources EPA can provide (in terms of HAZMAT releases), exchange information on training that is offered (by both EPA and the County), spill responses, and support exercises that involve HAZMAT concerns.

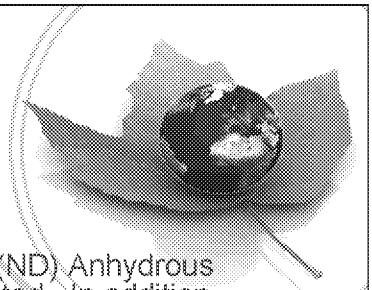
Superfund Federal Preparedness

Tribal Assistance

- Region 8 met with 20 tribal governments to better understand tribal emergency planning and preparedness capabilities and to provide assistance and training to the tribes.
- Held an Oil and Gas Preparedness and Response Workshop which focused on O&G production processes, relevant environmental regulations, and working with agencies and industry on accident, spill and release responses

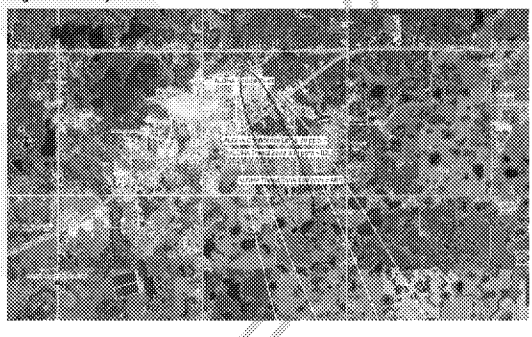


Superfund Federal Preparedness



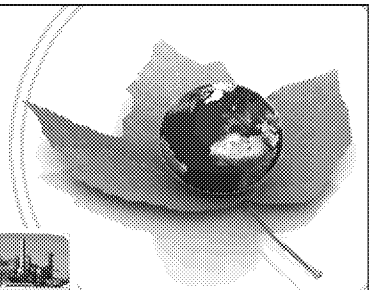
Tribal Assistance (cont.)

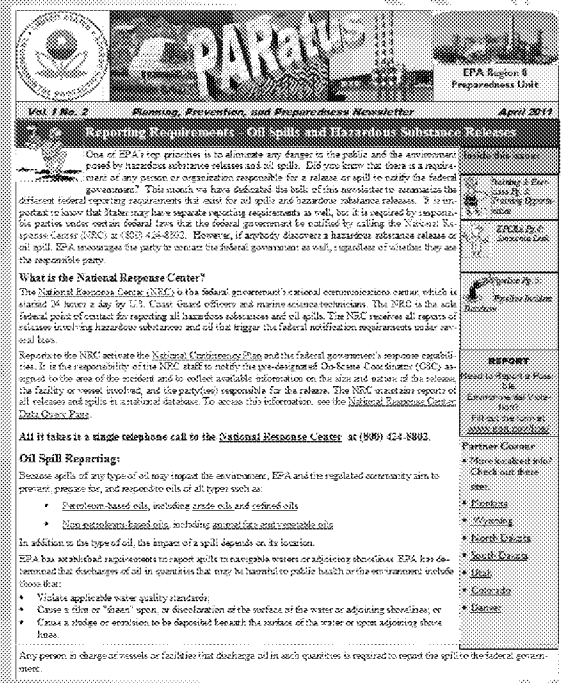
- Participated and evaluated the Turtle Mountain Tribe (ND) Anhydrous Ammonia Exercise. More than 1,500 people participated. In addition, provided ALOHA/MARPLOT
- Providing H2S awareness training to the Ute Mountain Ute and Southern Ute Tribes. Important for their field workers to be aware of toxicity, signs, effects, precautions and protections to take in dealing with H2S gas.
- The Program attended a Wesco Operating, Inc oil spill exercise in Lander, WY, which was a simulated oil spill on the Wind River reservation.
- Provided 40 HR. HAZWOPER training to five tribes (Lower Brule, Bismarck, Pine Ridge, Yankton, and Northern Cheyenne)



Superfund Federal Preparedness

Quarterly Newsletter





PARallel

EPA Region 6 Preparedness Unit

Vol. 1 No. 2 — Planning, Prevention, and Preparedness Newsletter — April 2011

FAQ: Reporting Requirements: Oil Spills and Hazardous Substance Releases

Inside this issue:

- Training & Exercises Pg. 2: Training Opportunities
- EPCRA Pg. 3: Data Call Back
- Pipeline Pg. 3: Pipeline Incident Reviews

REPORT

Need to Report a Release Site

Emergency Hotline Contact:

Fill out the form at: www.epa.gov/fuds

Partner Corner

- More to offered info? Check out these sites:
- Montana
- Wyoming
- North Dakota
- South Dakota
- Utah
- Colorado
- Denver

One of EPA's top priorities is to eliminate any danger to the public and the environment posed by hazardous substance releases and oil spills. Did you know that there is a requirement of any person or organization responsible for a release or spill to notify the federal government? This month we have dedicated the bulk of this newsletter to summarizing the different federal reporting requirements that exist for oil spills and hazardous substance releases. It is important to know that States may have separate reporting requirements as well, but it is required by responsible parties under certain federal laws that the federal government be notified by calling the National Response Center (NRC) at (800) 424-8802. However, if anybody discovers a hazardous substance release or oil spill, EPA encourages the party to contact the federal government as well, regardless of whether they are the responsible party.

What is the National Response Center?

The National Response Center (NRC) is the federal government's central communications center, which is staffed 24 hours a day by U.S. Coast Guard officers and marine science technicians. The NRC is the sole federal point of contact for reporting all hazardous substances and oil spills. The NRC receives all reports of releases involving hazardous substances and oil that trigger the federal notification requirements under several laws.

Reports to the NRC activate the National Contingency Plan and the federal government's response capabilities. It is the responsibility of the NRC staff to notify the pre-designated On-Scene Coordinator (OSC) assigned to the area of the incident and to collect available information on the size and nature of the release, the facility or vessel involved, and the party(ies) responsible for the release. The NRC maintains reports of all releases and spills in a national database. To access this information, see the National Response Center Data Query Page.

All it takes is a single telephone call to the National Response Center at (800) 424-8802.

Oil Spill Reporting:

Because spills of any type of oil may impact the environment, EPA and the regulated community aim to prevent, prepare for, and respond to oils of all types such as:

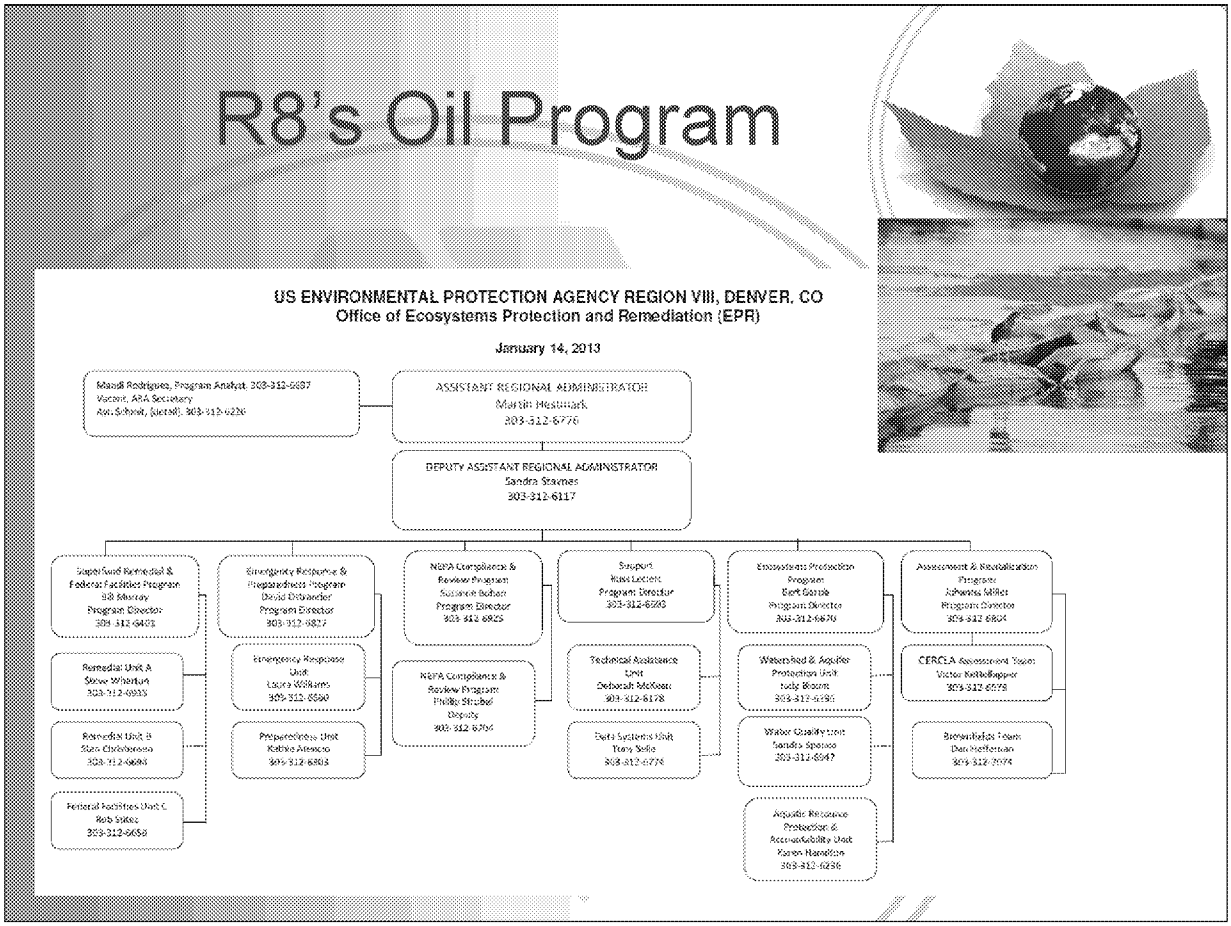
- Petroleum-based oils, including crude oils and refined oils
- Non-petroleum-based oils, including animal fats and vegetable oils

In addition to the type of oil, the impact of a spill depends on its location.

EPA has established requirements to report spills to navigable waters or adjoining shorelines. EPA has determined that discharges of oil in quantities that may be harmful to public health or the environment include those that:

- Violate applicable water quality standards;
- Cause a film or "sheen" upon, or discoloration of the surface of the water or adjoining shorelines; or
- Cause a sludge or emulsion to be deposited beneath the surface of the water or upon adjoining shorelines.

Any person in charge of vessels or facilities that discharge oil in such quantities is required to report the spill to the federal government.



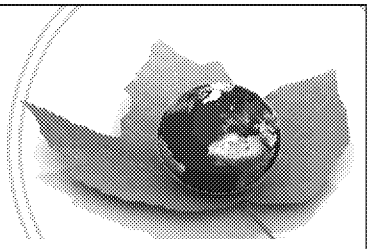
SPCC & FRP Inspections/GIUEs: In Region 8, the Office of Ecosystems Protection & Remediation (EPR) is the lead for all SPCC and FRP activities. Within EPR, the Oil Program is under the Emergency Response and the Preparedness Program (ERP). The Preparedness Unit has the lead to coordinate and conduct all SPCC inspections, planning, targeting, and outreach. The Preparedness Unit is also the lead for coordination of all FRP Plan Reviews, FRP Inspections and FRP GIUEs. The Emergency Response Program houses the On-Scene Coordinators (OSCs) who conduct the FRP GIUEs and Inspections. Currently FRP inspections and drills are conducted together in-order to conserve on agency resources.

Enforcement: The Office of Enforcement, Compliance and Environmental Justice (ECEJ) is the lead for SPCC enforcement and Oil Spill Enforcement. All formal enforcement is done though our enforcement division. The enforcement team also has 3 trained inspectors who conduct approximately 14% of the programs SPCC inspections. These inspections are follow ups to enforcement actions and/or done for training purposes and to keep the staff trained with regulatory provisions.

Data Entry: The Preparedness Unit is responsible for assuring all SPCC/FRP inspections/drills and compliance activities are entered into the regional spreadsheet, the National Oil Database and ICIS. The enforcement team ensures all enforcement actions are entered into ICIS. Coordination between both the program and enforcement are done to assure all data entered is accurate and up to date.

Currently the region has substantial coordination within the entire oil program. EPR and ECEJ meet every month and discuss upcoming inspections, cases that are being referred to enforcement, status of enforcement cases, and all other oil related activities (outreach, national calls/workgroups, targeting, misc.) The oil program also holds annual retreats to discuss our objectives/goal for the upcoming fiscal year. We also have a shared drive which houses a working spreadsheet with our list of potential targets and conducted inspections for each fiscal year. As inspections are completed/turned over to enforcement or brought into compliance this spreadsheet is updated by both programs. The oil program and enforcement currently have a mutual understanding of each other roles and responsibilities. We are in the process of working on updating a regional SOP to identify all program responsibilities.

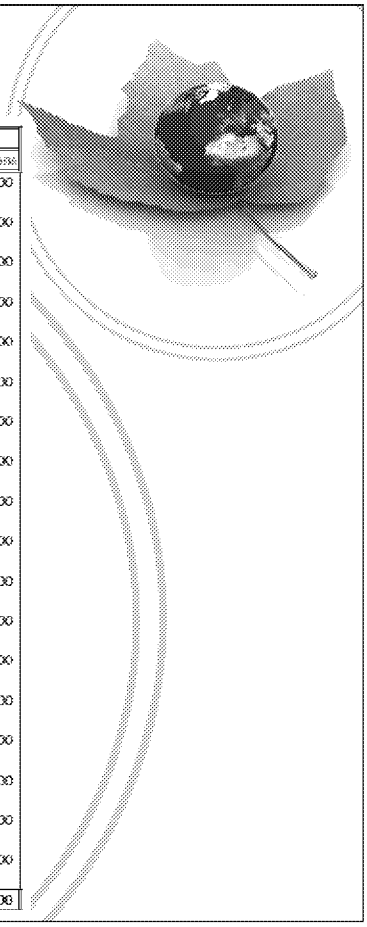
General Oil Budget



FY2013 General OPA		1st Quarter		2nd Quarter		3rd Quarter		4th Quarter		Total FY13 Received	Total FY13 Funded
Action/Site Name	BOC	Planned	Funded	Planned	Funded	Planned	Funded	Planned	Funded		
Amount Received (H)										$7,000.0	
9R (H) Amount Received											
TOTAL to Region										$7,000.0	
WCF		$0.0								$0.0	
GENERAL SUPP/MGT	36										
Telecommunications			$0.00		$0.00		$0.0				$0.0
Equipment/PPE			$0.00		$0.00						$0.0
Advertising			$0.00		$0.00		$0.0				$0.0
Outreach			$0.00		$0.00		$0.0				$0.0
SEE	41										
2 OI SEE			$0.00		$0.00		$0.00	$80,000.0	$0.0		
			$0.00		$0.00		$0.00				$0.0
HQ SEEs			$0.00		$0.00		$0.0	$20,000.0	$0.0		
											$0.0
											$0.0
											$0.0
CONTRACTS	37										
SPCC & FRP related activities			$0.00		$0.00		$0.0	$27,000.0	$0.0		
ACP related activities 8(a)			$0.00		$0.00		$0.0	$15,000.0	$0.0		
Total Funded per quarter (H)		$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$142,000.0	$0.0	$0.0	$0.0

70 % of General Oil goes to Grants (BOC 41)
30% of General Oil goes to Contracts (BOC 37)

General Oil Travel

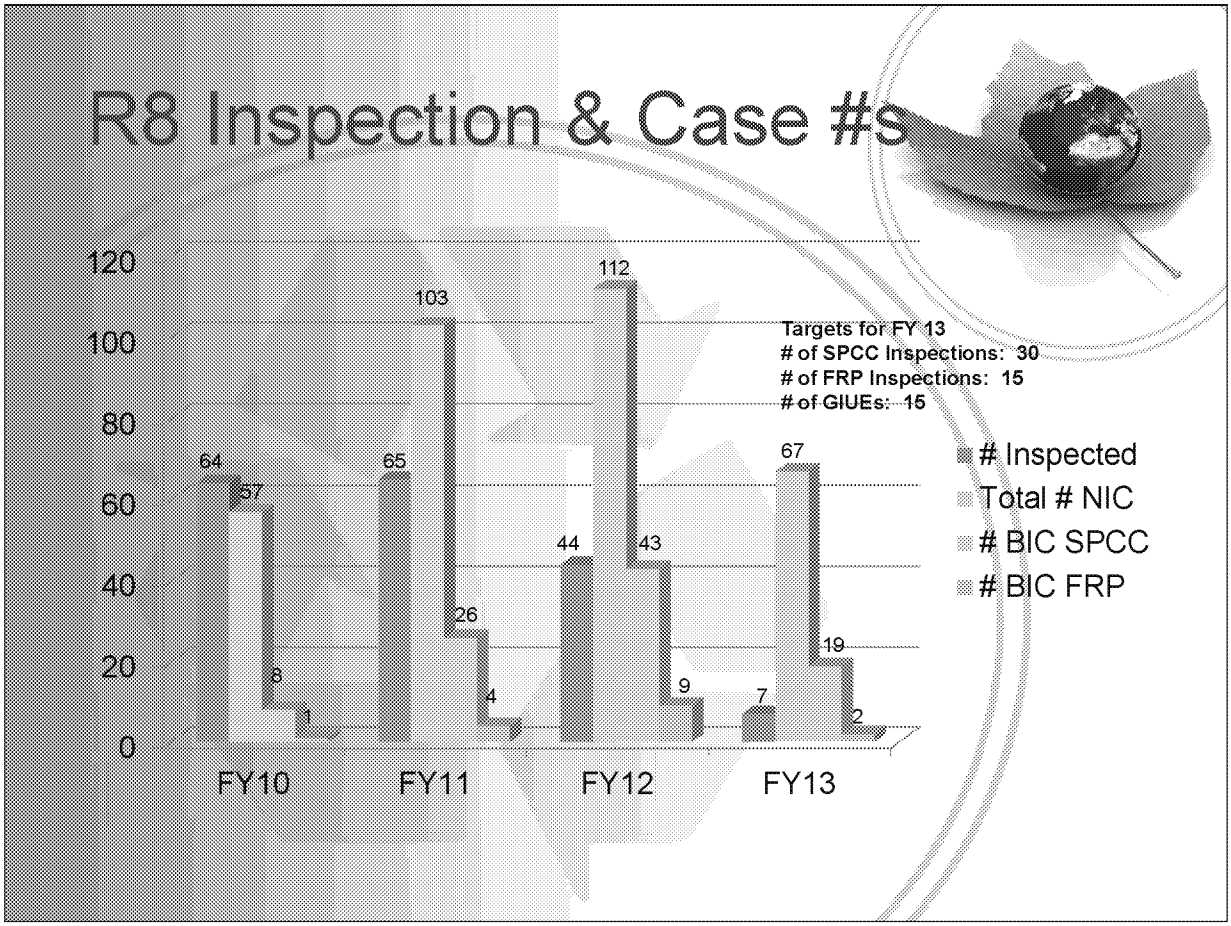


TRAVEL PROJECTIONS FOR GENERAL OIL (H) FY2013 - Average Travel Projection is $23K			
Purpose of Travel		Current Planning	Original Projections
Oil Related Meeting (OPM)	1 Trip (1 FTE)	$1,700.00	$ 3,000.00
Oil Related Meeting (Tech Meeting)	1 Trip (1 FTE)	$0.00	$ 1,500.00
Oil Related Outreach (SPCC & FRP)	1 Trip (1 FTE)	$2,000.00	$ 4,000.00
Oil Related Training (Inspector/Booming/SCAT/OPA 101)	1 Trip (1 FTE)	$2,000.00	$ 4,000.00
Oil Related Exercises & Conferences	1 Trip (1 FTE)	$1,500.00	$ 3,000.00
SPCC Inspections	1 Trip (1 FTE)	$2,000.00	$ 4,000.00
FRP Inspections & GIUEs	2 Trips (2 FTE)	$4,000.00	$ 8,000.00
Inspector On the Job Training	3 Trips (3 FTE)	$1,500.00	$ 1,500.00
Green River Area Planning	2 Trips (1 FTE)	$2,000.00	$ 4,000.00
Missouri, Lake Sakakawea & Oahe Area Planning	2 Trips (1 FTE)	$4,000.00	$ 6,000.00
Missouri, James, White & Big Sioux Area Planning	2 Trips (1 FTE)	$4,000.00	$ 6,000.00
Yellowstone River Area Planning	2 Trips (1 FTE)	$4,000.00	$ 6,000.00
Colorado River Area Planning	2 Trips (1 FTE)	$1,000.00	$ 2,000.00
Missouri Headwaters, Clark Fork Area Planning	2 Trips (1 FTE)	$4,000.00	$ 6,000.00
Utah Great Basin Area Planning	0 Trips	$0.00	$ 1,500.00
North Platte, Cheyenne River Area Planning	0 Trips	$0.00	$ 1,000.00
South Platte, Upper Arkansas, Rio River Area Planning	0 Trips	$0.00	$ 1,500.00
Red & Souris River Area Planning	0 Trips	$0.00	$ 4,000.00
TOTAL		$33,700.00	$ 67,000.00

On average the Region receives $23K General Oil
Original Projections vs. Current Planning
The cost to travel in R8 is very expensive
Average trip in R8 is approximately $2K
Leverage our resources and supplement Area Planning with other appropriations

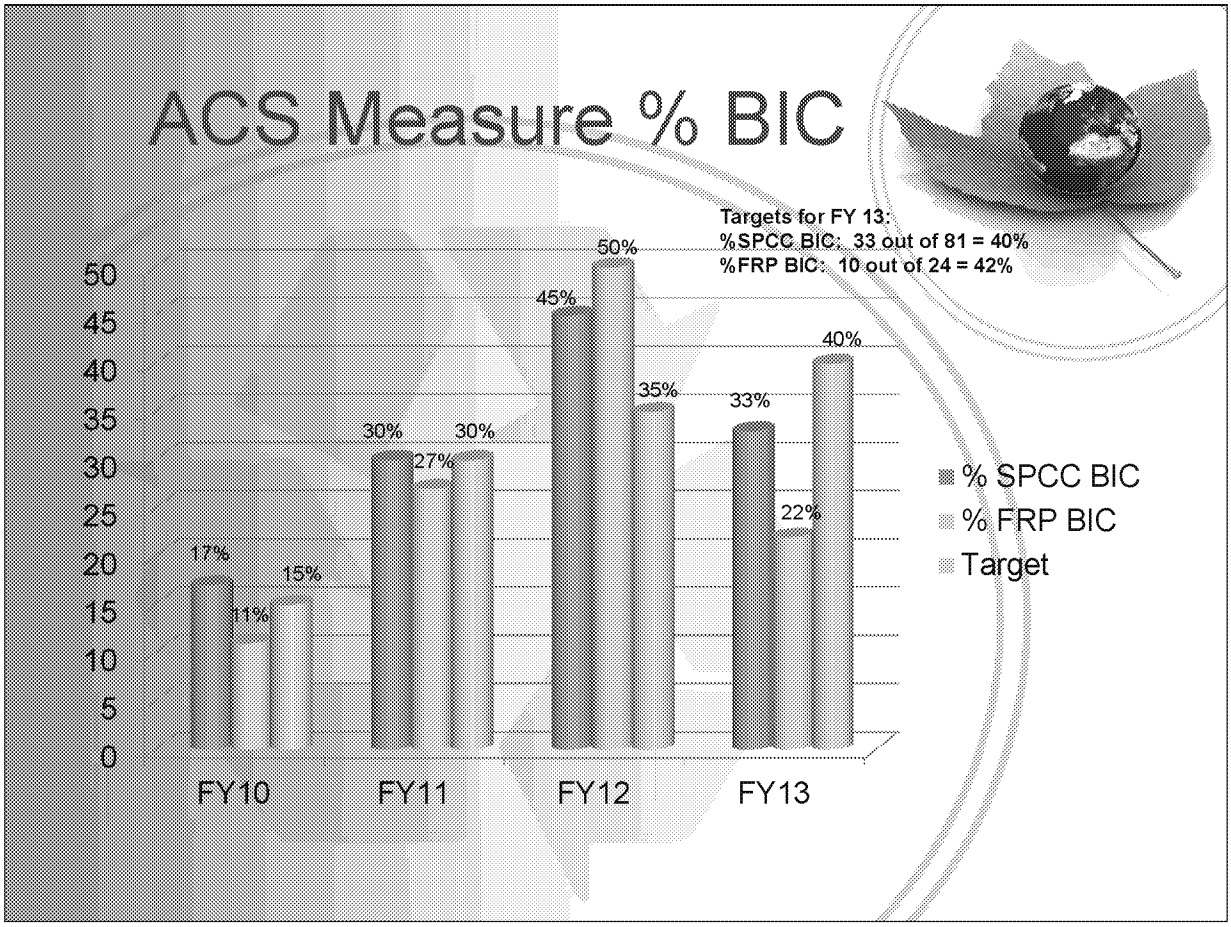
Currently R8 will target inspections based off high risk factors and then will generally target other sites while in that area to conserve on agency resources. Our main high risk factors are spills, referrals we receive from the State, Locals, Tribes, Citizens, and facilities that have the potential to cause substantial harm. R8 will also consider geography since the Regions footprint is quite large. If the region targeted and inspected an area last FY we will focus our resources in other locations where the region did not have a high presence. A recent NPR Report ("Loophole lets Toxic Oil Water Flow Over Indian Land") highlighted potential issues related to NPDES discharges from oil and gas operations on the Wind River Indian Reservation. The SPCC program was directed by the RA to review our previous inspections in this area, and provide a proposed inspection plan for these sites in FY13. Due to this request the program has focused our targeting to this area which will take up the bulk of our SPCC inspections for this FY.

FRP inspections/GIUEs are based off new facilities that the region has never inspected/drilled and FRP plans that have multiple deficiencies. Again geography is also considered when targeting since our footprint is quite large and it is very expensive to travel throughout R8. R8 currently conducts both FPR Inspections and GIUEs together and do not count them separately for the return to compliance measure.



At this time the region does not have a measure that ties them to a number of inspections. Currently we are on target to reach the regional goal of returning 40% of our inspected facilities into compliance.
SPCC Inspections – 20 out of 58 (34%) non-compliant facilities were brought into compliance by the end of 2nd Qtr. Region 8 is planning on conducting a total of 30 SPCC inspections in FY13. If all inspected facilities are found to be out of compliance R8 will need to bring an additional 14 facilities into compliance in-order to meet the regional goal of 40%.

FRP Inspections & GIUEs - 2 out of 9 (22%) non-compliant facilities were brought into compliance by the end of 2nd Qtr. Region 8 is targeting 15 FRP facilities and will conduct 15 FRP Inspections and 15 Government Initiated Unannounced Exercises. FRP Inspections and GIUEs are done at the same time to conserve on agency resources. If all facilities are found to be out of compliance R8 will need to bring an additional 8 FRP facilities into compliance in-order to meet the regional goal of 40%.



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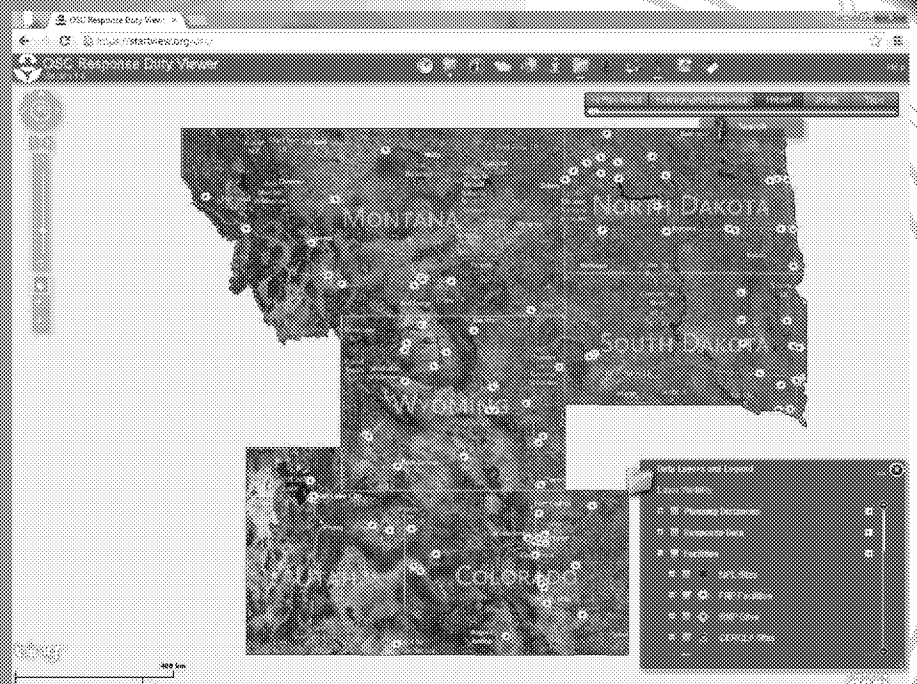
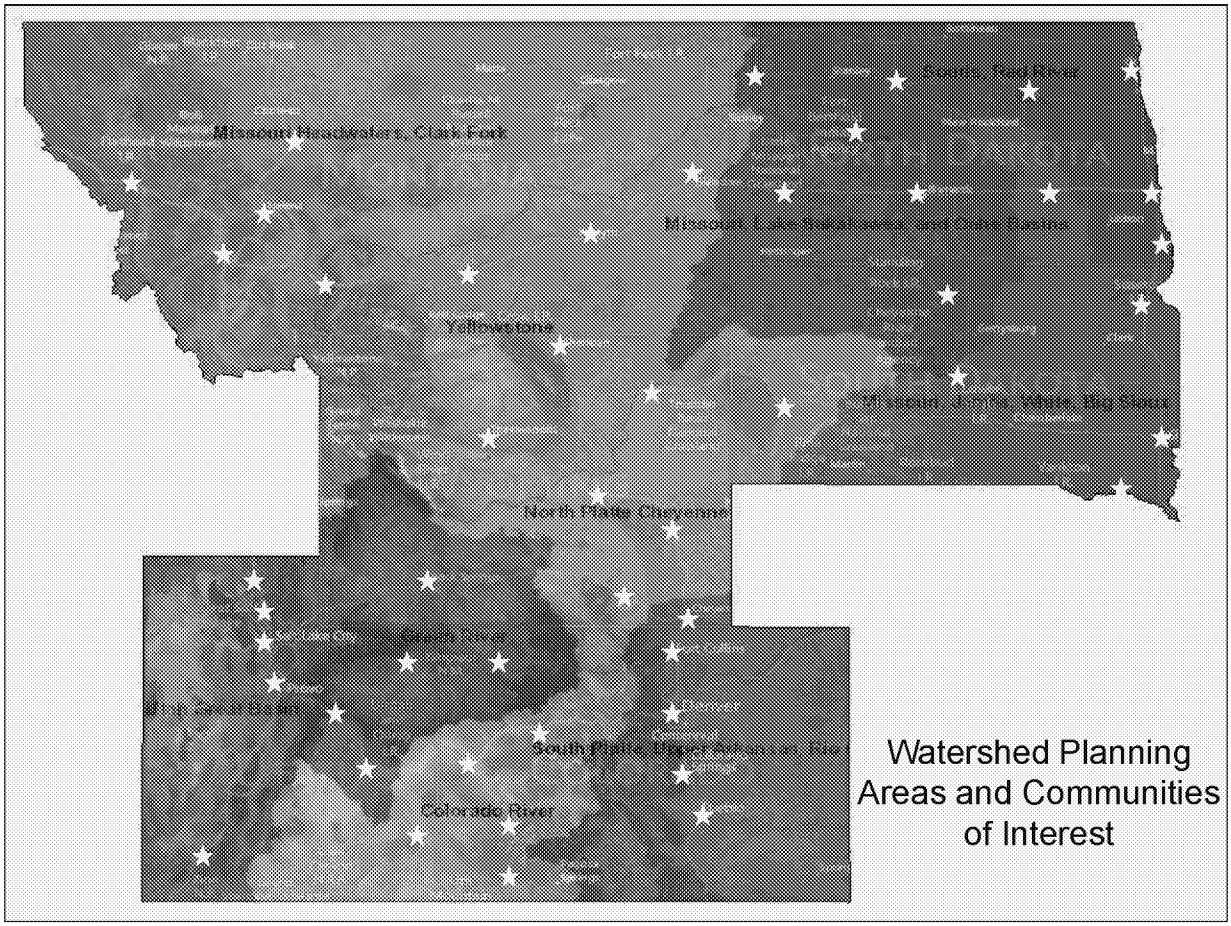
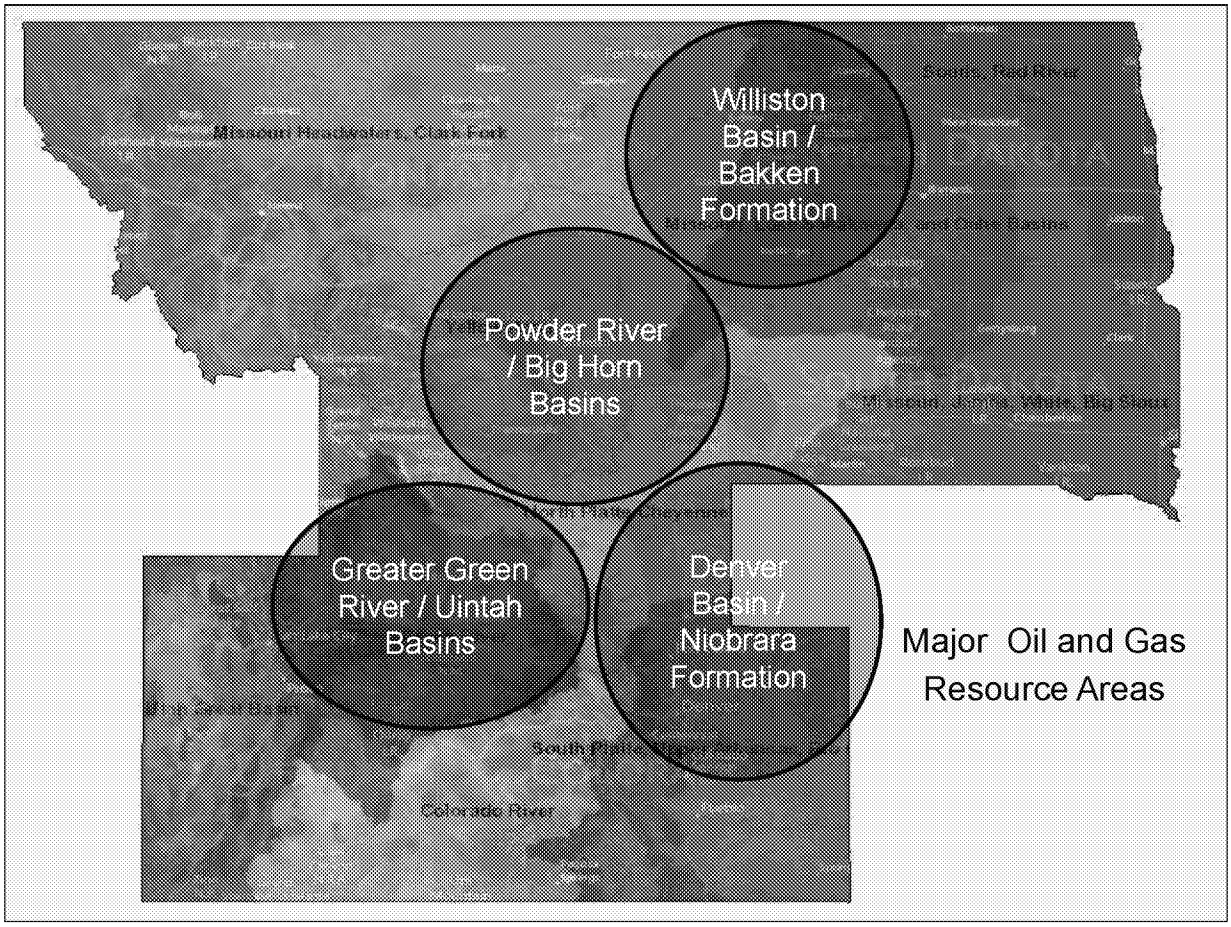
OSC Response Duty Viewer



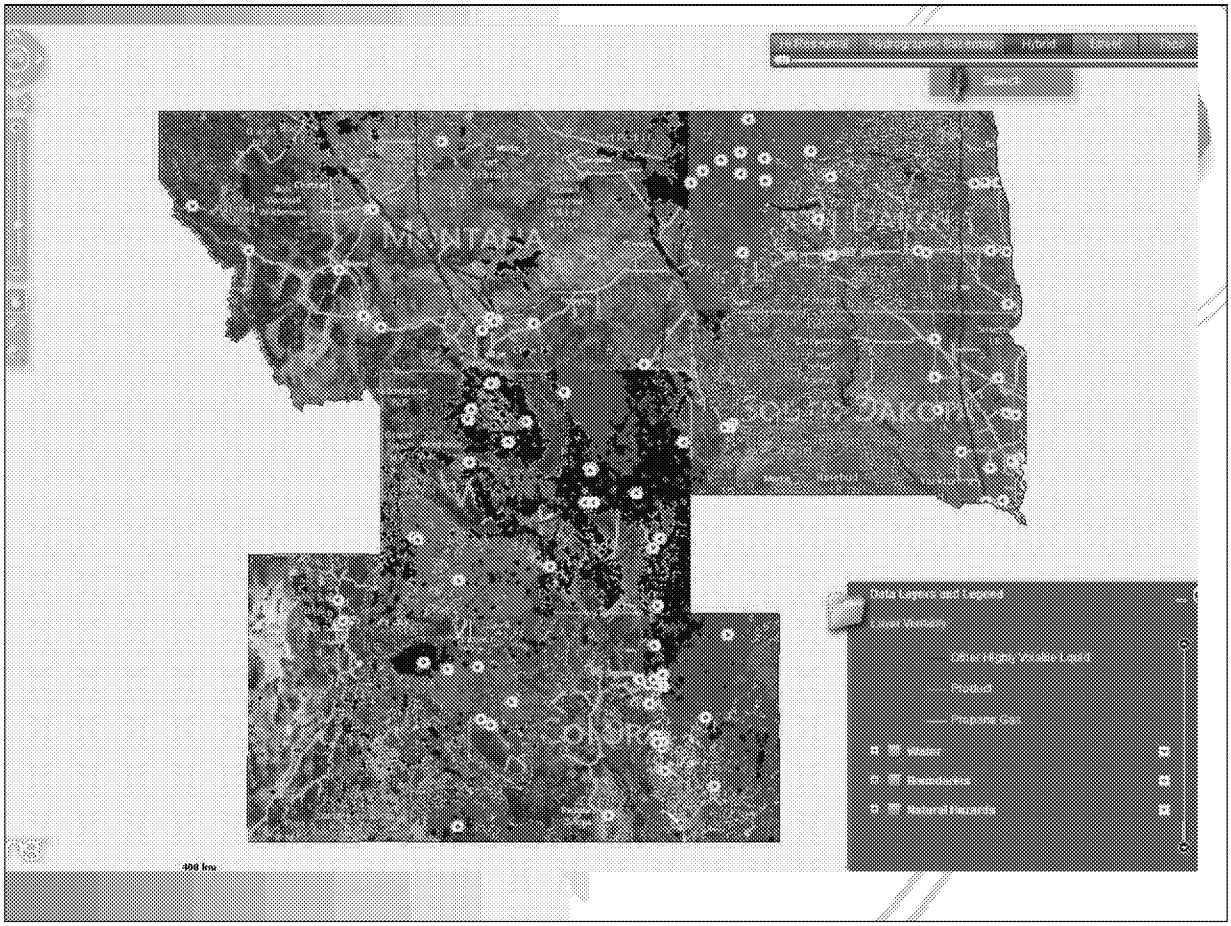


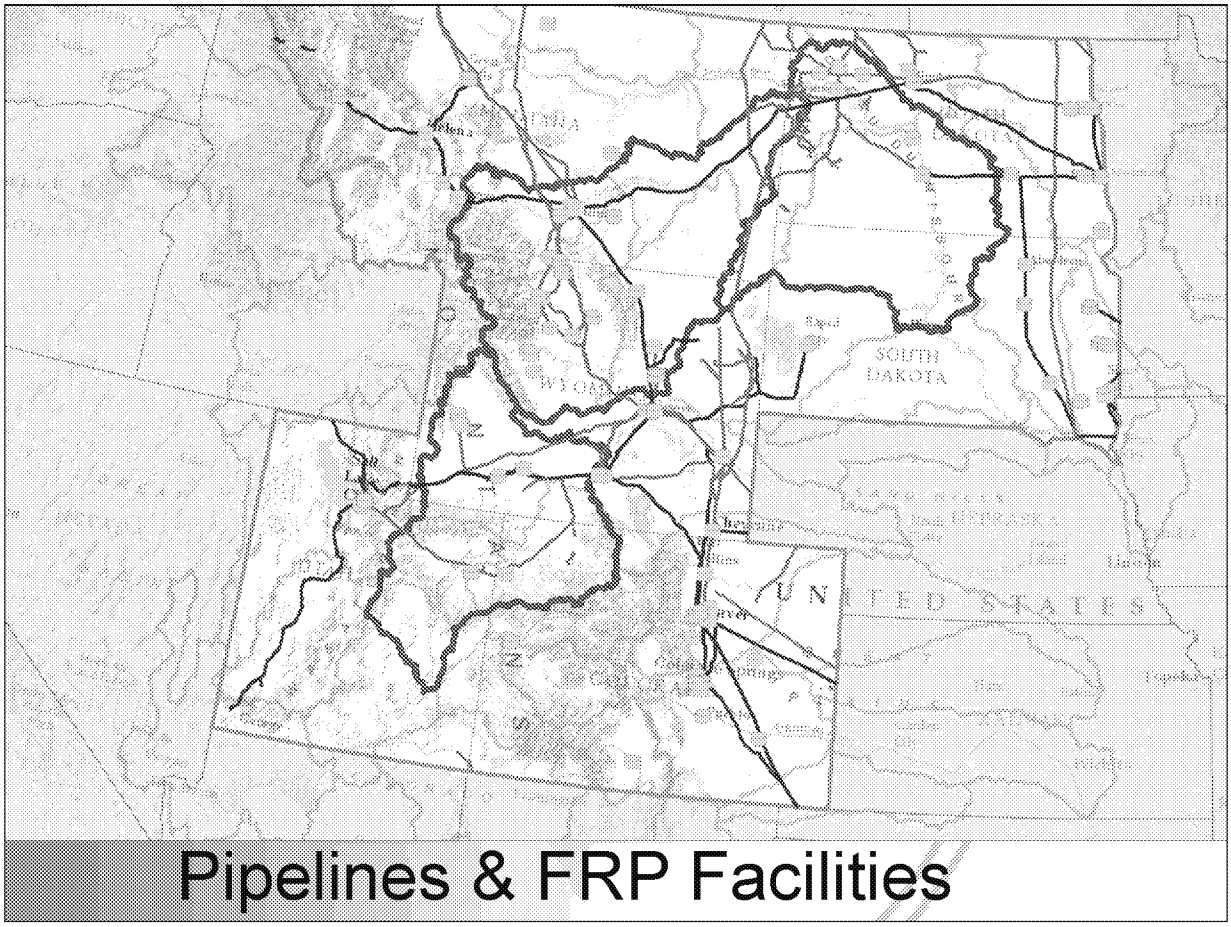
50 Largest in Region 8

5 Per Sub-Area



As part of the

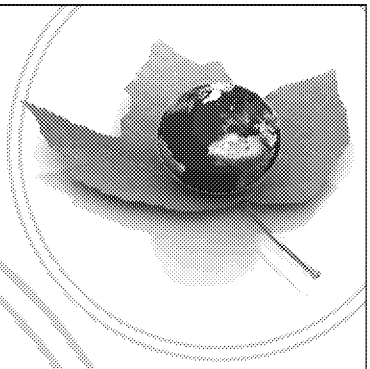

Hybrid
Search
MONTANA
Data Layers and Legend
Layer Visibility
Other Highly Visible Land
Product
Propane Gas
Water
Boundaries
Natural Hazards
400 km



FRP Facilities and Pipelines

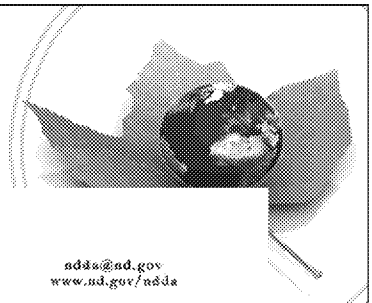
RMP Program

- Measures
- Budget
- ND Assumption



RMP Program

ND Assumption



COMMISSIONER
DOUG GOEHRING

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DEPARTMENT OF AGRICULTURE
STATE CAPITOL
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BISMARCK, ND 58505-0020

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For EPA.

February 26, 2013

Howard Cantor
Acting Regional Administrator
US EPA, Region 8
1595 Wynkoop Street
Denver, CO 80202-1129

RECEIVED IN
EPR-10

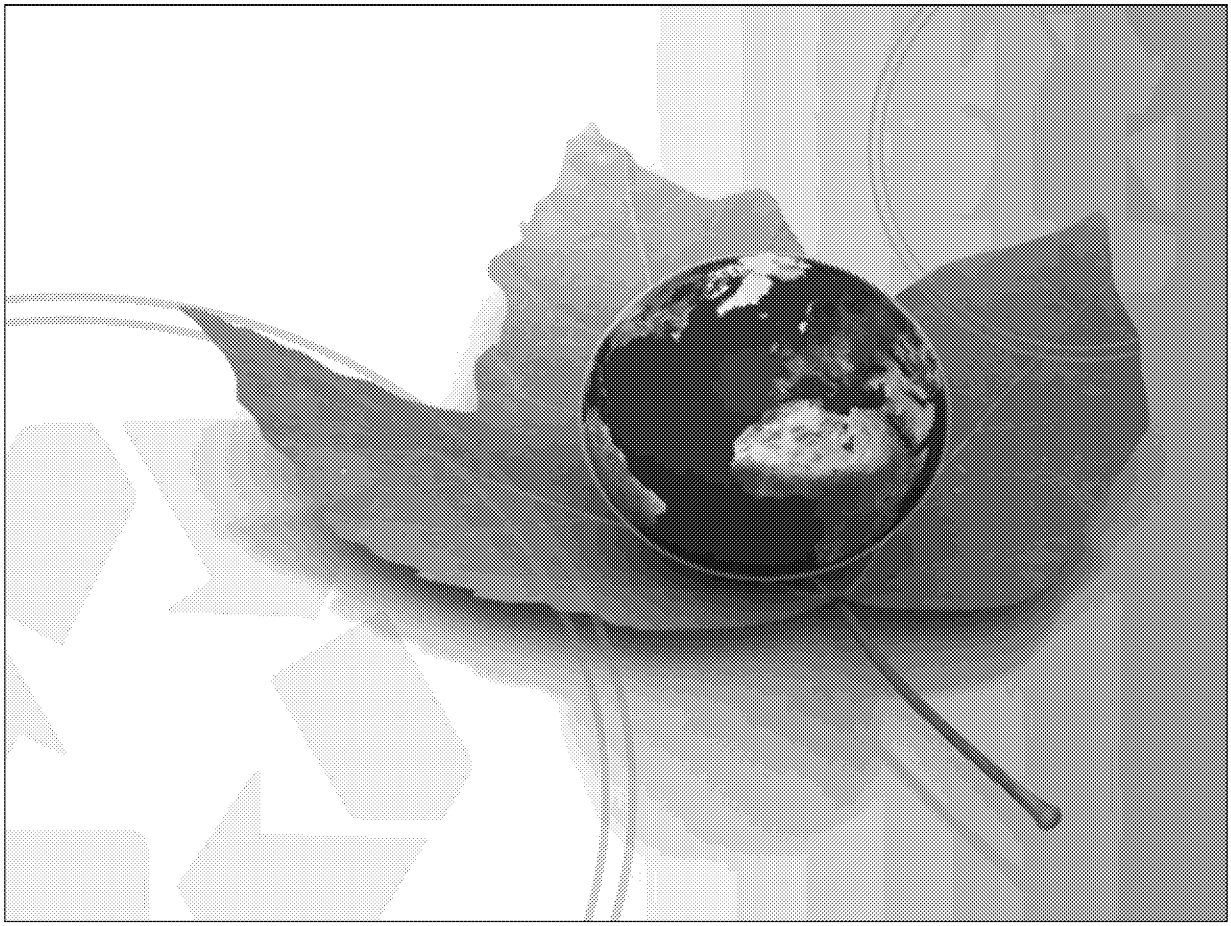
Received
U.S. EPA Region 8
RMP Office
FEB 28 2013

Dear Mr. Cantor,

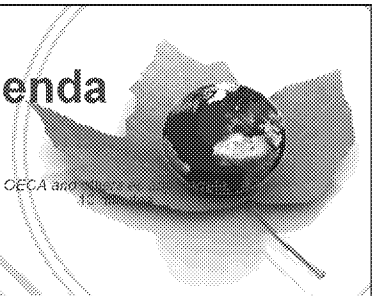
The North Dakota Department of Agriculture (NDDA) hereby submits additional information as requested from the United States Environmental Protection Agency (EPA) to supplement the official delegation request sent in September 2012, by Agriculture Commissioner Doug Goehring to enforce the Risk Management Program (RMP) requirements for agricultural anhydrous ammonia facilities under Section 112(r) of the Clean Air Act (CAA).

Enclosed with this letter please find supporting information which was requested by Region 8 to complete the process of formal delegation of RMP enforcement authority to North Dakota. It is to my understanding the following supplemental information will complete our request for formal delegation of the program:

A. A revised letter from the Attorney General addresses specific questions and concerns raised during the delegation process.
B. A revised summary of North Dakota's regulatory authority and general components of the proposed RMP enforcement program.



OEM Regional Mid-Year Agenda



- **Introductions and Overview** (POCD)
  - *All Budget discussions will be lead by BCC, performance measures primarily by ECD with input from OECA and [illegible] discussions on priority setting will be lead by POCD and the Regional RM.*
- Part 1: OEM and Regional Information Exchange
  - **Regional priority setting**
    - Opening Remarks (Larry) — 15 minutes
    - Regional Briefings (Regional Removal Manager) — 30 minutes
    - Questions and Discussion (All) — 15 minutes
- Part 2: Detailed Review of Budget and Performance Measures
  - **Superfund Removal** — 30 minutes
    - Budget
    - Removal allowance
    - Removal support allowance
    - Impacts of full year CR
    - Site Travel
    - Delegations
    - Possible other funding sources/needs, outlook, etc.
      - Performance measures (ECD and OSRE)
    - Measures being tracked (completions, starts)
    - Performance to date
    - Use of CERCLIS
  - **Superfund Homeland Security** [similar breakout] — 10 minutes
    - Budget
    - Performance measures -- RSCs registered/trained
    - Leveraging pre-deployments
  - **Superfund Federal Preparedness** — 10 minutes
    - Budget
    - Performance measures
  - **EPM RMP program** — 10 minutes
    - Budget
    - Performance measures
    - SEE Program

OEM Regional Mid-Year Agenda

- Oil appropriated program
  - Budget and performance measures

Oil site-specific response

Summary, Follow up