Boiler No. 6 Data

2010 HUNLOCK POWER STATION MONTHLY REPORT UNIT 3

OFFICIAL

GENERATION	09	YTD	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
			31	28	31	30	31	30	31	31	30	31	30	31
GROSS MWH	255,703	74,345	24,858	23,770	25,718	0	0	0	0	0	0	0	0	0
SELF SERVE MWH	(813)	(91)	(91)	0	0									
NET MWH	228,149	67,170	22,546	21,482	23,141									
NET MWH BUDGET	238,005	60,625	20,295	19,770	20,560									
NET GENERATION (% VARIANCE)	-4.14%	10.80%	11.09%	8.66%	12.55%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
AVG. NET MW PER HOUR	28.34	31.98	32.96	31.97	31.15	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BUDGET MW PER HOUR	32.62	28.08	27.28	29.42	27.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
AUXILIARY LOAD (MWH)	27,554	7,176	2,312	2,287	2,577									
AUXILIARY LOAD (AVG MW /HOUR)	3.42	3.42	3.38	3.40	3.47	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
AUXILIARY LOAD (% OF GROSS)	10.78%	9.65%	9.30%	9.62%	10.02%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
PERIOD DAYS	365	90	31	28	31	0	0	0	0	0	0	0	0	0
PERIOD HOURS	8,760	2,159	744	672	743	0	0	0	0	0	0	0	0	0
HOURS OFF LINE	708.28	59.92	59.92	0.00	0.00									
SERVICE DAYS	335.49	87.50	28.50	28.00	31.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SERVICE HOURS	8,051.72	2,100.08	684.08	672.00	743.00	0.00	0.00	0.00	0.00	0.00	0.00	1.00	0.00	0.00
NO. 6 BOILER AVAILABILITY (%)	91.91%	97.27%	91.95%	100.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NET CAPACITY FACTOR (%)	59.19%	70.71%	68.87%	72.65%	70.78%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
AVERAGE LMP ($/MWH)	$ 38.91	$50.14	$55.36	$44.91										
MINIMUM LMP ($/MWH)	$ (27.07)	($13.03)	($13.03)	$25.60										
MAXIMUM LMP ($/MWH)	$ 277.30	$315.34	$315.34	$156.54										
FUEL INPUT - COAL														
COAL BURNED (TONS)	209,071	55,307	17,846	17,594	19,867									
% ANTHRACITE COAL DELIVERED	40.88	0.00	0.00	0.00	0.00									
% BITUMINOUS COAL DELIVERED	23.06	0.00	0.00	0.00	0.00									
% PETROLEUM COKE DELIVERED	10.51	0.00	0.00	0.00	0.00									
DRY TONS BURNED	181,480	49,109	15,992	15,652	17,465	0	0	0	0	0	0	0	0	0
RECEIVED BTU	8,482	9,409	9,562	9,532	9,163									
ASH , DRY (%)	31.94	27.76	27.64	27.01	28.54									
MOISTURE (%)	13.20	11.21	10.39	11.04	12.09									
ASH PRODUCED (Dry TONS)	60,807	13,632	4,420	4,228	4,985	0	0	0	0	0	0	0	0	0
BOILER BTU'S (xE11)	35.901	10.461	3.434	3.374	3.654	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
NET MW / TON OF COAL BURNED	1.09	1.21	1.26	1.22	1.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LBS. OF COAL BURNED / NET KWH	1.83	1.65	1.58	1.64	1.72	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
COST OF COAL BURNED / NET MWH ($)	$ 20.07	$21.90	$24.90	$22.58	$18.35	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
BURN COST / TON ($)	$ 21.90	$26.60	$31.46	$27.57	$21.37	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
COST OF COAL / MMBTU	$ 1.29	$1.41	$1.65	$1.45	$1.17	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
TOTAL BURN COST ($)	$ 4,578,635	$1,471,120	$561,478	$485,008	$424,634									
BUDGET BURN COST ($)	$ 6,789,761	$1,329,386	$445,029	$433,517	$450,840									
FUEL INPUT - NO. 2 FUEL OIL														
NO. 6 GENERATION (GAL.) (from warehouse report)	311,327	38,409	15,276	13,945	9,188									
NO. 6 START UP (GAL.)	56,565	4,670	4,670	0	0									
NO. 7 PACKAGE BOILER (GAL.)	22,914	1,646	1,631	10	5									
NO. 8 PACKAGE BOILER (GAL.)	493	10	0	6	4	0	0	0	0	0	0	0		
HOUSE HEAT/OTHER (GAL.) (INC. DRAGLINE FUEL)	45,012	10,881	4,964	3,071	2,846									
TOTAL FUEL OIL BURNED (GAL)	436,311	55,616	26,541	17,032	12,043	0	0	0	0	0	0	0	0	0
FUEL OIL COST / GAL	$ 1.88	$2.26	$2.30	$2.23	$2.21									
FUEL OIL COST / MMBTU	$ 13.50	$16.23	$16.51	$16.04	$15.87	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
GENERATION FUEL OIL COST	$ 595,634	$86,415	$35,061	$31,089	$20,266	$0	$0	$0	$0	$0	$0	$0	$0	$0
TOTAL OIL EXPENSE	$ 818,917	$125,450	$60,915	$37,971	$26,564	$0	$0	$0	$0	$0	$0	$0	$0	$0
GENERATION FUEL OIL COST / NET MWH	$ 2.61	$1.29	$1.56	$1.45	$0.88	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
CUMULATIVE FUEL OIL COST ($)	$ 595,634	$86,415	$35,061	$66,149	$86,415	$86,415	$86,415	$86,415	$86,415	$86,415	$86,415	$86,415	$86,415	$86,415
TOTAL FUEL COST														
TOTAL FUEL COST (COAL & OIL)	$ 5,174,269	$1,557,536	$596,539	$516,097	$444,900	$0	$0	$0	$0	$0	$0	$0	$0	$0
TOTAL FUEL COST / MMBTU (COAL & OIL)	$ 1.44	$1.489	$1.737	$1.53	$1.22	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
TOTAL FUEL (COAL & OIL) COST / NET MWH ($)	$ 22.68	$23.19	$26.46	$24.02	$19.23	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00

PERFORMANCE	YTD	YTD	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
STATION HEAT RATE														
GROSS (BTU/KWH)	13,871	14,071	13,815	14,192	14,207	0	0	0	0	0	0	0	0	0
NET (BTU/KWH)	15,736	15,574	15,231	15,703	15,789	0	0	0	0	0	0	0	0	0
CEM HEAT RATE	18,243	19,146	18,610	18,902	19,886									
ADJUSTED GROSS (BTU/KWH)	13,949	14,131	13,984	14,280	14,158	0	0	0	0	0	0	0	0	0
ADJUSTED NET (BTU/KWH)	15,825	15,641	15,417	15,801	15,735	0	0	0	0	0	0	0	0	0
TURBINE HEAT RATE														
GROSS (BTU/KWH)	10,174	6,453	9,887	10,102										
NET (BTU/KWH)	11,404	7,127	10,901	11,177										
ADJUSTED GROSS (BTU/KWH)	10,232	6,481	10,008	10,165	0	0	0	0	0	0	0	0	0	0
ADJUSTED NET (BTU/KWH)	11,468	7,158	11,034	11,246	0	0	0	0	0	0	0	0	0	0
ADJUSTED NET (BTU/KWH)	11,468	7,158	11,034	11,246	#N/A	#N/A	0	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
DELTA STATION NET & TURBINE NET	4,332	8,447	4,330	4,526	15,789	0	0	0	0	0	0	0	0	0
L.O.I. - #1 PRECIP. - % CARBON IN FLY ASH	11.93	16.43	13.80	17.80	17.70									
L.O.I. Fuel Impact (Assumed 80% of total ash collected)	5,805	1,792	488	602	706	0	0	0	0	0	0	0	0	0
NUMBER OF L.O.I. SAMPLES TAKEN DURING MONT	63	12	7	3	2									
MILLS														
NORTH MILL (charging monthly)														
BALL UTILIZATION (LBS.)														
2"	3,000	20,700	0	10,200	10,500									
1.50"	126,300	19,800	14,400	5,400	0									
1.25"	0	0	0	0	0	0								
.875"	0	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL BALL UTILIZATION (LBS.)	129,300	40,500	14,400	15,600	10,500	0	0	0	0	0	0	0	0	0
"COAL" (TONS)	103,416	27,441	8,646	9,223	9,572									
TONS OF COAL / LBS. OF BALLS	0.80	0.68	0.00	0.90	0.91	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LBS. OF BALLS / TONS OF COAL	1.25	1.48	0.00	1.11	1.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
COAL THROUGHPUT (TONS / HOUR)	13.56	13.2	13.1	13.7	12.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
RUN TIME (HOURS)	7,626.45	2,074.10	658.1	672.0	743.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0
"STORM" MILL CAPACITY FACTOR (LB COAL/LB BAL	0.21	0.65	1.82	1.76	2.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MILL BALL COST ($)	$ 1,534	$10,582	$7,361	$7,975	$5,368	$0	$0	$0	$0	$0	$0	$0	$0	$0
COAL SIZING														
OVER 200 MESH (%)	10.42	8.73	8.51	8.91	8.76									
THRU 200 MESH (%)	89.58	91.27	91.49	91.09	91.24									
SOUTH MILL (charging monthly)														
BALL UTILIZATION (LBS.)														
2"	11,850	20,700	0	10,200	10,500									
1.50"	126,750	19,800	14,700	5,100	0									
1.25"	0	0	0	0	0	0	0	0	0	0				
.875"	0	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL UTILIZATION (LBS.)	138,600	40,500	14,700	15,300	10,500	0	0	0	0	0	0	0	0	0
"COAL" (TONS)	105,655	27,866	9,200	8,371	10,295									
TONS OF COAL / LBS. OF BALLS	0.76	0.69	0.00	0.82	0.98	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LBS. OF BALLS / TONS OF COAL	1.31	1.45	0.00	1.22	1.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
COAL THROUGHPUT (TONS / HOUR)	13.44	13.7	13.4	13.7	13.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
RUN TIME (HOURS)	7,860.13	2,037.07	684.1	609.0	743.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0
"STORM" MILL CAPACITY FACTOR (LB COAL/LB BAL	0.19	0.68	1.83	1.80	2.64	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MILL BALL COST ($)	6,058	$10,582	$7,515	$7,821	$5,368	$0	$0	$0	$0	$0	$0	$0	$0	$0
COAL SIZING														
OVER 200 MESH (%)	9.63	8.56	9.49	9.06	7.14									0.00
THRU 200 MESH (%)	90.37	91.44	90.51	90.94	92.86									

PERFORMANCE 2	YTD	YTD	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
CONDENSER														
AIR LEAKAGE (CU. FT./MIN.)	3.61	4.91	4.25	4.89	5.60									
BACK PRESSURE (In. Hg)	1.30	1.33	1.07	1.28	1.62									
CORRECTION FACTOR (%)	100.56	100.43	101.22	100.62	99.66									
SOOT BLOWING														
NUMBER	12,164	3,493	740	1,079	1,674									
NUMBER / DAY	36.3	39.9	26.0	38.5	54.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NUMBER / TON OF ASH	0.20	0.26	0.17	0.26	0.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NUMBER / NET MWH	0.05	0.05	0.03	0.05	0.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HYDROGEN USAGE														
CU. FT.	31,142	6,890	2,170	2,100	2,620									
CU. FT. / DAY	92.8	78.7	76.1	75.0	84.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
TOTAL COST ($6.95/cyl)	$ 832.43	$184.17	$58.00	$56.13	$70.03	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
$ /NET MWH	$ 0.0031	$0.0023	$0.0026	$0.0026	$0.0030	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000
WATER USAGE														
EAST SOFTENER (GAL)	0	0	0	0	0	0	0	0	0	0	0	0		
GAL / NET MWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
WEST SOFTENER (GAL)	395,130	68,110	67,540	520	50									
GAL / NET MWH	1.73	1.01	3.00	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NORTH DEMINERALIZER (GAL)	4,742,940	1,451,130	472,330	527,810	450,990									
GAL / NET MWH	20.79	21.60	20.95	24.57	19.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SOUTH DEMINERALIZER (GAL)	4,747,380	1,290,270	590,630	305,760	393,880									
GAL / NET MWH	20.81	19.21	26.20	14.23	17.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL MAKE-UP (GAL)	9,885,450	2,809,510	1,130,500	834,090	844,920	0	0	0	0	0	0	0	0	0
MAKE-UP / DAY (GAL)	29,466	32,107	39,662	29,789	27,255	0	0	0	0	0	0	0	0	0
MAKE-UP / NET MWH (GAL)	43.33	41.83	50.14	38.83	36.51	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL DOMESTIC (GAL)	7,740,550	1,812,990	898,000	382,410	532,580									
DOMESTIC / DAY (GAL)	23,072	20,719	31,505	13,658	17,180	0	0	0	0	0	0	0	0	0
TOTAL CITY (GAL)	17,626,000	4,622,500	2,028,500	1,216,500	1,377,500	0	0	0	0	0	0	0	0	0
CITY / DAY (GAL)	52,538	52,827	71,167	43,446	44,435	0	0	0	0	0	0	0	0	0
TOTAL CITY COSTS ($)	101,738	$29,020	$12,759	$7,554	$8,706	$0	$0	$0	$0	$0	$0	$0	$0	$0
PA AMERICAN BILLING														
QUANTITY USED (GAL)	17,268,500	4,824,500	1,442,000	1,944,000	1,438,500									
BILL AMOUNT ($)	$ 100,229	$30,235	$9,072	$12,072	$9,092									
$/GALLON	$ 0.00580	$0.00627	$0.00629	$0.00621	$0.00632	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000
DEMIN TRUCK EXCHANGE														
QUANTITY USED (GAL)	0	0.00	-	-	$0									
BILL AMOUNT ($) acct. 63-700001	$ 142,225	$ 55,295	$21,090	$10,545	$23,660									
$/GALLON	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
UGI ELECTRIC BILLS														
QUANTITY USED (MWH)	30.0	12.0	6.0	6.0	0.0									
BILL AMOUNT ($)	$ 873.99	$240.56	$99.76	$121.65	$19.15									
$ / MWH	$ 29.13	$20.05	$16.63	$20.28	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
HUNLOCK SELF SERVE														
QUANTITY USED (MWH)	813	91	91	0	0									
BILL AMOUNT ($)	$ 28,623	$5,896	$5,896	$0	$0									
$ / MWH	$ 35.21	$64.89	$64.89	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00

ENVIRONMENTAL	YTD	YTD	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
FLUE GAS CONDITIONING (H2SO4)														
ACID USAGE (GAL)	22,743	4,256	1,297	1,246	1,713									
GAL. / DAY	67.79	48.64	45.50	44.50	55.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
GAL. / TON OF ASH PRODUCED	$ 0.37	0.31	0.29	0.29	0.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ACID COST (use current price/gal. * galacid usage)	$ 63,152	$10,394	$3,169	$3,043	$4,183									
$ / TON OF ASH PROCUDED	$ 1.04	$0.76	$0.72	$0.72	$0.84	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
ASH														
LANDFILLED (TONS)	52,148	0	0	0	0									
LANDFILL COST ($)	$ 422,397	$0	$0	$0	$0									
LANDFILL COST $/ TON	$ 8.10	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
BENEFICIAL USE (TONS)	2,021	0	0	0	0									
REVENUE ($)	$ 1,891	$0	$0	$0	$0									
SAVINGS	$ 19,321	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
EMISSIONS														
OPACITY (%) -- LIMIT 20%	13.89	10.78	11.15	10.30	10.89									0.00
PM 10 (TONS)	295.85	89.64	29.17	28.11	32.36									0.00
(CALCULATED) PM 10 (TONS)	283.47	80.06	26.07	25.52	28.47	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
VOC (TONS)	6.40	1.70	0.60	0.50	0.60									0.00
(CALCULATED) VOC (TONS)	6.32	1.73	0.56	0.55	0.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CO (TONS)	54.30	14.70	4.80	4.70	5.20									0.00
NOx (LBS / MMBTU)	0.387	0.384	0.405	0.390	0.356									0.000
NOx (LBS / MMBTU) (OZONE PERIOD)	0.396	#DIV/0!					0.000	0.000	0.000	0.000	0.000			
NOx (TONS) PART 75	711.70	210.90	73.40	66.80	70.70									0.00
NOx (TONS) OZONE PERIOD -- 2003 LIMIT 131	277.80	0.00					0.00	0.00	0.00	0.00	0.00			
(CALCULATED) NOx (TONS) part 75 (+12.2% factor)	743.94	216.08	62.71	61.38	68.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NOX PA DEP (NON PART 75)	690.97	208.02	72.95	66.36	68.71									0.00
NOx TONS/SERVICE HOURS	0.088	0.100	0.107	0.099	0.095	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
NOx TONS/SERVICE HOURS (During Ozone Period)	0.083	#DIV/0!					0.000	0.000	0.000	0.000	0.000			
NOx (LBS / MWH - During Ozone Period)	6.129	#DIV/0!					0.000	0.000	0.000	0.000	0.000			
S02 (LBS / MMBTU) -- LIMIT 3.70	1.65	2.54	2.58	2.68	2.39									0.00
S02 LIMIT (LBS / MMBTU) 30 Day Rolling Average	3.70	3.70	3.70	3.70	3.70	3.70	3.70	3.70	3.70	3.70	3.70	3.70	3.70	3.70
SO2 (TONS) PART 75	2,991.10	1,402.50	466.80	461.20	474.50									0.00
(CALCULATED) SO2 (TONS) PART 75	3,709.14	809.39	263.57	257.97	287.85	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MERCURY EMISSIONS REPORTED (LBS) (J.Steeber)	81.29	21.08	6.92	6.72	7.44									
MERCURY EMISSIONS REPORTED (TONS) (J.Steebe	0.0406	0.0105	0.0035	0.0034	0.0037	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
(CALC) MERCURY (TONS)	0.04	0.01	0.0036	0.0035	0.0039	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
(CALC) OTHER EMISSIONS (TONS)	0.04	0.01	0.0034	0.0033	0.0037	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CO2 (%)	11.94	12.31	12.19	12.44	12.29									0.00
EST. EMISSION FEES ($) (tons * $70 1/01/2010)	$ 251,377	$77,510	$24,705	$24,179	$26,981	$0	$0	$0	$0	$0	$0	$0	$0	$0
ACTUAL EMISSION FEES ($) (tons * $70 1/01/2010)	$ 212,272	$119,333	$39,898	$38,963	$40,472	$0	$0	$0	$0	$0	$0	$0	$0	$0
SAFETY														
FIRST AID														
NO. OF INCIDENTS	0	0											0	0
OSHA RECORDABLE														
NO. OF INCIDENTS	0	0											0	0
RESTRICTED LOST TIME														
NO. OF INCIDENTS	0	0											0	0
HOURS LOST	0	0											0	0
LOST TIME														
NO. OF INCIDENTS	0	0											0	0
HOURS LOST	0	0											0	0
SICK TIME														
SICK TIME OCCURRENCES	0	0			0	0	0	0	0	0	0	0	0	0
SICK TIME HOURS LOST	0	0.0			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OTHER - OCCURRENCES	0	0			0	0	0	0	0	0	0	0	0	0
OTHER - HOURS LOST	0	0.0			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
TOTAL OCCURRENCES	0	0			0	0	0	0	0	0	0	0	0	0
TOTAL HOURS LOST	0	0.0			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

STATION EXPENSES	YTD	YTD	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
FUEL	$ 7,136,021	$ 1,564,165.00	$857,772	$706,393										$0
ASH REMOVAL - NON PAYROLL	$ 422,397	$ -	$0	$0										$0
OPERATIONS - PAYROLL	$ 2,288,828	$ 296,760.00	$158,531	$138,229										$0
OPERATIONS (less fuel & ash) - NON PAYROLL	$ 3,944,902	$ 246,648.00	$145,079	$101,569										$0
MAINTENANCE - PAYROLL	$ 2,001,747	$ 256,813.00	$137,147	$119,666										$0
E.M. PAYROLL	$ -	$ -	$0	$0										$0
MAINTENANCE - NON PAYROLL	$ 1,894,811	$ 222,908.00	$190,292	$32,616										$0
E.M. NON PAYROLL	$ -	$ -	$0	$0										$0
TOTAL OVERTIME DOLLARS	$ 563,617	$ 125,831.15	$47,601	$42,317	$35,913									0.0
TOTAL OVERTIME HOURS	13,979.0	2,998.2	1,129.9	1,003.8	864.5									$0
Operations (Excluding Fuel & Ash)	$ 6,233,730	$ 543,408.00	$303,610	$239,798	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
Maintenance Total	$ 3,896,558	$ 479,721.00	$327,439	$152,282	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
Total Payroll	$ 4,290,575	$ 553,573.00	$295,678	$257,895	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
Total Nonpayroll (Excluding Fuel & Ash)	$ 5,839,713	$ 469,556.00	$335,371	$134,185	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
ASH REMOVAL (Excluding Payroll)	$ 422,397	$ -	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
FUEL	$ 7,136,021	$ 1,564,165.00	$857,772	$706,393	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
TOTAL	##########	$ 2,587,294.00	$1,488,821	$1,098,473	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
SAFETY EXPENSE 63-925.003 (gasmark 60068-63)	$ 38,748	$4,156	$2,024	$2,132										$0
ENVIRONMENTAL EXPENSE (INCLUDED ABOVE)	$ -	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
BENEFITS	$ -	$0	$0	$0	$0									$0
NUMBER OF EMPLOYEES	48	48	48	48	48									
COST PER EMPLOYEE	$ -	$0.00	$0	$0	$0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
CAPITAL (REMOVAL & DEMOLITION)	$ -	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0		$0
CAPITAL (NEW)	$ -	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0		$0
TOTAL CAPITAL	$ -	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
COST/NMWH														
FUEL $/NMWH	$ 31.28	$23.29	$38.04	$32.88	$0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
ASH $/NMWH	$ 1.85	$0.00	$0.00	$0.00	$0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
PAYROLL $/NMWH	$ 18.81	$8.24	$13.11	$12.00	$0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
NON PAYROLL $/NMWH	$ 25.60	$6.99	$14.87	$6.25	$0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
TOTAL $/NMWH	$ 77.53	$38.52	$66.03	$51.13	$0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
BENEFITS $/NMWH	$ -	$0.00	$0.00	$0.00	$0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
TOTAL $/NMWH	$ 77.53	$38.52	$66.03	$51.13	$0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
CAPITAL $/NMWH	$ -	$0.00	$0.00	$0.00	$0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
TOTAL $/NMWH (ALL IN COST)	$ 77.53	$38.52	$66.03	$51.13	$0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
SO2 MARKET PRICE INDEX	$ 78.89	$68.86	$65.88	$74.35	$66.34									
NOX MARKET PRICE INDEX - seasonal	$ 284.90	$52.07	$56.22	$55.00	$45.00									
NOX MARKET PRICE INDEX - annual	$ 1,270.09	$589.30	$678.33	$608.63	$480.93									
SO2 MARKET PRICE INDEX (lowest min for year)	$ 56.11	$65.88												
SO2 MARKET PRICE INDEX (highest max for year)	$ 147.96	$74.35												
NOX MARKET PRICE INDEX - Seasonal (lowest min fo	$ 55.00	$45.00												
NOX MARKET PRICE INDEX - Seasonal(highest min fo	$ 625.00	$56.22												
NOX MARKET PRICE INDEX - Annual (lowest min for y	$ 521.46	$480.93												
NOX MARKET PRICE INDEX - Annual (highest min for	$ 3,350.00	$678.33												

PJM REVENUE INFORMATION	YTD	YTD	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
UGID ONLY														
D.A. GEN.	224,902	68,906	23,076	22,749	23,081									
R.T. GEN. OUTPUT	228,998	67,263	22,637	21,484	23,141									
R.T. GEN. PURCHASES	8,225	4,662	2,054	1,847	761									
R.T. GEN SALES	1,702,555	3,018	1,615	582	821									
LMP PWR RATE	$ 40.19	$49.25	$57.89	$51.43	$38.78	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
D.A. REV	$ 9,052,840	$3,374,963	$1,332,849	$1,151,067	$891,047									
R.T. REV	$ -	$0	$0	$0	$0									
R.T. PURCH REV.	$ (399,262)	($239,443)	($129,274)	($80,983)	($29,186)									
R.T.SALES REV.	$ 550,922	$177,053	$106,838	$34,788	$35,427									
TOTAL R.T SALES	$ 9,204,500	$3,312,573	$1,310,413	$1,104,872	$897,288	$0	$0	$0	$0	$0	$0	$0	$0	$0
ADJUSTED STATION REVENUE														
D.A. GEN.	224,902	68,906	23,076	22,749	23,081	0	0	0	0	0	0	0	0	0
R.T. GEN. OUTPUT	228,998	67,263	22,637	21,484	23,141	0	0	0	0	0	0	0	0	0
R.T. GEN. PURCHASES	8,225	4,662	2,054	1,847	761	0	0	0	0	0	0	0	0	0
R.T. GEN SALES	$ 1,702,555	3,018	1,615	582	821	0	0	0	0	0	0	0	0	0
LMP PWR RATE	$ 40	$49.25	$57.89	$51.43	$38.78	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
D.A. REV	$ 9,052,840	$3,374,963	$1,332,849	$1,151,067	$891,047	$0	$0	$0	$0	$0	$0	$0	$0	$0
R.T. REV			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
R.T. PURCH REV.	$ (399,262)	($239,443)	($129,274)	($80,983)	($29,186)	$0	$0	$0	$0	$0	$0	$0	$0	$0
R.T.SALES REV.	$ 550,922	$177,053	$106,838	$34,788	$35,427	$0	$0	$0	$0	$0	$0	$0	$0	$0
TOTAL R.T SALES	$ 9,204,500	$3,312,573	$1,310,413	$1,104,872	$897,288	$0	$0	$0	$0	$0	$0	$0	$0	$0