OCCIDENTAL OF ELK HILLS INC

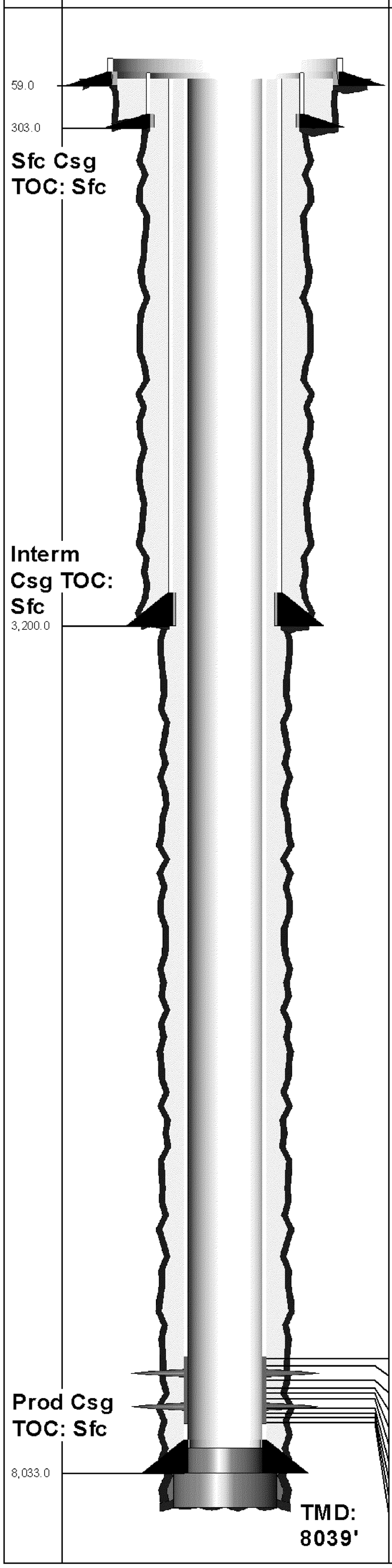
382-33S

Event: WELL MAINT - RIG
Event End:
Sec. Reason:
End Status:
Well Classification: INJECTOR - CLASS II

Ground Level: 824.0ft
Datum: Original KB @ 843.00ft (HES CTU)(default)
API No.: 0402962017

Wellbore: ORIGINAL HOLE
PBMD: 7,985.0ft
Btm TMD: 8,039.0ft
Spud Date: 7/2/1982 00:00
BH Coord X: 6,145,189.40uss ft
BH Coord Y: 2,290,833.50uss ft

Casing Shoes (ft) | Schematic (4/24/2012) | Openings Top/Btm/Type/Status



Wellbore Status: Active Injector

NO USDW PRESENT

Top of Injection Zone: B-Sand 7188'

7,450.0ft, 7,470.0ft, PERFORATED, OPEN
7,478.0ft, 7,528.0ft, PERFORATED, OPEN
7,575.0ft, 7,600.0ft, PERFORATED, OPEN
7,625.0ft, 7,640.0ft, PERFORATED, OPEN
7,656.0ft, 7,668.0ft, PERFORATED, OPEN
7,690.0ft, 7,700.0ft, PERFORATED, OPEN
7,732.0ft, 7,763.0ft, PERFORATED, OPEN
7,775.0ft, 7,780.0ft, PERFORATED, OPEN
7,790.0ft, 7,815.0ft, PERFORATED, OPEN
7,825.0ft, 7,840.0ft, PERFORATED, OPEN

PLUG BACK Report Date: 6/4/1983 00:00

Component	Top MD (ft)	Btm MD (ft)
CEMENT	7,985.0	8,033.0

PLUG BACK Report Date: 8/7/1982 00:00

Component	Top MD (ft)	Btm MD (ft)
CEMENT	8,033.0	8,039.0

CONDUCTOR CASING Report Date: 6/16/1982 00:00

Item	OD (in)	Grade	Wt. (ppf)	TopMD (ft)	BtmMD (ft)
CASING JOINT(S)	20.000			19.0	59.0

SURFACE CASING Report Date: 7/2/1982 00:00

Item	OD (in)	Grade	Wt. (ppf)	TopMD (ft)	BtmMD (ft)
CASING JOINT(S)	13.375	H-40	48.00	19.0	301.2
GUIDE SHOE	13.375			301.2	303.0

INTERMEDIATE CASING Report Date: 7/8/1982 00:00

Item	OD (in)	Grade	Wt. (ppf)	TopMD (ft)	BtmMD (ft)
CASING JOINT(S)	9.625	K-55	40.00	19.0	3,198.8
GUIDE SHOE	9.625			3,198.8	3,200.0

PRODUCTION CASING Report Date: 8/7/1982 00:00

Item	OD (in)	Grade	Wt. (ppf)	TopMD (ft)	BtmMD (ft)
CASING JOINT(S)	7.000	N-80	26.00	19.0	62.7
CASING JOINT(S)	7.000	N-80	26.00	62.7	5,007.6
CASING JOINT(S)	7.000	K-55	26.00	5,007.6	6,194.2
FLAG JOINT	7.000	K-55	26.00	6,194.2	6,208.4
CASING JOINT(S)	7.000	K-55	26.00	6,208.4	6,688.7
FLAG JOINT	7.000	N-80	26.00	6,688.7	6,706.7
CASING JOINT(S)	7.000	N-80	26.00	6,706.7	7,984.5
FLOAT COLLAR	7.000			7,984.5	7,986.6
CASING JOINT(S)	7.000	N-80	26.00	7,986.6	8,030.8
FLOAT SHOE	7.000			8,030.8	8,033.0

Well: 382-33S S/T/R: 33S/30S/24E

CASING CEMENT DETAIL
- - -

Sfc Csg. Cmt Vol: 450 cf
Hole Size: 17.5"
Casing Size: 13.375"
Top Job: No
Rtns to Sfc: Yes (100 cf)
TOC: Sfc
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Interm Csg. Cmt Vol: 1984 cf
Hole Size: 12.25"
Casing Size: 9.625"
Top Job: No
Rtns to Sfc: Yes (10 cf)
TOC: Sfc
- - -

Prod. Csg. Cmt Vol: 2180 cf
Hole Size: 8.75"
Casing Size: 7"
Top Job: No
Rtns to Sfc: No
TTOC: Sfc
- - -

Liner Cmt Vol:
Hole Size:
Casing Size:
Top Job:
Rtns to Sfc:
TTOC:
- - -

Top of Injection Zone:
B-Sand 7188'
- - -

Volume Behind Pipe:
1.18 Yield Assumed
Theoretical Calculations (TTOC)
Apr 2012