CRESTONE PEAK
RESOURCES

October 1, 2018

Director
Air and Toxics Technical Enforcement Program
Office of Enforcement, Compliance and Environmental Justice
Mail Code 8ENF-AT
Environmental Protection Agency
1595 Wynkoop Street
Denver, Colorado 80202

RECEIVED
OCT 3 - 2018
Office of Enforcement
Compliance & Environmental Justice

SUBJECT: NSPS OOOOa Initial Report
Crestone Peak Resources Operating, LLC

Crestone Peak Resources Operating, LLC (Crestone) is submitting this initial NSPS OOOOa compliance report for the compliance period of July 7, 2017 to July 8, 2018. Crestone utilized the EPA-provided reporting template, which includes all necessary data from the compliance period. Crestone does not have any affected compressors, controllers or pneumatic pumps; therefore, those spreadsheets have not been included.

This report contains confidential business information.

Should there be any questions, I can be contacted directly by phone at (303) 774-3908, or by e-mail at taryn.weiner@crestonepr.com.

Sincerely,

(b) (6)
[redacted]

Taryn Weiner
Air Quality Engineer

Certification By Responsible Official:

Based on information and belief formed after reasonable inquiry, the statements and information in this document are true, accurate and complete

Name of Certifying Official:	David Stewart
Title of Certifying Official:	Vice President, EHS&R and External Affairs
Email address:	David. Stewart@crestonepr.com
Phone Number:	303-774-3909

Signature: (b) (6) [redacted]

Date: 10/1/2018

40 CFR Part 60 - Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction Commenced After September 18, 2015 - 60.5420a(b) Annual Report

For each affected facility, an owner or operator must include the information specified in paragraphs (b)(1)(i) through (iv) of this section in all annual reports:

The asterisk (*) next to each field indicates that the corresponding field is required.

SITE INFORMATION						ALTERNATIVE ADDRESS INFORMATION (IF NO PHYSICAL ADDRESS AVAILABLE FOR SITE *)			REPORTING INFORMATION		PE Certification	ADDITIONAL INFORMATION	
Facility Record No. * (Field value will automatically generate if a value is not entered.)	Company Name * (§60.5420a(b)(1)(i))	Facility Site Name * (§60.5420a(b)(1)(i))	County *	State Abbreviation *	Responsible Agency Facility ID (State Facility Identifier)	Description of Site Location (§60.5420a(b)(1)(i))	Latitude of the Site (decimal degrees to 5 decimals using the North American Datum of 1983) (§60.5420a(b)(1)(i))	Longitude of the Site (decimal degrees to 5 decimals using the North American Datum of 1983) (§60.5420a(b)(1)(i))	Beginning Date of Reporting Period.* (§60.5420a(b)(1)(iii))	Ending Date of Reporting Period.* (§60.5420a(b)(1)(iii))	Please provide the file name that contains the certification signed by a qualified professional engineer for each closed vent system routing to a control device or process. * (§60.5420a(b)(12)) Please provide only one file per record.	Please enter any additional information.	Enter associated file name reference.
9730	Crestone Peak Resources	Hwy 52 32H-O268	Weld	CO	434554	SWSE 32 2N 68W	(b) (6) [redacted]		7/7/2017	7/6/2018	NA	None	NA
9794	Crestone Peak Resources	Kiyota 35H-O367	Weld	CO	438722	SWSE 35 3N 67W			7/7/2017	7/6/2018	Included	None	NA
19352	Crestone Peak Resources	Morgan Hills 7H-A168	Weld	CO	446290	NENE 7 1N 68W			7/7/2017	7/6/2018	NA	None	NA
9735	Crestone Peak Resources	Pratt 29H-P168	Weld	CO	434526	SESW 529 T1N R68W			7/7/2017	7/6/2018	NA	None	NA
19362	Crestone Peak Resources	Sullivan 26H-P268	Weld	CO	333163	SESE 26 2N 68W			7/7/2017	7/6/2018	NA	None	NA
9751	Crestone Peak Resources	Waste Connections 29H-M168	Weld	CO	434375	SWSW 529 T1N R68W			7/7/2017	7/6/2018	NA	None	NA
18253	Crestone Peak Resources	Woolley-Sosa-Becky 7H-E168	Weld	CO	305447	SWNW 7 1N 68W			7/7/2017	7/6/2018	NA	None	NA

Storage Tank Emissions Design Model
Professional Engineer Certification

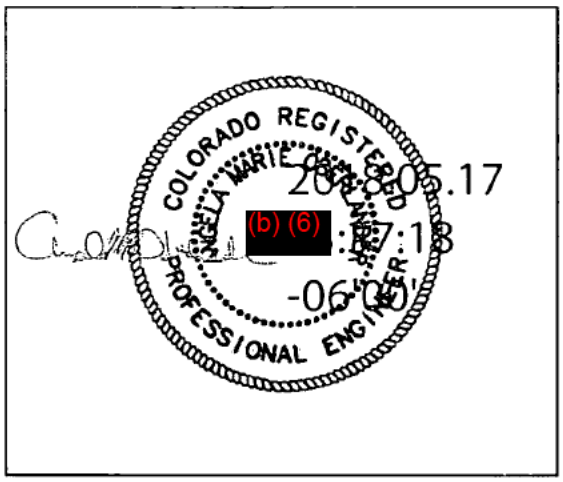
Site Name:	**Kiyota 35H-O367 Production Facility**
Client Name:	**Crestone Peak Resources**
Location:	**Section 35, Township 3N, Range 67W, Weld County, Colorado**
Description:	**Optimized Equipment Configuration**

I certify the storage tank and air pollution control equipment engineering design analysis was prepared under my direction or supervision. I further certify the storage tank and air pollution control equipment is designed to operate without venting except for that reasonably required for maintenance, gauging, or safety of personnel and equipment which inherently includes reasonably foreseeable fluctuations in emissions of volatile organic compounds. Based on my professional knowledge and experience, and inquiry of personnel involved in the assessment, the certification submitted herein is true, accurate, and complete.

Angela M. Oberlander
Name of Professional Engineer

(b) [redacted]
State Registration No.

Colorado
State



Professional Engineer's Seal

Colorado P.E. Signature

SLR

40 CFR Part 60 - Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction Commenced After September 18, 2015 - 60.5420a(b) Annual Report
For each well affected facility, an owner or operator must include the information specified in paragraphs (b)(2)(i) through (iii) of this section in all annual reports:

The asterisk (*) next to each field indicates that the corresponding field is required.

			§60.5432a Low Pressure Wells	All Well Completions		Well Affected Facilities Required to Comply with §60.5375a(a) and §60.5375a(f)								
Facility Record No. * (Select from dropdown list - may need to scroll up)	United States Well Number* (§60.5420a(b)(1)(ii))	Records of deviations where well completion operations with hydraulic fracturing were not performed in compliance with the requirements specified in § 60.5375a. * (§60.5420a(b)(2)(ii) and §60.5420a(c)(1)(iii))	Please provide the file name that contains the Record of Determination and Supporting Inputs and Calculations * (§60.5420a(b)(2)(iii) and §60.5420a(c)(1)(vii)) Please provide only one file per record.	Well Completion ID * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(i))	Well Location * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(ii)(A)-(B))	Date of Onset of Flowback Following Hydraulic Fracturing or Refracturing * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))	Time of Onset of Flowback Following Hydraulic Fracturing or Refracturing * (§60.5420a(b)(2)(ii) and §60.5420a(c)(1)(iii)(A)-(B))	Date of Each Attempt to Direct Flowback to a Separator * (§60.5420a(b)(2)(ii) and §60.5420a(c)(1)(iii)(A)-(B))	Time of Each Attempt to Direct Flowback to a Separator * (§60.5420a(b)(2)(ii) and §60.5420a(c)(1)(iii)(A)-(B))	Date of Each Occurrence of Returning to the Initial Flowback Stage * (§60.5420a(b)(2)(ii) and §60.5420a(c)(1)(iii)(A)-(B))	Time of Each Occurrence of Returning to the Initial Flowback Stage * (§60.5420a(b)(2)(ii) and §60.5420a(c)(1)(iii)(A)-(B))	Date Well Shut In and Flowback Equipment Permanently Disconnected or the Startup of Production * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))	Time Well Shut In and Flowback Equipment Permanently Disconnected or the Startup of Production * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))	Duration of Flowback in Hours * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))
9730	05123834700	None	HwyS2 4K-32H-O268	0512338347001	(b) (9)	5/16/2018	9:00	5/16/2018	10:00	NA	NA	8/18/2018	8:00	2255
9730	05123825100	None	HwyS2 4N-32H-O268	0512338251001		6/28/2018	14:00	6/28/2018	14:00	NA	NA	8/18/2018	8:00	1218
9730	05123825400	None	HwyS2 4O-32H-O268	0512338254001		6/25/2018	21:00	6/25/2018	21:00	NA	NA	8/18/2018	8:00	1283
9730	05123824700	None	HwyS2 4P-32H-O268	0512338247001		6/20/2018	18:00	6/20/2018	18:00	NA	NA	8/18/2018	8:00	1406
9730	05123431100	None	HwyS2 4Q-32H-O268	0512343110001		6/17/2018	21:00	6/17/2018	21:00	NA	NA	8/18/2018	8:00	1475
9730	05123431100	None	HwyS2 4R-32H-O268	0512343111001		6/15/2018	13:00	6/15/2018	13:00	NA	NA	8/18/2018	8:00	1531
9730	05123431090	None	HwyS2 4S-32H-O268	0512343109001		6/12/2018	11:00	6/12/2018	11:00	NA	NA	8/18/2018	8:00	1605
9730	05123431120	None	HwyS2 4T-32H-O268	0512343112001		6/11/2018	11:00	6/11/2018	11:00	NA	NA	8/18/2018	8:00	1629
9730	05123431080	None	HwyS2 4U-32H-O268	0512343108001		6/6/2018	16:00	6/6/2018	16:00	NA	NA	8/18/2018	8:00	1744
9730	05123431130	None	HwyS2 4V-32H-O268	0512343113001		6/3/2018	7:00	6/3/2018	7:00	NA	NA	8/18/2018	8:00	1825
9730	05123431070	None	HwyS2 4W-32H-O268	0512343107001		5/30/2018	11:00	5/30/2018	11:00	NA	NA	8/18/2018	8:00	1917
9794	05123401630	None	Kiyota 4A-3SH-O367	0512340163001		2/22/2018	10:00	2/22/2018	10:00	NA	NA	3/25/2018	10:28	744
9794	05123401040	None	Kiyota 4B-3SH-O367	0512340104001		2/22/2018	14:00	2/22/2018	10:00	NA	NA	3/26/2018	14:00	768
9794	05123401070	None	Kiyota 4C-3SH-O367	0512340107001		2/24/2018	14:00	2/22/2018	10:00	NA	NA	3/25/2018	10:28	692
9794	05123401010	None	Kiyota 4D-3SH-O367	0512340101001		2/25/2018	0:45	2/22/2018	10:00	NA	NA	3/25/2018	13:12	685
9794	05123401620	None	Kiyota 4E-3SH-O367	0512340162001		2/25/2018	6:00	2/22/2018	10:00	NA	NA	3/25/2018	14:30	680
9794	05123401060	None	Kiyota 4F-3SH-O367	0512340106001		2/26/2018	22:40	2/22/2018	10:00	NA	NA	3/25/2018	15:00	641
9794	05123401030	None	Kiyota 4G-3SH-O367	0512340103001		2/27/2018	7:42	2/22/2018	10:00	NA	NA	3/25/2018	15:20	632
9794	05123401000	None	Kiyota 4H-3SH-O367	0512340100001		2/27/2018	9:40	2/22/2018	10:00	NA	NA	3/26/2018	8:00	647
9794	05123401020	None	Kiyota 4I-3SH-O367	0512340102001		2/26/2018	8:00	2/22/2018	10:00	NA	NA	3/26/2018	8:07	672
9794	05123401050	None	Kiyota 4J-3SH-O367	0512340105001		2/27/2018	15:12	2/22/2018	10:00	NA	NA	3/26/2018	8:28	641
9794	05123401650	None	Kiyota 4K-3SH-O367	0512340165001		2/23/2018	18:00	2/22/2018	10:00	NA	NA	3/26/2018	10:02	736
9794	05123401640	None	Kiyota 4L-3SH-O367	0512340164001		2/28/2018	13:00	2/22/2018	10:00	NA	NA	3/26/2018	10:04	621
9794	05123458070	None	Kiyota 4M-3SH-O367	0512345807001		2/21/2018	22:00	2/22/2018	10:00	NA	NA	3/26/2018	10:16	780
9794	05123458050	None	Kiyota 4N-3SH-O367	0512345805001		2/21/2018	17:00	2/22/2018	10:00	NA	NA	3/26/2018	12:00	787
9794	05123458060	None	Kiyota 4O-3SH-O367	0512345806001		2/21/2018	13:00	2/22/2018	10:00	NA	NA	3/26/2018	12:00	791
19352	05123432980	None	Morgan Hills 1A-7H-A168	0512343298001		7/13/2017	14:10	7/15/2017	9:00	NA	NA	8/18/2017	15:00	865
19352	05123433010	None	Morgan Hills 1B-7H-A168	0512343301001		7/15/2017	12:30	7/16/2017	8:00	NA	NA	8/18/2017	16:00	820
19352	05123433000	None	Morgan Hills 1C-7H-A168	0512343300001		7/17/2017	6:30	7/18/2017	9:00	NA	NA	8/18/2017	16:00	778
19352	05123432990	None	Morgan Hills 1D-7H-A168	0512343299001		7/19/2017	4:00	7/20/2017	13:40	NA	NA	8/18/2017	16:15	732
19352	05123432960	None	Morgan Hills 1E-7H-A168	0512343296001		7/26/2017	19:20	7/27/2017	1:00	NA	NA	8/18/2017	16:23	549
19352	05123433030	None	Morgan Hills 1F-7H-A168	0512343303001		7/12/2017	14:00	7/13/2017	12:00	NA	NA	8/17/2017	20:00	870
19352	05123433020	None	Morgan Hills 1G-7H-A168	0512343302001		7/10/2017	23:50	7/11/2017	18:15	NA	NA	8/17/2017	20:00	909
19352	05123432970	None	Morgan Hills 1H-7H-A168	0512343297001		7/8/2017	19:20	7/9/2017	7:30	NA	NA	8/17/2017	20:00	961
19352	05123432950	None	Morgan Hills 1I-7H-A168	0512343295001		7/6/2017	16:55	7/8/2017	17:30	NA	NA	8/17/2017	10:20	1002
9735	05123382290	None	Pratt 4B-29H-P168	0512338229001		11/8/2017	3:00	11/9/2017	8:00	NA	NA	11/30/2017	7:00	532
9735	05123383010	None	Pratt 4C-29H-P168	0512338301001		11/6/2017	6:00	11/7/2017	1:00	NA	NA	11/30/2017	7:00	577
9735	05123382260	None	Pratt 4D-29H-P168	0512338226001		11/4/2017	17:00	11/5/2017	8:00	NA	NA	11/30/2017	7:00	614
9735	05123382280	None	Pratt 4E-29H-P168	0512338228001		11/3/2017	1:00	11/4/2017	23:00	NA	NA	11/30/2017	7:00	654
9735	05123382270	None	Pratt 4F-29H-P168	0512338227001		11/3/2017	0:10	11/4/2017	6:00	NA	NA	11/30/2017	7:00	655
9735	05123382250	None	Pratt 4G-29H-P168	0512338225001		10/29/2017	17:00	10/30/2017	8:00	NA	NA	11/30/2017	7:00	758
19362	05123409410	None	Sullivan 4I-26H-P268	0512340941001		6/27/2018	21:00	6/27/2018	22:00	NA	NA	7/23/2018	19:00	622
19362	05123409430	None	Sullivan 4J-26H-P268	0512340943001		6/21/2018	19:00	6/21/2018	20:00	NA	NA	7/23/2018	19:00	768
19362	05123409420	None	Sullivan 4L-26H-P268	0512340942001		6/19/2017	13:50	6/19/2017	15:00	NA	NA	7/23/2018	19:00	9582
9751	05123381220	None	Waste Connections 3A-29H-M1	0512338122001		11/6/2017	2:00	11/10/2017	8:00	NA	NA	12/12/2017	8:47	870
9751	05123381210	None	Waste Connections 3B-29H-M1	0512338121001		11/1/2017	6:00	11/20/2017	0:10	NA	NA	12/12/2017	8:47	986
9751	05123381240	None	Waste Connections 3C-29H-M1	0512338124001		11/8/2017	10:00	11/9/2017	12:30	NA	NA	12/12/2017	8:47	814
9751	05123381230	None	Waste Connections 3D-29H-M1	0512338123001		11/10/2017	6:00	11/10/2017	11:40	NA	NA	12/12/2017	8:47	770
9751	05123381250	None	Waste Connections 3E-29H-M1	0512338125001		11/11/2017	14:30	11/11/2017	14:30	NA	NA	12/12/2017	8:47	738
9751	05123381290	None	Waste Connections 3F-29H-M1	0512338129001		11/13/2017	7:40	11/13/2017	17:00	NA	NA	12/12/2017	8:47	697
9751	05123381260	None	Waste Connections 3G-29H-M1	0512338126001		11/14/2017	17:00	11/15/2017	8:00	NA	NA	12/12/2017	8:47	663
18253	05123381110	None	Woolley-Becky 2A-7H-E168	0512338111001		7/27/2017	13:00	7/27/2017	13:00	NA	NA	9/13/2017	8:00	1147
18253	05123381090	None	Woolley-Becky 2B-7H-E168	0512338109001		7/27/2017	13:00	7/27/2017	13:00	NA	NA	9/6/2017	9:35	980
18253	05123392410	None	Woolley-Becky 2C-7H-E168	0512339241001		7/26/2017	11:00	7/26/2017	14:00	NA	NA	9/6/2017	9:35	1006
18253	05123381070	None	Woolley-Becky 2D-7H-E168	0512338107001		7/26/2017	13:00	7/26/2017	13:00	NA	NA	9/6/2017	9:35	1004
18253	05123381120	None	Woolley-Becky 2E-7H-E168	0512338112001		7/23/2017	1:00	7/23/2017	4:00	NA	NA	9/6/2017	9:35	1088
18253	05123381050	None	Woolley-Becky 2F-7H-E168	0512338105001		7/20/2017	20:00	7/20/2017	20:00	NA	NA	9/6/2017	9:35	1141
18253	05123392420	None	Woolley-Becky 2G-7H-E168	0512339242001		7/19/2017	7:00	7/19/2017	13:00	NA	NA	9/6/2017	9:35	1178
18253	05123381140	None	Woolley-Becky 2H-7H-E168	0512338114001		7/18/2017	17:40	7/19/2017	7:30	NA	NA	9/6/2017	9:35	1192
18253	05123381040	None	Woolley-Sosa 2A-7H-E168	0512338104001		7/29/2017	12:00	7/29/2017	12:00	NA	NA	9/11/2017	18:00	1062
18253	05123381080	None	Woolley-Sosa 2B-7H-E168	0512338108001		7/28/2017	15:00	7/28/2017	15:00	NA	NA	9/14/2017	17:00	1154
18253	05123392450	None	Woolley-Sosa 2C-7H-E168	0512339245001		7/28/2017	5:00	7/28/2017	15:00	NA	NA	9/12/2017	12:00	1111
18253	05123381060	None	Woolley-Sosa 2D-7H-E168	0512338106001		7/27/2017	16:00	7/27/2017	16:00	NA	NA	9/14/2017	17:00	1177
18253	05123381100	None	Woolley-Sosa 2E-7H-E168	0512338110001		7/30/2017	15:00	7/30/2017	15:00	NA	NA	9/13/2017	8:00	1073
18253	05123381130	None	Woolley-Sosa 2F-7H-E168	0512338113001		7/27/2017	14:00	7/27/2017	14:00	NA	NA	9/13/2017	8:00	1146
18253	05123392460	None	Woolley-Sosa 2G-7H-E168	0512339246001		7/27/2017	9:00	7/27/2017	9:00	NA	NA	9/13/2017	8:00	1151

40 CFR Part 60 - Standards of Perfo
For each well affected facility, an o

The asterisk (*) next to each field in

Facility Record No. * (Select from dropdown list - may need to scroll up)	United States Well Number* (§60.5420a(b)(1)(ii))	Duration of Recovery in Hours * (Not Required for Wells Complying with §60.5375a(f)) (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A))	Disposition of Recovery * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))	Duration of Combustion in Hours * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))	Duration of Venting in Hours * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))	Reason for Venting in lieu of Capture or Combustion * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))
9730	051233834700	NA	Gas flow line to sales	0	0	NA
9730	051233825100	NA	Gas flow line to sales	0	0	NA
9730	051233825400	NA	Gas flow line to sales	0	0	NA
9730	051233824700	NA	Gas flow line to sales	0	0	NA
9730	051234311000	NA	Gas flow line to sales	0	0	NA
9730	051234311100	NA	Gas flow line to sales	0	0	NA
9730	051234310900	NA	Gas flow line to sales	0	0	NA
9730	051234311200	NA	Gas flow line to sales	0	0	NA
9730	051234310800	NA	Gas flow line to sales	0	0	NA
9730	051234311300	NA	Gas flow line to sales	0	0	NA
9730	051234310700	NA	Gas flow line to sales	0	0	NA
9794	051234016300	NA	Gas flow line to sales	0	0	NA
9794	051234010400	NA	Gas flow line to sales	0	0	NA
9794	051234010700	NA	Gas flow line to sales	0	0	NA
9794	051234010100	NA	Gas flow line to sales	0	0	NA
9794	051234016200	NA	Gas flow line to sales	0	0	NA
9794	051234010600	NA	Gas flow line to sales	0	0	NA
9794	051234010300	NA	Gas flow line to sales	0	0	NA
9794	051234010000	NA	Gas flow line to sales	0	0	NA
9794	051234010200	NA	Gas flow line to sales	0	0	NA
9794	051234010500	NA	Gas flow line to sales	0	0	NA
9794	051234016500	NA	Gas flow line to sales	0	0	NA
9794	051234016400	NA	Gas flow line to sales	0	0	NA
9794	051234580700	NA	Gas flow line to sales	0	0	NA
9794	051234580500	NA	Gas flow line to sales	0	0	NA
9794	051234580600	NA	Gas flow line to sales	0	0	NA
19352	051234329800	NA	Gas flow line to sales	0	0	NA
19352	051234330100	NA	Gas flow line to sales	0	0	NA
19352	051234330000	NA	Gas flow line to sales	0	0	NA
19352	051234329900	NA	Gas flow line to sales	0	0	NA
19352	051234329600	NA	Gas flow line to sales	0	0	NA
19352	051234330300	NA	Gas flow line to sales	0	0	NA
19352	051234330200	NA	Gas flow line to sales	0	0	NA
19352	051234329700	NA	Gas flow line to sales	1.5	0	NA
19352	051234329500	NA	Gas flow line to sales	16	0	NA
9735	051233822900	NA	Gas flow line to sales	0	0	NA
9735	051233830100	NA	Gas flow line to sales	0	0	NA
9735	051233822600	NA	Gas flow line to sales	0	0	NA
9735	051233822800	NA	Gas flow line to sales	0	0	NA
9735	051233822700	NA	Gas flow line to sales	0	0	NA
9735	051233822500	NA	Gas flow line to sales	0	0	NA
19362	051234094100	NA	Gas flow line to sales	0	0	NA
19362	051234094300	NA	Gas flow line to sales	0	0	NA
19362	051234094200	NA	Gas flow line to sales	0	0	NA
9751	051233812200	NA	Gas flow line to sales	0	0	NA
9751	051233812100	NA	Gas flow line to sales	7.8	0	NA
9751	051233812400	NA	Gas flow line to sales	0	0	NA
9751	051233812300	NA	Gas flow line to sales	0	0	NA
9751	051233812500	NA	Gas flow line to sales	0	0	NA
9751	051233812900	NA	Gas flow line to sales	0	0	NA
9751	051233812600	NA	Gas flow line to sales	0	0	NA
18253	051233811100	NA	Gas flow line to sales	0	0	NA
18253	051233810900	NA	Gas flow line to sales	0	0	NA
18253	051233924100	NA	Gas flow line to sales	0	0	NA
18253	051233810700	NA	Gas flow line to sales	0	0	NA
18253	051233811200	NA	Gas flow line to sales	0	0	NA
18253	051233810500	NA	Gas flow line to sales	0	0	NA
18253	051233924200	NA	Gas flow line to sales	0	0	NA
18253	051233811400	NA	Gas flow line to sales	0	0	NA
18253	051233810400	NA	Gas flow line to sales	0	0	NA
18253	051233810800	NA	Gas flow line to sales	0	0	NA
18253	051233924500	NA	Gas flow line to sales	0	0	NA
18253	051233810600	NA	Gas flow line to sales	0	0	NA
18253	051233811000	NA	Gas flow line to sales	0	0	NA
18253	051233811300	NA	Gas flow line to sales	0	0	NA
18253	051233924600	NA	Gas flow line to sales	0	0	NA

40 CFR Part 60 - Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction Commenced After September 18, 2015 - 60.5420a(b) Annual Report
For each storage vessel affected facility, an owner or operator must include the information specified in paragraphs (b)(6)(i) through (vii) of this section in all annual reports:

The asterisk (*) next to each field indicates that the corresponding field is required.

Facility Record No. * (Select from dropdown list - *may need to scroll up*)	Storage Vessel ID * (§60.5420a(b)(1)(ii) and §60.5420a(b)(6)(i))	Was the storage vessel constructed, modified or reconstructed during the reporting period? * (§60.5420a(b)(6)(i))	Latitude of Storage Vessel (Decimal Degrees to 5 Decimals Using the North American Datum of 1983) * (§60.5420a(b)(6)(i))	Longitude of Storage Vessel (Decimal Degrees to 5 Decimals Using the North American Datum of 1983) * (§60.5420a(b)(6)(i))	If new affected facility or if returned to service during the reporting period, provide documentation of the VOC emission rate determination according to §60.5365a(e).* (§60.5420a(b)(6)(ii))	Records of deviations where the storage vessel was not operated in compliance with requirements * (§60.5420a(b)(6)(iii) and §60.5420a(c)(5)(iii))	Have you met the requirements specified in §60.5410a(h)(2) and (3)?* (§60.5420a(b)(6)(iv))	Removed from service during the reporting period? * (§60.5420a(b)(6)(v))	If removed from service, the date removed from service. * (§60.5420a(b)(6)(v))	Returned to service during the reporting period? * (§60.5420a(b)(6)(vi))	If returned to service, the date returned to service. * (§60.5420a(b)(6)(vi))
9794	Tank 1	constructed	(b) (9) [redacted]		VOC emission rate is 6.7 tpy	None	Yes	No	NA	NA	NA
9794	Tank 2	constructed			VOC emission rate is 6.7 tpy	None	Yes	No	NA	NA	NA
9794	Tank 3	constructed			VOC emission rate is 6.7 tpy	None	Yes	No	NA	NA	NA
9794	Tank 4	constructed			VOC emission rate is 6.7 tpy	None	Yes	No	NA	NA	NA
9794	Tank 5	constructed			VOC emission rate is 6.7 tpy	None	Yes	No	NA	NA	NA
9794	Tank 6	constructed			VOC emission rate is 6.7 tpy	None	Yes	No	NA	NA	NA
9794	Tank 7	constructed			VOC emission rate is 6.7 tpy	None	Yes	No	NA	NA	NA
9794	Tank 8	constructed			VOC emission rate is 6.7 tpy	None	Yes	No	NA	NA	NA

40 CFR Part 60 - Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction Commenced After September 18, 2015 - 60.5420a(b) Annual Report

For the collection of fugitive emissions components at each well site and the collection of fugitive emissions components at each compressor station within the company-defined area, an owner or operator must include the records of each monitoring survey including the information specified in paragraphs (b)(7)(i) through (xii) of this section in all annual reports:

The asterisk (*) next to each field indicates that the corresponding field is required.

Facility Record No. * (Select from dropdown list - *may need to*	Identification of Each Affected Facility * (§60.5420a(b)(1))	Date of Survey * (§60.5420a(b)(7)(i))	Survey Begin Time * (§60.5420a(b)(7)(ii))	Survey End Time * (§60.5420a(b)(7)(ii))	Name of Surveyor * (§60.5420a(b)(7)(iii))	Ambient Temperature During Survey * (§60.5420a(b)(7)(iv))	Sky Conditions During Survey * (§60.5420a(b)(7)(iv))	Maximum Wind Speed During Survey * (§60.5420a(b)(7)(iv))	Monitoring Instrument Used * (§60.5420a(b)(7)(v))	Deviations From Monitoring Plan (If none, state none.) * (§60.5420a(b)(7)(vi))	Type of Component for which Fugitive Emissions Detected * (§60.5420a(b)(7)(vii))
19352	Morgan Hills 7H-A168	09/07/2017	13:00	14:05	Glen Stark	83	Clear	3	Optical gas imaging came	none	Flange
19352	Morgan Hills 7H-A168	09/07/2017	13:00	14:05	Glen Stark	83	Clear	3	Optical gas imaging came	none	Connector
19352	Morgan Hills 7H-A168	09/07/2017	13:00	14:05	Glen Stark	83	Clear	3	Optical gas imaging came	none	Valve
18253	Woolley-Sosa-Becky 7H-E168	09/21/2017	09:15	10:27	Glen Stark	64	Clear	0	Optical gas imaging came	none	Valve
18253	Woolley-Sosa-Becky 7H-E168	09/21/2017	09:15	10:27	Glen Stark	64	Clear	0	Optical gas imaging came	none	Connector
9735	Pratt 29H-P168	12/20/2017	13:35	14:28	Glen Stark	66	Clear	17	Optical gas imaging came	none	Connector
9735	Pratt 29H-P168	12/20/2017	13:35	14:28	Glen Stark	66	Clear	17	Optical gas imaging came	none	Connector
9751	Waste Connections 29H-M168	12/20/2017	14:40	15:39	Glen Stark	65	Clear	13	Optical gas imaging came	none	Valve
9751	Waste Connections 29H-M168	12/20/2017	14:40	15:39	Glen Stark	65	Clear	13	Optical gas imaging came	none	Connector
9735	Pratt 29H-P168	04/16/2018	08:31	9:37	Brett Hill	46	Partly Cloudy	0	Optical gas imaging came	none	Connector
9735	Pratt 29H-P168	04/16/2018	08:31	9:37	Brett Hill	46	Partly Cloudy	0	Optical gas imaging came	none	Valve
9751	Waste Connections 29H-M168	04/16/2018	09:58	10:39	Brett Hill	57	Partly Cloudy	3	Optical gas imaging came	none	Connector
18253	Woolley-Sosa-Becky 7H-E168	04/16/2018	12:55	14:40	Brett Hill	59	Partly Cloudy	3	Optical gas imaging came	none	Connector
18253	Woolley-Sosa-Becky 7H-E168	04/16/2018	12:55	14:40	Brett Hill	59	Partly Cloudy	3	Optical gas imaging came	none	Connector
18253	Woolley-Sosa-Becky 7H-E168	04/16/2018	12:55	14:40	Brett Hill	59	Partly Cloudy	3	Optical gas imaging came	none	Connector
9794	Kiyota 35H-O367	04/18/2018	10:46	11:07	Brett Hill	42	Clear	9	Optical gas imaging came	none	Flange
9794	Kiyota 35H-O367	04/18/2018	10:46	11:07	Brett Hill	42	Clear	9	Optical gas imaging came	none	Connector
9794	Kiyota 35H-O367	04/18/2018	10:46	11:07	Brett Hill	42	Clear	9	Optical gas imaging came	none	Connector

Facility Record No. * (Select from dropdown list - may need to	Identification of Each Affected Facility * (§60.5420a(b)(1))	Date of Survey * (§60.5420a(b)(7)(i))	Number of Each Component Type for which Fugitive Emissions Detected * (§60.5420a(b)(7)(vii))	Type of Component Not Repaired as Required In §60.5397a(h) * (§60.5420a(b)(7)(viii))	Number of Each Component Type Not Repaired as Required in § 60.5397a(h) * (§60.5420a(b)(7)(viii))	Type of Difficult-to-Monitor Components Monitored * (§60.5420a(b)(7)(ix))	Number of Each Difficult-to-Monitor Component Type Monitored * (§60.5420a(b)(7)(ix))	Type of Unsafe-to-Monitor Component Monitored * (§60.5420a(b)(7)(ix))	Number of Each Unsafe-to-Monitor Component Type Monitored * (§60.5420a(b)(7)(ix))	Date of Successful Repair of Fugitive Emissions Component * (§60.5420a(b)(7)(x))	Type of Component Placed on Delay of Repair * (§60.5420a(b)(7)(xi))
19352	Morgan Hills 7H-A168	09/07/2017	1	none	0	none	0	none	0	09/27/2017	Flange
19352	Morgan Hills 7H-A168	09/07/2017	2	none	0	none	0	none	0	09/07/2017	none
19352	Morgan Hills 7H-A168	09/07/2017	3	none	0	none	0	none	0	09/07/2017	none
18253	Woolley-Sosa-Becky 7H-E168	09/21/2017	1	none	0	none	0	none	0	09/21/2017	none
18253	Woolley-Sosa-Becky 7H-E168	09/21/2017	1	none	0	none	0	none	0	09/27/2017	none
9735	Pratt 29H-P168	12/20/2017	2	none	0	none	0	none	0	12/28/2017	none
9735	Pratt 29H-P168	12/20/2017	1	none	0	none	0	none	0	12/20/2017	none
9751	Waste Connections 29H-M168	12/20/2017	2	none	0	none	0	none	0	12/20/2017	none
9751	Waste Connections 29H-M168	12/20/2017	1	none	0	none	0	none	0	12/20/2017	none
9735	Pratt 29H-P168	04/16/2018	3	none	0	none	0	none	0	04/16/2018	none
9735	Pratt 29H-P168	04/16/2018	1	none	0	none	0	none	0	04/18/2018	none
9751	Waste Connections 29H-M168	04/16/2018	1	none	0	none	0	none	0	04/16/2018	none
18253	Woolley-Sosa-Becky 7H-E168	04/16/2018	1	none	0	none	0	none	0	04/18/2018	none
18253	Woolley-Sosa-Becky 7H-E168	04/16/2018	1	none	0	none	0	none	0	04/16/2018	none
18253	Woolley-Sosa-Becky 7H-E168	04/16/2018	2	none	0	none	0	none	0	04/18/2018	none
9794	Kiyota 35H-O367	04/18/2018	2	none	0	none	0	none	0	04/18/2018	none
9794	Kiyota 35H-O367	04/18/2018	1	none	0	none	0	none	0	04/23/2018	none
9794	Kiyota 35H-O367	04/18/2018	2	none	0	none	0	none	0	04/18/2018	none

Facility Record No. * (Select from dropdown list - may need to	Identification of Each Affected Facility * (§60.5420a(b)(1))	Date of Survey * (§60.5420a(b)(7)(i))	Number of Each Component Type Placed on Delay of Repair * (§60.5420a(b)(7)(xi))	Explanation for Delay of Repair * (§60.5420a(b)(7)(xi))	Type of Instrument Used to Resurvey Repaired Components Not Repaired During Original Survey * (§60.5420a(b)(7)(xii))	OGI Training and Experience of Surveyor * (§60.5420a(b)(7)(iii))
19352	Morgan Hills 7H-A168	09/07/2017	1	Wait until production facility shut down	Optical gas imaging camera	OGI certified. Has 7 years experience with OGI surveys
19352	Morgan Hills 7H-A168	09/07/2017	0	n/a	Optical gas imaging camera	OGI certified. Has 7 years experience with OGI surveys
19352	Morgan Hills 7H-A168	09/07/2017	0	n/a	Optical gas imaging camera	OGI certified. Has 7 years experience with OGI surveys
18253	Woolley-Sosa-Becky 7H-E168	09/21/2017	0	n/a	Optical gas imaging camera	OGI certified. Has 7 years experience with OGI surveys
18253	Woolley-Sosa-Becky 7H-E168	09/21/2017	0	n/a	Optical gas imaging camera	OGI certified. Has 7 years experience with OGI surveys
9735	Pratt 29H-P168	12/20/2017	0	n/a	Method 21	OGI certified. Has 7 years experience with OGI surveys
9735	Pratt 29H-P168	12/20/2017	0	n/a	Optical gas imaging camera	OGI certified. Has 7 years experience with OGI surveys
9751	Waste Connections 29H-M168	12/20/2017	0	n/a	Optical gas imaging camera	OGI certified. Has 7 years experience with OGI surveys
9751	Waste Connections 29H-M168	12/20/2017	0	n/a	Optical gas imaging camera	OGI certified. Has 7 years experience with OGI surveys
9735	Pratt 29H-P168	04/16/2018	0	n/a	Optical gas imaging camera	OGI certified. Has 4 years experience with OGI surveys.
9735	Pratt 29H-P168	04/16/2018	0	n/a	Method 21	OGI certified. Has 4 years experience with OGI surveys.
9751	Waste Connections 29H-M168	04/16/2018	0	n/a	Optical gas imaging camera	OGI certified. Has 4 years experience with OGI surveys.
18253	Woolley-Sosa-Becky 7H-E168	04/16/2018	0	n/a	Method 21	OGI certified. Has 4 years experience with OGI surveys.
18253	Woolley-Sosa-Becky 7H-E168	04/16/2018	0	n/a	Optical gas imaging camera	OGI certified. Has 4 years experience with OGI surveys.
18253	Woolley-Sosa-Becky 7H-E168	04/16/2018	0	n/a	Optical gas imaging camera	OGI certified. Has 4 years experience with OGI surveys.
9794	Kiyota 35H-O367	04/18/2018	0	n/a	Optical gas imaging camera	OGI certified. Has 4 years experience with OGI surveys.
9794	Kiyota 35H-O367	04/18/2018	0	n/a	Method 21	OGI certified. Has 4 years experience with OGI surveys.
9794	Kiyota 35H-O367	04/18/2018	0	n/a	Optical gas imaging camera	OGI certified. Has 4 years experience with OGI surveys.